

## DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

## CONDENSED FINANCIAL RETURN

FOR YEAR ENDED DECEMBER 31, 2020

**NSTAR Electric Company  
d/b/a Eversource Energy**800 BOYLSTON STREET  
BOSTON, MA 02199

## STATEMENT OF INCOME FOR THE YEAR

Item	Current <u>Year</u>	Increase or (Decrease) from <u>Preceding Year</u>
<b>OPERATING INCOME</b>		
Operating Revenues.....		
Operating Expenses:.....		
Operation Expense.....		
Maintenance Expense.....		
Depreciation Expense.....		
Amortization of Utility Plant.....		
Amortization of Property Losses.....		
Amortization of Investment Tax Credit.....		
Regulatory Debits, net .....		
Taxes other than Income Taxes.....		
Income Taxes.....		
Provisions for Deferred Federal Income Taxes.....		
Federal Income Taxes Deferred In Prior Years (Credit).....		
Total Operating Expenses.....		
Net Operating Revenues.....		
Income from Utility Plant Leased to Others.....		
Other Utility Operating Income.....		
Total Utility Operating Income.....		
<b>OTHER INCOME</b>		
Income from Mdse. Jobbing & Contract Work.....		
Revenues from Merchandising, Jobbing and Contract Work		
(Less) Costs and Exp. of Merchandising, Job. & Contract Work		
Equity in Earnings of Subsidiary Companies, net.....		
Income from Nonutility Operations.....		
Nonoperating Rental Income.....		
Interest and Dividend Income.....		
Interest Charged to Construction-Debit.....		
Miscellaneous Nonoperating Income .....		
Total Other Income.....		
Total Income.....		
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization.....		
Other Income Deductions.....		
Total Income Deductions.....		
Income Before Interest Charges.....		
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt.....		
Amortization of Debt Discount and Expense.....		
Amortization of Premium on Debt-Credit.....		
Interest on Debt to Associated Companies.....		
Other Interest Expense.....		
Interest Charged to Construction-Credit.....		
Total Interest Charges.....		
Net Income.....		

SEE THE ATTACHED AUDITED  
INCOME STATEMENT FOR 2020  
IN THE FERC FORM 1 FORMAT

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,136,349,876	3,246,340,246		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,784,940,885	1,931,659,883		
5	Maintenance Expenses (402)	320-323	149,093,845	137,716,163		
6	Depreciation Expense (403)	336-337	320,956,982	291,274,681		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,701,090	2,821,707		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		78,757,572	98,389,257		
13	(Less) Regulatory Credits (407.4)		64,417,290	44,862,296		
14	Taxes Other Than Income Taxes (408.1)	262-263	206,047,326	195,169,319		
15	Income Taxes - Federal (409.1)	262-263	55,153,924	80,684,858		
16	- Other (409.1)	262-263	8,631,849	17,376,113		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	181,596,990	142,889,152		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	118,900,824	118,308,233		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,559,267	-2,626,143		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,602,003,082	2,732,184,461		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		534,346,794	514,155,785		

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STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
3,136,349,876	3,246,340,246					2	
						3	
1,784,940,885	1,931,659,883					4	
149,093,845	137,716,163					5	
320,956,982	291,274,681					6	
						7	
2,701,090	2,821,707					8	
						9	
						10	
						11	
78,757,572	98,389,257					12	
64,417,290	44,862,296					13	
206,047,326	195,169,319					14	
55,153,924	80,684,858					15	
8,631,849	17,376,113					16	
181,596,990	142,889,152					17	
118,900,824	118,308,233					18	
-2,559,267	-2,626,143					19	
						20	
						21	
						22	
						23	
						24	
2,602,003,082	2,732,184,461					25	
534,346,794	514,155,785					26	

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		534,346,794	514,155,785			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		10,892	49,821			
34	(Less) Expenses of Nonutility Operations (417.1)		163,350	93,438			
35	Nonoperating Rental Income (418)		385,973	348,821			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,518,794	1,946,731			
37	Interest and Dividend Income (419)		882,917	756,631			
38	Allowance for Other Funds Used During Construction (419.1)		21,522,391	19,382,368			
39	Miscellaneous Nonoperating Income (421)		21,433,381	12,944,484			
40	Gain on Disposition of Property (421.1)		280,098	59,438			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		47,871,096	35,394,856			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			70,359			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		283,994	462,119			
46	Life Insurance (426.2)		-1,835,210	-3,058,741			
47	Penalties (426.3)		120,000	222,825			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		441,949	597,201			
49	Other Deductions (426.5)		2,547,840	2,307,548			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,558,573	601,311			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	364,092	330,974			
53	Income Taxes-Federal (409.2)	262-263	-26,361	478,428			
54	Income Taxes-Other (409.2)	262-263	-36,780	198,382			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	5,851,705	3,427,182			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	37,685	52,161			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,114,971	4,382,805			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		40,197,552	30,410,740			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		132,714,513	119,771,457			
63	Amort. of Debt Disc. and Expense (428)		4,391,846	3,907,988			
64	Amortization of Loss on Reacquired Debt (428.1)		681,150	681,150			
65	(Less) Amort. of Premium on Debt-Credit (429)		1,501,839	1,501,839			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		2,321,855	-312,332			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,063,839	9,936,128			
70	Net Interest Charges (Total of lines 62 thru 69)		129,543,686	112,610,296			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		445,000,660	431,956,229			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		445,000,660	431,956,229			

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FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 13 Column: c**

Ferc Account	Company	Ending Balance
407.4	East	\$ 54,089,795
	West	10,327,495
<b>407.4 Total</b>		<b>\$ 64,417,290</b>

**EAST :**

East total includes transmission related amount for amortization of AFUDC regulatory credit of \$558,521.

**Schedule Page: 114 Line No.: 13 Column: d**

Ferc Account	Company	Ending Balance
407.4	East	\$ 35,510,503
	West	9,351,793
<b>407.4 Total</b>		<b>\$ 44,862,296</b>

**EAST :**

East total includes transmission related amount for amortization of AFUDC regulatory credit of \$428,805.

**Schedule Page: 114 Line No.: 19 Column: c**

Ferc Account	Company	Ending Balance
411.4	East	\$ (1,530,495)
	West	(1,028,772)
<b>411.4 Total</b>		<b>\$ (2,559,267)</b>

**Schedule Page: 114 Line No.: 19 Column: d**

Ferc Account	Company	Ending Balance
411.4	East	\$ (1,613,854)
	West	(1,012,289)
<b>411.4 Total</b>		<b>\$ (2,626,143)</b>

**Schedule Page: 114 Line No.: 38 Column: c**

Ferc Account	Company	Ending Balance
419.1	East	\$ 21,522,226
	West	165
<b>419.1 Total</b>		<b>\$ 21,522,391</b>

**Schedule Page: 114 Line No.: 38 Column: d**

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FOOTNOTE DATA			

Ferc Account	Company	Ending Balance
419.1	East	\$ 19,384,912
	West	(2,544)
<b>419.1 Total</b>		<b>\$ 19,382,368</b>

**Schedule Page: 114 Line No.: 49 Column: c**

Note that for the year ended December 31, 2020, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

**Schedule Page: 114 Line No.: 49 Column: d**

Note that for the year ended December 31, 2019, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

**Schedule Page: 114 Line No.: 63 Column: c**

Ferc Account	Company	Ending Balance
428	East	\$ 3,021,808
	West	1,370,038
<b>428 Total</b>		<b>\$ 4,391,846</b>

**Schedule Page: 114 Line No.: 63 Column: d**

Ferc Account	Company	Ending Balance
428	East	\$ 2,546,388
	West	1,361,600
<b>428 Total</b>		<b>\$ 3,907,988</b>

**Schedule Page: 114 Line No.: 64 Column: c**

Ferc Account	Company	Ending Balance
428.1	East	\$ 606,648
	West Distribution	24,834
	West Transmission	49,668
<b>428.1 Total</b>		<b>\$ 681,150</b>

**Schedule Page: 114 Line No.: 64 Column: d**

Ferc Account	Company	Ending Balance
428.1	East	\$ 606,648
	West Distribution	24,834
	West Transmission	49,668
<b>428.1 Total</b>		<b>\$ 681,150</b>

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FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 65 Column: c**

Ferc Account	Company	Ending Balance
429	East	\$ 428,400
	West	1,073,439
<b>429 Total</b>		<b>\$ 1,501,839</b>

**Schedule Page: 114 Line No.: 65 Column: d**

Ferc Account	Company	Ending Balance
429	East	\$ 428,400
	West	1,073,439
<b>429 Total</b>		<b>\$ 1,501,839</b>

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant.....		CAPITAL STOCK	
		Common Stock Issued.....	
OTHER PROPERTY AND INVESTMENTS		Preferred Stock Issued.....	
Nonutility Property.....		Capital Stock Subscribed.....	
Investment in Associated Companies.....		Premium on Capital Stock.....	
Other Investments.....			
Special Funds.....		Total.....	
Total Other Property and Investments		SURPLUS	
		Other Paid-In Capital.....	
CURRENT AND ACCRUED ASSETS		Earned Surplus.....	
Cash.....		Surplus Invested in Plant.....	
Special Deposits.....			
Working Funds.....		Total.....	
Temporary Cash Investments.....			
Notes and Accounts Receivable.....		Total Propriety Capital.....	
Receivables from Associated Companies.....			
Materials and Supplies.....		LONG-TERM DEBT	
Allowances.....		Bonds.....	
Prepayments.....		Advances from Associated Companies .....	
Rents Receivable.....		Other Long-Term Debt.....	
Accrued Utility Revenues.....			
Misc. Current and Accrued Assets.....		Total Long-Term Debt.....	
Total Current and Accrued Assets.....		OTHER NON CURRENT LIABILITIES	
		Asset Retirement Obligations.....	
DEFERRED DEBITS		Accumulated Provision for Pensions and Benefits..	
Unamortized Debt Discount and Expense.....			
Temporary facilities.....		Total Other Noncurrent Obligations.....	
Unamortized Loss on Reacquired Debt.....			
		CURRENT AND ACCRUED LIABILITIES	
Reserve for Deferred Income Taxes.....		Notes Payable.....	
Regulatory Assets.....		Accounts Payable.....	
Miscellaneous Deferred Debits.....		Payables to Associated Companies.....	
		Customer Deposits.....	
Total Deferred Debits.....		Taxes Accrued.....	
		Interest Accrued.....	
CAPITAL STOCK DISCOUNT AND EXPENSE		Dividends Declared.....	
Discount on Capital Stock.....		Matured Long-Term Debt.....	
Capital Stock Expense.....		Matured Interest.....	
		Tax Collections Payable.....	
Total Capital Stock Discount and expense.....		Misc. Current and Accrued Liabilities.....	
		Total Current and Accrued Liabilities.....	
REACQUIRED SECURITIES		DEFERRED CREDITS	
Reacquired Capital Stock.....		Acc. Deferred Investment Tax Credit.....	
Reacquired Bonds.....		Unamortized Premium on Debt.....	
		Customer Advances for Construction.....	
Total Reacquired Securities.....		Regulatory Liabilities.....	
		Other Deferred Credits.....	
Total Assets and Other Debits.....		Total Deferred Credits.....	
		RESERVES	
		Reserves for Depreciation.....	
		Reserves for Amortization.....	
		Reserves for Uncollectible Accounts.....	
		Operating Reserves.....	
		Reserve for Depreciation and Amortization of Nonutility Property.....	
		Reserves for Deferred Income Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

NOTES: SEE THE ATTACHED AUDITED BALANCE SHEET FOR 2020 IN THE FERC FORM 1 FORMAT.



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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	12,333,067,275	11,662,290,593
3	Construction Work in Progress (107)	200-201	726,949,603	575,546,815
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,060,016,878	12,237,837,408
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,412,859,248	3,190,360,376
6	Net Utility Plant (Enter Total of line 4 less 5)		9,647,157,630	9,047,477,032
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,647,157,630	9,047,477,032
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,401,620	6,334,357
19	(Less) Accum. Prov. for Depr. and Amort. (122)		99,180	97,033
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	54,290,178	39,971,384
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		762,046	851,422
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		204,138,126	166,058,388
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		266,492,790	213,118,518
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		17,322,781	6,265,410
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		325,563,418	277,002,017
41	Other Accounts Receivable (143)		165,306,609	154,938,330
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		91,478,081	75,301,323
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		30,976,426	30,046,429
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	73,765,665	65,713,248
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	71,825,730	69,367,688



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NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 3 Column: c**

**WEST:**

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II  
Page 106.3 line 9

**Schedule Page: 110 Line No.: 52 Column: c**

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

**Schedule Page: 110 Line No.: 52 Column: d**

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

**Schedule Page: 110 Line No.: 57 Column: c**

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	15,637 dr.
Prepaid Insurance	1,995,334 dr.
Prepaid Interest	4,090 dr.
Prepaid Lease	174,092 dr.
Prepaid Workers Comp.	638,600 dr.
Prepaid Agency Fees	382,794 dr.
Prepaid Postage	27,677 dr.
Prepaid Federal Taxes	41,922,834 dr.
Prepaid State Taxes	16,368,632 dr.
	<hr/> 61,529,690 dr.

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	3,769 dr.
Prepaid Insurance	421,488 dr.
Prepaid Lease	10,850 dr.
Prepaid Workers Comp.	212,060 dr.
Prepaid Software License Maint.	20,145 dr.
Prepaid Vehicle	15,957 dr.
Prepaid Agency Fees	122,115 dr.
Prepaid Federal Taxes	9,392,637 dr.
Prepaid State Taxes	3,934,534 dr.
	<hr/> 14,133,555 dr.

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid State Taxes	501,197 dr.
Prepaid Federal Taxes	1,279,949 dr.
Prepaid Insurance	173,930 dr.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Prepaid Other	3,769 dr.
Prepaid Software License Maint.	9,435 dr.
Prepaid Agency Fees	61,060 dr.
Prepaid Lease	4,350 dr.
Total	\$ 2,033,690 dr.

**Schedule Page: 110 Line No.: 57 Column: d**

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	6,831 dr.
Prepaid Insurance	1,848,010 dr.
Prepaid Interest	474 dr.
Prepaid Lease	173,276 dr.
Prepaid Workers Comp.	638,600 dr.
Prepaid Agency Fees	387,717 dr.
Prepaid Postage	12,743 dr.
Prepaid Federal Taxes	3,980,628 dr.
Prepaid State Taxes	2,201,638 dr.
	9,249,917 dr.

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	2,630 dr.
Prepaid Insurance	383,884 dr.
Prepaid Lease	7,900 dr.
Prepaid Workers Comp.	212,060 dr.
Prepaid Software License Maint.	41,565 dr.
Prepaid Vehicle Property Taxes	12,078 dr.
Prepaid Agency Fees	124,328 dr.
Prepaid Federal Taxes	(555,910) cr.
Prepaid State Taxes	2,763,087 dr.
	2,991,622 dr.

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid State Taxes	(253,074) cr.
Prepaid Federal Taxes	(3,891,129) cr.
Prepaid Insurance	151,525 dr.
Prepaid Other	2,367 dr.
Prepaid Software License Maint.	12,495 dr.
Prepaid Agency Fees	62,167 dr.
Prepaid Lease	1,500 dr.
Total	\$ (3,914,149) cr.

**Schedule Page: 110 Line No.: 69 Column: c**

At December 31, 2020, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$ 2,367,201 dr.
Debentures Due 03/2036	1,106,938 dr.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Debentures Due 03/2040	2,005,696	dr.
Debentures Due 10/2022	571,757	dr.
Debentures Due 11/2025	1,042,815	dr.
Debentures Due 06/2026	1,155,335	dr.
Debentures Due 05/2027	4,120,158	dr.
Debentures Due 05/2029	2,428,614	dr.
Debentures Due 04/2030	2,720,134	dr.
DPU Financing Plan	240,600	dr.
Total	\$ 17,759,248	dr.

At December 31, 2020, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series G. Due 11/2023	129,129	dr.
Series H. Due 06/2026	169,195	dr.
Series F. Due 09/2021	160,682	dr.
Series D. Due 08/2037	277,601	dr.
Series B. Due 09/2034	250,488	dr.
Debentures Due 05/2029	607,153	dr.
Debentures Due 04/2030	680,034	dr.
	\$ 2,274,282	

**Schedule Page: 110 Line No.: 69 Column: d**

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$ 2,469,382	dr.
Debentures Due 03/2036	1,179,723	dr.
Debentures Due 03/2040	2,109,888	dr.
Debentures Due 10/2022	890,308	dr.
Debentures Due 11/2025	1,254,913	dr.
Debentures Due 06/2026	1,368,628	dr.
Debentures Due 05/2027	4,770,709	dr.
Debentures Due 05/2029	2,720,048	dr.
DPU Financing Plan	48,240	dr.
Total	\$ 16,811,839	dr.

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series E. Due 03/2020	\$ 16,543	dr.
Series G. Due 11/2023	174,704	dr.
Series H. Due 06/2026	199,957	dr.
Series F. Due 09/2021	401,703	dr.
Series D. Due 08/2037	294,342	dr.
Series B. Due 09/2034	268,705	dr.
Debentures Due 05/2029	680,012	dr.
DPU Financing Plan	12,060	dr.
	\$ 2,048,026	dr.

**Schedule Page: 110 Line No.: 81 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

Ferc Account	Company	Ending Balance
189	East	9,226,106
	West Distribution	16,555
	West Transmission	33,112
<b>189 Total</b>		<b>9,275,773</b>

**Schedule Page: 110 Line No.: 81 Column: d**

Ferc Account	Company	Ending Balance
189	East	9,832,754
	West Distribution	41,389
	West Transmission	82,780
<b>189 Total</b>		<b>9,956,923</b>

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	200	200
3	Preferred Stock Issued (204)	250-251	43,000,000	43,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		3,905,151	3,905,151
7	Other Paid-In Capital (208-211)	253	3,175,104,083	2,994,604,083
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,348,485,952	1,171,125,378
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-6,386,166	-9,904,960
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	308,102	153,643
16	Total Proprietary Capital (lines 2 through 15)		4,564,417,322	4,202,883,495
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,670,000,000	3,365,000,000
22	Unamortized Premium on Long-Term Debt (225)		3,428,826	4,930,666
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,174,127	8,984,526
24	Total Long-Term Debt (lines 18 through 23)		3,663,254,699	3,360,946,140
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		27,786,058	27,999,682
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		47,137,350	48,859,376
29	Accumulated Provision for Pensions and Benefits (228.3)		176,369,467	112,086,500
30	Accumulated Miscellaneous Operating Provisions (228.4)		4,139,057	5,197,237
31	Accumulated Provision for Rate Refunds (229)		500,000	1,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		61,202,586	66,982,267
35	Total Other Noncurrent Liabilities (lines 26 through 34)		317,134,518	262,625,062
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		195,000,000	10,500,000
38	Accounts Payable (232)		383,141,654	355,732,763
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		95,615,456	96,201,273
41	Customer Deposits (235)		5,032,962	7,936,958
42	Taxes Accrued (236)	262-263	12,450,673	5,848,338
43	Interest Accrued (237)		29,517,812	27,258,027
44	Dividends Declared (238)		489,997	489,998
45	Matured Long-Term Debt (239)		0	0

[illegible]



Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 2 Column: c**

	Total	East	West
Total of Capital Stock	200	100	100

**Information on Formula Rates:**

**EAST:**

Page 106.2 line 1 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 2 Column: d**

	Total	East	West
Total of Capital Stock	200	100	100

**Information on Formula Rates:**

**EAST:**

Page 106.2 line 1 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 3 Column: c**

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

**Schedule Page: 112 Line No.: 3 Column: d**

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

**Schedule Page: 112 Line No.: 16 Column: c**

	Total	East	West
Total Proprietary Capital	4,564,417,322	3,794,206,129	770,211,193

**Information on Formula Rates:**

**EAST:**

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 16 Column: d**

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

	Total	East	West
Total Proprietary Capital	4,202,883,495	3,412,123,197	790,760,298

**Information on Formula Rates:**

**EAST:**

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 21 Column: c**

**Information on Formula Rates:**

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 21 Column: d**

**Information on Formula Rates:**

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 22 Column: c**

	Total	East	West
Total Unamortized Premium on Long-Term Debt	3,428,826	2,713,200	715,626

**Schedule Page: 112 Line No.: 22 Column: d**

	Total	East	West
Total Unamortized Premium on Long-Term Debt	4,930,666	3,141,600	1,789,066

**Schedule Page: 112 Line No.: 23 Column: c**

	Total	East	West
Total of Unamortized Discount on Long-Term Debt	10,174,127	9,377,301	796,826

**Schedule Page: 112 Line No.: 23 Column: d**

	Total	East	West
Total of Unamortized Discount on Long-Term Debt	8,984,526	8,467,125	517,401

**Schedule Page: 112 Line No.: 24 Column: c**


	Total	East	West
Total of Long-Term Debt	3,663,254,699	3,033,335,899	629,918,800


Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 112    Line No.: 24    Column: d**

	Total	East	West
Total of Long-Term Debt	3,360,946,140	2,714,674,476	646,271,664

STATEMENT OF EARNED SURPLUS			
Account		Amount for Year	Inc/(Dec) from Preceding Year
Unappropriated Earned Surplus (at beginning of period).....		\$1,161,220,418	\$248,196,230
Balance Transferred from Income.....		437,963,072	9,900,305
Miscellaneous Credits to Surplus.....		(161,292)	(161,292)
Miscellaneous Debits to Surplus.....			
Appropriations of Surplus.....			
Net Additions to Earned Surplus.....		437,801,780	9,739,013
Dividends Declared-Preferred Stock.....		1,960,000	0
Dividends Declared-Common Stock.....		262,000,000	80,200,000
Unappropriated Earned Surplus (at end of period).....		\$1,335,062,198	\$177,735,243
ELECTRIC OPERATING REVENUES			
Account		Operating Revenues	
		Amount for Year	Inc/(Dec) from Preceding Year
SALES OF ELECTRICITY			
Residential Sales.....		\$1,356,279,200	\$39,621,857
Commercial and Industrial Sales.....			
Small (or Commercial).....		1,153,221,146	(173,466,999)
Large (or Industrial).....		105,731,989	(9,558,192)
Public Street and Highway Lighting.....		13,301,453	(909,402)
Other Sales to Public Authorities.....			
Sales to Railroad and Railways.....			
Interdepartmental Sales.....			
Miscellaneous Electric Sales.....			
Total Sales to Ultimate Consumers.....		2,628,533,788	(144,312,736)
Sales for Resale.....		49,926,139	(19,813,083)
Less: Provision for Rate Refunds.....		998,483	4,261,644
Total Sales of Electricity.....		2,677,461,444	(168,387,463)
OTHER OPERATING REVENUES			
Forfeited Discounts.....		704,134	(3,586,164)
Miscellaneous Service Revenues.....		456,441	(1,381,070)
Sales of Water and Water Power.....			
Rent from Electric Property.....		19,633,992	302,333
Interdepartmental Rents.....			
Other Electric Revenues.....		438,093,865	63,061,994
Total Other Operating Revenues.....		458,888,432	58,397,093
Total Electric Operating Revenues.....		\$3,136,349,876	(\$109,990,370)
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses.....	\$	\$	\$
Electric Generation			
Steam Power.....			
Nuclear Power.....			
Hydraulic Power.....			
Other Power.....			
Other Power Supply Expenses.....	797,294,431		797,294,431
Total Power Production Expenses.....	797,294,431	0	797,294,431
Transmission Expenses..(Note).....	380,314,322	28,408,669	408,722,991
Distribution Expenses.....	60,719,281	120,653,316	181,372,597
Customer Accounts Expenses.....	388,585,084		388,585,084
Sales Expenses.....	620		620
Administrative and General Expenses.....	158,027,147	31,860	158,059,007
Total Electric Operation and Maintenance Expenses.....	\$1,784,940,885	\$149,093,845	\$1,934,034,730
Note: Includes \$369,777 Regional Transmission and Market Op Expense			

GAS OPERATING REVENUES			
Account	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
<b>SALES OF GAS</b>			
Residential Sales.....	NONE	NONE	
Commercial and Industrial Sales.....			
Small (or Commercial).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	NONE	NONE	
Sales for Resale.....			
Total Sales of Gas.....	NONE	NONE	
<b>OTHER OPERATING REVENUES</b>			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas to Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....	NONE	NONE	
Total Gas Operating Revenues.....	NONE	NONE	
<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>			
Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE
<p>April 15, 2021, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p>			
<p style="text-align: right;">               John M. Moreira - Senior Vice President-Finance and Regulatory and Treasurer           </p>			
<p style="text-align: right;">Jay S. Buth - Vice President, Controller and Chief Accounting Officer</p>			

GAS OPERATING REVENUES			
Operating Revenues			
Account	Amount for Year	Increase or (Decrease) from Preceding Year	
SALES OF GAS			
Residential Sales.....	NONE	NONE	
Commercial and Industrial Sales			
Small (or Commercial).....			
Large (or Industrial).....			
Other Sales to Public Authorities.....			
Interdepartmental Sales.....			
Miscellaneous Gas Sales.....			
Total Sales to Ultimate Consumers.....	NONE	NONE	
Sales for Resale.....			
Total Sales of Gas.....	NONE	NONE	
OTHER OPERATING REVENUES			
Miscellaneous Service Revenues.....			
Revenues from Transportation of Gas to Others.....			
Sales of Products Extracted from Natural Gas.....			
Revenues from Natural Gas Processed by Others.....			
Rent from Gas Property.....			
Interdepartmental Rents.....			
Other Gas Revenues.....			
Total Other Operating Revenues.....	NONE	NONE	
Total Gas Operating Revenues.....	NONE	NONE	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES			
Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....			
Total Gas Operation and Maintenance Expenses.....	NONE	NONE	NONE
<p>April 15, 2021, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.</p> <div style="text-align: right; margin-top: 50px;"> <p>John M. Moreira - Senior Vice President-Finance and Regulatory and Treasurer</p>  <p>Jay S. But - Vice President, Controller and Chief Accounting Officer</p> </div>			

Commonwealth of Massachusetts  
Department of Public Utilities

One South Street  
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2020


Name of Company NSTAR Electric Company  
D/B/A Eversource Energy  
Address 800 Boylston Street  
Boston, MA 02199-8003

Location on  
Annual Return

FERC Form 1, page  
300, line 10, column b

Massachusetts Operating Revenues (Intrastate)	<u>\$2,628,533,788</u>	<u></u>
Other Revenues (Outside Massachusetts)	<u>\$0</u>	<u></u>
Total Revenues	<u>\$2,628,533,788</u>	<u></u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature   
Name Jay S. Buth  
Title Vice President, Controller and Chief Accounting Officer

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Carla J. Dacey  
Title Manager, Revenue and Regulatory Accounting  
Address 247 Station Drive, Westwood, MA 02090

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

NSTAR Electric Company

**Year/Period of Report**

**End of** 2020/Q4





**Deloitte & Touche LLP**  
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USA

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[www.deloitte.com](http://www.deloitte.com)

## INDEPENDENT AUDITORS' REPORT

To the Board of Directors of  
NSTAR Electric Company  
Berlin, Connecticut

We have audited the accompanying financial statements of NSTAR Electric Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2020, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of NSTAR Electric Company as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

### Basis of Accounting

As discussed on page 123.1 of the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

### Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

April 16, 2021


**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent NSTAR Electric Company		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) NSTAR Electric Company / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 800 Boylston Street, Boston, Massachusetts 02199		
05 Name of Contact Person Carla J. Dacey		06 Title of Contact Person Manager-Rev & Reg Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 247 Station Drive, SUM NE-230, Westwood, Massachusetts 02090-9230		
08 Telephone of Contact Person, including Area Code (781) 441-8816	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature  Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/15/2020
02 Title Vice President, Controller and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willfully to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President, Controller and Chief Accounting Officer  
NSTAR Electric Company  
107 Selden Street  
Berlin, CT 06037

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Massachusetts in January, 1886.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Incorporated in Massachusetts in January, 1886.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:  
(2) ☒ No

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### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in

Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Harbor Electric Energy Company	Electric utility	100%	
2				
3	Yankee Atomic Electric Company	Nuclear electric generation	21%	
4		(unit permanently closed)		
5				
6	Connecticut Yankee Atomic Power Company	Nuclear electric generation	23.5%	
7		(unit permanently closed)		
8				
9	Maine Yankee Atomic Power Company	Nuclear electric generation	7%	
10		(unit permanently closed)		
11				
12	New England Hydro-Transmission Elec., Co., Inc	Electric transmission		(1)
13				
14	New England Hydro-Transmission Corporation	Electric transmission		(1)
15				
16				
17				
18				
19	(1) The Company owns 14.47% of the common			
20	stock with a 7.9% voting interest.			
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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman	James J. Judge			
2	Chief Executive Officer	Werner J. Schweiger			
3	President and Chief Operating Officer	Craig A. Hallstrom			
4	Executive Vice President and General Counsel	Gregory B. Butler			
5	Executive Vice President and Chief Financial Officer	Philip J. Lembo			
6	Senior Vice President-Finance and Regulatory				
7	and Treasurer	John M. Moreira			
8	Vice President, Controller and Chief Accounting Officer	Jay S. Buth			
9	Vice President-Energy Supply	James G. Daly			
10	Vice President-Electric Field Operations	Douglas W. Foley			
11	Vice President-Supply Chain and Property Management	Ellen M. Greim			
12	Vice President-Electric System Operations	Michael F. Hayhurst			
13	Secretary and Clerk	Richard J. Morrison			
14	Assistant Treasurer-Corporate Finance				
15	and Cash Management	Emilie G. O'Neil			
16					
17	Salaries are not disclosed as they are paid by				
18	Eversource Energy Service Company.				
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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Gregory B. Butler			56 Prospect Street, Hartford, CT 06103	
2	(Executive Vice President and General Counsel)				
3					
4	James J. Judge (Chairman)			800 Boylston Street, Boston, MA 02199	
5					
6	Philip J. Lembo			800 Boylston Street, Boston, MA 02199	
7	(Executive Vice President and Chief Financial Officer)				
8					
9	Werner J. Schweiger (Chief Executive Officer)			107 Selden Street, Berlin, CT 06037	
10					
11	The Company does not have an Executive Committee.				
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<p align="center"><b>INFORMATION ON FORMULA RATES</b></p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc. Transmission, Markets and	ER07-549, EL07-71, ER19-123			
2	Services Tariff, Section II, Schedule 21-NSTAR				
3					
4	ISO New England Inc. Transmission, Markets and	ER05-754, ER18-132			
5	Services Tariff, Section II, Schedule 20A-NSTAR				
6					
7	ISO-NE Transmission, Markets and Services Tariff,	RT04-2, ER04-116, ER05-374, EL16-19, ER20-2054			
8	Section II, Attachment F				
9					
10	NSTAR Electric Company, Rate Schedule FERC No 210	ER07-548, ER19-431			
11	(MATEP LLC - Brighton Station #329)				
12					
13	NSTAR Electric Company, Rate Schedule FERC No. 220	ER12-956			
14	(MATEP LLC - Colburn Station #350)				
15					
16	NSTAR Electric Company, Rate Schedule FERC No. 205	ER10-568			
17	(Massachusetts Port Authority)				
18					
19	NSTAR Electric Company (f/k/a Boston Edison	ER07-595			
20	Company), Rate Schedule FERC No. 200				
21	(Massachusetts Bay Transportation Authority)				
22					
23	Space Reserved for Future Contract				
24					
25					
26	NSTAR Electric Company (f/k/a Boston Edison	ER91-149, ER86-562, ER87-232			
27	Company), Rate Schedule FERC No. 169				
28	(Concord Municipal Light Plant)				
29					
30	NSTAR Electric Company (f/k/a Boston Edison	ER99-2598			
31	Company), Rate Schedule FERC No. 196 (ANP				
32	Blackstone Energy Company - Annual				
33	Facilities Charge)				
34					
35	NSTAR Electric Company (f/k/a Commonwealth	ER03-1348			
36	Electric Company), Service Agreement No. 27				
37	under ISO New England Inc. Transmission,				
38	Markets and Services Tariff, Section II, Schedule				
39	21-NSTAR (Entergy Nuclear Generation Company				
40	RFA Barnstable Capacitor Bank)				
41					

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INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	ISO New England Inc. Transmission, Markets and		ref. ER01-523		
2	Services Tariff, Section II, Schedule 22 -				
3	LGIA, Original Service Agreement No.				
4	LGIA-ISON/NSTAR-19-01				
5	(Calpine Fore River Energy Center, LLC -				
6	Annual Facilities Charge)				
7					
8	NSTAR Electric Company (f/k/a Boston Edison		ER01-3138		
9	Company), Service Agreement No. 73 under ISO				
10	New England Inc. Transmission, Markets and				
11	Services Tariff, Section II, Schedule 21-NSTAR				
12	(Granite Ridge (AES Londonderry) - Annual				
13	Facilities Charge)				
14					
15	NSTAR Electric Company (f/k/a Boston Edison		ER98-4332		
16	Company), Rate Schedule FERC No. 193				
17	(Millennium Power Partners, L.P. - Annual				
18	Facilities Charge)				
19					
20	ISO New England Inc. Transmission, Markets and		ref. ER02-167		
21	Services Tariff, Section II, Schedule 22 - LGIA,				
22	Original Service Agreement No.				
23	LGIA-ISON/ NSTAR-12-01				
24	(Kendall Green Energy LLC -				
25	Annual Facilities Charge)				
26					
27	NSTAR Electric Company (f/k/a Boston Edison		ER06-145		
28	Company), Service Agreement No. 30 under ISO				
29	New England Inc. Transmission, Markets and				
30	Services Tariff, Section II, Schedule 21-NSTAR				
31	(New England Power (Nantucket - Merchant's				
32	Way IA) - Annual Facilities Charge)				
33					
34	NSTAR Electric Company (f/k/a Boston Edison		ER06-423		
35	Company), Service Agreement No. 85 under ISO				
36	New England Inc. Transmission, Markets and				
37	Services Tariff, Section II, Schedule 21-NSTAR				
38	(New England Power - Dewar Street IA)				
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<p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	NSTAR Electric Company (f/k/a Boston Edison		ER89-612		
2	Company), Rate Schedule FERC No. 152 (BECO				
3	HQ AC Support Agreement)				
4					
5	NSTAR Electric Company (f/k/a Boston Edison		Filed 3/31/1980		
6	Company), Rate Schedule FPC No. [ ] (New				
7	England Power - Lines 255-2337 and 255-2338)				
8					
9	ISO New England Inc. Transmission, Markets and		ER14-2596		
10	Services Tariff, Section II, Schedule 21-NSTAR,				
11	Original Service Agreement No. TSA-NSTAR-001				
12	(MBTA LSA - Direct Assignment Charge)				
13					
14	NSTAR Electric Company		ER19-146		
15	Rate Schedule FERC No. TSA-NSTAR-010				
16	(NSTAR-HQUS Transfer Agreement				
17	Energy New England, LLC)				
18					
19					
20	NSTAR Electric Company		ER16-2189, ER20-2724		
21	Rate Schedule FERC No. 263 and TSA-NSTAR-103				
22	(NSTAR - HQUS Transfer Agreement)				
23					
24	NSTAR Electric Company		ER20-2773		
25	Rate Schedule FERC No. TSA-NSTAR-014				
26	(NSTAR-NEMC Transfer Agreement				
27	Energy New England, LLC)				
28					
29	NSTAR Electric Company		ER17-235		
30	Service Agreement No. FSA-NSTAR-001				
31	(National Grid Facilities Support				
32	Agreement for Edgar-Field Street)				
33					
34	NSTAR Electric Company		ER19-409, ER20-2776		
35	Rate Schedule FERC No. TSA-NSTAR-011 and -016				
36	(NSTAR-HQUS Transfer Agreement				
37	Massachusetts Municipal Wholesale				
38	Electric Company)				
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<p align="center"><b>INFORMATION ON FORMULA RATES</b> (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	ISO New England Inc. Transmission, Markets and		RT04-2, ER04-116, ER18-132		
2	Services Tariff, Schedule 1, Appendix A				
3					
4	ISO New England Inc. Transmission Markets, and		N/A		
5	Services Tariff, Section II, Schedule 22-LGIA,				
6	Original Service Agreement No.				
7	LGIA-ISONE/NSTAR-16-01 (Canal 3 Generating, LLC)				
8					
9	ISO-NE Transmission, Markets and Services Tariff,		ER03-1247, ER05-1117, ER19-122, ER19-123		
10	Section II, Schedule 21-ES				
11					
12	ISO-NE Transmission, Markets and Services Tariff,		ER05-754, ER18-132		
13	Section II, Schedule 20A-ES				
14					
15	NSTAR Electric Company		ER05-967, ER18-749		
16	Service Agreement No. IA-NU-02				
17	(Essential Power Massachusetts, LLC)				
18					
19	NSTAR Electric Company (f/k/a Western		ER96-858, ER18-749		
20	Massachusetts Electric Company) Rate Schedule				
21	FERC No. 405 (New England Power Company)				
22					
23	Space Reserved for Future Contract				
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27	NSTAR Electric Company,		ER17-1335, ER18-749		
28	Service Agreement No. IA-ES-38,				
29	(Nautilus Hydro, LLC - Dwight Hydro Generator IA)				
30					
31	NSTAR Electric Company,		ER17-1336, ER18-749		
32	Service Agreement No. IA-ES-39,				
33	(Nautilus Hydro, LLC - Gardner Fall Generator IA)				
34					
35	NSTAR Electric Company,		ER17-1338, ER18-749		
36	Service Agreement No. IA-ES-40,				
37	(Nautilus Hydro, LLC - Indian Orchard Generator I)				
38					
39	NSTAR Electric Company,		ER17-1339, ER18-749		
40	Service Agreement No. IA-ES-41,				
41	(Nautilus Hydro, LLC - Putts Bridge Generator IA)				

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<p align="center">INFORMATION ON FORMULA RATES (continued)</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	NSTAR Electric Company,	ER17-1340, ER18-749			
2	Service Agreement No. IA-ES-42,				
3	(Nautilus Hydro, LLC - Red Bridge Generator IA)				
4					
5	NSTAR Electric Company,	ER21-777			
6	Service Agreement No. IA-NSTAR-41,				
7	(MMWEC - Stonybrook Generating Station)				
8					
9					
10	NSTAR Electric Company	ER18-1170, ER20-2774			
11	Rate Schedule FERC No. TSA-NSTAR-009 and -015				
12	(NSTAR - HQUS Transfer Agreement -				
13	CMEEC Use Rights)				
14					
15	Space Reserved for Future Contract				
16					
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21					
22	ISO New England Inc. Transmission Markets, and	ER20-2489			
23	Services Tariff, Section II, 0.0.0 Open Access				
24	Transmission Tariff Schedule 22				
25	Original Service Agreement No.				
26	LGIA-ISONE/NSTAR-20-01 (Vineyard Wind LLC)				
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**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20190731-5234	07/31/2019	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
2		07/31/2019	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
3				Regional Network Service	Attachment F
4				Informational Filing	
5					
6	20200601-5152	06/01/2020	ER07-549-000	Annual Informational Filing	ISO New England Inc. Transmission
7		06/01/2020	ER09-1243-000	of NSTAR Electric Company	Markets and Services Tariff, Section II
8					Schedule 21-NSTAR
9					
10	20200630-5465	06/30/2020	ER07-549-000	Annual Informational Filing	ISO New England Inc. Transmission,
11	20200630-5466	06/30/2020	ER09-1243-000	CWIP Supplement of NSTAR	Markets and Services Tariff, Section II,
12				Electric Company	Schedule 21-NSTAR
13					
14	20200731-5265	07/31/2020	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission
15		07/31/2020	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff
16				Regional Network Service	Attachment F
17				Informational Filing	
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20					
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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INFORMATION ON FORMULA RATES				
Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comp Balance Sheet (Assets and Other Debt)		c 3
2	112-113	Comp Balance Sheet (Liabilities and Other Credits)		c,d 2,3,16,18,21
3	200-201	Summary of Utility Plant & Accumulated Provisions		c 21
4	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		g 5,100
5	204-207	Electric Plant In Service (Acct 101 - 103 and 106)		b,g 9,13,49,50,58,61,62,66
6				67,75,99,104
7	219	Accum Provision for Depr of Electric (Account 108)		b 19,25,26,28
8	234	Accumulated Deferred Income Taxes		b,c 18
9	234	Accumulated Deferred Income Taxes		c 18
10	262-263	Taxes Accrued, Prepaid and Charged During Year		i 29,32
11	275	Accum Deferred Income Taxes-Property (Acct. 282)		k 9
12	277	Accuum Deferred Income Taxes-Other (Acct 283)		k 19
13	278	Other Regulatory Liabilities (Account 254)		f 3
14	300	Electric Operating Revenues (Account 400)		b 21,22
15	320-323	Electric Operation and Maintenance Expenses		b 112
16	320-323	Electric Operation and Maintenance Expenses		b,c 98,198
17	336	Deprec. & Amort. Of electric Plant (403, 404, 405)		b 7,8,10
18	400	Monthly Transmission System Peak Load		b 1-17
19	401b	Monthly Peaks and Output		d 29-40
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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<p align="center"><b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b></p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. For the quarter ended December 31, 2020, NSTAR Electric did not assume any obligations as a guarantor of another's performance.

The amount of short-term borrowings that may be incurred by NSTAR Electric is subject to periodic approval by the FERC. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to incur total short-term borrowings up to a maximum of \$655 million, effective December 31, 2019 through December 31, 2021.

NSTAR Electric is a party to a five-year \$650 million revolving credit facility. The revolving credit facility's termination date is December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program. As of December 31, 2020, NSTAR Electric had no borrowings outstanding under this facility.

As of December 31, 2020, NSTAR Electric had \$195.0 million in borrowings outstanding under its commercial paper program.

On March 2, 2020, NSTAR Electric repaid at maturity the \$95 million 5.10 percent Series E Senior Notes.

On March 26, 2020, NSTAR Electric issued \$400 million of its 3.95 percent debentures due to mature in 2030. The proceeds, net of issuance costs, were used to refinance investments in eligible green expenditures which were previously financed during the period from July 1, 2018 through December 31, 2019.

7. None

8.

#### Estimated Annual Effect and Nature of Important Wage Scale Changes

Full Year Union Negotiations 2020

Company	Group	Effective Date	Number of Employees 11/2020	General Wage Increase Percent	Estimated Annualized Cost of Increase*
NSTAR	UWUA 369	06/01/20	1,749	3.00%	\$5,127,000
Western Mass Electric	IBEW (Physical and Technical)	10/01/20	237	2.75%	\$637,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 13, Commitments and Contingencies
10. None
11. (Reserved)
12. N/A
13. There were no changes in the officers, directors, major security holders or voting powers of the respondent during the period.
14. The NSTAR Electric Company proprietary capital ratio is greater than 30 percent.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	12,333,067,275	11,662,290,593
3	Construction Work in Progress (107)	200-201	726,949,603	575,546,815
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,060,016,878	12,237,837,408
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,412,859,248	3,190,360,376
6	Net Utility Plant (Enter Total of line 4 less 5)		9,647,157,630	9,047,477,032
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,647,157,630	9,047,477,032
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,401,620	6,334,357
19	(Less) Accum. Prov. for Depr. and Amort. (122)		99,180	97,033
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	54,290,178	39,971,384
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		762,046	851,422
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		204,138,126	166,058,388
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		266,492,790	213,118,518
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		17,322,781	6,265,410
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		325,563,418	277,002,017
41	Other Accounts Receivable (143)		165,306,609	154,938,330
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		91,478,081	75,301,323
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		30,976,426	30,046,429
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	73,765,665	65,713,248
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	71,825,730	69,367,688



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 3 Column: c**

**WEST:**

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II  
Page 106.3 line 9

**Schedule Page: 110 Line No.: 52 Column: c**

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

**Schedule Page: 110 Line No.: 52 Column: d**

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

**Schedule Page: 110 Line No.: 57 Column: c**

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	15,637 dr.
Prepaid Insurance	1,995,334 dr.
Prepaid Interest	4,090 dr.
Prepaid Lease	174,092 dr.
Prepaid Workers Comp.	638,600 dr.
Prepaid Agency Fees	382,794 dr.
Prepaid Postage	27,677 dr.
Prepaid Federal Taxes	41,922,834 dr.
Prepaid State Taxes	16,368,632 dr.
	<hr/> 61,529,690 dr.

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	3,769 dr.
Prepaid Insurance	421,488 dr.
Prepaid Lease	10,850 dr.
Prepaid Workers Comp.	212,060 dr.
Prepaid Software License Maint.	20,145 dr.
Prepaid Vehicle	15,957 dr.
Prepaid Agency Fees	122,115 dr.
Prepaid Federal Taxes	9,392,637 dr.
Prepaid State Taxes	3,934,534 dr.
	<hr/> 14,133,555 dr.

At December 31, 2020, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid State Taxes	501,197 dr.
Prepaid Federal Taxes	1,279,949 dr.
Prepaid Insurance	173,930 dr.



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NSTAR Electric Company			
FOOTNOTE DATA			

Prepaid Other	3,769 dr.
Prepaid Software License Maint.	9,435 dr.
Prepaid Agency Fees	61,060 dr.
Prepaid Lease	4,350 dr.
Total	\$ 2,033,690 dr.

**Schedule Page: 110 Line No.: 57 Column: d**

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric East related prepayments of the following amounts:

Prepaid Other	6,831 dr.
Prepaid Insurance	1,848,010 dr.
Prepaid Interest	474 dr.
Prepaid Lease	173,276 dr.
Prepaid Workers Comp.	638,600 dr.
Prepaid Agency Fees	387,717 dr.
Prepaid Postage	12,743 dr.
Prepaid Federal Taxes	3,980,628 dr.
Prepaid State Taxes	2,201,638 dr.
	9,249,917 dr.

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West related prepayments of the following amounts:

Prepaid Other	2,630 dr.
Prepaid Insurance	383,884 dr.
Prepaid Lease	7,900 dr.
Prepaid Workers Comp.	212,060 dr.
Prepaid Software License Maint.	41,565 dr.
Prepaid Vehicle Property Taxes	12,078 dr.
Prepaid Agency Fees	124,328 dr.
Prepaid Federal Taxes	(555,910) cr.
Prepaid State Taxes	2,763,087 dr.
	2,991,622 dr.

At December 31, 2019, the total Prepayments balance in Account 165 includes NSTAR Electric West transmission related prepayments of the following amounts:

Prepaid State Taxes	(253,074) cr.
Prepaid Federal Taxes	(3,891,129) cr.
Prepaid Insurance	151,525 dr.
Prepaid Other	2,367 dr.
Prepaid Software License Maint.	12,495 dr.
Prepaid Agency Fees	62,167 dr.
Prepaid Lease	1,500 dr.
Total	\$ (3,914,149) cr.

**Schedule Page: 110 Line No.: 69 Column: c**

At December 31, 2020, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$ 2,367,201 dr.
Debentures Due 03/2036	1,106,938 dr.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Debentures Due 03/2040	2,005,696	dr.
Debentures Due 10/2022	571,757	dr.
Debentures Due 11/2025	1,042,815	dr.
Debentures Due 06/2026	1,155,335	dr.
Debentures Due 05/2027	4,120,158	dr.
Debentures Due 05/2029	2,428,614	dr.
Debentures Due 04/2030	2,720,134	dr.
DPU Financing Plan	240,600	dr.
Total	\$ 17,759,248	dr.

At December 31, 2020, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series G. Due 11/2023	129,129	dr.
Series H. Due 06/2026	169,195	dr.
Series F. Due 09/2021	160,682	dr.
Series D. Due 08/2037	277,601	dr.
Series B. Due 09/2034	250,488	dr.
Debentures Due 05/2029	607,153	dr.
Debentures Due 04/2030	680,034	dr.
	\$ 2,274,282	

**Schedule Page: 110 Line No.: 69 Column: d**

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric East related Debt of the following amounts:

Debentures Due 03/2044	\$ 2,469,382	dr.
Debentures Due 03/2036	1,179,723	dr.
Debentures Due 03/2040	2,109,888	dr.
Debentures Due 10/2022	890,308	dr.
Debentures Due 11/2025	1,254,913	dr.
Debentures Due 06/2026	1,368,628	dr.
Debentures Due 05/2027	4,770,709	dr.
Debentures Due 05/2029	2,720,048	dr.
DPU Financing Plan	48,240	dr.
Total	\$ 16,811,839	dr.

At December 31, 2019, the total Unamortized Debt Expenses balance in Account 181 includes NSTAR Electric West related Debt of the following amounts:

Series E. Due 03/2020	\$ 16,543	dr.
Series G. Due 11/2023	174,704	dr.
Series H. Due 06/2026	199,957	dr.
Series F. Due 09/2021	401,703	dr.
Series D. Due 08/2037	294,342	dr.
Series B. Due 09/2034	268,705	dr.
Debentures Due 05/2029	680,012	dr.
DPU Financing Plan	12,060	dr.
	\$ 2,048,026	dr.

**Schedule Page: 110 Line No.: 81 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Ferc Account	Company	Ending Balance
189	East	9,226,106
	West Distribution	16,555
	West Transmission	33,112
<b>189 Total</b>		<b>9,275,773</b>

**Schedule Page: 110 Line No.: 81 Column: d**

Ferc Account	Company	Ending Balance
189	East	9,832,754
	West Distribution	41,389
	West Transmission	82,780
<b>189 Total</b>		<b>9,956,923</b>

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2020/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	200	200
3	Preferred Stock Issued (204)	250-251	43,000,000	43,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		3,905,151	3,905,151
7	Other Paid-In Capital (208-211)	253	3,175,104,083	2,994,604,083
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,348,485,952	1,171,125,378
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-6,386,166	-9,904,960
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	308,102	153,643
16	Total Proprietary Capital (lines 2 through 15)		4,564,417,322	4,202,883,495
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,670,000,000	3,365,000,000
22	Unamortized Premium on Long-Term Debt (225)		3,428,826	4,930,666
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,174,127	8,984,526
24	Total Long-Term Debt (lines 18 through 23)		3,663,254,699	3,360,946,140
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		27,786,058	27,999,682
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		47,137,350	48,859,376
29	Accumulated Provision for Pensions and Benefits (228.3)		176,369,467	112,086,500
30	Accumulated Miscellaneous Operating Provisions (228.4)		4,139,057	5,197,237
31	Accumulated Provision for Rate Refunds (229)		500,000	1,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		61,202,586	66,982,267
35	Total Other Noncurrent Liabilities (lines 26 through 34)		317,134,518	262,625,062
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		195,000,000	10,500,000
38	Accounts Payable (232)		383,141,654	355,732,763
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		95,615,456	96,201,273
41	Customer Deposits (235)		5,032,962	7,936,958
42	Taxes Accrued (236)	262-263	12,450,673	5,848,338
43	Interest Accrued (237)		29,517,812	27,258,027
44	Dividends Declared (238)		489,997	489,998
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 2 Column: c**

	Total	East	West
Total of Capital Stock	200	100	100

**Information on Formula Rates:**

**EAST:**

Page 106.2 line 1 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 2 Column: d**

	Total	East	West
Total of Capital Stock	200	100	100

**Information on Formula Rates:**

**EAST:**

Page 106.2 line 1 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 3 Column: c**

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

**Schedule Page: 112 Line No.: 3 Column: d**

	Total	East	West
Total of Preferred Stock	43,000,000	43,000,000	0

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract

**Schedule Page: 112 Line No.: 16 Column: c**

	Total	East	West
Total Proprietary Capital	4,564,417,322	3,794,206,129	770,211,193

**Information on Formula Rates:**

**EAST:**

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 16 Column: d**

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

	Total	East	West
Total Proprietary Capital	4,202,883,495	3,412,123,197	790,760,298

**Information on Formula Rates:**

**EAST:**

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 21 Column: c**

**Information on Formula Rates:**

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 21 Column: d**

**Information on Formula Rates:**

**EAST:**

Page 106 lines 16, 19 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 112 Line No.: 22 Column: c**

	Total	East	West
Total Unamortized Premium on Long-Term Debt	3,428,826	2,713,200	715,626

**Schedule Page: 112 Line No.: 22 Column: d**

	Total	East	West
Total Unamortized Premium on Long-Term Debt	4,930,666	3,141,600	1,789,066

**Schedule Page: 112 Line No.: 23 Column: c**

	Total	East	West
Total of Unamortized Discount on Long-Term Debt	10,174,127	9,377,301	796,826

**Schedule Page: 112 Line No.: 23 Column: d**

	Total	East	West
Total of Unamortized Discount on Long-Term Debt	8,984,526	8,467,125	517,401

**Schedule Page: 112 Line No.: 24 Column: c**

	Total	East	West
Total of Long-Term Debt	3,663,254,699	3,033,335,899	629,918,800

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 112    Line No.: 24    Column: d**

	Total	East	West
Total of Long-Term Debt	3,360,946,140	2,714,674,476	646,271,664



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME
---------------------

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,136,349,876	3,246,340,246		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,784,940,885	1,931,659,883		
5	Maintenance Expenses (402)	320-323	149,093,845	137,716,163		
6	Depreciation Expense (403)	336-337	320,956,982	291,274,681		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,701,090	2,821,707		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		78,757,572	98,389,257		
13	(Less) Regulatory Credits (407.4)		64,417,290	44,862,296		
14	Taxes Other Than Income Taxes (408.1)	262-263	206,047,326	195,169,319		
15	Income Taxes - Federal (409.1)	262-263	55,153,924	80,684,858		
16	- Other (409.1)	262-263	8,631,849	17,376,113		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	181,596,990	142,889,152		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	118,900,824	118,308,233		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,559,267	-2,626,143		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,602,003,082	2,732,184,461		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		534,346,794	514,155,785		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,136,349,876	3,246,340,246					2
						3
1,784,940,885	1,931,659,883					4
149,093,845	137,716,163					5
320,956,982	291,274,681					6
						7
2,701,090	2,821,707					8
						9
						10
						11
78,757,572	98,389,257					12
64,417,290	44,862,296					13
206,047,326	195,169,319					14
55,153,924	80,684,858					15
8,631,849	17,376,113					16
181,596,990	142,889,152					17
118,900,824	118,308,233					18
-2,559,267	-2,626,143					19
						20
						21
						22
						23
						24
2,602,003,082	2,732,184,461					25
534,346,794	514,155,785					26

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		534,346,794	514,155,785			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		10,892	49,821			
34	(Less) Expenses of Nonutility Operations (417.1)		163,350	93,438			
35	Nonoperating Rental Income (418)		385,973	348,821			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,518,794	1,946,731			
37	Interest and Dividend Income (419)		882,917	756,631			
38	Allowance for Other Funds Used During Construction (419.1)		21,522,391	19,382,368			
39	Miscellaneous Nonoperating Income (421)		21,433,381	12,944,484			
40	Gain on Disposition of Property (421.1)		280,098	59,438			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		47,871,096	35,394,856			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			70,359			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		283,994	462,119			
46	Life Insurance (426.2)		-1,835,210	-3,058,741			
47	Penalties (426.3)		120,000	222,825			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		441,949	597,201			
49	Other Deductions (426.5)		2,547,840	2,307,548			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,558,573	601,311			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	364,092	330,974			
53	Income Taxes-Federal (409.2)	262-263	-26,361	478,428			
54	Income Taxes-Other (409.2)	262-263	-36,780	198,382			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	5,851,705	3,427,182			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	37,685	52,161			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,114,971	4,382,805			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		40,197,552	30,410,740			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		132,714,513	119,771,457			
63	Amort. of Debt Disc. and Expense (428)		4,391,846	3,907,988			
64	Amortization of Loss on Reacquired Debt (428.1)		681,150	681,150			
65	(Less) Amort. of Premium on Debt-Credit (429)		1,501,839	1,501,839			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		2,321,855	-312,332			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,063,839	9,936,128			
70	Net Interest Charges (Total of lines 62 thru 69)		129,543,686	112,610,296			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		445,000,660	431,956,229			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		445,000,660	431,956,229			

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 13 Column: c**

Ferc Account	Company	Ending Balance
407.4	East	\$ 54,089,795
	West	10,327,495
<b>407.4 Total</b>		<b>\$ 64,417,290</b>

**EAST :**

East total includes transmission related amount for amortization of AFUDC regulatory credit of \$558,521.

**Schedule Page: 114 Line No.: 13 Column: d**

Ferc Account	Company	Ending Balance
407.4	East	\$ 35,510,503
	West	9,351,793
<b>407.4 Total</b>		<b>\$ 44,862,296</b>

**EAST :**

East total includes transmission related amount for amortization of AFUDC regulatory credit of \$428,805.

**Schedule Page: 114 Line No.: 19 Column: c**

Ferc Account	Company	Ending Balance
411.4	East	\$ (1,530,495)
	West	(1,028,772)
<b>411.4 Total</b>		<b>\$ (2,559,267)</b>

**Schedule Page: 114 Line No.: 19 Column: d**

Ferc Account	Company	Ending Balance
411.4	East	\$ (1,613,854)
	West	(1,012,289)
<b>411.4 Total</b>		<b>\$ (2,626,143)</b>

**Schedule Page: 114 Line No.: 38 Column: c**

Ferc Account	Company	Ending Balance
419.1	East	\$ 21,522,226
	West	165
<b>419.1 Total</b>		<b>\$ 21,522,391</b>

**Schedule Page: 114 Line No.: 38 Column: d**

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Ferc Account	Company	Ending Balance
419.1	East	\$ 19,384,912
	West	(2,544)
<b>419.1 Total</b>		<b>\$ 19,382,368</b>

**Schedule Page: 114 Line No.: 49 Column: c**

Note that for the year ended December 31, 2020, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

**Schedule Page: 114 Line No.: 49 Column: d**

Note that for the year ended December 31, 2019, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

**Schedule Page: 114 Line No.: 63 Column: c**

Ferc Account	Company	Ending Balance
428	East	\$ 3,021,808
	West	1,370,038
<b>428 Total</b>		<b>\$ 4,391,846</b>

**Schedule Page: 114 Line No.: 63 Column: d**

Ferc Account	Company	Ending Balance
428	East	\$ 2,546,388
	West	1,361,600
<b>428 Total</b>		<b>\$ 3,907,988</b>

**Schedule Page: 114 Line No.: 64 Column: c**

Ferc Account	Company	Ending Balance
428.1	East	\$ 606,648
	West Distribution	24,834
	West Transmission	49,668
<b>428.1 Total</b>		<b>\$ 681,150</b>

**Schedule Page: 114 Line No.: 64 Column: d**

Ferc Account	Company	Ending Balance
428.1	East	\$ 606,648
	West Distribution	24,834
	West Transmission	49,668
<b>428.1 Total</b>		<b>\$ 681,150</b>

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 65 Column: c**

Ferc Account	Company	Ending Balance
429	East	\$ 428,400
	West	1,073,439
<b>429 Total</b>		<b>\$ 1,501,839</b>

**Schedule Page: 114 Line No.: 65 Column: d**

Ferc Account	Company	Ending Balance
429	East	\$ 428,400
	West	1,073,439
<b>429 Total</b>		<b>\$ 1,501,839</b>

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4 End of _____
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,171,125,378	924,875,880
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12	Impact of Credit to Retained Earnings (Acct. 439)		-161,292	
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-161,292	
16	Balance Transferred from Income (Account 433 less Account 418.1)		441,481,866	430,009,498
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	4.28% Cumulative Preferred Stock		-765,000	( 765,000)
25	4.78% Cumulative Preferred Stock		-1,195,000	( 1,195,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,960,000	( 1,960,000)
30	Dividends Declared-Common Stock (Account 438)			
31	200 Shares Outstanding (Dividend To Parent Company)		-262,000,000	( 181,800,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-262,000,000	( 181,800,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,348,485,952	1,171,125,378
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				





Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 29 Column: c**

All preferred stock is related to NSTAR Electric East.

**Schedule Page: 118 Line No.: 29 Column: d**

All preferred stock is related to NSTAR Electric East.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	445,000,660	431,956,229		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	323,658,072	294,096,388		
5	Amortization of Debt Discount, Debt Premium and Expense	3,571,157	3,087,299		
6	Uncollectible Expense	15,293,069	25,078,609		
7	Amortization of Regulatory Assets, Net	14,340,282	53,526,961		
8	Deferred Income Taxes (Net)	68,510,186	27,955,940		
9	Investment Tax Credit Adjustment (Net)	-2,559,267	-2,626,143		
10	Net (Increase) Decrease in Receivables	-71,188,485	-21,112,719		
11	Net (Increase) Decrease in Inventory	-8,137,147	-4,087,039		
12	Net (Increase) Decrease in Allowances Inventory	-2,458,042	-3,773,573		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-61,414,454	5,813,402		
14	Net (Increase) Decrease in Other Regulatory Assets	-35,564,645	35,025,289		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-105,169,344	-67,999,608		
16	(Less) Allowance for Other Funds Used During Construction	21,522,391	19,382,368		
17	(Less) Undistributed Earnings from Subsidiary Companies	3,518,794	1,946,731		
18	Other (provide details in footnote):				
19	Pension and PBOP Contributions	-650,000	-6,358,529		
20	Pension and PBOP Income	-18,469,841	-11,017,569		
21	Other, Net	-12,303,867	-27,901,928		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	527,417,149	710,333,910		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-928,375,508	-839,059,906		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Construction	-21,522,391	-19,382,368		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-906,853,117	-819,677,538		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	-10,800,000	-22,000,000		
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-981,033	-795,689		
45	Proceeds from Sales of Investment Securities (a)	1,140,322	961,573		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-917,493,828	-841,511,654		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	400,000,000	400,000,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Capital Contributions from Parent	180,500,000	180,000,000		
66	Net Increase in Short-Term Debt (c)	184,500,000			
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	765,000,000	580,000,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-95,000,000			
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Financing Expenses, Net	-4,915,401	-3,855,218		
78	Net Decrease in Short-Term Debt (c)		-268,000,000		
79					
80	Dividends on Preferred Stock	-1,960,000	-1,960,000		
81	Dividends on Common Stock	-262,000,000	-181,800,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	401,124,599	124,384,782		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	11,047,920	-6,792,962		
87					
88	Cash and Cash Equivalents at Beginning of Period	6,260,071	13,053,033		
89					
90	Cash and Cash Equivalents at End of period	17,307,991	6,260,071		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 88 Column: b**

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	6,260,071
		Total	<u>\$ 6,260,071</u>

See Notes to Financial Statements, Footnote 1.

**Schedule Page: 120 Line No.: 88 Column: c**

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	13,053,033
		Total	<u>\$ 13,053,033</u>

See Notes to Financial Statements, Footnote 1.

**Schedule Page: 120 Line No.: 90 Column: b**

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	17,307,991
		Total	<u>\$ 17,307,991</u>

See Notes to Financial Statements, Footnote 1.

**Schedule Page: 120 Line No.: 90 Column: c**

FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ -
		Restricted Cash	6,260,071
		Total	<u>\$ 6,260,071</u>

See Notes to Financial Statements, Footnote 1.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. NSTAR Electric's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and PSNH, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of NSTAR Electric's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities are reported on a gross basis in FERC accounts 182 and 254 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154 are reported in aggregate as a current asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Certain miscellaneous assets and liabilities in FERC accounts 186, 229 and 242 on pages 111, 112 and 113 in the FERC Form 1 are reported as regulatory assets or liabilities in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Proprietary capital is reported per final filed accounting entries of NSTAR Electric Company related to the merger of Eversource Energy (formerly Northeast Utilities) and NSTAR under AC13-4 et al. Docket No. EC11-35 in FERC accounts 207, 211, 214, and 216 on pages 112 and 118 in the FERC Form 1 and is not reclassified in other general purpose financial statements prepared in accordance with GAAP.

Operating lease right-of-use assets in FERC account 101.1 are reported as Utility Plant on page 110 in the FERC Form 1 and are reported as other long-term assets in other general purpose financial statements prepared in accordance with GAAP.

Certain revenue and expense items are reported on a gross basis in FERC accounts 400, 401, 403, 407, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions in FERC accounts 408.2, 417, 419, 421 and 426 and in interest expense in FERC account 431 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The nonservice components of pension, SERP and PBOP costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these nonservice components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

The depreciation and interest expense components for finance leases are reported in FERC account 931 within Operating Expenses on page 114 in the FERC Form 1 and are presented as depreciation and interest expense in other general purpose financial statements prepared in accordance with GAAP.

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NSTAR Electric Company			2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Certain differences between allowed base distribution revenue and actual revenue collected from customers, such as the impact from revenue decoupling, is reported in FERC account 407 on page 114 in the FERC Form 1 and is reported in operating revenues in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

NSTAR Electric has evaluated events subsequent to December 31, 2020 through the issuance of the GAAP financial statements on February 17, 2021, and has updated such evaluation for disclosure purposes through April 16, 2021 and did not identify any such events that required disclosure under this guidance.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for NSTAR Electric.

#### Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A - C, E - J, L - P), 2, 3, 4, 7, 8, 9, 11(A - D), 12, 13 (A - E, G), 14 - 20, 22
NSTAR Electric Company	1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 6 - 9, 11(A - D), 12, 13 (A - G), 14 - 20, 22
Public Service Company of New Hampshire	1 (A - C, E, F, H, I, K - M, O, P), 2, 3, 7 - 10, 11(A - D), 12, 13 (A - E, G), 14 - 18, 22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERSOURCE ENERGY AND SUBSIDIARIES  
THE CONNECTICUT LIGHT AND POWER COMPANY  
NSTAR ELECTRIC COMPANY AND SUBSIDIARY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARIES**

**COMBINED NOTES TO FINANCIAL STATEMENTS**

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

**1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**A. About Eversource, CL&P, NSTAR Electric and PSNH**

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas, NSTAR Gas and Eversource Gas Company of Massachusetts (EGMA) (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately 4.3 million electric, natural gas and water customers through nine regulated utilities in Connecticut, Massachusetts and New Hampshire.

On October 9, 2020, Eversource completed the acquisition of certain assets and liabilities that comprised NiSource's natural gas distribution business in Massachusetts, which was previously doing business as Columbia Gas of Massachusetts (CMA). The natural gas distribution assets acquired from CMA were assigned to EGMA, an indirect wholly-owned subsidiary of Eversource formed in 2020. The LNG assets acquired from CMA were assigned to Hopkinton LNG Corp. The cash purchase price was \$1.1 billion, plus a target working capital amount of \$69.6 million, which is subject to adjustment to reflect actual working capital as of the closing date that has not yet been finalized. Eversource's consolidated financial information includes the results of EGMA beginning from the date of acquisition on October 9, 2020. See Note 24, "Acquisition of Assets of Columbia Gas of Massachusetts," for further information.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas, EGMA and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. NSTAR Gas and EGMA are engaged in the distribution and sale of natural gas to customers within Massachusetts and Yankee Gas is engaged in the distribution and sale of natural gas to customers within Connecticut. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities and PSNH's generation facilities prior to sale in 2018. PSNH completed the sales of all its thermal and hydroelectric generation assets in 2018.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies.

**B. Basis of Presentation**

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."



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NOTES TO FINANCIAL STATEMENTS (Continued)			

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Eversource consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear power companies engaged in the long-term storage of their spent nuclear fuel. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource holds several equity ownership interests that are not consolidated and are accounted for under the equity method.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

COVID-19 has adversely affected workers and the economy and caused volatility in the financial markets. Due to the inherent uncertainty of the unprecedented and evolving situation, we continue to closely monitor how COVID-19 related developments affect Eversource. Based on available information, we have not experienced significant impacts directly related to the pandemic that have adversely affected our current operations or results of operations. The extent of the impact to us in the future will vary and depend in large part on the duration, scope and severity of the pandemic and the timing and extent of COVID-19 relief legislation, and the resulting impact on economic, health care and capital market conditions. The future impact will also depend on the outcome of planned proceedings before our state regulatory commissions to recover our incremental costs associated with COVID-19.

We believe that we have in place, or are developing, successful mechanisms with our state regulatory commissions that allow, or will allow, us to recover our incremental costs associated with COVID-19, which include uncollectible customer receivable expenses, while balancing the impact on our customers' bills and our operating cash flows. See Note 1F, "Summary of Significant Accounting Policies - Allowance for Uncollectible Accounts," for discussion of our evaluation of the allowance for doubtful accounts as of December 31, 2020 in light of the COVID-19 pandemic.

An extended economic slowdown has resulted in lower demand for electricity, natural gas and/or water by our commercial and industrial customers. However, fluctuations in retail sales volumes for CL&P, NSTAR Electric, Yankee Gas, NSTAR Gas, EGMA, and our Connecticut water distribution business do not materially impact earnings due to their respective state regulatory commission-approved distribution revenue decoupling mechanisms.

As of December 31, 2020, we did not identify indicators or triggering events for impairments to our goodwill, long-lived assets, available-for-sale debt securities, or equity method investment carrying values.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2020 and 2019, Eversource's carrying amount of goodwill was approximately \$4.45 billion and \$4.43 billion, respectively. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment assessment for each of its reporting units as of October 1, 2020 and determined that no impairment exists. See Note 25, "Goodwill," for further information.

### C. Accounting Standards

*Accounting Standards Issued but Not Yet Effective:* In December 2019, the FASB issued Accounting Standards Update (ASU) 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*, which eliminates certain exceptions to the general principles of current income tax guidance in ASC 740 and simplifies and improves consistency in application of that income tax guidance through clarifications of and amendments to ASC 740. The guidance is effective in the first quarter of 2021. The ASU is not expected to have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric and PSNH.

*Accounting Standards Recently Adopted:* On January 1, 2020, the Company adopted ASU 2016-13, *Financial Instruments - Credit Losses (Topic 326)*, which provides a model for recognizing credit losses on financial instruments based on an estimate of current expected losses, requiring immediate recognition of credit losses expected over the life of a financial instrument. The Company determined the impacts of this standard on the allowance for credit losses on its financial instruments, primarily accounts receivable. As of January 1, 2020, the Company recorded increases to the allowance for uncollectible accounts for late fees and other receivable amounts of \$1.6 million, \$0.9 million, \$0.2 million and \$0.3 million at Eversource, CL&P, NSTAR Electric and PSNH, respectively. The impact to retained earnings, net of tax, was \$1.5 million, \$0.9 million, \$0.2 million and \$0.3 million at Eversource, CL&P, NSTAR Electric and PSNH, respectively.

The Company also adjusted the allowance for uncollectible amounts of hardship receivables and other low-income assistance programs, which are ultimately collectible in rates at specified points in time under approved regulatory mechanisms. The impact on the allowance, which was offset in other long-term assets on the balance sheets, was an increase of \$22.2 million and \$21.3 million at Eversource and CL&P, respectively, and a decrease of \$1.5 million at NSTAR Electric as of January 1, 2020. See Note 1F, "Summary of Significant Accounting Policies - Allowance for Uncollectible Accounts," for further information.

The Company adopted ASU 2017-04, *Intangibles - Goodwill and Other (Topic 350), Simplifying the Test for Goodwill Impairment* as of January 1, 2020. The ASU simplified the accounting for goodwill impairment by removing a complex step in the goodwill impairment test. Under the guidance, goodwill impairment is measured as the amount by which its carrying value exceeds its fair value. The ASU did not have an impact on the financial statements of Eversource.

On January 1, 2020, the Company adopted ASU 2018-15, *Intangibles - Goodwill and Other - Internal-Use Software (Subtopic 350-40) - Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract*. The ASU aligned the requirements for capitalizing costs incurred to implement a cloud computing arrangement with existing internal-use software guidance. The prospective implementation of this standard did not have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric or PSNH for the year ended December 31, 2020.

On January 1, 2020, the Company prospectively adopted ASU 2018-13, *Fair Value Measurement (Topic 820), Disclosure Framework - Changes to the Disclosure Requirements for Fair Value Measurement*. The ASU modified fair value disclosure requirements. The standard includes new disclosure requirements for Level 3 unobservable inputs and eliminated the requirement to disclose certain information relating to transfers between levels. The modified disclosures are included in Note 1I, "Summary of Significant Accounting Policies - Fair Value Measurements," and Note 4, "Derivative Instruments."

The Company adopted ASU 2018-14, *Compensation - Retirement Benefits - Defined Benefit Plans - General, Disclosure Framework - Changes to the Disclosure Requirements for Defined Benefit Plans* as of January 1, 2020. The guidance eliminated certain disclosures about defined benefit plans, added new disclosures, and clarified other requirements. This guidance is effective for fiscal years ending after December 15, 2020. Adoption of this guidance did not have a material effect on our annual financial statement disclosures. The modified disclosures are included in Note 11A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension."

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NOTES TO FINANCIAL STATEMENTS (Continued)			

#### **D. Impairment of Northern Pass Transmission**

Northern Pass was Eversource's planned 1,090 MW HVDC transmission line that would have interconnected from the Québec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As a result of a final decision received on July 19, 2019 from the New Hampshire Supreme Court, whereby the court denied Northern Pass' appeal and affirmed the NHSEC's denial of Northern Pass' siting application on NPT, Eversource concluded that construction of NPT was no longer probable and that there was no constructive path forward for the project. In 2019, Eversource terminated the project and permanently abandoned any further development. As a result, substantially all of the capitalized project costs, which totaled \$318 million, certain of which were subject to cost reimbursement agreements, were impaired.

Based on the conclusion that the construction of Northern Pass was no longer probable, Eversource recorded an impairment charge in 2019 for all of the project costs associated with Northern Pass, which were primarily engineering design, siting, permitting and legal costs, along with appropriate allowances for funds used during construction, and recognized a receivable for certain cost reimbursement agreements. Additionally, Eversource recorded an impairment charge associated with the land acquired to construct Northern Pass in order to recognize the land at its estimated fair value based on assessed values and transaction costs. In total, this resulted in a pre-tax impairment charge of \$239.6 million within Operating Income on the statement of income for the year ended December 31, 2019 and was reflected in the Electric Transmission segment. The after-tax impact of the impairment charge was \$204.4 million, or \$0.64 per share, after giving effect to the estimated fair value of the related land, reimbursement agreements, and the impact of expected income tax benefits associated with the impairment charge. As a result of the decision to terminate the NPT project and permanently abandon any further development, Eversource does not expect any future cash expenditures associated with this project.

#### **E. Cash**

Cash includes cash on hand. At the end of each reporting period, any overdraft amounts are reclassified from Cash to Accounts Payable on the balance sheets.

#### **F. Allowance for Uncollectible Accounts**

Receivables, Net on the balance sheets primarily includes trade receivables from retail customers and customers related to wholesale transmission contracts, wholesale market sales, sales of RECs and property rentals. Receivables, Net also includes customer receivables for the purchase of electricity from a competitive third party supplier, the current portion of customer energy efficiency loans, property damage receivables and other miscellaneous receivables. There is no material concentration of receivables. Receivables are recorded at amortized cost, net of a credit loss provision (or allowance for uncollectible accounts).

Receivables are presented net of expected credit losses at estimated net realizable value by maintaining an allowance for uncollectible accounts. Effective January 1, 2020, the current expected credit loss (CECL) model was applied to receivables for purposes of calculating the allowance for uncollectible accounts. This model is based on expected losses and results in the recognition of estimated expected credit losses, including uncollectible amounts for both billed and unbilled revenues, over the life of the receivable at the time a receivable is recorded.

Receivables, net of reserves, increased \$206.5 million (\$58.3 million at CL&P, \$56.3 million at NSTAR Electric, and \$20.0 million at PSNH) in 2020, as compared to 2019, due primarily to an increase in delinquent receivables from customers attributable to the moratorium on disconnections and the economic slowdown resulting from the COVID-19 pandemic. Receivables, net of reserves, also increased due to the addition of EGMA of \$65.8 million as of December 31, 2020.

The allowance for uncollectible accounts is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. Factors in determining credit loss include historical collection, write-off experience, and management's assessment of collectability from customers, including current conditions, reasonable forecasts, and expectations of future collectability and collection efforts. Management continuously assesses the collectability of receivables and adjusts estimates based on actual experience and future expectations based on economic indicators, collection efforts and other factors. Management also monitors the aging analysis of receivables to determine if there are changes in the collections of accounts receivable. Receivable balances are written off against the allowance for uncollectible accounts when the customer accounts are no longer in service and these balances are deemed to be uncollectible.

As of December 31, 2020, management evaluated the adequacy of the allowance for uncollectible accounts in light of the COVID-19 pandemic and

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the related economic downturn. This evaluation included an analysis of collection and customer payment trends, economic conditions, delinquency statistics, aging-based quantitative assessments, the impact on residential customer bills because of energy usage and change in rates, flexible payment plans and financial hardship arrearage management programs being offered to customers, and COVID-19 developments, including any potential federal governmental pandemic relief programs and the expansion of unemployment benefit initiatives, which help to mitigate the potential for increasing customer account delinquencies. Additionally, management considered past economic declines and corresponding uncollectible reserves as part of the current assessment. This evaluation has shown that our operating companies have experienced an increase in aged receivables and some lower cash collections from customers because of the moratorium on disconnections and the economic slowdown resulting from the COVID-19 pandemic. Based upon the evaluation performed, for the year ended December 31, 2020, management increased the allowance for uncollectible accounts for amounts incurred as a result of COVID-19 by \$31.5 million for Eversource (\$2.8 million for CL&P, \$11.0 million for NSTAR Electric, \$2.3 million for PSNH and \$15.4 million at our natural gas businesses). These COVID-19 related uncollectible amounts were deferred either as incremental regulatory costs or deferred through existing regulatory tracking mechanisms that recover uncollectible energy supply costs, as management believes it is probable that these costs will ultimately be recovered from customers in rates.

Management concluded that the reserve balance as of December 31, 2020 adequately reflected the collection risk and net realizable value for Eversource's receivables. Management will continue to evaluate the adequacy of the uncollectible allowance in future reporting periods based on an ongoing assessment of accounts receivable collections, delinquency statistics, and analysis of aging-based quantitative assessments.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows NSTAR Electric and NSTAR Gas to recover in rates, amounts associated with certain uncollectible hardship accounts receivable. Management also believes that uncollectible hardship accounts receivable at EGMA will be recoverable in future rates. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets. Hardship customers are protected from shut-off in certain circumstances, and historical collection experience has reflected a higher default risk as compared to the rest of the receivable population. As a result of the adoption of ASU 2016-13, management aligned the allowance for uncollectible hardship accounts across all regulatory jurisdictions, using a higher credit risk profile for this pool of trade receivables as compared to non-hardship receivables. Implementation impacts of the accounting standard on the allowance for uncollectible hardship accounts are reflected in the rollforward of the uncollectible allowance in the table below. The allowance for uncollectible hardship accounts is included in the total uncollectible allowance balance.

The total allowance for uncollectible accounts is included in Receivables, Net on the balance sheets. The activity in the allowance for uncollectible accounts by portfolio segment is as follows:

	As of December 31, 2020									
	Eversource			CL&P			NSTAR Electric			PSNH
	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other Receivables	Total Allowance	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other Receivables	Total Allowance	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other Receivables	Total Allowance	Total Allowance
(Millions of Dollars)										
Beginning Balance	\$ 143.3	\$ 81.5	\$ 224.8	\$ 80.1	\$ 17.2	\$ 97.3	\$ 43.9	\$ 31.5	\$ 75.4	\$ 10.5
ASU 2016-13 Implementation Impact on January 1, 2020	21.6	2.2	23.8	21.3	0.9	22.2	(1.6)	0.3	(1.3)	0.3
Increase due to CMA asset acquisition	—	24.2	24.2	—	—	—	—	—	—	—
Uncollectible Expense <sup>(1)</sup>	—	53.5	53.5	—	12.9	12.9	—	15.3	15.3	5.2
Uncollectible Costs Deferred <sup>(2)</sup>	43.1	53.9	97.0	38.2	10.8	49.0	(1.7)	26.4	24.7	7.4
Write-Offs	(14.7)	(63.3)	(78.0)	(11.9)	(17.8)	(29.7)	(0.9)	(26.3)	(27.2)	(6.9)
Recoveries Collected	1.5	12.1	13.6	1.4	4.3	5.7	—	4.7	4.7	0.7
Ending Balance	\$ 194.8	\$ 164.1	\$ 358.9	\$ 129.1	\$ 28.3	\$ 157.4	\$ 39.7	\$ 51.9	\$ 91.6	\$ 17.2

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- (1) Uncollectible expense associated with customer and other accounts receivable is included in Operations and Maintenance expense on the statements of income. For the years ended December 31, 2019 and 2018, uncollectible expense included in Operations and Maintenance Expense was \$63.4 million and \$61.3 million for Eversource, \$15.9 million and \$15.8 million for CL&P, \$25.1 million and \$22.3 million for NSTAR Electric and \$6.7 million and \$6.4 million for PSNH, respectively.
- (2) The current period provision for expected credit losses is deferred as a regulatory cost on the balance sheets, as this amount is ultimately recovered in rates. Amounts include uncollectible costs for hardship accounts and other customer receivables, including uncollectible amounts related to COVID-19.

#### G. Transfer of Energy Efficiency Loans

CL&P has transferred a portion of its energy efficiency customer loan portfolio to outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders, with a maximum amount outstanding under this program of \$55 million. The amounts of the loans are included in Accounts Receivable, Net and Other Long-Term Assets, and are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet. The current and long-term portions totaled \$12.9 million and \$9.5 million, respectively, as of December 31, 2020, and \$16.5 million and \$18.2 million, respectively, as of December 31, 2019.

#### H. Fuel, Materials, Supplies and REC Inventory

Fuel, Materials, Supplies and REC Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

	As of December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Fuel	\$ 38.2	\$ —	\$ —	\$ —	\$ 26.7	\$ —	\$ —	\$ —
Materials and Supplies	151.3	57.9	62.1	22.5	132.9	50.7	54.7	18.5
RECs	76.1	—	71.8	4.3	75.9	—	69.4	6.5
Total	\$ 265.6	\$ 57.9	\$ 133.9	\$ 26.8	\$ 235.5	\$ 50.7	\$ 124.1	\$ 25.0

#### I. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill, long-lived assets, equity method investments, and AROs, and in the valuation of the acquisition of CMA in 2020. The fair value measurement guidance was also applied in estimating the fair value of preferred stock, long-term debt and RRBs.

*Fair Value Hierarchy:* In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis. The levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

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Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

*Determination of Fair Value:* The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Investments in Unconsolidated Affiliates," Note 7, "Asset Retirement Obligations," Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," Note 15, "Fair Value of Financial Instruments," Note 24, "Acquisition of Assets of Columbia Gas of Massachusetts," and Note 25, "Goodwill," to the financial statements.

#### **J. Derivative Accounting**

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements. The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

Regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts related to energy and energy-related products, as contract settlements are recovered from, or refunded to, customers in future rates. All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

#### **K. Operating Expenses**

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

	For the Years Ended December 31,		
	2020	2019	2018
(Millions of Dollars)			
Eversource - Natural Gas and Fuel	\$ 464.2	\$ 462.1	\$ 442.6
PSNH - Fuel <sup>(1)</sup>	—	—	7.9

(1) PSNH completed the sale of its generation assets in 2018.

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#### L. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

AFUDC costs and the weighted-average AFUDC rates were as follows:

##### Eversource

##### For the Years Ended December 31,

(Millions of Dollars, except percentages)

	2020	2019	2018
Borrowed Funds	\$ 23.7	\$ 25.6	\$ 19.7
Equity Funds	42.0	45.0	44.0
Total AFUDC	\$ 65.7	\$ 70.6	\$ 63.7
Average AFUDC Rate	5.0 %	5.4 %	4.9 %

##### For the Years Ended December 31,

(Millions of Dollars, except percentages)

	2020			2019			2018		
	NSTAR			NSTAR			NSTAR		
	CL&P	Electric	PSNH	CL&P	Electric	PSNH	CL&P	Electric	PSNH
Borrowed Funds	\$ 6.6	\$ 9.1	\$ 2.1	\$ 7.1	\$ 10.4	\$ 2.8	\$ 6.3	\$ 7.8	\$ 1.3
Equity Funds	13.8	21.5	4.2	13.2	19.8	3.4	12.2	15.6	—
Total AFUDC	\$ 20.4	\$ 30.6	\$ 6.3	\$ 20.3	\$ 30.2	\$ 6.2	\$ 18.5	\$ 23.4	\$ 1.3
Average AFUDC Rate	5.9 %	5.7 %	4.7 %	6.3 %	5.7 %	4.6 %	5.8 %	5.0 %	0.7 %

#### M. Other Income, Net

The components of Other Income, Net on the statements of income were as follows:

##### Eversource

##### For the Years Ended December 31,

(Millions of Dollars)

	2020	2019	2018
Pension, SERP and PBOP Non-Service Income Components	\$ 44.4	\$ 31.3	\$ 60.8
AFUDC Equity	42.0	45.0	44.0
Equity in Earnings of Unconsolidated Affiliates <sup>(1)</sup>	14.2	42.2	3.8
Investment Income/(Loss)	1.1	0.8	(4.0)
Interest Income	4.8	12.8	18.1
Gains on Sales of Property	1.8	0.3	5.1
Other	0.3	0.4	0.6
Total Other Income, Net	\$ 108.6	\$ 132.8	\$ 128.4

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	For the Years Ended December 31,								
	2020			2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Pension, SERP and PBOP Non-Service Income Components	\$ 3.8	\$ 29.3	\$ 7.0	\$ 0.5	\$ 23.5	\$ 4.9	\$ 9.5	\$ 36.0	\$ 9.9
AFUDC Equity	13.8	21.5	4.2	13.2	19.8	3.4	12.2	15.6	—
Equity in Earnings of Unconsolidated Affiliates	—	0.4	—	0.1	0.7	—	0.1	0.7	—
Investment Income/(Loss)	1.1	(0.8)	0.1	2.3	(0.4)	0.3	(3.0)	(0.5)	(0.8)
Interest Income	2.0	0.9	2.4	1.5	0.7	10.5	3.7	0.8	14.1
Gains on Sales of Property	—	0.3	—	—	0.1	—	—	0.5	4.4
Other	0.1	0.4	0.1	(0.1)	0.2	0.1	0.2	—	0.1
Total Other Income, Net	\$ 20.8	\$ 52.0	\$ 13.8	\$ 17.5	\$ 44.6	\$ 19.2	\$ 22.7	\$ 53.1	\$ 27.7

- (1) Equity in earnings of unconsolidated affiliates includes other-than-temporary impairments of \$2.8 million related to a write-off of an investment within a renewable energy fund, and \$32.9 million of the Access Northeast project investment for the years ended December 31, 2020 and 2018, respectively. See Note 6, "Investments in Unconsolidated Affiliates," for further information. Equity in earnings includes \$2.4 million of primarily realized gains, and \$20.4 million and \$17.6 million of pre-tax unrealized gains, for the years ended December 31, 2020, 2019 and 2018, respectively, associated with an equity method investment in a renewable energy fund.

#### N. Other Taxes

Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

	For the Years Ended December 31,		
	2020	2019	2018
(Millions of Dollars)			
Eversource	\$ 170.6	\$ 163.1	\$ 161.9
CL&P	149.9	141.1	141.4

Separate from above were amounts recorded as Taxes Other Than Income Taxes at CL&P related to the remittance to the State of Connecticut of energy efficiency funds collected from customers of \$21.4 million and \$46.8 million in 2019 and 2018, respectively. Energy efficiency funds collected from customers after July 1, 2019 are no longer subject to remittance to the State of Connecticut. These amounts were recorded separately, with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the Eversource and CL&P statements of income.

As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.



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## O. Supplemental Cash Flow Information

### Eversource

(Millions of Dollars)

#### As of and For the Years Ended December 31,

	2020	2019	2018
Cash Paid During the Year for:			
Interest, Net of Amounts Capitalized	\$ 518.0	\$ 532.4	\$ 503.2
Income Taxes	48.9	56.0	158.8
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)	367.2	379.4	389.3

	As of and For the Years Ended December 31,								
	2020			2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Cash Paid During the Year for:									
Interest, Net of Amounts Capitalized	\$ 149.0	\$ 129.4	\$ 54.5	\$ 144.6	\$ 121.9	\$ 56.9	\$ 149.7	\$ 122.1	\$ 40.5
Income Taxes	10.9	110.7	34.2	80.6	77.9	3.4	66.1	120.0	27.3
Non-Cash Investing Activities:									
Plant Additions Included in Accounts Payable (As of)	101.8	103.2	33.3	111.3	116.4	49.9	106.1	116.5	81.7

Beginning in 2019, Eversource began issuing treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.

The following table reconciles cash as reported on the balance sheets to the cash and restricted cash balance as reported on the statements of cash flows:

	As of December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Cash as reported on the Balance Sheets	\$ 106.6	\$ 90.8	\$ 0.1	\$ 0.1	\$ 15.4	\$ —	\$ 0.1	\$ 0.4
Restricted cash included in:								
Special Deposits	73.6	8.7	17.2	36.8	52.5	4.6	6.2	32.5
Marketable Securities	41.2	0.3	0.1	0.6	46.0	0.4	—	0.6
Other Long-Term Assets	43.6	—	—	2.1	3.2	—	—	3.2
Cash and Restricted Cash reported on the Statements of Cash Flows	\$ 265.0	\$ 99.8	\$ 17.4	\$ 39.6	\$ 117.1	\$ 5.0	\$ 6.3	\$ 36.7

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Special Deposits represent cash collections related to the PSNH RRB customer charges that are held in trust, required ISO-NE cash deposits, and CYAPC and YAEC cash balances. Special Deposits are included in Current Assets on the balance sheets. Restricted cash included in Marketable Securities represents money market funds held in trusts to fund certain non-qualified executive benefits and restricted trusts to fund CYAPC and YAEC's spent nuclear fuel storage obligations. Restricted cash included in Other Long-Term Assets includes \$41.5 million related to an Energy Relief Fund for energy efficiency and clean energy measures in the Merrimack Valley, and an additional energy efficiency program established under the terms of the EGMA settlement agreement.

#### **P. Related Parties**

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, tax, and other services to Eversource's companies. The Rocky River Realty Company and Properties, Inc., two other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2020 and 2019, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2020 and 2019 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

The Eversource Energy Foundation is an independent not-for-profit charitable entity and is not included in the consolidated financial statements of Eversource as the Company does not have title to, and cannot receive contributions back from, the Eversource Energy Foundation's assets. Eversource made contributions to the Eversource Energy Foundation of \$6.4 million in 2020 and did not make any contributions in 2019 or 2018.

## **2. REGULATORY ACCOUNTING**

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, plus a return on investment.

The application of accounting guidance for rate-regulated enterprises results in recording regulatory assets and liabilities. Regulatory assets represent the deferral of incurred costs that are probable of future recovery in customer rates. Regulatory assets are amortized as the incurred costs are recovered through customer rates. Regulatory liabilities represent either revenues received from customers to fund expected costs that have not yet been incurred or probable future refunds to customers.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets and the regulatory assets that have been recorded. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the applicable costs would be charged to net income in the period in which the determination is made.

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*Regulatory Assets:* The components of regulatory assets were as follows:

(Millions of Dollars)	As of December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Benefit Costs	\$ 2,794.2	\$ 632.3	\$ 690.0	\$ 267.6	\$ 2,382.9	\$ 539.0	\$ 629.8	\$ 218.2
Income Taxes, Net	747.1	458.9	110.4	15.2	725.8	458.8	108.0	12.8
Securitized Stranded Costs	522.1	—	—	522.1	565.3	—	—	565.3
Storm Restoration Costs, Net	765.6	515.1	186.4	64.1	540.6	274.6	200.6	65.4
Regulatory Tracker Mechanisms	850.5	246.6	332.2	95.3	411.5	78.3	207.1	65.8
Derivative Liabilities	296.3	293.1	—	—	334.5	329.2	—	—
Goodwill-related	314.7	—	270.2	—	331.5	—	284.6	—
Asset Retirement Obligations	118.4	32.1	58.6	3.9	97.2	30.8	50.3	3.6
Other Regulatory Assets	161.0	33.7	56.1	20.9	125.4	25.2	55.2	14.7
Total Regulatory Assets	6,569.9	2,211.8	1,703.9	989.1	5,514.7	1,735.9	1,535.6	945.8
Less: Current Portion	1,076.6	345.6	399.9	115.9	651.1	178.6	285.6	84.1
Total Long-Term Regulatory Assets	\$ 5,493.3	\$ 1,866.2	\$ 1,304.0	\$ 873.2	\$ 4,863.6	\$ 1,557.3	\$ 1,250.0	\$ 861.7

**Benefit Costs:** Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated companies, no carrying charge is recovered from customers. See Note 11A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension," for further information on regulatory benefit plan amounts recognized and amortized during the year.

CL&P, NSTAR Electric, and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric recovers qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the change in net pension and PBOP expenses each year.

**Income Taxes, Net:** The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 12, "Income Taxes," to the financial statements.

**Securitized Stranded Costs:** In 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. For further information, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

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**Storm Restoration Costs, Net:** The storm restoration cost deferrals relate to costs incurred for storm events at CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes storm restoration costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm restoration cost regulatory asset balance or the regulatory asset balance is included in rate base. Of the total deferred storm restoration costs, \$591 million is either pending regulatory approval or has yet to be filed with the applicable regulatory commission (including \$390 million at CL&P, \$166 million at NSTAR Electric and \$35 million at PSNH).

**Storm Event:** On August 4, 2020, Tropical Storm Isaias caused catastrophic damage to our electric distribution system, which resulted in significant amounts and durations of customer outages, primarily in Connecticut. In terms of customer outages, this storm was one of the worst in CL&P's history. PURA has opened an investigation into CL&P's response to Tropical Storm Isaias. PURA will also investigate the prudence of costs incurred by CL&P to restore service as part of its response. CL&P is fully participating in PURA's investigations and believes that these storm restoration costs were prudently incurred and meet the criteria for cost recovery. As a result, management does not expect the storm costs to have a material impact on the results of operations of Eversource or CL&P.

Based on current estimates, the storm resulted in deferred storm restoration costs on our balance sheets of approximately \$228 million at CL&P and \$245 million at Eversource as of December 31, 2020. The estimated cost of restoration will change as additional cost information becomes available, final storm costs are deferred or capitalized, and post-storm restoration work is completed. The majority of incremental storm costs relate to third-party vendors that are external field crews needed to restore power and address municipal priorities. CL&P's current estimate of total storm costs includes its projection of the cost of such vendors, but that estimate will change as CL&P receives and examines all storm related invoices.

**Regulatory Tracker Mechanisms:** The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric and PSNH each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation (including securitized RRB charges), and additionally for the Massachusetts utilities, pension and PBOP benefits and net metering for distributed generation. Energy procurement costs at NSTAR Electric include the costs related to its solar power facilities.

CL&P, NSTAR Electric, Yankee Gas, NSTAR Gas and EGMA each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

**CL&P Rate Suspension:** On July 31, 2020, PURA temporarily suspended its June 26, 2020 approval of certain delivery rate components effective July 1, 2020, and ordered CL&P to restore rates to those in effect as of June 30, 2020 in order to allow PURA time to reexamine the rates to ensure that CL&P is not over-collecting revenues in the short-term. Rates were adjusted effective August 1, 2020. On December 2, 2020, PURA issued a final decision in which it adjusted the timing of the annual rate adjustments for the Revenue Decoupling Mechanism Charge, the Transmission Adjustment Clause charge, the Non-Bypassable Federally Mandated Congestion Charge, and the Electric System Improvements Tracker so that these rates take effect on May 1st of each year, as opposed to the current process of adjusting rates each January 1 and July 1. The temporary

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suspension of rates has resulted in a current period under-recovery of costs, which results in an increase to our regulatory assets, with no impact on the statement of income other than carrying charges, and a delay in the collection of our costs. This deferral is reflected within Regulatory Tracker Mechanisms in the table above.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

Goodwill-related: The goodwill regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and as of December 31, 2020, there were 19 years of amortization remaining.

Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets, and ARO liabilities offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include contractual obligations associated with the spent nuclear fuel storage costs of the CYAPC, YAEC and MYAPC decommissioned nuclear power facilities, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, certain uncollectible accounts receivable for hardship customers, certain merger-related costs allowed for recovery, water tank painting costs, and various other items.

*Regulatory Costs in Long-Term Assets:* Eversource's regulated companies had \$196.9 million (including \$84.1 million for CL&P, \$69.8 million for NSTAR Electric and \$4.3 million for PSNH) and \$146.0 million (including \$51.8 million for CL&P, \$55.7 million for NSTAR Electric and \$18.0 million for PSNH) of additional regulatory costs as of December 31, 2020 and 2019, respectively, that were included in long-term assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates. As of December 31, 2020, net incremental costs as a result of COVID-19 deferred by Eversource totaled \$24.0 million, of which \$15.8 million (\$3.0 million at CL&P, \$6.8 million at NSTAR Electric and \$0.6 million at PSNH) was related to non-tracked uncollectible expense and \$8.2 million (\$1.7 million at CL&P, \$5.1 million at NSTAR Electric and \$0.5 million at PSNH) related to facilities and fleet cleaning, sanitizing costs and supplies for personal protective equipment.

*Equity Return on Regulatory Assets:* For rate-making purposes, the regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$0.2 million and \$0.5 million for CL&P as of December 31, 2020 and 2019, respectively, and \$5.1 million and \$6.5 million for PSNH as of December 31, 2020 and 2019, respectively. These carrying costs will be recovered from customers in future rates.

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*Regulatory Liabilities:* The components of regulatory liabilities were as follows:

	As of December 31,							
	2020				2019			
	NSTAR				NSTAR			
(Millions of Dollars)	Eversource	CL&P	Electric	PSNH	Eversource	CL&P	Electric	PSNH
EDIT due to Tax Cuts and Jobs Act of 2017	\$ 2,778.6	\$ 1,010.7	\$ 1,044.0	\$ 371.5	\$ 2,844.6	\$ 1,022.8	\$ 1,071.2	\$ 392.8
Cost of Removal	624.8	98.4	363.6	12.9	559.8	64.6	330.6	16.3
Benefit Costs	83.6	—	72.5	—	84.5	—	72.2	—
Regulatory Tracker Mechanisms	366.5	148.9	139.7	47.8	325.1	94.8	165.6	57.0
AFUDC - Transmission	76.8	44.6	32.2	—	73.2	46.0	27.2	—
Other Regulatory Liabilities	309.9	39.5	63.2	9.8	132.0	19.6	59.0	13.1
Total Regulatory Liabilities	4,240.2	1,342.1	1,715.2	442.0	4,019.2	1,247.8	1,725.8	479.2
Less: Current Portion	389.4	137.2	164.8	58.8	361.2	82.8	209.2	65.8
Total Long-Term Regulatory Liabilities	\$ 3,850.8	\$ 1,204.9	\$ 1,550.4	\$ 383.2	\$ 3,658.0	\$ 1,165.0	\$ 1,516.6	\$ 413.4

EDIT due to Tax Cuts and Jobs Act of 2017: Pursuant to the Tax Cuts and Jobs Act of 2017, Eversource had remeasured its existing deferred federal income tax balances to reflect the decrease in the U.S. federal corporate income tax rate from 35 percent to 21 percent. The remeasurement resulted in provisional regulated excess accumulated deferred income tax (excess ADIT or EDIT) liabilities that will benefit our customers in future periods and were recognized as regulatory liabilities on the balance sheet. EDIT liabilities related to property, plant, and equipment are subject to IRS normalization rules and will be returned to customers using the same timing as the remaining useful lives of the underlying assets that gave rise to the ADIT liabilities.

Eversource's regulated companies are in the process of, or will be, refunding the EDIT liabilities to customers based on orders issued by applicable state regulatory commissions. For PSNH (effective January 1, 2021), CL&P (effective May 1, 2019) and Yankee Gas (effective November 15, 2018), the refund of EDIT liabilities was incorporated into base distribution rates. For NSTAR Electric (effective January 1, 2019) and NSTAR Gas (effective February 1, 2019), the refund of EDIT liabilities occurred in rates through a new reconciling factor. The Connecticut water business has not yet begun to reflect the refund of EDIT in distribution rates. See "Recent Regulatory Developments" below for information on the PSNH 2020 rate settlement agreement and the impact on the EDIT balance.

Cost of Removal: Eversource's regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense, and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery. These regulatory liabilities will be amortized over the depreciable life of the related transmission assets.

FERC ROE Complaints: As of December 31, 2020, Eversource has a reserve established for the second ROE complaint period in the pending FERC ROE complaint proceedings, which was recorded as a regulatory liability and is reflected within Regulatory Tracker Mechanisms in the table above. The cumulative pre-tax reserve (excluding interest) as of December 31, 2020 totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH). See Note 13E, "Commitments and Contingencies – FERC ROE Complaints," for further information on developments in the pending ROE complaint proceedings.

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*Recent Regulatory Developments:*

PSNH Distribution Rates: On December 15, 2020, the NHPUC approved an October 9, 2020 settlement agreement on permanent rates between PSNH and all parties to the proceeding. The NHPUC approved a permanent rate increase of \$45.0 million effective January 1, 2021, inclusive of the temporary rate increase previously approved. PSNH was also permitted three step increases, effective January 1, 2021, August 1, 2021, and August 1, 2022, to reflect plant additions in calendar years 2019, 2020 and 2021, respectively. On December 23, 2020, the NHPUC approved the first step adjustment for 2019 plant in service to recover a revenue requirement of \$10.6 million, subject to reconciliation after completion of an audit, effective January 1, 2021. The settlement agreement also established an authorized regulatory ROE of 9.3 percent with a 54.4 percent common equity ratio in PSNH's capital structure and provided for a new tracker to recover regulatory assessments, vegetation management costs, property tax costs, and lost distribution revenue attributable to net metering. In addition, base distribution rates were adjusted to reflect the refund of EDIT from the Tax Cuts and Jobs Act of 2017.

The settlement agreement allowed for the effect of the permanent rate increase to be extended back to the temporary rate period. In lieu of a customer rate increase for this recoupment of revenue, the NHPUC directed a portion of the total EDIT regulatory liability to offset bill impacts to customers. The impact of the settlement agreement resulted in an after-tax benefit to earnings in 2020 of \$11.0 million at Eversource (\$7.2 million at PSNH), due primarily to the reconciliation of permanent rates back to the temporary rate period resulting in a reduction of the EDIT regulatory liability, which reduced Income Tax Expense on the statement of income, and the allowed recovery of previously expensed costs. The earnings impact was partially offset by the negative impact from the over-refunding of the change in the 2018 federal corporate income tax rate as a result of the Tax Cuts and Jobs Act of 2017 that was reflected in temporary rates, which reduced Operating Revenues on the statement of income.

PSNH Generation Asset Divestiture-Related Costs: On May 15, 2020, the NHPUC Audit Staff issued a final report on the audit of PSNH's generation asset divestiture-related costs and resulting securitized and stranded costs. The findings in the audit report as well as other aspects of the divestiture process were further investigated by NHPUC Staff through the discovery phase, which was completed in July 2020. On September 30, 2020, PSNH filed a settlement agreement on the generation asset divestiture-related costs with the NHPUC Audit Staff. The settlement agreement resolved all issues with respect to PSNH's divestiture of its generating assets and the recovery of \$12.0 million of divestiture-related costs incurred above the \$635.7 million amount previously securitized. On December 17, 2020, the NHPUC approved the additional \$12.0 million proposed in the settlement agreement to be recovered over a one-year period through the SCRC rate beginning February 1, 2021. As a result of the settlement agreement, the \$12.0 million of divestiture-related costs were transferred from Other Long-Term Assets to Regulatory Assets on the Eversource and PSNH balance sheets as of December 31, 2020.

NSTAR Gas Rate Case: On October 30, 2020, the DPU approved a base distribution rate increase of \$23.0 million effective November 1, 2020, compared to the original request of \$38.0 million. NSTAR Gas' 2019 plant additions are allowed recovery beginning on November 1, 2021. Thus, the reduced revenue requirement reflects the removal of this recovery, among other adjustments. The DPU also approved NSTAR Gas' proposal to continue its ongoing Gas System Enhancement Program (GSEP), the inclusion of GSEP investments since 2015 into base rates, and the implementation of a 10-year performance-based ratemaking plan, which includes an inflation-based adjustment mechanism to annual base distribution rates. The decision allows an authorized regulatory ROE of 9.9 percent on a capital structure including 54.77 percent equity. The decision also approves a geothermal pilot program. The impact of the rate case decision resulted in a pre-tax charge to earnings in 2020 of \$2.7 million at NSTAR Gas, primarily due to certain plant-related disallowances.

EGMA Rate Settlement Agreement: On October 7, 2020, the DPU approved a rate settlement agreement, which approved the CMA asset acquisition as well as a rate stabilization plan, among other items. See Note 24, "Acquisition of Assets of Columbia Gas of Massachusetts" for further information.

### 3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.

The following tables summarize property, plant and equipment by asset category:

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Eversource (Millions of Dollars)	As of December 31,	
	2020	2019
Distribution - Electric	\$ 16,703.2	\$ 15,880.0
Distribution - Natural Gas	6,111.2	3,931.1
Transmission - Electric	11,954.0	10,958.4
Distribution - Water	1,743.1	1,726.5
Solar	201.5	200.2
Utility	36,713.0	32,696.2
Other (1)	1,269.0	1,025.6
Property, Plant and Equipment, Gross	37,982.0	33,721.8
Less: Accumulated Depreciation		
Utility	(8,476.3)	(7,483.5)
Other	(477.6)	(387.4)
Total Accumulated Depreciation	(8,953.9)	(7,870.9)
Property, Plant and Equipment, Net	29,028.1	25,850.9
Construction Work in Progress	1,854.4	1,734.6
Total Property, Plant and Equipment, Net	\$ 30,882.5	\$ 27,585.5

(Millions of Dollars)	As of December 31,					
	2020			2019		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Distribution - Electric	\$ 6,820.7	\$ 7,544.4	\$ 2,378.4	\$ 6,485.5	\$ 7,163.7	\$ 2,271.1
Transmission - Electric	5,512.0	4,701.3	1,742.4	5,043.0	4,411.9	1,498.7
Solar	—	201.5	—	—	200.2	—
Property, Plant and Equipment, Gross	12,332.7	12,447.2	4,120.8	11,528.5	11,775.8	3,769.8
Less: Accumulated Depreciation	(2,475.4)	(3,074.1)	(848.9)	(2,385.7)	(2,895.3)	(799.9)
Property, Plant and Equipment, Net	9,857.3	9,373.1	3,271.9	9,142.8	8,880.5	2,969.9
Construction Work in Progress	377.3	750.0	102.4	483.0	592.3	159.6
Total Property, Plant and Equipment, Net	\$ 10,234.6	\$ 10,123.1	\$ 3,374.3	\$ 9,625.8	\$ 9,472.8	\$ 3,129.5

(1) These assets are primarily comprised of computer software, hardware and equipment at Eversource Service and buildings at The Rocky River Realty Company.

On October 9, 2020, Eversource completed the CMA asset acquisition. EGMA's net plant assets of \$1.20 billion are reflected in the natural gas distribution asset category as of December 31, 2020.

On July 31, 2020, Eversource sold its water system and treatment plant that supplies water to the towns of Hingham, Hull and North Cohasset to the town of Hingham, Massachusetts. Net property, plant and equipment of \$63.9 million and goodwill of \$23.6 million were included in determining the gain on sale. Proceeds from the sale were \$110.5 million, with a pre-tax gain of \$16.0 million (after-tax gain of \$3.5 million) recognized within



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Operations and Maintenance Expense on the statement of income for the year ended December 31, 2020. The assets and liabilities associated with the sale of the business were previously reflected in the Water Distribution segment and reporting unit.

*Depreciation:* Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

(Percent)	2020	2019	2018
Eversource	3.0 %	3.0 %	2.9 %
CL&P	2.8 %	2.8 %	2.8 %
NSTAR Electric	2.8 %	2.8 %	2.8 %
PSNH	2.8 %	2.8 %	2.8 %

The following table summarizes average remaining useful lives of depreciable assets:

(Years)	As of December 31, 2020			
	Eversource	CL&P	NSTAR Electric	PSNH
Distribution - Electric	34.3	35.4	33.7	33.3
Distribution - Natural Gas	41.5	—	—	—
Transmission - Electric	40.7	36.9	45.5	42.6
Distribution - Water	34.1	—	—	—
Solar	24.3	—	24.3	—
Other (1)	11.0	—	—	—

(1) The estimated useful life of computer software, hardware and equipment primarily ranges from 5 to 15 years and of buildings is 40 years.

#### 4. DERIVATIVE INSTRUMENTS

The electric and natural gas companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

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The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

		As of December 31,					
		2020			2019		
(Millions of Dollars)	Fair Value Hierarchy	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative
<u>Current Derivative Assets:</u>							
CL&P	Level 3	\$ 13.7	\$ (0.4)	\$ 13.3	\$ 12.2	\$ (0.4)	\$ 11.8
<u>Long-Term Derivative Assets:</u>							
CL&P	Level 3	58.7	(1.8)	56.9	67.5	(2.1)	65.4
<u>Current Derivative Liabilities:</u>							
CL&P	Level 3	(68.8)	—	(68.8)	(67.8)	—	(67.8)
Other	Level 2	(3.3)	0.1	(3.2)	(5.2)	—	(5.2)
<u>Long-Term Derivative Liabilities:</u>							
CL&P	Level 3	(294.5)	—	(294.5)	(338.6)	—	(338.6)
Other	Level 2	—	—	—	(0.1)	—	(0.1)

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2020, CL&P's derivative assets were exposed to counterparty credit risk and contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note 1I, "Summary of Significant Accounting Policies – Fair Value Measurements," and Note 1J, "Summary of Significant Accounting Policies – Derivative Accounting," to the financial statements.

#### Derivative Contracts at Fair Value with Offsetting Regulatory Amounts

*Commodity Supply and Price Risk Management:* As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacities of these contracts as of December 31, 2020 and 2019 were 675 MW and 676 MW, respectively. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P had a contract to purchase 0.1 million MWh of energy per year through 2020.

As of December 31, 2020 and 2019, Eversource had New York Mercantile Exchange (NYMEX) financial contracts for natural gas futures in order to reduce variability associated with the price of 8.9 million and 9.6 million MMBtu of natural gas, respectively.

For the years ended December 31, 2020, 2019 and 2018, there were losses of \$21.2 million, \$20.7 million and \$25.0 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

#### Fair Value Measurements of Derivative Instruments

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Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions related to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full term of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of Level 3 derivative contracts and the range of the significant unobservable inputs utilized in the valuations over the duration of the contracts:

CL&P	As of December 31.									
	2020						2019			
	Range		Weighted Average <sup>(1)</sup>	Period Covered			Range		Period Covered	
Capacity Prices	\$ 4.30	— 5.30	\$ 4.63	per kW-Month	2024 - 2026		\$ 3.01	— \$ 7.34	per kW-Month	2023 - 2026
Forward Reserve	0.54	— 0.90	0.72	per kW-Month	2021 - 2024		0.80	— 1.90	per kW-Month	2020 - 2024

(1) Unobservable inputs were weighted by the relative future capacity and forward reserve prices and contractual MWs over the periods covered.

Exit price premiums of 7.1 percent through 11.4 percent, or a weighted average of 10.3 percent, are also applied to these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts. The risk premium was weighted by the relative fair value of the net derivative instruments.

Significant increases or decreases in future capacity or forward reserve prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

*Valuations using significant unobservable inputs:* The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

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CL&P  
(Millions of Dollars)

	For the Years Ended December 31,	
	2020	2019
Derivatives, Net:		
Fair Value as of Beginning of Period	\$ (329.2)	\$ (356.5)
Net Realized/Unrealized Losses Included in Regulatory Assets	(17.9)	(15.0)
Settlements	54.0	42.3
Fair Value as of End of Period	\$ (293.1)	\$ (329.2)

## 5. MARKETABLE SECURITIES

Eversource holds marketable securities that are primarily used to fund certain non-qualified executive benefits. The trusts that hold marketable securities are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the spent nuclear fuel removal obligations of their nuclear fuel storage facilities.

*Equity Securities:* Unrealized gains and losses on equity securities held in Eversource's non-qualified executive benefit trust are recorded in Other Income, Net on the statements of income. The fair value of these equity securities as of December 31, 2020 and 2019 was \$40.9 million and \$45.7 million, respectively. For the years ended December 31, 2020 and 2019, there were unrealized gains of \$3.7 million and \$9.8 million recorded in Other Income, Net related to these equity securities, respectively.

Eversource's equity securities also include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts, which had fair values of \$205.1 million and \$182.8 million as of December 31, 2020 and 2019, respectively. Unrealized gains and losses for these spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

*Available-for-Sale Debt Securities:* The following is a summary of the available-for-sale debt securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

	As of December 31,							
	2020				2019			
	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value
Eversource (Millions of Dollars)								
Debt Securities	\$ 213.1	\$ 11.2	\$ (0.1)	\$ 224.2	\$ 228.4	\$ 5.8	\$ (0.1)	\$ 234.1

Eversource's debt securities include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts in the amounts of \$192.5 million and \$198.1 million as of December 31, 2020 and 2019, respectively.

Unrealized gains and losses on available-for-sale debt securities held in Eversource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income, excluding amounts related to credit losses or losses on securities intended to be sold, which are recorded in Other Income, Net. There have been no significant unrealized losses and no credit losses for the years ended December 31, 2020 or 2019, and no allowance for credit losses as of December 31, 2020. Factors considered in determining whether a credit loss exists include adverse conditions specifically affecting the issuer, the payment history, ratings and rating changes of the security, and the severity of the impairment. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated. Debt securities included in Eversource's non-qualified benefit trust portfolio are investment-grade bonds with a lower default risk based on their credit quality.

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As of December 31, 2020, the contractual maturities of available-for-sale debt securities were as follows:

<b>Eversource</b> <i>(Millions of Dollars)</i>	<b>Amortized Cost</b>	<b>Fair Value</b>
Less than one year <sup>(1)</sup>	\$ 43.6	\$ 43.6
One to five years	57.4	59.7
Six to ten years	46.6	49.7
Greater than ten years	65.5	71.2
<b>Total Debt Securities</b>	<b>\$ 213.1</b>	<b>\$ 224.2</b>

- (1) Amounts in the Less than one year category include securities in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

**Realized Gains and Losses:** Realized gains and losses are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource non-qualified benefit trust, and the average cost basis method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities.

**Fair Value Measurements:** The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

<b>Eversource</b> <i>(Millions of Dollars)</i>	<b>As of December 31,</b>	
	<b>2020</b>	<b>2019</b>
<b>Level 1:</b>		
Mutual Funds and Equities	\$ 246.0	\$ 228.5
Money Market Funds	41.2	46.0
<b>Total Level 1</b>	<b>\$ 287.2</b>	<b>\$ 274.5</b>
<b>Level 2:</b>		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 72.9	\$ 96.8
Corporate Debt Securities	63.8	44.0
Asset-Backed Debt Securities	11.9	12.9
Municipal Bonds	24.0	26.7
Other Fixed Income Securities	10.4	7.7
<b>Total Level 2</b>	<b>\$ 183.0</b>	<b>\$ 188.1</b>
<b>Total Marketable Securities</b>	<b>\$ 470.2</b>	<b>\$ 462.6</b>

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

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## 6. INVESTMENTS IN UNCONSOLIDATED AFFILIATES

Investments in entities that are not consolidated are included in long-term assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income. Eversource's investments included the following:

(Millions of Dollars)	Ownership Interest	Investment Balance as of December 31,	
		2020	2019
Offshore Wind Business - North East Offshore and Bay State Wind	50 %	\$ 887.1	\$ 649.3
Natural Gas Pipeline - Algonquin Gas Transmission, LLC	15 %	125.2	127.8
Renewable Energy Investment Fund	90 %	71.6	72.4
Other	various	23.2	22.1
Total Investments in Unconsolidated Affiliates		\$ 1,107.1	\$ 871.6

For the years ended December 31, 2020, 2019 and 2018, Eversource had equity in earnings, net of impairment, of unconsolidated affiliates of \$14.2 million, \$42.2 million, and \$3.8 million, respectively. Eversource received dividends from its equity method investees of \$21.8 million, \$48.9 million, and \$22.3 million, respectively, for the years ended December 31, 2020, 2019 and 2018.

Investments in affiliates where Eversource has the ability to exercise significant influence, but not control, over an investee are initially recognized as an equity method investment at cost. Any differences between the cost of an investment and the amount of underlying equity in net assets of an investee are considered basis differences, and are determined based upon the estimated fair values of the investee's identifiable assets and liabilities. The carrying amount of Eversource's offshore wind investments exceeded its share of underlying equity in net assets by \$264.1 million and \$240.3 million, respectively, as of December 31, 2020 and 2019. As of December 31, 2020, these basis differences are primarily comprised of \$168.3 million of equity method goodwill that is not being amortized, intangible assets for PPAs, which will be amortized over the term of the PPAs, and capitalized interest.

*Offshore Wind Business:* Eversource's offshore wind business includes ownership interests in North East Offshore and Bay State Wind, which together hold PPAs and contracts for the Revolution Wind, South Fork Wind, and Sunrise Wind projects, as well as offshore leases through BOEM. Eversource's offshore wind projects are being developed and constructed through a joint and equal partnership with Ørsted. On February 8, 2019, Eversource and Ørsted entered into an equal partnership to acquire key offshore wind assets in the Northeast. Eversource has a 50 percent ownership interest in North East Offshore, which holds the Revolution Wind and South Fork Wind projects, as well as a 257 square-mile lease off the coasts of Massachusetts and Rhode Island. Eversource also has a 50 percent ownership interest in Bay State Wind, which holds the Sunrise Wind project. Bay State Wind's separate 300-square-mile ocean lease is located approximately 25 miles south of the coast of Massachusetts adjacent to the North East Offshore area.

*NSTAR Electric:* As of December 31, 2020 and 2019, NSTAR Electric's investments included a 14.5 percent ownership interest in two companies that transmit hydro-electricity imported from the Hydro-Quebec system in Canada of \$8.6 million and \$8.2 million, respectively.

*Impairment of Equity Method Investments:* Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other-than-temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing undiscounted future cash flows.

During the year ended December 31, 2020, Eversource recorded an other-than-temporary impairment of \$2.8 million within Other Income, Net on the statement of income, related to a write-off of an investment within a renewable energy fund.

During the year ended December 31, 2018, Eversource recorded an other-than-temporary impairment of \$32.9 million within Other Income, Net on

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the statement of income, related to Access Northeast, a natural gas pipeline and storage project, which represented the full carrying value of our equity method investment. On April 1, 2019, pursuant to a provision in the partnership agreement jointly entered into by Eversource, Enbridge, Inc. and National Grid plc, through Algonquin Gas Transmission, LLC, the Access Northeast project was terminated.

## 7. ASSET RETIREMENT OBLIGATIONS

Eversource, including CL&P, NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEC's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:

	As of December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Balance as of Beginning of Year	\$ 489.5	\$ 32.0	\$ 97.5	\$ 4.2	\$ 466.2	\$ 33.5	\$ 72.4	\$ 4.0
Liability Assumed Upon CMA Asset Acquisition	20.1	—	—	—	—	—	—	—
Liabilities Incurred During the Year	2.1	—	2.1	—	30.3	—	30.3	—
Liabilities Settled During the Year	(21.8)	(0.7)	(1.0)	—	(21.3)	(3.6)	—	—
Accretion	28.9	2.1	4.3	0.2	27.1	2.2	3.5	0.2
Revisions in Estimated Cash Flows	(19.1)	—	(11.1)	—	(12.8)	(0.1)	(8.7)	—
Balance as of End of Year	\$ 499.7	\$ 33.4	\$ 91.8	\$ 4.4	\$ 489.5	\$ 32.0	\$ 97.5	\$ 4.2

The ARO balance includes the current portion of \$1.0 million for Eversource and NSTAR Electric as of December 31, 2019, which is included in Other Current Liabilities on the balance sheets.

Eversource's amounts include CYAPC and YAEC's AROs of \$330.3 million and \$337.7 million as of December 31, 2020 and 2019, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste and other assumptions, including discount rates. The incremental asset recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC spent nuclear fuel trusts are restricted for settling the ARO and all other nuclear fuel storage obligations. For further information on the assets held in the spent nuclear fuel trusts, see Note 5, "Marketable Securities," to the financial statements.

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## 8. SHORT-TERM DEBT

*Short-Term Debt - Borrowing Limits:* The amount of short-term borrowings that may be incurred by CL&P and NSTAR Electric is subject to periodic approval by the FERC. Because the NHPUC has jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On October 25, 2019, the FERC granted authorization that allows CL&P to issue total short-term borrowings in an aggregate principal amount not to exceed \$600 million outstanding at any one time, through December 31, 2021. On December 18, 2019, the FERC granted authorization that allows NSTAR Electric to issue total short-term borrowings in an aggregate principal amount not to exceed \$655 million outstanding at any one time, through December 31, 2021.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2020, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled \$383.9 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2020, CL&P had \$907.6 million of unsecured debt capacity available under this authorization.

Yankee Gas, NSTAR Gas and EGMA are not required to obtain approval from any state or federal authority to incur short-term debt.

*Short-Term Debt - Commercial Paper Programs and Credit Agreements:* Eversource parent has a \$2.00 billion commercial paper program allowing Eversource parent to issue commercial paper as a form of short-term debt. Eversource parent, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut are parties to a five-year \$1.45 billion revolving credit facility, which terminates on December 6, 2024. On October 21, 2020, Eversource parent and EGMA entered into a short-term \$550 million revolving credit facility, which terminates on October 20, 2021. These revolving credit facilities serve to backstop Eversource parent's \$2.00 billion commercial paper program.

NSTAR Electric has a \$650 million commercial paper program allowing NSTAR Electric to issue commercial paper as a form of short-term debt. NSTAR Electric is also a party to a five-year \$650 million revolving credit facility, which terminates on December 6, 2024. The revolving credit facility serves to backstop NSTAR Electric's \$650 million commercial paper program.

The amount of borrowings outstanding and available under the commercial paper programs were as follows:

	Borrowings Outstanding as of December 31,		Available Borrowing Capacity as of December 31,		Weighted-Average Interest Rate as of December 31,	
	2020	2019	2020	2019	2020	2019
(Millions of Dollars)						
Eversource Parent Commercial Paper Program	\$ 1,054.3	\$ 1,224.9	\$ 945.7	\$ 225.1	0.25 %	1.98 %
NSTAR Electric Commercial Paper Program	195.0	10.5	455.0	639.5	0.16 %	1.63 %

There were no borrowings outstanding on the revolving credit facilities as of December 31, 2020 or 2019.

On May 15, 2020, CL&P and PSNH entered into uncommitted line of credit agreements, which will expire by May 14, 2021. The CL&P agreements total \$450 million and the PSNH agreements total \$300 million. There are no borrowings outstanding on either the CL&P or PSNH uncommitted line of credit agreements as of December 31, 2020.

Amounts outstanding under the commercial paper programs are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets, as all borrowings are outstanding for no more than 364 days at one time.

Under the credit facilities described above, Eversource and its subsidiaries, including CL&P, NSTAR Electric, PSNH, NSTAR Gas, EGMA, Yankee Gas, and Aquarion Water Company of Connecticut, must comply with certain financial and non-financial covenants, including a consolidated debt to



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total capitalization ratio. As of December 31, 2020 and 2019, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid, and additional borrowings by such borrower would not be permitted under its respective credit facility.

The Company expects the future operating cash flows of Eversource, CL&P, NSTAR Electric and PSNH, along with existing borrowing availability and access to both debt and equity markets, will be sufficient to meet any working capital and future operating requirements, and capital investment forecasted opportunities.

*Intercompany Borrowings:* Eversource parent uses its available capital resources to provide loans to its subsidiaries to assist in meeting their short-term borrowing needs. Eversource parent records intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheets. As of December 31, 2020, there were intercompany loans from Eversource parent to PSNH of \$46.3 million, and to a subsidiary of NSTAR Electric of \$21.3 million. As of December 31, 2019, there were intercompany loans from Eversource parent to CL&P of \$63.8 million, to PSNH of \$27.0 million, and to a subsidiary of NSTAR Electric of \$30.3 million. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and classified in current liabilities on the respective subsidiary's balance sheets.

## 9. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

### CL&P

(Millions of Dollars)

	As of December 31,	
	2020	2019
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
5.750% 2004 Series B due 2034	130.0	130.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.750% 2007 Series B due 2037	150.0	150.0
6.375% 2007 Series D due 2037	100.0	100.0
2.500% 2013 Series A due 2023	400.0	400.0
4.300% 2014 Series A due 2044	475.0	475.0
4.150% 2015 Series A due 2045	350.0	350.0
3.200% 2017 Series A due 2027	500.0	500.0
4.000% 2018 Series A due 2048	800.0	800.0
0.750% 2020 Series A due 2025	400.0	—
Total First Mortgage Bonds	3,794.8	3,394.8
Pollution Control Revenue Bonds:		
4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
Less Amounts due Within One Year	—	—
Unamortized Premiums and Discounts, Net	25.9	27.8
Unamortized Debt Issuance Costs	(26.4)	(25.0)
CL&P Long-Term Debt	\$ 3,914.8	\$ 3,518.1

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**NSTAR Electric**  
(Millions of Dollars)

	As of December 31,	
	2020	2019
Debentures:		
5.750% due 2036	\$ 200.0	\$ 200.0
5.500% due 2040	300.0	300.0
2.375% due 2022	400.0	400.0
4.400% due 2044	300.0	300.0
3.250% due 2025	250.0	250.0
2.700% due 2026	250.0	250.0
3.200% due 2027	700.0	700.0
3.250% due 2029	400.0	400.0
3.950% due 2030	400.0	—
Total Debentures	3,200.0	2,800.0
Notes:		
5.900% Senior Notes Series B due 2034	50.0	50.0
6.700% Senior Notes Series D due 2037	40.0	40.0
5.100% Senior Notes Series E due 2020	—	95.0
3.500% Senior Notes Series F due 2021	250.0	250.0
3.880% Senior Notes Series G due 2023	80.0	80.0
2.750% Senior Notes Series H due 2026	50.0	50.0
Total Notes	470.0	565.0
Less Amounts due Within One Year	(250.0)	(95.0)
Unamortized Premiums and Discounts, Net	(6.8)	(4.1)
Unamortized Debt Issuance Costs	(20.0)	(18.8)
NSTAR Electric Long-Term Debt	\$ 3,393.2	\$ 3,247.1

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**PSNH**  
(Millions of Dollars)

	As of December 31,	
	2020	2019
First Mortgage Bonds:		
5.600% Series M due 2035	\$ 50.0	\$ 50.0
4.050% Series Q due 2021	122.0	122.0
3.200% Series R due 2021	160.0	160.0
3.500% Series S due 2023	325.0	325.0
3.600% Series T due 2049	300.0	300.0
2.400% Series U due 2050	150.0	—
Total First Mortgage Bonds	\$ 1,107.0	\$ 957.0
Less Amounts due Within One Year	(282.0)	—
Unamortized Premiums and Discounts, Net	(1.5)	(0.7)
Unamortized Debt Issuance Costs	(6.4)	(4.7)
PSNH Long-Term Debt	\$ 817.1	\$ 951.6

**OTHER**  
(Millions of Dollars)

	As of December 31,	
	2020	2019
Yankee Gas - First Mortgage Bonds: 2.230% - 8.480% due 2022 - 2050	\$ 640.0	\$ 620.0
NSTAR Gas - First Mortgage Bonds: 2.330% - 7.110% due 2025 - 2050	500.0	460.0
Aquarion - Senior Note 4.000% due 2024	360.0	360.0
Aquarion - Unsecured Notes 0% - 6.430% due 2021 - 2049	335.2	335.3
Aquarion - Secured Debt 4.450% - 9.290% due 2022 - 2035	35.9	68.8
Eversource Parent - Senior Notes 0.800% - 4.250% due 2021 - 2050	5,550.0	4,000.0
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	11.7	11.6
Fair Value Adjustment <sup>(1)</sup>	74.7	109.1
Less Fair Value Adjustment - Current Portion <sup>(1)</sup>	(31.0)	(31.3)
Less Amounts due in One Year	(490.2)	(201.1)
Commercial Paper Classified as Long-Term Debt	—	346.3
Unamortized Premiums and Discounts, Net	46.5	(4.1)
Unamortized Debt Issuance Costs	(32.0)	(20.6)
Total Other Long-Term Debt	\$ 7,000.8	\$ 6,054.0
Total Eversource Long-Term Debt	\$ 15,125.9	\$ 13,770.8

(1) The fair value adjustment amount is the purchase price adjustments, net of amortization, required to record long-term debt at fair value on the dates of the 2012 merger with NSTAR and the 2017 acquisition of Aquarion.

*Long-Term Debt Issuance Authorizations:* On January 27, 2020, the DPU approved NSTAR Gas' request for authorization to issue up to \$270 million in long-term debt through December 31, 2021. On July 31, 2020, the NHPUC approved PSNH's request for authorization to issue up to

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\$200 million in long-term debt through December 31, 2020. On December 14, 2020, NSTAR Electric filed a petition with the DPU for authorization to issue \$1.6 billion in long-term debt through December 31, 2023. On December 16, 2020, Aquarion Water Company of Connecticut filed an application with PURA for authorization to issue \$100 million in long-term debt through December 31, 2021.

*Long-Term Debt Issuances and Repayments:* The following table summarizes long-term debt issuances and repayments:

<i>(Millions of Dollars)</i>	Issuance/(Repayment)	Issue Date or Repayment Date	Maturity Date	Use of Proceeds for Issuance/ Repayment Information
<b>CL&amp;P:</b>				
0.75% Series A First Mortgage Bonds	\$ 400.0	December 2020	December 2025	Refinanced short-term borrowings, funded capital expenditures and working capital
<b>NSTAR Electric:</b>				
3.95% 2020 Debentures	400.0	March 2020	April 2030	Refinanced investments in eligible green expenditures, which were previously financed in 2018 and 2019
5.10% Series E Senior Notes	(95.0)	March 2020	March 2020	Paid at maturity
<b>PSNH:</b>				
2.40% Series U First Mortgage Bonds	150.0	August 2020	September 2050	Refinanced short-term borrowings, funded capital expenditures and working capital
<b>Other:</b>				
Eversource Parent 3.45% Series P Senior Notes	350.0	January 2020	January 2050	Paid short-term borrowings
Eversource Parent 3.45% Series P Senior Notes (1)	300.0	August 2020	January 2050	(2)
Eversource Parent 0.80% Series Q Senior Notes	300.0	August 2020	August 2025	(2)
Eversource Parent 1.65% Series R Senior Notes	600.0	August 2020	August 2030	(2)
Eversource Parent 2.50% Series I Senior Notes	(450.0)	February 2021	March 2021	Paid on par call date in advance of maturity date
NSTAR Gas 4.46% Series N First Mortgage Bonds	(125.0)	January 2020	January 2020	Paid at maturity
NSTAR Gas 2.33% Series R First Mortgage Bonds	75.0	May 2020	May 2025	Refinanced existing indebtedness, funded capital expenditures and for general corporate purposes
NSTAR Gas 3.15% Series S First Mortgage Bonds	115.0	May 2020	May 2050	Refinanced existing indebtedness, funded capital expenditures and for general corporate purposes
NSTAR Gas 9.95% Series J First Mortgage Bonds	(25.0)	December 2020	December 2020	Paid at maturity
Yankee Gas 4.87% Series K First Mortgage Bonds	(50.0)	April 2020	April 2020	Paid at maturity
Yankee Gas 2.90% Series R First Mortgage Bonds	70.0	September 2020	September 2050	Refinanced existing indebtedness, funded capital expenditures and for general corporate purposes
Aquarion Water Company of Massachusetts, Inc. and Aquarion Water Capital of Massachusetts, Inc. various term loans and general mortgage bonds	(32.2)	July 2020	Various	Redeemed long-term debt in conjunction with the sale of assets to the Town of Hingham, Massachusetts

- (1) These senior notes are part of the same series issued by Eversource parent in January 2020. The aggregate outstanding principal amount of these senior notes is now \$650 million.

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- (2) The proceeds from these Eversource parent issuances funded a portion of the purchase price for the CMA asset acquisition and refinanced short-term borrowings.

In January 2021, PSNH provided a redemption notice to the holders of the PSNH 4.050% Series Q First Mortgage Bonds that PSNH will redeem the \$122 million of bonds on March 1, 2021, the par call date, in advance of the June 1, 2021 maturity date.

*Long-Term Debt Provisions:* The utility plant of CL&P, PSNH, Yankee Gas, NSTAR Gas and a portion of Aquarion is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and a portion of Aquarion debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including equity requirements for NSTAR Electric, NSTAR Gas and Aquarion. Under the equity requirements, NSTAR Electric's and Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratio as of the end of any fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

CL&P's obligation to repay the Pollution Control Revenue Bonds (PCRBs) is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBs. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBs) would have rights under the first mortgage bonds. CL&P's tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021.

Certain secured and unsecured long-term debt securities are callable at redemption price or are subject to make-whole provisions.

No long-term debt defaults have occurred as of December 31, 2020.

*CYAPC's Pre-1983 Spent Nuclear Fuel Obligation:* Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. Fees for disposal of nuclear fuel burned on or after April 7, 1983 were billed to member companies and paid to the DOE.

As of December 31, 2020 and 2019, as a result of consolidating CYAPC, Eversource has consolidated \$11.7 million and \$11.6 million, respectively, in pre-1983 spent nuclear fuel obligations to the DOE. In December 2019, CYAPC paid \$29 million to the DOE to partially settle this obligation. The obligation includes accumulated interest costs of \$8.7 million and \$8.6 million as of December 31, 2020 and 2019, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

*Long-Term Debt Maturities:* Long-term debt maturities on debt outstanding for the years 2021 through 2025 and thereafter are shown below. These amounts exclude PSNH rate reduction bonds, CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2020:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2021	\$ 1,022.2	\$ —	\$ 250.0	\$ 282.0
2022	1,175.2	—	400.0	—
2023	1,658.2	400.0	80.0	325.0
2024	1,049.9	139.8	—	—
2025	1,400.0	400.0	250.0	—
Thereafter	9,807.9	2,975.5	2,690.0	500.0
Total	\$ 16,113.4	\$ 3,915.3	\$ 3,670.0	\$ 1,107.0

## 10. RATE REDUCTION BONDS AND VARIABLE INTEREST ENTITIES

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*Rate Reduction Bonds:* On May 8, 2018, PSNH Funding, a wholly-owned subsidiary of PSNH, issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and are paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections are used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

PSNH Funding was formed solely to issue RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. PSNH Funding is considered a VIE primarily because the equity capitalization is insufficient to support its operations. PSNH has the power to direct the significant activities of the VIE and is most closely associated with the VIE as compared to other interest holders. Therefore, PSNH is considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on PSNH's balance sheets and income statements:

(Millions of Dollars)

Balance Sheet:

	As of December 31,	
	2020	2019
Restricted Cash - Current Portion (included in Current Assets)	\$ 36.8	\$ 32.5
Restricted Cash - Long-Term Portion (included in Other Long-Term Assets)	2.1	3.2
Securitized Stranded Cost (included in Regulatory Assets)	522.1	565.3
Other Regulatory Liabilities (included in Regulatory Liabilities)	9.1	5.6
Accrued Interest (included in Other Current Liabilities)	8.0	8.6
Rate Reduction Bonds - Current Portion	43.2	43.2
Rate Reduction Bonds - Long-Term Portion	496.9	540.1

(Millions of Dollars)

Income Statement:

	For the Years Ended December 31,	
	2020	2019
Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net)	\$ 43.2	\$ 43.0
Interest Expense on RRB Principal (included in Interest Expense)	19.7	21.1

*Variable Interest Entities - Other:* The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation power plants, with other independent power producers and with transmission businesses. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs.

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## 11. EMPLOYEE BENEFITS

### A. Pension Benefits and Postretirement Benefits Other Than Pension

Eversource provides defined benefit retirement plans (Pension Plans) that cover eligible employees and are subject to the provisions of ERISA, as amended by the Pension Protection Act of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans (SERP Plans) which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans (PBOP Plans) that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that meet certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) as an offset to the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the Pension, SERP and PBOP Plans' funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 16, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

*Funded Status:* The Pension, SERP and PBOP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the plan benefit obligations, fair values of plan assets, and funded status:

	Pension and SERP							
	As of December 31,							
	2020				2019			
	Eversource	NSTAR CL&P Electric	PSNH		Eversource	NSTAR CL&P Electric	PSNH	
(Millions of Dollars)								
<u>Change in Benefit Obligation:</u>								
Benefit Obligation as of Beginning of Year	\$ (6,321.7)	\$ (1,331.3)	\$ (1,397.3)	\$ (692.6)	\$ (5,520.0)	\$ (1,160.4)	\$ (1,236.5)	\$ (610.7)
Service Cost	(76.2)	(21.8)	(15.4)	(8.2)	(67.7)	(18.0)	(14.6)	(7.1)
Interest Cost	(177.8)	(37.3)	(38.6)	(19.4)	(219.0)	(45.7)	(49.0)	(24.0)
Actuarial Loss	(658.2)	(152.3)	(139.5)	(62.1)	(815.3)	(176.6)	(181.0)	(84.5)
Benefits Paid - Pension	279.3	63.6	59.4	33.5	273.0	60.2	67.1	30.3
Benefits Paid - Lump Sum	23.4	—	13.1	—	20.0	—	12.9	—
Benefits Paid - SERP	7.3	0.3	0.2	0.4	7.3	0.3	0.1	0.4
Employee Transfers	—	1.5	0.2	(0.3)	—	8.9	3.7	3.0
Increase due to acquisition of CMA	(121.4)	—	—	—	—	—	—	—
Benefit Obligation as of End of Year	\$ (7,045.3)	\$ (1,477.3)	\$ (1,517.9)	\$ (748.7)	\$ (6,321.7)	\$ (1,331.3)	\$ (1,397.3)	\$ (692.6)

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Change in Pension Plan Assets:

Fair Value of Pension Plan Assets as of

Beginning of Year	\$ 4,968.6	\$ 986.2	\$ 1,288.8	\$ 551.6	\$ 4,573.9	\$ 918.4	\$ 1,222.1	\$ 506.6
Employer Contributions	109.6	23.2	0.7	19.5	112.5	24.0	0.4	15.4
Actual Return on Pension Plan Assets	512.3	98.8	128.3	55.8	575.2	112.9	150.0	62.9
Benefits Paid - Pension	(279.3)	(63.6)	(59.4)	(33.5)	(273.0)	(60.2)	(67.1)	(30.3)
Benefits Paid - Lump Sum	(23.4)	—	(13.1)	—	(20.0)	—	(12.9)	—
Employee Transfers	—	(1.5)	(0.2)	0.3	—	(8.9)	(3.7)	(3.0)
Increase due to acquisition of CMA	121.4	—	—	—	—	—	—	—
Fair Value of Pension Plan Assets as of End of Year	\$ 5,409.2	\$ 1,043.1	\$ 1,345.1	\$ 593.7	\$ 4,968.6	\$ 986.2	\$ 1,288.8	\$ 551.6
Funded Status as of December 31st	\$ (1,636.1)	\$ (434.2)	\$ (172.8)	\$ (155.0)	\$ (1,353.1)	\$ (345.1)	\$ (108.5)	\$ (141.0)

For the year ended December 31, 2020, the increase in the benefit obligation was primarily attributable to a decrease in the discount rate, which resulted in an increase to Eversource's pension liability of \$603.0 million. The increase in the benefit obligation was partially offset by the actual return on assets exceeding the expected asset return and changes in the mortality assumption. For the year ended December 31, 2019, the increase in the benefit obligation was primarily attributable to a decrease in the discount rate, which resulted in an increase to Eversource's pension liability of \$813.1 million, which was partially offset by changes in actual plan experience and changes in other assumptions.

The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$6.8 million and \$8.7 million as of December 31, 2020 and 2019, respectively, which is included in Other Current Liabilities on the balance sheets.

As of December 31, 2020 and 2019, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
2020	\$ 6,669.4	\$ 1,356.4	\$ 1,449.4	\$ 707.2
2019	5,963.4	1,205.4	1,340.8	646.7

**PBOP**

As of December 31,

	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Benefit Obligation as of Beginning of Year	\$ (899.0)	\$ (172.7)	\$ (258.3)	\$ (93.0)	\$ (841.5)	\$ (161.7)	\$ (246.3)	\$ (91.9)
Service Cost	(10.2)	(1.7)	(2.1)	(0.9)	(7.8)	(1.4)	(1.7)	(0.7)
Interest Cost	(24.6)	(4.4)	(6.6)	(2.8)	(32.7)	(6.3)	(9.5)	(3.4)
Actuarial Loss	(82.8)	(8.6)	(7.4)	(19.0)	(67.0)	(13.4)	(15.2)	(3.1)
Benefits Paid	50.2	10.1	14.9	6.1	50.0	10.8	15.4	5.6
Employee Transfers	—	(1.3)	(1.0)	0.1	—	(0.7)	(1.0)	0.5
Increase due to acquisition of CMA	(27.5)	—	—	—	—	—	—	—
Benefit Obligation as of End of Year	\$ (993.9)	\$ (178.6)	\$ (260.5)	\$ (109.5)	\$ (899.0)	\$ (172.7)	\$ (258.3)	\$ (93.0)



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Change in Plan Assets:

Fair Value of Plan Assets as of Beginning of Year	\$ 935.9	\$ 126.3	\$ 424.4	\$ 76.0	\$ 849.6	\$ 120.6	\$ 379.1	\$ 71.2
Actual Return on Plan Assets	116.5	15.7	53.3	9.3	127.0	17.1	57.0	10.0
Employer Contributions	1.9	—	—	—	9.3	—	6.0	—
Benefits Paid	(50.2)	(10.1)	(14.9)	(6.1)	(50.0)	(10.8)	(15.4)	(5.6)
Employee Transfers	—	2.2	1.8	0.2	—	(0.6)	(2.3)	0.4
Fair Value of Plan Assets as of End of Year	<u>\$ 1,004.1</u>	<u>\$ 134.1</u>	<u>\$ 464.6</u>	<u>\$ 79.4</u>	<u>\$ 935.9</u>	<u>\$ 126.3</u>	<u>\$ 424.4</u>	<u>\$ 76.0</u>
Funded Status as of December 31st	<u>\$ 10.2</u>	<u>\$ (44.5)</u>	<u>\$ 204.1</u>	<u>\$ (30.1)</u>	<u>\$ 36.9</u>	<u>\$ (46.4)</u>	<u>\$ 166.1</u>	<u>\$ (17.0)</u>

The Eversource PBOP funded status includes prepaid assets of \$34.7 million and \$62.7 million recorded in Other Long-Term Assets and liabilities of \$24.5 million and \$25.8 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2020 and 2019, respectively.

For the year ended December 31, 2020, the increase in the benefit obligation was primarily attributable to a decrease in the discount rate, which resulted in an increase to the Eversource PBOP liability of \$68.3 million, and by changes in our retirement assumptions. For the year ended December 31, 2019, the increase in the benefit obligation was primarily attributable to a decrease in the discount rate, which resulted in an increase to the Eversource PBOP liability of \$88.6 million.

The following actuarial assumptions were used in calculating the Pension, SERP and PBOP Plans' year end funded status:

	Pension and SERP						PBOP					
	As of December 31,						As of December 31,					
	2020			2019			2020			2019		
Discount Rate	2.4%	—	2.7%	3.0%	—	3.4%	2.5%	—	2.6%	3.2%	—	3.3%
Compensation/Progression Rate	3.5%	—	4.0%	3.5%	—	4.0%	N/A					

For the Eversource Service PBOP Plan, the health care cost trend rate is not applicable. For the Aquarion PBOP Plan, the health care cost trend rate for pre-65 retirees is 6.3 percent, with an ultimate rate of 5 percent in 2023, and for post-65 retirees, the health care trend rate and ultimate rate is 3.5 percent.

*Expense:* Eversource charges net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the spot rate methodology to estimate the discount rate for the service and interest cost components of benefit expense, which provides a more precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.

The components of net periodic benefit expense/(income) for the Pension, SERP and PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets for future recovery, are shown below. The service cost component of net periodic benefit expense/(income), less the capitalized portion, is included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit expense/(income), less the deferred portion, are included in Other Income, Net on the statements of income. Pension, SERP and PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include the intercompany allocations or the corresponding capitalized and deferred portion, as these amounts are cash settled on a short-term basis.

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	Pension and SERP				PBOP			
	For the Year Ended December 31, 2020				For the Year Ended December 31, 2020			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Service Cost	\$ 76.2	\$ 21.8	\$ 15.4	\$ 8.2	\$ 10.2	\$ 1.7	\$ 2.1	\$ 0.9
Interest Cost	177.8	37.3	38.6	19.4	24.6	4.4	6.6	2.8
Expected Return on Plan Assets	(400.3)	(79.2)	(103.0)	(44.7)	(73.6)	(9.9)	(34.0)	(5.7)
Actuarial Loss	202.0	39.2	55.2	15.6	8.4	1.1	2.5	0.8
Prior Service Cost/(Credit)	1.2	—	0.3	—	(21.2)	1.1	(17.0)	0.4
Total Net Periodic Benefit Expense/(Income)	\$ 56.9	\$ 19.1	\$ 6.5	\$ (1.5)	\$ (51.6)	\$ (1.6)	\$ (39.8)	\$ (0.8)
Intercompany Allocations	N/A	\$ 9.1	\$ 8.9	\$ 2.9	N/A	\$ (1.1)	\$ (1.4)	\$ (0.5)

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2019				For the Year Ended December 31, 2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Service Cost	\$ 67.7	\$ 18.0	\$ 14.6	\$ 7.1	\$ 7.8	\$ 1.4	\$ 1.7	\$ 0.7
Interest Cost	219.0	45.7	49.0	24.0	32.7	6.3	9.5	3.4
Expected Return on Plan Assets	(367.1)	(73.2)	(97.1)	(40.7)	(66.8)	(9.2)	(30.2)	(5.4)
Actuarial Loss	143.2	26.9	44.7	10.6	8.3	1.3	3.3	0.3
Prior Service Cost/(Credit)	0.9	—	0.3	—	(23.5)	1.1	(16.9)	0.4
Total Net Periodic Benefit Expense/(Income)	\$ 63.7	\$ 17.4	\$ 11.5	\$ 1.0	\$ (41.5)	\$ 0.9	\$ (32.6)	\$ (0.6)
Intercompany Allocations	N/A	\$ 8.5	\$ 8.0	\$ 2.3	N/A	\$ (0.9)	\$ (1.2)	\$ (0.4)

	Pension and SERP				PBOP			
	For the Year Ended December 31, 2018				For the Year Ended December 31, 2018			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Service Cost	\$ 84.8	\$ 21.4	\$ 17.4	\$ 11.2	\$ 10.0	\$ 1.9	\$ 2.0	\$ 1.1
Interest Cost	196.4	41.8	43.5	22.0	30.7	5.8	8.7	3.4
Expected Return on Plan Assets	(391.6)	(79.1)	(104.9)	(43.6)	(72.4)	(10.4)	(32.5)	(6.0)
Actuarial Loss	145.7	29.1	41.1	11.6	10.3	1.6	2.3	0.7
Prior Service Cost/(Credit)	4.3	1.1	0.2	0.4	(23.6)	1.1	(16.9)	0.5
Total Net Periodic Benefit Expense/(Income)	\$ 39.6	\$ 14.3	\$ (2.7)	\$ 1.6	\$ (45.0)	\$ —	\$ (36.4)	\$ (0.3)
Intercompany Allocations	N/A	\$ 6.1	\$ 6.5	\$ 1.9	N/A	\$ (1.0)	\$ (1.3)	\$ (0.4)

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The following actuarial assumptions were used to calculate Pension, SERP and PBOP expense amounts:

	Pension and SERP						PBOP					
	For the Years Ended December 31,						For the Years Ended December 31,					
	2020	2019	2018	2020	2019	2018	2020	2019	2018	2020	2019	2018
Discount Rate	2.6% — 3.5%	2.7% — 3.6%	3.9% — 4.6%	2.7% — 3.6%	3.9% — 4.6%	3.3% — 3.9%						
Expected Long-Term Rate of Return	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%						
Compensation/Progression Rate	3.5% — 4.0%	3.5% — 4.0%	3.5% — 4.0%	N/A	N/A	N/A						

For the Aquarion Pension and PBOP Plans, the expected long-term rate of return was 7 percent for the years ended December 31, 2020 and 2019. For the Aquarion PBOP Plan, the health care cost trend rate was a range of 3.5 percent to 6.5 percent for the year ended December 31, 2020, and 3.5 percent to 6.8 percent for the year ended December 31, 2019.

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

	Pension and SERP				PBOP			
	Regulatory Assets		OCI		Regulatory Assets		OCI	
	For the Years Ended December 31,				For the Years Ended December 31,			
(Millions of Dollars)	2020 (1)	2019	2020	2019	2020 (1)	2019	2020	2019
Actuarial Losses Arising During the Year	\$ 553.1	\$ 591.6	\$ 24.3	\$ 15.4	\$ 39.1	\$ 4.6	\$ 1.3	\$ 2.3
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(194.3)	(137.8)	(7.7)	(5.4)	(8.0)	(8.0)	(0.4)	(0.3)
Prior Service Cost Arising During the Year	2.0	—	—	—	—	—	—	—
Prior Service (Cost)/Credit Reclassified as Net Periodic Benefit (Expense)/Income	(1.0)	(0.7)	(0.2)	(0.2)	21.3	25.1	(0.1)	(1.6)

(1) Amounts include the impact of the CMA asset acquisition from October 9, 2020 through December 31, 2020.

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2020 and 2019:

	Regulatory Assets as of December 31,		AOCI as of December 31,	
	2020	2019	2020	2019
(Millions of Dollars)				
<b>Pension and SERP</b>				
Actuarial Loss	\$ 2,620.2	\$ 2,261.4	\$ 107.4	\$ 90.8
Prior Service Cost	6.6	5.6	0.7	0.9
<b>PBOP</b>				
Actuarial Loss	\$ 235.0	\$ 203.9	\$ 7.9	\$ 7.0
Prior Service (Credit)/Cost	(151.2)	(172.5)	0.9	1.0

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The difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans is reflected as a component of unamortized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unamortized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

*Estimated Future Benefit Payments:* The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

(Millions of Dollars)	2021	2022	2023	2024	2025	2026 - 2030
Pension and SERP	\$ 346.9	\$ 355.6	\$ 362.9	\$ 397.5	\$ 373.8	\$ 1,883.2
PBOP	60.1	60.1	59.7	59.1	58.3	273.6

*Eversource Contributions:* Based on the current status of the Pension Plans and federal pension funding requirements, Eversource currently expects to make contributions of \$130.0 million in 2021, of which \$78.9 million will be contributed by CL&P. The remaining \$51.1 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service. Eversource currently estimates contributing \$2.8 million to the PBOP Plans in 2021.

*Fair Value of Pension and PBOP Plan Assets:* Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan trust, as well as specific assets within the Pension Plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. Management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets and a 7 percent long-term rate of return for the Aquarion Plans to estimate its 2021 Pension and PBOP costs.

These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31,			
	2020		2019	
	Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan		Eversource Pension Plan and Tax-Exempt Assets Within PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:				
United States	15.0 %	8.5 %	15.0 %	8.5 %
Global	10.0 %	8.75 %	10.0 %	8.75 %
Non-United States	8.0 %	8.5 %	8.0 %	8.5 %
Emerging Markets	4.0 %	10.0 %	4.0 %	10.0 %
Debt Securities:				
Fixed Income	13.0 %	4.0 %	13.0 %	4.0 %
Public High Yield Fixed Income	4.0 %	6.5 %	4.0 %	6.5 %
Private Debt	15.0 %	9.0 %	15.0 %	9.0 %
Private Equity	15.0 %	12.0 %	15.0 %	12.0 %
Real Assets	16.0 %	7.5 %	16.0 %	7.5 %

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The taxable assets within the Eversource PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities. The target asset allocation for the Aquarion Pension Plan is 54 percent equity, 36 percent debt and 10 percent other. The target asset allocation for the Aquarion PBOP Plan is 54 percent equity, 41 percent debt and 5 percent other.

The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Pension Plan								
Fair Value Measurements as of December 31,								
(Millions of Dollars)	2020				2019			
	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Asset Category:								
Equity Securities (1)	\$ 630.8	\$ —	\$ 1,321.7	\$ 1,952.5	\$ 592.6	\$ —	\$ 1,349.9	\$ 1,942.5
Fixed Income (2)	113.6	265.6	1,402.5	1,781.7	99.4	303.0	1,222.8	1,625.2
Private Equity	22.3	—	1,175.4	1,197.7	16.9	—	971.4	988.3
Real Assets (3)	158.4	—	580.8	739.2	58.7	—	615.0	673.7
Total	\$ 925.1	\$ 265.6	\$ 4,480.4	\$ 5,671.1	\$ 767.6	\$ 303.0	\$ 4,159.1	\$ 5,229.7
Less: 401(h) PBOP Assets (4)				(261.9)				(261.1)
Total Pension Assets				\$ 5,409.2				\$ 4,968.6

PBOP Plan								
Fair Value Measurements as of December 31,								
(Millions of Dollars)	2020				2019			
	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total
Asset Category:								
Equity Securities (1)	\$ 176.5	\$ —	\$ 217.8	\$ 394.3	\$ 158.0	\$ —	\$ 187.0	\$ 345.0
Fixed Income (2)	16.0	43.2	152.9	212.1	15.8	39.6	148.1	203.5
Private Equity	—	—	31.5	31.5	—	—	26.5	26.5
Real Assets (3)	82.1	—	22.2	104.3	51.2	—	48.6	99.8
Total	\$ 274.6	\$ 43.2	\$ 424.4	\$ 742.2	\$ 225.0	\$ 39.6	\$ 410.2	\$ 674.8
Add: 401(h) PBOP Assets (4)				261.9				261.1
Total PBOP Assets				\$ 1,004.1				\$ 935.9

- (1) United States, Global, Non-United States and Emerging Markets equity securities that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts.
- (2) Fixed Income investments that are uncategorized include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (3) Real assets include real estate funds and hedge funds.

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- (4) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities and corporate bonds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, real estate funds and hedge funds are valued using the net asset value (NAV) as a practical expedient. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private Equity investments, Fixed Income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Assets valued at NAV are uncategorized in the fair value hierarchy.

#### B. Defined Contribution Plans

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

The total Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2020	\$ 49.4	\$ 6.6	\$ 11.8	\$ 4.1
2019	41.6	5.5	10.3	3.5
2018	38.4	5.0	9.7	3.3

#### C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

*Eversource Incentive Plans:* Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2020 and 2019, Eversource had 2,876,601 and 3,302,526 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

RSUs - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from Capital Surplus, Paid In as RSUs become issued as common shares.

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Performance Shares - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EEI) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

*RSUs:* Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2019	774,163	\$ 54.43
Granted	208,937	\$ 88.23
Shares Issued	(301,938)	\$ 57.61
Forfeited	(6,944)	\$ 60.95
Outstanding as of December 31, 2020	674,218	\$ 63.42

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2020, 2019 and 2018 was \$88.23, \$67.91 and \$56.69, respectively. As of December 31, 2020 and 2019, the number and weighted average grant-date fair value of unvested RSUs was 379,258 and \$77.13 per share, and 439,293 and \$63.06 per share, respectively. During 2020, there were 265,020 RSUs at a weighted average grant-date fair value of \$62.99 per share that vested during the year and were either paid or deferred. As of December 31, 2020, 294,960 RSUs were fully vested and deferred and an additional 360,295 are expected to vest.

*Performance Shares:* Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2019	486,907	\$ 60.30
Granted	211,224	\$ 75.36
Shares Issued	(249,922)	\$ 55.72
Forfeited	(404)	\$ 89.85
Outstanding as of December 31, 2020	447,805	\$ 69.93

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2020, 2019 and 2018 was \$75.36, \$68.33 and \$56.77, respectively. As of December 31, 2020 and 2019, the number and weighted average grant-date fair value of unvested performance shares was 404,698 and \$70.85 per share, and 427,894 and \$60.38 per share, respectively. During 2020, there were 233,426 performance shares at a weighted average grant-date fair value of \$55.75 per share that vested during the year and were either paid or deferred. As of December 31, 2020, 43,107 performance shares were fully vested and deferred.

*Compensation Expense:* The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

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**Eversource**

	For the Years Ended December 31,		
	2020	2019	2018
(Millions of Dollars)			
Compensation Expense	\$ 33.9	\$ 27.3	\$ 21.4
Future Income Tax Benefit	8.9	7.0	5.4

	For the Years Ended December 31,								
	2020			2019			2018		
	NSTAR			NSTAR			NSTAR		
(Millions of Dollars)	CL&P	Electric	PSNH	CL&P	Electric	PSNH	CL&P	Electric	PSNH
Compensation Expense	\$ 10.9	\$ 11.3	\$ 3.6	\$ 9.8	\$ 9.7	\$ 3.3	\$ 7.8	\$ 7.7	\$ 2.9
Future Income Tax Benefit	2.9	3.0	1.0	2.5	2.5	0.8	2.0	1.9	0.7

As of December 31, 2020, there was \$19.3 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$3.6 million for CL&P, \$5.7 million for NSTAR Electric, and \$1.2 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.74 years for Eversource, CL&P and PSNH, and 1.75 years NSTAR Electric.

An income tax rate of 26 percent was used to estimate the tax effect on total share-based payments determined under the fair-value based method for all awards. Beginning in 2019, the Company began issuing treasury shares to settle fully vested RSUs and performance shares under the Company's incentive plans.

For the years ended December 31, 2020, 2019 and 2018, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$6.6 million, \$1.5 million, and \$1.5 million, respectively, which increased cash flows from operating activities on the statements of cash flows.

**D. Other Retirement Benefits**

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits is included in Other Current and Long-Term Liabilities on the balance sheets. The related expense, which includes the allocation of expense associated with Eversource's service company officers that support CL&P, NSTAR Electric and PSNH, is included in Operations and Maintenance Expense on the income statements. The liability and expense amounts are as follows:

**Eversource**  
(Millions of Dollars)

	As of and For the Years Ended December 31,		
	2020	2019	2018
Actuarially-Determined Liability	\$ 45.7	\$ 52.0	\$ 49.1
Other Retirement Benefits Expense	3.3	2.7	2.7

	As of and For the Years Ended December 31,								
	2020			2019			2018		
	NSTAR			NSTAR			NSTAR		
(Millions of Dollars)	CL&P	Electric	PSNH	CL&P	Electric	PSNH	CL&P	Electric	PSNH
Actuarially-Determined Liability	\$ 0.2	\$ 0.1	\$ 1.7	\$ 0.2	\$ 0.1	\$ 1.7	\$ 0.3	\$ 0.1	\$ 1.7
Other Retirement Benefits Expense	1.2	1.1	0.5	1.0	0.9	0.4	1.1	1.1	0.4



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## 12. INCOME TAXES

The components of income tax expense are as follows:

**Eversource**  
(Millions of Dollars)

	For the Years Ended December 31,		
	2020	2019	2018
Current Income Taxes:			
Federal	\$ 73.6	\$ 56.9	\$ 106.5
State	19.1	10.5	10.6
Total Current	92.7	67.4	117.1
Deferred Income Taxes, Net:			
Federal	173.5	138.4	122.6
State	83.7	71.4	52.2
Total Deferred	257.2	209.8	174.8
Investment Tax Credits, Net	(3.7)	(3.7)	(2.9)
Income Tax Expense	\$ 346.2	\$ 273.5	\$ 289.0

	For the Years Ended December 31,								
	2020			2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)									
Current Income Taxes:									
Federal	\$ 12.0	\$ 53.9	\$ 20.6	\$ 68.4	\$ 82.6	\$ 22.9	\$ 54.2	\$ 79.3	\$ 12.2
State	(6.1)	6.9	3.8	15.4	18.2	2.2	20.9	30.0	(0.5)
Total Current	5.9	60.8	24.4	83.8	100.8	25.1	75.1	109.3	11.7
Deferred Income Taxes, Net:									
Federal	101.1	33.8	(1.3)	35.2	0.1	5.8	48.5	27.9	15.4
State	43.4	38.8	8.6	18.8	27.0	10.1	6.4	13.5	20.5
Total Deferred	144.5	72.6	7.3	54.0	27.1	15.9	54.9	41.4	35.9
Investment Tax Credits, Net	(0.7)	(2.6)	—	(0.8)	(2.6)	—	(0.9)	(1.8)	—
Income Tax Expense	\$ 149.7	\$ 130.8	\$ 31.7	\$ 137.0	\$ 125.3	\$ 41.0	\$ 129.1	\$ 148.9	\$ 47.6

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A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

**Eversource**

(Millions of Dollars, except percentages)

	For the Years Ended December 31,		
	2020	2019	2018
Income Before Income Tax Expense	\$ 1,558.9	\$ 1,190.1	\$ 1,329.5
Statutory Federal Income Tax Expense at 21%	327.4	249.9	279.2
Tax Effect of Differences:			
Depreciation	(11.1)	1.9	(30.8)
Investment Tax Credit Amortization	(3.7)	(3.7)	(2.9)
State Income Taxes, Net of Federal Impact	44.9	24.6	44.4
Dividends on ESOP	(5.1)	(5.1)	(5.1)
Tax Asset Valuation Allowance/Reserve Adjustments	33.4	40.1	5.2
Excess Stock Benefit	(6.6)	(1.5)	(1.5)
EDIT Amortization	(48.7)	(37.4)	(5.0)
Other, Net	15.7	4.7	5.5
Income Tax Expense	\$ 346.2	\$ 273.5	\$ 289.0
Effective Tax Rate	22.2 %	23.0 %	21.7 %

	For the Years Ended December 31,								
	2020			2019			2018		
(Millions of Dollars, except percentages)	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Income Before Income Tax Expense	\$ 607.6	\$ 575.8	\$ 179.0	\$ 547.8	\$ 557.3	\$ 175.0	\$ 506.8	\$ 532.0	\$ 163.5
Statutory Federal Income Tax Expense at 21%	127.6	120.9	37.6	115.0	117.0	36.8	106.4	111.7	34.3
Tax Effect of Differences:									
Depreciation	0.4	(3.7)	(1.4)	(0.2)	(3.0)	(0.8)	(1.2)	(2.8)	0.1
Investment Tax Credit Amortization	(0.7)	(2.6)	—	(0.8)	(2.6)	—	(0.9)	(1.8)	—
State Income Taxes, Net of Federal Impact	(1.2)	36.0	9.8	2.5	35.7	9.8	14.5	33.2	15.8
Tax Asset Valuation Allowance/Reserve Adjustments	30.7	—	—	24.5	—	—	7.1	1.2	—
Excess Stock Benefit	(2.3)	(2.3)	(0.8)	(0.5)	(0.5)	(0.2)	(0.1)	(0.1)	(0.1)
EDIT Amortization	(9.0)	(20.4)	(15.4)	(5.8)	(22.9)	(4.0)	—	—	(4.4)
Other, Net	4.2	2.9	1.9	2.3	1.6	(0.6)	3.3	7.5	1.9
Income Tax Expense	\$ 149.7	\$ 130.8	\$ 31.7	\$ 137.0	\$ 125.3	\$ 41.0	\$ 129.1	\$ 148.9	\$ 47.6
Effective Tax Rate	24.6 %	22.7 %	17.7 %	25.0 %	22.5 %	23.4 %	25.5 %	28.0 %	29.1 %

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Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

	As of December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
<i>(Millions of Dollars)</i>								
Deferred Tax Assets:								
Employee Benefits	\$ 602.4	\$ 144.5	\$ 79.8	\$ 56.6	\$ 509.4	\$ 125.4	\$ 54.8	\$ 46.7
Derivative Liabilities	92.6	91.8	—	—	105.0	103.6	—	—
Regulatory Deferrals - Liabilities	259.8	30.2	161.8	13.4	267.0	37.1	165.7	19.0
Allowance for Uncollectible Accounts	87.5	42.3	20.9	4.6	56.7	25.7	17.7	2.8
Tax Effect - Tax Regulatory Liabilities	810.9	331.4	271.8	105.2	830.4	333.5	280.9	111.3
Net Operating Loss Carryforwards	12.7	—	—	—	9.1	—	—	—
Purchase Accounting Adjustment	54.5	—	—	—	58.7	—	—	—
Other	200.3	100.9	14.3	19.8	190.4	92.0	35.8	20.0
Total Deferred Tax Assets	2,120.7	741.1	548.6	199.6	2,026.7	717.3	554.9	199.8
Less: Valuation Allowance	48.3	33.7	—	—	43.0	24.9	—	—
Net Deferred Tax Assets	\$ 2,072.4	\$ 707.4	\$ 548.6	\$ 199.6	\$ 1,983.7	\$ 692.4	\$ 554.9	\$ 199.8
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 4,153.6	\$ 1,438.1	\$ 1,489.4	\$ 453.8	\$ 3,901.0	\$ 1,362.2	\$ 1,391.9	\$ 428.9
Property Tax Accruals	88.7	39.0	37.0	5.8	76.8	36.8	29.0	4.7
Regulatory Amounts:								
Regulatory Deferrals - Assets	1,376.7	444.8	324.4	263.4	1,155.6	340.7	276.2	260.9
Tax Effect - Tax Regulatory Assets	244.6	174.4	11.3	8.6	238.2	171.7	11.7	8.3
Goodwill Regulatory Asset - 1999 Merger	86.0	—	73.8	—	90.6	—	77.8	—
Derivative Assets	17.8	17.8	—	—	19.7	19.7	—	—
Other	200.3	1.6	72.6	5.6	257.6	5.9	125.6	3.2
Total Deferred Tax Liabilities	\$ 6,167.7	\$ 2,115.7	\$ 2,008.5	\$ 737.2	\$ 5,739.5	\$ 1,937.0	\$ 1,912.2	\$ 706.0

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*2020 Federal Legislation:* On March 27, 2020, President Trump signed the \$2.2 trillion bipartisan Coronavirus Aid, Relief, and Economic Security (CARES) Act. Among other provisions, the CARES Act provides for loans and other benefits to small and large businesses, expanded unemployment insurance, direct payments to those with wages middle-income and below, new appropriations funding for health care and other priorities, and tax changes like deferrals of employer payroll tax liabilities coupled with an employee retention tax credit and rollbacks of Tax Cuts and Jobs Act of 2017 limitations on net operating losses and certain business interest limitation. For the year ended December 31, 2020, we have recorded a tax liability of approximately \$39 million related to the deferral of employer payroll tax liability provision. Fifty percent of the deferral of employer payroll tax liability must be paid by December 31, 2021 and the remaining amount by December 31, 2022. Other than the cash flow benefit described, the CARES Act did not have a material impact.

On December 27, 2020, President Trump signed into law H.R. 133, the “Consolidated Appropriations Act, 2021.” The House of Representatives and Senate previously passed the bill with overwhelming support. The legislation includes tax extenders as part of Division EE, the “Taxpayer Certainty and Disaster Tax Relief Act of 2020.” The provisions within the law include the extension of the Investment Tax Credit (ITC) for solar at 26 percent for facilities the construction of which begins through the end of 2022, at 22 percent for facilities the construction of which begins in 2023, and postponement of the date after which solar facilities placed in service receive only a 10 percent ITC to December 31, 2025, the extension of the ITC at 30 percent (with no phase-down) to offshore wind if construction begins by December 31, 2025 (qualifying offshore wind includes facilities located in the inland navigable waters or in the coastal waters of the U.S.), and the extension and expansion of the CARES Act employee retention tax credit for the period from January 1, 2021 through June 30, 2021, including increasing the credit rate from 50 percent to 70 percent of qualified wages, and increasing the per-employee creditable wages limit from \$10,000 per year to \$10,000 for each quarter. The tax credit provision impacts to Eversource are still being evaluated but are a significant positive development for the Company and provides the opportunity to generate additional tax credits in its renewable energy projects when the projects become operational.

*Carryforwards:* The following table provides the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

	As of December 31,									
	2020					2019				
	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range	Eversource	CL&P	NSTAR Electric	PSNH	Expiration Range
(Millions of Dollars)										
Federal Net Operating Loss	\$ —	\$ —	\$ —	\$ —	—	\$ 19.8	\$ —	\$ —	\$ —	2033 - 2037
State Net Operating Loss	183.4	—	—	—	2021 - 2040	65.5	—	—	—	2020 - 2038
State Tax Credit	186.6	133.4	—	—	2020 - 2025	168.1	122.3	—	—	2019 - 2024
State Charitable Contribution	10.2	—	—	—	2020 - 2024	9.9	—	—	—	2019 - 2023

In 2020, the company increased its valuation allowance reserve for state credits by \$10.3 million (\$8.8 million for CL&P), net of tax, to reflect an update for expiring tax credits. In 2019, the Company increased its valuation allowance reserve for state credits by \$18.5 million (\$14.2 million for CL&P), net of tax, to reflect an update for expiring tax credits.

For 2020 and 2019, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$48.3 million and \$43.0 million (net of tax), respectively.

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**Unrecognized Tax Benefits:** A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

(Millions of Dollars)	<b>Eversource</b>	<b>CL&amp;P</b>
Balance as of January 1, 2018	\$ 51.7	\$ 18.1
Gross Increases - Current Year	9.2	3.2
Gross Decreases - Prior Year	(6.5)	(0.9)
Lapse of Statute of Limitations	(8.5)	(2.2)
Balance as of December 31, 2018	45.9	18.2
Gross Increases - Current Year	12.1	4.0
Gross Increases - Prior Year	3.4	3.3
Lapse of Statute of Limitations	(6.4)	(2.4)
Balance as of December 31, 2019	55.0	23.1
Gross Increases - Current Year	11.9	4.6
Gross Increases - Prior Year	1.4	0.7
Lapse of Statute of Limitations	(6.5)	(2.6)
Balance as of December 31, 2020	\$ 61.8	\$ 25.8

**Interest and Penalties:** Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

	Other Interest Income			Accrued Interest Expense	
	For the Years Ended December 31,			As of December 31,	
(Millions of Dollars)	2020	2019	2018	2020	2019
Eversource	\$ —	\$ —	\$ (1.7)	\$ 0.1	\$ 0.1

**Tax Positions:** During 2020 and 2019, Eversource did not resolve any of its uncertain tax positions.

**Open Tax Years:** The following table summarizes Eversource, CL&P, NSTAR Electric, and PSNH's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2020:

Description	Tax Years
Federal	2020
Connecticut	2017 - 2020
Massachusetts	2017 - 2020
New Hampshire	2017 - 2020

Eversource does not estimate to have an earnings impact related to unrecognized tax benefits during the next twelve months.

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### 13. COMMITMENTS AND CONTINGENCIES

#### A. Environmental Matters

Eversource, CL&P, NSTAR Electric and PSNH are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric and PSNH have an active environmental auditing and training program and each believes it is substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

These reserve estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource's, CL&P's, NSTAR Electric's and PSNH's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to required environmental remediation. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves are included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets and represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

(Millions of Dollars)

	Eversource	CL&P	NSTAR Electric	PSNH
Balance as of January 1, 2019	\$ 64.7	\$ 5.4	\$ 10.9	\$ 5.4
Additions	26.5	7.0	0.5	2.8
Payments/Reductions	(10.2)	(1.0)	(3.4)	(0.7)
Balance as of December 31, 2019	81.0	11.4	8.0	7.5
Increase Due to CMA Asset Acquisition	22.9	—	—	—
Additions	8.4	4.2	0.7	—
Payments/Reductions	(9.9)	(3.3)	(4.0)	(0.4)
Balance as of December 31, 2020	\$ 102.4	\$ 12.3	\$ 4.7	\$ 7.1

The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	Eversource	CL&P	NSTAR Electric	PSNH
2020	63	15	12	9
2019	57	15	15	9

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The increase in the reserve balance was due primarily to the addition of nine MGP sites at the EGMA natural gas business resulting from the CMA acquisition and changes in cost estimates at the natural gas companies MGP sites and at CL&P for which additional remediation will be required.

Included in the number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured natural gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$92.2 million and \$67.9 million as of December 31, 2020 and 2019, respectively, and related primarily to the natural gas business segment.

As of December 31, 2020, for 6 environmental sites (1 for CL&P) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2020, \$41.7 million (including \$0.9 million for CL&P) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$33 million (\$0.5 million at CL&P) may be incurred in executing current remediation plans for these sites.

As of December 31, 2020, for 15 environmental sites (7 for CL&P and 2 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2020, \$17.5 million (including \$2.6 million for CL&P and \$0.4 million for NSTAR Electric) had been accrued as a liability for these sites. As of December 31, 2020, for the remaining 42 environmental sites (including 7 for CL&P, 10 for NSTAR Electric and 9 for PSNH) that are included in the Company's reserve for environmental costs, the \$43.2 million accrual (including \$8.8 million for CL&P, \$4.3 million for NSTAR Electric and \$7.1 million for PSNH) represents management's best estimate of the probable liability and no additional loss is anticipated at this time.

PSNH, NSTAR Gas, EGMA and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P is allowed to defer certain environmental costs for future recovery. NSTAR Electric does not have a separate environmental cost recovery regulatory mechanism.

## B. Long-Term Contractual Arrangements

*Estimated Future Annual Costs:* The estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2020 are as follows:

### Eversource

(Millions of Dollars)

	2021	2022	2023	2024	2025	Thereafter	Total
Renewable Energy	\$ 650.0	\$ 716.8	\$ 652.3	\$ 648.8	\$ 651.5	\$ 3,490.7	\$ 6,810.1
Natural Gas Procurement	558.9	374.1	292.0	263.1	260.2	1,825.8	3,574.1
Purchased Power and Capacity	69.4	75.5	86.8	79.6	60.3	13.2	384.8
Peaker CfDs	30.0	34.2	46.9	41.6	31.3	102.4	286.4
Transmission Support Commitments	20.5	18.0	18.1	19.2	19.7	19.7	115.2
Total	\$ 1,328.8	\$ 1,218.6	\$ 1,096.1	\$ 1,052.3	\$ 1,023.0	\$ 5,451.8	\$ 11,170.6

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#### CL&P

(Millions of Dollars)

	2021	2022	2023	2024	2025	Thereafter	Total
Renewable Energy	\$ 484.4	\$ 548.3	\$ 547.2	\$ 549.1	\$ 551.2	\$ 2,645.5	\$ 5,325.7
Purchased Power and Capacity	65.8	71.9	83.3	76.6	57.4	0.1	355.1
Peaker CfDs	30.0	34.2	46.9	41.6	31.3	102.4	286.4
Transmission Support Commitments	8.1	7.1	7.2	7.6	7.8	7.8	45.6
Total	\$ 588.3	\$ 661.5	\$ 684.6	\$ 674.9	\$ 647.7	\$ 2,755.8	\$ 6,012.8

#### NSTAR Electric

(Millions of Dollars)

	2021	2022	2023	2024	2025	Thereafter	Total
Renewable Energy	\$ 98.0	\$ 100.0	\$ 75.4	\$ 72.9	\$ 73.1	\$ 522.1	\$ 941.5
Purchased Power and Capacity	3.1	3.1	3.0	3.0	2.9	13.1	28.2
Transmission Support Commitments	8.1	7.1	7.1	7.5	7.7	7.7	45.2
Total	\$ 109.2	\$ 110.2	\$ 85.5	\$ 83.4	\$ 83.7	\$ 542.9	\$ 1,014.9

#### PSNH

(Millions of Dollars)

	2021	2022	2023	2024	2025	Thereafter	Total
Renewable Energy	\$ 67.6	\$ 68.5	\$ 29.7	\$ 26.8	\$ 27.2	\$ 323.1	\$ 542.9
Purchased Power and Capacity	0.5	0.5	0.5	—	—	—	1.5
Transmission Support Commitments	4.3	3.8	3.8	4.1	4.2	4.2	24.4
Total	\$ 72.4	\$ 72.8	\$ 34.0	\$ 30.9	\$ 31.4	\$ 327.3	\$ 568.8

**Renewable Energy:** Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2041 for both CL&P and NSTAR Electric and 2033 for PSNH.

As required by 2018 regulation, CL&P and UI entered into ten-year contracts to purchase a combined total of approximately 9 million MWh annually from the Millstone Nuclear Power Station generation facility. On March 15, 2019, CL&P and UI each signed a ten-year contract with the owner of Millstone Nuclear Power Station in order to purchase a combined amount of approximately 50 percent of the facility's output (approximately 40 percent by CL&P). The Millstone Nuclear Power Station has a 2,112 MW nameplate capacity. PURA approved the contracts on September 18, 2019. Energy deliveries and payments under these contracts began in the fourth quarter of 2019.

CL&P and UI were also required by 2018 regulation to enter into eight-year contracts to purchase a combined amount of approximately 18 percent of the facility's output (approximately 15 percent by CL&P) from the Seabrook Nuclear Power Plant beginning January 1, 2022. The Seabrook Nuclear Power Plant has an approximate 1,250 MW nameplate capacity. On November 22, 2019, CL&P and UI each signed an eight-year contract with the owner of the Seabrook Nuclear Power Plant. PURA approved the contracts on November 27, 2019.

The total estimated future cost of the Millstone Nuclear Power Station and Seabrook Nuclear Power Plant energy purchase contracts are \$3.6 billion and are reflected in the table above. CL&P sells the energy purchased under these contracts into the market and uses the proceeds from these energy sales to offset the contract costs. As the net costs under these contracts are recovered from customers in future rates, the contracts do not have an impact on the net income of CL&P. These contracts do not meet the definition of a derivative, and accordingly, the costs of these contracts are being accounted for as incurred.



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Excluded from the table above are long-term commitments of NSTAR Electric pertaining to the Massachusetts Clean Energy 83D contract, for which construction had not commenced by December 31, 2020. Estimated costs under this contract are expected to begin in 2023 and range between \$150 million and \$415 million per year under a 20-year contract, totaling approximately \$6.7 billion.

The contractual obligations table above does not include long-term commitments signed by CL&P and NSTAR Electric, as required by the PURA and DPU, respectively, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

*Natural Gas Procurement:* Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies, which extend through 2045. Long-term purchases for natural gas procurement include contracts of EGMA, which was formed as a result of the CMA asset acquisition.

*Purchased Power and Capacity:* These contracts include capacity CfDs of CL&P through 2026, and various IPP contracts or purchase obligations for electricity which extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

CL&P, along with UI, has three capacity CfDs consisting of two generation units and one demand response project. The combined capacities of these contracts as of December 31, 2020 and 2019 were 675 MW and 676 MW, respectively. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI shares 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by, or refunded to, CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or PSNH's standard/basic service contracts for the purchase of energy supply, the amounts of which vary with customers' energy needs.

*Peaker CfDs:* CL&P, along with UI, has three peaker CfDs for a total of approximately 500 MW of peaking capacity through 2042. CL&P has a sharing agreement with UI, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs are recovered from, or refunded to, CL&P's customers.

*Transmission Support Commitments:* Along with other New England utilities, CL&P, NSTAR Electric and PSNH entered into a series of agreements in the 1980's to support the costs of, and receive rights to use, transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric and PSNH were obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities. On December 18, 2020, the parties to these agreements submitted to FERC an offer of settlement and amendments to these agreements implementing the terms of an extension for an additional 20-year period. The parties have requested these terms to be placed in effect as of January 1, 2021 or such other date as authorized by FERC. The estimated future annual costs included in the contractual obligations table above, are subject to the approval of these amendments by FERC and can vary as a result.

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The total costs incurred under these agreements were as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2020	2019	2018
Renewable Energy	\$ 584.2	\$ 320.8	\$ 218.5
Natural Gas Procurement	453.4	448.5	432.4
Purchased Power and Capacity	62.7	62.1	72.0
Peaker CfDs	22.7	13.0	20.9
Transmission Support Commitments	22.1	21.8	23.4

(Millions of Dollars)	For the Years Ended December 31,								
	2020			2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Renewable Energy	\$ 426.3	\$ 88.8	\$ 69.1	\$ 160.6	\$ 89.9	\$ 70.3	\$ 63.2	\$ 89.8	\$ 65.5
Purchased Power and Capacity	59.3	3.1	0.3	50.4	5.1	6.6	49.4	4.4	18.2
Peaker CfDs	22.7	—	—	13.0	—	—	20.9	—	—
Transmission Support Commitments	8.7	8.7	4.7	8.6	8.6	4.6	9.2	9.2	5.0

### C. Spent Nuclear Fuel Obligations - Yankee Companies

CL&P, NSTAR Electric and PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear power facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies fund these costs through litigation proceeds received from the DOE and, to the extent necessary, through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. CL&P, NSTAR Electric and PSNH, in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies collect amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

#### *Spent Nuclear Fuel Litigation:*

The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to accept delivery of, and provide for a permanent facility to store, spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high-level waste disposal contracts between the Yankee Companies and the DOE. The court previously awarded the Yankee Companies damages for Phases I, II and III of litigation resulting from the DOE's failure to meet its contractual obligations. These Phases covered damages incurred in the years 1998 through 2012, and the awarded damages have been received by the Yankee Companies with certain amounts of the damages refunded to their customers.

*DOE Phase IV Damages* - On May 22, 2017, each of the Yankee Companies filed a fourth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies sought monetary damages totaling \$104.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 (DOE Phase IV). On February 21, 2019, the Yankee Companies received a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages of \$103.2 million. The court awarded CYAPC, YAEC and MYAPC damages of \$40.7 million, \$28.1 million and \$34.4 million, respectively. The DOE did not appeal the court's judgment and the decision became final on April 23, 2019. On June 12, 2019, each of the Yankee Companies received the damages proceeds. On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

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In September 2019, the Yankee Companies made a required informational filing with FERC as to the use of proceeds, for which approval was received in the fourth quarter of 2019. In December 2019, YAEC and MYAPC returned proceeds of \$5.4 million and \$21.0 million, respectively, to its member companies, of which the Eversource utilities (CL&P, NSTAR Electric and PSNH) received a total of \$2.8 million from YAEC and \$5.0 million from MYAPC. The Eversource utilities refund these amounts received to their utility customers. Also, in December 2019, CYAPC paid \$29.0 million to the DOE to partially settle its pre-1983 spent nuclear fuel obligation.

#### D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric and PSNH, in the form of guarantees. Management does not anticipate a material impact to net income or cash flows as a result of these various guarantees and indemnifications.

Guarantees issued on behalf of unconsolidated entities, including equity method offshore wind investments, for which Eversource parent is the guarantor, are recorded at fair value as a liability on the balance sheet at the inception of the guarantee. Eversource regularly reviews performance risk under these guarantee arrangements, and in the event it becomes probable that Eversource parent will be required to perform under the guarantee, the amount of probable payment will be recorded. The fair value of guarantees issued on behalf of unconsolidated entities are recorded within Other Long-Term Liabilities on the balance sheet, and was \$0.5 million as of December 31, 2020.

The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries and affiliates to external parties as of December 31, 2020:

Company (Obligor)	Description	Maximum Exposure (in millions)	Expiration Dates
North East Offshore LLC	Construction-related purchase agreements with third-party contractors <sup>(1)</sup>	\$ 30.5	<sup>(1)</sup>
Eversource Investment LLC	Funding and indemnification obligations of North East Offshore LLC <sup>(2)</sup>	—	<sup>(2)</sup>
Sunrise Wind LLC	OREC capacity production <sup>(3)</sup>	2.2	<sup>(3)</sup>
South Fork Wind, LLC	Transmission interconnection	1.7	—
Bay State Wind LLC	Real estate purchase	2.5	2021
Various	Surety bonds <sup>(4)</sup>	56.6	2021 - 2023
Rocky River Realty Company and Eversource Service	Lease payments for real estate	5.2	2024

(1) Eversource parent issued guarantees on behalf of its 50 percent-owned affiliate, North East Offshore LLC (NEO), under which Eversource parent agreed to guarantee 50 percent of NEO's performance of obligations under certain purchase agreements with third-party contractors, in an amount not to exceed \$1.3 billion with an expiration date in 2025. Eversource parent also issued a separate guarantee to Ørsted on behalf of NEO, under which Eversource parent agreed to guarantee 50 percent of NEO's payment obligations under certain offshore wind project construction-related agreements with Ørsted in an aggregate amount not to exceed \$62.5 million. Any amounts paid under this guarantee to Ørsted will count toward, but not increase, the maximum amount of the Funding Guarantee described in Note 2, below. The guarantee expires upon the full performance of the guaranteed obligations.

(2) Eversource parent issued a guarantee (Funding Guarantee) on behalf of Eversource Investment LLC (EI), its wholly-owned subsidiary that holds a 50 percent ownership interest in NEO, under which Eversource parent agreed to guarantee certain funding obligations and certain indemnification payments of EI under the Amended and Restated Limited Liability Company Operating Agreement of NEO, in an amount not to exceed \$910 million. The guaranteed obligations include payment of EI's funding obligations during the construction phase of NEO's underlying offshore wind projects and indemnification obligations associated with third party credit support for its investment in NEO.

Eversource parent's obligations under the Funding Guarantee expire upon the full performance of the guaranteed obligations.

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- (3) On October 25, 2019, Eversource parent issued a guarantee on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guarantee Sunrise Wind LLC's performance of certain obligations, in an amount not to exceed \$15.4 million, under the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement (the Agreement). The Agreement was executed on October 23, 2019, by and between the New York State Energy Research and Development Authority (NYSERDA) and Sunrise Wind LLC. The guarantee expires upon the full performance of the guaranteed obligations.
- (4) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.

*Letter of Credit:* On September 16, 2020, Eversource parent entered into a guarantee on behalf of Eversource Investment LLC, which holds Eversource's investments in offshore wind-related equity method investments, under which Eversource parent would guarantee Eversource Investment LLC's obligations under a letter of credit facility with a financial institution that Eversource Investment LLC may request in an aggregate amount of up to approximately \$25 million.

#### **E. FERC ROE Complaints**

Four separate complaints were filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively, the Complainants). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive (incentive cap) of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the Court).

All amounts associated with the first complaint period have been refunded, which totaled \$38.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of both December 31, 2020 and 2019. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of both December 31, 2020 and 2019.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019 and reply briefs were filed on March 8, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order provided the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results.

The FERC order included illustrative calculations for the first complaint using FERC's proposed frameworks with financial data from that complaint. Those illustrative calculations indicated that for the first complaint period, for the NETOs, which FERC concludes are of average financial risk, the preliminary just and reasonable base ROE is 10.41 percent and the preliminary incentive cap on total ROE is 13.08 percent.

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If the results of the illustrative calculations were included in a final FERC order for each of the complaint periods, then a 10.41 percent base ROE and a 13.08 percent incentive cap would not have a significant impact on our financial statements for all of the complaint periods. These preliminary calculations are not binding and do not represent what we believe to be the most likely outcome of a final FERC order.

On November 21, 2019, FERC issued Opinion No. 569 affecting the two pending transmission ROE complaints against the Midcontinent ISO (MISO) transmission owners, in which FERC adopted a new methodology for determining base ROEs. Various parties sought rehearing. On December 23, 2019, the NETOs filed supplementary materials in the NETOs' four pending cases to respond to this new methodology because of the uncertainty of the applicability to the NETOs' cases.

On May 21, 2020, the FERC issued its order in Opinion No. 569-A on the rehearing of the MISO transmission owners' cases, in which FERC again changed its methodology for determining the MISO transmission owners' base ROEs. Various parties appealed the MISO transmission owners' opinion. On November 19, 2020, the FERC issued Opinion No. 569-B denying rehearing of Opinion No. 569-A and reaffirmed the methodology previously adopted in Opinion No. 569-A. The new methodology differs significantly from the methodology proposed by FERC in its October 16, 2018 order to determine the NETOs' base ROEs in its four pending cases.

Given the significant uncertainty regarding the applicability of the FERC opinions in the MISO transmission owners' two complaint cases to the NETOs' pending four complaint cases, Eversource concluded that there is no reasonable basis for a change to the reserve or recognized ROEs for any of the complaint periods at this time. As well, Eversource cannot reasonably estimate a range of any gain or loss for any of the four complaint proceedings at this time.

Eversource, CL&P, NSTAR Electric and PSNH currently record revenues at the 10.57 percent base ROE and incentive cap at 11.74 percent established in the October 16, 2014 FERC order.

A change of 10 basis points to the base ROE used to establish the reserves would impact Eversource's after-tax earnings by an average of approximately \$3 million for each of the four 15-month complaint periods.

#### **F. Eversource and NSTAR Electric Boston Harbor Civil Action**

In 2016, the United States Attorney on behalf of the United States Army Corps of Engineers filed a civil action in the United States District Court for the District of Massachusetts against NSTAR Electric, HEEC, and the Massachusetts Water Resources Authority (together with NSTAR Electric and HEEC, the "Defendants"). The action alleged that the Defendants failed to comply with certain permitting requirements related to the placement of the HEEC-owned electric distribution cable beneath Boston Harbor.

The parties reached a settlement pursuant to which HEEC agreed to install a new 115kV distribution cable across Boston Harbor to Deer Island, utilizing a different route, and remove portions of the existing cable. Construction of the new distribution cable was completed in August 2019 and removal of the portions of the existing cable was completed in January 2020. All issues surrounding the current permit from the United States Army Corps of Engineers are expected to be resolved, and subsequently, such litigation then dismissed with prejudice.

NSTAR Electric agreed to provide a rate base credit of \$17.5 million to the Massachusetts Water Resources Authority for the new cable. This negotiated credit resulted in the initial \$17.5 million of construction costs on the new cable being expensed as incurred, all of which was fully expensed in 2018. In connection with the new cable that was placed into service, a corresponding ARO was recognized for approximately \$32 million within Other Long-Term Liabilities on the Eversource and NSTAR Electric balance sheets as of December 31, 2019.

#### **G. Litigation and Legal Proceedings**

Eversource, including CL&P, NSTAR Electric and PSNH, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

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#### 14. LEASES

Eversource, including CL&P, NSTAR Electric and PSNH, has entered into lease agreements as a lessee for the use of land, office space, service centers, vehicles, information technology, and equipment. These lease agreements are classified as either finance or operating leases and the liability and right-of-use asset are recognized on the balance sheet at lease commencement. Leases with an initial term of 12 months or less are not recorded on the balance sheet and are recognized as lease expense on a straight-line basis over the lease term.

Eversource determines whether or not a contract contains a lease based on whether or not it provides Eversource with the use of a specifically identified asset for a period of time, as well as both the right to direct the use of that asset and receive the significant economic benefits of the asset. Eversource has elected the practical expedient to not separate non-lease components from lease components and instead to account for both as a single lease component, with the exception of the information technology asset class where the lease and non-lease components are separated.

The provisions of Eversource, CL&P, NSTAR Electric and PSNH lease agreements contain renewal options. The renewal options range from one year to twenty years. The renewal period is included in the measurement of the lease liability if it is reasonably certain that Eversource will exercise these renewal options.

For leases entered into or modified after the January 1, 2019 implementation date, the discount rate utilized for classification and measurement purposes as of the inception date of the lease is based on each company's collateralized incremental interest rate to borrow over a comparable term for an individual lease because the rate implicit in the lease is not determinable.

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not recognized as a lease liability on the balance sheet and are not reflected in the future minimum lease payments table below. Expense related to these contracts is included as variable lease cost in the table below. The expense and long-term obligation for these contracts are also included in Note 13B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

The components of lease cost, prior to amounts capitalized, are as follows:

	For the Years Ended December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Financing Lease Cost:								
Amortization of Right-of-use-Assets	\$ 2.6	\$ 0.7	\$ 0.2	\$ 0.1	\$ 1.7	\$ 0.7	\$ 0.2	\$ 0.1
Interest on Lease Liabilities	1.4	0.3	0.6	—	1.2	0.6	0.6	—
Total Finance Lease Cost	4.0	1.0	0.8	0.1	2.9	1.3	0.8	0.1
Operating Lease Cost	11.1	0.6	2.1	0.1	11.7	0.5	3.4	0.1
Variable Lease Cost	57.8	12.2	—	45.6	60.5	13.3	—	47.2
Total Lease Cost	\$ 72.9	\$ 13.8	\$ 2.9	\$ 45.8	\$ 75.1	\$ 15.1	\$ 4.2	\$ 47.4

Operating lease rental payments charged to expense in 2018 (which exclude CL&P's and PSNH's energy purchase contracts) were as follows:

	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)				
2018	\$ 10.8	\$ 10.9	\$ 11.8	\$ 2.5

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Operating lease cost, net of the capitalized portion, is included in Operations and Maintenance (or Purchased Power, Fuel and Transmission expense for transmission segment leases) on the statements of income. Amortization of finance lease assets is included in Depreciation on the statements of income. Interest expense on finance leases is included in Interest Expense on the statements of income.

Supplemental balance sheet information related to leases is as follows:

		As of December 31, 2020			
(Millions of Dollars)	Balance Sheet Classification	Eversource	CL&P	NSTAR Electric	PSNH
Operating Leases:					
Operating Lease Right-of-use-Assets, Net	Other Long-Term Assets	\$ 55.2	\$ 0.3	\$ 23.6	\$ 0.3
Operating Lease Liabilities					
Operating Lease Liabilities - Current Portion	Other Current Liabilities	\$ 9.5	\$ 0.2	\$ 0.7	\$ —
Operating Lease Liabilities - Long-Term	Other Long-Term Liabilities	45.7	0.1	22.9	0.3
Total Operating Lease Liabilities		\$ 55.2	\$ 0.3	\$ 23.6	\$ 0.3
Finance Leases:					
Finance Lease Right-of-use-Assets, Net	Property, Plant and Equipment, Net	\$ 60.5	\$ 0.7	\$ 3.5	\$ 0.8
Finance Lease Liabilities					
Finance Lease Liabilities - Current Portion	Other Current Liabilities	\$ 5.0	\$ 1.4	\$ —	\$ 0.1
Finance Lease Liabilities - Long-Term	Other Long-Term Liabilities	57.6	—	4.8	0.7
Total Finance Lease Liabilities		\$ 62.6	\$ 1.4	\$ 4.8	\$ 0.8
		As of December 31, 2019			
(Millions of Dollars)	Balance Sheet Classification	Eversource	CL&P	NSTAR Electric	PSNH
Operating Leases:					
Operating Lease Right-of-use-Assets, Net	Other Long-Term Assets	\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4
Operating Lease Liabilities					
Operating Lease Liabilities - Current Portion	Other Current Liabilities	\$ 8.6	\$ 0.5	\$ 0.7	\$ 0.1
Operating Lease Liabilities - Long-Term	Other Long-Term Liabilities	41.3	0.2	23.5	0.3
Total Operating Lease Liabilities		\$ 49.9	\$ 0.7	\$ 24.2	\$ 0.4
Finance Leases:					
Finance Lease Right-of-use-Assets, Net	Property, Plant and Equipment, Net	\$ 8.2	\$ 1.9	\$ 3.3	\$ 0.9
Finance Lease Liabilities					
Finance Lease Liabilities - Current Portion	Other Current Liabilities	\$ 2.4	\$ 1.6	\$ —	\$ 0.1
Finance Lease Liabilities - Long-Term	Other Long-Term Liabilities	8.1	1.4	4.4	0.8
Total Finance Lease Liabilities		\$ 10.5	\$ 3.0	\$ 4.4	\$ 0.9

The finance lease payments that NSTAR Electric will make over the next twelve months are entirely interest-related, due to escalating payments. As such, none of the finance lease payments over the next twelve months will reduce the finance lease liability.

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Other information related to leases is as follows (in millions of dollars, unless otherwise noted):

	As of December 31,							
	2020				2019			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Weighted-Average Remaining Lease Term (Years):								
Operating Leases	10	3	19	8	12	2	20	9
Finance Leases	17	1	21	8	12	2	22	9
Weighted-Average Discount Rate (Percentage):								
Operating Leases	4.0 %	2.4 %	4.1 %	3.7 %	3.9 %	2.5 %	4.1 %	3.7 %
Finance Leases	2.9 %	10.5 %	2.9 %	3.5 %	4.0 %	10.5 %	2.9 %	3.5 %

	Eversource	CL&P	NSTAR Electric	PSNH
<b>For the Year Ended December 31, 2020</b>				
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:				
Operating Cash Flows from Operating Leases	\$ 10.9	\$ 0.6	\$ 1.8	\$ 0.1
Operating Cash Flows from Finance Leases	1.7	0.3	0.6	—
Financing Cash Flows from Finance Leases	2.8	1.6	—	0.1
Supplemental Non-Cash Information on Lease Liabilities:				
Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities	0.6	0.1	0.2	—
Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities	0.7	—	0.3	—

Eversource also acquired \$14.7 million of right-of-use assets in exchange for the assumption of new operating lease liabilities and \$54.2 million of right-of-use assets in exchange for the assumption of new finance lease liabilities as a result of the CMA asset acquisition.

	Eversource	CL&P	NSTAR Electric	PSNH
<b>For the Year Ended December 31, 2019</b>				
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:				
Operating Cash Flows from Operating Leases	\$ 11.4	\$ 0.4	\$ 1.6	\$ 0.1
Operating Cash Flows from Finance Leases	1.2	0.6	0.6	—
Financing Cash Flows from Finance Leases	2.6	1.4	—	0.1
Supplemental Non-Cash Information on Lease Liabilities:				
Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities	2.9	1.0	0.1	0.2
Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities	2.0	—	—	—



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Future minimum lease payments, excluding variable costs, under long-term leases, as of December 31, 2020 are as follows:

	Operating Leases				Finance Leases			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
(Millions of Dollars)								
Year Ending December 31,								
2021	\$ 11.4	\$ 0.2	\$ 1.6	\$ 0.1	\$ 7.2	\$ 1.5	\$ 0.6	\$ 0.1
2022	9.0	0.1	1.6	0.1	5.7	—	0.6	0.1
2023	6.4	—	1.6	0.1	4.9	—	0.6	0.1
2024	4.5	—	1.7	—	4.8	—	0.7	0.1
2025	3.4	—	1.7	—	4.7	—	0.7	0.1
Thereafter	36.2	—	27.0	0.1	60.7	—	13.0	0.4
Future lease payments	70.9	0.3	35.2	0.4	88.0	1.5	16.2	0.9
Less amount representing interest	15.7	—	11.6	0.1	25.4	0.1	11.4	0.1
Present value of future minimum lease payments	\$ 55.2	\$ 0.3	\$ 23.6	\$ 0.3	\$ 62.6	\$ 1.4	\$ 4.8	\$ 0.8

## 15. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

*Preferred Stock, Long-Term Debt and Rate Reduction Bonds:* The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt and RRB debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the table below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

	Eversource		CL&P		NSTAR Electric		PSNH	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)								
As of December 31, 2020:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 169.1	\$ 116.2	\$ 123.4	\$ 43.0	\$ 45.7	\$ —	\$ —
Long-Term Debt	16,179.1	18,420.1	3,914.8	4,800.9	3,643.2	4,294.0	1,099.1	1,207.0
Rate Reduction Bonds	540.1	603.4	—	—	—	—	540.1	603.4
As of December 31, 2019:								
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 162.0	\$ 116.2	\$ 117.8	\$ 43.0	\$ 44.2	\$ —	\$ —
Long-Term Debt	14,098.2	15,170.2	3,518.1	4,058.0	3,342.1	3,659.9	951.6	1,005.7
Rate Reduction Bonds	583.3	625.9	—	—	—	—	583.3	625.9

*Derivative Instruments and Marketable Securities:* Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.

See Note 11, "Summary of Significant Accounting Policies – Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

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# 16. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax, are as follows:

	For the Year Ended December 31, 2020				For the Year Ended December 31, 2019			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total
Eversource (Millions of Dollars)								
Balance as of January 1st	\$ (3.0)	\$ 0.7	\$ (62.8)	\$ (65.1)	\$ (4.4)	\$ (0.5)	\$ (55.1)	\$ (60.0)
OCI Before Reclassifications	—	0.4	(19.6)	(19.2)	—	1.2	(13.3)	(12.1)
Amounts Reclassified from AOCI	1.6	—	6.3	7.9	1.4	—	5.6	7.0
Net OCI	1.6	0.4	(13.3)	(11.3)	1.4	1.2	(7.7)	(5.1)
Balance as of December 31st	\$ (1.4)	\$ 1.1	\$ (76.1)	\$ (76.4)	\$ (3.0)	\$ 0.7	\$ (62.8)	\$ (65.1)

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCI. The unamortized actuarial gains and losses and prior service costs on the defined benefit plans are amortized from AOCI into Other Income, Net over the average future employee service period, and are reflected in amounts reclassified from AOCI. The related tax effects of the defined benefit plan OCI amounts before reclassifications recognized in AOCI were net deferred tax assets of \$6.0 million and \$4.4 million in 2020 and 2019, respectively, and deferred tax liabilities of \$0.2 million in 2018.

The following table sets forth the amounts reclassified from AOCI by component and the impacted line item on the statements of income:

Eversource (Millions of Dollars)	Amounts Reclassified from AOCI For the Years Ended December 31,			Statements of Income Line Item Impacted
	2020	2019	2018	
Qualified Cash Flow Hedging Instruments	\$ (2.5)	\$ (2.5)	\$ (2.8)	Interest Expense
Tax Effect	0.9	1.1	1.0	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	\$ (1.6)	\$ (1.4)	\$ (1.8)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	\$ (8.1)	\$ (5.7)	\$ (6.0)	Other Income, Net <sup>(1)</sup>
Amortization of Prior Service Cost	(0.3)	(1.8)	(0.4)	Other Income, Net <sup>(1)</sup>
Total Defined Benefit Plan Costs	(8.4)	(7.5)	(6.4)	
Tax Effect	2.1	1.9	1.6	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	\$ (6.3)	\$ (5.6)	\$ (4.8)	
Total Amounts Reclassified from AOCI, Net of Tax	\$ (7.9)	\$ (7.0)	\$ (6.6)	

- (1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 1M, "Summary of Significant Accounting Policies – Other Income, Net" and Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2020, it is estimated that a pre-tax amount of \$1.8 million (\$0.5 million for NSTAR Electric and \$1.3 million for PSNH) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled.

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## 17. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreements. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, NSTAR Gas, Yankee Gas and Aquarion Water Company of Connecticut, the joint revolving credit agreement of Eversource and EGMA, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2020, all companies were in compliance with such covenant and in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2020.

The Retained Earnings balances subject to dividend restrictions were \$4.61 billion for Eversource, \$2.17 billion for CL&P, \$2.53 billion for NSTAR Electric and \$615.0 million for PSNH as of December 31, 2020.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on NSTAR Gas, Yankee Gas, EGMA, Aquarion Water Company of Connecticut, Aquarion Water Company of Massachusetts and Aquarion Water Company of New Hampshire. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

## 18. COMMON SHARES

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

	Par Value	Shares		
		Authorized as of December 31, 2020 and 2019	Issued as of December 31,	
			2020	2019
Eversource	\$ 5	380,000,000	357,818,402	345,858,402
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	200	200
PSNH	\$ 1	100,000,000	301	301

*Common Share Issuances and 2019 Forward Sale Agreement:* On June 15, 2020, Eversource completed an equity offering of 6,000,000 common shares at a price per share of \$86.26. Eversource used the net proceeds of this offering to fund a portion of the purchase of the assets of CMA that closed on October 9, 2020. The issuance of these common shares resulted in proceeds of \$509.2 million, net of issuance costs.

In June 2019, Eversource completed an equity offering consisting of 5,980,000 common shares issued directly by the Company and 11,960,000 common shares issuable pursuant to a forward sale agreement with an investment bank. Under the forward sale agreement, 11,960,000 common shares were borrowed from third parties and sold by the underwriters. The forward sale agreement allowed Eversource, at its election and prior to May 29, 2020, to physically settle the forward sale agreement by issuing common shares in exchange for net proceeds at the then-applicable forward sale price specified by the agreement (initially, \$71.48 per share) or, alternatively, to settle the forward sale agreement in whole or in part through the delivery or receipt of shares or cash. The forward sale price was subject to adjustment daily based on a floating interest rate factor and would decrease in respect of certain fixed amounts specified in the agreement, such as dividends.

Eversource issued 6,000,000 common shares under the forward sale agreement in December 2019. On March 23, 2020, Eversource physically settled a portion of the forward sale agreement by delivering 1,500,000 common shares in exchange for net proceeds of \$105.7 million.

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Subsequently, on March 26, 2020, Eversource physically settled the remaining portion of the forward sale agreement by delivering 4,460,000 common shares in exchange for net proceeds of \$314.1 million. The forward sale price used to determine the cash proceeds received by Eversource was calculated based on the initial forward sale price, as adjusted in accordance with the forward sale agreement.

The March and June 2020 common share issuances of 5,960,000 and 6,000,000, respectively, resulted in total proceeds of \$929.0 million, net of issuance costs. The June and December 2019 common share issuances of 5,980,000 and 6,000,000, respectively, resulted in total proceeds of \$852.3 million. These issuances were reflected in shareholders' equity and as financing activities on the statements of cash flows.

Issuances of shares under the forward sale agreement were classified as equity transactions. Accordingly, no amounts relating to the forward sale agreement were recorded in the financial statements until settlements took place. Prior to any settlements, the only impact of the forward sale agreement to the financial statements was the inclusion of incremental shares within the calculation of diluted EPS using the treasury stock method. See Note 21, "Earnings Per Share," to the financial statements for information on the forward sale agreement's impact on the calculation of diluted EPS.

Eversource used the net proceeds received from the direct issuance of common shares and the net proceeds received from settlement of the forward sale agreement to repay short-term debt under the commercial paper program, to partially fund the purchase of the assets of CMA, to fund capital spending and clean energy initiatives, and for general corporate purposes.

*Treasury Shares:* As of December 31, 2020 and 2019, there were 14,864,379 and 15,977,757 Eversource common shares held as treasury shares, respectively. As of December 31, 2020 and 2019, there were 342,954,023 and 329,880,645 Eversource common shares outstanding, respectively.

Eversource issues treasury shares to satisfy awards under the Company's incentive plans, shares issued under the dividend reinvestment and share purchase plan, and matching contributions under the Eversource 401k Plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.

## 19. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Boards of Directors at any time.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Details of preferred stock not subject to mandatory redemption are as follows (in millions, except in redemption price and shares):

Series		Redemption Price Per Share	Shares Outstanding as of December 31,		As of December 31,				
			2020	2019	2020	2019			
CL&P									
\$1.90	Series of 1947	\$	52.50	163,912	163,912	\$	8.2	\$	8.2
\$2.00	Series of 1947	\$	54.00	336,088	336,088		16.8		16.8
\$2.04	Series of 1949	\$	52.00	100,000	100,000		5.0		5.0
\$2.20	Series of 1949	\$	52.50	200,000	200,000		10.0		10.0
3.90%	Series of 1949	\$	50.50	160,000	160,000		8.0		8.0
\$2.06	Series E of 1954	\$	51.00	200,000	200,000		10.0		10.0
\$2.09	Series F of 1955	\$	51.00	100,000	100,000		5.0		5.0
4.50%	Series of 1956	\$	50.75	104,000	104,000		5.2		5.2
4.96%	Series of 1958	\$	50.50	100,000	100,000		5.0		5.0
4.50%	Series of 1963	\$	50.50	160,000	160,000		8.0		8.0
5.28%	Series of 1967	\$	51.43	200,000	200,000		10.0		10.0
\$3.24	Series G of 1968	\$	51.84	300,000	300,000		15.0		15.0
6.56%	Series of 1968	\$	51.44	200,000	200,000		10.0		10.0
Total CL&P				2,324,000	2,324,000	\$	116.2	\$	116.2
NSTAR Electric									
4.25%	Series of 1956	\$	103.625	180,000	180,000	\$	18.0	\$	18.0
4.78%	Series of 1958	\$	102.80	250,000	250,000		25.0		25.0
Total NSTAR Electric				430,000	430,000	\$	43.0	\$	43.0
Fair Value Adjustment due to Merger with NSTAR							(3.6)		(3.6)
Other									
6.00%	Series of 1958	\$	100.00	23	23	\$	—	\$	—
Total Eversource - Noncontrolling Interest - Preferred Stock of Subsidiaries						\$	155.6	\$	155.6

## 20. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2020, 2019 and 2018. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest – Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2020 and 2019. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to Eversource parent and Noncontrolling Interest – Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

For the years ended December 31, 2020, 2019 and 2018, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

## 21. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards and the equity forward sale agreement, as if they were converted into outstanding common shares. The dilutive effect of unvested RSU and performance share awards, as well as the equity forward sale agreement, is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

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As described in Note 18, "Common Shares," earnings per share dilution, if any, related to the forward sale agreement is determined under the treasury stock method until settlement of the forward sale agreement. Under this method, the number of Eversource common shares used in calculating diluted EPS is deemed to be increased by the excess, if any, of the number of shares that would be issued upon physical settlement of the forward sale agreement less the number of shares that would be purchased by Eversource in the market (based on the average market price during the same reporting period) using the proceeds receivable upon settlement (based on the adjusted forward sale price at the end of that reporting period). Share dilution occurs when the average market price of Eversource's common shares is higher than the adjusted forward sale price. Eversource physically settled all remaining shares under the forward sale agreement as of March 26, 2020.

For the year ended December 31, 2020, there were 39,560 antidilutive share awards excluded from the EPS computation, as their impact would have been antidilutive. Antidilutive shares pertained to a purchase option extended to underwriters in connection with Eversource's common share issuance on June 15, 2020. See Note 18, "Common Shares," for further information. There were no antidilutive share awards excluded from the computation for the years ended December 31, 2019 or 2018.

The following table sets forth the components of basic and diluted EPS:

**Eversource**  
(Millions of Dollars, except share information)

	For the Years Ended December 31,		
	2020	2019	2018
Net Income Attributable to Common Shareholders	\$ 1,205.2	\$ 909.1	\$ 1,033.0
Weighted Average Common Shares Outstanding:			
Basic	338,836,147	321,416,086	317,370,369
Dilutive Effect of:			
Share-Based Compensation Awards and Other	738,994	762,215	623,565
Equity Forward Sale Agreement	271,921	763,335	—
Total Dilutive Effect	1,010,915	1,525,550	623,565
Diluted	339,847,062	322,941,636	317,993,934
Basic EPS	\$ 3.56	\$ 2.83	\$ 3.25
Diluted EPS	\$ 3.55	\$ 2.81	\$ 3.25

## 22. REVENUES

Revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. A five-step model is used for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.

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The following tables present operating revenues disaggregated by revenue source:

For the Year Ended December 31, 2020							
Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Revenues from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,951.5	\$ 644.9	\$ —	\$ 145.1	\$ —	\$ —	\$ 4,741.5
Commercial	2,353.4	361.9	—	62.4	—	(4.8)	2,772.9
Industrial	327.1	107.4	—	4.8	—	(13.7)	425.6
Total Retail Tariff Sales Revenues	6,632.0	1,114.2	—	212.3	—	(18.5)	7,940.0
Wholesale Transmission Revenues	—	—	1,557.3	—	74.2	(1,290.6)	340.9
Wholesale Market Sales Revenues	327.3	43.0	—	3.8	—	—	374.1
Other Revenues from Contracts with Customers	74.7	3.6	13.3	7.3	1,161.7	(1,152.0)	108.6
Amortization of/(Reserve for) Revenues Subject to Refund	4.6	2.1	—	(3.8)	—	—	2.9
Total Revenues from Contracts with Customers	7,038.6	1,162.9	1,570.6	219.6	1,235.9	(2,461.1)	8,766.5
Alternative Revenue Programs	88.1	44.7	(35.2)	(4.7)	—	37.1	130.0
Other Revenues	5.6	1.1	0.7	0.5	—	—	7.9
Total Operating Revenues	\$ 7,132.3	\$ 1,208.7	\$ 1,536.1	\$ 215.4	\$ 1,235.9	\$ (2,424.0)	\$ 8,904.4
For the Year Ended December 31, 2019							
Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Revenues from Contracts with Customers							
Retail Tariff Sales							
Residential	\$ 3,723.7	\$ 555.1	\$ —	\$ 132.3	\$ —	\$ —	\$ 4,411.1
Commercial	2,584.8	347.6	—	63.9	—	(4.3)	2,992.0
Industrial	331.8	96.9	—	4.5	—	(11.6)	421.6
Total Retail Tariff Sales Revenues	6,640.3	999.6	—	200.7	—	(15.9)	7,824.7
Wholesale Transmission Revenues	—	—	1,293.3	—	61.3	(1,085.2)	269.4
Wholesale Market Sales Revenues	215.7	55.4	—	4.1	—	—	275.2
Other Revenues from Contracts with Customers	54.8	2.8	13.2	7.0	967.2	(969.0)	76.0
Amortization of/(Reserve for) Revenues Subject to Refund	1.3	6.2	—	(2.8)	—	—	4.7
Total Revenues from Contracts with Customers	6,912.1	1,064.0	1,306.5	209.0	1,028.5	(2,070.1)	8,450.0
Alternative Revenue Programs	45.9	(4.9)	81.8	4.6	—	(74.2)	53.2
Other Revenues	18.5	3.1	0.7	1.0	—	—	23.3
Total Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5

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For the Year Ended December 31, 2018

Eversource  
(Millions of Dollars)

Revenues from Contracts with Customers

Retail Tariff Sales

	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Residential	\$ 3,766.6	\$ 542.5	\$ —	\$ 130.7	\$ —	\$ —	\$ 4,439.8
Commercial	2,634.7	334.8	—	63.3	—	(4.5)	3,028.3
Industrial	351.9	96.0	—	4.4	—	(10.0)	442.3
Total Retail Tariff Sales Revenues	6,753.2	973.3	—	198.4	—	(14.5)	7,910.4
Wholesale Transmission Revenues	—	—	1,308.9	—	47.3	(1,092.2)	264.0
Wholesale Market Sales Revenues	179.5	57.5	—	4.1	—	—	241.1
Other Revenues from Contracts with Customers	65.9	(2.2)	12.6	7.2	889.0	(891.0)	81.5
Reserve for Revenues Subject to Refund	(12.3)	(8.3)	—	(3.7)	—	—	(24.3)
Total Revenues from Contracts with Customers	6,986.3	1,020.3	1,321.5	206.0	936.3	(1,997.7)	8,472.7
Alternative Revenue Programs	(47.0)	(1.2)	(35.2)	5.4	—	31.9	(46.1)
Other Revenues	17.9	3.1	—	0.6	—	—	21.6
Total Operating Revenues	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2

For the Years Ended December 31,

(Millions of Dollars)

Revenues from Contracts with Customers

Retail Tariff Sales

	2020			2019			2018		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Residential	\$ 2,011.1	\$ 1,365.8	\$ 574.6	\$ 1,837.1	\$ 1,322.1	\$ 564.5	\$ 1,828.2	\$ 1,380.9	\$ 557.5
Commercial	878.3	1,176.8	299.9	922.9	1,349.4	314.6	928.1	1,391.5	316.9
Industrial	137.5	106.4	83.2	138.3	115.8	77.7	147.7	124.9	79.3
Total Retail Tariff Sales Revenues	3,026.9	2,649.0	957.7	2,898.3	2,787.3	956.8	2,904.0	2,897.3	953.7
Wholesale Transmission Revenues	754.8	576.5	226.0	587.1	517.3	188.9	620.6	488.8	199.5
Wholesale Market Sales Revenues	230.1	58.4	38.8	105.1	73.1	37.5	48.3	76.1	56.6
Other Revenues from Contracts with Customers	32.9	43.6	14.2	36.4	18.7	15.6	35.0	28.9	15.5
Amortization of/(Reserve for) Revenues Subject to Refund	—	—	4.6	—	—	1.3	—	—	(12.3)
Total Revenues from Contracts with Customers	4,044.7	3,327.5	1,241.3	3,626.9	3,396.4	1,200.1	3,607.9	3,491.1	1,213.0
Alternative Revenue Programs	(4.2)	54.5	2.6	77.5	41.6	8.6	(65.9)	0.9	(17.3)
Other Revenues	2.2	3.5	0.6	10.3	7.0	1.9	8.5	8.3	1.1
Eliminations	(495.2)	(444.4)	(165.4)	(482.1)	(400.4)	(144.7)	(454.3)	(387.4)	(149.2)
Total Operating Revenues	\$ 3,547.5	\$ 2,941.1	\$ 1,079.1	\$ 3,232.6	\$ 3,044.6	\$ 1,065.9	\$ 3,096.2	\$ 3,112.9	\$ 1,047.6



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*Retail Tariff Sales:* Regulated utilities provide products and services to their regulated customers under rates, pricing, payment terms and conditions of service, regulated by each state regulatory agency. The arrangement whereby a utility provides commodity service to a customer for a price approved by the respective state regulatory commission is referred to as a tariff sale contract, and the tariff governs all aspects of the provision of regulated services by utilities. The majority of revenue for Eversource, CL&P, NSTAR Electric and PSNH is derived from regulated retail tariff sales for the sale and distribution of electricity, natural gas and water to residential, commercial and industrial retail customers.

The utility's performance obligation for the regulated tariff sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide the commodity represents a single performance obligation, as it is a promise to transfer a series of distinct goods or services that are substantially the same and that have the same pattern of transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.

In regulated tariff sales, the transaction prices are the rates approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and include a return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred.

Customers may elect to purchase electricity from each Eversource electric utility or may contract separately with a competitive third party supplier. Revenue is not recorded for the sale of the electricity commodity to customers who have contracted separately with these suppliers, only the delivery to a customer, as the utility is acting as an agent on behalf of the third party supplier.

*Wholesale Transmission Revenues:* The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission grid over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution businesses and other transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual or semiannual tracking mechanisms, which are retail tariff sales.

The utility's performance obligation for regulated wholesale transmission sales is to provide transmission services to the customer as demanded. The promise to provide transmission service represents a single performance obligation. The transaction prices are the transmission rate formulas as defined by the ISO-NE Tariff and are regulated and established by FERC. Wholesale transmission revenue is recognized over time as the performance obligation is completed, which occurs as transmission services are provided to customers. The revenue is recognized based on the output method. Each Eversource utility is entitled to be compensated for performance completed to date (e.g., use of the transmission system by the customer).

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*Wholesale Market Sales Revenues:* Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and also the sale of RECs to various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff, between the buyers and sellers in the market. Pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis (daily) and are, therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. The performance obligation for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy sales transactions is satisfied, when the sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. RECs are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System.

*Other Revenues from Contracts with Customers:* Other revenues from contracts with customers primarily include property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer. Other revenues also include revenues from Eversource's service company, which is eliminated in consolidation.

*Amortization of/(Reserve for) Revenues Subject to Refund:* Eversource has recorded a regulatory liability, recorded as a reduction to revenues, to reflect the difference between the 35 percent federal corporate income tax rate included in rates charged to customers and the 21 percent federal corporate income tax rate, effective January 1, 2018 as a result of the Tax Cuts and Jobs Act of 2017, until rates billed to customers reflect the lower federal tax rate. The Connecticut water business has not yet reflected the change in the federal corporate income tax rate in distribution rates and continues to accrue the regulatory liability. CL&P and Yankee Gas each have fully refunded this regulatory liability by the end of 2018 and 2020, respectively, and in 2019, PSNH began to refund this regulatory liability to customers in rates. NSTAR Electric and NSTAR Gas were not required to make refunds to customers for the higher federal corporate income tax rate billed to customers in the period between January 1, 2018 to the effective dates of each company's 2018 rate changes. EGMA will begin refunding this amount in November 2021.

*Alternative Revenue Programs:* In accordance with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs (ARPs) if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability once the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specified condition or event allowing for additional billing or refund has occurred, and an equal and offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.

Eversource's ARPs include the revenue decoupling mechanism and the annual reconciliation adjustment to transmission formula rates, described below.

Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission (decoupled companies). Decoupled companies' distribution revenues are not directly based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The transmission formula rates provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission deferral reconciles billed transmission revenues to the revenue requirement for our transmission businesses.

*Other Revenues:* Other Revenues include certain fees charged to customers that are not considered revenue from contracts with customers. Other revenues also include lease revenues under lessor accounting guidance of \$4.3 million (\$0.8 million at CL&P and \$2.7 million at NSTAR Electric) and \$4.4 million (\$1.0 million at CL&P and \$2.7 million at NSTAR Electric) for the years ended December 31, 2020 and 2019, respectively.

*Intercompany Eliminations:* Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission business, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.

*Receivables:* Receivables, Net on the balance sheet include trade receivables from our retail customers and receivables arising from ISO-NE billing related to wholesale transmission contracts and wholesale market transactions, sales of natural gas and capacity to marketers, sales of RECs, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.

*Unbilled Revenues:* Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation and the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for those services in the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

Unbilled revenues are recognized by allocating estimated unbilled sales volumes to the respective customer classes, and then applying an estimated rate by customer class to those sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.

*Practical Expedients:* Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice, if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as these sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other material revenue streams for which Eversource has unsatisfied performance obligations.

## 23. SEGMENT INFORMATION

Eversource is organized into the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of PSNH's generation facilities prior to sales in January and August 2018, and NSTAR Electric's solar power facilities. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource

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parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) Eversource Water Ventures, Inc., parent company of Aquarion, 5) the results of other unregulated subsidiaries, which are not part of its core business, and 6) Eversource parent's equity ownership interests that are not consolidated, which primarily include the offshore wind business, a natural gas pipeline owned by Enbridge, Inc., and a renewable energy investment fund.

In the ordinary course of business, Yankee Gas, NSTAR Gas and EGMA purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline project described above. These affiliate transaction costs total \$77.7 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.

Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense.

Eversource's segment information is as follows:

Eversource (Millions of Dollars)	For the Year Ended December 31, 2020						Total
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	
Operating Revenues	\$ 7,132.3	\$ 1,208.7	\$ 1,536.1	\$ 215.4	\$ 1,235.9	\$ (2,424.0)	\$ 8,904.4
Depreciation and Amortization	(657.0)	(87.9)	(278.1)	(44.2)	(93.5)	1.6	(1,159.1)
Other Operating Expenses	(5,642.3)	(913.8)	(470.0)	(86.6)	(1,071.9)	2,428.0	(5,756.6)
Operating Income	833.0	207.0	788.0	84.6	70.5	5.6	1,988.7
Interest Expense	(216.0)	(40.0)	(126.8)	(32.9)	(161.0)	38.3	(538.4)
Interest Income	3.2	0.9	4.7	—	37.8	(41.8)	4.8
Other Income, Net	58.0	3.1	23.3	2.0	1,382.9	(1,365.5)	103.8
Income Tax (Expense)/Benefit	(129.6)	(36.9)	(183.8)	(12.5)	16.6	—	(346.2)
Net Income	548.6	134.1	505.4	41.2	1,346.8	(1,363.4)	1,212.7
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 544.0	\$ 134.1	\$ 502.5	\$ 41.2	\$ 1,346.8	\$ (1,363.4)	\$ 1,205.2
Total Assets (as of)	\$ 24,981.9	\$ 6,450.5	\$ 11,695.0	\$ 2,375.2	\$ 22,089.4	\$ (21,492.4)	\$ 46,099.6
Cash Flows Used for Investments in Plant	\$ 1,079.0	\$ 494.4	\$ 1,004.6	\$ 118.8	\$ 246.2	\$ —	\$ 2,943.0

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For the Year Ended December 31, 2019

Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other (1)	Eliminations (1)	Total
Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5
Depreciation and Amortization	(651.3)	(68.3)	(253.3)	(46.9)	(63.2)	2.3	(1,080.7)
Impairment of Northern Pass Transmission	—	—	(239.6)	—	—	—	(239.6)
Other Operating Expenses	(5,525.1)	(830.8)	(411.2)	(101.0)	(891.3)	2,143.7	(5,615.7)
Operating Income	800.1	163.1	484.9	66.7	74.0	1.7	1,590.5
Interest Expense	(206.4)	(47.4)	(125.7)	(34.6)	(170.3)	51.2	(533.2)
Interest Income	13.3	0.1	1.5	—	48.7	(50.8)	12.8
Other Income, Net	46.8	1.6	29.2	0.4	945.3	(903.3)	120.0
Income Tax (Expense)/Benefit	(135.9)	(21.2)	(130.5)	2.4	11.7	—	(273.5)
Net Income	517.9	96.2	259.4	34.9	909.4	(901.2)	916.6
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 513.3	\$ 96.2	\$ 256.5	\$ 34.9	\$ 909.4	\$ (901.2)	\$ 909.1
Total Assets (as of)	\$ 22,541.9	\$ 4,345.5	\$ 10,904.0	\$ 2,351.7	\$ 18,843.7	\$ (17,862.9)	\$ 41,123.9
Cash Flows Used for Investments in Plant	\$ 1,104.2	\$ 460.2	\$ 987.0	\$ 118.0	\$ 242.1	\$ —	\$ 2,911.5

For the Year Ended December 31, 2018

Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other (1)	Eliminations (1)	Total
Operating Revenues	\$ 6,957.2	\$ 1,022.2	\$ 1,286.3	\$ 212.0	\$ 936.3	\$ (1,965.8)	\$ 8,448.2
Depreciation and Amortization	(671.8)	(75.0)	(231.8)	(46.5)	(49.1)	2.2	(1,072.0)
Other Operating Expenses	(5,548.6)	(787.6)	(375.5)	(99.8)	(831.5)	1,966.7	(5,676.3)
Operating Income	736.8	159.6	679.0	65.7	55.7	3.1	1,699.9
Interest Expense	(202.8)	(44.1)	(120.6)	(34.3)	(129.3)	32.3	(498.8)
Interest Income	18.7	—	2.4	—	30.3	(33.3)	18.1
Other Income/(Loss), Net	67.5	7.1	31.1	(0.4)	1,092.1	(1,087.1)	110.3
Income Tax (Expense)/Benefit	(160.2)	(29.4)	(161.8)	(0.1)	62.5	—	(289.0)
Net Income	460.0	93.2	430.1	30.9	1,111.3	(1,085.0)	1,040.5
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 455.4	\$ 93.2	\$ 427.2	\$ 30.9	\$ 1,111.3	\$ (1,085.0)	\$ 1,033.0
Cash Flows Used for Investments in Plant	\$ 961.3	\$ 351.5	\$ 976.2	\$ 102.3	\$ 178.6	\$ —	\$ 2,569.9

- (1) On October 9, 2020, Eversource completed the CMA asset acquisition, with Yankee Energy System, Inc. (Yankee parent) as the acquiring entity. Yankee parent is the parent company of Yankee Gas, NSTAR Gas, EGMA and Hopkinton LNG Corp. As a result of the acquisition, in the fourth quarter of 2020, our chief operating decision maker assessed the performance of the Natural Gas Distribution segment including Yankee parent. Previously, Yankee parent was presented within Other and its equity in earnings were eliminated in consolidation. Prior comparative periods were revised to conform to the current period segment presentation.

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## 24. ACQUISITION OF ASSETS OF COLUMBIA GAS OF MASSACHUSETTS

On October 9, 2020, Eversource acquired certain assets and liabilities that comprised NiSource's natural gas distribution business in Massachusetts, which was previously doing business as CMA, pursuant to an asset purchase agreement (the Agreement) entered into on February 26, 2020 between Eversource and NiSource Inc. (NiSource). The cash purchase price was \$1.1 billion, plus a target working capital amount of \$69.6 million, which is subject to adjustment to reflect actual working capital as of the closing date that has not yet been finalized. Eversource financed the acquisition through a combination of debt and equity issuances in a ratio that was consistent with our consolidated capital structure. The natural gas distribution assets acquired from CMA were assigned to EGMA, an indirect wholly-owned subsidiary of Eversource formed in 2020. The LNG assets acquired from CMA were assigned to Hopkinton LNG Corp. EGMA distributes natural gas to approximately 332,000 residential, commercial and industrial customers with over 5,000 miles of natural gas distribution pipeline across more than 60 communities in Massachusetts, adding to the approximately 303,000 natural gas customers that Eversource already serves in Massachusetts.

The transaction required approval by the DPU, the Maine Public Utilities Commission, the FERC, and the Federal Communications Commission, and review under the Hart-Scott-Rodino Act.

The liabilities assumed by Eversource under the Agreement specifically excluded any liabilities (past or future) arising out of, or related to, the fires and explosions that occurred on September 13, 2018 in Lawrence, Andover and North Andover, Massachusetts related to the delivery of natural gas by CMA, including certain subsequent events, all as described and in the DPU's Order on Scope dated December 23, 2019 (D.P.U. 19-141) (the Greater Lawrence Incident or GLI). The liabilities assumed also excluded any further emergency events prior to the closing of the acquisition related to the restoration and reconstruction with respect to the GLI, including any losses arising out of, or related to, any litigation, demand, cause of action, claim, suit, investigation, proceeding, indemnification agreements or rights. Eversource did not assume any of CMA's or NiSource Inc.'s third party debt obligations or notes payable.

*Rate Settlement Agreement:* On October 7, 2020, the DPU approved a rate settlement agreement with Eversource, EGMA, NiSource, Bay State, the Massachusetts Attorney General's Office, the DOER and the Low-Income Weatherization and Fuel Assistance Program Network, which requested approval of the February 26, 2020 Agreement, as well as a rate stabilization plan, among other items. The settlement agreement included an authorized regulatory ROE of 9.70 percent as of January 1, 2021, a 53.25 percent equity component of its capital structure, and established rate base equal to \$995 million as of the closing on October 9, 2020.

The approved rate stabilization plan includes base distribution rate increases of \$13 million on November 1, 2021 and \$10 million on November 1, 2022. The settlement agreement includes two rate base resets during an eight-year rate plan, occurring on November 1, 2024 and November 1, 2027. The two rate base resets adjust distribution rates to account for capital additions (including the roll-in of GSEP capital additions), depreciation expense, property taxes, and return on rate base for capital additions placed into service through December 31, 2023, for the first rate base reset occurring on November 1, 2024, and through December 31, 2026, for the second rate base reset occurring on November 1, 2027. Notwithstanding the two distribution rate increases, the two rate base reset provisions, and potential adjustments for qualifying exogenous events, EGMA agreed not to file for an increase or redesign of distribution base rates effective prior to November 1, 2028.

The settlement agreement also permits EGMA to seek recovery of both transaction and integration costs as a result of the asset acquisition after December 31, 2026, subject to DPU review and approval, and subject to certain conditions, such as demonstrating savings resulting from the acquisition.

*Preliminary Purchase Price Allocation:* The allocation of the total purchase price to the estimated fair values of the assets acquired and liabilities assumed has been determined based on the accounting guidance for fair value measurements, which defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

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The preliminary allocation of the cash purchase price as of October 9, 2020 is as follows:

(Millions of Dollars)

Current Assets	\$	145
Restricted Cash		57
PP&E		1,195
Goodwill		42
Other Noncurrent Assets, excluding Goodwill		128
Other Current Liabilities		(81)
Other Noncurrent Liabilities		(317)
Cash Purchase Price	\$	1,169

The fair values of CMA's assets and liabilities were determined based on significant estimates and assumptions, including Level 3 inputs, that are judgmental in nature. The allocation of the total purchase price includes adjustments to reflect plant that will not earn a return and to reduce rate base to the allowed \$995 million as specified in the rate settlement agreement. Eversource also recorded a \$6.7 million liability for the future refund to customers for CMA's overcollection of the lower income tax rate beginning in 2018.

The excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed was recognized as goodwill. The goodwill reflects the value paid by Eversource primarily for expanding its natural gas infrastructure within its existing jurisdiction. The goodwill resulting from the acquisition has been assigned to the Natural Gas Distribution reporting unit.

Under the terms of the settlement agreement, a portion of the proceeds of the sale due to NiSource was withheld and used to establish an Energy Relief Fund comprised of two components, an Arrearage Forgiveness Fund and a fund which is restricted for energy efficiency and clean energy measures in the Merrimack Valley. As a result, Eversource funded restricted cash accounts and established a liability totaling \$56.8 million on the acquisition date. By December 31, 2020, \$15.4 million of the Arrearage Forgiveness Fund was credited back to customers and the remainder was paid back to NiSource. The purchase price included in investing cash outflows on the statement of cash flows of \$1.11 billion reflects the payment to NiSource, excluding the restricted cash funds.

*Pro Forma Financial Information:* The following unaudited pro forma financial information reflects the pro forma combined results of operations of Eversource and the CMA business acquired and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2019. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or the future consolidated results of operations of Eversource. Pro forma net income excludes the impact of assets and liabilities not assumed by Eversource, such as amounts directly associated with the GLI incident, and non-recurring costs associated with the transaction.

	For the Years Ended December 31,	
	2020	2019
(Pro forma amounts in millions, except share amounts)		
Operating Revenues	\$ 9,273	\$ 9,103
Net Income Attributable to Common Shareholders	1,265	909
Basic EPS	3.73	2.83
Diluted EPS	3.72	2.82

*Revenues and Net Income:* The impact of CMA on Eversource's accompanying consolidated statement of income included operating revenues of \$154.8 million and net income attributable to common shareholders of \$13.9 million for the year ended December 31, 2020.

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*Transactions recognized separately from the business combination:* Eversource has entered into a Transition Services Agreement (TSA) with NiSource, under which NiSource is providing certain administrative functions. Eversource has recorded \$15.9 million in Operating Expenses on the statement of income related to TSA and pre-TSA costs in the fourth quarter of 2020. In addition, Eversource recorded \$2.0 million in Energy Efficiency expense related to the implementation of new energy efficiency programs as specified in the rate settlement agreement.

## 25. GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

Eversource's reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 23, "Segment Information," to the financial statements.

Eversource completed the CMA asset acquisition on October 9, 2020, resulting in the addition of approximately \$42 million of goodwill, which was allocated to the Natural Gas Distribution reporting unit. On July 31, 2020, Eversource sold its water system and treatment plant that supplies water to the towns of Hingham, Hull and North Cohasset to the town of Hingham, Massachusetts, resulting in a reduction to goodwill of \$23.6 million. This goodwill was previously reflected in the Water Distribution reporting unit.

Eversource completed its annual goodwill impairment test for Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2020 and determined that no impairment existed. There were no events subsequent to October 1, 2020 that indicated impairment of goodwill. The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. This evaluation required the consideration of several factors that impact the fair value of the reporting units, including conditions and assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, and internal estimates of future cash flows and net income.

The following table presents goodwill by reportable segment:

(Millions of Dollars)	Electric Distribution	Electric Transmission	Natural Gas Distribution	Water Distribution	Total
Balance as of January 1, 2020	\$ 2,544	\$ 577	\$ 399	\$ 907	\$ 4,427
Acquisition of CMA Assets	—	—	42	—	42
Sale of Hingham water system	—	—	—	(23)	(23)
Balance as of December 31, 2020	\$ 2,544	\$ 577	\$ 441	\$ 884	\$ 4,446

## 26. ADDITIONAL EXCESS ADIT DISCLOSURE REQUIREMENTS

As of December 31, 2020, of the total excess unamortized ADIT balance at CL&P of \$1,010,720,501, the balance related to CL&P Transmission was \$339,294,039.

As of December 31, 2020, of the total excess unamortized ADIT balance at NSTAR East of \$801,060,298 and NSTAR West of \$242,929,111, the balance related to NSTAR East Transmission was \$242,311,120 and the balance related to NSTAR West Transmission was \$147,106,423.

As of December 31, 2020, of the total excess unamortized ADIT balance at PSNH of \$371,511,443, the balance related to PSNH Transmission was \$112,786,022.



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## GLOSSARY OF TERMS

The following is a glossary of abbreviations and acronyms that are found in this report:

### Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service, Eversource Water Ventures, Inc. (parent company of Aquarion), and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YAEC, and Eversource parent's equity ownership interests that are not consolidated
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
PSNH Funding	PSNH Funding LLC 3, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH
NSTAR Gas	NSTAR Gas Company
EGMA	Eversource Gas Company of Massachusetts
Yankee Gas	Yankee Gas Services Company
Aquarion	Eversource Aquarion Holdings, Inc. and its subsidiaries
NPT	Northern Pass Transmission LLC
Northern Pass	The HVDC and associated alternating-current transmission line project from Canada into New Hampshire
HEEC	Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric
Eversource Service	Eversource Energy Service Company
Bay State Wind	Bay State Wind LLC, an offshore wind business being developed jointly by Eversource and Denmark-based Ørsted, which holds the Sunrise Wind project
North East Offshore	North East Offshore, LLC, an offshore wind business holding company being developed jointly by Eversource and Denmark-based Ørsted, which holds the Revolution Wind and South Fork Wind projects
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YAEC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YAEC and MYAPC
Regulated companies	The Eversource regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric and PSNH, the natural gas distribution businesses of Yankee Gas, NSTAR Gas and EGMA, NPT, Aquarion, and the solar power facilities of NSTAR Electric

### Regulators and Government Agencies:

BOEM	U.S. Bureau of Ocean Energy Management
DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency

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FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts

**Other Terms and Abbreviations:**

ADIT	Accumulated Deferred Income Taxes
AFUDC	Allowance For Funds Used During Construction
AOI	Accumulated Other Comprehensive Income
ARO	Asset Retirement Obligation
Bcf	Billion cubic feet
C&LM	Conservation and Load Management
CfD	Contract for Differences
CTA	Competitive Transition Assessment
CWIP	Construction Work in Progress
EDC	Electric distribution company
EDIT	Excess Deferred Income Taxes
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
Eversource 2019 Form 10-K	The Eversource Energy and Subsidiaries 2019 combined Annual Report on Form 10-K as filed with the SEC
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GWh	Gigawatt-Hours
HQ	Hydro-Québec, a corporation wholly-owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High-voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly-owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
LNG	Liquefied natural gas

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LRS	Supplier of last resort service
MG	Million gallons
MGP	Manufactured Gas Plant
MMBtu	One million British thermal units
MMcf	Million cubic feet
Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
NETOs	New England Transmission Owners (including Eversource, National Grid and Avangrid)
OCI	Other Comprehensive Income/(Loss)
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Power purchase agreement
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRBs	Rate Reduction Bonds or Rate Reduction Certificates
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
UI	The United Illuminating Company
VIE	Variable Interest Entity





Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	10,600,645,132		10,600,645,132	
4	Property Under Capital Leases	28,161,912		28,161,912	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,665,657,479		1,665,657,479	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	12,294,464,523		12,294,464,523	
9	Leased to Others				
10	Held for Future Use	38,602,752		38,602,752	
11	Construction Work in Progress	726,949,603		726,949,603	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	13,060,016,878		13,060,016,878	
14	Accum Prov for Depr, Amort, & Depl	3,412,859,248		3,412,859,248	
15	Net Utility Plant (13 less 14)	9,647,157,630		9,647,157,630	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,349,848,611		3,349,848,611	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	63,010,637		63,010,637	
22	Total In Service (18 thru 21)	3,412,859,248		3,412,859,248	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,412,859,248		3,412,859,248	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 4 Column: c**

<u>Company</u>	<u>Capital Leases</u>	<u>Operating Leases Net of Amortization</u>	<u>Total</u>
East	4,607,288	21,495,983	26,103,271
West Distribution	-	1,909,090	1,909,090
West Transmission	-	149,551	149,551
<b>Total</b>	<b>4,607,288</b>	<b>23,554,624</b>	<b>28,161,912</b>

**Schedule Page: 200 Line No.: 21 Column: c**

<u>Company</u>	<u>Function</u>	<u>Total</u>
East	General Plant	8,507,372
	Intangible	32,416,366
	Lease	1,103,827
<b>East Total</b>		<b>42,027,565</b>
West Distribution	General Plant	2,198,710
	Intangible	17,485,912
<b>West Distribution Total</b>		<b>19,684,622</b>
West Transmission	Intangible	1,298,450
<b>West Transmission Total</b>		<b>1,298,450</b>
<b>Grand Total</b>		<b>63,010,637</b>

**Information on Formula Rates:**

**EAST:**

Page 106 lines 10, 13 Depreciation related to station specific fixed assets.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	60,518,655	11,055,239
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	60,518,655	11,055,239
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	6,226,667	-149,818
38	(341) Structures and Improvements	41,710,537	140,284
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	126,366,726	1,332,134
42	(345) Accessory Electric Equipment	7,819,770	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	4,294,424	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	186,418,124	1,322,600
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	186,418,124	1,322,600

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	68,829,699	633,781		
49	(352) Structures and Improvements	160,854,711	18,546,813		
50	(353) Station Equipment	1,839,455,423	63,251,166		
51	(354) Towers and Fixtures	37,861,602			
52	(355) Poles and Fixtures	965,563,209	88,624,020		
53	(356) Overhead Conductors and Devices	408,385,376	28,796,397		
54	(357) Underground Conduit	127,318,754	29,427,827		
55	(358) Underground Conductors and Devices	608,417,732	35,458,774		
56	(359) Roads and Trails	74,406,325	10,822,461		
57	(359.1) Asset Retirement Costs for Transmission Plant	1,039,015	-612,255		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	4,292,131,846	274,948,984		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	15,819,200	-9,861		
61	(361) Structures and Improvements	130,845,002	8,492,250		
62	(362) Station Equipment	1,005,135,649	86,485,750		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	473,551,277	24,099,773		
65	(365) Overhead Conductors and Devices	930,864,140	61,707,554		
66	(366) Underground Conduit	760,805,958	41,575,968		
67	(367) Underground Conductors and Devices	1,736,197,178	90,595,305		
68	(368) Line Transformers	698,577,080	31,013,353		
69	(369) Services	431,736,840	30,837,265		
70	(370) Meters	313,038,705	24,303,192		
71	(371) Installations on Customer Premises	11,526,159	439,991		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	39,138,649	3,526,100		
74	(374) Asset Retirement Costs for Distribution Plant	23,775,703	-8,376,559		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,571,011,540	394,690,081		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	14,087,797			
87	(390) Structures and Improvements	226,130,362	14,678,434		
88	(391) Office Furniture and Equipment	35,172,130	3,668,998		
89	(392) Transportation Equipment	64,982,679	24,569,252		
90	(393) Stores Equipment	4,191,296	301,793		
91	(394) Tools, Shop and Garage Equipment	20,640,406	1,966,057		
92	(395) Laboratory Equipment	8,654,597	589,354		
93	(396) Power Operated Equipment	228,103			
94	(397) Communication Equipment	106,851,123	8,991,830		
95	(398) Miscellaneous Equipment	3,702,583	5,146		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	484,641,076	54,770,864		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	80,782			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	484,721,858	54,770,864		
100	TOTAL (Accounts 101 and 106)	11,594,802,023	736,787,768		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,594,802,023	736,787,768		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			71,573,894	4
			71,573,894	5
				6
				7
				8
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				11
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				35
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			6,076,849	37
			41,850,821	38
				39
				40
			127,698,860	41
			7,819,770	42
				43
			4,294,424	44
			187,740,724	45
			187,740,724	46

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
		31,694	69,495,174		48		
6,056			179,395,468		49		
338,617			1,902,367,972		50		
6,167			37,855,435		51		
263,069			1,053,924,160		52		
609,210			436,572,563		53		
			156,746,581		54		
378,647			643,497,859		55		
			85,228,786		56		
			426,760		57		
1,601,766		31,694	4,565,510,758		58		
					59		
			15,809,339		60		
340,787			138,996,465		61		
2,523,951		-47,083	1,089,050,365		62		
					63		
2,776,903	13,484	-332	494,887,299		64		
11,979,468	32,869	205	980,625,300		65		
555,055		437	801,827,308		66		
9,774,365	600,785	47,073	1,817,665,976		67		
6,060,855	261,692	5,866	723,797,136		68		
2,692,190		-300	459,881,615		69		
11,702,852			325,639,045		70		
456,515			11,509,635		71		
					72		
2,529,089			40,135,660		73		
			15,399,144		74		
51,392,030	908,830	5,866	6,915,224,287		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			14,087,797		86		
2,158,160		-4,728	238,645,908		87		
10,180,157			28,660,971		88		
147,880		-8,164	89,395,887		89		
3,348			4,489,741		90		
29,454			22,577,009		91		
			9,243,951		92		
			228,103		93		
663,836			115,179,117		94		
44,047			3,663,682		95		
13,226,882		-12,892	526,172,166		96		
					97		
			80,782		98		
13,226,882		-12,892	526,252,948		99		
66,220,678	908,830	24,668	12,266,302,611		100		
					101		
					102		
					103		
66,220,678	908,830	24,668	12,266,302,611		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 4 Column: g**

Intangible Plant broken out by Plant Account between East, West Distribution, and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
303	East	40,640,710	8,808,889	-	-	-	49,449,600
	West - Distribution	18,579,495	2,246,350	-	-	-	20,825,844
	West - Transmission	1,298,450	-	-	-	-	1,298,450
<b>303 Total</b>		<b>60,518,655</b>	<b>11,055,238</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>71,573,894</b>

**Schedule Page: 204 Line No.: 45 Column: g**

Other Production broken out by Plant Account between East and West Distribution.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
340	East	4,121,027	(149,818)	-	-	-	3,971,209
	West Distribution	2,105,640	-	-	-	-	2,105,640
<b>340 Total</b>		<b>6,226,667</b>	<b>(149,818)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,076,849</b>
341	East	21,462,957	35,491	-	-	-	21,498,448
	West Distribution	20,247,580	104,793	-	-	-	20,352,373
<b>341 Total</b>		<b>41,710,537</b>	<b>140,284</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,850,821</b>
344	East	51,624,087	1,277,430	-	-	-	52,901,517
	West Distribution	74,742,639	54,705	-	-	-	74,797,344
<b>344 Total</b>		<b>126,366,726</b>	<b>1,332,135</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>127,698,861</b>
345	East	2,870,662	-	-	-	-	2,870,662
	West Distribution	4,949,108	-	-	-	-	4,949,108
<b>345 Total</b>		<b>7,819,770</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,819,770</b>
346	East	-	-	-	-	-	-
	West Distribution	-	-	-	-	-	-
<b>346 Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
347	East	1,588,860	-	-	-	-	1,588,860
	West Distribution	2,705,564	-	-	-	-	2,705,564
<b>347 Total</b>		<b>4,294,424</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,294,424</b>
<b>Subtotal</b>	<b>East</b>	<b>81,667,593</b>	<b>1,163,101</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>82,830,694</b>
	<b>West Distribution</b>	<b>104,750,531</b>	<b>159,499</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>104,910,030</b>
<b>Grand Total</b>		<b>186,418,124</b>	<b>1,322,600</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>187,740,724</b>

**Schedule Page: 204 Line No.: 49 Column: b**

**EAST:**

Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 49 Column: g**

**EAST:**

Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 50 Column: b**

**EAST:**

Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 50 Column: g**

**EAST:**

Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 58 Column: b**

Localized transmission plant at the beginning of the year is : East Transmission \$ 28,961,117  
West Transmission \$ 7,199,753

**EAST:**

Information on Formula Rates Page 106 line 26:  
Investment base as stipulated by contract.

**Schedule Page: 204 Line No.: 58 Column: g**

Localized transmission plant at the end of the year is : East Transmission \$ 28,961,117.  
West Transmission \$ 7,199,753

Transmission Plant broken out by Plant Account East Transmission and West Transmission.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
350	East	36,992,271	630,891	-	-	-	37,623,161
	West - Transmission	31,837,428	2,890	-	-	31,694	31,872,012
<b>350 Total</b>		<b>68,829,699</b>	<b>633,781</b>	<b>-</b>	<b>-</b>	<b>31,694</b>	<b>69,495,174</b>
352	East	118,792,564	5,725,767	(6,056)	-	-	124,512,276
	West - Transmission	42,062,147	12,821,046	-	-	-	54,883,192
<b>352 Total</b>		<b>160,854,711</b>	<b>18,546,813</b>	<b>(6,056)</b>	<b>-</b>	<b>-</b>	<b>179,395,468</b>
353	East	1,350,190,707	53,022,089	(338,617)	-	-	1,402,874,177
	West - Transmission	489,264,716	10,229,079	-	-	-	499,493,795
<b>353 Total</b>		<b>1,839,455,423</b>	<b>63,251,168</b>	<b>(338,617)</b>	<b>-</b>	<b>-</b>	<b>1,902,367,972</b>
354	East	36,126,600	-	-	-	-	36,126,601
	West - Transmission	1,735,002	-	(6,168)	-	-	1,728,834
<b>354 Total</b>		<b>37,861,602</b>	<b>-</b>	<b>(6,168)</b>	<b>-</b>	<b>-</b>	<b>37,855,435</b>
355	East	412,224,835	32,503,550	(196,738)	-	-	444,531,646
	West - Transmission	553,338,374	56,120,471	(66,330)	-	-	609,392,514
<b>355 Total</b>		<b>965,563,209</b>	<b>92,561,995</b>	<b>(263,069)</b>	<b>-</b>	<b>-</b>	<b>1,053,924,160</b>
356	East	228,327,879	21,106,052	(348,996)	-	-	249,084,936
	West - Transmission	180,057,497	7,690,344	(260,214)	-	-	187,487,628
<b>356 Total</b>		<b>408,385,376</b>	<b>32,734,370</b>	<b>(609,210)</b>	<b>-</b>	<b>-</b>	<b>436,572,563</b>
357	East	127,035,641	29,427,826	-	-	-	156,463,468
	West - Transmission	283,113	-	-	-	-	283,113
<b>357 Total</b>		<b>127,318,754</b>	<b>25,489,852</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>156,746,581</b>
358	East	593,429,912	35,458,774	(360,216)	-	-	628,528,470
	West - Transmission	14,987,820	-	(18,431)	-	-	14,969,389
<b>358 Total</b>		<b>608,417,732</b>	<b>31,520,799</b>	<b>(378,647)</b>	<b>-</b>	<b>-</b>	<b>643,497,859</b>
359	East	44,974,823	3,282,136	-	-	-	48,256,958
	West - Transmission	29,431,502	7,540,325	-	-	-	36,971,828
<b>359 Total</b>		<b>74,406,325</b>	<b>10,822,461</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>85,228,786</b>
359.1	East	1,038,065	(612,255)	-	-	-	425,810
	West Transmission	950	-	-	-	-	950
<b>359.1 Total</b>		<b>1,039,015</b>	<b>(612,255)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>426,760</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Subtotals	East	2,949,133,297	180,544,829	(1,250,622)	-	-	3,128,427,502
	West Transmission	1,342,998,549	94,404,155	(351,144)	-	31,694	1,437,083,255
Grand Total		4,292,131,846	274,948,984	(1,601,766)	-	31,694	4,565,510,758

EAST:  
Information on Formula Rates Page 106 line 26:  
Investment base as stipulated by contract.

Information on Formula Rates Page 106.2 line 9:  
Calculated per company records as stipulated per contract.

**Schedule Page: 204 Line No.: 61 Column: b**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 61 Column: g**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 62 Column: b**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 62 Column: g**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 66 Column: b**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 66 Column: g**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 67 Column: b**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 67 Column: g**

EAST:  
Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 75 Column: b**

EAST:  
Information on Formula Rates Page 106 lines 10,13,16,19:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 75 Column: g**

Distribution Plant broken out by Plant Account by East and West Distribution.

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
360	East	14,418,649	(9,861)	-	-	-	14,408,788
	West - Distribution	1,400,551	-	-	-	-	1,400,550
<b>360 Total</b>		<b>15,819,200</b>	<b>(9,861)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,809,339</b>
361	East	123,485,862	8,314,087	(320,738)	-	-	131,479,210
	West - Distribution	7,359,140	178,164	(20,050)	-	-	7,517,255
<b>361 Total</b>		<b>130,845,002</b>	<b>8,492,251</b>	<b>(340,787)</b>	<b>-</b>	<b>-</b>	<b>138,996,465</b>
362	East	897,678,167	60,629,560	(1,718,870)	-	(47,083)	956,541,775
	West - Distribution	107,457,482	25,856,190	(805,081)	-	-	132,508,590
<b>362 Total</b>		<b>1,005,135,649</b>	<b>86,485,750</b>	<b>(2,523,951)</b>	<b>-</b>	<b>(47,083)</b>	<b>1,089,050,365</b>
363	East	-	-	-	-	-	-
	West - Distribution	-	-	-	-	-	-
<b>363 Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
364	East	383,905,596	18,105,759	(1,360,665)	13,483	(329)	400,663,844
	West - Distribution	89,645,681	5,994,014	(1,416,238)	-	(2)	94,223,456
<b>364 Total</b>		<b>473,551,277</b>	<b>24,099,773</b>	<b>(2,776,903)</b>	<b>13,483</b>	<b>(332)</b>	<b>494,887,300</b>
365	East	741,593,910	45,286,184	(7,042,593)	32,870	202	779,870,574
	West - Distribution	189,270,230	16,421,369	(4,936,875)	-	2	200,754,727
<b>365 Total</b>		<b>930,864,140</b>	<b>61,707,554</b>	<b>(11,979,468)</b>	<b>32,870</b>	<b>205</b>	<b>980,625,300</b>
366	East	678,545,436	35,216,617	(226,045)	(0)	427	713,536,436
	West - Distribution	82,260,522	6,359,351	(329,011)	-	9	88,290,873
<b>366 Total</b>		<b>760,805,958</b>	<b>41,575,968</b>	<b>(555,055)</b>	<b>(0)</b>	<b>437</b>	<b>801,827,308</b>
367	East	1,559,492,681	82,856,490	(7,946,227)	600,783	47,083	1,635,050,811
	West - Distribution	176,704,497	7,738,816	(1,828,138)	-	(9)	182,615,165
<b>367 Total</b>		<b>1,736,197,178</b>	<b>90,595,305</b>	<b>(9,774,365)</b>	<b>600,783</b>	<b>47,073</b>	<b>1,817,665,976</b>
368	East	606,877,773	28,115,842	(4,246,177)	-	-	630,747,438
	West - Distribution	91,699,307	2,897,511	(1,814,679)	261,694	5,866	93,049,698
<b>368 Total</b>		<b>698,577,080</b>	<b>31,013,353</b>	<b>(6,060,855)</b>	<b>261,694</b>	<b>5,866</b>	<b>723,797,136</b>
369	East	348,845,899	26,697,745	(2,077,345)	-	(300)	373,465,999
	West - Distribution	82,890,941	4,139,520	(614,845)	-	-	86,415,616
<b>369 Total</b>		<b>431,736,840</b>	<b>30,837,265</b>	<b>(2,692,190)</b>	<b>-</b>	<b>(300)</b>	<b>459,881,615</b>
370	East	273,330,783	21,690,996	(4,970,671)	-	-	290,051,108
	West - Distribution	39,707,922	2,612,195	(6,732,181)	-	-	35,587,937
<b>370 Total</b>		<b>313,038,705</b>	<b>24,303,191</b>	<b>(11,702,852)</b>	<b>-</b>	<b>-</b>	<b>325,639,045</b>
371	East	-	-	-	-	-	-
	West - Distribution	11,526,159	439,990	(456,515)	-	-	11,509,635
<b>371 Total</b>		<b>11,526,159</b>	<b>439,990</b>	<b>(456,515)</b>	<b>-</b>	<b>-</b>	<b>11,509,635</b>
372	East	-	-	-	-	-	-
	West Distribution	-	-	-	-	-	-
<b>372 Total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
373	East	20,724,677	2,652,119	(1,182,907)	-	-	22,193,888
	West - Distribution	18,413,972	873,983	(1,346,182)	-	-	17,941,772
<b>373 Total</b>		<b>39,138,649</b>	<b>3,526,101</b>	<b>(2,529,089)</b>	<b>-</b>	<b>-</b>	<b>40,135,660</b>
374	East	16,676,345	(8,376,558)	-	-	-	8,299,788
	West Distribution	7,099,358	-	-	-	-	7,099,358
<b>374 Total</b>		<b>23,775,703</b>	<b>(8,376,558)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,399,146</b>
<b>Subtotals</b>	<b>East</b>	<b>5,665,575,778</b>	<b>321,178,977</b>	<b>(31,092,235)</b>	<b>647,137</b>	<b>0</b>	<b>5,956,309,656</b>
	<b>West Distribution</b>	<b>905,435,762</b>	<b>73,511,104</b>	<b>(20,299,795)</b>	<b>261,694</b>	<b>5,866</b>	<b>958,914,631</b>
<b>Grand Total</b>		<b>6,571,011,540</b>	<b>394,690,081</b>	<b>(51,392,030)</b>	<b>908,830</b>	<b>5,866</b>	<b>6,915,224,287</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**EAST :**

Information on Formula Rates Page 106 lines 10,13,16,19:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 99 Column: b**

**EAST:**

Information on Formula Rates Page 106 lines 10,13,16,19:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 99 Column: g**

General Plant broken out by plant account by East, West Distribution, and West Transmission

Plant Account	Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
389	East	12,265,357	-	-	-	-	12,265,356
	West - Distribution	1,821,608	-	-	-	-	1,821,608
	West - Transmission	832	-	-	-	-	833
<b>389 Total</b>		<b>14,087,797</b>	-	-	-	-	<b>14,087,797</b>
390	East	197,045,095	13,200,096	(1,247,728)	-	-	208,997,463
	West - Distribution	28,452,474	1,478,337	(910,432)	-	(4,728)	29,015,652
	West - Transmission	632,793	-	-	-	-	632,793
<b>390 Total</b>		<b>226,130,362</b>	<b>14,678,432</b>	<b>(2,158,160)</b>	-	<b>(4,728)</b>	<b>238,645,908</b>
391	East	30,551,479	3,747,685	(9,795,054)	-	-	24,504,109
	West - Distribution	4,310,871	(140,397)	(385,103)	-	-	3,785,373
	West - Transmission	309,780	61,709	-	-	-	371,489
<b>391 Total</b>		<b>35,172,130</b>	<b>3,668,998</b>	<b>(10,180,157)</b>	-	-	<b>28,660,971</b>
392	East	43,119,923	18,654,673	-	-	(12,892)	61,761,704
	West - Distribution	20,965,936	5,914,580	(125,246)	-	4,728	26,759,997
	West - Transmission	896,820	-	(22,634)	-	-	874,186
<b>392 Total</b>		<b>64,982,679</b>	<b>24,569,253</b>	<b>(147,880)</b>	-	<b>(8,164)</b>	<b>89,395,887</b>
393	East	3,579,511	296,497	-	-	-	3,876,007
	West - Distribution	611,785	5,297	(3,348)	-	-	613,734
	West - Transmission	-	-	-	-	-	-
<b>393 Total</b>		<b>4,191,296</b>	<b>301,794</b>	<b>(3,348)</b>	-	-	<b>4,489,741</b>
394	East	11,994,059	1,412,200	-	-	-	13,406,260
	West - Distribution	5,442,613	551,115	(27,658)	-	-	5,966,070
	West - Transmission	3,203,734	2,741	(1,796)	-	-	3,204,679
<b>394 Total</b>		<b>20,640,406</b>	<b>1,966,057</b>	<b>(29,454)</b>	-	-	<b>22,577,009</b>
395	East	8,055,033	589,354	-	-	-	8,644,387
	West - Distribution	255,136	-	-	-	-	255,136
	West - Transmission	344,428	-	-	-	-	344,428
<b>395 Total</b>		<b>654,597</b>	<b>8,589,354</b>	-	-	-	<b>9,243,951</b>
396	East	-	-	-	-	-	-
	West - Distribution	228,103	-	-	-	-	228,103
	West - Transmission	-	-	-	-	-	-
<b>396 Total</b>		<b>228,103</b>	-	-	-	-	<b>228,103</b>
397	East	57,568,195	1,258,774	(82,373)	-	-	58,744,596
	West - Distribution	16,802,456	841,750	(577,639)	-	-	17,066,567
	West - Transmission	32,480,472	6,891,305	(3,824)	-	-	39,367,954
<b>397 Total</b>		<b>106,851,123</b>	<b>8,991,829</b>	<b>(663,836)</b>	-	-	<b>115,179,117</b>
398	East	3,386,933	5,145	-	-	-	3,392,079
	West - Distribution	226,372	-	-	-	-	226,372
	West - Transmission	89,278	-	(44,047)	-	-	45,232
<b>398 Total</b>		<b>3,702,583</b>	<b>5,145</b>	<b>(44,047)</b>	-	-	<b>3,663,682</b>
399	East	-	-	-	-	-	-

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

	West - Distribution	80,782	-	-	-	-	80,782
	West - Transmission	-	-	-	-	-	-
<b>399 Total</b>		-	-	-	-	-	-
<b>Subtotals</b>	<b>East</b>	<b>367,565,585</b>	<b>39,164,426</b>	<b>(11,125,157)</b>	<b>-</b>	<b>(12,892)</b>	<b>395,591,962</b>
	<b>West Distribution</b>	<b>79,198,136</b>	<b>8,650,683</b>	<b>(2,029,425)</b>	<b>-</b>	<b>-</b>	<b>85,819,394</b>
	<b>West Transmission</b>	<b>37,958,137</b>	<b>6,955,755</b>	<b>(72,300)</b>	<b>-</b>	<b>-</b>	<b>44,841,592</b>
<b>Grand Total</b>		<b>484,721,858</b>	<b>54,770,864</b>	<b>(13,226,882)</b>	<b>-</b>	<b>(12,892)</b>	<b>526,252,948</b>

#### **EAST:**

Information on Formula Rates Page 106 lines 10,13,16,19:  
Investment base related to station specific fixed assets.

**Schedule Page: 204 Line No.: 100 Column: g**

2020 Total In-Service activity broken out by Company between East, West Distribution, and West Transmission

Company	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
East	9,104,582,963	550,860,222	(43,468,014)	647,137	(12,892)	9,612,609,415
West Distribution	1,107,963,924	84,567,635	(22,329,220)	261,694	5,866	1,170,469,899
West Transmission	1,382,255,136	101,359,911	(423,444)	-	31,694	1,483,223,297
<b>Total</b>	<b>11,594,802,023</b>	<b>736,787,768</b>	<b>(66,220,678)</b>	<b>908,830</b>	<b>24,668</b>	<b>12,266,302,611</b>

#### **EAST:**

Information on Formula Rates:

Page 106 line 30 Amount stipulated per contract.

Page 106.2 lines 1,5 Amount stipulated per contract.

Page 106 line 35 Amount stipulated per contract and station specific fixed assets.

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29 Amount stipulated per contract.

**Schedule Page: 204 Line No.: 104 Column: b**

#### **EAST:**

Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

Information on Formula Rates:

Page 106 line 29 Amount stipulated per contract.

Page 106.2 lines 1,5,9 Amount stipulated per contract.

Page 106 line 34 Amount stipulated per contract and station specific fixed assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29,35 Amount stipulated per contract and station specific

**WEST:**

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II  
Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II  
Page 106.3 line 9

**Schedule Page: 204 Line No.: 104 Column: g**

**EAST:**

Information on Formula Rates Page 106.2 line 5:  
Investment base related to station specific fixed assets.

Information on Formula Rates:

Page 106 line 30 Amount stipulated per contract.

Page 106.2 lines 1,5,9 Amount stipulated per contract.

Page 106 line 35 Amount stipulated per contract and station specific fixed assets.

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Page 106.2 line 29,34 Amount stipulated per contract and station specific

**WEST:**

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II  
Page 106.3 line 9

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II  
Page 106.3 line 9

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)
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Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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46					
47	TOTAL				

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Distribution - EAST:				
3	Norfolk - Dean Street	1987-1991	2021	8,475	
4	Natick - Mill Street	1987	2026	60,794	
5	Freemont Street - Distribution	2015	2030	2,895,552	
6	Fulkerson Street - Cambridge - Distribution	2017	2027	7,883,464	
7	70 Fremont Street - Distribution	2018	2030	527,441	
8	Boston - East Eagle and Condor Street	2019	2022	10,390	
9	Transmission - EAST:				
10	Falmouth - Off Currier Road	2015	2023	645,894	
11	Boston - Hyde Park Substation	2014	2025	11,535,494	
12	Freemont Street - Transmission	2015	2030	1,976,738	
13	Future Charlestown S/S - 492 Rutherford Avenue	2016	2024	7,074,168	
14	Fulkerson Street - Cambridge - Transmission	2017	2027	5,255,997	
15	70 Fremont Street - Transmission	2018	2030	351,682	
16	Distribution - WEST:				
17	53 Russell Street, Hadley, MA	2018	2021	167,361	
18					
19					
20					
21	Other Property:				
22	Minor Items (2): Transmission Rights of Way-East			209,302	
23					
24					
25					
26					
27					
28					
29	Functionalized: EAST				
30	Distribution 11,386,117				
31	Transmission 27,049,274				
32	-----				
33	Total EAST 38,435,391				
34					
35	Functionalized: WEST				
36	Distribution 167,361				
37	Transmission 0				
38	-----				
39	Total WEST 167,361				
40					
41	TOTAL: 38,602,752				
42					
43					
44					
45					
46					
47	Total			38,602,752	



Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	East				
2					
3	East Distribution				
4	Mass Ave Like for Like Replacement				24,087,950
5	Sta 99 Ln Seafood Way - Dist Ln				21,373,542
6	Storm RQS capital work				18,879,723
7	Provincetown Energy Storage (Sta)				17,712,702
8	Sta 131 East Boston - Dist Sta				14,231,698
9	Sta 315 Electric Ave D Street				12,800,835
10	Energy Release Manhole Program				11,328,322
11	Sta 126 3rd Auto at Hopk-Dist Ln				11,247,047
12	Minor Cap Impr & Failure Sta BECo				9,557,889
13	BECo Prelim Eng Dist Sta				8,993,386
14	Minor Capital Improvements Mass Ave				8,307,674
15	Carver STA 71 XFMR Replacements				7,554,966
16	URD Cable Cure Injection Upgrades				8,767,692
17	New Customer Mass Ave				7,230,415
18	Sta 715 Valley (Plym) Repl XFMRs				5,581,131
19	Minor Dist Sys Improv Waltham				6,068,336
20	Som Like for Like Replacement				5,949,329
21	STA 65 Medway Transf & Switchgear				3,813,200
22	Minor Station Improv & Failures COM				3,557,459
23	Minor Dist Sys Improvements				3,541,728
24	MV Energy Storage ( Dist Station)				3,206,974
25	STA 211 14/4kv transformer replace				2,754,603
26	SFM Replacements				3,721,890
27	Logan Line 152-87H				2,624,511
28	50 & 60 Albany ST Cam MIT 7-8th				2,618,484
29	STA 827 14A&B Transformer				2,599,061
30	NSTAR EV Level 2 Chargers - NonEJC				2,546,890
31	STA 292 4kV Conversion PT1				2,347,029
32	EMA Storm Event 10/7-10/10 2020 capital work				2,209,293
33	Waltham Like for Like Replacement				2,251,816
34	Minor System Improvement Somerville				3,019,755
35	Acts of Public Authority Walpole				2,031,643
36	Network Transformers				2,717,348
37	Fulkerson Sta 8025 - Dist LINE				1,854,210
38	Spare 90 MVA 115/24KV Transformer				1,843,387
39	Fram Like for Like Replacement				2,113,971
40	MASSPORT CONLEY TERMINAL				1,641,051
41	EMA GM feeder Relay STA 274				1,567,387
42	EMA Tropical Storm Isaias Post-strm capital work				1,560,167
43	TOTAL				726,949,603

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	ROW Line 4-94A Relocation Orleans				1,775,903
2	EMA GM Feeder program STA 831				1,377,828
3	Repair OS 112466				1,358,928
4	Congress St Tunnel Project				1,355,907
5	CONVERT 344-04 TO 13.8KV				1,182,331
6	Fulkerson STA 8025 - Dist STA				1,179,252
7	BPR Weston OH to UG				1,319,417
8	Replace 4KV Oil Switches Grid Mod				1,211,280
9	Dedham Sta 20 Replace 24/24kV trans				1,139,075
10	Reconductor Logan Line 592-70H				1,126,789
11	EMA IEC 61850 Simulator ( Dist)				1,100,890
12	BU 4kV conversion (multi year)				1,088,169
13	Framingham Center Civil Structures				1,009,810
14	Comm Ave BRI DOT 606284				1,007,936
15	Projects Under \$1,000,000				57,147,027
16	Subtotal East Distribution \$330,195,038				
17					
18	East General Plant				
19	Small Tools MA East				3,126,806
20	Storm Quiana Feb 24-27, 2019				3,045,935
21	Somerville Renovation				3,240,098
22	Mass Ave Physical Sec Updates				2,410,966
23	E MASS ANNUAL TELECOM PROJECT				2,104,746
24	MA East Distrib Vehicle Purchase				1,763,849
25	MA-East Vehicle Purchases Distrib				1,684,544
26	Verizon Copper retirement				1,636,527
27	EMA Station Grounding kits				1,589,273
28	Somv Gen & Switchgear				1,095,081
29	2020 Modern Desktop - NStar Elec-D				1,057,984
30	Projects Under \$1,000,000				6,283,066
31	Subtotal East General Plant \$29,038,874				
32					
33	East Intangible Plant				
34	CX Solar Transformation				4,114,805
35	EMA Field Collection System				2,789,959
36	Projects Under \$1,000,000				1,042,538
37	Subtotal Intangible Plant \$7,947,302				
38					
39	East Transmission Plant				
40	Line 115kV Underground Woburn to Mystic				73,674,202
41	West Roxbury to Needham Reliability				29,570,211
42	Line 345kV Woburn Station 211 to Wakefield				25,126,694
43	TOTAL				726,949,603

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	New Line 115kV Sudbury to Hudson				18,316,763
2	Station 514 Replace 115KV Breakers				12,586,260
3	Station 250 Security Fencing				11,786,585
4	Rebuild Bourne Substation				11,798,519
5	Canal Asset Condition Upgrade				10,328,697
6	Station 131 East Boston - Transmission Station				8,841,126
7	Line 111 Ext from Cross Road - Fisher Road				6,670,678
8	Line 115 Mid Cape				5,612,054
9	Transmission Station Improvements North				5,519,625
10	Preliminary Engineering Transmission Lines				5,675,873
11	Wellfleet Transformer Replacement & ACU				4,721,521
12	North Washington Bridge Reconductor				4,693,561
13	Transmission Line North				4,497,789
14	Mystic to Golden Hills Reliability Improvements				5,307,895
15	Station 8025 - Transmission Line				4,152,529
16	Station 8025 - Transmission Station				4,133,542
17	Andrew Square Dewar St 115 KV Line				4,195,553
18	SEMA RI Solution 122/135 DCT				3,327,116
19	Station 250 Upgrade Control House				2,446,198
20	Carver to Kingston 115kV Line 147				2,220,032
21	Station 131 East Boston - Transmission Line				2,073,667
22	Extend 115 KV Line 114 from Tap				2,009,181
23	Kingston Station 735 Rebuild				1,851,028
24	IEC 61850 Transmission Simulator				1,768,375
25	Brown Glass Insulator Replacement Program				1,681,176
26	Preliminary Engineering Transmission Station				1,920,926
27	Station 385 Control House and Cutovers				1,546,674
28	Station 385 K Street Security Fencing				1,287,340
29	Lexington Upgrade				1,212,488
30	Projects Under \$1,000,000				13,621,445
31	Subtotal East Transmission Plant \$294,175,323				
32					
33	West Distribution				
34	WMECO Storm Capital Cost				5,921,757
35	Longmeadow Load Relief				3,070,168
36	General Expense Transactions				1,121,520
37	18G6 Getaway Cable Replacement				2,167,878
38	East Springfield 5J-6X Replacement				1,763,093
39	18K2-18C2 Circuit Tie				1,415,833
40	30B5-15E1 Circuit Tie				1,387,678
41	Doreen 19A-1X Transformer Repl				1,352,045
42	ADD A TRANSFORMER AT ORCHARD SUBSTA				1,338,014
43	TOTAL				726,949,603

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	TELECOM - WAN ANNUALS - WMECO ANNUA				1,334,463
2	Pleasant 16B - WMASS OCB Repl. Prog				1,041,182
3	Projects Under \$1,000,000				5,458,800
4	Subtotal West Distribution Plant \$ 27,372,430				
5					
6	West Transmission				
7	312 line ACR				12,882,158
8	1161 line ACR				8,708,796
9	Montague-Fairmont Rbld Proj (Line)				2,435,561
10	2018 WMASS TRANSM SS ANNUAL				1,454,798
11	Montague-Fairmont Rbld Proj (S/S)				1,694,173
12	2019 WMA Steel Structure Treatment				1,262,550
13	Projects Under \$1,000,000				9,782,600
14	Subtotal West Transmission Plant \$38,220,636				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				726,949,603

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,129,569,055	3,129,569,055		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	312,944,957	312,944,957		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,760,533	4,760,533		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	317,705,490	317,705,490		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	65,410,030	65,410,030		
13	Cost of Removal	27,446,371	27,446,371		
14	Salvage (Credit)	315,933	315,933		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	92,540,468	92,540,468		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,885,466	-4,885,466		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,349,848,611	3,349,848,611		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	25,412,696	25,412,696		
25	Transmission	877,614,767	877,614,767		
26	Distribution	2,304,057,463	2,304,057,463		
27	Regional Transmission and Market Operation				
28	General	142,763,685	142,763,685		
29	TOTAL (Enter Total of lines 20 thru 28)	3,349,848,611	3,349,848,611		

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NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 12 Column: c**

<u>BOOK COST OF PLANT RETIRED</u>	
Retirements from Reserves	65,410,030
Misc Reserve Retire	22,702
Retirements from Account 404000	787,946
Total Retirements (ties to page 207)	66,220,678

**Schedule Page: 219 Line No.: 16 Column: c**

<u>OTHER DEBIT OR (CREDIT) ITEMS</u>	
Sundry Billing	116,794
Journal Entries	(502,211)
Transfers and Adjustments	1,186,000
Asset Retirement Obligation Activity	4,100,595
Retirement Work-In Process	(9,786,644)
Total Other Debit or Credit Items	(4,885,466)

**Schedule Page: 219 Line No.: 19 Column: c**

Information on Formula Rates:

Page 106.2 line 1 Depreciation amount stipulated by contract.

**Schedule Page: 219 Line No.: 24 Column: c**

Company	Function	Balance
East	Other	6,811,378
West Distribution	Other	18,601,318
Total		25,412,696

**Schedule Page: 219 Line No.: 25 Column: c**

Company	Function	Balance
East	Transmission	752,723,474
West Transmission	Transmission	124,891,293
Total		877,614,767

**EAST:**

Information on Formula Rates:

Page 106.2 line 5 Depreciation amount stipulated by contract.

**WEST:**

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106.3 line 9.

**Schedule Page: 219 Line No.: 26 Column: c**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

Company	Function	Balance
East	Distribution	2,058,617,313
West Distribution	Distribution	245,440,150
<b>Total</b>		<b>2,304,057,463</b>

**EAST:**

Information on Formula Rates:

Page 106 lines 10,13                      Depreciation related to station specific fixed assets.

Page 106.2 line 5                      Depreciation related to station specific fixed assets.

Page 106.2 line 1                      Depreciation amount stipulated by contract.

<b>Schedule Page: 219    Line No.: 28    Column: c</b>		
Company	Function	Balance
East	General	102,555,284
West Distribution	General	29,110,293
West Transmission	General	11,098,108
<b>Total</b>		<b>142,763,685</b>

**EAST:**

Information on Formula Rates:

Page 106 lines 10,13                      Depreciation related to station specific fixed assets.

Page 106.2 line 1                      Depreciation amount stipulated by contract.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Connecticut Yankee Atomic Power Company			
2	Common Stock			469,655
3	Equity and Dividends			33,320
4	Subtotal			502,975
5				
6	Maine Yankee Atomic Power Company			
7	Common Stock			135,307
8	Equity and Dividends			46,878
9	Subtotal			182,185
10	Yankee Atomic Electric Company (Massachusetts)			
11	Common Stock			161,070
12	Equity and Dividends			199,082
13	Subtotal			360,152
14				
15	Harbor Electric Energy Company			
16	Common Stock			1,000
17	Capital Contribution			39,900,000
18	Undistributed subsidiary earnings			-9,143,491
19	Subtotal			30,757,509
20				
21	New England Hydro-Transmission Electric Company			
22	Common Stock			68,719
23	Capital Contribution			4,520,245
24	Undistributed subsidiary earnings			2,605,334
25	Subtotal			7,194,298
26				
27	New England Hydro-Transmission Corporation			
28	Common Stock			1,446
29	Capital Contribution			521,105
30	Undistributed subsidiary earnings			451,714
31	Subtotal			974,265
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	39,971,384



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		469,655		2
25,159		58,479		3
25,159		528,134		4
				5
				6
		135,307		7
9,238		56,116		8
9,238		191,423		9
				10
		161,070		11
-7,952		191,130		12
-7,952		352,200		13
				14
				15
		1,000		16
	10,800,000	50,700,000		17
3,088,286		-6,055,205		18
3,088,286	10,800,000	44,645,795		19
				20
				21
		68,719		22
		4,520,245		23
374,225		2,979,559		24
374,225		7,568,523		25
				26
				27
		1,446		28
		521,105		29
29,838		481,552		30
29,838		1,004,103		31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
3,518,794	10,800,000	54,290,178		42

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
<b>MATERIALS AND SUPPLIES</b>					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	58,463,505	68,845,656	Electric	
6	Assigned to - Operations and Maintenance	7,249,743	4,920,009	Electric	
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	65,713,248	73,765,665		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	113,033	197,762	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	65,826,281	73,963,427		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: b**

EAST-Calculated per company records as stipulated per contract.  
Reference Page 106 line 1.

Transmission Inventory:

East	\$10,615,392
West	<u>2,551,483</u>
Total	\$13,166,875

Distribution Inventory:

East	\$41,531,106
West	<u>3,765,524</u>
Total	\$45,296,630

**Schedule Page: 227 Line No.: 5 Column: c**

EAST-Calculated per company records as stipulated per contract.  
Reference Page 106 line 1.

Transmission Inventory:

East	\$11,697,794
West	<u>2,555,514</u>
Total	\$14,253,308

Distribution Inventory:

East	\$50,282,098
West	<u>4,310,250</u>
Total	\$54,592,348

**Schedule Page: 227 Line No.: 6 Column: b**

Transmission Inventory:

East	\$ 456,147
West	<u>49,152</u>
Total	\$ 505,299

Distribution Inventory:

East	\$ 6,437,370
West	<u>307,074</u>
Total	\$ 6,744,444

**Schedule Page: 227 Line No.: 6 Column: c**

Transmission Inventory:

East	\$ 145,675
West	<u>49,230</u>
Total	\$ 194,905

Distribution Inventory:

East	\$ 4,212,427
West	<u>512,677</u>
Total	\$ 4,725,104

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
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								42
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								44
								45
								46

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year		69,367,688		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10	Massachusetts Renewable		71,825,730		
11	Energy Certificate				
12					
13					
14					
15	Total		71,825,730		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23	Massachusetts Renewable		69,367,688		
24	Energy Certificate				
25					
26					
27					
28	Total		69,367,688		
29	Balance-End of Year		71,825,730		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
							69,367,688	1
								2
								3
								4
								5
								6
								7
								8
								9
							71,825,730	10
								11
								12
								13
								14
							71,825,730	15
								16
								17
								18
								19
								20
								21
								22
							69,367,688	23
								24
								25
								26
								27
							69,367,688	28
							71,825,730	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
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								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 29 Column: c**

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.



Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2020/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2020/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	QP1031-Generator Interconn Study	729	186	729	186
23	QP624-Generator Interconn Study	1,400	186	5,509	186
24	QP726-Generator Interconn Study	332	186		
25	QP700-Generator Interconn Study	7,782	186	11,132	186
26	QP806-Generator Interconn Study	699	186	699	186
27	QP829-Generator Interconn Study	3,721	186	6,095	186
28	QP882-Generator Interconn Study	350	186	350	186
29	QP883-Generator Interconn Study	350	186	350	186
30	QP877-Generator Interconn Study			141	186
31	QP876-Generator Interconn Study	567	186	306	186
32	QP1022-Generator Interconn Study	1,747	186	1,747	186
33	QP1037-Generator Interconn Study	1,710	186	1,710	186
34					
35					
36					
37					
38					
39					
40					

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Fuel litigation costs	206,320	152,427	182.3	135,660	223,087	
2							
3	Connecticut Yankee						
4	On 12/4/96, the Board decided to cease						
5	operations at the nuclear power plant. This						
6	is NSTAR Electric's share of estimated costs						
7	for plant closure and fuel storage obligations.	1,058,880	252,315			1,311,195	
8							
9	Massachusetts Yankee						
10	On 2/26/92, the Board decided to cease						
11	operations at the nuclear power plant. This						
12	is NSTAR Electric's share of estimated costs						
13	for plant closure and fuel storage obligations.	42,177	8,878			51,055	
14							
15	Maine Yankee						
16	On 8/6/97, the Board decided to cease						
17	operations at the nuclear power plant. This						
18	is NSTAR Electric's share of estimated costs						
19	for plant closure and fuel storage obligations.	408,117	22,736			430,853	
20							
21	Income tax regulatory asset ASC 740						
22	(elements amortized over various periods)	117,918,867	3,304,628	282/407.3	1,280,416	119,943,079	
23							
24	Asset retirement obligation ASC 410	48,962,521	7,309,727			56,272,248	
25							
26	Goodwill D.P.U. 99-19						
27	(40 year amortization)	284,631,970		407.3	14,472,828	270,159,142	
28							
29	Prepaid pension	448,053,281		926	6,742,757	441,310,524	
30							
31	Pension and PBOP ASC 715	180,941,840	67,007,795			247,949,635	
32							
33	Basic service reconciliation						
34	D.P.U. 06-40, 97-120						
35	This mechanism defers the difference between costs						
36	incurred to provide basic service and the amounts						
37	actually billed to customers.	22,915,463	324,897	555	8,424,582	14,815,778	
38							
39	Residential assistance adjustment clause						
40	D.P.U. 12-126, 01-106B, 04-106						
41	This mechanism allows for the recovery of						
42	costs related to low income residential						
43	assistance.	11,821,325	21,669,261	Footnote	30,808,169	2,682,417	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	AFUDC (D.P.U. method amortized over 42 years)	1,869,198		407.3	270,900	1,598,298	
2							
3	Attorney General consultant expenses						
4	D.P.U. 11-90, 10-70	311,212	294,713	407.3/928	117,318	488,607	
5							
6	Deferred storm restoration costs						
7	D.P.U. 96-23, 05-85	92,752,340	1,171,981	407.3/593	38,991,200	54,933,121	
8							
9	Deferred storm restoration costs						
10	D.P.U. 17-05	75,609,467	2,357,238	407.3/593	21,128,540	56,838,165	
11							
12	Storm fund post 2-1-18 D.P.U. 17-05	31,959,889	52,712,132	598	10,000,004	74,672,017	
13							
14	Long term renewable contract adjustment						
15	D.P.U. 11-05, 11-06, 11-07						
16	This mechanism allows for the recovery of						
17	costs associated with long-term renewable						
18	contracts that are in place to satisfy the						
19	requirements of the Green Communities Act.	4,492,556	4,990,912			9,483,468	
20							
21	Energy efficiency reconciliation						
22	D.P.U. 13-121, 89-260	43,206,265	100,969,162	Footnote	89,314,663	54,860,764	
23							
24	Basic service adjustment D.P.U. 17-05	2,378,359	4,720,005	Footnote	7,098,364		
25							
26	Resiliency tree work D.P.U. 17-05	23,024,231	20,006,912	593	19,626,349	23,404,794	
27							
28	Merger costs D.P.U. 17-05						
29	(10 year amortization)	24,883,075		407.3	3,139,900	21,743,175	
30							
31	Customer hardship D.P.U. 17-05						
32	(5 year amortization)	14,272,819	219,049	904	4,700,069	9,791,799	
33							
34	Rate case costs D.P.U. 17-05, 10-70						
35	(5 year amortization)	2,896,748		407.3	939,486	1,957,262	
36							
37	Revenue decoupling D.P.U. 17-05	28,098,942	56,522,429	407.4	12,967,516	71,653,855	
38							
39	Other benefit deferrals (ASC 715)	937,030		926	64,446	872,584	
40							
41	Solar program D.P.U. 09-05, 16-105	3,688,478	18,647,301	407.3	17,893,298	4,442,481	
42							
43	Grid modernization plan D.P.U. 15-122	11,037,566	14,391,360	407.4	5,669,337	19,759,589	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1							
2	Transmission reconciliation D.P.U. 06-40, 97-120						
3	This mechanism defers the difference between						
4	costs incurred related to the transmission charge						
5	and the amounts actually billed to customers.		14,906,476			14,906,476	
6							
7	Deferred net metering costs D.P.U. 12-116		13,233,716			13,233,716	
8							
9	Tax act credit factor differential D.P.U. 18-15		7,863,873			7,863,873	
10							
11							
12							
13							
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42							
43							
44	TOTAL :	1,478,378,936	413,059,923		293,785,802	1,597,653,057	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 22 Column: b**

East	\$ 84,661,593
West Distribution	27,244,604
West Transmission	6,012,670
Total	\$117,918,867

**Schedule Page: 232 Line No.: 22 Column: f**

East	\$ 88,933,989
West Distribution	25,083,034
West Transmission	5,926,056
Total	\$119,943,079

**Schedule Page: 232 Line No.: 29 Column: b**

East	\$448,053,281
------	---------------

**Schedule Page: 232 Line No.: 29 Column: f**

East	\$441,310,524
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**Schedule Page: 232 Line No.: 31 Column: b**

West Distribution	\$101,887,469
East	76,345,759
West Transmission	2,708,612
Total	\$180,941,840

Within the West Transmission, the end of the year balance associated with the FASB ASC 960/962 PBOP regulatory asset in account 182.3 is \$263,814.

**Schedule Page: 232 Line No.: 31 Column: f**

East	\$126,298,506
West Distribution	118,810,765
West Transmission	2,840,364
Total	\$247,949,635

Within the West Transmission, the end of the year balance associated with the FASB ASC 960/962 PBOP regulatory asset in account 182.3 is \$122,379.

**Schedule Page: 232 Line No.: 43 Column: d**

Account:	Amount:
442	\$10,757,881
440	9,296,506
904	8,890,521
431	980,963
144	522,278
254	239,321
444	120,699
Total	\$30,808,169

**Schedule Page: 232.1 Line No.: 22 Column: d**

Account:	Amount:
232	\$51,042,595
908	29,388,521
142	4,498,167
143	3,133,966
421	1,251,414
Total	\$89,314,663

**Schedule Page: 232.1 Line No.: 24 Column: d**

Account:	Amount:
904	\$7,066,118
431	25,637
186	6,609

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

Total      \$7,098,364



MISCELLANEOUS DEFFERED DEBITS (Account 186)
---

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred basic service bad debt	7,727,141	10,608,019	144/904	4,776,144	13,559,016
2	costs					
3						
4	Reimbursable substation costs	5,622,136		565	471,787	5,150,349
5						
6	Unamortized revolver fees	1,898,220		428/431	484,652	1,413,568
7						
8	Deferred insurance costs	26,149,747		228	1,645,382	24,504,365
9						
10	Allowance for hardship accounts	31,434,232	3,341,890	144/904	6,137,540	28,638,582
11						
12	Real estate transactions	600,488	340,423	143	429,156	511,755
13						
14	EESCO Long Term Receivable	5,452,453				5,452,453
15						
16	Deferred property tax Increases	11,328,627				11,328,627
17						
18	Facilities impairment deferral	474,767				474,767
19						
20	Farm discount deferral	1,169,023	598,524			1,767,547
21						
22	Environmental reserve	1,856,577		228	1,496,325	360,252
23						
24	Energy Efficiency loans	2,407,845		143	1,076,643	1,331,202
25						
26	Massachusetts solar	1,060,548	3,357			1,063,905
27						
28	COVID-19 deferred incremental					
29	costs		15,272,223			15,272,223
30						
31	Mutual aid storm work		508,563			508,563
32						
33	Minor items	879,978	200,193	142/143	1,075,050	5,121
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	98,061,782				111,342,295

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)
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1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		447,959,162	427,048,732
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	447,959,162	427,048,732
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	447,959,162	427,048,732

Notes
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 18 Column: b**

EAST	WEST	TOTAL
337,168,807	110,790,355	447,959,162

**EAST:**

**Information on Formula Rates page 106.2 line 1,29,35:**

Amount as stipulated per contract.

**WEST:**

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,100,539.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

**Information on Formula Rates:**

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106.3, Line 9.

**Schedule Page: 234 Line No.: 18 Column: c**

EAST	WEST	TOTAL
311,734,222	115,314,510	427,048,732

**EAST:**

	Amount	Business Unit
Post employment benefits accrued	\$16,570,389	All (Labor)
Workers Compensation	2,820,177	All (Labor)
Workers Compensation gross-up payable	5,508,835	All (Labor)
General Liability Self insurance	1,830,890	All (Labor)
COVID-19 accrual	2,006,796	Retail Adjuster Clause
Allowance for uncollectible accounts	15,881,382	Distribution

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Hazardous waste reserves	1,176,488	All (Plant)
Pension expense	26,972,090	All (Labor)
Pension adjustment mechanism	5,210,737	Retail Adjuster Clause
RAAC deferral	11,329,323	Retail Adjuster Clause
Deferred transition revenues	3,402,416	Retail Adjuster Clause
Deferred Net Metering Costs	5,211,734	Distribution
Vegetation management	1,272,314	Retail Adjuster Clause
Rate change to 6.5% in account 190	3,361,718	All (Labor)
Solar expansion costs	6,175,642	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	198,644,185	All (Plant)
Other items	<u>4,359,106</u>	All (Plant)
Total	<u>\$311,734,222</u>	

Information on Formula Rates page 106.2 line 1,29,35:  
Amount as stipulated per contract.

#### WEST:

### Annual Report of WESTERN MASSACHUSETTS ELECTRIC COMPANY

Year Ended December 31, 2020  
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190			
ASC 740 Gross-Up (FAS 109 )	74,646,882	(1,391,082)	73,255,800
Account 190			
ASC 740 ITC (FAS 109)	5,769,116	(281,063)	5,488,053
Account 190			
Comprehensive Income	468,435	(195,929)	272,506
Account 190			
Federal NOL Carryforward	-	-	-
Account 190			
Asset Retirement Obligations	4,069,237	268,614	4,337,851
Bad Debts	4,732,178	293,997	5,017,175
Employee Benefits	15,882,891	4,573,771	20,456,662
Regulatory Deferrals	4,812,003	1,298,937	6,110,940
Other	418,613	(43,090)	375,523
Sub-total Account 190	<u>29,905,922</u>	<u>6,392,229</u>	<u>36,298,151</u>
TOTAL Account 190	<u>110,790,355</u>	<u>4,524,155</u>	<u>115,314,510</u>

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$41,100,539.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

component of \$0.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$40,095,205.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

**Information on Formula Rates:**

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106, Line 1.

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106.3, Line 9.

Calculated per company records and in accordance with Schedule 21-ES, Attachment I under ISO New England Inc. Transmission, Markets and Services Tariff, Section II.  
Reference Page 106.3, Line 9.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201:			
2	Common Stock	200	1.00	
3				
4				
5				
6				
7	Total Common	200	1.00	
8				
9				
10	Account 204:			
11	Cumulative preferred NSTAR Electric East:			
12	4.25% series	180,000	100.00	103.63
13	4.78% series	250,000	100.00	102.80
14				
15				
16				
17	Authorized and unissued	2,460,000		
18				
19	Total Preferred	2,890,000		
20				
21				
22				
23				
24				
25				
26				
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
200	200					2
						3
						4
						5
						6
200	200					7
						8
						9
						10
						11
180,000	18,000,000					12
250,000	25,000,000					13
						14
						15
						16
						17
						18
430,000	43,000,000					19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
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						42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 19 Column: f**

Total is 100% Eastern Massachusetts.



Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Donations Received from Stockholders (Account 208)				
2	None				
3					
4					
5	Reduction in Par or Stated Value of Capital Stock (Account 209)				
6	None				
7					
8					
9	Gain on Resale or Cancellation of Reacquired Capital Stock				
10	(Account 210)				
11	None				
12					
13					
14	Miscellaneous Paid-In Capital (Account 211)				
15					
16					
17	Beginning balance				2,994,604,083
18	Capital contribution from Parent Company				180,500,000
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				3,175,104,083

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22 TOTAL					

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 (NSTAR Electric East)		
2	2006 \$200M 5.75% Debentures	200,000,000	2,180,549
3			17,719,179
4			2,114,000 D
5	2010 \$300M 5.50% Debentures	300,000,000	3,123,342
6			4,806,000 D
7	2012 \$400M 2.375% Debentures	400,000,000	3,178,574
8			1,096,000 D
9	2014 \$300M 4.4% Debentures	300,000,000	3,064,448
10			2,073,000 D
11	2016 \$250M 2.7% Debentures	250,000,000	2,140,898
12			870,000 D
13	2015 \$250M 3.25% Debentures	250,000,000	2,129,952
14			1,202,500 D
15	2017 \$700M 3.20% Debentures	700,000,000	6,340,099
16			266,000 D
17			-4,105,500 P
18	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	320,000,000	2,902,679
19			704,000 D
20	2020 \$400M 3.95% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	320,000,000	2,933,433
21			1,753,600 D
22	Account 224 (NSTAR Electric West)		
23	2004 Series B, 5.90% Fixed Rate	50,000,000	546,179
24			173,500 D
25	2007 Series D, 6.70% Fixed Rate	40,000,000	501,464
26			189,200 D
27	2011 Series F, 3.50% Fixed Rate	250,000,000	2,247,325
28			908,000 D
29			-9,571,500 P
30	2013 Series G, 3.88% Fixed Rate	80,000,000	450,757
31	2016 Series H, 2.75% Fixed Rate	50,000,000	308,911
32			
33	TOTAL	3,670,000,000	54,320,017

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2019 \$400M 3.25% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	80,000,000	725,670
2			176,000 D
3	2020 \$400M 3.95% Debentures (\$320M NSTAR Electric East, \$80M NSTAR Electric West)	80,000,000	733,358
4			438,400 D
5	Column (c): expenses listed first, followed by call premiums,		
6	then discount (D)/premium (P) for each obligation		
7	Additional Footnote.		
8			
9	Retired Bond (NSTAR Electric West)		
10	2010 Series E, 5.10% Fixed Rate Paid 02/2020		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,670,000,000	54,320,017

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03/16/2006	03/15/2036	03/2006	03/2036	200,000,000	11,500,000	2
						3
						4
03/16/2010	03/15/2040	03/2010	03/2040	300,000,000	16,500,000	5
						6
10/15/2012	10/15/2022	10/2012	10/2022	400,000,000	9,500,000	7
						8
03/07/2014	03/01/2044	03/2014	03/2044	300,000,000	13,200,000	9
						10
05/26/2016	06/01/2026	05/2016	06/2026	250,000,000	8,125,000	11
						12
11/18/2015	11/15/2025	11/2015	11/2025	250,000,000	6,750,000	13
						14
05/15/2017	05/15/2027	05/2017	05/2027	700,000,000	22,400,000	15
						16
						17
05/17/2019	05/15/2029	05/2019	05/2029	320,000,000	10,400,000	18
						19
03/26/2020	04/01/2030	03/2020	04/2030	320,000,000	9,655,556	20
						21
						22
09/23/2004	09/15/2034	10/2004	09/2034	50,000,000	2,950,000	23
						24
08/17/2007	08/15/2037	08/2007	08/2037	40,000,000	2,680,000	25
						26
09/16/2011	09/15/2021	09/2011	08/2021	250,000,000	8,750,000	27
						28
						29
11/15/2013	11/15/2023	11/2013	11/2023	80,000,000	3,104,000	30
06/23/2016	06/15/2026	06/2016	06/2026	50,000,000	1,375,000	31
						32
				3,670,000,000	132,710,945	33

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
05/17/2019	05/15/2029	05/2019	05/2029	80,000,000	2,600,000	1
						2
03/26/2020	04/01/2030	03/2020	04/2030	80,000,000	2,413,889	3
						4
						5
						6
						7
						8
						9
					807,500	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						21
						22
						23
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						27
						28
						29
						30
						31
						32
				3,670,000,000	132,710,945	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 256.1 Line No.: 7 Column: a**

Excluded from the total interest for the year is \$3,569 for interest related to other comprehensive income.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	445,000,660
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in aid of construction - East	28,161,869
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote	507,959,949
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnote	67,098,535
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnote	651,708,116
21		
22	Taxable Income - line 1 + line 5 +line 10 - line 15 -line 20	262,315,827
23	State Income taxes - East	-11,177,188
24		
25		
26		
27	Federal Tax Net Income	251,138,639
28	Show Computation of Tax:	
29		
30	Estimated federal tax payable @21%	52,739,114
31		
32		
33		
34		
35		
36		
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41		
42		
43		
44		



Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 1 Column: b**

	EAST	WEST	TOTAL
Net Income	364,964,270	80,036,390	445,000,660

**Schedule Page: 261 Line No.: 10 Column: b**

	EAST	WEST	TOTAL
Deductions on books not on the return	473,872,361	34,087,588	507,959,949

**EAST:**

Deductions on books not on the return

Bond redemption amortization	606,648
Book depreciation	253,990,561
Capital leases	3,034,464
Merger Costs	1,184,358
Capitalized interest	15,040,996
Federal income tax expense	69,466,448
Goodwill amortization	14,472,828
State income taxes	36,679,388
Uncollectible accounts	12,628,513
Storm costs	21,994,579
Deferral net metering costs	38,784,429
Vehicle Amortization	1,523,746
Compensation expense	1,216,085
Lobbying Expense	417,452
Other items	2,831,866
	<u>473,872,361</u>

**WEST:**

Income on books not on the return

Current and deferred federal and state income taxes	29,573,267
Bad debt expense	4,436,342
Other	77,979
Total	<u>34,087,588</u>

**Schedule Page: 261 Line No.: 15 Column: b**

	EAST	WEST	TOTAL
Income on books not on the return	65,579,765	1,518,770	67,098,535

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**EAST :**

Income on books not on the return

Amortization of ITC	1,530,495
Contribution in aid of construction	3,592,334
Pension and post retirement costs	37,099,501
AFUDC Equity	21,522,225
Life insurance	1,835,210
	<u>65,579,765</u>

**Schedule Page: 261 Line No.: 20 Column: b**

	EAST	WEST	TOTAL
Deductions on return not on books	538,899,533	112,808,583	651,708,116

**EAST :**

Deductions on return not on books

Tax depreciation	282,571,527
Repairs expense	23,584,067
Compensation expense	3,063,845
DSM spending accrual	13,762,056
AFUDC Debt	2,883,218
Cost of removal	25,879,806
Customer refunds	1,000,000
Equity Earnings Exclusion	3,088,286
Self Insurance	135,910
Loss on asset retirement	13,320,895
Mixed service costs	15,174,307
Municipal taxes	21,438,073
Deferred cost of electricity	76,835,593
Hazardous waste disposal costs	1,730,560
Reserve for Rate Refund	52,931,528
Other items	1,499,862
	<u>538,899,533</u>

**WEST:**

Deductions on return not on books

Employee Compensation and Benefits	2,978,809
Book/Tax Property Differences	51,331,414
Amortization/Deferral of Regulatory Assets/Liabilities	58,498,360
Total	<u>112,808,583</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 23 Column: b**

**EAST :**

Taxable income	262,519,202
State adjustment for bonus depreciation	(122,791,753)
Taxable income for state	139,727,449
State Tax @ 8%	-
MA income tax Prior Year Adjustment	11,178,196
Total MA income tax	(1,008)
	11,177,188

**Schedule Page: 261 Line No.: 27 Column: b**

	EAST	WEST	TOTAL
Federal Taxable Income	251,342,014	(203,375)	251,138,639

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2020 consolidated federal Income Tax return on or before October 15, 2021.

Members of the group are:

Eversource Energy  
 The Connecticut Light and Power Company  
 The Connecticut Steam Company  
 Electric Power, Inc.  
 NGS Sub, Inc.  
 Harbor Electric Energy Company  
 Hopkinton LNG Corp.  
 Eversource Gas Company of Massachusetts  
 HWP Company  
 North Atlantic Energy Corporation  
 North Atlantic Energy Service Corporation  
 Northeast Generation Services Company  
 Northeast Nuclear Energy Company  
 Eversource Energy Service Company  
 NSTAR Electric Company  
 NSTAR Gas Company  
 NU Enterprises, Inc.  
 Eversource Energy Transmission Ventures, Inc.  
 The Nutmeg Power Company  
 Properties, Inc.  
 Public Service Company of New Hampshire  
 Renewable Properties, Inc.  
 The Rocky River Realty Company  
 Yankee Energy System, Inc.  
 Yankee Gas Services Company  
 Eversource Holdco Corporation  
 Eversource Water Ventures, Inc.  
 Eversource Aquarion Holdings, Inc.  
 Aquarion Company  
 Homeowner Safety Valve Company

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NSTAR Electric Company			
FOOTNOTE DATA			

Aquarion Water Company  
 Aquarion Water Company of New Hampshire  
 Aquarion Water Capital of Massachusetts, Inc.  
 Aquarion Water Company of Massachusetts, Inc.  
 Aquarion Water Company of Connecticut

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

**Schedule Page: 261 Line No.: 30 Column: b**

	EAST	WEST	TOTAL
Estimated Federal tax payable @21%	52,781,823	(42,709)	52,739,114

**WEST:**

Estimated Federal Tax @21%	(42,709)
Tax Billed to Affiliate for Stranded Cost	(9,174)
Prior Year Taxes	959,995
Miscellaneous Credit Adjustment	(108,929)
<b>Total</b>	<b>799,183</b>

Federal Income Tax	\$ 630,116
Federal Income Tax - Other Income/Deductions (Page 117, line 53)	\$ 169,067
<b>Total</b>	<b>\$ 799,183</b>

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	NSTAR ELECTRIC (EAST)					
2	FEDERAL					
3	Unemployment 2019					
4	Unemployment 2020			11,821	11,821	
5	FICA 2019	454,440			454,440	
6	FICA 2020			3,130,908	-1,399,410	
7	Income		3,980,628	54,328,380	92,270,586	
8	Medicare 2019	106,280			106,280	
9	Medicare 2020			922,422	844,310	
10	Subtotal	560,720	3,980,628	58,393,531	92,288,027	
11						
12	STATE OF CONNECTICUT					
13	Insurance Premium Excise			174,908	174,908	
14	Unemployment 2020			29,930	29,930	
15	Subtotal			204,838	204,838	
16						
17	COMMONWEALTH OF					
18	MASSACHUSETTS					
19	Family Medical Leave Act	27,049		172,732	172,813	
20	Unemployment 2019	5,839			5,839	
21	Unemployment 2020			57,936	52,097	
22	Income		2,199,859	12,784,662	26,950,234	
23	Mass Sales Tax	55,570		578,517	-19,200	
24	Universal Health 2019		1,779		-1,779	
25	Universal Health 2020			13,320	16,521	
26	Subtotal	88,458	2,201,638	13,607,167	27,176,525	
27						
28	LOCAL MASSACHUSETTS					
29	Property 2019	2,780,824			2,780,824	
30	Property 2020			144,747,162	140,706,047	
31	Subtotal	2,780,824		144,747,162	143,486,871	
32						
33	STATE OF NEW JERSEY					
34	Unemployment 2020			51	51	
35	Subtotal			51	51	
36						
37	STATE OF PENNSYLVANIA					
38	Unemployment 2020			11	11	
39	Subtotal			11	11	
40						
41	TOTAL	5,848,338	8,389,441	270,134,051	321,669,999	5,090,913

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
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3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	STATE OF INDIANA					
3	Unemployment 2020			9	9	
4	Subtotal			9	9	
5						
6	STATE OF WISCONSIN					
7	Unemployment 2020			14	14	
8	Subtotal			14	14	
9						
10	STATE OF NEW HAMPSHIRE					
11						
12	Unemployment 2020			778	778	
13	Subtotal			778	778	
14						
15	DISTRICT OF COLUMBIA					
16	Family Medical Leave Act			188	188	
17	Unemployment 2020			2	2	
18	Subtotal			190	190	
19						
20	NSTAR ELECTRIC (WEST)					
21	FEDERAL					
22	Unemployment 2019					
23	Unemployment 2020			2,549	2,549	
24	FICA 2019	91,153			91,153	
25	FICA 2020			774,646	-181,870	
26	Highway					
27	Income		-555,910	799,183	5,656,817	5,090,913
28	Medicare 2019	21,319			21,319	
29	Medicare 2020			219,200	201,783	
30	Subtotal	112,472	-555,910	1,795,578	5,791,751	5,090,913
31						
32	STATE OF CONNECTICUT					
33	Unemployment 2020			8,673	8,673	
34	Insurance Premium Excise			38,120	38,120	
35	Corporation Business			-3,543	-3,543	
36	Subtotal			43,250	43,250	
37						
38	COMMONWEALTH OF MASSACHUSETTS					
39						
40	Unemployment 2019					
41	TOTAL	5,848,338	8,389,441	270,134,051	321,669,999	5,090,913

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
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3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Unemployment 2020			16,160	16,160	
2	Income		2,762,681	-4,186,050	-3,014,601	
3	Family Medical Leave Act			38,315	38,315	
4	Corporate Excise					
5	Universal Health 2019		404		-404	
6	Universal Health 2020			2,834	3,238	
7	Subtotal		2,763,085	-4,128,741	-2,957,292	
8						
9	LOCAL MASSACHUSETTS					
10	Property 2019	2,305,864			2,305,864	
11	Property 2020			55,469,908	53,328,807	
12	Subtotal	2,305,864		55,469,908	55,634,671	
13						
14	STATE OF NEW					
15	HAMPSHIRE					
16	Unemployment 2020			225	225	
17	Subtotal			225	225	
18						
19	DISTRICT OF COLUMBIA					
20	Family Medical Leave Act			54	54	
21	Unemployment 2020			1	1	
22	Subtotal			55	55	
23						
24	STATE OF NEW JERSEY					
25	Unemployment 2020			15	15	
26	Subtotal			15	15	
27						
28	STATE OF INDIANA					
29	Unemployment 2020			3	3	
30	Subtotal			3	3	
31						
32	STATE OF WISCONSIN					
33	Unemployment 2020			4	4	
34	Subtotal			4	4	
35						
36	STATE OF PENNSYLVANIA					
37	Unemployment 2020			3	3	
38	Subtotal			3	3	
39						
40						
41	TOTAL	5,848,338	8,389,441	270,134,051	321,669,999	5,090,913

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
		11,821				4
						5
4,530,318		3,130,908				6
	41,922,834	54,523,808			-195,428	7
						8
78,112		922,422				9
4,608,430	41,922,834	58,588,959			-195,428	10
						11
						12
		174,908				13
		29,930				14
		204,838				15
						16
						17
						18
26,968		172,732				19
						20
5,839		57,936				21
	16,365,431	12,865,583			-80,921	22
653,287		578,517				23
						24
	3,201	13,320				25
686,094	16,368,632	13,688,088			-80,921	26
						27
						28
						29
4,041,115		144,471,351			275,811	30
4,041,115		144,471,351			275,811	31
						32
						33
		51				34
		51				35
						36
						37
		11				38
		11				39
						40
12,450,673	71,618,637	269,833,100			300,951	41



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		9				3
		9				4
						5
						6
		14				7
		14				8
						9
						10
						11
		778				12
		778				13
						14
						15
		188				16
		2				17
		190				18
						19
						20
						21
						22
		2,549				23
						24
956,516		774,646				25
						26
	9,392,637	630,116			169,067	27
						28
17,417		219,200				29
973,933	9,392,637	1,626,511			169,067	30
						31
						32
		8,673				33
		38,120				34
		-3,543				35
		43,250				36
						37
						38
						39
						40
12,450,673	71,618,637	269,833,100			300,951	41

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		16,160				1
	3,934,130	-4,230,191			44,141	2
		38,315				3
						4
						5
	404	2,834				6
	3,934,534	-4,172,882			44,141	7
						8
						9
						10
2,141,101		55,381,627			88,281	11
2,141,101		55,381,627			88,281	12
						13
						14
						15
		225				16
		225				17
						18
						19
		54				20
		1				21
		55				22
						23
						24
		15				25
		15				26
						27
						28
		3				29
		3				30
						31
						32
		4				33
		4				34
						35
						36
		3				37
		3				38
						39
						40
12,450,673	71,618,637	269,833,100			300,951	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 7 Column: I**

Total includes (\$195,428) for non-operating taxes account 409.2.

**Schedule Page: 262 Line No.: 22 Column: I**

State of Massachusetts income taxes apportioned to other income account 409.2.

**Schedule Page: 262 Line No.: 30 Column: i**

**EAST :**

Non-Tracker related local tax	\$143,027,280
Grid Modernization Tracker related local tax	470,613
Solar Expansion Tracker related local tax	973,458
Total local tax expense	\$144,471,351

**Information on Formula Rates:**

Page 106 lines 26, 30, 35 Town specific local taxes.

Page 106.1 lines 1, 8, 15, 20, 27,34 Town specific local taxes.

Page 106.2 line 29 Town specific local taxes.

Page 106.2 lines 1, 5 Amount stipulated per contract.

**Schedule Page: 262 Line No.: 30 Column: I**

Non-utility real estate and personal property tax assigned to account 408.2.

**Schedule Page: 262.1 Line No.: 23 Column: i**

Federal unemployment taxes charged to operating expense includes a transmission related component of \$118.

**Schedule Page: 262.1 Line No.: 24 Column: b**

FICA taxes include a transmission related component of \$5,008 credit.

**Schedule Page: 262.1 Line No.: 25 Column: g**

FICA taxes include a transmission related component of \$43,689 credit.

**Schedule Page: 262.1 Line No.: 25 Column: i**

FICA taxes charged to operating expense includes a transmission related component of \$31,275.

**Schedule Page: 262.1 Line No.: 27 Column: c**

Federal income taxes include a transmission component of \$3,891,129 credit.

**Schedule Page: 262.1 Line No.: 27 Column: f**

Adjustment of (\$9,174) for taxes billed to affiliate for stranded cost and a reclass of \$5,100,087 in taxes receivable from account 143 to account 165.

**Schedule Page: 262.1 Line No.: 27 Column: h**

Federal income taxes include a transmission component of \$1,279,949.

**Schedule Page: 262.1 Line No.: 27 Column: i**

Federal income taxes charged to operating expense includes a transmission related component of \$9,300,782.

**Schedule Page: 262.1 Line No.: 27 Column: I**

Includes \$169,067 for non-operating taxes, of which \$28,437 is transmission

**Schedule Page: 262.1 Line No.: 28 Column: b**

Medicare taxes include a transmission related component of \$1,172 credit.

**Schedule Page: 262.1 Line No.: 29 Column: g**

Medicare taxes include a transmission related component of \$956.

**Schedule Page: 262.1 Line No.: 29 Column: i**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Medicare taxes charged to operating expense includes a transmission related component of \$9,886.

**Schedule Page: 262.1 Line No.: 33 Column: i**

State of Connecticut unemployment taxes charged to operating expense includes a transmission related component of \$818.

**Schedule Page: 262.1 Line No.: 34 Column: i**

State of Connecticut insurance premium excise taxes charged to operating expense includes a transmission related component of \$16,787.

**Schedule Page: 262.1 Line No.: 35 Column: i**

State of Connecticut Corporation Business Taxes charged to operating expense includes a transmission related component of \$0.

**Schedule Page: 262.2 Line No.: 1 Column: i**

Commonwealth of Massachusetts unemployment taxes charged to operating expense includes a transmission related component of \$645.

**Schedule Page: 262.2 Line No.: 2 Column: c**

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$253,074 credit.

**Schedule Page: 262.2 Line No.: 2 Column: h**

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$501,197.

**Schedule Page: 262.2 Line No.: 2 Column: i**

Commonwealth of Massachusetts corporate income taxes charged to operating expense includes a transmission related component of \$314,994.

**Schedule Page: 262.2 Line No.: 2 Column: l**

Commonwealth of Massachusetts corporate income taxes include a transmission related component of \$11,803.

**Schedule Page: 262.2 Line No.: 3 Column: i**

Commonwealth of Massachusetts FMLA taxes charged to operating expense includes a transmission related component of \$1,057.

**Schedule Page: 262.2 Line No.: 6 Column: i**

Commonwealth of Massachusetts universal health taxes charged to operating expense includes a transmission related component of \$78.

**Schedule Page: 262.2 Line No.: 10 Column: b**

Massachusetts local property taxes include a distribution component of \$1,202,022 credit and a transmission component of \$1,103,842 credit.

**Schedule Page: 262.2 Line No.: 11 Column: g**

Massachusetts local property taxes include a distribution component of \$991,417 credit and a transmission component of \$1,149,684 credit.

**Schedule Page: 262.2 Line No.: 11 Column: i**

Local Property Tax - D	24,108,281.00
Local Property Tax - T	31,273,346.00
	<u>55,381,627.00</u>

#### Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106.3 line 23

**Schedule Page: 262.2 Line No.: 11 Column: l**

Massachusetts local property tax expense of \$88,281 charged to account 408.2. Included in account 408.2 is a transmission related component of \$67,316.

**Schedule Page: 262.2 Line No.: 16 Column: i**

State of New Hampshire unemployment taxes charged to operating expense includes a transmission related component of \$21.

**Schedule Page: 262.2 Line No.: 20 Column: i**

District of Columbia FMLA taxes charged to operating expense includes a transmission related component of \$5.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 262.2 Line No.: 25 Column: i**

State of New Jersey unemployment taxes charged to operating expense includes a transmission related component of \$1.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	354,257			411.4	354,257	
4	7%						
5	10%	325,471			411.4	325,471	
6	Solar credit - West	6,947,647			411.4	394,753	
7	Solar expansion cre	29,834,504			411.4	1,324,215	
8	TOTAL	37,461,879				2,398,696	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Sale/leaseback-East	160,571			411.4	160,571	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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48							

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
			5		
6,552,894			6		
28,510,289			7		
35,063,183			8		
			9		
			10		
			11		
			12		
			13		
			14		
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			48		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 8 Column: b**

WEST- Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission component of \$0.

**Schedule Page: 266 Line No.: 8 Column: f**

WEST - The amount charged to Account 411.4 includes a transmission related component of \$0 for the year ended December 31, 2020.

**Schedule Page: 266 Line No.: 8 Column: h**

EAST	WEST	TOTAL
14,975,136	20,088,047	35,063,183

**EAST:**

Line No	Account Subdivisions a	Balance at Beginning of Year b	Deferred for Year	Alloc to NSTE-EAST's Income	Adjustments g	Balance at End of Year h	Average Period of Allocation to Income i
			Account No. c	Amount d	Account No. e	Amount f	
1	Electric Utility						
2	3%	-			411.4	-	-
3	4%	354,236			411.4	354,236	-
4	7%	-					-
5	10%	324,428			411.4	324,428	-
6	sale leaseback	160,571			411.4	160,571	-
7	Solar Expansion Credit	15,666,396			411.4	691,260	14,975,136
8	TOTAL	16,505,631		-		1,530,495	14,975,136
9	Other						

**WEST:**

Line No	Account Subdivisions a	Balance at Beginning of Year b	Deferred for Year	Alloc to CY's Income	Adjustments g	Balance at End of Year h	Average Period of Allocation to Income i
			Account No. c	Amount t	Account No. e	Amount f	
1	Electric Utility						
2	3%	-					-



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

3	4%	21	411.4	21	-
4	7%	-			-
5	10%	1,043	411.4	1,043	-
6	Solar Credit	6,947,647	411.4	394,753	6,552,894
7	Solar Expansion Credit	14,168,108	411.4	632,955	13,535,153
8	TOTAL	21,116,819	-	1,028,772	20,088,047
9	Other				

Line 8, column b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission component of \$0.

Line 8, column f

The amount charged to Account 411.4 includes a transmission related component of \$0 for the year ended December 31, 2020.

Line 8, column h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$0.

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Decommissioning obligations	1,476,174			267,927	1,744,101
2						
3	Disputed property taxes	50,705,980	408.1/431	1,706,890	11,025,767	60,024,857
4						
5	Sale of property clearing	849,472				849,472
6						
7	Escheatable monies	2,634,605	232	356,183	1,641,409	3,919,831
8						
9	Contributions in Aid of					
10	Construction-Tax Gross-up					
11	(20 year amortization)	7,952,190			1,218,344	9,170,534
12						
13	Power survey stray voltage vehicle	5,728,568	232	728,668		4,999,900
14						
15	COVID-19 accrual				8,774,515	8,774,515
16						
17	Distributive Generation Impact					
18	Study Prepayments				3,207,094	3,207,094
19						
20	Minor items	259,940	232/254	986,211	937,695	211,424
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	69,606,929		3,777,952	27,072,751	92,901,728

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
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							20
							21

NOTES (Continued)

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,305,647,963	32,108,421	1,837,721
3	Gas			
4	Transition property			
5	TOTAL (Enter Total of lines 2 thru 4)	1,305,647,963	32,108,421	1,837,721
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,305,647,963	32,108,421	1,837,721
10	Classification of TOTAL			
11	Federal Income Tax	1,039,457,416	9,774,560	1,299,588
12	State Income Tax	266,190,547	22,333,861	538,133
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	14,780			182/254/283	50,179,237	1,386,083,120	2
							3
							4
	14,780				50,179,237	1,386,083,120	5
							6
							7
							8
	14,780				50,179,237	1,386,083,120	9
							10
	10,452				50,402,714	1,098,324,650	11
	4,328				-233,477	287,748,470	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 9 Column: b**

EAST	WEST	TOTAL
970,183,220	335,464,743	1,305,647,963

**WEST:**

At the beginning of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$204,965,598.

**Schedule Page: 274 Line No.: 9 Column: k**

EAST	WEST	TOTAL
1,035,974,366	350,108,754	1,386,083,120

**EAST:**

Information on Formula Rates Page 106.2 line 1:  
Amount as stipulated per contract.

Account 282 balance per balance sheet	\$1,035,974,366
ASC740 deferred income taxes (FAS109)	439,930,629
Transmission billing (sheet 3, line 16, col. c)	\$1,475,904,995

**WEST:**

At the end of the year, the total balance of Accumulated Deferred Income Taxes in account 282 includes a transmission related component of \$217,135,273.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		510,898,538	99,693,078	61,536,854
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	510,898,538	99,693,078	61,536,854
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and deductions	2,436,539		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	513,335,077	99,693,078	61,536,854
20	Classification of TOTAL			
21	Federal Income Tax	377,780,383	70,500,375	43,517,277
22	State Income Tax	135,554,694	29,192,703	18,019,577
23	Local Income Tax			

NOTES



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		282/182/	41,830,855	182/254	878,394	508,102,301	3
							4
							5
							6
							7
							8
			41,830,855		878,394	508,102,301	9
							10
							11
							12
							13
							14
							15
							16
							17
1,039	20,549					2,417,029	18
1,039	20,549		41,830,855		878,394	510,519,330	19
							20
1,039	14,589		43,678,019			361,071,912	21
	5,960		-1,847,164		878,394	149,447,418	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 9 Column: b**

EAST	WEST	TOTAL
431,158,050	79,740,488	510,898,538

The disclosure required by FERC Policy Statement PL 19-2-000 is included as a footnote for page 278, Account 254.

**Schedule Page: 276 Line No.: 9 Column: k**

EAST	WEST	TOTAL
405,568,464	102,533,837	508,102,301

**Schedule Page: 276 Line No.: 18 Column: b**

EAST	WEST	TOTAL
0	2,436,539	2,436,539

**Schedule Page: 276 Line No.: 18 Column: k**

EAST	WEST	TOTAL
0	2,417,029	2,417,029

**Schedule Page: 276 Line No.: 19 Column: b**

EAST	WEST	TOTAL
431,158,050	82,177,027	513,335,077

**EAST :**

Bond redemption call premiums	2,686,309	All (Plant)
Pension expense	143,252,997	All (Labor)
Post employment benefits accrued	28,367,604	All (Labor)
Hazardous waste reserves	1,217,263	All (Plant)
Property tax lien date accrual	18,830,181	All (Plant)
Workers compensation gross up payable	5,830,855	All (Labor)
Retail adjuster clause deferrals	42,176,523	Retail Adjuster Clause
Keep cost receivable	9,342,008	Distribution
Storm contingency fund	54,776,084	Distribution
Rate change to 21% in account 283	43,352,594	All (Labor)
Rate change to 21% in account 283	10,694,779	All (Plant)
Rate change to 21% in account 283	18,155,714	Distribution
Rate change to 21% in account 283	14,905,652	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	(43,120,314)	All (Plant)
Goodwill	77,761,455	Regulatory Asset
Other items	2,928,346	All (Plant)
Total	<u>\$431,158,050</u>	

**Information on Formula Rates Page 106.2 line 1:**  
Amount as stipulated by contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**WEST:**

	Beginning Balance	Activity	Ending Balance
ASC 740 Gross-Up (FAS 109)	\$ 13,890,520	\$ 224,099	\$ 14,114,619
ASC 740 Regulatory Asset (FAS 109)	(11,614,327)	2,207,508	(9,406,819)
Property Taxes	2,950,788	1,680,494	4,631,282
Regulatory Deferrals	56,763,152	12,622,999	69,386,151
Employee Benefits	1,269,390	(177,182)	1,092,208
Asset Retirement Obligations	1,334,561	255,229	1,589,790
Other	1,620,341	(850,545)	769,796
<b>TOTAL ACCOUNT 283</b>	<b>\$ 66,214,425</b>	<b>\$ 15,962,602</b>	<b>\$ 82,177,027</b>

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,033,956.

**Schedule Page: 276 Line No.: 19 Column: k**

EAST	WEST	TOTAL
405,568,464	104,950,866	510,519,330

**EAST :**

Bond redemption call premiums	2,520,573	All (Plant)
Pension expense	110,295,760	All (Labor)
Post employment benefits accrued	47,522,456	All (Labor)
Property tax lien date accrual	25,319,667	All (Plant)
Workers compensation gross up payable	5,508,835	All (Labor)
Retail adjuster clause deferrals	65,277,772	Retail Adjuster Clause
Keep cost receivable	8,704,256	Distribution
Storm contingency fund	48,767,166	Distribution
Injury damage public liability	10,453,790	All (Labor)
Rate change to 21% in account 283	38,427,262	All (Labor)
Rate change to 21% in account 283	9,479,735	All (Plant)
Rate change to 21% in account 283	16,093,025	Distribution
Rate change to 21% in account 283	13,212,205	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	(73,551,494)	All (Plant)
Goodwill	73,807,479	Regulatory Asset
Other items	3,729,977	All (Plant)
Total	<u>\$405,568,464</u>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Information on Formula Rates Page 106.2 line 1:**

Amount as stipulated by contract.

**WEST:**

	<b>Beginning Balance</b>	<b>Activity</b>	<b>Ending Balance</b>
ASC 740 Gross-Up (FAS 109)	\$ 14,114,619	\$ (614,226)	\$ 13,500,393
ASC 740 Regulatory Asset (FAS 109)	(9,406,819)	1,299,923	(8,106,896)
Property Taxes	4,631,282	2,418,239	7,049,522
Regulatory Deferrals	69,386,151	19,076,016	88,462,167
Employee Benefits	1,092,208	93,548	1,185,756
Asset Retirement Obligations	1,589,790	361,989	1,951,779
Other	769,796	138,350	908,146
<b>TOTAL ACCOUNT 283</b>	<b>\$ 82,177,027</b>	<b>\$ 22,773,839</b>	<b>\$ 104,950,866</b>

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,033,956.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,874,507.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Federal income tax rate change	1,071,174,421	Footnote	27,185,012		1,043,989,409
2						
3	FASB ASC 740 regulatory liability	10,234,113	190	386,700		9,847,413
4						
5	AFUDC recorded on transmission					
6	construction work in progress	27,195,795	407.4	742,637	5,789,353	32,242,511
7						
8	Transition reconciliation					
9	D.P.U. 96-23, 97-111, 97-120					
10	This mechanism defers the difference between					
11	costs incurred related to the transition charge					
12	and the amounts actually billed to customers.	11,570,515	182.3	135,660	12,721,049	24,155,904
13						
14	Transmission reconciliation D.P.U. 06-40, 97-120					
15	This mechanism defers the difference between					
16	costs incurred related to the transmission charge					
17	and the amounts actually billed to customers.	76,489,118	565	124,942,357	48,453,239	
18						
19	Pension and PBOP					
20	D.P.U. 03-47, 06-55					
21	This mechanism defers pension and PBOP					
22	expense that exceeds the current rate recovery.					
23	Each year's deferred amount is amortized over					
24	the subsequent three year period.	30,582,800	456/926	11,931,263		18,651,537
25						
26	Pension and PBOP ASC 715	72,244,107			253,363	72,497,470
27						
28	SMART solar D.P.U. 17-140	7,870,274	407.3	20,016,084	17,988,922	5,843,112
29						
30	Deferred net metering costs D.P.U. 12-116	3,545,095	456/555	130,973,227	127,428,132	
31						
32	Gain on sale of property	752,385				752,385
33						
34	Tax act credit factor differential D.P.U. 18-15	1,327,303	407.3/407.4	10,590,262	9,262,959	
35						
36	Basic service adjustment D.P.U. 17-05				836,841	836,841
37						
38						
39						
40						
41	TOTAL	1,312,985,926		326,903,202	222,733,858	1,208,816,582

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: b**

	Total Excess
EDIT Unamortized	2019 ADIT
East Distribution	\$ 648,768,940
West Distribution	100,527,765
Total Distribution	749,296,705
East Transmission	242,311,120
West Transmission	147,106,423
Total Transmission	389,417,543
Excluding Goodwill	(67,539,825)
Total NSTAR Electric Company	\$ 1,071,174,423

**Schedule Page: 278 Line No.: 1 Column: c**

Account:	Amount:
411	\$ 9,109,608
190	7,426,944
283	6,094,878
282	4,553,582
Total	\$27,185,012

**Schedule Page: 278 Line No.: 1 Column: f**

	Total Excess
EDIT Unamortized	2020 ADIT
East Distribution	\$ 626,289,003
West Distribution	95,822,688
Total Distribution	722,111,691
East Transmission	242,311,120
West Transmission	147,106,423
Total Transmission	389,417,543
Excluding Goodwill	(67,539,825)
Total NSTAR Electric Company	\$ 1,043,989,409

**Schedule Page: 278 Line No.: 3 Column: b**

West Distribution	\$10,233,394
West Transmission	719
Total	\$10,234,113

**Schedule Page: 278 Line No.: 3 Column: f**

West Distribution	\$9,846,694
West Transmission	719
Total	\$9,847,413

**Schedule Page: 278 Line No.: 6 Column: b**

East Transmission	\$19,001,845
West Transmission	8,193,950
Total	\$27,195,795

**Schedule Page: 278 Line No.: 6 Column: f**

East Transmission	\$24,232,677
West Transmission	8,009,834
Total	\$32,242,511

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,356,279,200	1,316,657,343
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,153,221,146	1,326,688,145
5	Large (or Ind.) (See Instr. 4)	105,731,989	115,290,181
6	(444) Public Street and Highway Lighting	13,301,453	14,210,855
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,628,533,788	2,772,846,524
11	(447) Sales for Resale	49,926,139	69,739,222
12	TOTAL Sales of Electricity	2,678,459,927	2,842,585,746
13	(Less) (449.1) Provision for Rate Refunds	998,483	-3,263,161
14	TOTAL Revenues Net of Prov. for Refunds	2,677,461,444	2,845,848,907
15	Other Operating Revenues		
16	(450) Forfeited Discounts	704,134	4,290,298
17	(451) Miscellaneous Service Revenues	456,441	1,837,511
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	19,633,992	19,331,659
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	31,765,607	-6,604,907
22	(456.1) Revenues from Transmission of Electricity of Others	406,328,258	381,636,778
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	458,888,432	400,491,339
27	TOTAL Electric Operating Revenues	3,136,349,876	3,246,340,246

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
8,308,792	7,808,156	1,246,086	1,239,884	2	
				3	
12,448,055	13,691,546	186,171	185,757	4	
1,565,218	1,616,967	1,697	1,717	5	
95,053	98,063	10,543	9,804	6	
				7	
				8	
				9	
22,417,118	23,214,732	1,444,497	1,437,162	10	
1,501,524	1,477,881	5	17	11	
23,918,642	24,692,613	1,444,502	1,437,179	12	
				13	
23,918,642	24,692,613	1,444,502	1,437,179	14	
<p>Line 12, column (b) includes \$ 860,848 of unbilled revenues.</p> <p>Line 12, column (d) includes -48,878 MWH relating to unbilled revenues</p>					



Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**  
Commercial

**Schedule Page: 300 Line No.: 5 Column: b**  
Industrial

**Schedule Page: 300 Line No.: 10 Column: d**  
Instruction 9 - Unmetered Sales (MWH)

Customer Class	East	West	Total
Residential	861	1,649	2,510
Commercial	5,805	10,393	16,198
Industrial	28	1,388	1,416
Street Light	76,444	16,468	92,912
<b>Total</b>	<b>83,138</b>	<b>29,898</b>	<b>113,036</b>

The total "Megawatt Hours Sold" to retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers.

**Schedule Page: 300 Line No.: 17 Column: b**

Description	East	West	Total
Reconnect Fees	\$ 65,350	\$ 43,910	\$ 109,260
Return Check Fees	313,718	52,237	365,955
Other Service Fees	12,954	(31,728)	(18,774)
<b>Total</b>	<b>\$ 392,022</b>	<b>\$ 64,419</b>	<b>\$ 456,441</b>

**Schedule Page: 300 Line No.: 19 Column: b**

Description	East	West	Total
Associated Company Rents	\$ 4,915,926		\$ 4,915,926
Pole Attachment Rents	5,516,674	\$ 523,834	6,040,508
Distribution - Wireless and Other Rents	2,927,731	592,076	3,519,807
Transmission - Wireless and Other Rents	4,654,045	503,706	5,157,751
<b>Total</b>	<b>\$ 18,014,376</b>	<b>\$ 1,619,616</b>	<b>\$ 19,633,992</b>

**Schedule Page: 300 Line No.: 21 Column: b**

Description	East	West	Total
Renewable Energy Certificates	\$ 3,816,901	\$ 4,673,499	\$ 8,490,400
MBTA distribution facilities	2,391,443		2,391,443
MATEP distribution	1,702,080		1,702,080
Massport distribution facilities	2,604,357		2,604,357
Pension Adjustment Mechanism	2,284,000	263,213	2,547,213
Net Metering	5,579,034		5,579,034
Wholesale distribution services	-	2,097,154	2,097,154
Grid Modernization	2,686,371	2,686,370	5,372,741
Enhanced billing & metering services	313,990		313,990
Local facility charges	120,721	310,620	431,341
Other revenue	153,673	82,181	235,854
<b>Total</b>	<b>\$ 21,652,570</b>	<b>\$ 10,113,037</b>	<b>\$ 31,765,607</b>

**EAST:**

Page 106 lines 10 and 13

Terms stipulated per contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 22 Column: b**

Refer to Pages 328-330 for detail.

**EAST :**

**Information on Formula Rates:**

Page 106 lines 10, 13, 26, 30, 35

Terms stipulated per contract.

Page 106.1 lines 1, 8, 15, 20, 27, 34

Terms stipulated per contract.

Page 106.2 lines 1, 5

Terms stipulated per contract.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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16					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (Account 440)					
2	All Service Areas					
3	R-1 Residential	6,522,217	1,136,089,064	1,019,877	6,395	0.1742
4	R-2 Residential Assistance	735,888	63,398,331	119,413	6,163	0.0862
5	R-3 Res. Space Heating	817,582	135,151,099	90,990	8,985	0.1653
6	R-4 Res. Space Heating Assist.	120,739	9,914,454	11,432	10,561	0.0821
7	S-1 Street Lighting	2,131	581,082	2,047	1,041	0.2727
8	S-2 Street Lighting Cust Owned	378	32,028	11	34,364	0.0847
9	West					
10	23 Optional Water Heating	38	6,784	5	7,600	0.1785
11	T-0 Small General Service TOU	11	2,017	1	11,000	0.1834
12	T-2 Large Primary Service TOU	13,602	1,247,426	6	2,267,000	0.0917
13	G-0 Small General Service	29,089	4,486,578	3,305	8,802	0.1542
14	G-2 Primary General Service	39,554	3,298,344	93	425,312	0.0834
15	99 Unmetered	1	310	1	1,000	0.3100
16	Unbilled Revenue	27,562	2,071,683			0.0752
17	less: Duplicate Customers			-1,095		
18	Total Residential	8,308,792	1,356,279,200	1,246,086	6,668	0.1632
19						
20	Commercial (Account 442)					
21	All Service Areas					
22	R-1 Residential	17,199	2,403,283	2,717	6,330	0.1397
23	R-3 Res. Space Heating	2,950	486,772	66	44,697	0.1650
24	S-1 Street Lighting	14,943	2,548,625	5,750	2,599	0.1706
25	S-2 Street Lighting Cust Owned	114	9,170	13	8,769	0.0804
26	Greater Boston					
27	G-1 General Service	463,907	83,155,795	73,257	6,333	0.1793
28	G-2 General Service	2,194,622	290,010,625	28,695	76,481	0.1321
29	G-3 General Service TOU	2,063,349	131,557,895	355	5,812,251	0.0638
30	T-1 Optional Time of Use	14,218	1,790,837	1,349	10,540	0.1260
31	T-2 Time of Use	3,436,710	308,471,416	3,182	1,080,047	0.0898
32	WR MWRA	103,656	3,052,043	2	51,828,000	0.0294
33	Contract-Amtrak Transmission	33,665	883,596	1	33,665,000	0.0262
34	Cambridge					
35	G-0 General (Non-Demand)	37,550	3,819,374	5,345	7,025	0.1017
36	G-1 General	176,511	14,846,188	1,981	89,102	0.0841
37	G-2 Lg. Gen. TOU/Second Serv	528,217	34,051,866	481	1,098,164	0.0645
38	G-3 Lg. Gen. TOU/13.8KV Serv	457,979	22,214,181	81	5,654,062	0.0485
39	G-4 Optional General TOU	7,566	448,778	47	160,979	0.0593
40	G-5 Commercial Space Heating	4,763	342,361	47	101,340	0.0719
41	TOTAL Billed	22,465,996	2,627,672,940	1,444,497	15,553	0.1170
42	Total Unbilled Rev.(See Instr. 6)	-48,878	860,848	0	0	-0.0176
43	TOTAL	22,417,118	2,628,533,788	1,444,497	15,519	0.1173

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	G-6 Opt. Gen. TOU (Non-Demand)		1,037				
2	SB-1 Standby Service	52,272	2,181,546	1	52,272,000	0.0417	
3	MS-1 Maintenance Service	26,993	581,139	1	26,993,000	0.0215	
4	SS-1 Supplemental Service	38,451	2,392,862	1	38,451,000	0.0622	
5	Contract-MIT MAG Lab	452	129,725	1	452,000	0.2870	
6	South Shore / Cape & Vineyard						
7	G-1 General	875,730	88,164,607	44,530	19,666	0.1007	
8	G-2 Med. General Time of Use	356,171	24,733,976	428	832,175	0.0694	
9	G-3 Lg. General Time of Use	251,927	16,477,797	64	3,936,359	0.0654	
10	G-4 General Power	1,214	96,640	15	80,933	0.0796	
11	G-5 Commercial Space Heating	8,824	995,218	593	14,880	0.1128	
12	G-6 All-Electric School	4,597	267,680	7	656,714	0.0582	
13	G-7 Optional General TOU	59,047	4,756,400	1,182	49,955	0.0806	
14	West						
15	23 Optional Water Heating	12	4,684	15	800	0.3903	
16	24 Optional Church	4,766	670,497	188	25,351	0.1407	
17	T-0 Small General Service TOU	4,612	460,757	13	354,769	0.0999	
18	T-2 Large Primary Service TOU	381,827	24,418,753	150	2,545,513	0.0640	
19	T-4 Primary General Service TOU	7,596	580,932	14	542,571	0.0765	
20	T-5 Extra Lg. Primary Service TOU	147,561	7,535,529	9	16,395,667	0.0511	
21	G-0 Small General Service	489,903	61,404,314	17,641	27,771	0.1253	
22	G-2 Primary General Service	233,398	18,284,032	720	324,164	0.0783	
23	99 Unmetered	1,141	91,906	102	11,186	0.0805	
24	Unbilled Revenue	-56,358	-1,101,690			0.0195	
25	less: Duplicate Customers			-2,873			
26	Total Commercial	12,448,055	1,153,221,146	186,171	66,864	0.0926	
27							
28	Industrial (Account 442)						
29	All Service Areas						
30	S-1 Street Lighting	1,416	165,781	181	7,823	0.1171	
31	Greater Boston						
32	G-1 General Service	1,246	233,675	144	8,653	0.1875	
33	G-2 General Service	39,362	6,114,976	464	84,832	0.1554	
34	G-3 General Service TOU	624,805	39,982,701	115	5,433,087	0.0640	
35	T-2 Time of Use	97,532	10,326,896	119	819,597	0.1059	
36	Cambridge						
37	G-0 General (Non-Demand)	17	1,716	5	3,400	0.1009	
38	G-2 Lg. Gen. TOU/Second Serv	2,303	245,853	4	575,750	0.1068	
39	G-3 Lg. Gen. TOU/13.8KV Serv	19,703	954,423	5	3,940,600	0.0484	
40	South Shore / Cape & Vineyard						
41	TOTAL Billed	22,465,996	2,627,672,940	1,444,497	15,553	0.1170	
42	Total Unbilled Rev.(See Instr. 6)	-48,878	860,848	0	0	-0.0176	
43	TOTAL	22,417,118	2,628,533,788	1,444,497	15,519	0.1173	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-1 General	8,495	905,630	114	74,518	0.1066
2	G-2 Med. General Time of Use	36,552	2,722,950	54	676,889	0.0745
3	G-3 Lg. General Time of Use	174,210	8,921,626	34	5,123,824	0.0512
4	G-4 General Power	1,226	117,771	13	94,308	0.0961
5	G-7 Optional General TOU	87	12,301	4	21,750	0.1414
6	Contract-Canal	14,733	1,885,002	2	7,366,500	0.1279
7	West					
8	T-0 Small General Service TOU	181	28,586	2	90,500	0.1579
9	T-2 Large Primary Service TOU	232,656	14,168,680	66	3,525,091	0.0609
10	T-4 Primary General Service TOU	1,131	154,266	4	282,750	0.1364
11	T-5 Extra Lg. Primary Service TOU	259,181	11,688,327	6	43,196,833	0.0451
12	G-0 Small General Service	22,038	2,767,675	390	56,508	0.1256
13	G-2 Primary General Service	48,414	4,440,636	145	333,890	0.0917
14	Unbilled Revenue	-20,070	-107,482			0.0054
15	less: Duplicate Customers			-174		
16	Total Industrial	1,565,218	105,731,989	1,697	922,344	0.0676
17						
18	Street Lighting (Account 444)					
19	All Service Areas					
20	S-1 Street Lighting	32,983	8,064,741	3,904	8,449	0.2445
21	S-2 Street Lighting Cust Owned	59,697	4,886,823	5,850	10,205	0.0819
22	Cambridge					
23	G-0 General (Non-Demand)	974	114,238	227	4,291	0.1173
24	G-1 General	45	3,465	1	45,000	0.0770
25	South Shore / Cape & Vineyard					
26	G-1 General	1,128	178,906	513	2,199	0.1586
27	West					
28	G-0 Small General Service	6	2,000	5	1,200	0.3333
29	99 Unmetered	232	52,943	43	5,395	0.2282
30	Unbilled Revenue	-12	-1,663			0.1386
31	Total Street Lighting	95,053	13,301,453	10,543	9,016	0.1399
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	22,465,996	2,627,672,940	1,444,497	15,553	0.1170
42	Total Unbilled Rev.(See Instr. 6)	-48,878	860,848	0	0	-0.0176
43	TOTAL	22,417,118	2,628,533,788	1,444,497	15,519	0.1173

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
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**Schedule Page: 304 Line No.: 1 Column: a**

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2	Requirement Service:					
3	The Connecticut Light and Power Company	RQ	10			
4	National Grid	RQ	2			
5	New York State Electric & Gas Corp.	RQ	2			
6						
7	Nonassociated Utilities/Companies					
8	ISO-New England	OS	10			
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
45		4,698	5,280	9,978	3
154		19,920	16,014	35,934	4
48	5,324	2,282		7,606	5
					6
					7
1,501,277		34,751,302	15,121,319	49,872,621	8
					9
					10
					11
					12
					13
					14
247	5,324	26,900	21,294	53,518	
1,501,277	0	34,751,302	15,121,319	49,872,621	
<b>1,501,524</b>	<b>5,324</b>	<b>34,778,202</b>	<b>15,142,613</b>	<b>49,926,139</b>	

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NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 3 Column: a**

Associated Utility

**Schedule Page: 310 Line No.: 3 Column: c**

MBR FERC Electric Tariff, Third Revised Vol. No. 10, 1.0.0

**Schedule Page: 310 Line No.: 4 Column: c**

NSTAR - FERC Electric Tariff Original Volume No. 2

**Schedule Page: 310 Line No.: 8 Column: b**

Short-term energy and capacity sales.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	295,297	152,982
63	(547) Fuel		
64	(548) Generation Expenses	1,316,953	916,866
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,612,250	1,069,848
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,612,250	1,069,848
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	794,549,085	909,759,028
77	(556) System Control and Load Dispatching	1,031,338	989,078
78	(557) Other Expenses	101,758	12,087
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	795,682,181	910,760,193
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	797,294,431	911,830,041
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	8,342,771	7,179,499
84			
85	(561.1) Load Dispatch-Reliability	1,374,064	1,318,305
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,368,837	1,188,081
87	(561.3) Load Dispatch-Transmission Service and Scheduling	626,760	578,899
88	(561.4) Scheduling, System Control and Dispatch Services	14,129,388	13,128,902
89	(561.5) Reliability, Planning and Standards Development	2,077,308	2,179,095
90	(561.6) Transmission Service Studies	787,419	628,065
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	19,672	-7,917
93	(562) Station Expenses	4,821,585	4,509,051
94	(563) Overhead Lines Expenses	1,581,833	2,031,619
95	(564) Underground Lines Expenses	-166,677	286,837
96	(565) Transmission of Electricity by Others	341,376,439	396,161,006
97	(566) Miscellaneous Transmission Expenses	3,492,268	712,254
98	(567) Rents	112,878	197,148
99	TOTAL Operation (Enter Total of lines 83 thru 98)	379,944,545	430,090,844
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	774,155	521,981
102	(569) Maintenance of Structures	630,722	997,053
103	(569.1) Maintenance of Computer Hardware	23,155	33,631
104	(569.2) Maintenance of Computer Software	980,600	880,883
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,490,635	2,427,495
108	(571) Maintenance of Overhead Lines	21,632,821	11,686,713
109	(572) Maintenance of Underground Lines	1,876,581	2,039,807
110	(573) Maintenance of Miscellaneous Transmission Plant		330
111	TOTAL Maintenance (Total of lines 101 thru 110)	28,408,669	18,587,893
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	408,353,214	448,678,737

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	369,777	250,868
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	369,777	250,868
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	369,777	250,868
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	17,765,204	13,918,421
135	(581) Load Dispatching	4,075,091	4,046,972
136	(582) Station Expenses	6,382,661	5,779,254
137	(583) Overhead Line Expenses	15,225,119	17,201,033
138	(584) Underground Line Expenses	8,464,765	4,823,891
139	(585) Street Lighting and Signal System Expenses	995,353	1,169,084
140	(586) Meter Expenses	401,074	-2,602,973
141	(587) Customer Installations Expenses	1,479,660	1,164,265
142	(588) Miscellaneous Expenses	4,663,771	3,893,306
143	(589) Rents	1,266,583	678,897
144	TOTAL Operation (Enter Total of lines 134 thru 143)	60,719,281	50,072,150
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	373,216	288,188
147	(591) Maintenance of Structures	116,349	490,150
148	(592) Maintenance of Station Equipment	4,366,398	4,016,392
149	(593) Maintenance of Overhead Lines	93,123,771	86,358,602
150	(594) Maintenance of Underground Lines	6,395,246	11,418,296
151	(595) Maintenance of Line Transformers	2,151,103	1,812,742
152	(596) Maintenance of Street Lighting and Signal Systems	257,822	419,777
153	(597) Maintenance of Meters	1,376,057	1,530,650
154	(598) Maintenance of Miscellaneous Distribution Plant	12,493,354	12,749,306
155	TOTAL Maintenance (Total of lines 146 thru 154)	120,653,316	119,084,103
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	181,372,597	169,156,253
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	7,758,107	8,253,982
161	(903) Customer Records and Collection Expenses	48,891,643	51,113,712
162	(904) Uncollectible Accounts	41,065,801	33,971,638
163	(905) Miscellaneous Customer Accounts Expenses	170,665	1,100,312
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	97,886,216	94,439,644

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	290,528,375	307,790,127
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	170,493	169,889
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	290,698,868	307,960,016
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		-2,817
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	620	17,534
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	620	14,717
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	95,010,791	94,228,200
182	(921) Office Supplies and Expenses	11,069,178	5,121,924
183	(Less) (922) Administrative Expenses Transferred-Credit	7,462,862	7,127,233
184	(923) Outside Services Employed	39,558,071	38,443,023
185	(924) Property Insurance	1,168,414	1,148,361
186	(925) Injuries and Damages	8,237,990	7,180,538
187	(926) Employee Pensions and Benefits	-18,358,796	-27,237,103
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	18,373,266	14,737,246
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	239,560	304,489
192	(930.2) Miscellaneous General Expenses	3,786,140	6,070,281
193	(931) Rents	6,405,395	4,131,877
194	TOTAL Operation (Enter Total of lines 181 thru 193)	158,027,147	137,001,603
195	Maintenance		
196	(935) Maintenance of General Plant	31,860	44,167
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	158,059,007	137,045,770
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,934,034,730	2,069,376,046

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 85 Column: b**

East total is \$1,374,064. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 85 Column: c**

East total is \$1,317,596. West transmisson total is \$709. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 86 Column: b**

East total is \$1,368,837. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 86 Column: c**

East total is \$1,187,777. West transmisson total is \$304. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 87 Column: b**

East total is \$626,760. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 87 Column: c**

East total is \$577,885. West transmisson total is \$1,104. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 88 Column: b**

East total is \$12,083,228. West distribution total is \$2,046,160. These costs are 100% external costs.

**Schedule Page: 320 Line No.: 88 Column: c**

East total is \$12,016,904. West distribution total is \$1,111,998. These costs are 100% external costs.

**Schedule Page: 320 Line No.: 89 Column: b**

East total is \$1,594,039. Internal costs and external costs are \$1,264,958 and \$329,081, respectively.

West total is \$483,269. Transmission costs are \$427,517 of internal costs. Distribution costs of \$55,752 are external costs.

**Schedule Page: 320 Line No.: 89 Column: c**

East total is \$1,688,485. Internal costs and external costs are \$1,411,809 and \$276,676, respectively.

West total is \$490,610. Transmission costs are \$445,196 of internal costs. Distribution costs of \$45,414 are external costs.

**Schedule Page: 320 Line No.: 90 Column: b**

East total is \$537,411. West transmisson total is \$250,008. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 90 Column: c**

East total is \$428,563. West transmisson total is \$199,502. These costs are 100% internal costs.

**Schedule Page: 320 Line No.: 92 Column: b**

East total is 19,639. West transmisson total is \$33. These costs are 100% external costs.

**Schedule Page: 320 Line No.: 92 Column: c**

East total is (7,919). West transmisson total is \$2. These costs are 100% external costs.

**Schedule Page: 320 Line No.: 96 Column: b**

East total is \$333,849,112.

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support see page 332 col g ln 7

Hydro Quebec DC Phase II Support see page 332 col g ln 4

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 96 Column: c**

East total is \$383,756,492.

East Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support see page 332 col g ln 7

Hydro Quebec DC Phase II Support see page 332 col g ln 3

**Schedule Page: 320 Line No.: 98 Column: b**

East total is \$40,421.

East - Information on Formula Rates Page 106 line 4:

**Schedule Page: 320 Line No.: 98 Column: c**

East total is \$51,732.

East - Information on Formula Rates Page 106 line 4:

**Schedule Page: 320 Line No.: 99 Column: b**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
83	560	8,342,771	5,965,957	2,376,814	-	2,376,814
85	561.1	1,374,064	1,374,064	-	-	-
86	561.2	1,368,837	1,368,837	-	-	-
87	561.3	626,760	626,760	-	-	-
88	561.4	14,129,388	12,083,228	2,046,160	2,046,160	-
89	561.5	2,077,308	1,594,039	483,269	55,752	427,517
90	561.6	787,419	537,411	250,008		250,008
92	561.8	19,672	19,639	33	-	33
93	562	4,821,585	3,126,336	1,695,249	-	1,695,249
94	563	1,581,833	1,516,468	65,365	-	65,365
95	564	(166,677)	(248,026)	81,349	-	81,349
96	565	341,376,439	333,849,112	7,527,327	7,116,721	410,606
97	566	3,492,268	3,298,138	194,130	-	194,130
98	567	112,878	40,421	72,457	-	72,457
99	Total	379,944,545	365,152,384	14,792,161	9,218,633	5,573,528

**Schedule Page: 320 Line No.: 99 Column: c**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
83	560	7,179,499	4,909,172	2,270,327		2,270,327
85	561.1	1,318,305	1,317,596	709		709
86	561.2	1,188,081	1,187,777	304		304
87	561.3	578,899	577,885	1,014		1,014
88	561.4	13,128,902	12,016,904	1,111,998	1,111,998	
89	561.5	2,179,095	1,688,485	490,610	45,414	445,196
90	561.6	628,065	428,563	199,502		199,502
92	561.8	(7,917)	(7,919)	2		2
93	562	4,509,051	3,144,887	1,364,164		1,364,164
94	563	2,031,619	1,563,017	468,602		468,602



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

95	564	286,837	406,484	(119,647)		(119,647)
96	565	396,161,006	383,756,492	12,404,514	12,030,558	373,956
97	566	712,254	641,280	70,974		70,974
98	567	197,148	51,732	145,416		145,416
99	Total	430,090,844	411,682,355	18,408,489	13,187,970	5,220,519

**Schedule Page: 320 Line No.: 111 Column: b**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
101	568	774,155	331,188	442,967	-	442,967
102	569.0	630,722	224,531	406,191	60	406,131
103	569.1	23,155	23,155	-	-	
104	569.2	980,600	980,600	-	-	
107	570	2,490,635	2,318,406	172,229	-	172,229
108	571	21,632,821	13,063,210	8,569,611	-	8,569,611
109	572	1,876,581	1,876,442	139	-	139
110	573	-	-	-	-	-
111	Total	28,408,669	18,817,532	9,591,137	60	9,591,077

**WEST:**

**Information on Formula Rates:**

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

**Schedule Page: 320 Line No.: 111 Column: c**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
101	568	521,981	326,650	195,331		195,331
102	569.0	997,053	647,353	349,700	15	349,685
103	569.1	33,631	33,631	-		-
104	569.2	880,883	880,883	-		-
107	570	2,427,495	2,057,993	369,502	-	369,502
108	571	11,686,713	5,609,140	6,077,573		6,077,573
109	572	2,039,807	2,038,990	817		817
110	573	330	-	330		330
111	Total	18,587,893	11,594,640	6,993,253	15	6,993,238

**WEST:**

**Information on Formula Rates:**

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

**Schedule Page: 320 Line No.: 112 Column: b**

**WEST:**

**Information on Formula Rates:**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

**Schedule Page: 320 Line No.: 112 Column: c**

**WEST:**

**Information on Formula Rates:**

Calculated per company records as stipulated per contract.

Page 106.3 line 15 and 23

**Schedule Page: 320 Line No.: 121 Column: b**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
121	575.7	369,777	270,751	99,026	99,026	-

**Schedule Page: 320 Line No.: 121 Column: c**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
121	575.7	250,868	178,756	72,112	72,112	-

**Schedule Page: 320 Line No.: 187 Column: b**

**EAST:**

Postretirement Benefits Other Than Pension (PBOP)	\$ (40,382,000)
Capitalized and Other	24,549,000
Recoverable PBOP Expense	\$ (15,833,000)

**Schedule Page: 320 Line No.: 187 Column: c**

**EAST:**

Postretirement Benefits Other Than Pension (PBOP)	\$ (33,432,000)
Capitalized and Other	20,294,000
Recoverable PBOP Expense	\$ (13,138,000)

**Schedule Page: 320 Line No.: 197 Column: b**

Line No.	Account	TOTAL	EAST	WEST TOTAL	WEST DISTRIBUTION	WEST TRANSMISSION
181	920	95,010,791	74,373,144	20,637,647	12,271,814	8,365,833
182	921	11,069,178	8,715,201	2,353,977	1,230,058	1,123,919
183	922	(7,462,862)	(6,352,342)	(1,110,520)	(659,407)	(451,113)
184	923	39,558,071	31,394,986	8,163,085	5,542,455	2,620,630
185	924	1,168,414	918,595	249,819	110,863	138,956
186	925	8,237,990	6,798,161	1,439,829	1,161,304	278,525
187	926	(18,358,796)	(19,790,888)	1,432,092	1,032,922	399,170
189	928	18,373,266	14,460,991	3,912,275	3,201,600	710,675
191	930.1	239,560	179,160	60,400	60,426	(26)
192	930.2	3,786,140	3,352,672	433,468	45,998	387,470
193	931	6,405,395	5,831,094	574,301	270,881	303,420
196	935	31,860	-	31,860	25,434	6,426
197	Total	158,059,007	119,880,774	38,178,233	24,294,348	13,883,885

**Schedule Page: 320 Line No.: 197 Column: c**

Line	Account	TOTAL	EAST	WEST TOTAL	WEST	WEST
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

No.					DISTRIBUTION	TRANSMISSION
181	920	94,228,200	73,468,837	20,759,363	13,155,974	7,603,389
182	921	5,121,924	3,501,609	1,620,315	1,230,872	389,443
183	922	(7,127,233)	(6,019,457)	(1,107,776)	(732,884)	(374,892)
184	923	38,443,023	30,727,029	7,715,994	4,872,581	2,843,413
185	924	1,148,361	907,398	240,963	95,256	145,707
186	925	7,180,538	6,058,429	1,122,109	880,366	241,743
187	926	(27,237,103)	(27,824,506)	587,403	140,901	446,502
189	928	14,737,246	11,866,931	2,870,315	2,072,468	797,847
191	930.1	304,489	223,769	80,720	80,334	386
192	930.2	6,070,281	4,664,544	1,405,737	830,565	575,172
193	931	4,131,877	3,708,728	423,149	264,497	158,652
196	935	44,167	10,127	34,040	26,978	7,062
197	Total	137,045,770	101,293,438	35,752,332	22,917,908	12,834,424

**Schedule Page: 320 Line No.: 198 Column: b**

**EAST:**

-Information on Formula Rates: Page 106.2 line 1:  
Amount as stipulated per contract.

**Schedule Page: 320 Line No.: 198 Column: c**

**EAST:**

-Information on Formula Rates: Page 106.2 line 1:  
Amount as stipulated per contract.









Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DWW Solar II, LLC	LU				
2	Evergreen Wind Power II, LLC	LU				
3	Exelon Generation Company, LLC	OS				
4	Green Mountain Power	OS				
5	Hope Farm Solar, LLC	LU				
6	ISO New England	OS	ISO-NE			
7	ISO New England	AD				
8	National Grid	OS				
9	NextEra Energy Power Marketing, LLC	OS				
10	Noble Passadumkeag Windpark, LLC	LU				
11	Sandord Airport Solar	LU				
12	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
13	Woods Hill Solar, LLC	LU				
14						
	Total					







Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
95,292				6,765,726		6,765,726	4
				838,570		838,570	5
220,496				13,637,706		13,637,706	6
				4,278,326		4,278,326	7
15,326,319							8
25,398				1,852,151		1,852,151	9
24,050				1,368,069		1,368,069	10
				1,104,198		1,104,198	11
1,951				152,432		152,432	12
128,046				9,580,752		9,580,752	13
77,554				6,951,374		6,951,374	14
25,592,796				794,467,677	81,408	794,549,085	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
168,478				9,940,230		9,940,230	1
				3,323,266		3,323,266	2
2,493,080				191,140,072		191,140,072	3
111,384				5,752,974		5,752,974	4
				3,452,550		3,452,550	5
47,785				3,212,784		3,212,784	6
				1,867,327		1,867,327	7
3,688				225,482		225,482	8
				103,095		103,095	9
3,167				517,131		517,131	10
87,102				5,456,936		5,456,936	11
				2,521,260		2,521,260	12
2,199,445				172,028,756		172,028,756	13
1,197				54,044		54,044	14
25,592,796				794,467,677	81,408	794,549,085	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				22,725		22,725	1
					-19,071	-19,071	2
5,975				416,387		416,387	3
				177,606		177,606	4
							5
							6
241				36,501		36,501	7
3,199				427,818		427,818	8
							9
							10
				-2,854,623		-2,854,623	11
				118,319		118,319	12
				84,032,009		84,032,009	13
585,143				101,692,365		101,692,365	14
25,592,796				794,467,677	81,408	794,549,085	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,838				13,156,269		13,156,269	1
							2
							3
							4
							5
41				3,439	5,307	8,746	6
					23,698	23,698	7
					25,628	25,628	8
					7,644	7,644	9
							10
							11
38,013				3,089,402		3,089,402	12
2,233,232							13
56,028				4,573,322		4,573,322	14
25,592,796				794,467,677	81,408	794,549,085	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,167				433,292		433,292	1
28,936				2,277,142		2,277,142	2
411,737				30,486,618		30,486,618	3
60				9,974	1,720	11,694	4
641				57,313		57,313	5
					2,867	2,867	6
-10				-259		-259	7
269				25,010	25,466	50,476	8
742,795				52,249,590		52,249,590	9
137,767				11,394,034		11,394,034	10
207				13,407		13,407	11
					8,149	8,149	12
1,032				103,000		103,000	13
							14
25,592,796				794,467,677	81,408	794,549,085	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
99				2,248		2,248	2
2				47		47	3
							4
							5
				11,042,170		11,042,170	6
				302,247		302,247	7
				-1,992,687		-1,992,687	8
				12,594,076		12,594,076	9
				-12,777,116		-12,777,116	10
							11
320,023				31,750,139		31,750,139	12
							13
-71				-1,172		-1,172	14
25,592,796				794,467,677	81,408	794,549,085	



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				5,481,854		5,481,854	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
25,592,796				794,467,677	81,408	794,549,085	

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 5 Column: b**

Short-term REC purchases.

**Schedule Page: 326 Line No.: 7 Column: b**

Short-term REC purchases.

**Schedule Page: 326 Line No.: 8 Column: b**

Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company (East) delivers energy to these customers, but does not bear the supply costs.

**Schedule Page: 326 Line No.: 11 Column: b**

Short-term REC purchases.

**Schedule Page: 326 Line No.: 14 Column: b**

Boston Edison Company - Boott Mills Hydro contract.

**Schedule Page: 326.1 Line No.: 2 Column: b**

Short-term REC purchases.

**Schedule Page: 326.1 Line No.: 5 Column: b**

Short-term REC purchases.

**Schedule Page: 326.1 Line No.: 7 Column: b**

Short-term REC purchases.

**Schedule Page: 326.1 Line No.: 9 Column: b**

Short-term REC purchases.

**Schedule Page: 326.1 Line No.: 10 Column: b**

Borderline Service.

**Schedule Page: 326.1 Line No.: 12 Column: b**

Short-term REC purchases.

**Schedule Page: 326.2 Line No.: 1 Column: b**

Short-term REC purchases.

**Schedule Page: 326.2 Line No.: 4 Column: b**

Short-term REC purchases.

**Schedule Page: 326.2 Line No.: 7 Column: b**

Borderline Service.

**Schedule Page: 326.2 Line No.: 8 Column: b**

Borderline Service.

**Schedule Page: 326.2 Line No.: 11 Column: b**

Cumulative recovery of Basic Service costs of 2020.

**Schedule Page: 326.2 Line No.: 12 Column: b**

Prior years' adjustment for Recovery of Basic Service.

**Schedule Page: 326.2 Line No.: 13 Column: b**

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

**Schedule Page: 326.2 Line No.: 14 Column: b**

Cumulative recovery of net metering deferral costs for 2020.

**Schedule Page: 326.3 Line No.: 1 Column: b**

Cumulative recovery of SMART metering deferral costs for 2020 including program credits and incentive payments.

**Schedule Page: 326.3 Line No.: 6 Column: b**

Borderline Service.

**Schedule Page: 326.3 Line No.: 7 Column: c**

Connecticut Yankee Atomic Power Company rate schedule number.

**Schedule Page: 326.3 Line No.: 8 Column: c**

Maine Yankee Atomic Power Company rate schedule number.

**Schedule Page: 326.3 Line No.: 9 Column: c**

Yankee Atomic Electric Company rate schedule number.

**Schedule Page: 326.3 Line No.: 13 Column: b**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company (West) delivers energy to these customers, but does not bear the supply costs.

<b>Schedule Page: 326.3</b>	<b>Line No.: 14</b>	<b>Column: b</b>	Basic Service.
<b>Schedule Page: 326.4</b>	<b>Line No.: 3</b>	<b>Column: b</b>	Basic Service.
<b>Schedule Page: 326.4</b>	<b>Line No.: 4</b>	<b>Column: b</b>	Borderline Service.
<b>Schedule Page: 326.4</b>	<b>Line No.: 6</b>	<b>Column: b</b>	Short-term energy and capacity purchases.
<b>Schedule Page: 326.4</b>	<b>Line No.: 6</b>	<b>Column: c</b>	ISO New England, Inc. Transmission, Markets and Services Tariff.
<b>Schedule Page: 326.4</b>	<b>Line No.: 7</b>	<b>Column: b</b>	Prior period adjustment, short term energy purchases.
<b>Schedule Page: 326.4</b>	<b>Line No.: 8</b>	<b>Column: b</b>	Borderline Service.
<b>Schedule Page: 326.4</b>	<b>Line No.: 9</b>	<b>Column: b</b>	Basic Service.
<b>Schedule Page: 326.4</b>	<b>Line No.: 12</b>	<b>Column: c</b>	Vermont Yankee Nuclear Power Corporation rate schedule number.
<b>Schedule Page: 326.5</b>	<b>Line No.: 2</b>	<b>Column: b</b>	Non-firm purchase power from Municipal Generator.
<b>Schedule Page: 326.5</b>	<b>Line No.: 3</b>	<b>Column: b</b>	Non-firm purchase power from Municipal Generator.
<b>Schedule Page: 326.5</b>	<b>Line No.: 6</b>	<b>Column: b</b>	Cumulative recovery of Basic Service costs for 2020.
<b>Schedule Page: 326.5</b>	<b>Line No.: 7</b>	<b>Column: b</b>	Prior years' adjustment for recovery of Basic Service.
<b>Schedule Page: 326.5</b>	<b>Line No.: 8</b>	<b>Column: b</b>	Cumulative recovery of Long-Term Renewable Contract Deferrals costs for 2020.
<b>Schedule Page: 326.5</b>	<b>Line No.: 9</b>	<b>Column: b</b>	Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.
<b>Schedule Page: 326.5</b>	<b>Line No.: 10</b>	<b>Column: b</b>	Cumulative recovery of net metering deferral costs for 2020.
<b>Schedule Page: 326.5</b>	<b>Line No.: 12</b>	<b>Column: b</b>	This represents Residential and Commercial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.
<b>Schedule Page: 326.5</b>	<b>Line No.: 14</b>	<b>Column: b</b>	Prior period adjustment of non-firm purchase power from Residential, Commercial, Industrial and Other Nonutility Generators.
<b>Schedule Page: 326.6</b>	<b>Line No.: 1</b>	<b>Column: b</b>	Solar Incentive Payments - CLEAResult provides comprehensive calculations and distributes payments to Eversource Customers as Eversource's Solar Incentive Servicer for SMART Solar Program.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	NSTAR ELECTRIC COMPANY (EAST)				
2	FIRM WHEELING SERVICE				
3	Dartmouth Power Associates Ltd.	Dartmouth Power Associates Ltd.	ISO-NE.	LFP	
4	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF	
5	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	AD	
6					
7	NON FIRM WHEELING SERVICE				
8	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	NF	
9	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	AD	
10					
11	NEPOOL/ISO				
12	OATT- RNS Transmission Revenue	N/A	N/A	OS	
13	OATT - Scheduling & Dispatch	N/A	N/A	OS	
14	OATT - Through or Out Service	N/A	N/A	OS	
15					
16	OTHER SERVICE				
17	Hydro Quebec Phase II Support	Various	Various	OS	
18	Hydro Quebec Phase II Support	Various	Various	AD	
19	Hydro Quebec Phase II Support	Associated Utility	Various	OS	
20	Hydro Quebec Phase II Support	Associated Utility	Various	AD	
21	New England Power Lines 255-2337/2338	Various	Various	OS	
22	New England Power Lines 255-2337/2338	Various	Various	AD	
23	Concord Municipal Light-Wellesley	Various	Various	OS	
24	Concord Municipal Light-Wellesley	Various	Various	AD	
25	National Grid-Dewar Street	Various	Various	OS	
26	National Grid-Dewar Street	Various	Various	AD	
27	ANP Blackstone Energy Co.	Various	Various	OS	
28	ANP Blackstone Energy Co.	Various	Various	AD	
29	Granite Ridge Energy, LLC	Various	Various	OS	
30	Granite Ridge Energy, LLC	Various	Various	AD	
31	New England Power-Merchants Way	Various	Various	OS	
32	New England Power-Merchants Way	Various	Various	AD	
33	Millennium Power Partners, L.P.	Various	Various	OS	
34	Millennium Power Partners, L.P.	Various	Various	AD	
	TOTAL				

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Constellation Mystic Power, LLC	Various	Various	OS	
2	Calpine Fore River Energy Center, LLC	Various	Various	OS	
3	Calpine Fore River Energy Center, LLC	Various	Various	AD	
4	Gen On Kendall, LLC	Kendall Station	Various	OS	
5	Gen On Kendall, LLC	Kendall Station	Various	AD	
6	Entergy Nuclear Generation Co.	Various	Entergy Nuclear Generation Co.	OS	
7	Entergy Nuclear Generation Co.	Various	Entergy Nuclear Generation Co.	AD	
8	National Grid-Edgar Station	Various	Various	OS	
9	H.Q. Energy Services (U.S.)	N/A	N/A	OS	
10	H.Q. Energy Services (U.S.)	N/A	N/A	OS	
11	Nalcor Energy Marketing Corporation	N/A	N/A	OS	
12					
13					
14	NETWORK SERVICE				
15	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO	
16	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	AD	
17	Concord Municipal Light-LNS	Various	Concord Municipal Light	FNO	
18	Concord Municipal Light-LNS	Various	Concord Municipal Light	AD	
19	Massachusetts Port Authority	Various	Massachusetts Port Authority	FNO	
20	Massachusetts Port Authority	Various	Massachusetts Port Authority	AD	
21	National Grid-Nantucket Cable	Various	National Grid	FNO	
22	National Grid-Nantucket Cable	Various	National Grid	AD	
23	NSTAR Electric Company (East)	Associated Utility	NSTAR Electric Company (East)	FNS	
24					
25					
26	NSTAR ELECTRIC COMPANY (WEST)				
27	FIRM WHEELING SERVICE				
28	Berkshire Wind Power Cooperative	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP	
29	Berkshire Wind Power Cooperative	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP	
30	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	Various	LFP	
31	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF	
32	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP	
33					
34	NON-FIRM WHEELING SERVICE				
	TOTAL				

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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF	
2	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD	
3	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF	
4	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD	
5	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF	
6	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD	
7	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	NF	
8	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	AD	
9	Community Eco Springfield, LLC	Community Eco Springfield, LLC	NEPOOL PTF	NF	
10	Community Eco Springfield, LLC	Community Eco Springfield, LLC	NEPOOL PTF	AD	
11	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	NEPOOL PTF	NF	
12	Essential Power Massachusetts, LLC	Essential Power Massachusetts, LLC	NEPOOL PTF	AD	
13	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc	NEPOOL PTF	NF	
14	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	AD	
15	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF	
16	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD	
17	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF	
18	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD	
19	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	NF	
20	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	AD	
21	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	NF	
22	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	AD	
23	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	NF	
24	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	AD	
25	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	NF	
26	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	AD	
27	HSE Hyrdro NH Smith, LLC	HSE Hyrdro NH Smith, LLC	NEPOOL PTF	NF	
28	HSE Hyrdro NH Smith, LLC	HSE Hyrdro NH Smith, LLC	NEPOOL PTF	AD	
29	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF	
30	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD	
31	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	NF	
32	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	AD	
33	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF	
34	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD	
	<b>TOTAL</b>				

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Plainfield Renewable Energy, LLC	Plainfield Renewable Energy, LLC	NEPOOL PTF	AD	
2	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF	
3	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD	
4	The Springfield Water and Sewer Commission	The Springfield Water and Sewer	NEPOOL PTF	NF	
5	The Springfield Water and Sewer Commission	The Springfield Water and Sewer	NEPOOL PTF	AD	
6	Sterling Light Department	Sterling Light Department	NEPOOL PTF	NF	
7	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD	
8	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF	
9	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD	
10	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	NF	
11	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	AD	
12					
13	TRANSMISSION SUPPORT				
14	Massachusetts Municipal Wholesale Elec.	Not Applicable	Not Applicable	OS	
15					
16	NEPOOL/ISO				
17	OATT - Regional Network Service	Not Applicable	Not Applicable	OS	
18	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS	
19	OATT - Through or Out Service	Not Applicable	Not Applicable	OS	
20					
21	OTHER SERVICE				
22	Shared Microwave Transmission Revenue	Not Applicable	Not Applicable	OS	
23	Ashburnham Municipal Light Department	Not Applicable	Not Applicable	OS	
24	Ashburnham Municipal Light Department	Not Applicable	Not Applicable	AD	
25	Belmont Municipal Light Department	Not Applicable	Not Applicable	OS	
26	Belmont Municipal Light Department	Not Applicable	Not Applicable	AD	
27	Boylston Municipal Light Department	Not Applicable	Not Applicable	OS	
28	Boylston Municipal Light Department	Not Applicable	Not Applicable	AD	
29	Braintree Electric Light Department	Not Applicable	Not Applicable	OS	
30	Braintree Electric Light Department	Not Applicable	Not Applicable	AD	
31	Chicopee Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
32	Chicopee Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
33	Concord Municipal Light Plant	Not Applicable	Not Applicable	OS	
34	Concord Municipal Light Plant	Not Applicable	Not Applicable	AD	
	<b>TOTAL</b>				

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1	Danvers Electric Division	Not Applicable	Not Applicable	OS	
2	Danvers Electric Division	Not Applicable	Not Applicable	AD	
3	Fitchburg Gas and Electric Light	Not Applicable	Not Applicable	OS	
4	Fitchburg Gas and Electric Light	Not Applicable	Not Applicable	AD	
5	Georgetown Municipal Light Department	Not Applicable	Not Applicable	OS	
6	Georgetown Municipal Light Department	Not Applicable	Not Applicable	AD	
7	Groton Electric Light Department	Not Applicable	Not Applicable	OS	
8	Groton Electric Light Department	Not Applicable	Not Applicable	AD	
9	Groveland Electric Light Department	Not Applicable	Not Applicable	OS	
10	Groveland Electric Light Department	Not Applicable	Not Applicable	AD	
11	Hingham Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
12	Hingham Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
13	Holden Municipal Light Department	Not Applicable	Not Applicable	OS	
14	Holden Municipal Light Department	Not Applicable	Not Applicable	AD	
15	Holyoke Gas & Electric Department	Not Applicable	Not Applicable	OS	
16	Holyoke Gas & Electric Department	Not Applicable	Not Applicable	AD	
17	Hudson Light & Power Department	Not Applicable	Not Applicable	OS	
18	Hudson Light & Power Department	Not Applicable	Not Applicable	AD	
19	Hull Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
20	Hull Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
21	Ipswich Municipal Light Department	Not Applicable	Not Applicable	OS	
22	Ipswich Municipal Light Department	Not Applicable	Not Applicable	AD	
23	Littleton Electric Light & Water	Not Applicable	Not Applicable	OS	
24	Littleton Electric Light & Water	Not Applicable	Not Applicable	AD	
25	Mansfield Municipal Electric Light	Not Applicable	Not Applicable	OS	
26	Mansfield Municipal Electric Light	Not Applicable	Not Applicable	AD	
27	Marblehead Municipal Light Department	Not Applicable	Not Applicable	OS	
28	Marblehead Municipal Light Department	Not Applicable	Not Applicable	AD	
29	Massachusetts Bay Transportation Authority	Not Applicable	Not Applicable	OS	
30	Massachusetts Bay Transportation Authority	Not Applicable	Not Applicable	AD	
31	Massachusetts Development Finance Agency	Not Applicable	Not Applicable	OS	
32	Massachusetts Development Finance Agency	Not Applicable	Not Applicable	AD	
33	Massachusetts Electric Company	Not Applicable	Not Applicable	OS	
34	Massachusetts Electric Company	Not Applicable	Not Applicable	AD	
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1	Massachusetts Port Authority	Not Applicable	Not Applicable	OS	
2	Massachusetts Port Authority	Not Applicable	Not Applicable	AD	
3	MATEP, LLC	Not Applicable	Not Applicable	OS	
4	MATEP, LLC	Not Applicable	Not Applicable	AD	
5	Merrimac Municipal Light Plant	Not Applicable	Not Applicable	OS	
6	Merrimac Municipal Light Plant	Not Applicable	Not Applicable	AD	
7	Middleborough Gas & Electric Division	Not Applicable	Not Applicable	OS	
8	Middleborough Gas & Electric Division	Not Applicable	Not Applicable	AD	
9	Middleton Municipal Light Department	Not Applicable	Not Applicable	OS	
10	Middleton Municipal Light Department	Not Applicable	Not Applicable	AD	
11	New England Power Company	Not Applicable	Not Applicable	OS	
12	New England Power Company	Not Applicable	Not Applicable	AD	
13	North Attleborough Electric Department	Not Applicable	Not Applicable	OS	
14	North Attleborough Electric Department	Not Applicable	Not Applicable	AD	
15	Norwood Municipal Light Department	Not Applicable	Not Applicable	OS	
16	Norwood Municipal Light Department	Not Applicable	Not Applicable	AD	
17	Paxton Municipal Light Department	Not Applicable	Not Applicable	OS	
18	Paxton Municipal Light Department	Not Applicable	Not Applicable	AD	
19	Peabody Municipal Light Plant	Not Applicable	Not Applicable	OS	
20	Peabody Municipal Light Plant	Not Applicable	Not Applicable	AD	
21	Princeton Municipal Light Department	Not Applicable	Not Applicable	OS	
22	Princeton Municipal Light Department	Not Applicable	Not Applicable	AD	
23	Reading Municipal Light Department	Not Applicable	Not Applicable	OS	
24	Reading Municipal Light Department	Not Applicable	Not Applicable	AD	
25	Rowley Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
26	Rowley Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
27	Russell Municipal Light Department	Not Applicable	Not Applicable	OS	
28	Russell Municipal Light Department	Not Applicable	Not Applicable	AD	
29	Shrewsbury Electric Light Plant	Not Applicable	Not Applicable	OS	
30	Shrewsbury Electric Light Plant	Not Applicable	Not Applicable	AD	
31	South Hadley Electric Light Department	Not Applicable	Not Applicable	OS	
32	South Hadley Electric Light Department	Not Applicable	Not Applicable	AD	
33	Sterling Municipal Electric Light	Not Applicable	Not Applicable	OS	
34	Sterling Municipal Electric Light	Not Applicable	Not Applicable	AD	
	<b>TOTAL</b>				

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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Taunton Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
2	Taunton Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
3	Templeton Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
4	Templeton Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
5	Wakefield Municipal Gas & Light	Not Applicable	Not Applicable	OS	
6	Wakefield Municipal Gas & Light	Not Applicable	Not Applicable	AD	
7	Wellesley Municipal Light Plant	Not Applicable	Not Applicable	OS	
8	Wellesley Municipal Light Plant	Not Applicable	Not Applicable	AD	
9	West Boylston Municipal Lighting Plant	Not Applicable	Not Applicable	OS	
10	West Boylston Municipal Lighting Plant	Not Applicable	Not Applicable	AD	
11	Westfield Gas & Electric Light Department	Not Applicable	Not Applicable	OS	
12	Westfield Gas & Electric Light Department	Not Applicable	Not Applicable	AD	
13	Chester Municipal Electric Light Department	Not Applicable	Not Applicable	OS	
14	Chester Municipal Electric Light Department	Not Applicable	Not Applicable	AD	
15					
16	NETWORK SERVICE				
17	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO	
18	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD	
19	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO	
20	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD	
21	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Elec	FNO	
22	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Elec	AD	
23	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO	
24	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD	
25	New England Power Company	New England Power	New England Power Company	FNO	
26	New England Power Company	New England Power	New England Power Company	AD	
27	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO	
28	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD	
29	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNO	
30	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	AD	
31	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO	
32	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD	
33	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	FNS	
34					
	<b>TOTAL</b>				

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
						1	
						2	
Negotiated	NSTAR LINE 111	Hlgh Hill Substation		48,675	48,675	3	
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,515,245	1,515,245	4	
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				5	
						6	
						7	
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		327,699	327,699	8	
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				9	
						10	
						11	
ISO-NE OATT	N/A	N/A				12	
ISO-NE OATT	N/A	N/A				13	
ISO-NE OATT	N/A	N/A				14	
						15	
						16	
Support	Various	Various				17	
Support	Various	Various				18	
Support	Various	Various				19	
Support	Various	Various				20	
Support	Various	Various				21	
Support	Various	Various				22	
Support	Various	Concord/Wellesley				23	
Support	Various	Concord/Wellesley				24	
Support	Various	Various				25	
Support	Various	Various				26	
Tariff Vol. 3-IA	N/A	N/A				27	
Tariff Vol. 3-IA	N/A	N/A				28	
Tariff Vol. 3-IA	N/A	N/A				29	
Tariff Vol. 3-IA	N/A	N/A				30	
Tariff Vol. 3-IA	N/A	N/A				31	
Tariff Vol. 3-IA	N/A	N/A				32	
Tariff Vol. 3-IA	N/A	N/A				33	
Tariff Vol. 3-IA	N/A	N/A				34	
			0	27,124,144	27,124,144		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
Tariff Vol. 3-IA	N/A	N/A				1	
Tariff Vol. 3-IA	N/A	N/A				2	
Tariff Vol. 3-IA	N/A	N/A				3	
Tariff Vol. 3-IA	Kendall Station	Various				4	
Tariff Vol. 3-IA	Kendall Station	Various				5	
Tariff Vol. 3-IA	Manomet Station	Pole #178				6	
Tariff Vol. 3-IA	Manomet Station	Pole #178				7	
Tariff Vol. 3-IA	N/A	N/A				8	
Negotiated	N/A	N/A				9	
Negotiated	N/A	N/A				10	
Negotiated	N/A	N/A				11	
						12	
						13	
						14	
ISO-NE OATT	Various	MBTA		323,658	323,658	15	
ISO-NE OATT	Various	MBTA				16	
ISO-NE OATT	Various	Concord		158,165	158,165	17	
ISO-NE OATT	Various	Concord				18	
ISO-NE OATT	Various	MASSPORT		185,688	185,688	19	
ISO-NE OATT	Various	MASSPORT				20	
ISO-NE OATT	Commonwealth	Lothrop Station		186,518	186,518	21	
ISO-NE OATT	Commonwealth	Lothrop Station				22	
ISO-NE OATT	Various	NSTAR East System		19,913,503	19,913,503	23	
						24	
						25	
						26	
						27	
Negotiated	Partridge Substation	NEPOOL PTF		39,806	39,806	28	
Negotiated	Partridge Substation	NEPOOL PTF		16,317	16,317	29	
ISO-NE OATT	Various	EVERSOURCE PTF		1,414	1,414	30	
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		502,416	502,416	31	
ISO-NE OATT	Middletown 345 KV	NEPOOL PTF				32	
						33	
						34	
			0	27,124,144	27,124,144		

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
ISO-NE OATT	Windsor Locks Sub	NEPOOL PTF				1	
ISO-NE OATT	Windsor Locks Sub	NEPOOL PTF				2	
ISO-NE OATT	Berlin Substation	NEPOOL PTF				3	
ISO-NE OATT	Berlin Substation	NEPOOL PTF				4	
ISO-NE OATT	Pontook Substation	NEPOOL PTF				5	
ISO-NE OATT	Pontook Substation	NEPOOL PTF				6	
ISO-NE OATT	Hallville Substation	NEPOOL PTF				7	
ISO-NE OATT	Hallville Substation	NEPOOL PTF				8	
ISO-NE OATT	West Springfield Sub	NEPOOL PTF		32,426	32,426	9	
ISO-NE OATT	West Springfield Sub	NEPOOL PTF				10	
ISO-NE OATT	West Springfield Sub	NEPOOL PTF		863	863	11	
ISO-NE OATT	West Springfield Sub	NEPOOL PTF				12	
ISO-NE OATT	Various	NEPOOL PTF				13	
ISO-NE OATT	Various	NEPOOL PTF				14	
ISO-NE OATT	French King Sub	NEPOOL PTF		1,957	1,957	15	
ISO-NE OATT	French King Sub	NEPOOL PTF				16	
ISO-NE OATT	Paris Substation	NEPOOL PTF				17	
ISO-NE OATT	Paris Substation	NEPOOL PTF				18	
ISO-NE OATT	POCO on 115 KV lines	NEPOOL PTF				19	
ISO-NE OATT	POCO on 115 KV lines	NEPOOL PTF				20	
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF				21	
ISO-NE OATT	Lost Nation Subst	NEPOOL PTF				22	
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				23	
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				24	
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				25	
ISO-NE OATT	POCO on 34.5kV line	NEPOOL PTF				26	
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF				27	
ISO-NE OATT	POCO on 115KV lines	NEPOOL PTF				28	
ISO-NE OATT	Berlin Substation	NEPOOL PTF				29	
ISO-NE OATT	Berlin Substation	NEPOOL PTF				30	
ISO-NE-OATT	Long Hill SS	NEPOOL PTF				31	
ISO-NE-OATT	Long Hill SS	NEPOOL PTF				32	
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF		35,298	35,298	33	
ISO-NE OATT	Pittsfield Sub	NEPOOL PTF				34	
			0	27,124,144	27,124,144		

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
ISO-NE OATT	Fry Brook Substation	NEPOOL PTF				1	
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				2	
ISO-NE OATT	Laconia & Longhill	NEPOOL PTF				3	
ISO-NE OATT	Cobble Mt.	NEPOOL PTF		12,108	12,108	4	
ISO-NE OATT	Cobble Mt.	NEPOOL PTF				5	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				6	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				7	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				8	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				9	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				10	
ISO-NE OATT	Tracy Substation	NEPOOL PTF				11	
						12	
						13	
407	Not Applicable	Not Applicable				14	
						15	
						16	
ISO-NE OATT	Not Applicable	Not Applicable				17	
ISO-NE OATT	Not Applicable					18	
ISO-NE OATT	Not Applicable	Not Applicable				19	
						20	
						21	
ISO-NE OATT	Not Applicable	Not Applicable				22	
ISO-NE OATT	Not Applicable	Not Applicable				23	
ISO-NE OATT	Not Applicable	Not Applicable				24	
ISO-NE OATT	Not Applicable	Not Applicable				25	
ISO-NE OATT	Not Applicable	Not Applicable				26	
ISO-NE OATT	Not Applicable	Not Applicable				27	
ISO-NE OATT	Not Applicable	Not Applicable				28	
ISO-NE OATT	Not Applicable	Not Applicable				29	
ISO-NE OATT	Not Applicable	Not Applicable				30	
ISO-NE OATT	Not Applicable	Not Applicable				31	
ISO-NE OATT	Not Applicable	Not Applicable				32	
ISO-NE OATT	Not Applicable	Not Applicable				33	
ISO-NE OATT	Not Applicable	Not Applicable				34	
			0	27,124,144	27,124,144		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
ISO-NE OATT	Not Applicable	Not Applicable				1	
ISO-NE OATT	Not Applicable	Not Applicable				2	
ISO-NE OATT	Not Applicable	Not Applicable				3	
ISO-NE OATT	Not Applicable	Not Applicable				4	
ISO-NE OATT	Not Applicable	Not Applicable				5	
ISO-NE OATT	Not Applicable	Not Applicable				6	
ISO-NE OATT	Not Applicable	Not Applicable				7	
ISO-NE OATT	Not Applicable	Not Applicable				8	
ISO-NE OATT	Not Applicable	Not Applicable				9	
ISO-NE OATT	Not Applicable	Not Applicable				10	
ISO-NE OATT	Not Applicable	Not Applicable				11	
ISO-NE OATT	Not Applicable	Not Applicable				12	
ISO-NE OATT	Not Applicable	Not Applicable				13	
ISO-NE OATT	Not Applicable	Not Applicable				14	
ISO-NE OATT	Not Applicable	Not Applicable				15	
ISO-NE OATT	Not Applicable	Not Applicable				16	
ISO-NE OATT	Not Applicable	Not Applicable				17	
ISO-NE OATT	Not Applicable	Not Applicable				18	
ISO-NE OATT	Not Applicable	Not Applicable				19	
ISO-NE OATT	Not Applicable	Not Applicable				20	
ISO-NE OATT	Not Applicable	Not Applicable				21	
ISO-NE OATT	Not Applicable	Not Applicable				22	
ISO-NE OATT	Not Applicable	Not Applicable				23	
ISO-NE OATT	Not Applicable	Not Applicable				24	
ISO-NE OATT	Not Applicable	Not Applicable				25	
ISO-NE OATT	Not Applicable	Not Applicable				26	
ISO-NE OATT	Not Applicable	Not Applicable				27	
ISO-NE OATT	Not Applicable	Not Applicable				28	
ISO-NE OATT	Not Applicable	Not Applicable				29	
ISO-NE OATT	Not Applicable	Not Applicable				30	
ISO-NE OATT	Not Applicable	Not Applicable				31	
ISO-NE OATT	Not Applicable	Not Applicable				32	
ISO-NE OATT	Not Applicable	Not Applicable				33	
ISO-NE OATT	Not Applicable	Not Applicable				34	
			0	27,124,144	27,124,144		

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
ISO-NE OATT	Not Applicable	Not Applicable				1	
ISO-NE OATT	Not Applicable	Not Applicable				2	
ISO-NE OATT	Not Applicable	Not Applicable				3	
ISO-NE OATT	Not Applicable	Not Applicable				4	
ISO-NE OATT	Not Applicable	Not Applicable				5	
ISO-NE OATT	Not Applicable	Not Applicable				6	
ISO-NE OATT	Not Applicable	Not Applicable				7	
ISO-NE OATT	Not Applicable	Not Applicable				8	
ISO-NE OATT	Not Applicable	Not Applicable				9	
ISO-NE OATT	Not Applicable	Not Applicable				10	
ISO-NE OATT	Not Applicable	Not Applicable				11	
ISO-NE OATT	Not Applicable	Not Applicable				12	
ISO-NE OATT	Not Applicable	Not Applicable				13	
ISO-NE OATT	Not Applicable	Not Applicable				14	
ISO-NE OATT	Not Applicable	Not Applicable				15	
ISO-NE OATT	Not Applicable	Not Applicable				16	
ISO-NE OATT	Not Applicable	Not Applicable				17	
ISO-NE OATT	Not Applicable	Not Applicable				18	
ISO-NE OATT	Not Applicable	Not Applicable				19	
ISO-NE OATT	Not Applicable	Not Applicable				20	
ISO-NE OATT	Not Applicable	Not Applicable				21	
ISO-NE OATT	Not Applicable	Not Applicable				22	
ISO-NE OATT	Not Applicable	Not Applicable				23	
ISO-NE OATT	Not Applicable	Not Applicable				24	
ISO-NE OATT	Not Applicable	Not Applicable				25	
ISO-NE OATT	Not Applicable	Not Applicable				26	
ISO-NE OATT	Not Applicable	Not Applicable				27	
ISO-NE OATT	Not Applicable	Not Applicable				28	
ISO-NE OATT	Not Applicable	Not Applicable				29	
ISO-NE OATT	Not Applicable	Not Applicable				30	
ISO-NE OATT	Not Applicable	Not Applicable				31	
ISO-NE OATT	Not Applicable	Not Applicable				32	
ISO-NE OATT	Not Applicable	Not Applicable				33	
ISO-NE OATT	Not Applicable	Not Applicable				34	
			0	27,124,144	27,124,144		



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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
ISO-NE OATT	Not Applicable	Not Applicable				1	
ISO-NE OATT	Not Applicable	Not Applicable				2	
ISO-NE OATT	Not Applicable	Not Applicable				3	
ISO-NE OATT	Not Applicable	Not Applicable				4	
ISO-NE OATT	Not Applicable	Not Applicable				5	
ISO-NE OATT	Not Applicable	Not Applicable				6	
ISO-NE OATT	Not Applicable	Not Applicable				7	
ISO-NE OATT	Not Applicable	Not Applicable				8	
ISO-NE OATT	Not Applicable	Not Applicable				9	
ISO-NE OATT	Not Applicable	Not Applicable				10	
ISO-NE OATT	Not Applicable	Not Applicable				11	
ISO-NE OATT	Not Applicable	Not Applicable				12	
ISO-NE OATT	Not Applicable	Not Applicable				13	
ISO-NE OATT	Not Applicable	Not Applicable				14	
						15	
						16	
ISO-NE OATT	Various	Ashland Substation				17	
ISO-NE OATT	Various	Ashland Substation				18	
ISO-NE OATT	Various	CL&P System				19	
ISO-NE OATT	Various	CL&P System				20	
ISO-NE OATT	Various	CTMEEC System				21	
ISO-NE OATT	Various	CTMEEC System				22	
ISO-NE OATT	Various	GenConn System				23	
ISO-NE OATT	Various	GenConn System				24	
ISO-NE OATT	NEPCO System	Various		459,853	459,853	25	
ISO-NE OATT	NEPCO System	Various				26	
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				27	
ISO-NE OATT	Border of ES System	New Hampshire Co-op.				28	
ISO-NE OATT	Various	PSNH System				29	
ISO-NE OATT	Various	PSNH System				30	
ISO-NE OATT	Various	Unitil System				31	
ISO-NE OATT	Various	Unitil System				32	
ISO-NE OATT	Various	NSTAR West System		3,362,535	3,362,535	33	
						34	
			0	27,124,144	27,124,144		

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
				1	
				2	
		475,896	475,896	3	
		3,538,907	3,538,907	4	
		20,207	20,207	5	
				6	
				7	
		2,359,285	2,359,285	8	
		13,471	13,471	9	
				10	
				11	
		266,153,897	266,153,897	12	
		5,570,862	5,570,862	13	
		269,328	269,328	14	
				15	
				16	
		188,270	188,270	17	
		-35,236	-35,236	18	
		103,670	103,670	19	
		-19,406	-19,406	20	
		2,358	2,358	21	
		-217	-217	22	
		57,400	57,400	23	
		-6,060	-6,060	24	
		536,600	536,600	25	
		-61,230	-61,230	26	
		505,100	505,100	27	
		-60,619	-60,619	28	
		9,600	9,600	29	
		-951	-951	30	
		49,000	49,000	31	
		-6,769	-6,769	32	
		16,100	16,100	33	
		-2,460	-2,460	34	
0	0	406,328,258	406,328,258		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,100,004	1,100,004	1
		227,500	227,500	2
		-17,588	-17,588	3
		335,100	335,100	4
		-54,587	-54,587	5
		20,900	20,900	6
		-2,797	-2,797	7
		78,507	78,507	8
		28,800	28,800	9
		99,400	99,400	10
		82,733	82,733	11
				12
				13
				14
		611,833	611,833	15
		-17,930	-17,930	16
		97,451	97,451	17
		-7,011	-7,011	18
		752,637	752,637	19
		-25,937	-25,937	20
		431,690	431,690	21
		-10,122	-10,122	22
				23
				24
				25
				26
				27
		8,133	8,133	28
		2,501	2,501	29
				30
		1,548,864	1,548,864	31
		176,208	176,208	32
				33
				34
0	0	406,328,258	406,328,258	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
		27,404	27,404	1	
		14,138	14,138	2	
		47,808	47,808	3	
		17,724	17,724	4	
		34,130	34,130	5	
		16,010	16,010	6	
		67,932	67,932	7	
		32,155	32,155	8	
		21,068	21,068	9	
		10,384	10,384	10	
		656	656	11	
		194	194	12	
		118,558	118,558	13	
		72,573	72,573	14	
		1,560	1,560	15	
		665	665	16	
		164,409	164,409	17	
		72,433	72,433	18	
		6,952	6,952	19	
		3,143	3,143	20	
		455	455	21	
		95	95	22	
		3,755	3,755	23	
		1,917	1,917	24	
		7,886	7,886	25	
		3,352	3,352	26	
		70,746	70,746	27	
		33,296	33,296	28	
		17,178	17,178	29	
		6,268	6,268	30	
		4,711	4,711	31	
		3,083	3,083	32	
		29,549	29,549	33	
		27,974	27,974	34	
0	0	406,328,258	406,328,258		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		5,327	5,327	1
		3,217	3,217	2
		1,884	1,884	3
		9,440	9,440	4
		8,089	8,089	5
		625	625	6
		360	360	7
		241	241	8
		167	167	9
		9,016	9,016	10
		3,583	3,583	11
				12
				13
		83,836	83,836	14
				15
				16
		88,858,557	88,858,557	17
		35	35	18
		135,896	135,896	19
				20
				21
		158,880	158,880	22
		390	390	23
		-40	-40	24
		2,640	2,640	25
		-228	-228	26
		669	669	27
		-48	-48	28
		6,239	6,239	29
		-576	-576	30
		8,618	8,618	31
		-752	-752	32
		3,343	3,343	33
		-289	-289	34
0	0	406,328,258	406,328,258	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
		5,968	5,968	1	
		-514	-514	2	
		8,195	8,195	3	
		-701	-701	4	
		1,043	1,043	5	
		-75	-75	6	
		1,441	1,441	7	
		-118	-118	8	
		755	755	9	
		-60	-60	10	
		4,145	4,145	11	
		-355	-355	12	
		2,148	2,148	13	
		-191	-191	14	
		5,846	5,846	15	
		-520	-520	16	
		4,263	4,263	17	
		-366	-366	18	
		928	928	19	
		-72	-72	20	
		2,218	2,218	21	
		-183	-183	22	
		4,088	4,088	23	
		-357	-357	24	
		3,873	3,873	25	
		-338	-338	26	
		2,212	2,212	27	
		-190	-190	28	
		6,297	6,297	29	
		-548	-548	30	
		2,647	2,647	31	
		-216	-216	32	
		349,847	349,847	33	
		-30,788	-30,788	34	
0	0	406,328,258	406,328,258		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		3,087	3,087	1
		-269	-269	2
		1,363	1,363	3
		-113	-113	4
		490	490	5
		-39	-39	6
		4,939	4,939	7
		-424	-424	8
		1,718	1,718	9
		-156	-156	10
		25,005	25,005	11
		-2,239	-2,239	12
		4,399	4,399	13
		-394	-394	14
		6,176	6,176	15
		-515	-515	16
		475	475	17
		-42	-42	18
		8,679	8,679	19
		-759	-759	20
		320	320	21
		-23	-23	22
		12,378	12,378	23
		-1,080	-1,080	24
		941	941	25
		-79	-79	26
		94	94	27
		-4	-4	28
		5,085	5,085	29
		-453	-453	30
		2,185	2,185	31
		-199	-199	32
		868	868	33
		-89	-89	34
0	0	406,328,258	406,328,258	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
		11,363	11,363	1	
		-997	-997	2	
		923	923	3	
		-85	-85	4	
		2,771	2,771	5	
		-277	-277	6	
		5,143	5,143	7	
		-448	-448	8	
		1,058	1,058	9	
		-93	-93	10	
		6,520	6,520	11	
		-571	-571	12	
		96	96	13	
		-5	-5	14	
				15	
				16	
		11,358	11,358	17	
		4,694	4,694	18	
		14,224,403	14,224,403	19	
		6,080,829	6,080,829	20	
		525,902	525,902	21	
		217,847	217,847	22	
		15,018	15,018	23	
		788	788	24	
		311,692	311,692	25	
		132,245	132,245	26	
		515,602	515,602	27	
		203,710	203,710	28	
		5,039,472	5,039,472	29	
		2,060,380	2,060,380	30	
		802,221	802,221	31	
		332,480	332,480	32	
				33	
				34	
0	0	406,328,258	406,328,258		



Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

<b>Schedule Page: 328 Line No.: 5 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 9 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 18 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 20 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 22 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 24 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 26 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328 Line No.: 28 Column: m</b>
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<b>Schedule Page: 328 Line No.: 30 Column: m</b>
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<b>Schedule Page: 328 Line No.: 32 Column: m</b>
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<b>Schedule Page: 328 Line No.: 34 Column: m</b>
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<b>Schedule Page: 328.1 Line No.: 3 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.1 Line No.: 5 Column: m</b>
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<b>Schedule Page: 328.1 Line No.: 7 Column: m</b>
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<b>Schedule Page: 328.1 Line No.: 16 Column: m</b>
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<b>Schedule Page: 328.1 Line No.: 18 Column: m</b>
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<b>Schedule Page: 328.1 Line No.: 20 Column: m</b>
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<b>Schedule Page: 328.1 Line No.: 22 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.1 Line No.: 23 Column: m</b>
Intracompany revenues are not reported on the FERC Form
<b>Schedule Page: 328.2 Line No.: 2 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.2 Line No.: 4 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.2 Line No.: 6 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.2 Line No.: 8 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.2 Line No.: 10 Column: m</b>
This relates to the 2019 Annual True-up
<b>Schedule Page: 328.2 Line No.: 12 Column: m</b>

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

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**Schedule Page: 328.4 Line No.: 4 Column: m**

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

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<b>Schedule Page: 328.5</b>	<b>Line No.: 24</b>	<b>Column: m</b>
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<b>Schedule Page: 328.5</b>	<b>Line No.: 26</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.5</b>	<b>Line No.: 28</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.5</b>	<b>Line No.: 30</b>	<b>Column: m</b>
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<b>Schedule Page: 328.5</b>	<b>Line No.: 32</b>	<b>Column: m</b>
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<b>Schedule Page: 328.5</b>	<b>Line No.: 34</b>	<b>Column: m</b>
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<b>Schedule Page: 328.6</b>	<b>Line No.: 2</b>	<b>Column: m</b>
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<b>Schedule Page: 328.6</b>	<b>Line No.: 4</b>	<b>Column: m</b>
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<b>Schedule Page: 328.6</b>	<b>Line No.: 6</b>	<b>Column: m</b>
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<b>Schedule Page: 328.6</b>	<b>Line No.: 8</b>	<b>Column: m</b>
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<b>Schedule Page: 328.6</b>	<b>Line No.: 10</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 12</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 14</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 18</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 20</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 22</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 24</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 26</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 28</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 30</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 32</b>	<b>Column: m</b>
This relates to the 2019 Annual True-up		
<b>Schedule Page: 328.6</b>	<b>Line No.: 33</b>	<b>Column: m</b>
Intracompany revenues are not reported on the FERC Form		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>	
TRANSMISSION OF ELECTRICITY BY ISO/RTOs						
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>						
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)	
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
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11						
12						
13						
14						
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37						
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39						
40	TOTAL					



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
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- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Vermont Elec.Trans.Co	OS					42,112	42,112
2	Deferred Transm. Exp.	OS					-3,671,257	-3,671,257
3	Retail Transm. Deferral	OS					-6,608,829	-6,608,829
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						341,376,439	341,376,439

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

<b>Schedule Page: 332 Line No.: 4 Column: g</b>
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Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp)	\$ 1,596,004
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)	\$ 307,221
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	\$ 3,912,732
Hydro Quebec AC Phase II Support (New England Power Co.)	\$ 711,818
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	\$ 140,748
Total	\$ 6,668,522

<b>Schedule Page: 332 Line No.: 7 Column: g</b>
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Hydro Quebec DC Phase 1 Support (Vermont Electric Transmission Co.)	\$ 162,510
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<b>Schedule Page: 332 Line No.: 13 Column: g</b>
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Associated Company

<b>Schedule Page: 332 Line No.: 16 Column: g</b>
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Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp)	439,356
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)	65,812
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	1,038,547
Hydro Quebec AC Phase II Support (New England Power Co.)	190,239
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	36,472
Total	1,770,427

<b>Schedule Page: 332.1 Line No.: 1 Column: g</b>
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Hydro Quebec DC Phase I Support (Vermont Electric Transmission CO)



MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	369,964
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Net Eversource Energy Service Company rate of return	1,096,517
7	Bank/Debt Fees Other	576,269
8	Trustee Fees and Expenses	1,051,482
9	Employee Compensation and Shareholder Expenses	691,908
10		
11		
12		
13		
14		
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46	TOTAL	3,786,140

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,113,147		2,113,147
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,861,146				7,861,146
7	Transmission Plant	95,936,086				95,936,086
8	Distribution Plant	192,197,604				192,197,604
9	Regional Transmission and Market Operation					
10	General Plant	24,962,146		587,943		25,550,089
11	Common Plant-Electric					
12	TOTAL	320,956,982		2,701,090		323,658,072

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over 3,5,10 or 15 years.

General Plant Amortization includes the amortization of leasehold improvements over the life of the lease.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production						
13	341	41,781			4.00		
14	342						
15	343						
16	344	127,033			4.00		
17	345	7,820			7.06		
18	346						
19	Subtotal Production	176,634					
20							
21	Transmission						
22	352	170,125			2.20		
23	353	1,870,912			2.34		
24	354	37,859			2.04		
25	355	1,009,744			2.07		
26	356	422,479			2.21		
27	357	142,033			1.98		
28	358	625,958			2.14		
29	359	79,818			1.45		
30	Subtotal Transmission	4,358,928					
31							
32	Distribution						
33	361	134,921			1.52		
34	362	1,047,093			2.01		
35	364	484,219			3.08		
36	365	955,745			3.08		
37	366	781,317			2.09		
38	367	1,776,932			2.91		
39	368	711,187			3.21		
40	369	445,809			2.88		
41	370	319,339			5.97		
42	371	11,518			7.88		
43	373	39,637			3.91		
44	Subtotal Distribution	6,707,717					
45							
46	General						
47	390	232,388			3.02		
48	391	31,917			7.83		
49	393	4,341			3.89		
50	394	21,609			3.97		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	395	8,949			0.37		
13	397	111,015			6.24		
14	398	3,683			4.99		
15	Subtotal General	413,902					
16							
17	Intangible						
18	303	66,046			3.20		
19	Subtotal Intangible	66,046					
20							
21	Total	11,723,227					
22							
23							
24							
25							
26							
27							
28							
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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 1 Column: d**

The total amount of Intangible Plant Depreciation Expense in Account 404 includes a transmission-related component of \$ 0.

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2020. This includes 2020 activity through December: West Transmission Intangible Plant \$69 & East Transmission Intangible Plant \$(31,819)

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
1	404	2,113,147	1,985,101	128,046	128,046	-

**Schedule Page: 336 Line No.: 7 Column: b**

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
7	403	95,936,086	68,896,214	27,039,872	-	27,039,872

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2020. This includes 2020 activity through December: West Transmission Plant \$279,408 & East Transmission Plant \$337,005

**EAST:**

Information on Formula Rates Page 106.1 line 27:  
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:  
Amount of depreciation as stipulated in contract.

**Schedule Page: 336 Line No.: 8 Column: b**

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
8	403	192,197,604	165,290,040	26,907,564	26,907,564	-

**EAST :**

Information on Formula Rates Page 106.1 line 27:  
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:  
Amount of depreciation as stipulated in contract.

**Schedule Page: 336 Line No.: 10 Column: b**

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
10	403	24,962,146	19,633,457	5,328,689	4,281,119	1,047,570

**WEST :**

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission-related component of \$

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NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

1,047,570

Estimated depreciation accrual on AFUDC equity for the twelve months ended December 2020. This includes 2020 activity through December: West Transmission General Plant \$4,744 & East Transmission General Plant \$183,455.

**EAST:**

Information on Formula Rates Page 106.1 line 27:  
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:  
Amount of depreciation as stipulated in contract.

**Schedule Page: 336 Line No.: 10 Column: d**

Line No.	Account	Total	East	West Total	West Distribution	West Transmission
10	404	587,943	420,780	167,163	167,163	-

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	NSTAR ELECTRIC COMPANY (EAST)				
2	Assessment charged by the Massachusetts				
3	Department of Public Utilities	9,811,455		9,811,455	
4					
5	Proportionate share of expenses of the Federal				
6	Energy Regulatory Commission (FERC)				
7	Assessment Order No. 472	1,898,735		1,898,735	
8					
9	Rate cases and various other regulatory				
10	proceedings before the FERC		864,846	864,846	
11					
12	Rate cases and various other regulatory				
13	proceedings before the State of Massachusetts-				
14	Distribution		1,885,956	1,885,956	
15					
16					
17	NSTAR ELECTRIC COMPANY (WEST)				
18	Assessment charged by the Massachusetts				
19	Department of Public Utilities	1,994,088		1,994,088	
20					
21	Proportionate share of expenses of the Federal				
22	Energy Regulatory Commission (FERC)				
23	Assessment Order No. 472	373,930		373,930	
24					
25	Rate cases and various other regulatory				
26	proceedings before the FERC		336,744	336,744	
27					
28	Rate cases and various other regulatory				
29	proceedings before the State of Massachusetts-				
30	Distribution		1,207,512	1,207,512	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	14,078,208	4,295,058	18,373,266	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES (Continued)
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- |  |
|--|
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.<br>4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.<br>5. Minor items (less than \$25,000) may be grouped. |
|--|

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	9,811,455					3
							4
							5
							6
Electric	928	1,898,735					7
							8
							9
Electric	928	864,846					10
							11
							12
							13
Electric	928	1,885,956					14
							15
							16
							17
							18
Electric	928	1,994,088					19
							20
							21
							22
Electric	928	373,930					23
							24
							25
Electric	928	336,744					26
							27
							28
							29
Electric	928	1,207,512					30
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		18,373,266					46



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.					

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	739,052			
4	Transmission	13,799,557			
5	Regional Market				
6	Distribution	41,774,262			
7	Customer Accounts	26,063,004			
8	Customer Service and Informational	11,613,123			
9	Sales				
10	Administrative and General	50,884,327			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	144,873,325			
12	Maintenance				
13	Production				
14	Transmission	5,181,961			
15	Regional Market				
16	Distribution	42,185,435			
17	Administrative and General	1,468			
18	TOTAL Maintenance (Total of lines 13 thru 17)	47,368,864			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	739,052			
21	Transmission (Enter Total of lines 4 and 14)	18,981,518			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	83,959,697			
24	Customer Accounts (Transcribe from line 7)	26,063,004			
25	Customer Service and Informational (Transcribe from line 8)	11,613,123			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	50,885,795			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	192,242,189		192,242,189	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	192,242,189		192,242,189	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	186,944,255		186,944,255	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	186,944,255		186,944,255	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	14,961,607		14,961,607	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	14,961,607		14,961,607	
77	Other Accounts (Specify, provide details in footnote):	32,126,884		32,126,884	
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	32,126,884		32,126,884	
96	TOTAL SALARIES AND WAGES	426,274,935		426,274,935	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 21 Column: b**

TOTAL	EAST	WEST
18,981,518	15,870,498	3,111,020

**Schedule Page: 354 Line No.: 27 Column: b**

TOTAL	EAST	WEST
50,885,795	39,309,356	11,576,439

**Schedule Page: 354 Line No.: 28 Column: b**

OPERATION:	TOTAL	EAST	WEST
PRODUCTION	739,052	609,566	129,486
TRANSMISSION	13,799,557	11,350,246	2,449,311
REGIONAL MARKET	-	-	-
DISTRIBUTION	41,774,262	35,429,711	6,344,551
CUSTOMER ACCOUNTS	26,063,004	22,249,221	3,813,783
CUSTOMER SERVICE AND INFORMATIONAL	11,613,123	11,096,477	516,646
SALES	-	-	-
ADMINISTRATIVE AND GENERAL	50,884,327	39,309,356	11,574,971
TOTAL OPERATIONS	144,873,325	120,044,576	24,828,749

**MAINTENANCE:**

PRODUCTION	-	-	-
TRANSMISSION	5,181,961	4,520,252	661,709
REGIONAL MARKET	-	-	-
DISTRIBUTION	42,185,435	35,048,248	7,137,187
CUSTOMER ACCOUNTS	-	-	-
CUSTOMER SERVICE AND INFORMATIONAL	-	-	-
SALES	-	-	-
ADMINISTRATIVE AND GENERAL	1,468	-	1,468
TOTAL MAINTENANCE	47,368,864	39,568,500	7,800,364

**TOTAL OPERATIONS AND MAINTENANCE:**

PRODUCTION	739,052	609,566	129,486
TRANSMISSION	18,981,518	15,870,498	3,111,020
REGIONAL MARKET	-	-	-
DISTRIBUTION	83,959,697	70,477,959	13,481,738
CUSTOMER ACCOUNTS	26,063,004	22,249,221	3,813,783
CUSTOMER SERVICE AND INFORMATIONAL	11,613,123	11,096,477	516,646
SALES	-	-	-
ADMINISTRATIVE AND	50,885,795	39,309,356	11,576,439

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

GENERAL

TOTAL	192,242,189	159,613,076	32,629,113
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**Schedule Page: 354 Line No.: 68 Column: b**

UTILITY PLANT:	TOTAL	EAST	WEST
ELECTRIC PLANT	186,944,255	158,221,434	28,722,821

**Schedule Page: 354 Line No.: 73 Column: b**

PLANT REMOVAL:	TOTAL	EAST	WEST
ELECTRIC PLANT	14,961,607	\$10,291,011	\$4,670,596

**Schedule Page: 354 Line No.: 77 Column: b**

OTHER ACCOUNTS:

ACCOUNT	TOTAL	EAST	WEST
123	342,328	342,328	-
143	38,313	38,313	-
146	13,774,656	12,168,894	1,605,762
154	-	-	-
163	136,659	33,044	103,615
182.3	15,371,317	11,997,808	3,373,509
184	(21,158)	(4,674)	(16,484)
185	965,784	881,691	84,093
186	1,315,853	871,669	444,184
228	59,953	24,460	35,493
403	453	453	-
408	422	78	344
417	47,639	1,677	45,962
426	94,666	77,691	16,975
TOTAL	32,126,884	26,433,433	5,693,451

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	63,737	67,156	9,543	15,570
3	Net Sales (Account 447)	( 7,573,708)	( 15,738,828)	( 24,332,556)	( 34,751,301)
4	Transmission Rights	( 235,883)	( 235,883)	( 235,883)	( 235,883)
5	Ancillary Services	24,515	26,659	10,080	21,684
6	Other Items (list separately)				
7	Auction Revenue Rights	( 16,663)	( 17,613)	( 4,853)	( 3,021)
8	NCPC Day Ahead	( 119)	( 643)	( 570)	( 598)
9	Forward Capacity Market	( 4,117,845)	( 8,273,507)	( 11,564,643)	( 14,849,056)
10					
11					
12					
13					
14					
15					
16					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 11,855,966)	( 24,172,659)	( 36,118,882)	( 49,802,605)





Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

<b>Schedule Page: 398 Line No.: 1 Column: b</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 1 Column: e</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 2 Column: b</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 3 Column: b</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 3 Column: e</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 6 Column: b</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 6 Column: d</b>
Allocation of Operating Reserves is not readily available.
<b>Schedule Page: 398 Line No.: 6 Column: e</b>
Data is not readily available.
<b>Schedule Page: 398 Line No.: 6 Column: g</b>
Allocation of Operating Reserves is not readily available.
<b>Schedule Page: 398 Line No.: 7 Column: b</b>
Data is not readily available.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: NSTAR ELECTRIC COMPANY (EAST)

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,792	21	18	3,062	551		179		
2	February	3,603	14	19	2,880	524		199		
3	March	3,323	1	19	2,667	477		179		
4	Total for Quarter 1				8,609	1,552		557		
5	April	3,018	3	13	2,388	451		179		
6	May	3,544	29	17	2,832	533		179		
7	June	4,720	23	18	3,658	679		383		
8	Total for Quarter 2				8,878	1,663		741		
9	July	5,590	28	16	4,431	799		360		
10	August	5,498	11	18	4,323	795		380		
11	September	4,365	10	16	3,446	618		301		
12	Total for Quarter 3				12,200	2,212		1,041		
13	October	3,433	30	13	2,653	482		298		
14	November	3,615	18	18	2,842	515		258		
15	December	3,870	17	18	3,118	570		182		
16	Total for Quarter 4				8,613	1,567		738		
17	Total Year to Date/Year				38,300	6,994		3,077		

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: NSTAR ELECTRIC COMPANY (WEST)										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	862	20	18	519	286		57		
2	February	817	14	19	499	271		47		
3	March	795	23	18	463	242		90		
4	Total for Quarter 1				1,481	799		194		
5	April	612	27	18	394	205		13		
6	May	778	29	18	484	237		57		
7	June	1,018	22	18	637	330		51		
8	Total for Quarter 2				1,515	772		121		
9	July	1,150	27	18	679	355		116		
10	August	1,073	12	18	652	341		80		
11	September	941	8	18	543	281		117		
12	Total for Quarter 3				1,874	977		313		
13	October	763	30	19	475	240		48		
14	November	863	18	18	503	270		90		
15	December	909	16	18	557	291		61		
16	Total for Quarter 4				1,535	801		199		
17	Total Year to Date/Year				6,405	3,349		827		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 17 Column: b**

Information on Formula Rates Page 106 lines 10 & 13:

Ratio of fixed load per contract divided by station peak load per company records.

Name of Respondent NSTAR Electric Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4		
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM: Not Applicable										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	22,417,118		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	247		
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,501,277		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	27,013		
7	Other	39,694	27	Total Energy Losses	1,686,835		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	25,632,490		
9	Net Generation (Enter Total of lines 3 through 8)	39,694					
10	Purchases	25,592,796					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	27,124,144					
17	Delivered	27,124,144					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	25,632,490					

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: NSTAR ELECTRIC COMPANY

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,201,110	122,512	3,062	21	1800
30	February	2,051,542	130,000	2,880	14	1900
31	March	2,010,589	151,118	2,667	1	1900
32	April	1,850,325	171,779	2,388	3	1300
33	May	1,855,773	183,243	2,850	29	1700
34	June	2,188,616	125,317	3,658	23	1800
35	July	2,629,900	114,352	4,418	28	1700
36	August	2,572,176	122,183	4,323	11	1800
37	September	2,078,746	159,113	3,446	10	1600
38	October	1,991,592	136,085	2,652	30	1300
39	November	1,979,590	134,298	2,842	18	1800
40	December	2,222,531	-48,723	3,118	17	1800
41	TOTAL	25,632,490	1,501,277			



Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Purchases include competitive supplier loads.

**Schedule Page: 401 Line No.: 29 Column: b**

The Total Monthly Energy (MWH) and Monthly Non-Requirements Sales for Resales (columns a and b) are the combined East and West totals. Please see the footnote for line 29, column d regarding the separation of East and West monthly peaks.

**Schedule Page: 401 Line No.: 29 Column: d**

NSTAR Electric maintains 2 power systems that are not physically integrated. Per instruction 1, the required information on page 401b is furnished separately for each non-integrated system's monthly peaks. NSTAR Electric (East) data is displayed on the main page and NSTAR Electric (West) data is displayed in the footnote.

**NSTAR ELECTRIC COMPANY (WEST)**

**Monthly Peak**

Month	Megawatts	Day of Month	Hour
Jan	528	21	1900
Feb	502	14	1900
Mar	466	23	1800
Apr	438	30	1400
May	492	29	1900
Jun	638	22	1800
Jul	697	27	1900
Aug	670	10	1800
Sep	550	8	1900
Oct	480	30	1300
Nov	506	18	1800
Dec	561	16	1800

**EAST:**

Information on Formula Rates Page 106 line 27:

Ratio of 12-month average transmission load divided by reference year 1993 transmission load per contract.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)
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9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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0	0	0	17
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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
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0	0	0	11		
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0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
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0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
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0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OVERHEAD							
2	West Medway Station #446	Eversource/NGRID (Medway)	345.00	345.00	Steel	0.14		1
3	West Medway Station #446	West Walpole Station #447	345.00	345.00	Steel	9.62		1
4	West Walpole Station #447	Eversource/NGRID (Walpole)	345.00	345.00	Steel		0.65	1
5	Stoughton Station #330	West Walpole Station #447	345.00	345.00	Steel	9.04		1
6	Holbrook Station #478	Stoughton Station #330	345.00	345.00	Steel	5.62		1
7	West Medway Station #446	Eversource/NGRID (Walpole)	345.00	345.00	Steel		8.94	1
8	Whitman Station #451	Holbrook Station #478	345.00	345.00	Steel	7.20		1
9	Woburn Station #211	Eversource/NGRID(Billerica)	345.00	345.00	Wood/Steel	6.21		1
10	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel	7.31		1
11	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel		7.31	1
12	Miles Standish Tap	Whitman Station (Nat'l Grd)	345.00	345.00	Steel	26.00		1
13	West Medway Station #446	West Walpole Station #447	345.00	345.00	Wood/Steel	9.60		1
14	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Wood/Steel	1.82		1
15	Lexington Station #320	Woburn Station #211	345.00	345.00	Wood/Steel	8.24		1
16	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Steel	1.87		1
17	Bellingham Tap 336	NEA	345.00	345.00	Wood	0.03		1
18	Bellingham Tap 336	Blackstone Station #309	345.00	345.00	Wood/Steel	2.67		1
19	Blackstone Station #309	(Mass/R.I. Line)	345.00	345.00	Wood/Steel	10.72		1
20	Canal Station #980	Cape Cod Canal (Str 24)	345.00	345.00	Wood/Steel	12.68		1
21	Cape Cod Canal (Str 24)	Cape Cod Canal (Str 27)	345.00	345.00	Steel	0.49		1
22	Cape Cod Canal (Str 27)	Carver Station #726	345.00	345.00	Wood/Steel	17.16		1
23	Carver Station #726	Myles Standish Tap	345.00	345.00	Steel	7.27		1
24	Myles Standish Tap	Cape Cod Canal (Str 4)	345.00	345.00	Steel	9.99		1
25	Cape Cod Canal (Str 4)	Cape Cod Canal (Str 1)	345.00	345.00	Steel	0.60		1
26	Cape Cod Canal (Str 1)	West Barnstable #921	345.00	345.00	Steel	12.71		1
27	Carver Station #726	Eversource/NGRID(Bridgewater)	345.00	345.00	Wood/Steel	9.67		1
28	Canal Station #980	Cape Cod Canal (Str 17B)	345.00	345.00	Steel	2.65		1
29	Cape Cod Canal (Str 17B)	Cape Cod Canal (Str 20)	345.00	345.00	Steel	0.61		2
30	Myles Standish Tap	Carver Station #726	345.00	345.00	Steel	7.29		1
31	Eversource/NGRID(Bridgewater)	Carver Station #726	345.00	345.00	Steel	9.48		1
32	West Medway Station #446	Bellingham Tap 336	345.00	345.00	Wood/Steel	5.22		1
33	Cape Code Canal (Str 20)	Miles Standish Tap	345.00	345.00	Steel	9.86		1
34	Ludlow S/S	Carpenter Hill S/S	345.00	345.00	SCHF	2.99		1
35	Northfield Mountain Station	Berkshire S/S	345.00	345.00	SCHF	36.91		1
36					TOTAL	1,292.57	241.91	300

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Northfield Mountain Station	Ludlow S/S	345.00	345.00	SCHF	29.30		1
2	Northfield Mountain Station	Vermont Yankee Station	345.00	345.00	SCHF	9.30		1
3	Berkshire S/S	Alps S/S	345.00	345.00	SCHF	14.60		1
4	Ludlow S/S	Barbour Hill S/S	345.00	345.00	SCHF	11.72		1
5	Agawam S/S	Ludlow S/S	345.00	345.00	SCSP	3.20		1
6					DCSP	14.34		
7	Agawam S/S	North Bloomfield 2A	345.00	345.00	SCSP	0.73		1
8					DCSP	5.29		
9	West Medway Station #446	Leland Street Station #240	230.00	230.00	Steel	10.16		1
10	West Medway Station #446	Leland Street Station #240	230.00	230.00	Wood	0.54		
11	West Medway Station #446	Sudbury Station #342	230.00	230.00	Steel		10.16	1
12	West Medway Station #446	Sudbury Station #342	230.00	230.00	Wood/Steel	7.50		
13	Sudbury Station #342	Waltham Station #282	230.00	230.00	Steel		7.20	1
14	Various Locations - East	Various Locations	115.00	115.00	Overhead	415.79	95.86	114
15	Various Locations - West		115.00	115.00	Overhead	240.53	111.79	57
16	Various Locations - West		69.00	69.00	Overhead	5.46		1
17	UNDERGROUND							
18	No. Cambridge Station #509	Woburn Station #211	345.00	345.00	Underground	12.02		2
19	Everett Station #250	No. Cambridge Station #509	345.00	345.00	Underground	9.92		2
20	Everett Station #250	Saugus Nat'l Grid Sta. #90	345.00	345.00	Underground	12.58		1
21	Everett Station #250	Boston Station #514	345.00	345.00	Underground	8.40		2
22	Stoughton Station #330	Hyde Park St. #496 C 3164	345.00	345.00	Underground	11.19		1
23	Stoughton Station #330	K St. Station #385, C 3162	345.00	345.00	Underground	17.40		1
24	Stoughton Station #330	K St. Station #385, C 3163	345.00	345.00	Underground	17.40		1
25	Various Locations - East	Various Locations	115.00	115.00	Underground	173.38		66
26	Various Locations - West		115.00	115.00	Underground	10.15		8
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,292.57	241.91	300

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10	Oper. & Maint.Transm. Line							
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,292.57	241.91	300

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-900 AL		871	871					2
2500 ACSR		1,956,373	1,956,373					3
2500 ACSR	97,030	14,433,627	14,530,657					4
2-1590 ACSR		9,578	9,578					5
2-1590 ACSR		4,900,571	4,900,571					6
2-1703 ACAR		1,541,520	1,541,520					7
2-1590 ACSR		2,046,815	2,046,815					8
2-954 ACSR		8,801,408	8,801,408					9
2-1703 ACAR	187,112	4,558,595	4,745,707					10
2-1703 ACAR	144,712	8,175,013	8,319,725					11
2-1590 ACSR								12
2-954 ACSR		6,470,586	6,470,586					13
2-900 AL		4,121,203	4,121,203					14
2-1113 ACSR		7,090,818	7,090,818					15
2-1113 ACSR		201,214	201,214					16
2-1024.5 ACAR								17
2-900 ACSS	320,652	15,824,392	16,145,044					18
2-900 ACSS		22,090,004	22,090,004					19
2335 ACAR	210,177	22,798,688	23,008,865					20
2335 ACAR								21
2335 ACAR								22
2-954 ACSS		17,686,155	17,686,155					23
2-954 ACSS								24
2338 ACAR								25
2-1703 ACAR								26
2335 ACAR								27
2-1703 ACAR								28
2338 ACAR								29
2-1703 ACAR								30
2-1703 ACAR		1,052,346	1,052,346					31
2-900 ACSS								32
2-1703 ACAR								33
2156 ACSR	190,492	5,888,410	6,078,902					34
2-954 ACSR	1,741,464	54,779,309	56,520,773					35
	35,729,760	2,342,177,286	2,377,907,046					36

Name of Respondent NSTAR Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR	1,983,154	73,901,615	75,884,769					1
2-954 ACSR	281,304	27,086,039	27,367,343					2
2156 ACSR	574,004	29,439,844	30,013,848					3
2156 ACSR	909,248	29,502,451	30,411,699					4
2-1590 ACSS	12,706,780	79,966,221	92,673,001					5
								6
2-1590 ACSS	5,317,429	27,181,966	32,499,395					7
								8
1113 ACSR		690,172	690,172					9
1113 ACSR								10
1113 ACSR		5,400,936	5,400,936					11
1113 ACSR								12
1113 ACSR		2,091,901	2,091,901					13
Various	3,270,971	577,800,396	581,071,367					14
	7,272,529	496,073,782	503,346,311					15
	165,678	11,761,641	11,927,319					16
								17
CU-2-2500		6,291,848	6,291,848					18
CU-2500	77,817	11,310,282	11,388,099					19
CU-2-2500		33,167,982	33,167,982					20
CU-2500		36,643,853	36,643,853					21
2500CU		41,929,542	41,929,542					22
2500CU		67,816,622	67,816,622					23
2500CU		82,793,890	82,793,890					24
Various	263,540	481,829,682	482,093,222					25
	15,667	15,069,125	15,084,792					26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	35,729,760	2,342,177,286	2,377,907,046					36

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
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								27
								28
								29
								30
								31
								32
								33
								34
								35
	35,729,760	2,342,177,286	2,377,907,046					36

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

<b>Schedule Page: 422</b>	<b>Line No.: 12</b>	<b>Column: I</b>
Cost included in line 11.		
<b>Schedule Page: 422</b>	<b>Line No.: 17</b>	<b>Column: I</b>
Cost included in line 18.		
<b>Schedule Page: 422</b>	<b>Line No.: 21</b>	<b>Column: I</b>
Cost included in line 20.		
<b>Schedule Page: 422</b>	<b>Line No.: 22</b>	<b>Column: I</b>
Cost included in line 20.		
<b>Schedule Page: 422</b>	<b>Line No.: 24</b>	<b>Column: I</b>
Cost included in line 23.		
<b>Schedule Page: 422</b>	<b>Line No.: 25</b>	<b>Column: I</b>
Cost included in line 23.		
<b>Schedule Page: 422</b>	<b>Line No.: 26</b>	<b>Column: I</b>
Cost included in line 23.		
<b>Schedule Page: 422</b>	<b>Line No.: 27</b>	<b>Column: I</b>
Cost included in line 4.		
<b>Schedule Page: 422</b>	<b>Line No.: 28</b>	<b>Column: I</b>
Cost included in line 11.		
<b>Schedule Page: 422</b>	<b>Line No.: 29</b>	<b>Column: I</b>
Cost included in line 11.		
<b>Schedule Page: 422</b>	<b>Line No.: 30</b>	<b>Column: I</b>
Cost included in line 10.		
<b>Schedule Page: 422</b>	<b>Line No.: 32</b>	<b>Column: I</b>
Cost included in line 18.		
<b>Schedule Page: 422</b>	<b>Line No.: 33</b>	<b>Column: I</b>
Cost included in line 11.		
<b>Schedule Page: 422.1</b>	<b>Line No.: 10</b>	<b>Column: I</b>
Cost included in line 9.		
<b>Schedule Page: 422.1</b>	<b>Line No.: 12</b>	<b>Column: I</b>
Cost included in line 13.		



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	488-519 STA 488 Chelsea	488-519 STA 250 Mystic	4.16	N/A		1	1
2							
3	447-508 STA 117 Sharon	447-508 Structure 111 A/2	0.10	N/A		1	1
4							
5	447-509 STA 117 Sharon	447-509 Structure 111A/2	0.09	N/A		1	1
6							
7	117-508 STA 117 Sharon	117-508 Structure 111A/1	0.18	N/A		1	1
8							
9	117-509 STA 117 Sharon	117-509 Structure 111A/1	0.18	N/A		1	1
10							
11	Buck Pond	Atwater Switching Station	3.02	DCSP	11.59	2	2
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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33							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		7.73		11.59	7	7

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
3500 KCMIL	XLPE	SCUG	115			52,740,812		52,740,812	1
									2
3500 KCMIL	XLPE	SCUG	115			585,430		585,430	3
									4
3500 KCMIL	XLPE	SCUG	115			547,250		547,250	5
									6
3500 KCMIL	XPPE	SCUG	115			1,166,619		1,166,619	7
									8
3500 KCMIL	XPPE	SCUG	115			1,214,697		1,214,697	9
									10
1272 ACSS		Vertical	115			6,000,753		6,000,753	11
									12
									13
									14
									15
									16
									17
									18
									19
									20
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									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
						62,255,561		62,255,561	44

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EAST				
2	Sub #2 Boston	Dist.-Unatt.	115.00	13.80	
3	Sub #12 Boston	Dist.-Unatt.	115.00	13.80	
4	Sub #13 Roslindale	Dist.-Unatt.	13.80	4.16	
5	Sub #16 Somerville	Dist.-Unatt.	13.80	4.16	
6	Sub #17 Newton Center	Dist.-Unatt.	24.00	13.80	
7	Sub #17 Newton Center	Dist.-Unatt.	13.80	4.16	
8	Sub #20 Dedham	Dist.-Unatt.	24.00	13.80	
9	Sub #20 Dedham	Dist.-Unatt.	13.80	4.16	
10	Sub #23 Natick	Dist.-Unatt.	13.80	4.16	
11	Sub #24 Framingham	Dist.-Unatt.	13.80	4.16	
12	Sub #26 Walpole	Dist.-Unatt.	13.80	4.16	
13	Sub #30 Boston	Dist.-Unatt.	13.80	4.16	
14	Sub #33 Waltham	Dist.-Unatt.	13.80	4.16	
15	Sub #34 Lexington	Dist.-Unatt.	13.80	4.16	
16	Sub #36 Allston	Dist.-Unatt.	13.80	4.16	
17	Sub #43 Dorchester	Dist.-Unatt.	13.80	4.16	
18	Sub #49 Boston	Dist.-Unatt.	13.80	4.16	
19	Sub #52 Roxbury	Dist.-Unatt.	13.80	4.16	
20	Sub #53 Boston	Dist.-Unatt.	115.00	13.80	
21	Sub #59 Arlington	Dist.-Unatt.	13.80	4.16	
22	Sub #60 Hyde Park	Dist.-Unatt.	13.80	4.16	
23	Sub #65 West Medway	Dist.-Unatt.	115.00	13.80	
24	Sub #67 Dorchester	Dist.-Unatt.	13.80	4.16	
25	Sub #71 Boston	Dist.-Unatt.	115.00	13.80	
26	Sub #99 S. Boston	Dist.-Unatt.	115.00	13.80	
27	Sub #106 S. Boston	Dist.-Unatt.	115.00	13.80	
28	Sub #110 W. Roxbury	Dist.-Unatt.	115.00	24.00	
29	Sub #110 W. Roxbury	Dist.-Unatt.	115.00	115.00	
30	Sub #124 Watertown	Dist.-Unatt.	13.80	4.16	
31	Sub #126 Hopkinton	Dist.-Unatt.	115.00	13.80	
32	Sub #130 Holliston	Dist.-Unatt.	115.00	13.80	
33	Sub #139 S. Boston	Dist.-Unatt.	13.80	4.16	
34	Sub #143 Roxbury	Dist.-Unatt.	13.80	4.16	
35	Sub #146 Walpole	Dist.-Unatt.	115.00	13.80	
36	Sub #148 Needham	Dist.-Unatt.	13.80	4.16	
37	Sub #148 Needham	Dist.-Unatt.	115.00	13.80	
38	Sub #211 Winchester/Woburn	Dist.-Unatt.	115.00	13.80	
39	Sub #211 Winchester/Woburn	Dist.-Unatt.	13.80	4.16	
40	Sub #240 Framingham	Dist.-Unatt.	115.00	13.80	

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #250 Charlestown/Everett	Dist.-Unatt.	115.00	13.80	
2	Sub #250 Charlestown/Everett	Dist.-Unatt.	24.00	13.80	
3	Sub #274 Sherborn	Dist.-Unatt.	115.00	13.80	
4	Sub #277 Newtonville	Dist.-Unatt.	13.80	4.16	
5	Sub #278 Saxonville	Dist.-Unatt.	115.00	13.80	
6	Sub #282 Waltham	Dist.-Unatt.	115.00	13.80	
7	Sub #284 Jamaica Plain	Dist.-Unatt.	13.80	4.16	
8	Sub #292 Newton	Dist.-Unatt.	115.00	13.80	
9	Sub #292 Newton	Dist.-Unatt.	13.80	4.16	
10	Sub #293 S. Boston	Dist.-Unatt.	13.80	4.16	
11	Sub #301 Stoneham	Dist.-Unatt.	13.80	4.16	
12	Sub #311 Mattapan	Dist.-Unatt.	13.80	4.16	
13	Sub #315 Brighton	Dist.-Unatt.	115.00	13.80	
14	Sub #316 W. Newton	Dist.-Unatt.	13.80	4.16	
15	Sub #318 Boston	Dist.-Unatt.	13.80	4.16	
16	Sub #320 Lexington	Dist.-Unatt.	115.00	13.80	
17	Sub #321 Dorchester	Dist.-Unatt.	13.80	4.16	
18	Sub #322 Bedford	Dist.-Unatt.	13.80	4.16	
19	Sub #323 Boston	Dist.-Unatt.	13.80	4.16	
20	Sub #325 Woburn	Dist.-Unatt.	13.80	4.16	
21	Sub #329 Brighton	Dist.-Unatt.	115.00	24.00	13.80
22	Sub #329 Brighton	Dist.-Unatt.	115.00	13.80	
23	Sub #342 Sudbury	Dist.-Unatt.	115.00	13.80	
24	Sub #344 Hyde Park	Dist.-Unatt.	13.80	4.16	
25	Sub #350 Boston	Dist.-Unatt.	115.00	13.80	
26	Sub #351 E. Lexington	Dist.-Unatt.	13.80	4.16	
27	Sub #355 Maynard	Dist.-Unatt.	13.80	4.16	
28	Sub #362 Milton	Dist.-Unatt.	13.80	4.16	
29	Sub #369 Newton	Dist.-Unatt.	13.80	4.16	
30	Sub #374 W. Roxbury	Dist.-Unatt.	24.00	4.16	
31	Sub #375 N. Woburn	Dist.-Unatt.	115.00	13.80	
32	Sub #385 S. Boston	Dist.-Unatt.	115.00	13.80	
33	Sub #391 Burlington	Dist.-Unatt.	115.00	13.80	
34	Sub #396 Roxbury	Dist.-Unatt.	24.00	4.16	
35	Sub #402 Somerville	Dist.-Unatt.	115.00	13.80	
36	Sub #416 Maynard	Dist.-Unatt.	115.00	13.80	
37	Sub #430 S. Boston	Dist.-Unatt.	13.80	4.16	
38	Sub #433 Framingham	Dist.-Unatt.	115.00	13.80	
39	Sub #441 Roslindale	Dist.-Unatt.	13.80	4.16	
40	Sub #443 W. Roxbury	Dist.-Unatt.	24.00	4.16	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #445 Chelsea	Dist.-Unatt.	24.00	13.80	
2	Sub #450 Waltham	Dist.-Unatt.	115.00	13.80	
3	Sub #454 Dorchester	Dist.-Unatt.	13.80	4.16	
4	Sub #455 Framingham	Dist.-Unatt.	115.00	13.80	
5	Sub #456 Dover	Dist.-Unatt.	115.00	13.80	
6	Sub #467 Watertown	Dist.-Unatt.	115.00	13.80	
7	Sub #468 W. Roxbury	Dist.-Unatt.	24.00	4.16	
8	Sub #469 W. Somerville	Dist.-Unatt.	13.80	4.16	
9	Sub #470 Canton	Dist.-Unatt.	115.00	13.80	
10	Sub #483 Dorchester	Dist.-Unatt.	115.00	13.80	
11	Sub #483 Dorchester	Dist.-Unatt.	13.80	4.16	
12	Sub #488 Chelsea	Dist.-Unatt.	115.00	13.80	
13	Sub #492 Boston	Dist.-Unatt.	115.00	13.80	
14	Sub #496 Hyde Park	Dist.-Unatt.	115.00	13.80	
15	Sub #506 Brookline	Dist.-Unatt.	13.80	4.16	
16	Sub #514 Boston	Dist.-Unatt.	115.00	13.80	
17	Sub #516 W. Roxbury	Dist.-Unatt.	24.00	4.16	
18	Sub #533 Lexington	Dist.-Unatt.	115.00	13.80	
19	Sub #611 New Bedford	Dist.-Unatt.	115.00	13.20	
20	Sub #612 Acushnet	Dist.-Unatt.	115.00	13.20	
21	Sub #624 Acushnet	Dist.-Unatt.	115.00	13.20	
22	Sub #636 New Bedford	Dist.-Unatt.	115.00	13.20	
23	Sub #646 Mattapoisett	Dist.-Unatt.	115.00	13.20	
24	Sub #651 Dartmouth	Dist.-Unatt.	115.00	13.20	
25	Sub #654 Fairhaven	Dist.-Unatt.	115.00	13.20	
26	Sub #657 Dartmouth	Dist.-Unatt.	115.00	13.20	
27	Sub #661 Fall River	Dist.-Unatt.	115.00	34.50	
28	Sub #713 Wareham	Dist.-Unatt.	115.00	23.00	
29	Sub #714 Wareham	Dist.-Unatt.	115.00	23.00	
30	Sub #715 Plymouth	Dist.-Unatt.	115.00	23.00	
31	Sub #721 Plymouth	Dist.-Unatt.	115.00	23.00	
32	Sub #727 Plympton	Dist.-Unatt.	115.00	23.00	
33	Sub #735 Kingston	Dist.-Unatt.	115.00	23.00	
34	Sub #737 Plymouth	Dist.-Unatt.	115.00	23.00	
35	Sub #738 Duxbury	Dist.-Unatt.	115.00	23.00	
36	Sub #739 Marshfield	Dist.-Unatt.	115.00	23.00	
37	Sub #745 Rochester	Dist.-Unatt.	115.00	13.20	
38	Sub #817 Cambridge	Dist.-Unatt.	13.80	4.16	
39	Sub #824 Cambridge	Dist.-Unatt.	13.80	4.16	
40	Sub #827 Cambridge	Dist.-Unatt.	13.80	4.16	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #828 W. Cambridge	Dist.-Unatt.	117.50	14.40	
2	Sub #831 Cambridge	Dist.-Unatt.	117.50	14.40	
3	Sub #875 E. Cambridge	Dist.-Unatt.	117.50	14.40	
4	Sub #915 Bourne	Dist.-Unatt.	115.00	23.00	
5	Sub #916 Sandwich	Dist.-Unatt.	115.00	23.00	
6	Sub #920 Barnstable	Dist.-Unatt.	115.00	23.00	
7	Sub #933 Falmouth	Dist.-Unatt.	115.00	23.00	
8	Sub #936 Falmouth	Dist.-Unatt.	115.00	23.00	
9	Sub #946 Mashpee	Dist.-Unatt.	115.00	23.00	
10	Sub #961 Hyannis	Dist.-Unatt.	115.00	23.00	
11	Sub #968 Harwich	Dist.-Unatt.	115.00	23.00	
12	Sub #976 Wellfleet	Dist.-Unatt.	115.00	23.00	
13	Sub #975 Orleans	Dist.-Unatt.	115.00	23.00	
14	Primary Network Units (18)	Dist.-Unatt.			
15	Mobile Transformers	Dist.-Unatt.	115.00	13.80	
16	Mobile Transformers	Dist.-Unatt.	115.00	23.00	
17	Minor Substations	Dist.-Unatt.			
18	Sub #150 N. Weymouth	Trans.-Unatt.	115.00	115.00	
19	Sub #211 Winchester/Woburn	Trans.-Unatt.	345.00	115.00	
20	Sub #240 Framingham	Trans.-Unatt.	230.00	115.00	
21	Sub #250 Charlestown/Everett	Trans.-Unatt.	345.00	115.00	
22	Sub #282 Waltham	Trans.-Unatt.	230.00	115.00	
23	Sub #320 Lexington	Trans.-Unatt.	345.00	115.00	
24	Sub #330 Stoughton	Trans.-Unatt.	345.00	345.00	
25	Sub #342 Sudbury	Trans.-Unatt.	230.00	115.00	
26	Sub #385 S. Boston	Trans.-Unatt.	345.00	115.00	
27	Sub #446 W. Medway	Trans.-Unatt.	345.00	230.00	
28	Sub #447 W. Walpole	Trans.-Unatt.	345.00	115.00	
29	Sub #478 Holbrook	Trans.-Unatt.	345.00	115.00	
30	Sub #479 Milford	Trans.-Unatt.	115.00	115.00	
31	Sub #496 Hyde Park	Trans.-Unatt.	345.00	115.00	
32	Sub #509 N. Cambridge	Trans.-Unatt.	345.00	115.00	
33	Sub #514 Boston	Trans.-Unatt.	345.00	115.00	
34	Sub #726 Carver	Trans.-Unatt.	345.00	115.00	22.00
35	Sub #921 Barnstable	Trans.-Unatt.	345.00	115.00	
36	Sub #924 Falmouth tap	Trans.-Unatt.	115.00	115.00	
37	Sub #958 Barnstable	Trans.-Unatt.	115.00	115.00	
38	Sub #958 Barnstable	Trans.-Unatt.	115.00	115.00	
39	Sub #980 Sandwich	Trans.-Unatt.	345.00	115.00	22.00
40					

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST				
2	Agawam 16C, Agawam	Dist.-Unatt.-With TL	345.00	115.00	
3	Agawam 16C, Agawam	Dist.-Unatt.-With TL	115.00	13.80	
4	Amherst 17K, Amherst	Dist.-Unatt.-With TL	115.00	13.80	
5	Ashfield 38A, Ashfield	Dist.-Unatt.-With TL	115.00	23.00	
6	Berkshire 18C, Hinsdale	Dist.-Unatt.-With TL	345.00	115.00	
7	Berkshire 18C, Hinsdale	Dist.-Unatt.-With TL	115.00	23.00	
8	Blandford 19J, Blandford	Dist.-Unatt.-With TL	115.00	23.00	
9	Breckwood 20A, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
10	Clinton 21S, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
11	Cumberland 22B, Greenfield	Dist.-Unatt.-With TL	115.00	13.80	
12	Doreen 19A, Pittsfield	Dist.-Unatt.-With TL	115.00	23.00	
13	East Springfield 5J, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
14	Franconia 22H, Longmeadow	Dist.-Unatt.-With TL	115.00	13.80	
15	French King 21B, Erving	Dist.-Unatt.-With TL	115.00	13.80	
16	Gunn 15A, Easthampton	Dist.-Unatt.-With TL	115.00	23.00	
17	Ludlow 19S, Ludlow	Dist.-Unatt.-With TL	345.00	115.00	
18	Ludlow 19S, Ludlow	Dist.-Unatt.-With TL	115.00	13.80	
19	Midway 19B, Easthampton	Dist.-Unatt.-With TL	115.00	13.80	
20	Midway 19B, Easthampton	Dist.-Unatt.-With TL	13.80	13.80	
21	Montague 21C, Montague	Dist.-Unatt.-With TL	115.00	13.80	
22	Orchard 27A, Springfield	Dist.-Unatt.-With TL	115.00	13.80	
23	Oswald 30B, Pittsfield	Dist.-Unatt.-With TL	115.00	23.00	
24	Partridge 15E, Pittsfield	Dist.-Unatt.-With TL	115.00	23.00	
25	Piper 21N, West Springfield	Dist.-Unatt.-With TL	115.00	13.80	
26	Plainfield 18K, Plainfield	Dist.-Unatt.-With TL	115.00	23.00	
27	Pleasant 16B, Lee	Dist.-Unatt.-With TL	115.00	23.00	
28	Podick 18G, Amherst	Dist.-Unatt.-With TL	115.00	13.80	
29	Shelburne 29R, Shelburne	Dist.-Unatt.-With TL	69.00	13.80	
30	Silver 30A, Agawam	Dist.-Unatt.-With TL	115.00	13.80	
31	Southwick 29A, Southwick	Dist.-Unatt.-With TL	115.00	23.00	
32	West Springfield 8C,W. Springfield	Dist.-Unatt.-With TL	115.00	13.80	
33	Woodland 17G, Lee	Dist.-Unatt.-With TL	115.00	23.00	
34	Converse 7J, Springfield	Dist.-Unatt.-No TL	13.80	4.16	
35	Dalton 29M, Dalton	Dist.-Unatt.-No TL	23.00	8.32	
36	Silver Lake 5C, Pittsfield	Dist.-Unatt.-No TL	23.00	4.16	
37	Silver Lake 5C, Pittsfield	Dist.-Unatt.-No TL			
38	Wilbraham Avenue 6N, Springfield	Dist.-Unatt.-No TL	13.80	4.16	
39	Dell Street 29H, Montague	Dist.-Unatt.-No TL	13.80	4.80	
40	Greenfield 28W, Shelburne	Dist.-Unatt.-No TL	13.80	4.80	

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**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Street 23G, Ludlow	Dist.-Unatt.-No TL	13.80	11.50	
2	Pomeroy 11G, Pittsfield	Dist.-Unatt.-No TL	23.00	4.16	
3	Ravenwood 32N, Ludlow	Dist.-Unatt.-No TL	13.80	4.16	
4	Ravenwood 32N, Ludlow	Dist.-Unatt.-No TL	13.80	0.48	
5	Worthington 4G, Pittsfield	Dist.-Unatt.-No TL	23.00	4.16	
6	Atwater 10M, Westfield	Trans.-Unatt.	115.00		
7	Erving 38F, Erving	Trans.-Unatt.	115.00		
8	Fairmont 16H, Chicopee	Trans.-Unatt.	115.00		
9	Mount Tom 22C, Holyoke	Trans.-Unatt.	115.00		
10	Northfield Mtn 16R, Northfield	Trans.-Unatt.	345.00		
11	Pochassic 37R, Westfield	Trans.-Unatt.	115.00	69.00	
12	Shawinigan 55E, Chicopee	Trans.-Unatt.	115.00		
13	South Agawam 42E, Agawam	Trans.-Unatt.	115.00		
14					
15	Total		21397.30	5506.24	57.80
16					
17		Distribution			
18		Transmission			
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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39					
40					



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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
150	2					2
250	4					3
20	3					4
17	2					5
20	2					6
23	3					7
60	3		Capacitors	2	11	8
19	3					9
20	2		Capacitors	1	5	10
21	3					11
26	3					12
13	2					13
22	4					14
25	3					15
30	3		Capacitors	3	4	16
20	3					17
27	3					18
19	3					19
250	4		Capacitors	4	40	20
26	3					21
15	2					22
80	2		Capacitors	1	5	23
14	2					24
150	2		Capacitors	4	40	25
195	3		Capacitors	4	40	26
178	4	1	Capacitors	4	40	27
150	2		Capacitors	1	63	28
			Ph Angle Reg Xfrm	2	330	29
20	2					30
181	3					31
20	1					32
24	3					33
14	2					34
188	3		Capacitors	2	11	35
30	3					36
175	3					37
160	2		Capacitors	6	32	38
20	3					39
125	2		Capacitors	3	74	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
188	3		Capacitors	1	63	1
109	2		Capacitors	2	19	2
80	2					3
15	3					4
20	1					5
215	3		Capacitors	2	11	6
15	3					7
250	4					8
10	2					9
15	2					10
10	2					11
31	3					12
195	3		Capacitors	3	30	13
10	2					14
30	3					15
160	2		Capacitors	3	74	16
13	2					17
10	2					18
10	2					19
10	2					20
						21
270	3		Capacitors	2	19	22
128	2		Capacitors	2	57	23
15	3					24
250	4		Capacitors	4	40	25
15	3					26
13	2					27
15	2					28
10	2					29
17	2					30
162	3					31
250	4		Capacitors	2	206	32
160	2		Capacitors	1	5	33
19	2					34
125	2					35
100	2					36
20	2					37
188	3		Capacitors	1	5	38
20	2					39
19	2					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
187	3					2
15	2					3
80	2		Capacitors	1	63	4
125	2					5
250	2					6
						7
11	2					8
188	3					9
265	2					10
25	2					11
188	3		Capacitors	1	35	12
250	2					13
250	2					14
28	3					15
250	2		Capacitors	4	40	16
15	2					17
250	2		Capacitors	1	37	18
180	3		Capacitors	3	18	19
140	2					20
62	2		Capacitors	1	35	21
100	2		Capacitors	2	10	22
40	1					23
125	2		Capacitors	2	10	24
39	1					25
40	2					26
30	2					27
48	2					28
50	1					29
100	2		Capacitors	2	10	30
50	1		Capacitors	1	2	31
50	1		Capacitors	1	5	32
40	2		Capacitors	2	10	33
100	2		Capacitors	2	10	34
100	2					35
50	1		Capacitors	1	5	36
25	2					37
21	2					38
11	2					39
10	2					40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
168	3					1
211	4					2
188	3					3
50	1		Capacitors	1	5	4
50	1		Capacitors	1	5	5
50	1		Capacitors	1	5	6
150	3		Capacitors	2	10	7
50	1		Capacitors	1	5	8
100	2		Capacitors	3	45	9
175	3		Capacitors	3	49	10
100	2		Capacitors	3	26	11
100	2		Capacitors	2	10	12
100	2		Capacitors	3	23	13
						14
96		2				15
20	1					16
557	306	12				17
			Reactors	2	80	18
490	1	1	Reactors	3	240	19
500	1	1				20
660	2	1	Reactors	2	240	21
450	1		Ph Angle Reg Xfrm	3	495	22
400	1		Reactors	1	160	23
			Reactors	4	640	24
381	1		Reactors	2	40	25
1100	2	1	Reactors	3	383	26
1000	2					27
550	1		Reactors	1	160	28
400	1					29
						30
550	1					31
600	2		Reactors	3	320	32
900	2					33
980	2					34
490	1					35
			Capacitors	1	35	36
			Capacitors	1	30	37
			Static Var Comp	1	112	38
1415	3	1				39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
1368	6					2
93	2		Capacitor	2	101	3
94	2					4
25	1					5
893	2					6
25	1					7
55	2					8
123	3					9
90	3		Capacitor	5	22	10
77	2					11
72	2		Capacitor	2	11	12
153	3		Capacitor	2	11	13
93	2					14
30	1					15
125	2					16
1330	2					17
30	1	1				18
60	3		Capacitor			19
15	2		Isolation			20
93	2	1				21
123	3		Capacitor	2	11	22
93	2					23
25	1					24
93	2					25
5	1					26
90	3		Capacitor	2	29	27
97	2					28
6	1					29
93	2					30
93	2					31
92	2		Capacitor	4	25	32
50	2		Capacitor	3	35	33
14	2					34
						35
5	1					36
10	3					37
15	3					38
1	3					39
9	2					40

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
						2
8	1					3
1	1					4
						5
						6
						7
						8
						9
657	1					10
92	1					11
						12
						13
						14
29328	717	22		153	4,877	15
						16
17713	691	17	Capacitors	126	1,677	17
11615	26	5	Reactors	21	2,263	18
			Ph Angle Reg Xfrmr	5	825	19
			Static Car Comp	1	112	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

<b>Schedule Page: 426 Line No.: 2 Column: b</b>
Distribution and Unattended
<b>Schedule Page: 426.3 Line No.: 18 Column: b</b>
Transmission and Unattended
<b>Schedule Page: 426.4 Line No.: 2 Column: b</b>
Distribution, Unattended, With Transmission Lines
<b>Schedule Page: 426.4 Line No.: 2 Column: g</b>
2 Banks; 3 Single Phase each bank
<b>Schedule Page: 426.4 Line No.: 34 Column: b</b>
Distribution, Unattended, With No Transmission Lines
<b>Schedule Page: 426.4 Line No.: 37 Column: c</b>
Spare

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2					
3					
4					
5	General Services in a holding company system	Eversource Energy Service Company	various (see note)	366,302,604	
6					
7	Storm Outage Support	Public Service Co. New Hampshire	402	1,387,123	
8					
9	Storm Outage Support	Connecticut Light and Power Company	402	250,595	
10					
11	Transfer of Meters	Connecticut Light and Power Company	107	4,006,888	
12					
13	Transmission System Modifications	Connecticut Light and Power Company	107	6,741,305	
14					
15	Station Modernization	Connecticut Light and Power Company	107	578,283	
16					
17	Transfer of Transformers	Connecticut Light and Power Company	107	1,280,761	
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21					
22	Storm Outage Support	Public Service Co. New Hampshire	402	1,019,349	
23					
24	Storm Outage Support	Connecticut Light and Power Company	402	13,211,620	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
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39					
40					
41					
42					



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 5 Column: d**

Service Department - Function	Account	Amount
Benefits	228	254
	232	(100,415)
	401	82,754,006
	402	2
	408	9,601,266
	412	5,535,625
	421	3,654,054
	426	(1,487,321)
Benefits Total		99,957,472
Benefits Loader	163	5,689,543
	184	853,570
	401	(14,472,480)
	402	4,764,444
	403	(22,122,310)
	408	(9,696,288)
	412	15,499,141
	426	205,916
Benefits Loader Total		(19,278,465)
Building Rent and Maintenance	163	22,627
	184	93,441
	232	0
	242	-
	401	5,437,816
	402	402
	403	255,728
	426	18,457
	431	20,822
Building Rent and Maintenance Total		5,849,293
Corporate Relations	183	(1,068)
	228	106,762
	401	5,874,978
	402	740,130
	412	339,344
	426	1,632,348
Corporate Relations Total		8,692,495
COVID-19	401	7,285,379
COVID-19 Total		7,285,379
Customer Group	165	14,934
	186	3,357
	401	58,268,098
	402	102,337
	412	3,542,583
	426	406,964
Customer Group Total		62,338,272
Depreciation	401	31,248
	403	29,720,971

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Depreciation Total		29,752,219
Electric Distribution	163	(419)
	184	3,318
	185	11,551
	186	19,599
	401	4,363,736
	402	2,415,393
	403	323
	412	7,969,039
	426	424
Electric Distribution Total		14,782,965
Energy Supply	401	2,263,946
	402	3,786
Energy Supply Total		2,267,732
Engineering and Emergency Prep	143	18,482
	186	332,854
	401	4,078,363
	402	72,384
	412	8,365,096
	426	202
Engineering and Emergency Prep Total		12,867,380
Enterprise Energy Strat + Bus Dev	143	34,546
	401	113,105
	412	7,181
Enterprise Energy Strat + Bus Dev Total		154,832
Enterprise Risk Management	184	12,249
	228	183,180
	401	955,546
Enterprise Risk Management Total		1,150,975
Finance and Accounting	163	55,851
	165	12,167
	184	38,863
	401	11,537,810
	402	121,432
	412	4,097,166
	426	2,502
Finance and Accounting Total		15,865,791
General Administration	401	616,906
General Administration Total		616,906
Human Resources	401	4,318,554
	402	35,356
Human Resources Total		4,353,911
Information Technology	401	38,290,360
	402	32,893
	412	1,016,539
Information Technology Total		39,339,793
Internal Audit + Security	163	74,626
	184	47,168

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

	401	1,866,846
	402	117,808
Internal Audit + Security Total		2,106,448
Investor Relations	401	645,902
	402	594
Investor Relations Total		646,496
Legal	183	(139)
	401	6,664,527
	402	23,857
	412	15,498
	426	144,325
Legal Total		6,848,068
Miscellaneous	163	46,198
	165	209,569
	184	128,819
	232	100,415
	237	1,680
	401	194,084
	402	(6,092)
	403	(0)
	408	(16,880)
	412	224,534
	419	(18,804)
	421	(69,445)
	426	3,646
	432	(471,932)
Miscellaneous Total		325,792
New Business Improvement	401	316,846
	402	21,323
	412	202
New Business Improvement Total		338,370
Operations Administration	401	440,132
	402	774
Operations Administration Total		440,906
Operations Services	184	5,163,120
	401	2,697,762
	402	671,294
	412	100,403
Operations Services Total		8,632,580
Rate of Return	401	24,231,530
Rate of Return Total		24,231,530
Safety	401	1,066,174
	412	327,338
Safety Total		1,393,512
Strategy + Business Dev	183	(95,329)
	401	368,628
	402	1,938
Strategy + Business Dev Total		275,237

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Supply Chain+Real Estate+Materials	163	6,650,597
	183	(2,394)
	184	941,235
	186	43,957
	401	7,975,119
	402	1,460,754
	412	1,502,622
Supply Chain+Real Estate+Materials Total		18,571,889
Taxes	401	2,530,328
	408	450,220
Taxes Total		2,980,548
Transmission	183	308,425
	186	361,368
	401	2,689,656
	402	126,509
	412	9,970,583
	426	57,738
Transmission Total		13,514,278
Grand Total		366,302,604

# **NSTAR Electric Company**

**Massachusetts Supplement**

**to the**

**FERC Form No. 1**

**For the year ended December 31,**

**2020**

**NSTAR Electric Company**  
**2020**  
**Calculation of Return on Equity**

Net utility income available for common shareholders (A)	\$ 403,934,589
Total utility common equity (B)	\$ 4,312,700,965
<b>ROE % (A/B)</b>	<b>9.37%</b>
<b>Adjusted ROE</b>	<b>9.32%</b> (note 4)

**(A) Net utility income available for common shareholders** (note 1)

Net utility operating income (pg. 117, line 27)	534,346,794
Plus:	
Service quality penalties	-
Less:	
Net interest charges (pg. 117, line 70)	129,543,686
Total dividends declared (pg. 118, line 29)	1,960,000
Subtotal	131,503,686

**Total utility plant as % of total utility plant and other property and investments**

	balance @ end of year			
Utility plant (pg. 110, line 4)	13,060,016,878			
Accumulated depreciation (pg. 110, line 5)	(3,412,859,248)			
Deferred taxes: MA & Federal (pg. 113, line 63)	(1,386,083,120)			
ARO (GL account 101100)	(20,201,110)			
Customer contributions (pg. 113 line 56)	(40,575,800)			
Total utility plant, net	8,200,297,600	99.17%	99.17%	
Total other property and investments (note 3)	68,740,830	0.83%		
Total utility plant and other property and investments	8,269,038,430	100.00%	130,412,205	130,412,205

<b>Net utility income available for common shareholders</b>	<b>403,934,589</b>
---	--------------------

**(B) Total utility common equity** (note 2)

	balance @ beg. of year	balance @ end of year	
Total proprietary capital (pg. 112, line 16)	4,202,883,495	4,564,417,322	4,383,650,409
Plus:			
Discount on capital stock applicable to preferred stock (pg. 112, line 9)	0	0	-
Capital stock expense applicable to preferred stock (pg. 112, line 10)	0	0	-
Less:			
Preferred stock issued (pg. 112, line 3)	43,000,000	43,000,000	43,000,000
Unappropriated undistributed retained earnings (pg. 112, line 12)	(9,904,960)	(6,386,166)	(8,145,563)
Subtotal	4,169,788,455	4,527,803,488	4,348,795,972
			99.17%
<b>Total utility common equity</b>			<b>4,312,700,965</b>

Notes:

(1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19.

(2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19.

(3) Other property and investments (pg. 110, line 32) is adjusted for unappropriated undistributed subsidiary earnings (pg. 112, line 12) and other special funds (pg. 110, line 28).

(4) Excluding the impact of transition charge mitigation and LTRCA remuneration earnings (\$2,801,048), the transmission and distribution business ROE was 9.32%.

**NSTAR Electric Company**  
**Massachusetts Supplement to the FERC Form No. 1**

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Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report	Year of Report December 31, 2020
	(1)	<input checked="" type="checkbox"/> An Original		
	(2)	<input type="checkbox"/> A Resubmission		

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2020\*

Titles	Names	Addresses	Annual Salaries (A)
Chairman	James J. Judge	800 Boylston Street, Boston, MA 02199	\$464,474
Chief Executive Officer	Werner J. Schweiger	107 Selden Street, Berlin, CT 06037	226,874
President and Chief Operating Officer	Craig A. Hallstrom	1165 Massachusetts Ave, Dorchester, MA 02125	260,297
Executive Vice President and General Counsel	Gregory B. Butler	56 Prospect Street Hartford, CT 06103	217,483
Executive Vice President and Chief Financial Officer	Philip J. Lembo	800 Boylston Street, Boston, MA 02199	234,557
Senior Vice President-Finance and Regulatory and Treasurer	John M. Moreira	247 Station Drive, Westwood, MA 02090	84,626
Vice President-Supply Chain and Property Management	Ellen M. Greim	247 Station Drive, Westwood, MA 02090	94,104
Vice President, Controller and Chief Accounting Officer	Jay S. Buth	107 Selden Street, Berlin, CT 06037	81,739
Vice President-Energy Supply	James G. Daly	247 Station Drive, Westwood, MA 02090	111,568
Vice President-Electric Field Operations	Douglas W. Foley	1165 Massachusetts Ave, Dorchester, MA 02125	253,628
Vice President-Electric System Operations	Michael F. Hayhurst	1165 Massachusetts Ave, Dorchester, MA 02125	128,844
Secretary and Clerk	Richard J. Morrison	800 Boylston Street, Boston, MA 02199	77,699
Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neil	247 Station Drive, Westwood, MA 02090	90,181

(A) Represents the portion of the total annual salary allocated to NSTAR Electric by Eversource Energy Service Company.

DIRECTORS AS OF DECEMBER 31, 2020\*

Names	Addresses
Gregory B. Butler	56 Prospect Street Hartford, CT 06103
James J. Judge	800 Boylston Street, Boston, MA 02199
Philip J. Lembo	800 Boylston Street, Boston, MA 02199
Werner J. Schweiger	107 Selden Street, Berlin, CT 06037

\* By General Laws, Chapter 164 , Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2020

## GENERAL INFORMATION (Continued)

1. Corporate name of company making this report, NSTAR Electric Company
2. Date of organization, December 26, 1885. On December 31, 2017, affiliate Western Massachusetts Electric Company, was merged into NSTAR Electric Company.
3. Date of incorporation, January 8, 1886
4. Give location (including street and number) of principal business office:  
800 Boylston Street, Boston, MA 02199
5. Total number of stockholders, see page S2-A
6. Number of stockholders in Massachusetts, see page S2-A
7. Amount of stock held in Massachusetts, No. of shares, see page S2-A
8. Capital stock issued prior to June 5, 1894, No. of shares, 481,700; par value \$481,700
9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Total, shares, par value, \$ , outstanding December 31 of the fiscal year  
see page S2-A
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.  
  
None
11. Management Fees and Expenses during the Year.  
  
List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.  
  
Eversource Energy Service Company (Eversource Service) rendered various services at actual costs amounting to \$366,302,604

**General Information - continued**

**Item 5: Total number of stockholders:**

Common	1
4.25% preferred	44
4.78% preferred	42

**Item 6: Number of stockholders in Massachusetts:**

Common	1
4.25% preferred	5
4.78% preferred	6

**Item 7: Amount of stock held in Massachusetts:**

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	544	\$ 54,400
4.78% preferred	484	\$ 48,400

**Item 9: Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894:**

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Total shares (including item 9), par value, outstanding at December 31, 2020 :

	<u>No. of shares</u>	<u>Par value</u>
Common	200	\$ 200
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Name of Respondent	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(2) <input type="checkbox"/> A Resubmission		December 31, 2020
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Watthour Meters, December 31, 2020	City or Town	Number of Customers' Watthour Meters, December 31, 2020
<u>East:</u>			
Acton	10,643	Mattapoisett	3,978
Acushnet	4,633	Maynard	5,373
Arlington	21,951	Medfield	5,069
Ashland	8,344	Medway	5,365
Aquinnah	568	Millis	3,925
Barnstable	31,230	Milton	10,621
Bedford	6,214	Natick	17,541
Bellingham	1,769	Needham	13,052
Boston	299,073	New Bedford	48,972
Bourne	12,866	Newton	36,837
Brewster	9,239	Norfolk	4,053
Brookline	29,805	Oak Bluffs	4,953
Burlington	12,097	Orleans	6,617
Cambridge	56,338	Pembroke	66
Canton	10,771	Plymouth	32,782
Carlisle	2,084	Plympton	1,330
Carver	5,830	Provincetown	5,988
Chatham	8,602	Rochester	2,491
Chelsea	16,554	Sandwich	11,351
Chilmark	1,871	Scituate	714
Dartmouth	14,888	Sharon	7,083
Dedham	11,318	Sherborn	1,842
Dennis	17,446	Somerville	40,533
Dover	2,295	Stoneham	11,534
Duxbury	7,038	Sudbury	7,524
Eastham	6,911	Tisbury	3,989
Edgartown	6,202	Truro	3,715
Fairhaven	8,323	Walpole	11,254
Falmouth	24,820	Waltham	30,487
Framingham	31,392	Wareham	14,898
Freetown	4,160	Watertown	18,776
Harwich	11,677	Wayland	5,672
Holliston	6,460	Wellfleet	4,894
Hopkinton	7,375	West Tisbury	2,731
Hyde Park	38,994	Weston	4,385
Kingston	6,216	Westport	5,766
Lakeville	467	Westwood	6,437
Lexington	13,548	Winchester	8,664
Lincoln	2,675	Woburn	21,383
Marion	3,254	Yarmouth	18,854
Marshfield	12,757	*Foreign	293
Mashpee	12,256		
		Subtotal East	1,252,746

\* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original		Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(2) <input type="checkbox"/> A Resubmission			December 31, 2020
GENERAL INFORMATION (Continued)				
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.				
City or Town	Number of Customers' Watthour Meters, December 31, 2020	City or Town	Number of Customers' Watthour Meters, December 31, 2020	
<u>West:</u>				
Agawam	12,999	Plainfield	396	
Amherst	10,638	Richmond	988	
Ashfield	979	Russell	373	
Becket	1,846	Sandisfield	757	
Bernardston	1,090	Savoy	399	
Blandford	687	Shelburne	1,163	
Buckland	1,003	Shutesbury	46	
Cheshire	54	Southampton	2,684	
Chester	66	Southwick	4,429	
Chesterfield	691	Springfield	63,454	
Chicopee	24	Sunderland	2,051	
Colrain	911	Tolland	554	
Conway	923	Tyringham	348	
Cummington	583	West Springfield	12,748	
Dalton	3,134	Washington	322	
Deerfield	2,652	Westhampton	869	
Easthampton	8,415	Westfield	11	
East Longmeadow	4	Whately	906	
Erving	428	Wilbraham	2	
Gill	723	Windsor	531	
Granville	768	Worthington	708	
Greenfield	9,325			
Hadley	2,998			
Hancock	119			
Hatfield	1,897	Subtotal West	<b>214,364</b>	
Hinsdale	1,316			
Huntington	1,122			
Lanesboro	1,752			
Lee	3,620			
Lenox	300			
Leverett	900			
Leyden	364			
Longmeadow	6,067			
Ludlow	9,416			
Middlefield	314			
Montague	4,520			
Montgomery	387			
New Ashford	135			
Northfield	1,547			
Otis	2,004			
Pelham	639			
Peru	455			
Pittsfield	22,810			
		<b>Grand total</b>	<b>1,467,110</b>	

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2020
NOTES RECEIVABLE (Account 141)					
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				\$0

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2020

ACCOUNTS RECEIVABLE (Accounts 142, 143)		
1. Give the particulars called for below concerning accounts receivable at end of year.		
2. Designate any account included in Account 143 in excess of \$5,000.		
Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric	\$ 325,563,418
3		
4	Other Electric and Gas Utilities	
5	Other Accounts Receivable (Account 143):	33,067
6	Officers and employees	
7	Due on subscriptions to capital stock (state class series of stock)	
8		
9	Miscellaneous (group and describe by classes):	
10	COVID-19 CARES Act credit	\$ 1,823,800
11	Purchase of Receivables	130,253,173
12	Property Damage Claims	4,426,817
13	Energy efficiency financing program	5,088,935
14	Transmission Wholesale Receivables	1,966,855
15	Union Receivable	217,048
16	ISO New England Inc	17,148,371
17	Barr & Barr Construction	16,748
18	Bell Atlantic Mobile	8,200
19	Brightergy	7,047
20	Central Berkshire	99,461
21	Charter Communications	254,327
22	CLEAResult	485,276
23	Comcast of MA LLC	310,044
24	CP Energy LLC	342,000
25	Erika R. Mueller	13,841
26	Fiber Technology Networks LLC	56,349
27	Hadley III Solar Inc	66,771
28	HQ Energy Services	91,753
29	Lighttower Fiber Networks	209,811
30	Massachusetts Institute of Technology	6,271
31	Mass Technology Collaborative	60,449
	Sub Total	\$ 488,549,832

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company			December 31, 2020

ACCOUNTS RECEIVABLE (Accounts 142, 143)		
1. Give the particulars called for below concerning accounts receivable at end of year.		
2. Designate any account included in Account 143 in excess of \$5,000.		
Line No.	Description (a)	Amount End of Year (b)
	Sub Total	\$ 488,549,832
32	Nexius	10,670
33	Nugen Capital	750,541
34	Plainfield Light	9,873
35	RCN Telecom Services	121,895
36	Richmond Telephone Company	11,551
37	Rockwood AG-Grid LLC	20,058
38	State of Massachusetts	1,249,442
39	Time Warner Cable	56,880
40	Town of Becket	16,484
41	Town of Chesterfield	9,464
42	Town of Colrain	11,745
43	Town of Leverett	5,823
44	Town of Leyden	5,340
45	Town of Otis	11,120
46	Town of Sudbury	7,511
47	Verizon	21,798
	Total	\$ 490,870,027

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				December 31, 2020	
<p align="center"><b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)</b> (Except Nuclear Materials)</p> <p>1. Report below the information called for concerning production fuel and oil stocks.  2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable.  3. Each kind of coal or oil should be shown separately.  4. Show electric fuels separately by specific use.</p>							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Oil		Jet fuel		
			Quantity (c) BBLS	Cost (d)	Quantity (e) BBLS	Cost (f)	
1	On Hand Beginning of Year						
2	Received During Year						
3	TOTAL						
4	Used During Year (Note A)						
5	Electric #6 oil; Jet fuel						
6	#2 oil						
7	Steam sold from electric stations						
8	Misc. adjustments						
9	Sold or Transferred						
10	TOTAL DISPOSED OF						
11	BALANCE END OF YEAR	\$0					
Line No.	Item (g)		Kinds of Fuel and Oil (Continued)				
			Natural Gas				
			Quantity (h) MCF	Cost (i)	Quantity (j)	Cost (k)	
12	On Hand Beginning of Year						
13	Received During Year						
14	TOTAL						
15	Used During Year (Note A)						
16	Electric - fossil stations						
17	Electric - jet turbines						
18	Steam sold from electric stations						
19	Misc. adjustments						
20	Sold or Transferred						
21	TOTAL DISPOSED OF						
22	BALANCE END OF YEAR						

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.



Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2020	
<p align="center"><b>DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)</b></p> <p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses from Sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Losses (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2020
NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	Commercial Paper	Various	Various	1.610%	\$ 195,000,000
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Total				\$ 195,000,000

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2020	
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)							
Report particulars of notes and accounts payable to associated companies at end of year.							
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year				
			Rate (c)	Amount (d)			
1	Eversource Service	\$ 83,944,926					
2	NSTAR Gas Company	4,592,108					
3	Yankee Gas Company	705,486					
4	Connecticut Light and Power Company	5,398,098					
5	Public Service Company of New Hampshire	958,193					
6	Hopkinton LNG Corp	713					
7	Harbor Electric Energy Company	970					
8	Eversource Gas Company of MA	14,962					
Totals		\$95,615,456		\$ -			

Name of Respondent	This Report Is:	Date of Report	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2020

**DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)**

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		December 31, 2020

Line No.	Item	Balance @ 01/01/2020 (debit)/credit	Contra Account Charged	(debit)/credit	Balance @ 12/31/2020
1	<b><u>Account 228</u></b>				
2					
3	Accumulated provision for injuries and damages	\$48,859,376	925	\$ (863,630)	
4			131	(858,396)	
5					\$47,137,350
6					
7	Accumulated provision for pensions and benefits	112,086,500	182.3	63,450,719	
8			926	(80,189)	
9			131	912,437	
10					176,369,467
11					
12	Accumulated miscellaneous operating provisions	5,197,237	588	(3,175,430)	
13			564	839,673	
15			186	1,277,577	4,139,057
17					
18	Total account 228	\$ 166,143,113		\$ 61,502,761	\$ 227,645,874
19	<b><u>Account 229</u></b>				
20					
21	Customer refund reserve	\$ 1,500,000	593	\$ (1,000,000)	500,000
22					
23					
24					
25	Total account 229	\$ 1,500,000		\$ (1,000,000)	\$ 500,000

Note: Per FERC order 390 in 1984, accounts 261-265 were renumbered to accounts 228-229

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2020

## SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWh sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWh (b)	Revenue (c)	Average Revenue per KWh (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	see page S12A-D, page 304 of FERC Form 1.						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31	Total sales to ultimate consumers						

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (Account 440)					
2	All Service Areas					
3	R-1 Residential	6,522,217	1,136,089,064	1,019,877	6,395	0.1742
4	R-2 Residential Assistance	735,888	63,398,331	119,413	6,163	0.0862
5	R-3 Res. Space Heating	817,582	135,151,099	90,990	8,985	0.1653
6	R-4 Res. Space Heating Assist.	120,739	9,914,454	11,432	10,561	0.0821
7	S-1 Street Lighting	2,131	581,082	2,047	1,041	0.2727
8	S-2 Street Lighting Cust Owned	378	32,028	11	34,364	0.0847
9	West					
10	23 Optional Water Heating	38	6,784	5	7,600	0.1785
11	T-0 Small General Service TOU	11	2,017	1	11,000	0.1834
12	T-2 Large Primary Service TOU	13,602	1,247,426	6	2,267,000	0.0917
13	G-0 Small General Service	29,089	4,486,578	3,305	8,802	0.1542
14	G-2 Primary General Service	39,554	3,298,344	93	425,312	0.0834
15	99 Unmetered	1	310	1	1,000	0.3100
16	Unbilled Revenue	27,562	2,071,683			0.0752
17	less: Duplicate Customers			-1,095		
18	Total Residential	8,308,792	1,356,279,200	1,246,086	6,668	0.1632
19						
20	Commercial (Account 442)					
21	All Service Areas					
22	R-1 Residential	17,199	2,403,283	2,717	6,330	0.1397
23	R-3 Res. Space Heating	2,950	486,772	66	44,697	0.1650
24	S-1 Street Lighting	14,943	2,548,625	5,750	2,599	0.1706
25	S-2 Street Lighting Cust Owned	114	9,170	13	8,769	0.0804
26	Greater Boston					
27	G-1 General Service	463,907	83,155,795	73,257	6,333	0.1793
28	G-2 General Service	2,194,622	290,010,625	28,695	76,481	0.1321
29	G-3 General Service TOU	2,063,349	131,557,895	355	5,812,251	0.0638
30	T-1 Optional Time of Use	14,218	1,790,837	1,349	10,540	0.1260
31	T-2 Time of Use	3,436,710	308,471,416	3,182	1,080,047	0.0898
32	WR MWRA	103,656	3,052,043	2	51,828,000	0.0294
33	Contract-Amtrak Transmission	33,665	883,596	1	33,665,000	0.0262
34	Cambridge					
35	G-0 General (Non-Demand)	37,550	3,819,374	5,345	7,025	0.1017
36	G-1 General	176,511	14,846,188	1,981	89,102	0.0841
37	G-2 Lg. Gen. TOU/Second Serv	528,217	34,051,866	481	1,098,164	0.0645
38	G-3 Lg. Gen. TOU/13.8KV Serv	457,979	22,214,181	81	5,654,062	0.0485
39	G-4 Optional General TOU	7,566	448,778	47	160,979	0.0593
40	G-5 Commercial Space Heating	4,763	342,361	47	101,340	0.0719
41	TOTAL Billed	22,465,996	2,627,672,940	1,444,497	15,553	0.1170
42	Total Unbilled Rev.(See Instr. 6)	-48,878	860,848	0	0	-0.0176
43	TOTAL	22,417,118	2,628,533,788	1,444,497	15,519	0.1173

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	G-6 Opt. Gen. TOU (Non-Demand)		1,037				
2	SB-1 Standby Service	52,272	2,181,546	1	52,272,000	0.0417	
3	MS-1 Maintenance Service	26,993	581,139	1	26,993,000	0.0215	
4	SS-1 Supplemental Service	38,451	2,392,862	1	38,451,000	0.0622	
5	Contract-MIT MAG Lab	452	129,725	1	452,000	0.2870	
6	South Shore / Cape & Vineyard						
7	G-1 General	875,730	88,164,607	44,530	19,666	0.1007	
8	G-2 Med. General Time of Use	356,171	24,733,976	428	832,175	0.0694	
9	G-3 Lg. General Time of Use	251,927	16,477,797	64	3,936,359	0.0654	
10	G-4 General Power	1,214	96,640	15	80,933	0.0796	
11	G-5 Commercial Space Heating	8,824	995,218	593	14,880	0.1128	
12	G-6 All-Electric School	4,597	267,680	7	656,714	0.0582	
13	G-7 Optional General TOU	59,047	4,756,400	1,182	49,955	0.0806	
14	West						
15	23 Optional Water Heating	12	4,684	15	800	0.3903	
16	24 Optional Church	4,766	670,497	188	25,351	0.1407	
17	T-0 Small General Service TOU	4,612	460,757	13	354,769	0.0999	
18	T-2 Large Primary Service TOU	381,827	24,418,753	150	2,545,513	0.0640	
19	T-4 Primary General Service TOU	7,596	580,932	14	542,571	0.0765	
20	T-5 Extra Lg. Primary Service TOU	147,561	7,535,529	9	16,395,667	0.0511	
21	G-0 Small General Service	489,903	61,404,314	17,641	27,771	0.1253	
22	G-2 Primary General Service	233,398	18,284,032	720	324,164	0.0783	
23	99 Unmetered	1,141	91,906	102	11,186	0.0805	
24	Unbilled Revenue	-56,358	-1,101,690			0.0195	
25	less: Duplicate Customers			-2,873			
26	Total Commercial	12,448,055	1,153,221,146	186,171	66,864	0.0926	
27							
28	Industrial (Account 442)						
29	All Service Areas						
30	S-1 Street Lighting	1,416	165,781	181	7,823	0.1171	
31	Greater Boston						
32	G-1 General Service	1,246	233,675	144	8,653	0.1875	
33	G-2 General Service	39,362	6,114,976	464	84,832	0.1554	
34	G-3 General Service TOU	624,805	39,982,701	115	5,433,087	0.0640	
35	T-2 Time of Use	97,532	10,326,896	119	819,597	0.1059	
36	Cambridge						
37	G-0 General (Non-Demand)	17	1,716	5	3,400	0.1009	
38	G-2 Lg. Gen. TOU/Second Serv	2,303	245,853	4	575,750	0.1068	
39	G-3 Lg. Gen. TOU/13.8KV Serv	19,703	954,423	5	3,940,600	0.0484	
40	South Shore / Cape & Vineyard						
41	TOTAL Billed	22,465,996	2,627,672,940	1,444,497	15,553	0.1170	
42	Total Unbilled Rev.(See Instr. 6)	-48,878	860,848	0	0	-0.0176	
43	TOTAL	22,417,118	2,628,533,788	1,444,497	15,519	0.1173	



Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-1 General	8,495	905,630	114	74,518	0.1066
2	G-2 Med. General Time of Use	36,552	2,722,950	54	676,889	0.0745
3	G-3 Lg. General Time of Use	174,210	8,921,626	34	5,123,824	0.0512
4	G-4 General Power	1,226	117,771	13	94,308	0.0961
5	G-7 Optional General TOU	87	12,301	4	21,750	0.1414
6	Contract-Canal	14,733	1,885,002	2	7,366,500	0.1279
7	West					
8	T-0 Small General Service TOU	181	28,586	2	90,500	0.1579
9	T-2 Large Primary Service TOU	232,656	14,168,680	66	3,525,091	0.0609
10	T-4 Primary General Service TOU	1,131	154,266	4	282,750	0.1364
11	T-5 Extra Lg. Primary Service TOU	259,181	11,688,327	6	43,196,833	0.0451
12	G-0 Small General Service	22,038	2,767,675	390	56,508	0.1256
13	G-2 Primary General Service	48,414	4,440,636	145	333,890	0.0917
14	Unbilled Revenue	-20,070	-107,482			0.0054
15	less: Duplicate Customers			-174		
16	Total Industrial	1,565,218	105,731,989	1,697	922,344	0.0676
17						
18	Street Lighting (Account 444)					
19	All Service Areas					
20	S-1 Street Lighting	32,983	8,064,741	3,904	8,449	0.2445
21	S-2 Street Lighting Cust Owned	59,697	4,886,823	5,850	10,205	0.0819
22	Cambridge					
23	G-0 General (Non-Demand)	974	114,238	227	4,291	0.1173
24	G-1 General	45	3,465	1	45,000	0.0770
25	South Shore / Cape & Vineyard					
26	G-1 General	1,128	178,906	513	2,199	0.1586
27	West					
28	G-0 Small General Service	6	2,000	5	1,200	0.3333
29	99 Unmetered	232	52,943	43	5,395	0.2282
30	Unbilled Revenue	-12	-1,663			0.1386
31	Total Street Lighting	95,053	13,301,453	10,543	9,016	0.1399
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	22,465,996	2,627,672,940	1,444,497	15,553	0.1170
42	Total Unbilled Rev.(See Instr. 6)	-48,878	860,848	0	0	-0.0176
43	TOTAL	22,417,118	2,628,533,788	1,444,497	15,519	0.1173

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2020/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 1 Column: a**

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR Electric Company via Basic Service. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2020
OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$0	\$0	\$0	\$0
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	\$0	\$0	\$0	\$0

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2020	
OVERHEAD DISTRIBUTION LINES OPERATED							
Line No.		Length (Pole Miles)					
		Wood Poles	Steel Towers	Total			
1	Miles--beginning of year	11,427		11,427			
2	Added during year	30		30			
3	Retired during year	17		17			
4	Adjustment			0			
5	Miles--end of year	11,440		11,440			
6	Distribution System Characteristics--A.C., phase, cycles and operating voltage for light and power.  A.C. three phase 60Hz, 24kV, 13.8kV, 4.16kV, 600V, 480V, 240V, and 208V.  A.C. single phase 60Hz, 8kV, 2.4kV, 277V, 120V and 120/240V.						
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
ELECTRIC DISTRIBUTION SERVICES							
Line No.	Item	Electric Services					
18	Number at beginning of year	833,971					
19	Additions during year:						
20	Purchased	0					
21	Installed	2,788					
22	Associated with utility plant acquired						
23	Total additions	2,788					
24	Reductions during year:						
25	Retirements	379					
26	Associated with utility plant sold	0					
27	Total reductions	379					
28	Number at end of year	836,380					

Name of Respondent NSTAR Electric Company			This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2020								
			<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission											
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
	East:														
1	Acton*	769					1		7			761			
2	Acushnet	655					16	62				574	3		
3	Aquinnah	10	3				5	2							
4	Arlington*	3,355					65					3,290			
5	Arlington	46	15		31										
6	Ashland*	809										809			
7	Barnstable*	3,354			2		390		5			2,957			
8	Barnstable	813		1		30		741		40			1		
9	Bedford*	1,625			18		155					1,452			
10	Bellingham	254	8		187		59								
11	Boston*	17,426	547		1,651	1	865					13,165			1,197
12	Bourne*	1,208					81					1,127			
13	Bourne	460			1	16	90	312		18			23		
14	Brewster*	122					18					104			
15	Brewster	72		2		1		67					2		
16	Brookline*	3,790			103		981					2,446			260
17	Burlington*	2,698					143					2,555			
18	Cambridge*	5,006					19					4,987			
19	Cambridge	791			353	10	13	259		6			150		
20	Canton*	2,074	4		12		71					1,987			
21	Carlisle	172	2				3					167			
22	Carver*	599			5		62					532			
23	Carver	141		1		1		134		3			2		
24	Chatham*	580					32					548			
25	Chatham	73				1	4	66					2		
26	Chelsea*	1,729					103					1,626			
27	Chelsea	11			11										
28	Chilmark*	24	1		1							22			
29	Chilmark	2				2									
30	Dartmouth*	1,726					153					1,573			
31	Dartmouth	270						257		12			1		
32	Dedham*	2,943	6				524					2,413			
33	Dennis*	2,301					126					2,175			
34	Dennis	281				4	5	256		2			14		
35	Dover*	67										67			

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report										
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NSTAR Electric Company			A Resubmission		December 31, 2020										
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
36	Duxbury	461		1	1	12	338	104		5					
37	Eastham	102				1	48	53							
38	Edgartown*	288			1						287				
39	Edgartown	19				2	5	12							
40	Fairhaven*	1,404					6				1,398				
41	Fairhaven	195					4	185		6					
42	Falmouth*	2,592					144				10	2,438			
43	Falmouth	702		36		33	9	550		31			43		
44	Framingham*	4,947					394				4,553				
45	Franklin	6					6								
46	Freetown	261				1	20	145		13		79	3		
47	Harwich*	1,153					65				1,088				
48	Harwich	157		2		11	7	123		9			5		
49	Holliston	919			8		911								
50	Hopkinton*	576	1				24				551				
51	Kingston*	353					353								
52	Kingston	270			1	9	18	221	1	20					
53	Lakeville	16					2	14							
54	Lexington*	3,569	1		36		4				165	2,949		414	
55	Lincoln	267	19		11		2				235				
56	Marion	430			4	4	40	99			283				
57	Marshfield	1,149				10	819	301		19					
58	Mashpee*	394					32				362				
59	Mashpee	163		1		29	1	121		7			4		
60	Mattapoisett	415					374	41							
61	Maynard*	845			1		8				836				
62	Medfield	361					12				349				
63	Medway*	636			1		32				603				
64	Millis	446					16				430				
65	Milton*	3,217									3,217				
66	Milton	210	32		135		43								
67	Natick*	2,456			1		80				2,375				
68	Needham*	2,915			8		264				2,643				
69	New Bedford*	7,652					250				7,402				
70	New Bedford	612				1	34	398		11		168			
71	Newton*	8,519					46				8,448				25

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report								
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				A Resubmission											
NSTAR Electric Company					December 31, 2020										
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
72	Newton	88			88										
73	Norfolk	235	2		2		230					1			
74	Oak Bluffs*	483					22					461			
75	Oak Bluffs	143			3	19	3	118							
76	Orleans*	295					18					277			
77	Orleans	119		1		5	18	89		4			2		
78	Pembroke	9						9							
79	Plymouth *	2,651			141		2,408		6			96			
80	Plymouth	965		2		42		906		15					
81	Plympton	112					53	56		3					
82	Provincetown*	442					50					392			
83	Provincetown	80				10	4	61					5		
84	Rochester	97			1	3	15	78							
85	Sandwich *	270				4	12					254			
86	Sandwich	151				2	70	57		22					
87	Scituate	117			1		109	7							
88	Sharon*	1,647			20		109					1,518			
89	Sherborn	130					129					1			
90	Somerville*	4,440			32		643					3,765			
91	Stoneham*	1,719	25		88		75					1,531			
92	Sudbury*	633	3		18		23					589			
93	Tisbury*	214										214			
94	Tisbury	99	1			5	19	73					1		
95	Truro *	39					6					33			
96	Truro	76				3	1	72							
97	Wakefield	8				8									
98	Walpole	1,911	6		40		1,865								
99	Waltham*	4,405					1,466		670			2,269			
100	Wareham*	1,707					1,121					586			
101	Wareham	653		1	16	40		547		21			28		
102	Watertown*	2,316			69		70					2,177			
103	Wayland	706										706			
104	Wellfleet*	236					14					222			
105	Wellfleet	61				3		54		1			3		
106	Weston*	830	4				826								
107	West Tisbury*	60	13									47			

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NSTAR Electric Company		<input type="checkbox"/>	A Resubmission	December 31, 2020											
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
108	West Tisbury	8				1	1	6							
109	Westport	288					92	183		13					
110	Westwood*	1,197				1						1,196			
111	Winchester*	1,702					154					1,548			
112	Winchester	59	4		55										
113	Woburn*	4,243					173					4,070			
114	Yarmouth*	2,539					109					2,430			
115	Yarmouth	391			3	4		360		24					
	Subtotal East	143,507	697	48	3,160	329	18,303	7,199	689	305	175	110,414	292	414	1,482



Name of Respondent NSTAR Electric Company			This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2020								
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STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
	West:														
1	Agawam	685			5	56	31	491		102					
2	Agawam*	2,218				3	211	16				1988			
3	Amherst	538				38	9	485					6		
4	Amherst*	1,155			1		12	113	1			1026	2		
5	Ashfield	31					21	10							
6	Becket	120				8	78	34							
7	Bernardston	78			1	6	30	39		2					
8	Blandford	64					47	16				1			
9	Buckland	119			1	6	96	14					2		
10	Cheshire	11				1	5	5							
11	Chester	1						1							
12	Chesterfield	33				3	21	9							
13	Chicopee	1						1							
14	Colrain	52				3	35	14							
15	Conway	72			2	1	65	4							
16	Cummington	15			1	5		9							
17	Dalton	109				13	12	84							
18	Dalton*	701					4					697			
19	Deerfield	414				7	244	101		3		59			
20	East Otis	5						5							
21	Easthampton	188			1	18	2	165		2					
22	Easthampton*	1,142			2		655					485			
23	Erving	12				1		11							
24	Erving*	99			1		5					93			
25	Feeding Hills	1						1							
26	Gill	47				9	3	30		5					
27	Gill*	48										48			
28	Granville	80				5	56	12	7						
29	Greenfield	404				56	26	310		12					
30	Greenfield*	1,206										1206			
31	Hadley	295			3	20	137	124		9		2			
32	Hadley*	90					90								
33	Hancock	19				4	10	5							
34	Hatfield	209				7	101	100		1					
35	Hinsdale	182				4	131	47							

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report									
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				A Resubmission												
NSTAR Electric Company			December 31, 2020													
STREET LAMPS CONNECTED TO SYSTEM																
Line No.	City or Town (a)	Total (b)	Type													
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED			Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)	
36	Huntington	145				6	112	27								
37	Lanesborough	396				12	331	52		1						
38	Lee	556			1	15	436	83	20	1						
39	Lenox	53						53								
40	Leverett	44				4	33	7								
41	Leyden	8				3	2	3								
42	Longmeadow	120				14		104		2						
43	Longmeadow *	1,531	43		4	2	65	1				1416				
44	Ludlow	2,299			2	30	1775	306	173	13						
45	Middlefield	16				1	5	10								
46	Montague	953			1	21	844	77		5		5				
47	Montague*	54					3					51				
48	Montgomery	3					1	2								
49	Montgomery*	2										2				
50	New Ashford	1						1								
51	Northfield	178			1	11	133	33								
52	Otis	190		1		8	161	20								
53	Pelham	6					2	4								
54	Peru	10				3	5	2								
55	Pittsfield	834			4	94	39	652		43		2				
56	Pittsfield*	5,386			15		156					5215				
57	Plainfield	15			1	3	8	3								
58	Richmond	21				6	4	11								
59	Russell	111					104	7								
60	Sandisfield	39			2	2	27	8								
61	Savoy	18				1	8	9								
62	Shelburne	148			1	9	109	29								
63	Shutesbury	2				1		1								
64	Southampton	216			1	9	168	38								
65	Southwick	559	1		8	29	316	132	2	71						
66	Southwick*	58							58							
67	Springfield	16,611	11	4	1699	190	11845	1546	996	313		7				
68	Springfield*	112			8		1		10			93				
69	Sunderland	70						69		1						
70	Sunderland*	63										63				
71	Tolland	26					16	10								

Name of Respondent  NSTAR Electric Company		This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report  December 31, 2020									
		<input checked="" type="checkbox"/>	An Original												
		<input type="checkbox"/>	A Resubmission												
STREET LAMPS CONNECTED TO SYSTEM															
Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
72	Turner Falls	1						1							
73	Tyringham	13				1	12								
74	Washington	11				2	3	6							
75	West Hatfield	4						2		2					
76	West Springfield	2,842			41	39	2218	498	10	36					
77	Westfield	2						2							
78	Westhampton	9				2	2	5							
79	Whately	58				4	8	43		3					
80	Windsor	17					11	6							
81	Worthington	22				1	5	16							
	Subtotal West	44,277	55	5	1,807	797	21,105	6,135	1,277	627	-	12,459	10	-	-
	Grand total	187,784	752	53	4,967	1,126	39,408	13,334	1,966	932	175	122,873	302	414	1,482

\* Municipal Light Town Owned

Name of Respondent:	This report is:		Date of Report:	Year of Report:
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2020
RATE SCHEDULE INFORMATION				
1. Attach copies of all filed rates for general consumers (at end of report) 2. Show below the changes in rate schedules during year and the attached increase or decrease in the annual revenue predicated on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
(a)	(b)	(c)	(d)	(e)
01/01/2020	7	R-1 Residential	\$ 44,217,779	\$ -
01/01/2020	8	R-2 Residential Assistance	1,807,855	
01/01/2020	9	R-3 Residential Space Heating		(7,844,961)
01/01/2020	10	R-4 Residential Space Heating Assistance	2,517,368	
01/01/2020	11	G-1 General Service		(8,008,796)
01/01/2020	12	G-2 General Service		(57,220,199)
01/01/2020	13	G-3 General Service TOU		(22,077,132)
01/01/2020	14	T-1 Optional General Time of Use	222,228	
01/01/2020	15	T-2 Time of Use		(48,775,213)
01/01/2020	16	WR MWRA		(547,990)
01/01/2020	18	G-0 General (Non-Demand)		(437,983)
01/01/2020	19	G-1 General		(3,552,547)
01/01/2020	20	G-2 Large General Service TOU		(3,193,923)
01/01/2020	21	G-3 Large General Service TOU 13.8kv		(1,896,032)
01/01/2020	22	G-4 Optional General TOU		(50,316)
01/01/2020	23	G-5 Commercial Space Heating		(106,833)
01/01/2020	24	G-6 All Electric School		(801)
01/01/2020	25	SB1-Standby Service	133,840	
01/01/2020	26	MS-1 Maintenance Service		(58,844)
01/01/2020	27	SS-1 Supplemental Service		(670,591)
01/01/2020	29	G1- General		(4,925,300)
01/01/2020	30	G-2 Medium General Time of Use		(1,819,653)
01/01/2020	31	G-3 Large General Time of Use		(2,244,658)
01/01/2020	32	G-4 General Power		(13,218)
01/01/2020	33	G-5 Commercial Space Heating		(207,982)
01/01/2020	34	G-6 All Electric School		(32,917)
01/01/2020	35	G7-Optional General TOU	888,235	
01/01/2020	36	23 Optional Water Heating		(4,004)
01/01/2020	37	24 Optional Church		(157,472)
01/01/2020	38	G-0 Small General Service		(11,208,632)
01/01/2020	39	T-0 Small General Service TOU	42,998	
01/01/2020	40	T-2 Large Primary Service TOU		(5,885,834)
01/01/2020	41	T-4 Primary General Service TOU		(40,412)
01/01/2020	42	T-2 Large Primary Service TOU		(4,955,913)
01/01/2020	43	T-5 Extra Large Primary Service TOU		(3,828,553)
01/01/2020	44	S1-Street Lighting		(970,681)
01/01/2020	45	S-2 Street Lighting Customer Owned		(37,193)
01/01/2020		AM Amtrak Transmission Special Contract		(323,541)
01/01/2020		Special Contracts		(954,340)
Totals			\$ 49,830,303	\$ (192,052,464)

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2020
ADVERTISING EXPENSES					
Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)	
1	930.1	Television, radio, print, and online advertising	Brochure inserts for customer bills, television and radio advertising	\$239,560	
2					
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45			Total	\$239,560	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2020

### CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civil, Political and Related Activities:
  - (a) Name and address of person or organization rendering services,
  - (b) description of services received during year and project or case to which services relate,
  - (c) basis of charges,
  - (d) total charges for the year, detailing utility department and account charges.
2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of the payment. Amounts charged to plant accounts shall be reported separately.
3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
5. Designate associated companies.

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- 2 See the following pages for the detail.
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Payments of 5% or more of total charges for outside services

Vendor	Description of Services	Amount	Account Charged
Energy Federation Inc 1 Willow Street Southborough, MA 01772	C&LM	42,211,525	908
CLEAResult Consulting 133 Federal Street Boston, MA 02110	C&LM	41,843,829	908
	Total	<u>\$ 84,055,354</u>	

Year 2020 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
A Z CORPORATION	Construction	\$ 2,691,013	\$ 1,740,231	107/108
ABB INC	Construction	1,164,158	915,372	107/108
ABODE ENERGY MANAGEMENT	Operations	540,837		
ACCENTURE LLP	Staffing	395,536	395,536	107
ACRT INC	Operations	1,480,301		
ACTION FOR BOSTON COMMUNITY DEV	C&LM	12,767,757		
ADTECH SYSTEMS INC	Consulting	337,499	307,969	107/108
ADVANCE AIR & HEAT CO INC	Maintenance	38,071	13,275	107/108
ADVANCED ENERGY GROUP	C&LM	6,720,491	187,429	107/108
ADVANCED MICROGRID SOLUTIONS INC	Construction	137,760		
ADVANCED SAFETY SYSTEMS INC	Construction	43,960		
AECOM	IT Services	13,873,894	137,603	107/108
AI ENGINEERS INC	Engineering	29,395	29,395	107/108
AIR GRAPHICS	Consulting	108,071		
AKIMEKA LLC	IT Services	60,515	60,515	107
ALKAT UTILITY SERVICES INC	Construction	57,815	50,177	107/108
ALSTOM GRID LLC	Consulting	97,349	97,349	107
ALTEC INDUSTRIES INC	Transportation	16,556,710	16,532,583	107
ALWAYS GROWING LANDSCAPING INC	Facilities	99,164	6,300	107
AMERESCO	Consulting	733,856	733,856	107
AMERICAN ELECTRICAL TESTING CO LLC	Construction	1,948,833	1,939,948	107/108
AMERICAN PLUMB & HEATING CORP	Construction	45,707	28,518	107/108
ANDELMAN & LELEK ENGINEERING	Engineering	253,379		
APEX ANALYTICS LLC	C&LM	146,817		
APPLIANCE RECYCLING CENTERS OF AMERICA	Environmental	1,387,530		
ARIEL GROUP LLC	Consulting	42,164		
ASPLUNDH TREE EXPERT CO	Vegetation	22,515,287	5,581,225	107/108
ASSOCIATED CREDIT SERVICES INC	Financial	32,468		
AT&T MOBILITY	Operations	77,747	1,222	107
ATL CONSTRUCTION INC	Construction	2,118,944	2,118,284	107/108
AVTEC INC	Operations	47,403		
AZ CORPORATION	Construction	319,664	319,664	107/108
B & E EXCAVATING	Construction	555,170	445,108	107/108
B2Q ASSOCIATES INC	Engineering	42,493		
BAC SALES DBA FOREVERLAWN	Vegetation	38,100		
BADGER DAYLIGHTING CORP	Construction	4,261,841	3,782,825	107/108
BALTRAY ENTERPRISES INC	Construction	252,700		
BARNES TREE SERVICE INC	Vegetation	3,236,745	59,542	107/108
BARNHART NORTHEAST INC	Construction	314,191	282,081	107/108
BASE LOGISTICS LLC	Operations	3,513,730		
BAY STATE PIPING CO INC	Construction	4,022,375	3,899,304	107/108
BAYSIDE ELECTRICAL CONTRACTORS INC	Operations	279,140	266,435	107/108
BEALS & THOMAS INC	Engineering	70,049	68,814	107
BERKSHIRE FENCE CO	Facilities	61,776	52,889	107/108
BHI ENERGY POWER SERVICES LLC	Operations	415,162	400,625	107/108
BLACK & VEATCH CORPORATION	Engineering	345,677	314,014	107
BLANK ROME LLP	Legal	152,427		
BLUROC LLC	Construction	192,641	167,123	107/108
BOATHOUSE GROUP INC	Consulting	3,167,871	41,007	107
BOND BROTHERS INC	Construction	12,667,380	12,527,121	107/108
BOSCO CRANE CO INC	Operations	127,510	97,370	107/108
BOSTON POLICE DEPARTMENT	Operations	2,195,809	1,818,407	107/108
BOWDITCH & DEWEY LLP	Legal	63,954	63,913	107
BRAYTON-WILSON-COLE CORP	Construction	645,229	645,229	107/108
BRENNAN CONSULTING INC	Consulting	212,250		
BRODIE TOYOTA - LIFT INC	Construction	122,967	122,967	107/108
BSC GROUP INC	Engineering	494,180	434,208	107/108
BULKLEY RICHARDSON & GELINAS	Legal	274,500		
BURNS & MCDONNELL ENGINEERING	Engineering	10,258,305	9,593,903	107
C C POWER LLC	Construction	581,044		
C&W FACILITY SERVICES INC	Facilities	37,571	23,088	107
C3 IOT INC	C&LM	1,346,669		
CADEO GROUP LLC	Consulting	52,721		
CALAMP WIRELESS NETWORKS CORP	Operations	46,075	46,075	107
CAMBRIDGE POLICE DETAIL FUND	Operations	340,462	290,022	107/108
CARMODY TORRANCE SANDAK & HENNESSEY LLP	Legal	37,962	37,962	107
CASCADE ENGINEERING CONSULTANTS LLC	Engineering	257,955	82,561	107/108
CASE SNOW MANAGEMENT, INC.	Facilities	191,064	2,895	107
CENTER FOR ECOLOGICAL TECH	Environmental	30,943		
CENTER PHASE ENERGY LLC	Operations	311,480		



CENTRAL CONNECTICUT CABLE	Maintenance	93,938		
CHA CONSULTING INC	Consulting	464,378	337,343	107/108
CHARTER CONTRACTING CO LLC	Construction	1,125,153	1,125,153	107
CHARTER OAK UTILITY CONSTRUCTORS INC	Construction	1,827,647	1,817,545	107/108
CIANBRO CORPORATION	Staffing	140,229		
CISTERNELLI BROTHERS INC	Construction	124,321	124,321	107/108
CITY OF CHELSEA	Operations	175,733	154,331	107/108
CITY OF MALDEN	Operations	104,629	103,933	107/108
CITY OF NEW BEDFORD	Operations	271,540	202,498	107/108
CITY OF NEWTON	Operations	420,104	270,723	107/108
CITY OF PITTSFIELD	Operations	128,603	89,701	107
CITY OF SOMERVILLE	Operations	111,370	93,322	107/108
CITY OF SPRINGFIELD	Operations	456,788	308,604	107
CITY OF WALTHAM	Operations	299,906	236,850	107/108
CITY OF WOBURN	Operations	176,319	121,845	107/108
CLEAN EARTH OF CONNECTICUT	Environmental	62,785	62,785	107
CLEAN HARBORS ENV SERVICES INC	Environmental	7,259,593	3,871,361	107/108
CLOVER PAVING COMPANY INC	Construction	55,144	48,210	107/108
CMC ENERGY SERVICES INC	C&LM	384,781		
CMTA INC	Engineering	276,648	215,601	107/108
COATES FIELD SERVICE INC	Operations	114,218	114,218	107/108
COHEN VENTURES INC	C&LM	5,441,136		
COLLINS CRANE & RIGGING SERV	Construction	363,578	285,922	107/108
COMMONWEALTH ELECTRICAL TECHNOLOGIES INC	C&LM	3,113,105		
COMPLETE ENERGY SERVICES CORPORATION	C&LM	4,696,928		
COMPLETE RECYCLING SOLUTIONS LLC	Operations	339,158		
CONTEST ANALYTICAL LABORATORY	Environmental	65,751	38,193	107/108
CONTI SOLAR LLC	Construction	709,695	706,739	107
CONTRACTING SPECIALISTS INC	Consulting	1,153,785	1,153,785	107/108
CONTROLPOINT TECHNOLOGIES	Engineering	1,697,362	1,697,362	107/108
CONVERGENT OUTSOURCING INC	Consulting	325,975		
CORNERSTONE ENERGY SERVICES INC	Engineering	863,159	861,171	107/108
CORSERVA INC	IT Services	240,539	169,667	107/108
CREDIT COLLECTION SERVICES	Financial	35,138		
CTI TOWERS ASSETS II LLC	IT Services	39,500	10,625	107
CUMMINGTON POLICE DEPARTMENT	Operations	35,267	25,709	107
CURRAN BERGER & KLUDT	Legal	29,055		
CUSHMAN & WAKEFIELD US INC	Consulting	194,144	194,144	107/108
CUSTOMERTIMES CORP	Staffing	107,621		
CYME INTERNATIONAL T&D INC	Engineering	28,867		
D&D POWER LLC	Operations	768,997	470,494	107/108
DAIRYLAND ELECTRICAL IND CORP	Operations	28,845	28,845	107
DALLESSANDRO CORP	Construction	38,365	38,365	107/108
DANIEL BURKE ELECTRICAL	Construction	4,975,548	3,499,342	107/108
DAVEY RESOURCE GROUP	Environmental	613,959		
DAVEY TREE EXPERT COMPANY	Vegetation	1,059,899		
DEJANA TRUCK & UTILITY EQUIPMENT CO INC	Construction	435,615	415,425	107
DGT SURVEY GROUP	Engineering	699,620	699,620	107/108
DIG SAFE SYSTEM INC	Operations	183,568		
DISTRAN PACKAGED SUBSTATIONS LLC	Maintenance	527,000	527,000	107
DIVERSIFIED ADJUSTMENT SERVICE INC	Financial	60,916		
DK POWER INC	Construction	158,948	158,948	107/108
DLL SOLUTIONS INC	IT Services	48,000	48,000	107
DMC POWER	Operations	35,065	34,741	107/108
DMI	Consulting	172,088		
DNV GL ENERGY INSIGHTS USA INC	C&LM	3,605,538	669,967	107/108
DOBLE ENGINEERING COMPANY	Engineering	762,938	498,056	107/108
DUNSKY ENERGY CONSULTING	C&LM	284,616	10,506	107
DWW SOLAR II LLC	Construction	28,504		
E HOLLAND CONTRACTING INC	Construction	2,379,199		
E J ELECTRIC INSTALLATION CO	Construction	2,377,614	1,704,118	107/108
E S BOULOS COMPANY	IT Services	137,670	137,670	107/108
E S G ENERGY SERVICES	C&LM	322,705		
EARTHLIGHT TECHNOLOGIES	Construction	1,461,524		
ELDCO LANDSCAPE & TREE SERVICE	Vegetation	46,973	3,400	107
ELECCOMM CORPORATION	Construction	561,069	275,811	107/108
ELECNOR HAWKEYE LLC	Construction	13,018,667	10,089,809	107/108
ELECTRANIX CORPORATION	Consulting	44,070	44,070	107
ELECTRIC POWER SYSTEM INC	C&LM	90,846	76,786	107
ELECTRIC SUPPLY CENTER	Maintenance	183,543	180,923	107/108
ELECTRO WIRE INC	Maintenance	91,397	91,397	107/108
ELSTER SOLUTIONS LLC	Operations	36,878	36,878	107

ELUTIONS INC	Consulting	31,389		
EMCOR SERVICES NORTHEAST INC	Construction	52,579	52,579	107/108
EN ENGINEERING LLC	Construction	3,806,960	3,790,473	107/108
ENBALA POWER NETWORKS USA LLC	C&LM	445,397		
ENEL X NORTH AMERICA INC	Operations	86,056		
ENERGY & RESOURCE SOLUTIONS	C&LM	332,893		
ENERGY EFFICIENCY ADVISERS INC	C&LM	662,106	551,873	107
ENERGY INITIATIVES GROUP LLC	C&LM	365,351	349,629	107/108
ENERGY ORBIT	C&LM	1,343,499		
ENERGY RESOURCES USA LLC	C&LM	4,939,165		
ENERGY SOURCE LLC	C&LM	16,718,949		
ENERNEX LLC	Engineering	27,200	27,200	107
ENERNOC INC	Consulting	637,724		
ENVIENERGY STUDIO LLC	C&LM	37,400		
ENVIRONMENTAL SYSTEMS CORP	Environmental	822,514	790,497	107/108
EPRI	Operations	26,646		
EPS TECHNOLOGY INC	IT Services	3,575,181	3,570,143	107/108
EPSILON ASSOCIATES INC	Engineering	720,697	720,681	107/108
ERNST & YOUNG LLP	Legal	63,840		
ESS LABORATORY	Environmental	279,492	251,199	107/108
ESTA INTERNATIONAL LLC	Consulting	141,540		
EVANS LINE	Construction	146,787		
EXTRA DUTY SOLUTIONS	Staffing	144,783	121,379	107/108
FARRISSEY TELE-COMM INC	Construction	213,267	168,210	107/108
FEENEY BROTHERS EXCAVATION LLC	Construction	35,914	32,856	107/108
FIRE SYSTEMS TECHNOLOGY INC	Construction	193,949	27,337	107/108
FIRST LINE ASSOCIATES	Operations	39,958	39,958	107/108
FLEETPRIDE INC	C&LM	28,391	28,391	107
FRANKLIN COUNTY	Operations	29,465	21,480	107
FRANKLIN UTILITY CORP	Construction	666,392	569,708	107/108
G & S MOTOR EQUIPMENT COMPANY	Operations	81,695		
G GREENE CONSTRUCTION CO INC	Construction	13,263,438	12,038,528	107/108
GAFFNEY BENNETT PUBLIC RELATIONS	Consulting	121,527		
GE GRID SOLUTIONS LLC	Construction	154,991	154,503	107/108
GEI CONSULTANTS INC	Environmental	55,029	55,029	107/108
GIL-DEN INC	Maintenance	443,006	435,976	107/108
GLOBAL RENTAL COMPANY INC	Operations	198,508	65,383	107
GRAINGER	Construction	255,134	56,234	107/108
GRATTAN LINE CONSTRUCTION CORP	Construction	1,097,481	363,761	107/108
GREEN ENERGY SOLUTIONS INC	C&LM	625,785		
GREEN MOUNTAIN COMMUNICATIONS INC	IT Services	281,391	281,391	107/108
GREENLEAF ENERGY SOLUTIONS LLP	C&LM	181,092		
GZA GEOENVIRONMENTAL INC	Environmental	256,463	256,463	108
HADLEY POLICE DEPARTMENT	Operations	27,648	20,156	107
HALE TRAILER BRAKE & WHEEL INC	Operations	32,725	32,725	107
HALEY & ALDRICH INC	Engineering	227,447	227,447	107
HAMPDEN COUNTY SHERIFFS DEPARTMENT	Operations	75,629	49,092	107/108
HARLAN ELECTRIC CONSTRUCTION	Construction	3,324,827	2,981,764	107
HARRY R FELDMAN INC	Engineering	84,647	84,647	107
HAUGLAND ENERGY GROUP LLC	C&LM	3,796,380	1,953,657	107/108
HDR ENGINEERING INC	Engineering	599,224	573,771	107/108
HEAVY WEIGHT INC	Construction	50,331	50,331	107/108
HEI ENERGY LLC	C&LM	47,500		
HELENE-KARL ARCHITECTS INC	Construction	499,099	499,099	107/108
HENKELS & MCCOY INC	Consulting	127,609	127,609	108
HI VOLT LINE CONSTRUCTION & MAINTENANCE INC	Consulting	45,078		
HINSDALE POLICE DEPARTMENT	Operations	35,965	26,218	107
HORIZON ENERGY SOLUTIONS	C&LM	644,255	494,001	107/108
HUNTON ANDREWS KURTH LLP	Legal	89,586		
HYDRON INC	Maintenance	39,864	32,323	107
I B ABEL INC	Construction	1,911,869	1,279,972	107/108
I C REED & SONS INC	Operations	242,081		
ICF RESOURCES LLC	IT Services	6,649,584		
INDUSTRIAL PROTECTION PRODUCTS INC	Operations	83,614		
INDUSTRIAL TOWER & WIRELESS LLC	IT Services	152,435		
INFOSYS TECHNOLOGIES LIMITED	IT Services	285,577	285,577	107
INSITUFORM TECHNOLOGIES LLC	IT Services	705,424	705,424	107
ITRON INC	Construction	101,158	101,158	107
J & M BROWN COMPANY INC	Construction	4,582,430	4,555,401	107/108
JCR CONSTRUCTION CO INC	Construction	521,174	12,202	107/108
JEFFREY S HAMILTON TREE & LANDSCAPE INC	Vegetation	1,448,521	21,366	107/108
JH EGGER CO INC	Construction	1,185,900	1,176,916	107/108

JK ENERGY SOLUTIONS LLC	Consulting	47,624		
JOE BRIGHAM INC	Operations	147,204	10,622	107
JOSEPH BOTTI CO	Construction	3,595,163	3,550,594	107/108
JP MORGAN CHASE BANK	Financial	2,697,208	486,069	107/108
KARLS SITE WORK INC	Construction	817,669	682,234	107/108
KEEGAN WERLIN LLP	Legal	2,661,472	2,151,445	107/108
KELLIHER SAMETS LTD	C&LM	608,712		
KENT POWER INC	Construction	341,588		
KLEENRITE SERVICES	Operations	280,419		
KOBO UTILITY CONSTRUCTION CORP	Construction	191,009	164,923	107/108
LAKESIDE ENVIRONMENTAL CONSULTANTS LLC	Environmental	49,153		
LANDSCAPE AMERICA INC	Facilities	62,622	62,622	107/108
LARSEN & TOUBRO INFOTECH LTD	Construction	101,746	101,746	107
LAWRENCE LYNCH CORP.	Construction	10,255,231	10,255,231	107
LEIDOS ENGINEERING LLC	Engineering	3,483,651	3,002,596	107/108
LEVASSEUR ELECTRICAL CONTRACTORS INC	Operations	151,161		
LEWIS TREE SERVICE INC	Vegetation	17,470,013	185,728	107/108
LIGHTRIVER TECHNOLOGIES INC	Engineering	1,018,165	1,018,165	107
LIGHTSHIP ENGINEERING, LLC	Engineering	181,460	112,823	107/108
LIME ENERGY CO	C&LM	5,578,359		
LINEBROOK SERVICES LLC	Vegetation	380,310	5,648	107
LOCKHEED MARTIN CORPORATION	IT Services	38,588		
LONGCHAMP ELECTRIC	Construction	86,568		
LOUREIRO ENGINEERING ASSOC INC	Engineering	40,684		
LUCAS TREE EXPERTS	Vegetation	218,668		
M J ELECTRIC LLC	Maintenance	1,317,120	1,239,638	107
MARMON UTILITY LLC	Operations	315,496	315,496	107
MASS BAY ELECTRICAL CORP	Construction	1,338,398	947,728	107
MASSACHUSETTS STATE POLICE	Operations	512,042	388,959	107/108
MASSACHUSETTS TECHNOLOGY PARK	C&LM	1,654,574		
MATRIX	Engineering	470,212		
MAVERICK CONSTRUCTION CORP	Construction	7,625,413	6,527,269	107/108
MBA INTERNATIONAL/ARCHITECTS	Engineering	140,320	140,320	107/108
MC PHEE ELECTRIC	Construction	31,273	31,273	107
MCCOURT CONSTRUCTION	Construction	28,331,323	28,331,323	107
MCLAUGHLIN CHEVROLET INC	Construction	5,146,999	5,146,999	107
MCPHEE ELECTRIC LTD LLC	Construction	219,873	217,554	107/108
MCVAC ENVIRONMENTAL SERVICES INC	Environmental	74,388	68,289	107/108
MECHANICAL MANAGEMENT INC	Operations	60,293	52,648	107/108
MESA ASSOCIATES INC	Operations	527,062		
MICHAEL A BIANCO LANDSCAPING INC	Facilities	30,968		
MICHELS CORPORATION	Operations	2,161,864	2,161,864	107
MICHELS POWER	Operations	9,227,175	8,270,407	107
MIDDLESEX CORP	Consulting	120,139	120,139	107
MIDSUN GROUP INC	Operations	61,066	61,066	107/108
MIRRA CO INC	Construction	5,083,290	4,624,880	107/108
MITSUBISHI ELEC POWER PROD INC	Construction	6,913,425	6,913,425	107/108
ML SCHMITT INC	Operations	42,223	1,210	107
MOHAWK LTD	IT Services	217,181	80,678	107
MORAN ENVIRONMENTAL RECOVERY	Environmental	377,543	300,136	107/108
MORGAN BROWN JOY LLP	Legal	47,288		
MOTUS EXPERIENTIAL LLC	Operations	667,852		
MOUNTAIN VIEW LANDSCAPES AND LAWN CARE INC	Facilities	25,769		
MSR UTILITY MAINTENANCE	Operations	118,178	118,178	107/108
MTV SOLUTIONS INC	Operations	3,145,069		
MW WELDING	Operations	44,300	44,300	107
NATIONAL ENERGY EDUCATION DEVELOPMENT PROJECT INC	C&LM	107,903		
NATIONAL GRID	C&LM	123,665	667	107
NATIONAL RESOURCE MGMT INC	Consulting	776,384		
NAVIGANT	Staffing	1,874,930		
NAYAK CORPORATION INC	Operations	110,250	69,750	107
NEENAH FOUNDRY COMPANY	Operations	42,770	42,770	107
NEW ENGLAND CP INC	Operations	34,128		
NITSCH ENGINEERING, INC	Engineering	325,535	126,452	107/108
NMR GROUP INC	C&LM	978,708		
NORTH AMERICAN SUBSTATION SVCS INC	Maintenance	119,677	119,677	107/108
NORTHERN ENERGY SVCS INC	C&LM	141,075	140,678	107/108
NORTHERN TREE SERVICE LLC	Vegetation	7,509,555	748,910	107/108
NORTHWEST ENERGY EFFICIENCY COUNCIL	C&LM	32,140		
NWN CORPORATION	IT Services	281,334	280,266	107/108
ONE SOURCE POWER LLC	Maintenance	135,367		
OPTIMAL ENERGY INC.	C&LM	432,607		

OSMOSE UTILITIES SERVICES INC	C&LM	542,739		
OTIS ELEVATOR COMPANY	Facilities	69,378		
OWENS GENERAL CONTRACTOR INC	Construction	118,352	113,328	107/108
OXBOW ASSOCIATES INC	Environmental	29,464	3,421	107
PAR ELECTRICAL CONTRACTORS INC	Construction	4,750,083	3,398,260	107
PASEK LOCK CORPORATION	Maintenance	70,788	36,959	107/108
PAUL J FORD AND COMPANY	C&LM	57,561	57,561	107
PERFORMANCE SYSTEMS DEVELOPMEN	Consulting	100,566		
PERU POLICE DEPARTMENT	Operations	27,510	20,055	107
PFT TECHNOLOGY LLC	Operations	1,211,643	1,211,643	107
PHOENIX COMMUNICATIONS INC	Construction	511,238	497,904	107/108
PIKE ELECTRIC INC	Operations	1,302,368	34,470	107/108
PIKE TELECOM & RENEWABLES LLC	Engineering	90,650		
PLANET FORWARD ENERGY SOLUTIONS LLC	Consulting	287,011	287,011	107
PLM ELECTRIC POWER ENGINEERING	Construction	389,690	389,690	107/108
PMA CONSULTANTS LLC	Staffing	3,099,207	3,035,314	107/108
POWELL ELECTRICAL SYSTEMSINC	Operations	418,670	418,670	107/108
POWER ENGINEERS INC	Engineering	1,342,039	1,342,039	107
POWER GRID ENGINEERING LLC	Maintenance	393,117	393,117	107/108
POWER LINE CONTRACTORS INC	Construction	391,284		
POWER SURVEY LLC	Consulting	1,415,900	1,160,000	107
PROJECT CONSULTING SERVICES	Consulting	74,735	74,735	107
QUANTA TECHNOLOGY LLC	IT Services	584,109	338,326	107/108
QUATRIC SOLUTIONS US INC	Operations	2,875,013	2,875,013	107/108
R G VANDERWEIL ENGINEERS LLP	Engineering	1,274,729	1,274,526	107/108
RANDSTAD US LP	Operations	5,952,254	4,186,797	107/108
RAY JURGEN CO LLC	Operations	268,626	268,626	107/108
RCM TECHNOLOGIES INC	IT Services	1,479,628	1,479,628	107/108
REAL POWER INC	Operations	62,178	62,178	107
REALTIME UTILITY ENGINEERS INC	Engineering	92,732	92,732	107/108
RED THREAD SPACES LLC	Consulting	1,264,052	1,264,052	107/108
REILLY ELECTRICAL CONTRACTORS INC	Operations	63,477		
REINHAUSEN MANUFACTURING INC	Construction	220,577	409	107
RETHINKING POWER MANAGEMENT LLC	Consulting	66,632		
RHINO LININGS OF SALEM N H	Construction	181,517	123,182	107/108
RIGGS DISTLER & COMPANY INC	Operations	6,849,149	5,591,025	107/108
RILEY BROTHERS INC	Operations	12,437,681	11,654,544	107/108
RISE ENGINEERING	Engineering	4,895,815		
RIVER ENERGY CONSULTANTS	Consulting	870,670		
RLC ENGINEERING LLC	Engineering	1,253,022	727,684	107/108
RTM MANUFACTURING LLC	IT Services	131,475	78,709	107/108
RUI CREDIT SERVICES	Financial	110,019		
SABRE TOWERS & POLES	Operations	1,539,950	1,539,950	107
SALADINO PROPERTY MAINTENANCE INC	Facilities	63,738	5,752	107
SCHNEIDER ELECTRIC USA INC	Construction	1,829,202	1,783,246	107/108
SECURITY TECHNOLOGIES INC	IT Services	184,844	180,412	107/108
SECURITYWORKS, INC	Security	230,183	211,744	107/108
SEL ENGINEERING SERVICES INC	Engineering	586,606	586,606	107
SENSIBLE ERGONOMIC SOLUTIONS	Operations	63,471		
SERTEX LLC	Construction	99,950	99,950	107
SGC ENGINEERING LLC	Engineering	180,026	175,919	107/108
SHAUGHNESSY & AHERN CO INC	Construction	498,158	401,162	107/108
SHEERIN CONSTRUCTION CORP	Construction	6,233,355	5,399,999	107/108
SHERMAN CRANE SERVICE INC	Construction	269,400	269,400	107/108
SMG SERVICES LLC	Facilities	133,982		
SOUTHWICK POLICE DEPARTMENT	Operations	28,473	14,449	107
SPRING VALLEY LANDSCAPING INC	Facilities	85,750	4,730	107
STANDARD ELECTRIC INC	Construction	39,539	36,299	107/108
STANLEY TREE SERVICE INC	Vegetation	7,448,002	443,296	107/108
STANTEC CONSULTING SERVICES INC	Staffing	42,535	39,090	107/108
STATE ELECTRIC CORP	Construction	1,737,594	416,511	107/108
STEPTOE & JOHNSON	Legal	34,006		
STONEHAM FORD	Construction	1,093,236	1,093,236	107
SUNBELT RENTALS INC	Operations	8,835,185	6,367,431	107/108
SUNDERLAND POLICE DEPARTMENT	Operations	28,089	20,326	107
SUNMERGE SYSTEMS INC	Construction	111,293		
SURVEYING & MAPPING CONSULTANT	Construction	40,380	40,380	107
SWCA ENVIRONMENTAL CONSULTANTS	Engineering	217,732	214,445	107/108
SYNAPSE ENERGY ECONOMICS INC	Consulting	40,693		
SYSTEMS MANAGEMENT PLANNING INC	IT Services	76,958	76,958	107/108
TATA CONSULTANCY SERVICES LTD	Consulting	959,397	959,397	107
TCI OF NY LLC	Consulting	202,178	202,178	107

TECHNICAL CONSTR SERV INC	Construction	853,857	686,766	107/108
THE GREEN ENGINEER INC	Engineering	36,662		
THE MIDDLESEX CORPORATION	Construction	17,100,613	17,100,613	107
THOMAS P RYLAND COMPANY INC	Facilities	28,592	386	107/108
THOMPSON CONSULTANTS INC	Engineering	114,940	114,940	107/108
THORNTON TOMASETTI INC	Construction	288,485	288,485	107
THREE PHASE LINE CONST INC	Construction	1,286,239	876,412	107/108
TIGHE & BOND CONS ENG	Engineering	1,787,645	1,158,129	107/108
TNZ ENERGY CONSULTING INC	Consulting	68,030		
TOWN OF ACTON	Operations	42,398	24,909	107/108
TOWN OF AGAWAM	Operations	211,963	150,573	107
TOWN OF AMHERST	Operations	88,733	61,791	107
TOWN OF ARLINGTON	Operations	130,229	106,964	107/108
TOWN OF BARNSTABLE	Operations	224,973	155,477	107/108
TOWN OF BECKET	Operations	36,060	26,288	107
TOWN OF BEDFORD	Operations	89,110	49,271	107/108
TOWN OF BILLERICA	Operations	32,398	20,000	107/108
TOWN OF BOURNE	Operations	63,383	51,822	107/108
TOWN OF BROOKLINE	Operations	266,911	186,487	107/108
TOWN OF BURLINGTON	Operations	95,151	54,343	107/108
TOWN OF CANTON OR NSTAR	Operations	187,050	144,593	107/108
TOWN OF CARVER	Operations	90,156	53,017	107/108
TOWN OF CHATHAM	Operations	28,090	16,949	107/108
TOWN OF CHILMARK	Operations	70,785	64,587	107/108
TOWN OF DARTMOUTH	Operations	134,510	35,736	107/108
TOWN OF DEDHAM	Operations	80,581	48,699	107/108
TOWN OF DEERFIELD	Operations	68,734	26,462	107
TOWN OF DENNIS	Operations	81,001	66,313	107/108
TOWN OF DOVER	Operations	64,329	27,287	107/108
TOWN OF DUXBURY	Operations	30,964	16,863	107/108
TOWN OF EAST HAMPTON	Operations	32,799	23,526	107
TOWN OF EASTHAM	Operations	44,908	26,928	107/108
TOWN OF FAIRHAVEN	Operations	86,251	64,915	107/108
TOWN OF FALMOUTH	Operations	121,532	99,522	107/108
TOWN OF FRAMINGHAM	Operations	179,161	152,042	107/108
TOWN OF GRANVILLE	Operations	26,470	9,837	107/108
TOWN OF GREENFIELD	Operations	47,675	31,438	107
TOWN OF HARWICH	Operations	49,840	35,851	107/108
TOWN OF HOLLISTON	Operations	31,304	15,297	107/108
TOWN OF HOPKINTON	Operations	102,694	69,328	107/108
TOWN OF LANESBOROUGH	Operations	74,190	54,084	107
TOWN OF LEXINGTON	Operations	191,361	142,473	107/108
TOWN OF LINCOLN	Operations	68,583	44,585	107/108
TOWN OF LONGMEADOW	Operations	60,890	42,807	107
TOWN OF LUDLOW	Operations	57,843	25,334	107
TOWN OF MARSHFIELD	Operations	61,349	39,504	107/108
TOWN OF MASHPEE	Operations	55,827	37,148	107/108
TOWN OF MAYNARD	Operations	25,864	18,122	107/108
TOWN OF MEDWAY	Operations	37,569	10,582	107/108
TOWN OF MILTON	Operations	121,026	79,954	107/108
TOWN OF MONTAGUE	Operations	155,953	113,363	107
TOWN OF NATICK	Operations	150,206	118,686	107/108
TOWN OF NEEDHAM	Operations	182,234	96,899	107/108
TOWN OF NORFOLK	Operations	36,007	14,388	107/108
TOWN OF ORLEANS	Operations	33,539	18,875	107/108
TOWN OF OTIS	Operations	28,315	20,642	107
TOWN OF PELHAM	Operations	46,584	34,086	107
TOWN OF PLAINFIELD	Operations	29,531	21,790	107
TOWN OF PLYMOUTH	Operations	182,497	141,523	107/108
TOWN OF PLYMPTON	Operations	32,297	7,500	107/108
TOWN OF RANDOLPH	Operations	42,443	33,997	107/108
TOWN OF SANDWICH	Operations	34,183	32,489	107/108
TOWN OF SHARON	Operations	178,473	152,482	107/108
TOWN OF SOUTHAMPTON	Operations	28,047	21,606	107
TOWN OF STONEHAM	Operations	58,933	37,692	107/108
TOWN OF SUDBURY	Operations	178,101	148,995	107/108
TOWN OF WALPOLE	Operations	294,223	237,434	107/108
TOWN OF WAREHAM	Operations	126,871	96,851	107/108
TOWN OF WATERTOWN	Operations	85,461	63,358	107/108
TOWN OF WAYLAND	Operations	56,818	42,184	107/108
TOWN OF WELLFLEET	Operations	83,983	36,065	107/108
TOWN OF WEST SPRINGFIELD	Operations	556,214	70,319	107

TOWN OF WEST TISBURY	Operations	31,080	27,730	107/108
TOWN OF WESTON	Operations	232,781	183,204	107/108
TOWN OF WESTPORT	Operations	34,813	26,004	107/108
TOWN OF WHATELY	Operations	46,079	14,317	107
TOWN OF WINCHESTER	Operations	68,517	48,400	107/108
TOWN OF WORTHINGTON	Operations	26,470	19,537	107
TOWN OF YARMOUTH	Operations	49,231	27,153	107/108
TRC ENGINEERS LLC	Environmental	8,906,596	8,486,867	107/108
TRC LOCKBOX	C&LM	1,507,470	787,517	107/108
TREE TECHNOLOGY & LANDSCAPE CO INC	Vegetation	2,069,860	24,483	107/108
TREGO INC	Operations	40,602	38,718	107/108
TRENCH LIMITED	Construction	32,200	32,200	107
TRIP ENGINEERING SERVICES LLC	Engineering	29,047	29,047	107/108
TYNDALE COMPANY INC	Environmental	1,570,520		
U S SECURITY ASSOCIATES INC	Security	161,640	7,395	107
UNDERGROUND SYSTEMS INC	Maintenance	55,741	8,632	107
UNIFIRST CORP	Operations	36,109		
UNITED CIVIL INC	Construction	10,116,672	10,116,672	107
UNITED RENTALS INC	Construction	616,222	522,675	107/108
UNITED SITE SERVICES INC	Operations	232,395	85,857	107/108
UNIVERSAL ELECTRIC CO INC	Construction	1,138,004	100,461	107
UNIVERSAL WILDE, INC.	Financial	61,571		
USIC LOCATING SERVICES LLC	Operations	1,274,468		
UTILITY CONSTRUCTION MGMT LLC	Construction	30,132		
UTILITY POWER SUPPLY CO	Construction	1,254,377	1,251,162	107/108
UTILITY SERVICE & ASSISTANCE	Operations	82,708		
VALIANT ENERGY SERVICE LLC	Construction	517,093		
VANASSE HANGEN BRUSTLIN INC	Construction	952,188	916,582	107/108
VARENTEC INC	Operations	120,865	120,865	107
VEGETATION CONTROL SERVICE INC	Vegetation	390,782		
VEOLIA ES TECHNICAL SOLUTIONS LLC	IT Services	132,959		
VERIZON	Operations	1,107,539	6,653	107
VERMONT ELECTRIC TRANSMISSION	Construction	42,112		
VHB INC	Construction	712,735	712,735	107
VISI-FLASH RENTALS EASTERN INC	Operations	68,903	57,217	107/108
VITTIGLIO CONSTRUCTION CORP	Construction	388,778	388,778	107/108
W A CHESTER LLC	Construction	2,036,789	1,696,292	107
WAGNER TECHNICAL SERVICES INC	Engineering	208,867	36,622	107/108
WALSH STEEL & IRON WORKS INC	Operations	27,292	25,660	107
WARREN ENERGY ENGINEERING LLC	Engineering	50,326		
WAS BROTHERS CONSTRUCTION INC	Construction	1,127,007	1,006,520	107/108
WATKINS STRATEGIES LLC	Construction	458,363	457,634	107/108
WB MASON CO INC	Construction	79,576	79,576	107
WEST MONROE PARTNERS LLC	Consulting	475,387		
WESTON & SAMPSON ENGINEERS INC	Engineering	180,193	156,591	107
WESTWOOD POLICE DEPARTMENT	Operations	69,808	48,917	107/108
WITCH ENTERPRISES	Construction	3,312,269	3,023,519	107/108
WORLD ENERGY EFFICIENCY SERVICES LLC	C&LM	10,660,310		
WUNDERLICH MALEC SERVICES	Construction	11,839,364	11,839,364	107/108
ZONES INC	IT Services	82,131	80,804	107
Total payments greater than \$25,000, less than 5% of total		610,777,985	360,244,366	
Total from S18-A		84,055,354		
Total payments less than \$25,000 of total		3,753,704	1,884,538.61	
Grand Total		<u>\$ 698,587,043</u>	<u>\$ 362,128,905</u>	


DEPOSITS AND COLLATERAL					
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.					
Line No.	Name of City or Town	Amount	Line No.	Name of City or Town	Amount
1	Acton	\$ 27,357	41	Mattapoisett	6,610
2	Acushnet	2,250	42	Maynard	6,203
3	Arlington	10,704	43	Medfield	6,270
4	Ashland	16,968	44	Medway	17,360
5	Assonet	4,659	45	Millis	9,412
6	Bedford	23,848	46	Milton	20,411
7	Bellingham	6,715	47	Natick	66,929
8	Boston	1,126,266	48	Needham	19,720
9	Bourne	5,424	49	Newton	176,156
10	Brewster	7,146	50	New Bedford	100,210
11	Brookline	53,093	51	Norfolk	7,030
12	Burlington	292,218	52	Oak Bluffs	8,927
13	Cambridge	207,206	53	Orleans	3,777
14	Canton	60,931	54	Pembroke	2,082
15	Carlisle	315	55	Plymouth	49,544
16	Carver	5,397	56	Plympton	1,156
17	Chatham	12,979	57	Provincetown	11,525
18	Chelsea	59,744	58	Rochester	15,647
19	Chilmark	600	59	Sandwich	4,579
20	Dartmouth	22,682	60	Scituate	2,989
21	Dedham	33,958	61	Sharon	1,513
22	Dennis	22,242	62	Somerville	50,064
23	Dover	4,394	63	Stoneham	21,610
24	Duxbury	4,843	64	Sudbury	10,870
25	Eastham	18,309	65	Truro	330
26	Edgartown	14,487	66	Vineyard Haven	4,758
27	Fairhaven	17,549	67	Walpole	8,487
28	Falmouth	26,574	68	Waltham	123,614
29	Framingham	100,915	69	Wareham	22,326
30	Harwich	5,696	70	Watertown	77,733
31	Holliston	5,124	71	Wayland	7,019
32	Hopkinton	14,155	72	Wellfleet	1,218
33	Hyannis	36,341	73	Weston	4,031
34	Kingston	9,525	74	Westport	3,044
35	Lakeville	1,265	75	Westwood	31,246
36	Lexington	22,445	76	West Tisbury	1,740
37	Lincoln	1,105	77	Winchester	4,303
38	Marion	374	78	Woburn	69,646
39	Marshfield	19,297	79	Yarmouth	28,800
40	Mashpee	4,068	80	Western MA	1,714,905
Total					\$ 5,032,962

Note: Except for the above amount, the Company does not presently hold any collateral from its customers as a guaranty for the payment of charges which is capable of valuation within the meaning of M.G.L. Chapter 164; Section 128. The Company does in certain instances accept surety bonds and/or second mortgages as guaranties of payment. The value of such collateral cannot be ascertained however, since the Company holds nothing but a commitment to make payment in the event of a customer's default up to the limit of the instruments.



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2021	Year of Report December 31, 2020
NSTAR Electric Company			

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)  
IS SIGNED UNDER THE PENALTIES OF PERJURY

	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
_____	John M. Moreira	Senior Vice President-Finance and Regulatory and Treasurer

Directors:

_____	Gregory B. Butler	Director
_____	James J. Judge	Director
_____	Philip J. Lembo	Director
_____	Werner J. Schweiger	Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Connecticut  
Hartford County  
Berlin

\_\_\_\_\_  
April 15, 2021

Then personally appeared April 5, 2021 and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.

**ANTOINETTE P. MIRANTE**  
**NOTARY PUBLIC**  
**State of Connecticut**  
**My Commission Expires**  
**April 30, 2025**

 Notary Public  
Antoinette P. Mirante



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2021	December 31, 2020

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\_\_\_\_\_  
Jay S. Buth

Vice President, Controller and Chief Accounting Officer

*John M. Moreira*

\_\_\_\_\_  
John M. Moreira

Senior Vice President-Finance and Regulatory and Treasurer

Directors:

\_\_\_\_\_  
Gregory B. Butler

Director

\_\_\_\_\_  
James J. Judge

Director

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Philip J. Lembo

Director

\_\_\_\_\_  
Werner J. Schweiger

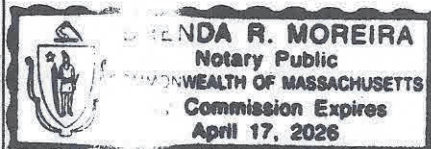
Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts  
Suffolk County  
Boston

\_\_\_\_\_  
April 15, 2021

Then personally appeared *John M. Moreira* and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.



*Brenda R. Moreira*

Notary Public



S20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2021	December 31, 2020

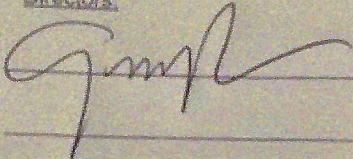
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Jay S. Buth

Vice President, Controller and Chief Accounting Officer

John M. Moreira

Senior Vice President-Finance and Regulatory and Treasurer

Directors:


Gregory B. Butler

Director

James J. Judge

Director

Philip J. Lembo

Director

Werner J. Schweiger

Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts  
Suffolk County  
Boston

*Connecticut*  
*County of Hartford*  
*City of Hartford*

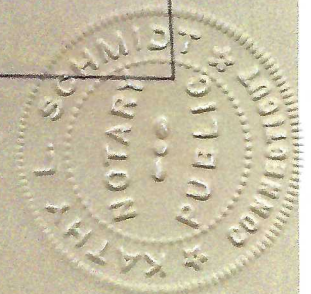
April 15, 2021

Then personally appeared *Gregory B. Butler* and severally made oath to the truth of the foregoing statement by  
them subscribed according to their best knowledge and belief.

*Kathy L. Schmidt*

Notary Public

*My Commission Expires 11-30-2024*



FILE 15, 2021

According to his hear...



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2021	Year of Report December 31, 2020
NSTAR Electric Company			

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)  
IS SIGNED UNDER THE PENALTIES OF PERJURY

\_\_\_\_\_  
Jay S. Buth

Vice President, Controller and Chief Accounting  
Officer

\_\_\_\_\_  
John M. Moreira

Senior Vice President-Finance and Regulatory  
and Treasurer

Directors:

\_\_\_\_\_  
Gregory B. Butler

Director

James J. Judge  
James J. Judge

Director

\_\_\_\_\_  
Philip J. Lembo

Director

\_\_\_\_\_  
Werner J. Schweiger

Director

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE PROPERLY SWORN TO

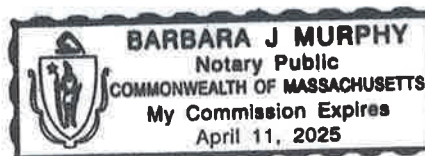
State of Massachusetts  
Suffolk County  
Boston

\_\_\_\_\_  
April 15, 2021

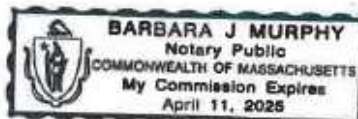
Then personally appeared James J. Judge and severally made oath to the truth of the forgoing statement by  
them subscribed according to their best knowledge and belief.

Barbara J. Murphy

Notary Public



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2021	Year of Report December 31, 2020
NSTAR Electric Company			
THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT) IS SIGNED UNDER THE PENALTIES OF PERJURY			
_____ Jay S. Buth		Vice President, Controller and Chief Accounting Officer	
_____ John M. Moreira		Senior Vice President-Finance and Regulatory and Treasurer	
<b>Directors:</b>			
_____ Gregory B. Butler		Director	
_____ James J. Judge		Director	
_____ <i>Philip J. Lembo</i>		Director	
_____ Werner J. Schweiger		Director	
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO			
State of Massachusetts Suffolk County Boston			
_____		April 15, 2021	
Then personally appeared <i>Philip J. Lembo</i> and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.			
_____ <i>Barbara J. Murphy</i>		Notary Public	



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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\_\_\_\_\_  
Jay S. Buth

Vice President, Controller and Chief Accounting  
Officer

\_\_\_\_\_  
John M. Moreira

Senior Vice President-Finance and Regulatory  
and Treasurer

Directors:

\_\_\_\_\_  
Gregory B. Butler


Director

\_\_\_\_\_  
James J. Judge

Director

\_\_\_\_\_  
Philip J. Lembo

Director


  
\_\_\_\_\_  
Werner J. Schweiger

Director

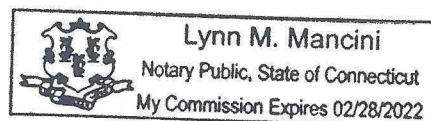
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF  
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts  
Suffolk County  
Boston

\_\_\_\_\_  
April 15, 2021

Then personally appeared  and severally made oath to the truth of the forgoing statement by  
them subscribed according to their best knowledge and belief.

 Notary Public



## EXTRACTS FROM THE GENERAL LAWS.

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 CHAPTER 164.

Section 2. In construing sections\*\*\* seventy-four to eighty-three inclusive,\*\*\* unless this context otherwise requires, the terms "corporation", "gas company" and "electric company" shall include all persons, firms, associations and private corporations which own or operate works or a distributing plant for the manufacture and sale or distribution and sale of gas for heating and illuminating purposes, or of electricity, within the commonwealth.\*\*\*

## GENERAL DUTIES OF DEPARTMENT

SECTION 76. The department shall have the general supervision of all gas and electric companies and shall make all necessary examination and inquiries and keep itself informed as to the condition of the respective properties owned by such corporation and the manner in which they are conducted with reference to the safety and convenience of the public and as to their compliance with the provisions of law and the orders, directions and requirements of the department.

## FORM OF BOOKS AND ACCOUNTS PRESCRIBED.

SECTION 81. Gas and electric companies or persons engaged in the manufacture and sale or distribution of gas or electricity shall keep their books and accounts in a form to be prescribed by the department, and the accounts shall be closed annually, so that a balance sheet can be taken therefrom. Manufacturing companies in which the manufacture of gas or electricity is a minor portion of their business shall be required to keep accounts of the expenses and income of their gas or electric business only.

## FORM OF STATION RECORDS PRESCRIBED.

SECTION 82. Gas and electric companies and manufacturing companies or persons engaged in the manufacture or sale of gas or electricity shall keep such records of their work at their manufacturing station, and in respect to their distributing plant, and in such forms as the department may from time to time require.

## FORM OF ANNUAL RETURNS PRESCRIBED.

SECTION 83. Gas and electric companies and manufacturing companies and persons engaged in the manufacture and sale or distribution and sale of gas or electricity shall annually, on or before such date as the department fixes, make to the department, in the form prescribed by it, a return for the year ending on such date as the department may from time to time require, signed and sworn to by the president or vice-president, and treasurer or assistant treasurer, and a majority of the directors, of the amount of their authorized capital, their indebtedness and financial condition, on the said date, their income and expenses during the preceding year, their dividends paid and declared, a list of the names of all their salaried officers and the amount of the salary paid to each, and the balance sheet of their accounts as of said date. Such companies and persons shall at all times, upon request, furnish any information required by the department of its duly authorized employees relative to their condition, management and operation, and shall comply with all lawful orders of the department: but manufacturing companies in which the manufacture and sale of gas or electricity is a minor portion of their business shall be required to include in their annual returns the income and expenses and other data relative to their gas and electric business only.

## PENALTY FOR FAILURE TO MAKE RETURN.

SECTION 84. Each such gas or electric company or manufacturing company or person neglecting to make the annual return required by the preceding section shall, for the first fifteen days or portion thereof during which such neglect continues, forfeit five dollars a day: for the second fifteen days or any portion thereof, ten dollars a day: and for each day thereafter not more than fifteen dollars a day. If any such company or person unreasonably refuses or neglects to make such return, it or he shall, in addition thereto, forfeit not more than five hundred dollars. If a return is defective or appears to be erroneous, the department shall notify the company or person to amend it within fifteen days. A company or person neglecting to amend said return within the time specified in the notice, when notified to do so, shall forfeit fifteen dollars for each day during which such neglect continues. All forfeitures incurred under this section may be recovered by an information in equity brought in the supreme judicial court by the attorney-general, at the relation of the department, and when so recovered shall be paid to the commonwealth.

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 CHAPTER 26 B

## PENALTIES FOR MAKING FALSE REPORT.

SECTION 6 Except as provided in sections forty-eight and forty-nine of chapter one hundred and fifty-five, whoever shall willfully make false report to the department of public utilities, the department of public works, the department of banking and insurance, or the commissioner of corporations and taxation, or who, before any such department or commissioner, shall testify or affirm falsely to any material fact in any manner wherein an oath or affirmation is required or authorized, or shall make any false entry or memorandum upon any book, report, paper or statement of any company making report to any of the said departments or said commissioner, with intent to deceive the department or commissioner, or any agent appointed to examine the affairs of any such company, or to deceive the stockholders or any officer of any such company, or to injure or defraud any such company, and any person who with like intent aide or abets another in any violation of this section shall be punished by a fine of not more than one thousand dollars or by imprisonment for not more than one year, or both.

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48 32/66/68 57/58/39	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04764 \$0.04764 1/1/20	\$0.01679 \$0.01679 1/1/20	\$7.00 \$0.06443 \$0.06443 1/1/20	\$0.00089 \$0.00089 1/1/20	\$0.00192 \$0.00192 1/1/20	\$0.00002 \$0.00002 1/1/20	\$0.02730 \$0.02730 1/1/20	\$0.00250 \$0.00250 1/1/02	\$0.01140 \$0.02162 1/1/20	\$0.01390 \$0.02412 1/1/20	\$0.00050 \$0.00050 1/1/03	\$7.00 \$0.10896 \$0.11918 1/1/20
R-2 Residential Assistance	8	A2 05 30/37/38	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04764 \$0.04764 36% 1/1/20	\$0.01679 \$0.01679 36% 1/1/20	\$7.00 \$0.06443 \$0.06443 36% 1/1/20	\$0.00089 \$0.00089 36% 1/1/20	\$0.00192 \$0.00192 36% 1/1/20	\$0.00002 \$0.00002 36% 1/1/20	\$0.02730 \$0.02730 36% 1/1/20	\$0.00250 \$0.00250 36% 1/1/02	\$0.00260 \$0.00167 36% 1/1/20	\$0.00510 \$0.00417 36% 1/1/20	\$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.10016 \$0.09923 36% 1/1/20
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04161 \$0.04161 1/1/20	\$0.01385 \$0.01385 1/1/20	\$7.00 \$0.05546 \$0.05546 1/1/20	\$0.00071 \$0.00071 1/1/20	\$0.00153 \$0.00153 1/1/20	\$0.00002 \$0.00002 1/1/20	\$0.02544 \$0.02544 1/1/20	\$0.00250 \$0.00250 1/1/02	\$0.01140 \$0.02162 1/1/20	\$0.01390 \$0.02412 1/1/20	\$0.00050 \$0.00050 1/1/03	\$7.00 \$0.09756 \$0.10778 1/1/20
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04161 \$0.04161 36% 1/1/20	\$0.01385 \$0.01385 36% 1/1/20	\$7.00 \$0.05546 \$0.05546 36% 1/1/20	\$0.00071 \$0.00071 36% 1/1/20	\$0.00153 \$0.00153 36% 1/1/20	\$0.00002 \$0.00002 36% 1/1/20	\$0.02544 \$0.02544 36% 1/1/20	\$0.00250 \$0.00250 36% 1/1/02	\$0.00260 \$0.00167 36% 1/1/20	\$0.00510 \$0.00417 36% 1/1/20	\$0.00050 \$0.00050 36% 1/1/03	\$7.00 \$0.08876 \$0.08783 36% 1/1/20
G-1 General Service	11	A9	BOST	Non-Demand												
				Customer Energy (kWh) - Winter	\$8.00		\$8.00									\$8.00
				Energy (kWh) - Winter	\$0.04733	\$0.01900	\$0.06633	\$0.00102	\$0.00221	\$0.00002	\$0.02356	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.10333
				Energy (kWh) - Summer	\$0.07622	\$0.01900	\$0.09522	\$0.00102	\$0.00221	\$0.00002	\$0.02356	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.13222
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
				Demand												
				Customer Demand (>10 kW) - Winter	\$11.00 \$0.29		\$11.00 \$0.29				\$19.97					\$11.00 \$20.26
				1st 2000 kWh	\$0.04418	\$0.01900	\$0.06318	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09420
				Next 150 hrs*kW	\$0.03842	\$0.01900	\$0.05742	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.08844
				remainder kWh	\$0.02550	\$0.01900	\$0.04450	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05794
G-2 General Service	12	B2	BOST	Demand (>10 kW) - Summer	\$0.90		\$0.90				\$63.67					\$64.57
				1st 2000 kWh	\$0.07102	\$0.01900	\$0.09002	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.12104
				Next 150 hrs*kW	\$0.04310	\$0.01900	\$0.06210	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09312
				remainder kWh	\$0.02681	\$0.01900	\$0.04581	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05925
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
				Customer Demand (>10 kW) - Winter	\$18.00 \$10.00		\$18.00 \$10.00				\$7.98					\$18.00 \$17.98
				1st 2000 kWh	\$0.01892	\$0.01172	\$0.03064	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04287
				Next 150 hrs*kW	\$0.01357	\$0.01172	\$0.02529	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03752
				remainder kWh	\$0.01159	\$0.01172	\$0.02331	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03554
				Demand (>10 kW) - Summer	\$21.42		\$21.42				\$21.15					\$42.57
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	1st 2000 kWh	\$0.02943	\$0.01172	\$0.04115	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05338
				Next 150 hrs*kW	\$0.01540	\$0.01172	\$0.02712	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03935
				remainder kWh	\$0.01211	\$0.01172	\$0.02383	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03606
				Transformer Credit / kW	(\$0.12)		(\$0.12)									(\$0.12)
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
				Customer Demand (kW) - Winter	\$250.00 \$9.17		\$250.00 \$9.17				\$9.00					\$250.00 \$18.17
				Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
				Off Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
				Demand (kW) - Summer	\$15.57		\$15.57				\$9.00					\$24.57
				Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
T-1	14	B5	BOST	Off Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
				Customer	\$10.00		\$10.00									\$10.00



**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-A (Revised)**  
**Page 2 of 7**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
Optional General Service TOU (Closed) Last change				Peak kWh - Winter Off Peak kWh - Winter Peak kWh - Summer Off Peak kWh - Summer	\$0.07638 \$0.01946 \$0.16291 \$0.02148	\$0.01900 \$0.01900 \$0.01900 \$0.01900	\$0.09538 \$0.03846 \$0.18191 \$0.04048	\$0.00102 \$0.00102 \$0.00102 \$0.00102	\$0.00221 \$0.00221 \$0.00221 \$0.00221	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.06872 \$0.00000 \$0.07242 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00719 \$0.00719 \$0.00719 \$0.00719	\$0.00969 \$0.00969 \$0.00969 \$0.00969	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.17754 \$0.05190 \$0.26777 \$0.05392
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
T-2 General Service TOU	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150) Customer (150<kW<=300) Customer (300<kW<=1000) Customer (kW>1000) Demand (kW) - Winter Peak kWh Off Peak kWh Demand (kW) - Summer Peak kWh Off Peak kWh Transformer Credit / kW	\$27.00 \$110.00 \$160.00 \$360.00 \$11.86 \$0.00000 \$0.00000 \$20.82 \$0.00000 \$0.00000 (\$0.12)	     \$0.01172 \$0.01172   \$0.01172 \$0.01172	\$27.00 \$110.00 \$160.00 \$360.00 \$11.86 \$0.01172 \$0.01172 \$20.82 \$0.01172 \$0.01172 (\$0.12)	     \$0.00064 \$0.00064   \$0.00064 \$0.00064	     \$0.00138 \$0.00138   \$0.00138 \$0.00138	     \$0.00002 \$0.00002   \$0.00002 \$0.00002	    \$8.18 \$0.00000 \$0.00000 \$8.18 \$0.00000 \$0.00000	    \$0.00250 \$0.00250   \$0.00250 \$0.00250	    \$0.00719 \$0.00719   \$0.00719 \$0.00719	    \$0.00969 \$0.00969   \$0.00969 \$0.00969	    \$0.00050 \$0.00050   \$0.00050 \$0.00050	\$27.00 \$110.00 \$160.00 \$360.00 \$20.04 \$0.02395 \$0.02395 \$29.00 \$0.02395 \$0.02395
Last change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
WR MWRA	16	E1	BOST	Customer Demand (kW) Energy (kWh)	\$150.48 \$0.00 \$0.00000	  \$0.00732	\$150.48 \$0.00 \$0.00732	  \$0.00039	  \$0.00083	  \$0.00002	  \$0.00000	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$150.48 \$4.73 \$0.01875
Last change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-0 General (Non-Demand) Last Change	18	06	CAMB	Customer Energy (kWh)	\$5.00 \$0.03582	 \$0.01037	\$5.00 \$0.04619	 \$0.00054	 \$0.00116	 \$0.00002	 \$0.02601	 \$0.00250	 \$0.00719	 \$0.00969	 \$0.00050	\$5.00 \$0.08411
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-1 General	19	02	CAMB	Customer Demand (<=10 kW) Demand ( > 10 kW) Energy (kWh)	\$8.00 \$4.01 \$7.48 \$0.01207	   \$0.01037	\$8.00 \$4.01 \$7.48 \$0.02244	   \$0.00054	   \$0.00116	   \$0.00002	   \$0.00000	   \$0.00250	   \$0.00719	   \$0.00969	   \$0.00050	\$8.00 \$11.77 \$15.24 \$0.03435
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-2 Large General Secondary Service	20	62	CAMB	Customer Demand (<=100 kVA) Demand ( > 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$4.33 \$5.37 \$0.01016 \$0.01016 \$0.01016	   \$0.00731 \$0.00731 \$0.00731	\$97.00 \$4.33 \$5.37 \$0.01747 \$0.01747 \$0.01747	   \$0.00037 \$0.00037 \$0.00037	   \$0.00079 \$0.00079 \$0.00079	   \$0.00002 \$0.00002 \$0.00002	   \$4.89 \$10.30 \$0.00000 \$0.00000 \$0.00000	   \$0.00250 \$0.00250 \$0.00250	   \$0.00719 \$0.00719 \$0.00719	   \$0.00969 \$0.00969 \$0.00969	   \$0.00050 \$0.00050 \$0.00050	\$97.00 \$9.22 \$15.67 \$0.02884 \$0.02884 \$0.02884
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-3 Large General TOU 13.8 kV Service	21	70	CAMB	Customer Demand (<=100 kVA) Demand ( > 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$0.00 \$4.45 \$0.00357 \$0.00357 \$0.00357	   \$0.00449 \$0.00449 \$0.00449	\$97.00 \$0.00 \$4.45 \$0.00806 \$0.00806 \$0.00806	   \$0.00020 \$0.00020 \$0.00020	   \$0.00044 \$0.00044 \$0.00044	   \$0.00002 \$0.00002 \$0.00002	   \$477.58 \$8.48 \$0.00000 \$0.00000 \$0.00000	   \$0.00250 \$0.00250 \$0.00250	   \$0.00719 \$0.00719 \$0.00719	   \$0.00969 \$0.00969 \$0.00969	   \$0.00050 \$0.00050 \$0.00050	\$97.00 \$477.58 \$12.93 \$0.01891 \$0.01891 \$0.01891
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-4 Optional General TOU	22	52	CAMB	Customer Demand (kW) Peak kWh Low A kWh	\$12.00 \$4.43 \$0.01113 \$0.01113	  \$0.00806 \$0.00806	\$12.00 \$4.43 \$0.01919 \$0.01919	  \$0.00035 \$0.00035	  \$0.00076 \$0.00076	  \$0.00002 \$0.00002	  \$8.13 \$0.00000 \$0.00000	  \$0.00250 \$0.00250	  \$0.00719 \$0.00719	  \$0.00969 \$0.00969	  \$0.00050 \$0.00050	\$12.00 \$12.56 \$0.03051 \$0.03051
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-5 Commercial Space Heating	23	36	CAMB	Customer Energy (<=5000 kWh) Energy (>5000 kWh)	\$8.00 \$0.01896 \$0.02491	 \$0.00926 \$0.00926	\$8.00 \$0.02822 \$0.03417	 \$0.00041 \$0.00041	 \$0.00088 \$0.00088	 \$0.00002 \$0.00002	 \$0.02099 \$0.02777	 \$0.00250 \$0.00250	 \$0.00719 \$0.00719	 \$0.00969 \$0.00969	 \$0.00050 \$0.00050	\$8.00 \$0.06071 \$0.07344

**Issued by: Craig A. Hallstrom**  
**President**

**Filed: December 30, 2019**  
**Effective: January 1, 2020**



**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-A (Revised)**  
**Page 3 of 7**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
(Closed) Last Change												System Benefits	Recon. Factor	Total EEC		
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh Low A kWh	\$8.79 \$0.06346 \$0.02338	 \$0.01037 \$0.01037	\$8.79 \$0.07383 \$0.03375	 \$0.00054 \$0.00054	 \$0.00116 \$0.00116	 \$0.00002 \$0.00002	 \$0.02601 \$0.00000	 \$0.00250 \$0.00250	 \$0.00719 \$0.00719	 \$0.00969 \$0.00969	 \$0.00050 \$0.00050	\$8.79 \$0.11175 \$0.04566
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.83 \$0.00 \$0.00000	   \$0.00449	\$781.00 \$4.83 \$0.00 \$0.00449	   \$0.00020	   \$0.00044	   \$0.00002	 \$7.99 \$0.61 \$0.00000	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$781.00 \$12.82 \$0.61 \$0.01534
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.83 \$0.00000	  \$0.00449	\$781.00 \$4.83 \$0.00449	  \$0.00020	  \$0.00044	  \$0.00002	  \$0.00000	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$781.00 \$4.83 \$0.01534
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/20	 per G-3 1/1/20	\$0.00 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/02	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/03	\$0.00 per G-3 1/1/20
G-1 General	29	33/23	SOUTH	Annual/Seasonal Optional												
				Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.22 \$0.04372	   \$0.01136	\$6.00 \$0.00 \$5.22 \$0.05508	   \$0.00058	   \$0.00124	   \$0.00002	   \$0.02436	   \$0.00250	   \$0.00719	   \$0.00969	   \$0.00050	\$6.00 \$0.00 \$5.22 \$0.09147
			CAPE	Energy (< =2300 kWh) Energy (>2300 kWh)	\$0.01185 \$0.04372	\$0.01136 \$0.01136	\$0.02321 \$0.05508	\$0.00058 \$0.00058	\$0.00124 \$0.00124	\$0.00002 \$0.00002	\$0.02436 \$0.02436	\$0.00250 \$0.00250	\$0.00719 \$0.01210	\$0.00969 \$0.01460	\$0.00050 \$0.00050	\$0.05960 \$0.09638
Last Change			CAPE	Energy (>2300 kWh)	\$0.01185 1/1/20	\$0.01136 1/1/20	\$0.02321 1/1/20	\$0.00058 1/1/20	\$0.00124 1/1/20	\$0.00002 1/1/20	\$0.02436 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	\$0.06451 1/1/20
		35	SOUTH	Seasonal												
				Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.59 \$0.08096	   \$0.01136	\$6.00 \$0.00 \$4.59 \$0.09232	   \$0.00058	   \$0.00124	   \$0.00002	   \$0.02436	   \$0.00250	   \$0.00719	   \$0.00969	   \$0.00050	\$6.00 \$0.00 \$4.59 \$0.12871
			CAPE	Energy (< =1800 kWh) Energy (>1800 kWh)	\$0.02572 \$0.08096	\$0.01136 \$0.01136	\$0.03708 \$0.09232	\$0.00058 \$0.00058	\$0.00124 \$0.00124	\$0.00002 \$0.00002	\$0.02436 \$0.02436	\$0.00250 \$0.00250	\$0.00719 \$0.01210	\$0.00969 \$0.01460	\$0.00050 \$0.00050	\$0.07347 \$0.13362
Last Change			CAPE	Energy (>1800 kWh)	\$0.02572 1/1/20	\$0.01136 1/1/20	\$0.03708 1/1/20	\$0.00058 1/1/20	\$0.00124 1/1/20	\$0.00002 1/1/20	\$0.02436 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	\$0.07838 1/1/20
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh	\$370.00 \$1.64 \$0.01921 \$0.01616	  \$0.00714	\$370.00 \$1.64 \$0.02635	  \$0.00035	  \$0.00076	  \$0.00002	 \$6.75 \$0.00244	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$370.00 \$8.39 \$0.04011
				Low A kWh Low B kWh	\$0.01616 \$0.01048	\$0.00714 \$0.00714	\$0.02330 \$0.01762	\$0.00035 \$0.00035	\$0.00076 \$0.00076	\$0.00002 \$0.00002	\$0.00244 \$0.00244	\$0.00250 \$0.00250	\$0.00719 \$0.00719	\$0.00969 \$0.00969	\$0.00050 \$0.00050	\$0.03706 \$0.03138
			CAPE	Peak kWh Low A kWh Low B kWh	\$0.01921 \$0.01616 \$0.01048	\$0.00714 \$0.00714 \$0.00714	\$0.02635 \$0.02330 \$0.01762	\$0.00035 \$0.00035 \$0.00035	\$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002	\$0.00244 \$0.00244 \$0.00244	\$0.00250 \$0.00250 \$0.00250	\$0.01210 \$0.01210 \$0.01210	\$0.01460 \$0.01460 \$0.01460	\$0.00050 \$0.00050 \$0.00050	\$0.04502 \$0.04197 \$0.03629
Last Change			CAPE	Low B kWh	\$0.01048 1/1/20	\$0.00714 1/1/20	\$0.01762 1/1/20	\$0.00035 1/1/20	\$0.00076 1/1/20	\$0.00002 1/1/20	\$0.00244 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	\$0.03629 1/1/20
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.94 \$0.01342 \$0.01235	  \$0.00488	\$930.00 \$0.94 \$0.01830	  \$0.00023	  \$0.00049	  \$0.00002	  \$0.00000	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$930.00 \$8.70 \$0.02923
				Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01235 \$0.00855	\$0.00488 \$0.00488	\$0.01723 \$0.01343	\$0.00023 \$0.00023	\$0.00049 \$0.00049	\$0.00002 \$0.00002	\$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00719 \$0.00719	\$0.00969 \$0.00969	\$0.00050 \$0.00050	\$0.02816 \$0.02436
			CAPE	Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01342 \$0.01235 \$0.00855	\$0.00488 \$0.00488 \$0.00488	\$0.01830 \$0.01723 \$0.01343	\$0.00023 \$0.00023 \$0.00023	\$0.00049 \$0.00049 \$0.00049	\$0.00002 \$0.00002 \$0.00002	\$0.00000 \$0.00000 \$0.00000	\$0.00250 \$0.00250 \$0.00250	\$0.01210 \$0.01210 \$0.01210	\$0.01460 \$0.01460 \$0.01460	\$0.00050 \$0.00050 \$0.00050	\$0.03414 \$0.03307 \$0.02927
Last Change			CAPE	Energy (kWh) - Low B	\$0.00855 1/1/20	\$0.00488 1/1/20	\$0.01343 1/1/20	\$0.00023 1/1/20	\$0.00049 1/1/20	\$0.00002 1/1/20	\$0.00000 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	\$0.02927 1/1/20
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00 \$1.86		\$6.00 \$1.86				 \$2.29					\$6.00 \$4.15

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
Last Change			CAPE	Energy (kWh)	\$0.02139	\$0.01079	\$0.03218	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04702	
				Energy (kWh)	\$0.02139	\$0.01079	\$0.03218	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05193	
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20		
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH  CAPE	Customer	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$0.03839	\$0.01389	\$0.05228	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09167	
				Energy (kWh)	\$0.03839	\$0.01389	\$0.05228	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09658	
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-6 All Electric School (Closed) Last Change	34	22	SOUTH  CAPE	Customer	\$30.00		\$30.00									\$30.00	
				Energy (kWh)	\$0.01749	\$0.00642	\$0.02391	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05869	
				Energy (kWh)	\$0.01749	\$0.00642	\$0.02391	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06360	
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
G-7 Optional General TOU  Last Change	35	55	SOUTH   CAPE CAPE	Annual													\$10.00
				Customer Demand (kW)	\$10.00		\$10.00										\$12.48
				Peak kWh	\$0.02453	\$0.01136	\$0.03589	\$0.00058	\$0.00124	\$0.00002	\$8.91	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04792
				Low A kWh	\$0.01719	\$0.01136	\$0.02855	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04058	
				Peak kWh	\$0.02453	\$0.01136	\$0.03589	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05283	
				Low A kWh	\$0.01719	\$0.01136	\$0.02855	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04549	
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20	
				31	SOUTH   CAPE CAPE	Seasonal											
		Customer Demand (kW)	\$10.00				\$10.00				\$3.76	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$7.37
		Peak kWh	\$0.04780			\$0.01136	\$0.05916	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.07119	
		Low A kWh	\$0.04020			\$0.01136	\$0.05156	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06359	
		Peak kWh	\$0.04780			\$0.01136	\$0.05916	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07610	
		Low A kWh	\$0.04020			\$0.01136	\$0.05156	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06850	
			1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20			
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate		Per Rate										
				Energy (kWh)	Schedule	\$0.01551	Schedule	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00719	\$0.00969	\$0.00050	Per Rate	
			CAPE	Energy (kWh)	1/1/20	\$0.01551 1/1/20	1/1/20	\$0.00058 1/1/20	\$0.00124 1/1/20	\$0.00002 1/1/20	\$0.01102 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	1/1/20	
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL	Customer	\$6.58		\$6.58									\$6.58	
				Energy (kWh)	\$0.02749	\$0.01551	\$0.04300	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06605	
			CAPE	Energy (kWh)	\$0.02749	\$0.01551	\$0.04300	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07096	
				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20		

Summer Months - June thru September  
Winter Months - October thru May

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01679 1/1/20
R-2 Residential Assistance <i>Last change</i>	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01679 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01385 1/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01385 1/1/20
G-1 General Service <i>Last change</i>	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00007 9/1/19	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01900 1/1/20
G-2 General Service <i>Last change</i>	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01172 1/1/20
G-3 General Service <i>Last change</i>	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00003 9/1/19	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00732 1/1/20
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00007 9/1/19	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01900 1/1/20
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01172 1/1/20
WR MWRA <i>Last Change</i>	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00003 9/1/19	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00732 1/1/20
G-0 General (Non-Demand) <i>Last Change</i>	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-1 General <i>Last Change</i>	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00003 9/1/19	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00731 1/1/20
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00001 9/1/19	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00449 1/1/20
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00003 9/1/19	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00806 1/1/20
G-5 Commercial Space Heating	23	CAMB	\$0.00081	\$0.00221	\$0.00287	\$0.00000	\$0.00049	\$0.00000	\$0.00013	\$0.00049	\$0.00156	\$0.00003	(\$0.00094)	\$0.00161	\$0.00000	\$0.00161	\$0.00926

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President

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PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
(Closed) Last Change			1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	9/1/19	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00004 9/1/19	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01136 1/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00003 9/1/19	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00714 1/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00002 9/1/19	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00488 1/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00004 9/1/19	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01079 1/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01389 1/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00002 9/1/19	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00642 1/1/20
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00004 9/1/19	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01136 1/1/20
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00004 9/1/19	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01551 1/1/20
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00004 9/1/19	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01551 1/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS										
Sector	Rate Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	1/1/20
		Variable	ALL	\$ 0.14758	\$ 0.14783	\$ 0.12341	\$ 0.11693	\$ 0.10798	\$ 0.09674	1/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	1/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	1/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.13464	\$ 0.13464	\$ 0.13464				1/1/20
		Variable	NEMA	\$ 0.14403	\$ 0.14286	\$ 0.11658				1/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.12175	\$ 0.12175	\$ 0.12175				1/1/20
		Variable	SEMA	\$ 0.13502	\$ 0.12891	\$ 0.10129				1/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	1/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	1/1/20

\* Includes the Basic Service Bad Debt Cost of \$0.00159 and NSTAR Green Cost of \$0.00040



PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04764 1/1/20	\$0.01430 1/1/20	\$7.00 \$0.06194 1/1/20	\$0.00089 1/1/20	\$0.00192 1/1/20	\$0.00002 1/1/20	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01311 1/1/20	\$0.01561 1/1/20	\$0.00050 1/1/03	\$7.00 \$0.10818 1/1/20
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04764 36% 1/1/20	\$0.01430 36% 1/1/20	\$7.00 \$0.06194 36% 1/1/20	\$0.00089 36% 1/1/20	\$0.00192 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00145 36% 1/1/20	\$0.00395 36% 1/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09652 36% 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04161 1/1/20	\$0.01187 1/1/20	\$7.00 \$0.05348 1/1/20	\$0.00071 1/1/20	\$0.00153 1/1/20	\$0.00002 1/1/20	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01311 1/1/20	\$0.01561 1/1/20	\$0.00050 1/1/03	\$7.00 \$0.09729 1/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04161 36% 1/1/20	\$0.01187 36% 1/1/20	\$7.00 \$0.05348 36% 1/1/20	\$0.00071 36% 1/1/20	\$0.00153 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00145 36% 1/1/20	\$0.00395 36% 1/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.08563 36% 1/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02758 1/1/20	\$0.01091 1/1/20	\$17.00 \$0.03849 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$17.00 \$0.07499 1/1/20
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.34 \$0.00553 1/1/20	\$0.01091 1/1/20	\$65.00 \$4.34 \$0.01644 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$65.00 \$8.24 \$0.03106 1/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$9.92 \$0.00195 1/1/20	\$0.01091 1/1/20	\$15.00 \$30.00 \$9.92 \$0.01286 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.52 \$0.02748 1/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$9.79 \$0.00307 \$0.00082 1/1/20	\$0.01091 1/1/20	\$30.00 \$9.79 \$0.01398 \$0.01173 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$30.00 \$17.39 \$0.02860 \$0.02635 1/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.80 \$8.46 \$0.00189 1/1/20	\$0.00728 1/1/20	\$353.00 \$1.80 \$8.46 \$0.00917 1/1/20	\$0.00045 1/1/20	\$0.00097 1/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.24 \$0.02306 1/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.80 \$8.47 \$0.00284 \$0.00081 1/1/20	\$0.00728 1/1/20	\$353.00 \$1.80 \$8.47 \$0.01012 \$0.00809 1/1/20	\$0.00045 1/1/20	\$0.00097 1/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.25 \$0.02401 \$0.02198 1/1/20

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President

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**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

### PART A - TOTAL DELIVERY RATES

**(1) Reconciling Rates = Sum of Part B Rates**

WESTERN MASSACHUSETTS																
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
											System Benefits	Recon. Factor	Total EEC			
T-2 Large Primary Service TOU	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1500<= kW < 2500 kW) Demand (kW) Peak kWh Off Peak kWh	\$760.00 \$1,625.00 \$2,700.00 \$6.75 \$0.00274 \$0.00081	    \$0.00537 \$0.00537	\$760.00 \$1,625.00 \$2,700.00 \$6.75 \$0.00811 \$0.00618	    \$0.00032 \$0.00032	    \$0.00069 \$0.00069	    \$0.00002 \$0.00002	    \$8.64 \$0.00000 \$0.00000	    \$0.00250 \$0.00250	    \$0.00945 \$0.00945	    \$0.01195 \$0.01195	    \$0.00050 \$0.00050	\$760.00 \$1,625.00 \$2,700.00 \$15.39 \$0.02159 \$0.01966	
Last Change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20	
T-5 Extra Large Primary Service TOU	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh	\$3,800.00 \$4.81  \$0.00275 \$0.00081	   \$0.00331 \$0.00331	\$3,800.00 \$4.81  \$0.00606 \$0.00412	   \$0.00018 \$0.00018	   \$0.00039 \$0.00039	   \$0.00002 \$0.00002	   \$10.88 \$11.53 \$0.00000 \$0.00000	   \$0.00250 \$0.00250	   \$0.00945 \$0.00945	   \$0.01195 \$0.01195	   \$0.00050 \$0.00050	\$3,800.00 \$15.69 \$11.53 \$0.01910 \$0.01716	
Last Change				1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	3/1/98	1/1/20	1/1/20	1/1/03	1/1/20	
S-1 Street and Security Lighting Last Change	44	WMA	Fixture Charge kWh	Per Rate Schedule 1/1/20	\$0.01214 1/1/20	Per Rate Schedule 1/1/20	\$0.00046 1/1/20	\$0.00099 1/1/20	\$0.00002 1/1/20	\$0.00948 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	Per Rate Schedule 1/1/20	
S-2 Street and Security Lighting - Customer Owned Last Change	45	WMA	Per Watt kWh	\$0.01220  1/1/20	\$0.01214  1/1/20	\$0.01220 \$0.01214  1/1/20	\$0.00046  1/1/20	\$0.00099  1/1/20	\$0.00002  1/1/20	\$0.00948  1/1/20	\$0.00250  3/1/98	\$0.00945  1/1/20	\$0.01195  1/1/20	\$0.00050  1/1/03	\$0.01220 \$0.03554  1/1/20	

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President**

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PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01430 1/1/20
R-2 Residential Low Income <i>Last change</i>	8	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01430 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01187 1/1/20
R-4 Residential Space Heating Low Income <i>Last change</i>	10	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01187 1/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
24 Optional Church <i>Last change</i>	37	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00003 9/1/19	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00728 1/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00003 9/1/19	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00728 1/1/20
T-2 Large Primary Service TOU <i>Last Change</i>	42	WMA	\$0.00025 1/1/20	\$0.00173 1/1/20	\$0.00225 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00010 1/1/20	\$0.00038 1/1/20	\$0.00049 1/1/20	\$0.00002 9/1/19	(\$0.00074) 1/1/20	\$0.00040 1/1/20	\$0.00000 1/1/20	\$0.00040 1/1/20	\$0.00537 1/1/20
T-5 Extra Large Primary Service TOU <i>Last Change</i>	43	WMA	\$0.00016 1/1/20	\$0.00098 1/1/20	\$0.00127 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00006 1/1/20	\$0.00022 1/1/20	\$0.00032 1/1/20	\$0.00001 9/1/19	(\$0.00042) 1/1/20	\$0.00022 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00331 1/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00003 9/1/19	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01214 1/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00003 9/1/19	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01214 1/1/20



PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS										
Sector	Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	1/1/20
		Variable	ALL	\$ 0.14015	\$ 0.13853	\$ 0.11383	\$ 0.10474	\$ 0.09712	\$ 0.08967	1/1/20
Small C&I	All classes otherwise not listed here	Fixed	ALL	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	1/1/20
		Variable	ALL	\$ 0.14302	\$ 0.14220	\$ 0.11705	\$ 0.10545	\$ 0.09853	\$ 0.08842	1/1/20
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.13758	\$ 0.13758	\$ 0.13758				1/1/20
		Variable	WCMA	\$ 0.14721	\$ 0.14672	\$ 0.11812				1/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	1/1/20
		Variable	ALL	\$ 0.10788	\$ 0.10385	\$ 0.08061	\$ 0.06459	\$ 0.05668	\$ 0.05733	1/1/20

\* Includes the Basic Service Bad Debt Cost of \$0.00159 and NSTAR Green Cost of \$0.00040

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		32/66/68	CAPE	Energy (kWh)	\$0.04764	\$0.01679	\$0.06443	\$0.00089	\$0.00192	\$0.00002	\$0.02730	\$0.00250	\$0.01140	\$0.01390	\$0.00050	\$0.10896
Last change		57/58/39		Energy (kWh)	\$0.04764	\$0.01679	\$0.06443	\$0.00089	\$0.00192	\$0.00002	\$0.02730	\$0.00250	\$0.02162	\$0.02412	\$0.00050	\$0.11918
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
R-2 Residential Assistance	8	A2 05	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		30/37/38	CAPE	Energy (kWh)	\$0.04764	\$0.01679	\$0.06443	\$0.00089	\$0.00192	\$0.00002	\$0.02730	\$0.00250	\$0.00260	\$0.00510	\$0.00050	\$0.10016
Last change				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
R-3 Residential Space Heating	9	A4/A8 04/10	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		86	CAPE	Energy (kWh)	\$0.04161	\$0.01385	\$0.05546	\$0.00071	\$0.00153	\$0.00002	\$0.02544	\$0.00250	\$0.01140	\$0.01390	\$0.00050	\$0.09756
Last change				Energy (kWh)	\$0.04161	\$0.01385	\$0.05546	\$0.00071	\$0.00153	\$0.00002	\$0.02544	\$0.00250	\$0.02162	\$0.02412	\$0.00050	\$0.10778
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
R-4 Residential Space Heating Assistance	10	A3 07	ALL	Customer Energy (kWh)	\$7.00		\$7.00									\$7.00
		42	CAPE	Energy (kWh)	\$0.04161	\$0.01385	\$0.05546	\$0.00071	\$0.00153	\$0.00002	\$0.02544	\$0.00250	\$0.00260	\$0.00510	\$0.00050	\$0.08876
Last change				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-1 General Service	11	A9	BOST	Non-Demand												
				Customer Energy (kWh) - Winter	\$8.00		\$8.00									\$8.00
				Energy (kWh) - Summer	\$0.04733	\$0.01900	\$0.06633	\$0.00102	\$0.00221	\$0.00002	\$0.02356	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.10333
Last change				Energy (kWh) - Summer	\$0.07622	\$0.01900	\$0.09522	\$0.00102	\$0.00221	\$0.00002	\$0.02356	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.13222
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
		B1	BOST	Demand												
				Customer Demand (>10 kW) - Winter	\$11.00		\$11.00									\$11.00
				1st 2000 kWh	\$0.29		\$0.29				\$19.97					\$20.26
				Next 150 hrs*kW	\$0.04418	\$0.01900	\$0.06318	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09420
				remainder kWh	\$0.03842	\$0.01900	\$0.05742	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.08844
				Demand (>10 kW) - Summer	\$0.02550	\$0.01900	\$0.04450	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05794
				1st 2000 kWh	\$0.90		\$0.90				\$63.67					\$64.57
				Next 150 hrs*kW	\$0.07102	\$0.01900	\$0.09002	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.12104
				remainder kWh	\$0.04310	\$0.01900	\$0.06210	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.09312
Last change				remainder kWh	\$0.02681	\$0.01900	\$0.04581	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05925
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00		\$18.00									\$18.00
				1st 2000 kWh	\$10.00		\$10.00				\$7.98					\$17.98
				Next 150 hrs*kW	\$0.01892	\$0.01172	\$0.03064	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04287
				remainder kWh	\$0.01357	\$0.01172	\$0.02529	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03752
				Demand (>10 kW) - Summer	\$0.01159	\$0.01172	\$0.02331	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03554
				1st 2000 kWh	\$21.42		\$21.42				\$21.15					\$42.57
				Next 150 hrs*kW	\$0.02943	\$0.01172	\$0.04115	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05338
				remainder kWh	\$0.01540	\$0.01172	\$0.02712	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03935
				Transformer Credit / kW	\$0.01211	\$0.01172	\$0.02383	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.03606
Last change					(\$0.12)		(\$0.12)									(\$0.12)
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00		\$250.00									\$250.00
				Peak kWh	\$9.17		\$9.17				\$9.00					\$18.17
				Off Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
				Demand (kW) - Summer	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
				Peak kWh	\$15.57		\$15.57				\$9.00					\$24.57
				Off Peak kWh	\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
Last change					\$0.00000	\$0.00732	\$0.00732	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.01875
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
T-1	14	B5	BOST	Customer	\$10.00		\$10.00									\$10.00

**M.D.P.U. No. 1-20-B**  
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EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
Optional General Service TOU (Closed) Last change				Peak kWh - Winter Off Peak kWh - Winter Peak kWh - Summer Off Peak kWh - Summer	\$0.07638 \$0.01946 \$0.16291 \$0.02148	\$0.01900 \$0.01900 \$0.01900 \$0.01900	\$0.09538 \$0.03846 \$0.18191 \$0.04048	\$0.00102 \$0.00102 \$0.00102 \$0.00102	\$0.00221 \$0.00221 \$0.00221 \$0.00221	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.06872 \$0.00000 \$0.07242 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00719 \$0.00719 \$0.00719 \$0.00719	\$0.00969 \$0.00969 \$0.00969 \$0.00969	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.17754 \$0.05190 \$0.26777 \$0.05392
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
T-2 General Service TOU	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150) Customer (150<kW<=300) Customer (300<kW<=1000) Customer (kW>1000) Demand (kW) - Winter Peak kWh Off Peak kWh Demand (kW) - Summer Peak kWh Off Peak kWh Transformer Credit / kW	\$27.00 \$110.00 \$160.00 \$360.00 \$11.86 \$0.00000 \$0.00000 \$20.82 \$0.00000 \$0.00000 (\$0.12)	     \$0.01172 \$0.01172   \$0.01172 \$0.01172	\$27.00 \$110.00 \$160.00 \$360.00 \$11.86 \$0.01172 \$0.01172 \$20.82 \$0.01172 \$0.01172 (\$0.12)	     \$0.00064 \$0.00064   \$0.00064 \$0.00064	     \$0.00138 \$0.00138   \$0.00138 \$0.00138	     \$0.00002 \$0.00002   \$0.00002 \$0.00002	    \$8.18 \$0.00000 \$0.00000 \$8.18 \$0.00000 \$0.00000	    \$0.00250 \$0.00250   \$0.00250 \$0.00250	    \$0.00719 \$0.00719   \$0.00719 \$0.00719	    \$0.00969 \$0.00969   \$0.00969 \$0.00969	    \$0.00050 \$0.00050   \$0.00050 \$0.00050	\$27.00 \$110.00 \$160.00 \$360.00 \$20.04 \$0.02395 \$0.02395 \$29.00 \$0.02395 \$0.02395 \$0.02395
Last change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
WR MWRA	16	E1	BOST	Customer Demand (kW) Energy (kWh)	\$150.48 \$0.00 \$0.00000	  \$0.00732	\$150.48 \$0.00 \$0.00732	  \$0.00039	  \$0.00083	  \$0.00002	  \$4.73 \$0.00000	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$150.48 \$4.73 \$0.01875
Last change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-0 General (Non-Demand) Last Change	18	06	CAMB	Customer Energy (kWh)	\$5.00 \$0.03582	 \$0.01037	\$5.00 \$0.04619	 \$0.00054	 \$0.00116	 \$0.00002	 \$0.02601	 \$0.00250	 \$0.00719	 \$0.00969	 \$0.00050	\$5.00 \$0.08411
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-1 General  Last Change	19	02	CAMB	Customer Demand (<=10 kW) Demand ( > 10 kW) Energy (kWh)	\$8.00 \$4.01 \$7.48 \$0.01207	   \$0.01037	\$8.00 \$4.01 \$7.48 \$0.02244	   \$0.00054	   \$0.00116	   \$0.00002	  \$7.76 \$7.76 \$0.00000	  \$0.00250	  \$0.00719	  \$0.00969	  \$0.00050	\$8.00 \$11.77 \$15.24 \$0.03435
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-2 Large General Secondary Service  Last Change	20	62	CAMB	Customer Demand (<=100 kVA) Demand ( > 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$4.33 \$5.37 \$0.01016 \$0.01016 \$0.01016	   \$0.00731 \$0.00731 \$0.00731	\$97.00 \$4.33 \$5.37 \$0.01747 \$0.01747 \$0.01747	   \$0.00037 \$0.00037 \$0.00037	   \$0.00079 \$0.00079 \$0.00079	   \$0.00002 \$0.00002 \$0.00002	  \$4.89 \$10.30 \$0.00000 \$0.00000 \$0.00000	  \$0.00250 \$0.00250 \$0.00250	  \$0.00719 \$0.00719 \$0.00719	  \$0.00969 \$0.00969 \$0.00969	  \$0.00050 \$0.00050 \$0.00050	\$97.00 \$9.22 \$15.67 \$0.02884 \$0.02884 \$0.02884
					1/1/20	1/1/20	1/1/20	1/1/20								

**Filed: February 24, 2020**  
**Effective: April 1, 2020**

**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-B**  
**Page 3 of 7**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
(Closed) Last Change												System Benefits	Recon. Factor	Total EEC		
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh Low A kWh	\$8.79 \$0.06346 \$0.02338	 \$0.01037 \$0.01037	\$8.79 \$0.07383 \$0.03375	 \$0.00054 \$0.00054	 \$0.00116 \$0.00116	 \$0.00002 \$0.00002	 \$0.02601 \$0.00000	 \$0.00250 \$0.00250	 \$0.00719 \$0.00719	 \$0.00969 \$0.00969	 \$0.00050 \$0.00050	\$8.79 \$0.11175 \$0.04566
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.83 \$0.00 \$0.00000	   \$0.00449	\$781.00 \$4.83 \$0.00 \$0.00449	   \$0.00020	   \$0.00044	   \$0.00002	 \$7.99 \$0.61 \$0.00000	 \$0.00250	 \$0.00719	 \$0.00969	 \$0.00050	\$781.00 \$12.82 \$0.61 \$0.01534
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.83 \$0.00000	  \$0.00449	\$781.00 \$4.83 \$0.00449	  \$0.00020	  \$0.00044	  \$0.00002	  \$0.00000	 \$0.00250	 \$0.00719	 \$0.00969	 \$0.00050	\$781.00 \$4.83 \$0.01534
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/20	 per G-3 1/1/20	\$0.00 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/02	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/03	\$0.00 per G-3 1/1/20
G-1 General	29	33/23	SOUTH	Annual/Seasonal Optional												
				Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.22 \$0.04372	   \$0.01136	\$6.00 \$0.00 \$5.22 \$0.05508	   \$0.00058	   \$0.00124	   \$0.00002	   \$0.02436	   \$0.00250	   \$0.00719	   \$0.00969	   \$0.00050	\$6.00 \$0.00 \$5.22 \$0.09147
			CAPE	Energy (< =2300 kWh)	\$0.01185	\$0.01136	\$0.02321	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.05960
			CAPE	Energy (< =2300 kWh)	\$0.04372	\$0.01136	\$0.05508	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09638
			CAPE	Energy (>2300 kWh)	\$0.01185	\$0.01136	\$0.02321	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06451
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
		35	SOUTH	Seasonal												
				Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.59 \$0.08096	   \$0.01136	\$6.00 \$0.00 \$4.59 \$0.09232	   \$0.00058	   \$0.00124	   \$0.00002	   \$0.02436	   \$0.00250	   \$0.00719	   \$0.00969	   \$0.00050	\$6.00 \$0.00 \$4.59 \$0.12871
			CAPE	Energy (>1800 kWh)	\$0.02572	\$0.01136	\$0.03708	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.07347
			CAPE	Energy (< =1800 kWh)	\$0.08096	\$0.01136	\$0.09232	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.13362
			CAPE	Energy (>1800 kWh)	\$0.02572	\$0.01136	\$0.03708	\$0.00058	\$0.00124	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07838
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh	\$370.00 \$1.64 \$0.01921 \$0.01616 \$0.01048	  \$0.00714 \$0.00714 \$0.00714	\$370.00 \$1.64 \$0.02635 \$0.02330 \$0.01762	  \$0.00035 \$0.00035 \$0.00035	  \$0.00076 \$0.00076 \$0.00076	  \$0.00002 \$0.00002 \$0.00002	  \$6.75 \$0.00244 \$0.00244	  \$0.00250 \$0.00250 \$0.00250	  \$0.00719 \$0.00719 \$0.00719	  \$0.00969 \$0.00969 \$0.00969	  \$0.00050 \$0.00050 \$0.00050	\$370.00 \$8.39 \$0.04011 \$0.03706 \$0.03138
			CAPE	Peak kWh	\$0.01921	\$0.00714	\$0.02635	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04502
			CAPE	Low A kWh	\$0.01616	\$0.00714	\$0.02330	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04197
			CAPE	Low B kWh	\$0.01048	\$0.00714	\$0.01762	\$0.00035	\$0.00076	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03629
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.94 \$0.01342 \$0.01235 \$0.00855	  \$0.00488 \$0.00488 \$0.00488	\$930.00 \$0.94 \$0.01723 \$0.01343	  \$0.00023 \$0.00023 \$0.00023	  \$0.00049 \$0.00049 \$0.00049	  \$0.00002 \$0.00002 \$0.00002	  \$7.76 \$0.00000 \$0.00000	  \$0.00250 \$0.00250 \$0.00250	  \$0.00719 \$0.00719 \$0.00719	  \$0.00969 \$0.00969 \$0.00969	  \$0.00050 \$0.00050 \$0.00050	\$930.00 \$8.70 \$0.02923 \$0.02816 \$0.02436
			CAPE	Energy (kWh) - Peak	\$0.01342	\$0.00488	\$0.01830	\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03414
			CAPE	Energy (kWh) - Low A	\$0.01235	\$0.00488	\$0.01723	\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03307
			CAPE	Energy (kWh) - Low B	\$0.00855	\$0.00488	\$0.01343	\$0.00023	\$0.00049	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.02927
Last Change					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00 \$1.86		\$6.00 \$1.86				\$2.29					\$6.00 \$4.15



NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
Last Change			CAPE	Energy (kWh)	\$0.02139	\$0.01079	\$0.03218	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04702
				Energy (kWh)	\$0.02139 1/1/20	\$0.01079 1/1/20	\$0.03218 1/1/20	\$0.00053 1/1/20	\$0.00115 1/1/20	\$0.00002 1/1/20	\$0.00295 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	\$0.05193 1/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH	Customer	\$6.00		\$6.00									
				Energy (kWh)	\$0.03839	\$0.01389	\$0.05228	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$6.00
				Energy (kWh)	\$0.03839	\$0.01389	\$0.05228	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09167
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-6 All Electric School (Closed) Last Change	34	22	SOUTH	Customer	\$30.00		\$30.00									
				Energy (kWh)	\$0.01749	\$0.00642	\$0.02391	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$30.00
				Energy (kWh)	\$0.01749	\$0.00642	\$0.02391	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05869
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
G-7 Optional General TOU  Last Change	35	55	SOUTH	Annual												
				Customer	\$10.00		\$10.00									\$10.00
				Demand (kW)	\$3.57		\$3.57				\$8.91					\$12.48
				Peak kWh	\$0.02453	\$0.01136	\$0.03589	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04792
				Low A kWh	\$0.01719	\$0.01136	\$0.02855	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.04058
				Peak kWh	\$0.02453	\$0.01136	\$0.03589	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05283
				Low A kWh	\$0.01719	\$0.01136	\$0.02855	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04549
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
		31	SOUTH	Seasonal												
				Customer	\$10.00		\$10.00									\$10.00
				Demand (kW)	\$3.61		\$3.61				\$3.76					\$7.37
				Peak kWh	\$0.04780	\$0.01136	\$0.05916	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.07119
				Low A kWh	\$0.04020	\$0.01136	\$0.05156	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06359
				Peak kWh	\$0.04780	\$0.01136	\$0.05916	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07610
				Low A kWh	\$0.04020	\$0.01136	\$0.05156	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06850
					1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	1/1/20	1/1/20	1/1/03	1/1/20
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate Schedule		Per Rate Schedule									Per Rate Schedule
			CAPE	Energy (kWh)	1/1/20	\$0.01551 1/1/20	1/1/20	\$0.00058 1/1/20	\$0.00124 1/1/20	\$0.00002 1/1/20	\$0.01102 1/1/20	\$0.00250 1/1/02	\$0.00719 1/1/20	\$0.00969 1/1/20	\$0.00050 1/1/03	1/1/20
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL	Customer	\$6.58		\$6.58									\$6.58
			CAPE	Energy (kWh)	\$0.02749	\$0.01551	\$0.04300	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00719	\$0.00969	\$0.00050	\$0.06605
				Energy (kWh)	\$0.02749 1/1/20	\$0.01551 1/1/20	\$0.04300 1/1/20	\$0.00058 1/1/20	\$0.00124 1/1/20	\$0.00002 1/1/20	\$0.01102 1/1/20	\$0.00250 1/1/02	\$0.01210 1/1/20	\$0.01460 1/1/20	\$0.00050 1/1/03	\$0.07096 1/1/20

Summer Months - June thru September  
Winter Months - October thru May

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01679 1/1/20
R-2 Residential Assistance <i>Last change</i>	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01679 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01385 1/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01385 1/1/20
G-1 General Service <i>Last change</i>	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00007 9/1/19	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01900 1/1/20
G-2 General Service <i>Last change</i>	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01172 1/1/20
G-3 General Service <i>Last change</i>	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00003 9/1/19	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00732 1/1/20
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00007 9/1/19	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01900 1/1/20
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01172 1/1/20
WR MWRA <i>Last Change</i>	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00003 9/1/19	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00732 1/1/20
G-0 General (Non-Demand) <i>Last Change</i>	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-1 General <i>Last Change</i>	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00003 9/1/19	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00731 1/1/20
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00001 9/1/19	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00449 1/1/20
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00003 9/1/19	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00806 1/1/20
G-5 Commercial Space Heating	23	CAMB	\$0.00081	\$0.00221	\$0.00287	\$0.00000	\$0.00049	\$0.00000	\$0.00013	\$0.00049	\$0.00156	\$0.00003	(\$0.00094)	\$0.00161	\$0.00000	\$0.00161	\$0.00926

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
(Closed) Last Change			1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	9/1/19	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00004 9/1/19	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01037 1/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00004 9/1/19	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01136 1/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00003 9/1/19	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00714 1/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00002 9/1/19	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00488 1/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00004 9/1/19	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01079 1/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00005 9/1/19	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01389 1/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00002 9/1/19	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00642 1/1/20
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00004 9/1/19	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01136 1/1/20
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00004 9/1/19	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01551 1/1/20
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00004 9/1/19	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01551 1/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS										
Sector	Rate Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	1/1/20
		Variable	ALL	\$ 0.14758	\$ 0.14783	\$ 0.12341	\$ 0.11693	\$ 0.10798	\$ 0.09674	1/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	1/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	1/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.13464	\$ 0.13464	\$ 0.13464	\$ 0.09091	\$ 0.09091	\$ 0.09091	4/1/20
		Variable	NEMA	\$ 0.14403	\$ 0.14286	\$ 0.11658	\$ 0.09675	\$ 0.09295	\$ 0.08420	4/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.12175	\$ 0.12175	\$ 0.12175	\$ 0.08136	\$ 0.08136	\$ 0.08136	4/1/20
		Variable	SEMA	\$ 0.13502	\$ 0.12891	\$ 0.10129	\$ 0.08590	\$ 0.08274	\$ 0.07556	4/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	1/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	1/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040



PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04764 1/1/20	\$0.01430 1/1/20	\$7.00 \$0.06194 1/1/20	\$0.00089 1/1/20	\$0.00192 1/1/20	\$0.00002 1/1/20	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01311 1/1/20	\$0.01561 1/1/20	\$0.00050 1/1/03	\$7.00 \$0.10818 1/1/20
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04764 36% 1/1/20	\$0.01430 36% 1/1/20	\$7.00 \$0.06194 36% 1/1/20	\$0.00089 36% 1/1/20	\$0.00192 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00145 36% 1/1/20	\$0.00395 36% 1/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09652 36% 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04161 1/1/20	\$0.01187 1/1/20	\$7.00 \$0.05348 1/1/20	\$0.00071 1/1/20	\$0.00153 1/1/20	\$0.00002 1/1/20	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01311 1/1/20	\$0.01561 1/1/20	\$0.00050 1/1/03	\$7.00 \$0.09729 1/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04161 36% 1/1/20	\$0.01187 36% 1/1/20	\$7.00 \$0.05348 36% 1/1/20	\$0.00071 36% 1/1/20	\$0.00153 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00145 36% 1/1/20	\$0.00395 36% 1/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.08563 36% 1/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02758 1/1/20	\$0.01091 1/1/20	\$17.00 \$0.03849 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$17.00 \$0.07499 1/1/20
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.34 \$0.00553 1/1/20	\$0.01091 1/1/20	\$65.00 \$4.34 \$0.01644 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$65.00 \$8.24 \$0.03106 1/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$9.92 \$0.00195 1/1/20	\$0.01091 1/1/20	\$15.00 \$30.00 \$9.92 \$0.01286 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.52 \$0.02748 1/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$9.79 \$0.00307 \$0.00082 1/1/20	\$0.01091 1/1/20	\$30.00 \$9.79 \$0.01398 \$0.01173 1/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$30.00 \$17.39 \$0.02860 \$0.02635 1/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.80 \$8.46 \$0.00189 1/1/20	\$0.00728 1/1/20	\$353.00 \$1.80 \$8.46 \$0.00917 1/1/20	\$0.00045 1/1/20	\$0.00097 1/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.24 \$0.02306 1/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.80 \$8.47 \$0.00284 \$0.00081 1/1/20	\$0.00728 1/1/20	\$353.00 \$1.80 \$8.47 \$0.01012 \$0.00809 1/1/20	\$0.00045 1/1/20	\$0.00097 1/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.25 \$0.02401 \$0.02198 1/1/20

Issued by: **Craig A. Hallstrom**  
President

Filed: **February 18, 2020**  
Effective: **April 1, 2020**

**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 2-20-B**  
**Page 2 of 4**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
T-2 Large Primary Service TOU          <i>Last Change</i>	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1500<= kW < 2500 kW) Demand (kW) Peak kWh Off Peak kWh	\$760.00 \$1,625.00 \$2,700.00 \$6.75 \$0.00274 \$0.00081 1/1/20	    \$0.00537 \$0.00537 1/1/20	\$760.00 \$1,625.00 \$2,700.00 \$6.75 \$0.00811 \$0.00618 1/1/20	    \$0.00032 \$0.00032 1/1/20	    \$0.00069 \$0.00069 1/1/20	    \$0.00002 \$0.00002 1/1/20	    \$8.64 \$0.00000 \$0.00000 1/1/20	    \$0.00250 \$0.00250 3/1/98	    \$0.00945 \$0.00945 1/1/20	    \$0.01195 \$0.01195 1/1/20	    \$0.00050 \$0.00050 1/1/03	\$760.00 \$1,625.00 \$2,700.00 \$15.39 \$0.02159 \$0.01966 1/1/20
T-5 Extra Large Primary Service TOU          <i>Last Change</i>	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh	\$3,800.00 \$4.81  \$0.00275 \$0.00081 1/1/20	   \$0.00331 \$0.00331 1/1/20	\$3,800.00 \$4.81  \$0.00606 \$0.00412 1/1/20	   \$0.00018 \$0.00018 1/1/20	   \$0.00039 \$0.00039 1/1/20	   \$0.00002 \$0.00002 1/1/20	   \$10.88 \$11.53 \$0.00000 \$0.00000 1/1/20	   \$0.00250 \$0.00250 3/1/98	   \$0.00945 \$0.00945 1/1/20	   \$0.01195 \$0.01195 1/1/20	   \$0.00050 \$0.00050 1/1/03	\$3,800.00 \$15.69 \$11.53 \$0.01910 \$0.01716 1/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	Fixture Charge kWh	Per Rate Schedule 1/1/20	\$0.01214 1/1/20	Per Rate Schedule 1/1/20	\$0.00046 1/1/20	\$0.00099 1/1/20	\$0.00002 1/1/20	\$0.00948 1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	Per Rate Schedule 1/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	Per Watt kWh	\$0.01220  1/1/20	\$0.01214  1/1/20	\$0.01220 \$0.01214 1/1/20	\$0.00046  1/1/20	\$0.00099  1/1/20	\$0.00002  1/1/20	\$0.00948  1/1/20	\$0.00250 3/1/98	\$0.00945 1/1/20	\$0.01195 1/1/20	\$0.00050 1/1/03	\$0.01220 \$0.03554 1/1/20

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01430 1/1/20
R-2 Residential Low Income <i>Last change</i>	8	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00007 9/1/19	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01430 1/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01187 1/1/20
R-4 Residential Space Heating Low Income <i>Last change</i>	10	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00005 9/1/19	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01187 1/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
24 Optional Church <i>Last change</i>	37	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00005 9/1/19	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01091 1/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00003 9/1/19	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00728 1/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00003 9/1/19	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00728 1/1/20
T-2 Large Primary Service TOU <i>Last Change</i>	42	WMA	\$0.00025 1/1/20	\$0.00173 1/1/20	\$0.00225 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00010 1/1/20	\$0.00038 1/1/20	\$0.00049 1/1/20	\$0.00002 9/1/19	(\$0.00074) 1/1/20	\$0.00040 1/1/20	\$0.00000 1/1/20	\$0.00040 1/1/20	\$0.00537 1/1/20
T-5 Extra Large Primary Service TOU <i>Last Change</i>	43	WMA	\$0.00016 1/1/20	\$0.00098 1/1/20	\$0.00127 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00006 1/1/20	\$0.00022 1/1/20	\$0.00032 1/1/20	\$0.00001 9/1/19	(\$0.00042) 1/1/20	\$0.00022 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00331 1/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00003 9/1/19	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01214 1/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00003 9/1/19	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01214 1/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS										
Sector	Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	1/1/20
		Variable	ALL	\$ 0.14015	\$ 0.13853	\$ 0.11383	\$ 0.10474	\$ 0.09712	\$ 0.08967	1/1/20
Small C&I	All classes otherwise not listed here	Fixed	ALL	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	1/1/20
		Variable	ALL	\$ 0.14302	\$ 0.14220	\$ 0.11705	\$ 0.10545	\$ 0.09853	\$ 0.08842	1/1/20
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.13758	\$ 0.13758	\$ 0.13758	\$ 0.08254	\$ 0.08254	\$ 0.08254	4/1/20
		Variable	WCMA	\$ 0.14721	\$ 0.14672	\$ 0.11812	\$ 0.09009	\$ 0.08432	\$ 0.07657	4/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	1/1/20
		Variable	ALL	\$ 0.10788	\$ 0.10385	\$ 0.08061	\$ 0.06459	\$ 0.05668	\$ 0.05733	1/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48 32/66/68	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04764 \$0.04764	\$0.01737 \$0.01737	\$7.00 \$0.06501 \$0.06501	\$0.00089 \$0.00089	\$0.00192 \$0.00192	\$0.00002 \$0.00002	\$0.02730 \$0.02730	\$0.00250 \$0.00250	\$0.01679 \$0.02162	\$0.01929 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.11493 \$0.11976
Last change		57/58/39			1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
R-2 Residential Assistance	8	A2 05 30/37/38	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04764 \$0.04764 36%	\$0.01737 \$0.01737 36%	\$7.00 \$0.06501 \$0.06501 36%	\$0.00089 \$0.00089 36%	\$0.00192 \$0.00192 36%	\$0.00002 \$0.00002 36%	\$0.02730 \$0.02730 36%	\$0.00250 \$0.00250 36%	\$0.00376 \$0.00167 36%	\$0.00626 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.10190 \$0.09981 36%
Last change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04161 \$0.04161	\$0.01431 \$0.01431	\$7.00 \$0.05592 \$0.05592	\$0.00071 \$0.00071	\$0.00153 \$0.00153	\$0.00002 \$0.00002	\$0.02544 \$0.02544	\$0.00250 \$0.00250	\$0.01679 \$0.02162	\$0.01929 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.10341 \$0.10824
Last change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04161 \$0.04161 36%	\$0.01431 \$0.01431 36%	\$7.00 \$0.05592 \$0.05592 36%	\$0.00071 \$0.00071 36%	\$0.00153 \$0.00153 36%	\$0.00002 \$0.00002 36%	\$0.02544 \$0.02544 36%	\$0.00250 \$0.00250 36%	\$0.00376 \$0.00167 36%	\$0.00626 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.09038 \$0.08829 36%
Last change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-1 General Service	11	A9	BOST	Customer Energy (kWh) - Winter	\$8.00		\$8.00									\$8.00
Last change				Energy (kWh) - Summer	\$0.04733	\$0.01965	\$0.06698	\$0.00102	\$0.00221	\$0.00002	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.10322
				Energy (kWh) - Summer	\$0.07622	\$0.01965	\$0.09587	\$0.00102	\$0.00221	\$0.00002	\$0.02356	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.13211
		B1	BOST	Demand												
				Customer Demand (>10 kW) - Winter	\$11.00 \$0.29		\$11.00 \$0.29									\$11.00 \$20.26
				1st 2000 kWh	\$0.04418	\$0.01965	\$0.06383	\$0.00102	\$0.00221	\$0.00002	\$19.97 \$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09409
				Next 150 hrs*kW	\$0.03842	\$0.01965	\$0.05807	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08833
				remainder kWh	\$0.02550	\$0.01965	\$0.04515	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05783
				Demand (>10 kW) - Summer	\$0.90		\$0.90				\$63.67					\$64.57
				1st 2000 kWh	\$0.07102	\$0.01965	\$0.09067	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12093
				Next 150 hrs*kW	\$0.04310	\$0.01965	\$0.06275	\$0.00102	\$0.00221	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09301
				remainder kWh	\$0.02681	\$0.01965	\$0.04646	\$0.00102	\$0.00221	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05914
Last change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00 \$10.00		\$18.00 \$10.00				\$7.98					\$18.00 \$17.98
				1st 2000 kWh	\$0.01892	\$0.01213	\$0.03105	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04252
				Next 150 hrs*kW	\$0.01357	\$0.01213	\$0.02570	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03717
				remainder kWh	\$0.01159	\$0.01213	\$0.02372	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03519
				Demand (>10 kW) - Summer	\$21.42		\$21.42				\$21.15					\$42.57
				1st 2000 kWh	\$0.02943	\$0.01213	\$0.04156	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05303
				Next 150 hrs*kW	\$0.01540	\$0.01213	\$0.02753	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03900
				remainder kWh	\$0.01211	\$0.01213	\$0.02424	\$0.00064	\$0.00138	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03571
				Transformer Credit / kW	(\$0.12)		(\$0.12)									(\$0.12)
					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00 \$9.17		\$250.00 \$9.17				\$9.00					\$250.00 \$18.17
Last change				Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01825
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01825
				Demand (kW) - Summer	\$15.57		\$15.57				\$9.00					\$24.57
				Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01825
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	\$0.00083	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01825
					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
T-1	14	B5	BOST	Customer	\$10.00		\$10.00									\$10.00



**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

M.D.P.U. No. 1-20-C(Revised)  
Page 2 of 7

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
Optional General Service TOU (Closed) Last change				Peak kWh - Winter Off Peak kWh - Winter Peak kWh - Summer Off Peak kWh - Summer	\$0.07638 \$0.01946 \$0.16291 \$0.02148	\$0.01965 \$0.01965 \$0.01965 \$0.01965	\$0.09603 \$0.03911 \$0.18256 \$0.04113	\$0.00102 \$0.00102 \$0.00102 \$0.00102	\$0.00221 \$0.00221 \$0.00221 \$0.00221	\$0.00002 \$0.00002 \$0.00002 \$0.00002	\$0.06872 \$0.00000 \$0.07242 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00643 \$0.00643 \$0.00643 \$0.00643	\$0.00893 \$0.00893 \$0.00893 \$0.00893	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.17743 \$0.05179 \$0.26766 \$0.05381
T-2 General Service TOU Last change	15	B7 (NEMA) G8 (SEMA)	BOST	Customer (kW<=150) Customer (150<kW<=300) Customer (300<kW<=1000) Customer (kW>1000) Demand (kW) - Winter Peak kWh Off Peak kWh Demand (kW) - Summer Peak kWh Off Peak kWh Transformer Credit / kW	\$27.00 \$110.00 \$160.00 \$360.00 \$11.86 \$0.00000 \$0.00000 \$20.82 \$0.00000 \$0.00000 (\$0.12)	     \$0.01213 \$0.01213   \$0.01213 \$0.01213	\$27.00 \$110.00 \$160.00 \$360.00 \$11.86 \$0.01213 \$0.01213 \$20.82 \$0.01213 \$0.01213 (\$0.12)	     \$0.00064 \$0.00064   \$0.00064 \$0.00064	     \$0.00138 \$0.00138   \$0.00138 \$0.00138	     \$0.00002 \$0.00002   \$0.00002 \$0.00002	    \$8.18 \$0.00000 \$0.00000 \$8.18 \$0.00000 \$0.00000	    \$0.00250 \$0.00250   \$0.00250 \$0.00250	    \$0.00643 \$0.00643   \$0.00643 \$0.00643	    \$0.00893 \$0.00893   \$0.00893 \$0.00893	    \$0.00050 \$0.00050   \$0.00050 \$0.00050	\$27.00 \$110.00 \$160.00 \$360.00 \$20.04 \$0.02360 \$0.02360 \$29.00 \$0.02360 \$0.02360
WR MWRA Last change	16	E1	BOST	Customer Demand (kW) Energy (kWh)	\$150.48 \$0.00 \$0.00000	  \$0.00758	\$150.48 \$0.00 \$0.00758	  \$0.00039	  \$0.00083	  \$0.00002	  \$0.00000	  \$0.00250	  \$0.00643	  \$0.00893	  \$0.00050	\$150.48 \$4.73 \$0.01825
G-0 General (Non-Demand) Last Change	18	06	CAMB	Customer Energy (kWh)	\$5.00 \$0.03582	 \$0.01070	\$5.00 \$0.04652	 \$0.00054	 \$0.00116	 \$0.00002	 \$0.02601	 \$0.00250	 \$0.00643	 \$0.00893	 \$0.00050	\$5.00 \$0.08368
G-1 General Last Change	19	02	CAMB	Customer Demand (<=10 kW) Demand ( > 10 kW) Energy (kWh)	\$8.00 \$4.01 \$7.48 \$0.01207	   \$0.01070	\$8.00 \$4.01 \$7.48 \$0.02277	   \$0.00054	   \$0.00116	   \$0.00002	   \$0.00000	   \$0.00250	   \$0.00643	   \$0.00893	   \$0.00050	\$8.00 \$11.77 \$15.24 \$0.03392
G-2 Large General Secondary Service Last Change	20	62	CAMB	Customer Demand (<=100 kVA) Demand ( > 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$4.33 \$5.37 \$0.01016 \$0.01016 \$0.01016	   \$0.00753 \$0.00753 \$0.00753	\$97.00 \$4.33 \$5.37 \$0.01769 \$0.01769 \$0.01769	   \$0.00037 \$0.00037 \$0.00037	   \$0.00079 \$0.00079 \$0.00079	   \$0.00002 \$0.00002 \$0.00002	   \$4.89 \$10.30 \$0.00000 \$0.00000 \$0.00000	   \$0.00250 \$0.00250 \$0.00250	   \$0.00643 \$0.00643 \$0.00643	   \$0.00893 \$0.00893 \$0.00893	   \$0.00050 \$0.00050 \$0.00050	\$97.00 \$9.22 \$15.67 \$0.02830 \$0.02830 \$0.02830
G-3 Large General TOU 13.8 kV Service Last Change	21	70	CAMB	Customer Demand (<=100 kVA) Demand ( > 100 kVA) Peak kWh Low A kWh Low B kWh	\$97.00 \$0.00 \$4.45 \$0.00357 \$0.00357 \$0.00357	   \$0.00463 \$0.00463 \$0.00463	\$97.00 \$0.00 \$4.45 \$0.00820 \$0.00820 \$0.00820	   \$0.00020 \$0.00020 \$0.00020	   \$0.00044 \$0.00044 \$0.00044	   \$0.00002 \$0.00002 \$0.00002	   \$477.58 \$8.48 \$0.00000 \$0.00000 \$0.00000	   \$0.00250 \$0.00250 \$0.00250	   \$0.00643 \$0.00643 \$0.00643	   \$0.00893 \$0.00893 \$0.00893	   \$0.00050 \$0.00050 \$0.00050	\$97.00 \$477.58 \$12.93 \$0.01829 \$0.01829 \$0.01829
G-4 Optional General TOU Last Change	22	52	CAMB	Customer Demand (kW) Peak kWh Low A kWh	\$12.00 \$4.43 \$0.01113 \$0.01113	  \$0.00828 \$0.00828	\$12.00 \$4.43 \$0.01941 \$0.01941	  \$0.00035 \$0.00035	  \$0.00076 \$0.00076	  \$0.00002 \$0.00002	  \$0.00000 \$0.00000	  \$0.00250 \$0.00250	  \$0.00643 \$0.00643	  \$0.00893 \$0.00893	  \$0.00050 \$0.00050	\$12.00 \$12.56 \$0.02997 \$0.02997
G-5 Commercial Space Heating	23	36	CAMB	Customer Energy (<=5000 kWh) Energy (>5000 kWh)	\$8.00 \$0.01896 \$0.02491	 \$0.00953 \$0.00953	\$8.00 \$0.02849 \$0.03444	 \$0.00041 \$0.00041	 \$0.00088 \$0.00088	 \$0.00002 \$0.00002	 \$0.02099 \$0.02777	 \$0.00250 \$0.00250	 \$0.00643 \$0.00643	 \$0.00893 \$0.00893	 \$0.00050 \$0.00050	\$8.00 \$0.06022 \$0.07295

**Issued by: Craig A. Hallstrom**  
**President**

Filed: June 30, 2020  
Effective: July 1, 2020

**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

M.D.P.U. No. 1-20-C(Revised)  
Page 3 of 7

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
(Closed) Last Change												System Benefits	Recon. Factor	Total EEC		
					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh Low A kWh	\$8.79 \$0.06346 \$0.02338	 \$0.01070 \$0.01070	\$8.79 \$0.07416 \$0.03408	 \$0.00054 \$0.00054	 \$0.00116 \$0.00116	 \$0.00002 \$0.00002	 \$0.02601 \$0.00000	 \$0.00250 \$0.00250	 \$0.00643 \$0.00643	 \$0.00893 \$0.00893	 \$0.00050 \$0.00050	\$8.79 \$0.11132 \$0.04523
					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.83 \$0.00 \$0.00000	   \$0.00463	\$781.00 \$4.83 \$0.00 \$0.00463	   \$0.00020	   \$0.00044	   \$0.00002	 \$7.99 \$0.61 \$0.00000	  \$0.00250	  \$0.00643	  \$0.00893	  \$0.00050	\$781.00 \$12.82 \$0.61 \$0.01472
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.83 \$0.00000	  \$0.00463	\$781.00 \$4.83 \$0.00463	  \$0.00020	  \$0.00044	  \$0.00002	  \$0.00000	  \$0.00250	  \$0.00643	  \$0.00893	  \$0.00050	\$781.00 \$4.83 \$0.01472
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/20	 per G-3 7/1/20	\$0.00 per G-3 7/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/02	 per G-3 7/1/20	 per G-3 7/1/20	 per G-3 1/1/03	\$0.00 per G-3 7/1/20
G-1 General	29	33/23	SOUTH	Annual/Seasonal Optional												
				Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh) Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.22 \$0.04372 \$0.01185 \$0.04372 \$0.01185	   \$0.01173 \$0.01173 \$0.01173 \$0.01173	\$6.00 \$0.00 \$5.22 \$0.05545 \$0.02358 \$0.05545 \$0.02358	   \$0.00058 \$0.00058 \$0.00058 \$0.00058	   \$0.00124 \$0.00124 \$0.00124 \$0.00124	   \$0.00002 \$0.00002 \$0.00002 \$0.00002	   \$0.02436 \$0.02436 \$0.02436 \$0.02436	   \$0.00250 \$0.00250 \$0.00250 \$0.00250	   \$0.00643 \$0.00643 \$0.01210 \$0.01210	   \$0.00893 \$0.00893 \$0.01460 \$0.01460	   \$0.00050 \$0.00050 \$0.00050 \$0.00050	\$6.00 \$0.00 \$5.22 \$0.09108 \$0.05921 \$0.09675 \$0.06488
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
		35	SOUTH	Seasonal												
				Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh) Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.59 \$0.08096 \$0.02572 \$0.08096 \$0.02572	   \$0.01173 \$0.01173 \$0.01173 \$0.01173	\$6.00 \$0.00 \$4.59 \$0.09269 \$0.03745 \$0.09269 \$0.03745	   \$0.00058 \$0.00058 \$0.00058 \$0.00058	   \$0.00124 \$0.00124 \$0.00124 \$0.00124	   \$0.00002 \$0.00002 \$0.00002 \$0.00002	   \$0.02436 \$0.02436 \$0.02436 \$0.02436	   \$0.00250 \$0.00250 \$0.00250 \$0.00250	   \$0.00643 \$0.00643 \$0.01210 \$0.01210	   \$0.00893 \$0.00893 \$0.01460 \$0.01460	   \$0.00050 \$0.00050 \$0.00050 \$0.00050	\$6.00 \$0.00 \$4.59 \$0.12832 \$0.07308 \$0.13399 \$0.07875
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh	\$370.00 \$1.64 \$0.01921 \$0.01048	  \$0.00737 \$0.00737	\$370.00 \$1.64 \$0.02658 \$0.01785	  \$0.00035 \$0.00035			\$6.75					\$370.00
				Peak kWh Low A kWh Low B kWh	\$0.01921 \$0.01616 \$0.01048	\$0.00737 \$0.00737 \$0.00737	\$0.02658 \$0.02353 \$0.01785	\$0.00035 \$0.00035 \$0.00035	\$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002	\$0.00244 \$0.00244 \$0.00244	\$0.00250 \$0.00250 \$0.00250	\$0.00643 \$0.00643 \$0.00643	\$0.00893 \$0.00893 \$0.00893	\$0.00050 \$0.00050 \$0.00050	\$0.03958 \$0.03653 \$0.03085
			CAPE	Peak kWh Low A kWh Low B kWh	\$0.01921 \$0.01616 \$0.01048	\$0.00737 \$0.00737 \$0.00737	\$0.02658 \$0.02353 \$0.01785	\$0.00035 \$0.00035 \$0.00035	\$0.00076 \$0.00076 \$0.00076	\$0.00002 \$0.00002 \$0.00002	\$0.00244 \$0.00244 \$0.00244	\$0.00250 \$0.00250 \$0.00250	\$0.01210 \$0.01210 \$0.01210	\$0.01460 \$0.01460 \$0.01460	\$0.00050 \$0.00050 \$0.00050	\$0.04525 \$0.04220 \$0.03652
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.94 \$0.01342 \$0.01235 \$0.00855	  \$0.00503 \$0.00503 \$0.00503	\$930.00 \$0.94 \$0.01845 \$0.01738 \$0.01358	  \$0.00023 \$0.00023 \$0.00023	  \$0.00049 \$0.00049 \$0.00049	  \$0.00002 \$0.00002 \$0.00002	  \$0.00000 \$0.00000 \$0.00000	  \$0.00250 \$0.00250 \$0.00250	  \$0.00643 \$0.00643 \$0.00643	  \$0.00893 \$0.00893 \$0.00893	  \$0.00050 \$0.00050 \$0.00050	\$930.00 \$8.70 \$0.02862 \$0.02755 \$0.02375
			CAPE	Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$0.01342 \$0.01235 \$0.00855	\$0.00503 \$0.00503 \$0.00503	\$0.01845 \$0.01738 \$0.01358	\$0.00023 \$0.00023 \$0.00023	\$0.00049 \$0.00049 \$0.00049	\$0.00002 \$0.00002 \$0.00002	\$0.00000 \$0.00000 \$0.00000	\$0.00250 \$0.00250 \$0.00250	\$0.01210 \$0.01210 \$0.01210	\$0.01460 \$0.01460 \$0.01460	\$0.00050 \$0.00050 \$0.00050	\$0.03429 \$0.03322 \$0.02942
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00 \$1.86		\$6.00 \$1.86				\$2.29					\$6.00 \$4.15

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
												System Benefits	Recon. Factor	Total EEC			
Last Change			CAPE	Energy (kWh)	\$0.02139	\$0.01113	\$0.03252	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04660	
				Energy (kWh)	\$0.02139	\$0.01113	\$0.03252	\$0.00053	\$0.00115	\$0.00002	\$0.00295	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05227	
				1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20			
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH  CAPE	Customer	\$6.00		\$6.00									\$6.00	
				Energy (kWh)	\$0.03839	\$0.01432	\$0.05271	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09134	
				Energy (kWh)	\$0.03839	\$0.01432	\$0.05271	\$0.00064	\$0.00139	\$0.00002	\$0.02715	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09701	
G-6 All Electric School (Closed) Last Change	34	22	SOUTH  CAPE	Customer	\$30.00		\$30.00									\$30.00	
				Energy (kWh)	\$0.01749	\$0.00658	\$0.02407	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05809	
				Energy (kWh)	\$0.01749	\$0.00658	\$0.02407	\$0.00028	\$0.00060	\$0.00002	\$0.02369	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06376	
G-7 Optional General TOU  Last Change	35	55	SOUTH  CAPE CAPE	Customer	\$10.00		\$10.00									\$10.00	
				Demand (kW)	\$3.57		\$3.57				\$8.91					\$12.48	
				Peak kWh	\$0.02453	\$0.01173	\$0.03626	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04753	
				Low A kWh	\$0.01719	\$0.01173	\$0.02892	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04019	
				Peak kWh	\$0.02453	\$0.01173	\$0.03626	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05320	
				Low A kWh	\$0.01719	\$0.01173	\$0.02892	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04586	
				1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20		
				31	SOUTH  CAPE CAPE	Customer	\$10.00		\$10.00								
		Demand (kW)	\$3.61				\$3.61				\$3.76					\$7.37	
		Peak kWh	\$0.04780			\$0.01173	\$0.05953	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07080	
		Low A kWh	\$0.04020			\$0.01173	\$0.05193	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06320	
		Peak kWh	\$0.04780			\$0.01173	\$0.05953	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07647	
		Low A kWh	\$0.04020			\$0.01173	\$0.05193	\$0.00058	\$0.00124	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06887	
		1/1/20	7/1/20			7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20		
		S-1 Street and Security Lighting Last Change	44			C1/C3 19/80 79/81	ALL	Fixture Charge	Per Rate		Per Rate						
				CAPE	Energy (kWh)		Schedule	\$0.01588	Schedule	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00643	\$0.00893	\$0.00050
				Energy (kWh)	1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20	
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL  CAPE	Customer	\$6.58		\$6.58									\$6.58	
				Energy (kWh)	\$0.02749	\$0.01588	\$0.04337	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06566	
				Energy (kWh)	\$0.02749	\$0.01588	\$0.04337	\$0.00058	\$0.00124	\$0.00002	\$0.01102	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07133	
				1/1/20	7/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	7/1/20		

Summer Months - June thru September  
Winter Months - October thru May



PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-2 Residential Assistance <i>Last change</i>	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
G-1 General Service <i>Last change</i>	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
G-2 General Service <i>Last change</i>	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
G-3 General Service <i>Last change</i>	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
WR MWRA <i>Last Change</i>	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
G-0 General (Non-Demand) <i>Last Change</i>	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General <i>Last Change</i>	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00025 7/1/20	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00753 7/1/20
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00015 7/1/20	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00463 7/1/20
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00025 7/1/20	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00828 7/1/20
G-5 Commercial Space Heating	23	CAMB	\$0.00081	\$0.00221	\$0.00287	\$0.00000	\$0.00049	\$0.00000	\$0.00013	\$0.00049	\$0.00156	\$0.00030	(\$0.00094)	\$0.00161	\$0.00000	\$0.00161	\$0.00953

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
(Closed) Last Change			1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	7/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00026 7/1/20	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00737 7/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00017 7/1/20	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00503 7/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00038 7/1/20	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01113 7/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00048 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01432 7/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00018 7/1/20	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00658 7/1/20
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	7/1/20
		Variable	ALL	\$ 0.14758	\$ 0.14783	\$ 0.12341	\$ 0.11693	\$ 0.10798	\$ 0.09674	\$ 0.09005	\$ 0.08924	\$ 0.09421	\$ 0.09717	\$ 0.10643	\$ 0.11877	7/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	7/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	\$ 0.09030	\$ 0.08842	\$ 0.08853	\$ 0.08797	\$ 0.09858	\$ 0.11378	7/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.13464	\$ 0.13464	\$ 0.13464	\$ 0.09091	\$ 0.09091	\$ 0.09091	\$ 0.08490	\$ 0.08490	\$ 0.08490				7/1/20
		Variable	NEMA	\$ 0.14403	\$ 0.14286	\$ 0.11658	\$ 0.09675	\$ 0.09295	\$ 0.08420	\$ 0.08507	\$ 0.08444	\$ 0.08521				7/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.12175	\$ 0.12175	\$ 0.12175	\$ 0.08136	\$ 0.08136	\$ 0.08136	\$ 0.08024	\$ 0.08024	\$ 0.08024				7/1/20
		Variable	SEMA	\$ 0.13502	\$ 0.12891	\$ 0.10129	\$ 0.08590	\$ 0.08274	\$ 0.07556	\$ 0.08056	\$ 0.07991	\$ 0.08026				7/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	7/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	\$ 0.09030	\$ 0.08842	\$ 0.08853	\$ 0.08797	\$ 0.09858	\$ 0.11378	7/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04764 1/1/20	\$0.01488 7/1/20	\$7.00 \$0.06252 7/1/20	\$0.00089 1/1/20	\$0.00192 1/1/20	\$0.00002 1/1/20	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.11469 7/1/20
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04764 36% 1/1/20	\$0.01488 36% 7/1/20	\$7.00 \$0.06252 36% 7/1/20	\$0.00089 36% 1/1/20	\$0.00192 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09991 36% 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04161 1/1/20	\$0.01233 7/1/20	\$7.00 \$0.05394 7/1/20	\$0.00071 1/1/20	\$0.00153 1/1/20	\$0.00002 1/1/20	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.10368 7/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04161 36% 1/1/20	\$0.01233 36% 7/1/20	\$7.00 \$0.05394 36% 7/1/20	\$0.00071 36% 1/1/20	\$0.00153 36% 1/1/20	\$0.00002 36% 1/1/20	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.08890 36% 7/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02758 1/1/20	\$0.01134 7/1/20	\$17.00 \$0.03892 7/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$17.00 \$0.07191 7/1/20
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.34 \$0.00553 1/1/20	\$0.01134 7/1/20	\$65.00 \$4.34 \$0.01687 7/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$65.00 \$8.24 \$0.02798 7/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$9.92 \$0.00195 1/1/20	\$0.01134 7/1/20	\$15.00 \$30.00 \$9.92 \$0.01329 7/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.52 \$0.02440 7/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$9.79 \$0.00307 \$0.00082 1/1/20	\$0.01134 7/1/20	\$30.00 \$9.79 \$0.01441 \$0.01216 7/1/20	\$0.00068 1/1/20	\$0.00147 1/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$30.00 \$17.39 \$0.02552 \$0.02327 7/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.80 \$8.46 \$0.00189 1/1/20	\$0.00759 7/1/20	\$353.00 \$1.80 \$8.46 \$0.00948 7/1/20	\$0.00045 1/1/20	\$0.00097 1/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.24 \$0.01986 7/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.80 \$8.47 \$0.00284 \$0.00081 1/1/20	\$0.00759 7/1/20	\$353.00 \$1.80 \$8.47 \$0.01043 \$0.00840 7/1/20	\$0.00045 1/1/20	\$0.00097 1/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.25 \$0.02081 \$0.01878 7/1/20

Issued by: Craig A. Hallstrom  
President

Filed: June 30, 2020  
Effective: July 1, 2020

**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
T-2 Large Primary Service TOU          <i>Last Change</i>	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000<= kW < 1500 kW) Customer (1500<= kW < 2500 kW) Demand (kW) Peak kWh Off Peak kWh	\$760.00 \$1,625.00 \$2,700.00 \$6.75 \$0.00274 \$0.00081 1/1/20	    \$0.00559 \$0.00559 7/1/20	\$760.00 \$1,625.00 \$2,700.00 \$6.75 \$0.00833 \$0.00640 7/1/20	    \$0.00032 \$0.00032 1/1/20	    \$0.00069 \$0.00069 1/1/20	    \$0.00002 \$0.00002 1/1/20	    \$8.64 \$0.00000 \$0.00000 1/1/20	    \$0.00250 \$0.00250 3/1/98	    \$0.00594 \$0.00594 7/1/20	    \$0.00844 \$0.00844 7/1/20	    \$0.00050 \$0.00050 1/1/03	\$760.00 \$1,625.00 \$2,700.00 \$15.39 \$0.01830 \$0.01637 7/1/20
T-5 Extra Large Primary Service TOU          <i>Last Change</i>	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh	\$3,800.00 \$4.81  \$0.00275 \$0.00081 1/1/20	   \$0.00343 \$0.00343 7/1/20	\$3,800.00 \$4.81  \$0.00618 \$0.00424 7/1/20	   \$0.00018 \$0.00018 1/1/20	   \$0.00039 \$0.00039 1/1/20	   \$0.00002 \$0.00002 1/1/20	   \$10.88 \$11.53 \$0.00000 \$0.00000 1/1/20	   \$0.00250 \$0.00250 3/1/98	   \$0.00594 \$0.00594 7/1/20	   \$0.00844 \$0.00844 7/1/20	   \$0.00050 \$0.00050 1/1/03	\$3,800.00 \$15.69 \$11.53 \$0.01571 \$0.01377 7/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	Fixture Charge kWh	Per Rate Schedule 1/1/20	\$0.01244 7/1/20	Per Rate Schedule 7/1/20	\$0.00046 1/1/20	\$0.00099 1/1/20	\$0.00002 1/1/20	\$0.00948 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	Per Rate Schedule 7/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	Per Watt kWh	\$0.01220  1/1/20	\$0.01244  7/1/20	\$0.01220 \$0.01244 7/1/20	\$0.00046  1/1/20	\$0.00099  1/1/20	\$0.00002  1/1/20	\$0.00948  1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$0.01220 \$0.03233 7/1/20



PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01488 7/1/20
R-2 Residential Low Income <i>Last change</i>	8	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01488 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01233 7/1/20
R-4 Residential Space Heating Low Income <i>Last change</i>	10	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01233 7/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
24 Optional Church <i>Last change</i>	37	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00034 7/1/20	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00759 7/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00034 7/1/20	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00759 7/1/20
T-2 Large Primary Service TOU <i>Last Change</i>	42	WMA	\$0.00025 1/1/20	\$0.00173 1/1/20	\$0.00225 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00010 1/1/20	\$0.00038 1/1/20	\$0.00049 1/1/20	\$0.00024 7/1/20	(\$0.00074) 1/1/20	\$0.00040 1/1/20	\$0.00000 1/1/20	\$0.00040 1/1/20	\$0.00559 7/1/20
T-5 Extra Large Primary Service TOU <i>Last Change</i>	43	WMA	\$0.00016 1/1/20	\$0.00098 1/1/20	\$0.00127 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00006 1/1/20	\$0.00022 1/1/20	\$0.00032 1/1/20	\$0.00013 7/1/20	(\$0.00042) 1/1/20	\$0.00022 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00343 7/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00033 7/1/20	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01244 7/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00033 7/1/20	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01244 7/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	7/1/20
		Variable	ALL	\$ 0.14015	\$ 0.13853	\$ 0.11383	\$ 0.10474	\$ 0.09712	\$ 0.08967	\$ 0.08290	\$ 0.08263	\$ 0.08664	\$ 0.08705	\$ 0.09426	\$ 0.10623	7/1/20
Small C&I	All classes otherwise not listed here	Fixed	ALL	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	7/1/20
		Variable	ALL	\$ 0.14302	\$ 0.14220	\$ 0.11705	\$ 0.10545	\$ 0.09853	\$ 0.08842	\$ 0.08197	\$ 0.07961	\$ 0.07929	\$ 0.07902	\$ 0.09005	\$ 0.10499	7/1/20
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.13758	\$ 0.13758	\$ 0.13758	\$ 0.08254	\$ 0.08254	\$ 0.08254	\$ 0.07608	\$ 0.07608	\$ 0.07608				7/1/20
		Variable	WCMA	\$ 0.14721	\$ 0.14672	\$ 0.11812	\$ 0.09009	\$ 0.08432	\$ 0.07657	\$ 0.07679	\$ 0.07566	\$ 0.07561				7/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	7/1/20
		Variable	ALL	\$ 0.10788	\$ 0.10385	\$ 0.08061	\$ 0.06459	\$ 0.05668	\$ 0.05733	\$ 0.05331	\$ 0.05172	\$ 0.05069	\$ 0.05134	\$ 0.06297	\$ 0.07900	7/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48 32/66/68	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04764 \$0.04764	\$0.01737 \$0.01737	\$7.00 \$0.06501 \$0.06501	\$0.00089 \$0.00089	(\$0.00020) (\$0.00020)	\$0.00002 \$0.00002	\$0.02730 \$0.02730	\$0.00250 \$0.00250	\$0.01679 \$0.02162	\$0.01929 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.11281 \$0.11764
Last change		57/58/39			1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-2 Residential Assistance	8	A2 05 30/37/38	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04764 \$0.04764 36%	\$0.01737 \$0.01737 36%	\$7.00 \$0.06501 \$0.06501 36%	\$0.00089 \$0.00089 36%	(\$0.00020) (\$0.00020) 36%	\$0.00002 \$0.00002 36%	\$0.02730 \$0.02730 36%	\$0.00250 \$0.00250 36%	\$0.00376 \$0.00167 36%	\$0.00626 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.09978 \$0.09769 36%
Last change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04161 \$0.04161	\$0.01431 \$0.01431	\$7.00 \$0.05592 \$0.05592	\$0.00071 \$0.00071	(\$0.00019) (\$0.00019)	\$0.00002 \$0.00002	\$0.02544 \$0.02544	\$0.00250 \$0.00250	\$0.01679 \$0.02162	\$0.01929 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.10169 \$0.10652
Last change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04161 \$0.04161 36%	\$0.01431 \$0.01431 36%	\$7.00 \$0.05592 \$0.05592 36%	\$0.00071 \$0.00071 36%	(\$0.00019) (\$0.00019) 36%	\$0.00002 \$0.00002 36%	\$0.02544 \$0.02544 36%	\$0.00250 \$0.00250 36%	\$0.00376 \$0.00167 36%	\$0.00626 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.08866 \$0.08657 36%
Last change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-1 General Service	11	A9	BOST	Non-Demand												
Last change				Customer Energy (kWh) - Winter	\$8.00		\$8.00									\$8.00
				Energy (kWh) - Summer	\$0.04733 \$0.07622 1/1/20	\$0.01965 \$0.01965 7/1/20	\$0.06698 \$0.09587 7/1/20	\$0.00102 \$0.00102 1/1/20	(\$0.00023) (\$0.00023) 8/1/20	\$0.00002 \$0.00002 1/1/20	\$0.02356 \$0.02356 1/1/20	\$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.00643 7/1/20	\$0.00893 \$0.00893 7/1/20	\$0.00050 \$0.00050 1/1/03	\$0.10078 \$0.12967 8/1/20
Last change		B1	BOST	Demand												
				Customer Demand (>10 kW) - Winter	\$11.00 \$0.29		\$11.00 \$0.29									\$11.00 \$20.26
				1st 2000 kWh	\$0.04418	\$0.01965	\$0.06383	\$0.00102	(\$0.00023)	\$0.00002	\$19.97 \$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09165
				Next 150 hrs*kW	\$0.03842	\$0.01965	\$0.05807	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08589
				remainder kWh	\$0.02550	\$0.01965	\$0.04515	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05539
				Demand (>10 kW) - Summer	\$0.90		\$0.90				\$63.67					\$64.57
				1st 2000 kWh	\$0.07102	\$0.01965	\$0.09067	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11849
				Next 150 hrs*kW	\$0.04310	\$0.01965	\$0.06275	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09057
				remainder kWh	\$0.02681	\$0.01965	\$0.04646	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05670
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00 \$10.00		\$18.00 \$10.00				\$7.98					\$18.00 \$17.98
Last change				1st 2000 kWh	\$0.01892	\$0.01213	\$0.03105	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04099
				Next 150 hrs*kW	\$0.01357	\$0.01213	\$0.02570	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03564
				remainder kWh	\$0.01159	\$0.01213	\$0.02372	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03366
				Demand (>10 kW) - Summer	\$21.42		\$21.42				\$21.15					\$42.57
				1st 2000 kWh	\$0.02943	\$0.01213	\$0.04156	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05150
				Next 150 hrs*kW	\$0.01540	\$0.01213	\$0.02753	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03747
				remainder kWh	\$0.01211	\$0.01213	\$0.02424	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03418
				Transformer Credit / kW	(\$0.12)		(\$0.12)									(\$0.12)
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00 \$9.17		\$250.00 \$9.17				\$9.00					\$250.00 \$18.17
Last change				Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Demand (kW) - Summer	\$15.57		\$15.57				\$9.00					\$24.57
				Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
T-1	14	B5	BOST	Customer	\$10.00		\$10.00									\$10.00



**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-D**  
**Page 2 of 7**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

[illegible]

**Issued by: Craig A. Hallstrom**  
**President**

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**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-D**  
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**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
(Closed) Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh Low A kWh	\$8.79 \$0.06346 \$0.02338	\$0.01070 \$0.01070	\$8.79 \$0.07416 \$0.03408	\$0.00054 \$0.00054	(\$0.00012) (\$0.00012)	\$0.00002 \$0.00002	\$0.02601 \$0.00000	\$0.00250 \$0.00250	\$0.00643 \$0.00643	\$0.00893 \$0.00893	\$0.00050 \$0.00050	\$8.79 \$0.11004 \$0.04395
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.83 \$0.00 \$0.00000	\$0.00463	\$781.00 \$4.83 \$0.00463	\$0.00020	(\$0.00004)	\$0.00002	\$7.99 \$0.61 \$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$12.82 \$0.61 \$0.01424
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.83 \$0.00000	\$0.00463	\$781.00 \$4.83 \$0.00463	\$0.00020	(\$0.00004)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$781.00 \$4.83 \$0.01424
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/20	per G-3 7/1/20	\$0.00 per G-3 7/1/20	per G-3 1/1/20	per G-3 8/1/20	per G-3 1/1/20	per G-3 1/1/20	per G-3 1/1/02	per G-3 7/1/20	per G-3 7/1/20	per G-3 1/1/03	per G-3 8/1/20
G-1 General	29	33/23	SOUTH	Annual/Seasonal Optional												
Last Change				Customer	\$6.00		\$6.00									\$6.00
				Demand (<=10 kW)	\$0.00		\$0.00								\$0.00	
				Demand (>10 kW)	\$5.22		\$5.22								\$5.22	
				Energy (< =2300 kWh)	\$0.04372	\$0.01173	\$0.05545	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08972
				Energy (>2300 kWh)	\$0.01185	\$0.01173	\$0.02358	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05785
				Energy (< =2300 kWh)	\$0.04372	\$0.01173	\$0.05545	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09539
				CAPE												
				CAPE												
				Energy (>2300 kWh)	\$0.01185	\$0.01173	\$0.02358	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06352
								1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20
Last Change				Seasonal												
				Cust	\$6.00		\$6.00									\$6.00
				Demand (<=10 kW)	\$0.00		\$0.00									\$0.00
				Demand (>10 kW)	\$4.59		\$4.59									\$4.59
				Energy (< =1800 kWh)	\$0.08096	\$0.01173	\$0.09269	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.12696
				Energy (>1800 kWh)	\$0.02572	\$0.01173	\$0.03745	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07172
				CAPE												
				CAPE												
				Energy (< =1800 kWh)	\$0.08096	\$0.01173	\$0.09269	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.13263
				Energy (>1800 kWh)	\$0.02572	\$0.01173	\$0.03745	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07739
				1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20	
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh	\$370.00 \$1.64 \$0.01921 \$0.01048	\$0.00737 \$0.00737 \$0.00737	\$370.00 \$1.64 \$0.02353 \$0.01785	\$0.00035 \$0.00035 \$0.00035	(\$0.00008) (\$0.00008) (\$0.00008)	\$0.00002 \$0.00002 \$0.00002	\$6.75 \$0.00244 \$0.00244	\$0.00250 \$0.00250 \$0.00250	\$0.00643 \$0.00643 \$0.00643	\$0.00893 \$0.00893 \$0.00893	\$0.00050 \$0.00050 \$0.00050	\$370.00 \$8.39 \$0.03874 \$0.03569 \$0.03001
Last Change				Low A kWh	\$0.01616	\$0.00737	\$0.02353	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03569
				Low B kWh	\$0.01048	\$0.00737	\$0.01785	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03001
				CAPE												
				CAPE												
				CAPE												
Last Change				Peak kWh	\$0.01921	\$0.00737	\$0.02658	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04441
				Low A kWh	\$0.01616	\$0.00737	\$0.02353	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04136
				Low B kWh	\$0.01048	\$0.00737	\$0.01785	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03568
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.94 \$0.01342 \$0.01235 \$0.00855	\$0.00503 \$0.00503 \$0.00503	\$930.00 \$0.94 \$0.01738 \$0.01358	\$0.00023 \$0.00023 \$0.00023	(\$0.00005) (\$0.00005) (\$0.00005)	\$0.00002 \$0.00002 \$0.00002	\$7.76 \$0.00000 \$0.00000 \$0.00000	\$0.00250 \$0.00250 \$0.00250	\$0.00643 \$0.00643 \$0.00643	\$0.00893 \$0.00893 \$0.00893	\$0.00050 \$0.00050 \$0.00050	\$930.00 \$8.70 \$0.02808 \$0.02701 \$0.02321
Last Change				Energy (kWh) - Peak	\$0.01342	\$0.00503	\$0.01845	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02808
				Energy (kWh) - Low A	\$0.01235	\$0.00503	\$0.01738	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02701
				Energy (kWh) - Low B	\$0.00855	\$0.00503	\$0.01358	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02321
				CAPE												
				CAPE												
Last Change				Energy (kWh) - Peak	\$0.01342	\$0.00503	\$0.01845	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03375
				Energy (kWh) - Low A	\$0.01235	\$0.00503	\$0.01738	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03268
				Energy (kWh) - Low B	\$0.00855	\$0.00503	\$0.01358	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.02888
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00 \$1.86		\$6.00 \$1.86				\$2.29					\$6.00 \$4.15

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d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

M.D.P.U. No. 1-20-D  
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**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
Last Change			CAPE	Energy (kWh)	\$0.02139	\$0.01113	\$0.03252	\$0.00053	(\$0.00012)	\$0.00002	\$0.00295	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04533		
				Energy (kWh)	\$0.02139 1/1/20	\$0.01113 7/1/20	\$0.03252 7/1/20	\$0.00053 1/1/20	(\$0.00012) 8/1/20	\$0.00002 1/1/20	\$0.00295 1/1/20	\$0.00250 1/1/02	\$0.01210 7/1/20	\$0.01460 7/1/20	\$0.00050 1/1/03	\$0.05100 8/1/20		
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH  CAPE	Customer Energy (kWh) Energy (kWh)	\$6.00 \$0.03839 \$0.03839	 \$0.01432 \$0.01432	\$6.00 \$0.05271 \$0.05271	 \$0.00064 \$0.00064	(\$0.00017) (\$0.00017)	\$0.00002 \$0.00002	\$0.02715 \$0.02715	\$0.00250 \$0.00250	\$0.00643 \$0.01210	\$0.00893 \$0.01460	\$0.00050 \$0.00050	\$6.00 \$0.08978 \$0.09545		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20		
G-6 All Electric School (Closed) Last Change	34	22	SOUTH  CAPE	Customer Energy (kWh) Energy (kWh)	\$30.00 \$0.01749 \$0.01749	 \$0.00658 \$0.00658	\$30.00 \$0.02407 \$0.02407	 \$0.00028 \$0.00028	(\$0.00006) (\$0.00006)	\$0.00002 \$0.00002	\$0.02369 \$0.02369	\$0.00250 \$0.00250	\$0.00643 \$0.01210	\$0.00893 \$0.01460	\$0.00050 \$0.00050	\$30.00 \$0.05743 \$0.06310		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20		
G-7 Optional General TOU          Last Change	35	55	SOUTH	Annual													\$10.00	
				Customer Demand (kW)	\$10.00 \$3.57		\$10.00 \$3.57						\$8.91					\$12.48
				Peak kWh	\$0.02453	\$0.01173	\$0.03626	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04617		
				Low A kWh	\$0.01719	\$0.01173	\$0.02892	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03883		
				Peak kWh	\$0.02453	\$0.01173	\$0.03626	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.05184		
			CAPE CAPE	Low A kWh	\$0.01719	\$0.01173	\$0.02892	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04450		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20		
				Seasonal													\$10.00	
				Customer Demand (kW)	\$10.00 \$3.61		\$10.00 \$3.61					\$3.76				\$10.00		
				Peak kWh	\$0.04780	\$0.01173	\$0.05953	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06944		
Last Change		31	SOUTH	Low A kWh	\$0.04020	\$0.01173	\$0.05193	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.06184		
				Peak kWh	\$0.04780	\$0.01173	\$0.05953	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07511		
				Low A kWh	\$0.04020	\$0.01173	\$0.05193	\$0.00058	(\$0.00012)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06751		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20		
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL  CAPE	Fixture Charge Energy (kWh) Energy (kWh)	Per Rate Schedule	 \$0.01588 \$0.01588	Per Rate Schedule	 \$0.00058 \$0.00058	(\$0.00013) (\$0.00013)	\$0.00002 \$0.00002	\$0.01102 \$0.01102	\$0.00250 \$0.00250	\$0.00643 \$0.01210	\$0.00893 \$0.01460	\$0.00050 \$0.00050	Per Rate Schedule		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20		
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$6.58 \$0.02749 \$0.02749	 \$0.01588 \$0.01588	\$6.58 \$0.04337 \$0.04337	 \$0.00058 \$0.00058	(\$0.00013) (\$0.00013)	\$0.00002 \$0.00002	\$0.01102 \$0.01102	\$0.00250 \$0.00250	\$0.00643 \$0.01210	\$0.00893 \$0.01460	\$0.00050 \$0.00050	\$6.58 \$0.06429 \$0.06996		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20		

Summer Months - June thru September  
Winter Months - October thru May

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-2 Residential Assistance <i>Last change</i>	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
G-1 General Service <i>Last change</i>	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
G-2 General Service <i>Last change</i>	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
G-3 General Service <i>Last change</i>	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
WR MWRA <i>Last Change</i>	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
G-0 General (Non-Demand) <i>Last Change</i>	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General <i>Last Change</i>	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00025 7/1/20	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00753 7/1/20
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00015 7/1/20	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00463 7/1/20
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00025 7/1/20	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00828 7/1/20
G-5 Commercial Space Heating	23	CAMB	\$0.00081	\$0.00221	\$0.00287	\$0.00000	\$0.00049	\$0.00000	\$0.00013	\$0.00049	\$0.00156	\$0.00030	(\$0.00094)	\$0.00161	\$0.00000	\$0.00161	\$0.00953

Issued by: Craig A. Hallstrom  
President

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PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
(Closed) Last Change			1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	7/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00026 7/1/20	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00737 7/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00017 7/1/20	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00503 7/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00038 7/1/20	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01113 7/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00048 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01432 7/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00018 7/1/20	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00658 7/1/20
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	7/1/20
		Variable	ALL	\$ 0.14758	\$ 0.14783	\$ 0.12341	\$ 0.11693	\$ 0.10798	\$ 0.09674	\$ 0.09005	\$ 0.08924	\$ 0.09421	\$ 0.09717	\$ 0.10643	\$ 0.11877	7/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	7/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	\$ 0.09030	\$ 0.08842	\$ 0.08853	\$ 0.08797	\$ 0.09858	\$ 0.11378	7/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.13464	\$ 0.13464	\$ 0.13464	\$ 0.09091	\$ 0.09091	\$ 0.09091	\$ 0.08490	\$ 0.08490	\$ 0.08490				7/1/20
		Variable	NEMA	\$ 0.14403	\$ 0.14286	\$ 0.11658	\$ 0.09675	\$ 0.09295	\$ 0.08420	\$ 0.08507	\$ 0.08444	\$ 0.08521				7/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.12175	\$ 0.12175	\$ 0.12175	\$ 0.08136	\$ 0.08136	\$ 0.08136	\$ 0.08024	\$ 0.08024	\$ 0.08024				7/1/20
		Variable	SEMA	\$ 0.13502	\$ 0.12891	\$ 0.10129	\$ 0.08590	\$ 0.08274	\$ 0.07556	\$ 0.08056	\$ 0.07991	\$ 0.08026				7/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	7/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	\$ 0.09030	\$ 0.08842	\$ 0.08853	\$ 0.08797	\$ 0.09858	\$ 0.11378	7/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04764 1/1/20	\$0.01488 7/1/20	\$7.00 \$0.06252 7/1/20	\$0.00089 1/1/20	(\$0.00020) 8/1/20	\$0.00002 1/1/20	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.11257 8/1/20
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04764 36% 1/1/20	\$0.01488 36% 7/1/20	\$7.00 \$0.06252 36% 7/1/20	\$0.00089 36% 1/1/20	(\$0.00020) 36% 8/1/20	\$0.00002 36% 1/1/20	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09779 36% 8/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04161 1/1/20	\$0.01233 7/1/20	\$7.00 \$0.05394 7/1/20	\$0.00071 1/1/20	(\$0.00019) 8/1/20	\$0.00002 1/1/20	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.10196 8/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04161 36% 1/1/20	\$0.01233 36% 7/1/20	\$7.00 \$0.05394 36% 7/1/20	\$0.00071 36% 1/1/20	(\$0.00019) 36% 8/1/20	\$0.00002 36% 1/1/20	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.08718 36% 8/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02758 1/1/20	\$0.01134 7/1/20	\$17.00 \$0.03892 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$17.00 \$0.07029 8/1/20
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.34 \$0.00553 1/1/20	\$0.01134 7/1/20	\$65.00 \$4.34 \$0.01687 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$65.00 \$8.24 \$0.02636 8/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$9.92 \$0.00195 1/1/20	\$0.01134 7/1/20	\$15.00 \$30.00 \$9.92 \$0.01329 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.52 \$0.02278 8/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$9.79 \$0.00307 \$0.00082 1/1/20	\$0.01134 7/1/20	\$30.00 \$9.79 \$0.01441 \$0.01216 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$30.00 \$17.39 \$0.02390 \$0.02165 8/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.80 \$8.46 \$0.00189 1/1/20	\$0.00759 7/1/20	\$353.00 \$1.80 \$8.46 \$0.00948 7/1/20	\$0.00045 1/1/20	(\$0.00011) 8/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.24 \$0.01878 8/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.80 \$8.47 \$0.00284 \$0.00081 1/1/20	\$0.00759 7/1/20	\$353.00 \$1.80 \$8.47 \$0.01043 \$0.00840 7/1/20	\$0.00045 1/1/20	(\$0.00011) 8/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.25 \$0.01973 \$0.01770 8/1/20

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President

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**M.D.P.U. No. 2-20-D**  
**Page 2 of 4**

**(1) Reconciling Rates = Sum of Part B Rates**

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President

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PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01488 7/1/20
R-2 Residential Low Income <i>Last change</i>	8	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01488 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01233 7/1/20
R-4 Residential Space Heating Low Income <i>Last change</i>	10	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01233 7/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
24 Optional Church <i>Last change</i>	37	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00034 7/1/20	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00759 7/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00034 7/1/20	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00759 7/1/20
T-2 Large Primary Service TOU <i>Last Change</i>	42	WMA	\$0.00025 1/1/20	\$0.00173 1/1/20	\$0.00225 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00010 1/1/20	\$0.00038 1/1/20	\$0.00049 1/1/20	\$0.00024 7/1/20	(\$0.00074) 1/1/20	\$0.00040 1/1/20	\$0.00000 1/1/20	\$0.00040 1/1/20	\$0.00559 7/1/20
T-5 Extra Large Primary Service TOU <i>Last Change</i>	43	WMA	\$0.00016 1/1/20	\$0.00098 1/1/20	\$0.00127 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00006 1/1/20	\$0.00022 1/1/20	\$0.00032 1/1/20	\$0.00013 7/1/20	(\$0.00042) 1/1/20	\$0.00022 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00343 7/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00033 7/1/20	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01244 7/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00033 7/1/20	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01244 7/1/20

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	7/1/20
		Variable	ALL	\$ 0.14015	\$ 0.13853	\$ 0.11383	\$ 0.10474	\$ 0.09712	\$ 0.08967	\$ 0.08290	\$ 0.08263	\$ 0.08664	\$ 0.08705	\$ 0.09426	\$ 0.10623	7/1/20
Small C&I	All classes otherwise not listed here	Fixed	ALL	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	7/1/20
		Variable	ALL	\$ 0.14302	\$ 0.14220	\$ 0.11705	\$ 0.10545	\$ 0.09853	\$ 0.08842	\$ 0.08197	\$ 0.07961	\$ 0.07929	\$ 0.07902	\$ 0.09005	\$ 0.10499	7/1/20
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.13758	\$ 0.13758	\$ 0.13758	\$ 0.08254	\$ 0.08254	\$ 0.08254	\$ 0.07608	\$ 0.07608	\$ 0.07608				7/1/20
		Variable	WCMA	\$ 0.14721	\$ 0.14672	\$ 0.11812	\$ 0.09009	\$ 0.08432	\$ 0.07657	\$ 0.07679	\$ 0.07566	\$ 0.07561				7/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	7/1/20
		Variable	ALL	\$ 0.10788	\$ 0.10385	\$ 0.08061	\$ 0.06459	\$ 0.05668	\$ 0.05733	\$ 0.05331	\$ 0.05172	\$ 0.05069	\$ 0.05134	\$ 0.06297	\$ 0.07900	7/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
R-1 Residential	7	A1/A5 01/48 32/66/68	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04764 \$0.04764	\$0.01737 \$0.01737	\$7.00 \$0.06501 \$0.06501	\$0.00089 \$0.00089	(\$0.00020) (\$0.00020)	\$0.00002 \$0.00002	\$0.02730 \$0.02730	\$0.00250 \$0.00250	\$0.01679 \$0.02162	\$0.01929 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.11281 \$0.11764
Last change		57/58/39			1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-2 Residential Assistance	8	A2 05 30/37/38	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04764 \$0.04764 36%	\$0.01737 \$0.01737 36%	\$7.00 \$0.06501 \$0.06501 36%	\$0.00089 \$0.00089 36%	(\$0.00020) (\$0.00020) 36%	\$0.00002 \$0.00002 36%	\$0.02730 \$0.02730 36%	\$0.00250 \$0.00250 36%	\$0.00376 \$0.00167 36%	\$0.00626 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.09978 \$0.09769 36%
Last change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-3 Residential Space Heating	9	A4/A8 04/10 86	ALL  CAPE	Customer Energy (kWh) Energy (kWh)	\$7.00 \$0.04161 \$0.04161	\$0.01431 \$0.01431	\$7.00 \$0.05592 \$0.05592	\$0.00071 \$0.00071	(\$0.00019) (\$0.00019)	\$0.00002 \$0.00002	\$0.02544 \$0.02544	\$0.00250 \$0.00250	\$0.01679 \$0.02162	\$0.01929 \$0.02412	\$0.00050 \$0.00050	\$7.00 \$0.10169 \$0.10652
Last change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
R-4 Residential Space Heating Assistance	10	A3 07 42	ALL  CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$7.00 \$0.04161 \$0.04161 36%	\$0.01431 \$0.01431 36%	\$7.00 \$0.05592 \$0.05592 36%	\$0.00071 \$0.00071 36%	(\$0.00019) (\$0.00019) 36%	\$0.00002 \$0.00002 36%	\$0.02544 \$0.02544 36%	\$0.00250 \$0.00250 36%	\$0.00376 \$0.00167 36%	\$0.00626 \$0.00417 36%	\$0.00050 \$0.00050 36%	\$7.00 \$0.08866 \$0.08657 36%
Last change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-1 General Service	11	A9	BOST	Non-Demand												
Last change				Customer Energy (kWh) - Winter	\$8.00		\$8.00									\$8.00
				Energy (kWh) - Summer	\$0.04733 \$0.07622 1/1/20	\$0.01965 \$0.01965 7/1/20	\$0.06698 \$0.09587 7/1/20	\$0.00102 \$0.00102 1/1/20	(\$0.00023) (\$0.00023) 8/1/20	\$0.00002 \$0.00002 1/1/20	\$0.02356 \$0.02356 1/1/20	\$0.00250 \$0.00250 1/1/02	\$0.00643 \$0.00643 7/1/20	\$0.00893 \$0.00893 7/1/20	\$0.00050 \$0.00050 1/1/03	\$0.10078 \$0.12967 8/1/20
Last change		B1	BOST	Demand												
				Customer Demand (>10 kW) - Winter	\$11.00 \$0.29		\$11.00 \$0.29									\$11.00 \$20.26
				1st 2000 kWh	\$0.04418	\$0.01965	\$0.06383	\$0.00102	(\$0.00023)	\$0.00002	\$19.97 \$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09165
				Next 150 hrs*kW	\$0.03842	\$0.01965	\$0.05807	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.08589
				remainder kWh	\$0.02550	\$0.01965	\$0.04515	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05539
				Demand (>10 kW) - Summer	\$0.90		\$0.90				\$63.67					\$64.57
				1st 2000 kWh	\$0.07102	\$0.01965	\$0.09067	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.11849
				Next 150 hrs*kW	\$0.04310	\$0.01965	\$0.06275	\$0.00102	(\$0.00023)	\$0.00002	\$0.01758	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.09057
				remainder kWh	\$0.02681	\$0.01965	\$0.04646	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05670
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-2 General Service	12	B2	BOST	Customer Demand (>10 kW) - Winter	\$18.00 \$10.00		\$18.00 \$10.00				\$7.98					\$18.00 \$17.98
Last change				1st 2000 kWh	\$0.01892	\$0.01213	\$0.03105	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04099
				Next 150 hrs*kW	\$0.01357	\$0.01213	\$0.02570	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03564
				remainder kWh	\$0.01159	\$0.01213	\$0.02372	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03366
				Demand (>10 kW) - Summer	\$21.42		\$21.42				\$21.15					\$42.57
				1st 2000 kWh	\$0.02943	\$0.01213	\$0.04156	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05150
				Next 150 hrs*kW	\$0.01540	\$0.01213	\$0.02753	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03747
				remainder kWh	\$0.01211	\$0.01213	\$0.02424	\$0.00064	(\$0.00015)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03418
				Transformer Credit / kW	(\$0.12)		(\$0.12)									(\$0.12)
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-3 General Service	13	B3 (NEMA) G6 (SEMA)	BOST	Customer Demand (kW) - Winter	\$250.00 \$9.17		\$250.00 \$9.17				\$9.00					\$250.00 \$18.17
Last change				Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Demand (kW) - Summer	\$15.57		\$15.57				\$9.00					\$24.57
				Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
				Off Peak kWh	\$0.00000	\$0.00758	\$0.00758	\$0.00039	(\$0.00009)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.01733
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
T-1	14	B5	BOST	Customer	\$10.00		\$10.00									\$10.00

**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-E**  
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**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
Optional General Service TOU (Closed) <i>Last change</i>				Peak kWh - Winter	\$0.07638	\$0.01965	\$0.09603	\$0.00102	(\$0.00023)	\$0.00002	\$0.06872	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.17499
				Off Peak kWh - Winter	\$0.01946	\$0.01965	\$0.03911	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.04935
				Peak kWh - Summer	\$0.16291	\$0.01965	\$0.18256	\$0.00102	(\$0.00023)	\$0.00002	\$0.07242	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.26522
				Off Peak kWh - Summer	\$0.02148	\$0.01965	\$0.04113	\$0.00102	(\$0.00023)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05137
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
T-2 General Service TOU  																

**Issued by: Craig A. Hallstrom**  
**President**

Filed: August 14, 2020  
Effective: October 1, 2020



**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-E**  
**Page 3 of 7**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
(Closed) Last Change												System Benefits	Recon. Factor	Total EEC		
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	51	CAMB	Customer Peak kWh Low A kWh	\$8.79 \$0.06346 \$0.02338	 \$0.01070 \$0.01070	\$8.79 \$0.07416 \$0.03408	 \$0.00054 \$0.00054	 (\$0.00012) (\$0.00012)	 \$0.00002 \$0.00002	 \$0.02601 \$0.00000	 \$0.00250 \$0.00250	 \$0.00643 \$0.00643	 \$0.00893 \$0.00893	 \$0.00050 \$0.00050	\$8.79 \$0.11004 \$0.04395
					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
SB-1 Standby	25	D1	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$4.83 \$0.00 \$0.00000	   \$0.00463	\$781.00 \$4.83 \$0.00 \$0.00463	   \$0.00020	   (\$0.00004)	   \$0.00002	  \$7.99 \$0.61 \$0.00000	   \$0.00250	   \$0.00643	   \$0.00893	   \$0.00050	\$781.00 \$12.82 \$0.61 \$0.01424
MS-1 Maintenance	26	D4	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$4.83 \$0.00000	  \$0.00463	\$781.00 \$4.83 \$0.00463	  \$0.00020	  (\$0.00004)	  \$0.00002	  \$0.00000	  \$0.00250	  \$0.00643	  \$0.00893	  \$0.00050	\$781.00 \$4.83 \$0.01424
SS-1 Supplemental Last Change	27	D7		Customer All Rate Components	\$0.00 per G-3 1/1/20	 per G-3 7/1/20	\$0.00 per G-3 7/1/20	 per G-3 1/1/20	 per G-3 8/1/20	 per G-3 1/1/20	 per G-3 1/1/20	 per G-3 1/1/02	 per G-3 7/1/20	 per G-3 7/1/20	 per G-3 1/1/03	\$0.00 per G-3 8/1/20
G-1 General	29	33/23	SOUTH	Annual/Seasonal Optional												
				Customer Demand (<=10 kW) Demand (>10 kW) Energy (< =2300 kWh) Energy (>2300 kWh)	\$6.00 \$0.00 \$5.22 \$0.04372	   \$0.01173	\$6.00 \$0.00 \$5.22 \$0.05545	   \$0.00058	   (\$0.00012)	   \$0.00002	   \$0.02436	   \$0.00250	   \$0.00643	   \$0.00893	   \$0.00050	\$6.00 \$0.00 \$5.22 \$0.08972
			CAPE	Energy (< =2300 kWh)	\$0.01185	\$0.01173	\$0.02358	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.05785
			CAPE	Energy (< =2300 kWh)	\$0.04372	\$0.01173	\$0.05545	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.09539
			CAPE	Energy (>2300 kWh)	\$0.01185	\$0.01173	\$0.02358	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.06352
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
				Seasonal												
		35	SOUTH	Cust Demand (<=10 kW) Demand (>10 kW) Energy (< =1800 kWh) Energy (>1800 kWh)	\$6.00 \$0.00 \$4.59 \$0.08096	   \$0.01173	\$6.00 \$0.00 \$4.59 \$0.09269	   \$0.00058	   (\$0.00012)	   \$0.00002	   \$0.02436	   \$0.00250	   \$0.00643	   \$0.00893	   \$0.00050	\$6.00 \$0.00 \$4.59 \$0.12696
			CAPE	Energy (< =1800 kWh)	\$0.02572	\$0.01173	\$0.03745	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.07172
			CAPE	Energy (< =1800 kWh)	\$0.08096	\$0.01173	\$0.09269	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.13263
			CAPE	Energy (>1800 kWh)	\$0.02572	\$0.01173	\$0.03745	\$0.00058	(\$0.00012)	\$0.00002	\$0.02436	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.07739
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-2 Medium General TOU	30	84	SOUTH	Cust Demand (kVA) Peak kWh Low A kWh Low B kWh	\$370.00 \$1.64 \$0.01921 \$0.01616	  \$0.00737 \$0.00737	\$370.00 \$1.64 \$0.02658 \$0.02353	  \$0.00035 \$0.00035	  (\$0.00008) (\$0.00008)	  \$0.00002 \$0.00002	  \$6.75 \$0.00244	  \$0.00250 \$0.00250	  \$0.00643 \$0.00643	  \$0.00893 \$0.00893	  \$0.00050 \$0.00050	\$370.00 \$8.39 \$0.03874 \$0.03569
			CAPE	Low B kWh	\$0.01048	\$0.00737	\$0.01785	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.03001
			CAPE	Peak kWh	\$0.01921	\$0.00737	\$0.02658	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04441
			CAPE	Low A kWh	\$0.01616	\$0.00737	\$0.02353	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.04136
			CAPE	Low B kWh	\$0.01048	\$0.00737	\$0.01785	\$0.00035	(\$0.00008)	\$0.00002	\$0.00244	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03568
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-3 Large General TOU	31	24	SOUTH	Customer Demand (kVA) Energy (kWh) - Peak Energy (kWh) - Low A Energy (kWh) - Low B	\$930.00 \$0.94 \$0.01342 \$0.01235	  \$0.00503 \$0.00503	\$930.00 \$0.94 \$0.01738 \$0.01358	  \$0.00023 \$0.00023	  (\$0.00005) (\$0.00005)	  \$0.00002 \$0.00002	  \$7.76 \$0.00000	  \$0.00250 \$0.00250	  \$0.00643 \$0.00643	  \$0.00893 \$0.00893	  \$0.00050 \$0.00050	\$930.00 \$8.70 \$0.02808 \$0.02701
			CAPE	Energy (kWh) - Low B	\$0.00855	\$0.00503	\$0.01358	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.00643	\$0.00893	\$0.00050	\$0.02321
			CAPE	Energy (kWh) - Peak	\$0.01342	\$0.00503	\$0.01845	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03375
			CAPE	Energy (kWh) - Low A	\$0.01235	\$0.00503	\$0.01738	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.03268
			CAPE	Energy (kWh) - Low B	\$0.00855	\$0.00503	\$0.01358	\$0.00023	(\$0.00005)	\$0.00002	\$0.00000	\$0.00250	\$0.01210	\$0.01460	\$0.00050	\$0.02888
Last Change					1/1/20	7/1/20	7/1/20	1/1/20	8/1/20	1/1/20	1/1/20	1/1/02	7/1/20	7/1/20	1/1/03	8/1/20
G-4 General Power	32	41	SOUTH	Customer Demand (kW)	\$6.00 \$1.86		\$6.00 \$1.86				\$2.29					\$6.00 \$4.15

**Issued by: Craig A. Hallstrom  
President**

**Filed: August 14, 2020**  
**Effective: October 1, 2020**

**NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**M.D.P.U. No. 1-20-E**  
**Page 4 of 7**

**PART A - TOTAL DELIVERY RATES**  
**(1) Reconciling Rates = Sum of Part B Rates**

EASTERN MASSACHUSETTS																
Schedule	MDF No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
Last Change			CAPE	Energy (kWh) Energy (kWh)	\$0.02139 \$0.02139 <i>1/1/20</i>	\$0.01113 \$0.01113 <i>7/1/20</i>	\$0.03252 \$0.03252 <i>7/1/20</i>	\$0.00053 \$0.00053 <i>1/1/20</i>	(\$0.00012) (\$0.00012) <i>8/1/20</i>	\$0.00002 \$0.00002 <i>1/1/20</i>	\$0.00295 \$0.00295 <i>1/1/20</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$0.04533 \$0.05100 <i>8/1/20</i>
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$6.00 \$0.03839 \$0.03839 <i>1/1/20</i>	\$0.01432 \$0.01432 <i>7/1/20</i>	\$6.00 \$0.05271 \$0.05271 <i>7/1/20</i>	\$0.00064 \$0.00064 <i>1/1/20</i>	(\$0.00017) (\$0.00017) <i>8/1/20</i>	\$0.00002 \$0.00002 <i>1/1/20</i>	\$0.02715 \$0.02715 <i>1/1/20</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$6.00 \$0.08978 \$0.09545 <i>8/1/20</i>
G-6 All Electric School (Closed) Last Change	34	22	SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$30.00 \$0.01749 \$0.01749 <i>1/1/20</i>	\$0.00658 \$0.00658 <i>7/1/20</i>	\$30.00 \$0.02407 \$0.02407 <i>7/1/20</i>	\$0.00028 \$0.00028 <i>1/1/20</i>	(\$0.00006) (\$0.00006) <i>8/1/20</i>	\$0.00002 \$0.00002 <i>1/1/20</i>	\$0.02369 \$0.02369 <i>1/1/20</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$30.00 \$0.05743 \$0.06310 <i>8/1/20</i>
G-7 Optional General TOU Last Change	35	55	SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh	\$10.00 \$3.57 \$0.02453 \$0.01719 \$0.02453 \$0.01719 <i>1/1/20</i>	\$0.01173 \$0.01173 \$0.01173 \$0.01173 <i>7/1/20</i>	\$10.00 \$3.57 \$0.03626 \$0.02892 \$0.03626 \$0.02892 <i>7/1/20</i>	\$0.00058 \$0.00058 \$0.00058 \$0.00058 <i>1/1/20</i>	(\$0.00012) (\$0.00012) (\$0.00012) (\$0.00012) <i>8/1/20</i>	\$0.00002 \$0.00002 \$0.00002 \$0.00002 <i>1/1/20</i>	\$8.91 \$0.00000 \$0.00000 \$0.00000 <i>1/1/20</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.01210 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.01460 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$10.00 \$12.48 \$0.04617 \$0.03883 \$0.05184 \$0.04450 <i>8/1/20</i>
Last Change		31	SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh	\$10.00 \$3.61 \$0.04780 \$0.04020 \$0.04780 \$0.04020 <i>1/1/20</i>	\$0.01173 \$0.01173 \$0.01173 \$0.01173 <i>7/1/20</i>	\$10.00 \$3.61 \$0.05953 \$0.05193 \$0.05953 \$0.05193 <i>7/1/20</i>	\$0.00058 \$0.00058 \$0.00058 \$0.00058 <i>1/1/20</i>	(\$0.00012) (\$0.00012) (\$0.00012) (\$0.00012) <i>8/1/20</i>	\$0.00002 \$0.00002 \$0.00002 \$0.00002 <i>1/1/20</i>	\$3.76 \$0.00000 \$0.00000 \$0.00000 <i>1/1/20</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.00643 \$0.01210 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.00893 \$0.01460 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$10.00 \$7.37 \$0.06944 \$0.06184 \$0.07511 \$0.06751 <i>8/1/20</i>
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL CAPE	Fixture Charge Energy (kWh) Energy (kWh)	Per Rate Schedule <i>1/1/20</i>	\$0.01588 \$0.01588 <i>7/1/20</i>	Per Rate Schedule <i>7/1/20</i>	\$0.00058 \$0.00058 <i>1/1/20</i>	(\$0.00013) (\$0.00013) <i>8/1/20</i>	\$0.00002 \$0.00002 <i>1/1/20</i>	\$0.01102 \$0.01102 <i>1/1/20</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	Per Rate Schedule <i>8/1/20</i>
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL CAPE	Customer Energy (kWh) Energy (kWh)	\$6.58 \$0.02749 \$0.02749 <i>1/1/20</i>	\$0.01588 \$0.01588 <i>7/1/20</i>	\$6.58 \$0.04337 \$0.04337 <i>7/1/20</i>	\$0.00058 \$0.00058 <i>1/1/20</i>	(\$0.00013) (\$0.00013) <i>8/1/20</i>	\$0.00002 \$0.00002 <i>1/1/20</i>	\$0.01102 \$0.01102 <i>1/1/20</i>	\$0.00250 \$0.00250 <i>1/1/02</i>	\$0.00643 \$0.01210 <i>7/1/20</i>	\$0.00893 \$0.01460 <i>7/1/20</i>	\$0.00050 \$0.00050 <i>1/1/03</i>	\$6.58 \$0.06429 \$0.06996 <i>8/1/20</i>

Summer Months - June thru September  
Winter Months - October thru May

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-2 Residential Assistance <i>Last change</i>	8	ALL	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00359 1/1/20	\$0.00000 1/1/20	\$0.00359 1/1/20	\$0.01737 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	ALL	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00286 1/1/20	\$0.00000 1/1/20	\$0.00286 1/1/20	\$0.01431 7/1/20
G-1 General Service <i>Last change</i>	11	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
G-2 General Service <i>Last change</i>	12	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
G-3 General Service <i>Last change</i>	13	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
T-1 General Service Optional Time-of-Use (Closed) <i>Last change</i>	14	BOST	\$0.00081 1/1/20	\$0.00554 1/1/20	\$0.00720 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00033 1/1/20	\$0.00122 1/1/20	\$0.00156 1/1/20	\$0.00072 7/1/20	(\$0.00236) 1/1/20	\$0.00414 1/1/20	\$0.00000 1/1/20	\$0.00414 1/1/20	\$0.01965 7/1/20
T-2 General Service Time-of-Use <i>Last change</i>	15	BOST	\$0.00039 1/1/20	\$0.00346 1/1/20	\$0.00450 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00076 1/1/20	\$0.00075 1/1/20	\$0.00046 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01213 7/1/20
WR MWRA <i>Last Change</i>	16	BOST	\$0.00025 1/1/20	\$0.00209 1/1/20	\$0.00271 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00013 1/1/20	\$0.00046 1/1/20	\$0.00049 1/1/20	\$0.00029 7/1/20	(\$0.00089) 1/1/20	\$0.00156 1/1/20	\$0.00000 1/1/20	\$0.00156 1/1/20	\$0.00758 7/1/20
G-0 General (Non-Demand) <i>Last Change</i>	18	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General <i>Last Change</i>	19	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-2 Large General TOU Secondary Service <i>Last Change</i>	20	CAMB	\$0.00036 1/1/20	\$0.00198 1/1/20	\$0.00257 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00043 1/1/20	\$0.00070 1/1/20	\$0.00025 7/1/20	(\$0.00084) 1/1/20	\$0.00147 1/1/20	\$0.00000 1/1/20	\$0.00147 1/1/20	\$0.00753 7/1/20
G-3 Large General TOU 13.8 kV Service <i>Last Change</i>	21	CAMB	\$0.00027 1/1/20	\$0.00110 1/1/20	\$0.00143 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00024 1/1/20	\$0.00053 1/1/20	\$0.00015 7/1/20	(\$0.00047) 1/1/20	\$0.00082 1/1/20	\$0.00000 1/1/20	\$0.00082 1/1/20	\$0.00463 7/1/20
G-4 Optional General TOU <i>Last Change</i>	22	CAMB	\$0.00067 1/1/20	\$0.00191 1/1/20	\$0.00249 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00012 1/1/20	\$0.00042 1/1/20	\$0.00130 1/1/20	\$0.00025 7/1/20	(\$0.00081) 1/1/20	\$0.00144 1/1/20	\$0.00000 1/1/20	\$0.00144 1/1/20	\$0.00828 7/1/20
G-5 Commercial Space Heating	23	CAMB	\$0.00081	\$0.00221	\$0.00287	\$0.00000	\$0.00049	\$0.00000	\$0.00013	\$0.00049	\$0.00156	\$0.00030	(\$0.00094)	\$0.00161	\$0.00000	\$0.00161	\$0.00953

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
(Closed) Last Change			1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20	7/1/20	1/1/20	1/1/20	1/1/20	1/1/20	7/1/20
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00048 1/1/20	\$0.00291 1/1/20	\$0.00378 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00093 1/1/20	\$0.00037 7/1/20	(\$0.00124) 1/1/20	\$0.00217 1/1/20	\$0.00000 1/1/20	\$0.00217 1/1/20	\$0.01070 7/1/20
G-1 General Last Change	29	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00038 1/1/20	\$0.00190 1/1/20	\$0.00247 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00011 1/1/20	\$0.00042 1/1/20	\$0.00073 1/1/20	\$0.00026 7/1/20	(\$0.00081) 1/1/20	\$0.00142 1/1/20	\$0.00000 1/1/20	\$0.00142 1/1/20	\$0.00737 7/1/20
G-3 Large General TOU Last Change	31	SOUTH	\$0.00028 1/1/20	\$0.00123 1/1/20	\$0.00160 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00007 1/1/20	\$0.00027 1/1/20	\$0.00053 1/1/20	\$0.00017 7/1/20	(\$0.00053) 1/1/20	\$0.00092 1/1/20	\$0.00000 1/1/20	\$0.00092 1/1/20	\$0.00503 7/1/20
G-4 General Power Last Change	32	SOUTH	\$0.00065 1/1/20	\$0.00289 1/1/20	\$0.00376 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00017 1/1/20	\$0.00064 1/1/20	\$0.00126 1/1/20	\$0.00038 7/1/20	(\$0.00123) 1/1/20	\$0.00212 1/1/20	\$0.00000 1/1/20	\$0.00212 1/1/20	\$0.01113 7/1/20
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00111 1/1/20	\$0.00348 1/1/20	\$0.00452 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00021 1/1/20	\$0.00077 1/1/20	\$0.00215 1/1/20	\$0.00048 7/1/20	(\$0.00148) 1/1/20	\$0.00259 1/1/20	\$0.00000 1/1/20	\$0.00259 1/1/20	\$0.01432 7/1/20
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00054 1/1/20	\$0.00150 1/1/20	\$0.00195 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00009 1/1/20	\$0.00033 1/1/20	\$0.00104 1/1/20	\$0.00018 7/1/20	(\$0.00064) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.00658 7/1/20
G-7 Optional General TOU Last Change	35	SOUTH	\$0.00061 1/1/20	\$0.00312 1/1/20	\$0.00405 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00069 1/1/20	\$0.00117 1/1/20	\$0.00041 7/1/20	(\$0.00133) 1/1/20	\$0.00233 1/1/20	\$0.00000 1/1/20	\$0.00233 1/1/20	\$0.01173 7/1/20
S-1 Street and Security Lighting Last Change	44	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20
S-2 Street and Security - Customer Owned Last Change	45	ALL	\$0.00203 1/1/20	\$0.00311 1/1/20	\$0.00404 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00019 1/1/20	\$0.00068 1/1/20	\$0.00393 1/1/20	\$0.00041 7/1/20	(\$0.00132) 1/1/20	\$0.00232 1/1/20	\$0.00000 1/1/20	\$0.00232 1/1/20	\$0.01588 7/1/20



PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

EASTERN MASSACHUSETTS																
Sector	Rate Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last Change
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.12517	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	\$ 0.09877	7/1/20
		Variable	ALL	\$ 0.14758	\$ 0.14783	\$ 0.12341	\$ 0.11693	\$ 0.10798	\$ 0.09674	\$ 0.09005	\$ 0.08924	\$ 0.09421	\$ 0.09717	\$ 0.10643	\$ 0.11877	7/1/20
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	7/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	\$ 0.09030	\$ 0.08842	\$ 0.08853	\$ 0.08797	\$ 0.09858	\$ 0.11378	7/1/20
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$ 0.13464	\$ 0.13464	\$ 0.13464	\$ 0.09091	\$ 0.09091	\$ 0.09091	\$ 0.08490	\$ 0.08490	\$ 0.08490	\$ 0.09923	\$ 0.09923	\$ 0.09923	10/1/20
		Variable	NEMA	\$ 0.14403	\$ 0.14286	\$ 0.11658	\$ 0.09675	\$ 0.09295	\$ 0.08420	\$ 0.08507	\$ 0.08444	\$ 0.08521	\$ 0.08677	\$ 0.09816	\$ 0.11154	10/1/20
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$ 0.12175	\$ 0.12175	\$ 0.12175	\$ 0.08136	\$ 0.08136	\$ 0.08136	\$ 0.08024	\$ 0.08024	\$ 0.08024	\$ 0.09107	\$ 0.09107	\$ 0.09107	10/1/20
		Variable	SEMA	\$ 0.13502	\$ 0.12891	\$ 0.10129	\$ 0.08590	\$ 0.08274	\$ 0.07556	\$ 0.08056	\$ 0.07991	\$ 0.08026	\$ 0.07872	\$ 0.08900	\$ 0.10408	10/1/20
St. Lighting	S-1, S-2	Fixed	ALL	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.12007	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	\$ 0.09460	7/1/20
		Variable	ALL	\$ 0.14525	\$ 0.14425	\$ 0.11913	\$ 0.10845	\$ 0.10095	\$ 0.09481	\$ 0.09030	\$ 0.08842	\$ 0.08853	\$ 0.08797	\$ 0.09858	\$ 0.11378	7/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040

NSTAR ELECTRIC COMPANY  
d/b/a EVERSOURCE ENERGY  
SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

WESTERN MASSACHUSETTS															
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
											System Benefits	Recon. Factor	Total EEC		
R-1 Residential <i>Last change</i>	7	WMA	Customer Energy (kWh)	\$7.00 \$0.04764 1/1/20	\$0.01488 7/1/20	\$7.00 \$0.06252 7/1/20	\$0.00089 1/1/20	(\$0.00020) 8/1/20	\$0.00002 1/1/20	\$0.02730 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.11257 8/1/20
R-2 Residential Assistance <i>Last change</i>	8	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04764 36% 1/1/20	\$0.01488 36% 7/1/20	\$7.00 \$0.06252 36% 7/1/20	\$0.00089 36% 1/1/20	(\$0.00020) 36% 8/1/20	\$0.00002 36% 1/1/20	\$0.02730 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.09779 36% 8/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	Customer Energy (kWh)	\$7.00 \$0.04161 1/1/20	\$0.01233 7/1/20	\$7.00 \$0.05394 7/1/20	\$0.00071 1/1/20	(\$0.00019) 8/1/20	\$0.00002 1/1/20	\$0.02544 1/1/20	\$0.00250 3/1/98	\$0.01904 7/1/20	\$0.02154 7/1/20	\$0.00050 1/1/03	\$7.00 \$0.10196 8/1/20
R-4 Residential Space Heating Assistance <i>Last change</i>	10	WMA	Customer Energy (kWh) Discount	\$7.00 \$0.04161 36% 1/1/20	\$0.01233 36% 7/1/20	\$7.00 \$0.05394 36% 7/1/20	\$0.00071 36% 1/1/20	(\$0.00019) 36% 8/1/20	\$0.00002 36% 1/1/20	\$0.02544 36% 1/1/20	\$0.00250 36% 3/1/98	\$0.00426 36% 7/1/20	\$0.00676 36% 7/1/20	\$0.00050 36% 1/1/03	\$7.00 \$0.08718 36% 8/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	Customer Energy (kWh)	\$17.00 \$0.02758 1/1/20	\$0.01134 7/1/20	\$17.00 \$0.03892 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$0.02188 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$17.00 \$0.07029 8/1/20
24 Optional Church <i>Last change</i>	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$4.34 \$0.00553 1/1/20	\$0.01134 7/1/20	\$65.00 \$4.34 \$0.01687 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$3.90 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$65.00 \$8.24 \$0.02636 8/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh)	\$15.00 \$30.00 \$9.92 \$0.00195 1/1/20	\$0.01134 7/1/20	\$15.00 \$30.00 \$9.92 \$0.01329 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$15.00 \$30.00 \$17.52 \$0.02278 8/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	Customer Demand (>2 kW) Peak kWh Off Peak kWh	\$30.00 \$9.79 \$0.00307 \$0.00082 1/1/20	\$0.01134 7/1/20	\$30.00 \$9.79 \$0.01441 \$0.01216 7/1/20	\$0.00068 1/1/20	(\$0.00015) 8/1/20	\$0.00002 1/1/20	\$7.60 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$30.00 \$17.39 \$0.02390 \$0.02165 8/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Energy (kWh)	\$353.00 \$1.80 \$8.46 \$0.00189 1/1/20	\$0.00759 7/1/20	\$353.00 \$1.80 \$8.46 \$0.00948 7/1/20	\$0.00045 1/1/20	(\$0.00011) 8/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.24 \$0.01878 8/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	Customer Demand (<=50 kW) Demand (>50 kW) Peak kWh Off Peak kWh	\$353.00 \$1.80 \$8.47 \$0.00284 \$0.00081 1/1/20	\$0.00759 7/1/20	\$353.00 \$1.80 \$8.47 \$0.01043 \$0.00840 7/1/20	\$0.00045 1/1/20	(\$0.00011) 8/1/20	\$0.00002 1/1/20	\$6.78 \$6.78 \$0.00000 1/1/20	\$0.00250 3/1/98	\$0.00594 7/1/20	\$0.00844 7/1/20	\$0.00050 1/1/03	\$353.00 \$8.58 \$15.25 \$0.01973 \$0.01770 8/1/20

Issued by: Craig A. Hallstrom  
President

Filed: August 7, 2020  
Effective: October 1, 2020

**M.D.P.U. No. 2-20-E**  
**Page 2 of 4**

**(1) Reconciling Rates = Sum of Part B Rates**

Issued by: **Craig A. Hallstrom**  
President

Filed: **August 7, 2020**  
Effective: **October 1, 2020**

PART B - RECONCILING RATES  
(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

WESTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
R-1 Residential <i>Last change</i>	7	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01488 7/1/20
R-2 Residential Low Income <i>Last change</i>	8	WMA	\$0.00078 1/1/20	\$0.00481 1/1/20	\$0.00625 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00029 1/1/20	\$0.00106 1/1/20	\$0.00150 1/1/20	\$0.00065 7/1/20	(\$0.00205) 1/1/20	\$0.00110 1/1/20	\$0.00000 1/1/20	\$0.00110 1/1/20	\$0.01488 7/1/20
R-3 Residential Space Heating <i>Last change</i>	9	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01233 7/1/20
R-4 Residential Space Heating Low Income <i>Last change</i>	10	WMA	\$0.00075 1/1/20	\$0.00383 1/1/20	\$0.00498 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00023 1/1/20	\$0.00084 1/1/20	\$0.00145 1/1/20	\$0.00051 7/1/20	(\$0.00163) 1/1/20	\$0.00088 1/1/20	\$0.00000 1/1/20	\$0.00088 1/1/20	\$0.01233 7/1/20
23 Optional Water Heating <i>Last change</i>	36	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
24 Optional Church <i>Last change</i>	37	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
G-0 Small General Service <i>Last change</i>	38	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
T-0 Small General Service TOU <i>Last change</i>	39	WMA	\$0.00054 1/1/20	\$0.00369 1/1/20	\$0.00480 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00081 1/1/20	\$0.00104 1/1/20	\$0.00048 7/1/20	(\$0.00157) 1/1/20	\$0.00084 1/1/20	\$0.00000 1/1/20	\$0.00084 1/1/20	\$0.01134 7/1/20
G-2 Primary General Service <i>Last change</i>	40	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00034 7/1/20	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00759 7/1/20
T-4 Primary General Service TOU <i>Last change</i>	41	WMA	\$0.00032 1/1/20	\$0.00244 1/1/20	\$0.00317 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00054 1/1/20	\$0.00062 1/1/20	\$0.00034 7/1/20	(\$0.00104) 1/1/20	\$0.00056 1/1/20	\$0.00000 1/1/20	\$0.00056 1/1/20	\$0.00759 7/1/20
T-2 Large Primary Service TOU <i>Last Change</i>	42	WMA	\$0.00025 1/1/20	\$0.00173 1/1/20	\$0.00225 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00010 1/1/20	\$0.00038 1/1/20	\$0.00049 1/1/20	\$0.00024 7/1/20	(\$0.00074) 1/1/20	\$0.00040 1/1/20	\$0.00000 1/1/20	\$0.00040 1/1/20	\$0.00559 7/1/20
T-5 Extra Large Primary Service TOU <i>Last Change</i>	43	WMA	\$0.00016 1/1/20	\$0.00098 1/1/20	\$0.00127 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00006 1/1/20	\$0.00022 1/1/20	\$0.00032 1/1/20	\$0.00013 7/1/20	(\$0.00042) 1/1/20	\$0.00022 1/1/20	\$0.00000 1/1/20	\$0.00022 1/1/20	\$0.00343 7/1/20
S-1 Street and Security Lighting <i>Last Change</i>	44	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00033 7/1/20	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01244 7/1/20
S-2 Street and Security Lighting - Customer Owned <i>Last Change</i>	45	WMA	\$0.00195 1/1/20	\$0.00248 1/1/20	\$0.00322 1/1/20	\$0.00000 1/1/20	\$0.00049 1/1/20	\$0.00000 1/1/20	\$0.00015 1/1/20	\$0.00055 1/1/20	\$0.00376 1/1/20	\$0.00033 7/1/20	(\$0.00106) 1/1/20	\$0.00057 1/1/20	\$0.00000 1/1/20	\$0.00057 1/1/20	\$0.01244 7/1/20

PART C - BASIC SERVICE \*  
All Rates are in \$/kWh across all hours and usage levels

WESTERN MASSACHUSETTS																
Sector	Class	Type	Zone	01-Jan-20	01-Feb-20	01-Mar-20	01-Apr-20	01-May-20	01-Jun-20	01-Jul-20	01-Aug-20	01-Sep-20	01-Oct-20	01-Nov-20	01-Dec-20	Last change
Residential	R-1, R-2, R-3, R-4	Fixed	WCMA	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.11666	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	\$ 0.09020	7/1/20
		Variable	WCMA	\$ 0.14015	\$ 0.13853	\$ 0.11383	\$ 0.10474	\$ 0.09712	\$ 0.08967	\$ 0.08290	\$ 0.08263	\$ 0.08664	\$ 0.08705	\$ 0.09426	\$ 0.10623	7/1/20
Small C&I	All classes otherwise not listed here	Fixed	WCMA	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.11791	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	\$ 0.08619	7/1/20
		Variable	WCMA	\$ 0.14302	\$ 0.14220	\$ 0.11705	\$ 0.10545	\$ 0.09853	\$ 0.08842	\$ 0.08197	\$ 0.07961	\$ 0.07929	\$ 0.07902	\$ 0.09005	\$ 0.10499	7/1/20
Large C&I	G-2, T-4, T-2, T-5	Fixed	WCMA	\$ 0.13758	\$ 0.13758	\$ 0.13758	\$ 0.08254	\$ 0.08254	\$ 0.08254	\$ 0.07608	\$ 0.07608	\$ 0.07608	\$ 0.08965	\$ 0.08965	\$ 0.08965	10/1/20
		Variable	WCMA	\$ 0.14721	\$ 0.14672	\$ 0.11812	\$ 0.09009	\$ 0.08432	\$ 0.07657	\$ 0.07679	\$ 0.07566	\$ 0.07561	\$ 0.07492	\$ 0.08780	\$ 0.10819	10/1/20
St. Lighting	S-1, S-2	Fixed	WCMA	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.08167	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	\$ 0.05956	7/1/20
		Variable	WCMA	\$ 0.10788	\$ 0.10385	\$ 0.08061	\$ 0.06459	\$ 0.05668	\$ 0.05733	\$ 0.05331	\$ 0.05172	\$ 0.05069	\$ 0.05134	\$ 0.06297	\$ 0.07900	7/1/20

\* Includes the Basic Service Cost Adjustment of \$0.00159 and NSTAR Green Basic Service Cost Adjustment of \$0.00040