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NOTICE TO THE PUBLIC
EFFECTIVE 201508



Deloitte & Touche LLP
City Place 1, 33rd Floor
185 Asylum Street
Hartford, CT 06103-3402
USA

Tel: +1 860 725 3000
Fax: +1 860 725 3500
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
NSTAR Electric Company
Berlin, Connecticut

We have audited the accompanying financial statements of NSTAR Electric Company (the "Company"), which comprise the balance sheet – regulatory basis as of December 31, 2015, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of NSTAR Electric Company as of December 31, 2015, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in page 123.1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 15, 2016

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules

Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

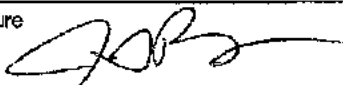
**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent NSTAR Electric Company		02 Year/Period of Report End of 2015/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 800 Boylston Street, Boston, Massachusetts 02199		
05 Name of Contact Person Carla J. Dacey		06 Title of Contact Person Manager-Rev & Reg Accounting
07 Address of Contact Person (Street, City, State, Zip Code) One NSTAR Way, SUM NE-150, Westwood, Massachusetts 02090-9230		
08 Telephone of Contact Person, including Area Code (781) 441-8816	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2016

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature  Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/15/2016
02 Title Vice President, Controller and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	Not Applicable
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent
NSTAR Electric Company

This Report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2015/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>			

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Ruth, Vice President, Controller and Chief Accounting Officer
NSTAR Electric Company
107 Selden Street
Berlin, CT 06037

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in Massachusetts in January, 1886.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric utility service in Massachusetts

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Harbor Electric Energy Company	Electric utility	100%	
2				
3	Yankee Atomic Electric Company	Nuclear electric generation	14%	
4		(unit permanently closed)		
5				
6	Connecticut Yankee Atomic Power Company	Nuclear electric generation	14%	
7		(unit permanently closed)		
8				
9	Maine Yankee Atomic Power Company	Nuclear electric generation	4%	
10		(unit permanently closed)		
11				
12	New England Hydro-Transmission Elec., Co., Inc	Electric transmission		(1)
13				
14	New England Hydro-Transmission Corporation	Electric transmission		(1)
15				
16				
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19	(1) The Company owns 14.47% of the common			
20	stock with a 7.9% voting interest.			
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	Thomas J. May	
2	Chief Executive Officer	Werner J. Schweiger	
3	President and Chief Operating Officer	Craig A. Hallstrom	
4	Executive Vice President and Chief Financial Officer	James J. Judge	
5	Senior Vice President and General Counsel	Gregory B. Butler	
6	Senior Vice President-Transmission	James A. Muntz	
7	Vice President-Supply Chain, Environmental Affairs and	Ellen K. Angley	
8	Property Management		
9	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
10	Vice President-Energy Supply	James G. Daly	
11	Vice President-Electric Field Operations	Douglas W. Foley	210,050
12	Vice President-Electric System Operations	Michael F. Hayhurst	191,301
13	Vice President and Treasurer	Philip J. Lembo	
14	Vice President-Engineering	Paul R. Renaud	206,000
15	Secretary and Clerk	Richard J. Morrison	
16			
17	All salaries disclosed are paid by the respondent.		
18	Those salaries not disclosed are paid by Eversource		
19	Energy Service Company.		
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gregory B. Butler (Senior Vice President and General Counsel)	56 Prospect Street, Hartford, CT 06103
2		
3		
4	James J. Judge (Executive Vice President and Chief Financial Officer)	800 Boylston Street, Boston, MA 02199
5		
6		
7	Thomas J. May (Chairman)	800 Boylston Street, Boston, MA 02199
8		
9	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037
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11	The Company does not have an Executive Committee.	
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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding		
1	ISO New England Inc. Transmission, Markets and	EL11-86, ER07-549, EL07-71, EC06-126		
2	Services Tariff, Section II, Schedule 21-NSTAR			
3				
4	ISO New England Inc. Transmission, Markets and	ER05-754		
5	Services Tariff, Section II, Schedule 20A-NSTAR			
6				
7	ISO New England Inc. Transmission, Markets and	EL11-86, ER15-1629, ER11-3269		
8	Services Tariff, Attachment F			
9				
10	NSTAR Electric Company, Rate Schedule No. FERC 210	ER07-548		
11	(MATEP LLC - Brighton Station #329)			
12				
13	NSTAR Electric Company, Rate Schedule No. FERC 220	ER12-956		
14	(MATEP LLC - Colburn Station #350)			
15				
16	NSTAR Electric Company, Rate Schedule No. FERC 205	ER10-568		
17	(Massachusetts Port Authority)			
18				
19	NSTAR Electric Company (f/k/a Boston Edison	ER07-695		
20	Company), Rate Schedule FERC No. 200			
21	(Massachusetts Bay Transportation Authority)			
22				
23	NSTAR Electric Company, Rate Schedule FERC	ER11-96		
24	No. 270 (Town of Belmont TSA)			
25				
26	NSTAR Electric Company (f/k/a Boston Edison	ER91-149, ER86-562, ER87-232		
27	Company), Rate Schedule FERC No. 169			
28	(Concord Municipal Light Plant)			
29				
30	NSTAR Electric Company (f/k/a Boston Edison	ER99-2598		
31	Company), Rate Schedule FERC No. 196 (ANP			
32	Blackstone Energy Company - Annual			
33	Facilities Charge)			
34				
35	NSTAR Electric Company (f/k/a Commonwealth	ER03-1348		
36	Electric Company), Service Agreement No. 27			
37	under ISO New England Inc. Transmission,			
38	Markets and Services Tariff, Section II, Schedule			
39	21-NSTAR (Entergy Nuclear Generation Company			
40	RFA Barnstable Capacitor Bank)			
41				

Name of Respondent NSTAR Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 1 / 1 /	Year/Period of Report End of 2015/Q4
INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	ISO New England Inc. Transmission, Markets and	ER01-523			
2	Services Tariff, Section II, Schedule 22 -				
3	LGIA, Original Service Agreement No.				
4	LGIA - ISONE / NSTAR-15-01				
5	(Calpine Fore River Energy Center, LLC -				
6	Annual Facilities Charge)				
7					
8	NSTAR Electric Company (f/k/a Boston Edison	ER01-3136			
9	Company), Service Agreement No. 73 under ISO				
10	New England Inc. Transmission, Markets and				
11	Services Tariff, Section II, Schedule 21-NSTAR				
12	(Granite Ridge (AES Londonderry) - Annual				
13	Facilities Charge)				
14					
15	NSTAR Electric Company (f/k/a Boston Edison	ER98-4332			
16	Company), Rate Schedule FERC No. 193				
17	(Millennium Power Partners, L.P. - Annual				
18	Facilities Charge)				
19					
20	ISO New England Inc. Transmission, Markets and	ER02-167			
21	Services Tariff, Section II, Schedule 22 - LGIA,				
22	Original Service Agreement No.				
23	LGIA-ISONNE/ NSTAR-12-01				
24	(Kendall Green Energy LLC -				
25	Annual Facilities Charge)				
26					
27	NSTAR Electric Company (f/k/a Boston Edison	ER06-145			
28	Company), Service Agreement No. 30 under ISO				
29	New England Inc. Transmission, Markets and				
30	Services Tariff, Section II, Schedule 21-NSTAR				
31	(New England Power (Nantucket - Merchant's				
32	Way IA) - Annual Facilities Charge)				
33					
34	NSTAR Electric Company (f/k/a Boston Edison	ER08-423			
35	Company), Service Agreement No. 85 under ISO				
36	New England Inc. Transmission, Markets and				
37	Services Tariff, Section II, Schedule 21-NSTAR				
38	(New England Power - Dewar Street IA)				
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Name of Respondent NSTAR Electric Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q4</u>
INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	NSTAR Electric Company (f/k/a Boston Edison	ER89-612			
2	Company), Rate Schedule FERC No. 152 (BECO				
3	HQ AC Support Agreement)				
4					
5	NSTAR Electric Company (f/k/a Boston Edison	Filed 3/31/80			
6	Company), Rate Schedule FPC No. [] (New				
7	England Power - Lines 255-2337 and 255-2338)				
8					
9	ISO New England Inc. Transmission, Markets and	ER14-2596			
10	Services Tariff, Section II, Schedule 21-NSTAR,				
11	Original Service Agreement No. TSA-NSTAR-001				
12	(MBTA LSA - Direct Assignment Charge)				
13					
14	ISO New England Inc. Transmission, Markets and	Reported on ISO-NE Electric Quarterly Report			
15	Services Tariff, Section II, Schedule 22 - LGIA,				
16	First Revised Service Agreement No. LGIA-ISONE/				
17	NSTAR-08-01 (Cape Wind IA - Annual Facilities				
18	Charge)				
19					
20	NSTAR Electric Company	ER15-280			
21	Rate Schedule FERC No. 262				
22	(NSTAR - HQUS Transfer Agreement)				
23					
24	NSTAR Electric Company	ER15-1383			
25	Rate Schedule FERC No. 280				
26	(NSTAR - HQUS Transfer Agreement -				
27	CMEEC Use Rights)				
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? ☒ Yes
☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20140731-5068	07/31/2014	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission,
2		07/31/2014	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff,
3				Regional Network Service	Attachment F
4				Information Filing	
5					
6	20150105-5208	01/05/2015	RT04-2-000	Supplement to July 31, 2014	ISO New England Inc. Transmission,
7		01/05/2015	ER09-1532-000	Annual New England Participating	Markets and Services Tariff,
8				Transmission Owners Administrative	Attachment F
9				Regional Network Service	
10				Information Filing	
11					
12	20150601-5440	06/01/2015	ER09-1243-000	Annual Informational Filing	ISO New England Inc. Transmission,
13		06/01/2015	ER07-549-000	of NSTAR Electric Company	Markets and Services Tariff, Section II,
14					Schedule 21- NSTAR
15					
16	20150630-5464	06/30/2015	ER09-1243-000	Annual Informational Filing	ISO New England Inc. Transmission,
17	20150630-5465	06/30/2015	ER07-549-000	CWIP Supplement of NSTAR	Markets and Services Tariff, Section II,
18				Electric Company	Schedule 21- NSTAR
19					
20	20150731-5109	07/31/2015	RT04-2-000	Annual New England Participating	ISO New England Inc. Transmission,
21		07/31/2015	ER09-1532-000	Transmission Owners Administrative	Markets and Services Tariff,
22				Regional Network Service	Attachment F
23				Information Filing	
24					
25	20150814-5172	08/14/2015	ER09-1243-000	Revision to June 1, 2015	ISO New England Inc. Transmission,
26		08/14/2015	ER07-549-000	Annual Informational Filing	Markets and Services Tariff, Section II,
27				of NSTAR Electric Company	Schedule 21- NSTAR
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Name of Respondent
NSTAR Electric Company

This Report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2015/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	112-113	Comp Balance Sheet (Liabilities and Other Credits)	c,d	2,3,16,18,21
2	200-201	Summary of Utility Plant & Accumulated Provisions	c	21
3	204-207	Electric Plant In Service (Acct 101 - 103 and 106)	g	5, 100
4	204-207	Electric Plant In Service (Acct 101 - 103 and 106)	b,g	49,50,58,61,62,66
5				67,75,99,104
6	219	Accum Provision for Depr of Electric (Account 108)	b	19,25,26,28
7	234	Accumulated Deferred Income Taxes	c	2
8	262-263	Taxes Accrued, Prepaid and Charged During Year	i	29
9	275	Accum Deferred Income Taxes-Property (Acct 282)	k	5
10	277	Accum Deferred Income Taxes-Other (Acct 283)	k	3
11	300	Electric Operating Revenues (Acct 400)	b	21,22
12	320-323	Electric Operation and Maintenance Expenses	b,c	98,198
13	336	Deprec. & Amort. of Electric Plant (403, 404, 405)	b	7,8,10
14	400	Monthly Transmission System Peak Load	b	1-17
15	401b	Monthly Peaks and Output	d	29-40
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
(Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. On December 15, 2015, NSTAR Electric acquired a 1.27-acre property with 39,640 square foot building at 32 Fremont Street in Needham, Massachusetts for the purpose of construction of a new substation. NSTAR Electric will be retaining the several tenants at the existing building and property for the present. All are tenants in the offices of the building with the exception of Steelco Chainlink Fence Company, which leases a portion of the parking area for materials storage. The tenants are as follows:

- Clariant Corporation: \$6,079.50/month (\$72,954/year)
- Mahoney Publishing Company: \$500/month (\$6,000/year)
- Chestnut Design, Inc.: \$600/month (\$7,200/year)
- Thirty Two Fremont Company: \$850/month (\$10,200/year)
- Steelco Chainlink Fence Company: \$2,000/month (\$24,000/year)

NSTAR Electric will be collecting prorated rents for the period of December 15 through December 31, 2015, totaling \$4,589.75.

5. None
6. The amount of short-term borrowings that may be incurred by NSTAR Electric is subject to periodic approval by the FERC. On June 11, 2014, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed \$655 million outstanding at any one time, effective October 24, 2014 through October 23, 2016.

On October 26, 2015, NSTAR Electric amended and restated its five-year \$450 million revolving credit facility and extended the termination date to September 4, 2020. This facility serves to backstop NSTAR Electric's \$450 million commercial paper program. As of December 31, 2015, NSTAR Electric had no borrowings outstanding under this facility.

As of December 31, 2015, NSTAR Electric had \$62.5 million in borrowings outstanding under its commercial paper program.

On November 18, 2015, NSTAR Electric issued \$250 million of 3.25 percent debentures due to mature in 2025. The proceeds, net of issuance costs, were used to repay short-term borrowings and fund capital expenditures and working capital.

7. None

Estimated Annual Effect and Nature of Important Wage Scale Changes

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase
NSTAR	SEPA 12204	01/01/15	221	2.75%	659,152
NSTAR	SEPA 125	06/01/15	1,731	3.23%	4,724,515

- 8.

For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 11, Commitments and Contingencies.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 10. None
- 11. (Reserved)
- 12. None
- 13. There were no changes in the Directors or Officers during the period.
There were no changes in the majority security holders and voting powers during the period.
- 14. NSTAR Electric Company proprietary capital ratio is greater than 30 percent.

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,180,284,136	6,782,458,214
3	Construction Work in Progress (107)	200-201	310,452,811	272,775,946
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,500,736,947	7,055,234,160
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,103,184,189	1,979,348,907
6	Net Utility Plant (Enter Total of line 4 less 5)		5,397,552,758	5,075,885,253
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,397,552,758	5,075,885,253
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		539,951	539,951
19	(Less) Accum. Prov. for Depr. and Amort. (122)		38,563	38,441
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,481,191	8,707,893
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	226-229	0	0
	Other Investments (124)		79,640	79,640
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,358,207	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		11,420,426	9,291,043
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	10,642,035
36	Special Deposits (132-134)		8,502,013	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		211,299,666	226,929,365
41	Other Accounts Receivable (143)		141,024,091	95,743,097
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		52,522,953	40,565,642
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,078,950	40,554,695
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	36,398,906	55,054,457
	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	43,296,219	25,052,019

Name of Respondent

NSTAR Electric Company

This Report Is:

- (1) ☒ An Original
 (2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2015/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	5,349	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,811,903	105,048,059
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		2,068,052	131,418
61	Accrued Utility Revenues (173)		29,463,999	29,741,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,358,207	58,946
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		1,358,207	0
67	Total Current and Accrued Assets (Lines 34 through 66)		426,426,195	548,389,447
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		11,784,063	11,165,614
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,450,356,143	1,363,980,138
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,295,702	1,327,978
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-11,003	-18
7	Temporary Facilities (185)		-2,700,519	-2,710,280
78	Miscellaneous Deferred Debits (186)	233	58,678,326	53,878,373
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		12,259,346	12,865,994
82	Accumulated Deferred Income Taxes (190)	234	35,729,300	63,896,752
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,567,391,358	1,504,404,611
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,402,790,737	7,137,970,354

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 52 Column: c

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

Schedule Page: 110 Line No.: 72 Column: c

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2015 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3 \$1,310,140,707 Dr.

Reclass of balances from Account 254:
Deferred Energy Efficiency 136,934,424 Dr.

Reclass of balances to Account 254:
Transition Reconciliation -
Cambridge Electric Company 792,917 Dr.

Reclass of balances to Account 254:
Deferred Smart Grid costs 581,455 Dr.

Reclass of balances to Account 254:
CPSL costs 1,906,640 Dr.

Account 182.3 Being Reported \$1,450,356,143 Dr.

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2014 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3 \$1,283,582,220 Dr.

Reclass of balances from Account 254:
Deferred Energy Efficiency 62,384,765 Dr.

Reclass of balances to Account 254:
Transition Reconciliation - Boston Edison 2,750,926 Dr.

Reclass of balances to Account 254:
Transition Reconciliation - Commonwealth Electric Company 11,395,071 Dr.

Reclass of balances to Account 254:
Transition Reconciliation - Cambridge Electric Company 688,439 Dr.

Reclass of balances to Account 254:
Long term renewable contract adjustment 3,178,777 Dr.

Account 182.3 Being Reported \$1,363,980,198 Dr.

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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock issued (201)	250-251	100	100
3	Preferred Stock Issued (204)	250-251	43,000,000	43,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,180,445,418	2,179,196,508
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	426,402,248	278,519,101
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,068,402	1,295,104
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	545,280	441,923
16	Total Proprietary Capital (lines 2 through 15)		2,652,481,428	2,502,452,736
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,050,000,000	1,800,000,000
22	Unamortized Premium on Long-Term Debt (225)		971,307	1,491,650
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,421,659	8,779,502
	Total Long-Term Debt (lines 18 through 23)		2,041,549,648	1,792,712,148
24	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		29,191,699	28,809,127
29	Accumulated Provision for Pensions and Benefits (228.3)		212,021,196	242,076,316
30	Accumulated Miscellaneous Operating Provisions (228.4)		-1,010,404	-134,000
31	Accumulated Provision for Rate Refunds (229)		5,400,000	33,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		912,954	3,083,945
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		35,251,747	34,344,600
35	Total Other Noncurrent Liabilities (lines 26 through 34)		281,767,192	341,679,988
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		62,500,000	302,000,000
38	Accounts Payable (232)		228,250,033	217,311,381
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		38,647,539	70,919,465
41	Customer Deposits (235)		5,866,492	5,160,402
42	Taxes Accrued (236)	262-263	8,315,509	4,195,931
43	Interest Accrued (237)		18,558,018	17,587,364
44	Dividends Declared (238)		490,000	490,000
45	Matured Long-Term Debt (239)		0	0

T(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,558,317	1,398,011
48	Miscellaneous Current and Accrued Liabilities (242)		197,890,385	148,177,045
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		1,424,592	4,593,898
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		912,954	3,083,945
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		562,387,931	768,749,553
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		33,136,469	29,357,026
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,421,672	6,714,278
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	13,437,084	19,789,675
60	Other Regulatory Liabilities (254)	278	13,477,685	28,484,330
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,235,875,363	1,143,462,163
64	Accum. Deferred Income Taxes-Other (283)		583,276,261	506,588,448
65	Total Deferred Credits (lines 56 through 64)		1,864,624,538	1,732,375,929
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,402,790,737	7,137,970,354

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 2 Column: c

Information on Formula Rates:

Page 106.2 lines 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 2 Column: d

Information on Formula Rates:

Page 106.2 lines 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 3 Column: c

Information on Formula Rates:

Page 106 lines 16, 19 and 23 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 3 Column: d

Information on Formula Rates:

Page 106 lines 16, 19 and 23 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 16 Column: c

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 16 Column: d

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: c

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: d

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: c

Information on Formula Rates:

Page 106 lines 16, 19 and 23 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: d

Information on Formula Rates:

Page 106 lines 16, 19 and 23 Amount stipulated per contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Page 106.2 lines 1, 5 Amount stipulated per contract

Schedule Page: 112 Line No.: 60 Column: c

For Form 1 reporting purposes, the following reclassification or debit or credit balance accounts at December 31, 2015 are being included with Account 254 - Other Regulatory Liabilities. the balances are as follows:

Balance in Account 254	\$126,737,747 Dr.
Reclass of balances from Account 182.3:	
Deferred Energy Efficiency	136,934,424 Cr.
Reclass of balances to Account 182.3:	
Transition Reconciliation - Cambridge Electric Company	792,917 Cr.
Reclass of balances to Account 182.3:	
Deferred Smart Grid costs	581,455 Cr.
Reclass of balances to Account 182.3:	
CPSL costs	<u>1,906,640 Cr.</u>

Account 254 Being Reported

\$13,477,689 Cr.

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2014 are being included with Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	\$ 53,933,639 Dr.
Reclass of balances to Account 182:	
Deferred Energy Efficiency	62,384,765 Cr.
Reclass of balances from Account 182:	
Transition Reconciliation - Boston Edison	2,750,926 Cr.
Reclass of balances from Account 182:	
Transition Reconciliation - Commonwealth Electric Company	11,395,071 Cr.
Reclass of balances from Account 182:	
Transition Reconciliation - Cambridge Electric Company	688,439 Cr.
Reclass of balances from Account 182:	
Long term renewable contract adjustment	<u>3,178,777 Cr.</u>

Account 254 Being Reported

\$ 26,464,339 Cr.

Name of Respondent		This Report is:		Date of Report	Year/Period of Report	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	End of 2015/Q4	
STATEMENT OF INCOME						
Quarterly						
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.						
Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.						
Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.						
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.						
5. If additional columns are needed, place them in a footnote.						
Annual or Quarterly if applicable						
5. Do not report fourth quarter data in columns (e) and (f)						
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 28 as appropriate. Include these amounts in columns (c) and (d) totals.						
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,997,614,873	2,843,924,973		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,976,745,478	1,907,152,347		
5	Maintenance Expenses (402)	320-323	45,617,650	51,675,740		
6	Depreciation Expense (403)	336-337	191,420,031	182,008,563		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,978,549	4,382,804		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		10,831,374	7,804,177		
13	(Less) Regulatory Credits (407.4)		138,022	130,369		
14	Taxes Other Than Income Taxes (408.1)	262-263	133,024,128	134,775,571		
15	Income Taxes - Federal (409.1)	262-263	34,304,032	68,557,516		
16	- Other (409.1)	262-263	19,319,261	18,414,917		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	235,808,560	196,668,048		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	62,920,060	88,392,977		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,292,606	-1,310,106		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,586,598,375	2,481,606,031		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		411,016,498	362,318,942		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,997,614,873	2,843,924,973					2
						3
1,976,745,478	1,907,152,347					4
45,517,650	51,675,740					5
191,420,031	182,008,563					6
						7
3,978,549	4,382,604					8
						9
						10
						11
10,831,374	7,804,177					12
138,022	130,369					13
133,024,128	134,775,571					14
34,304,032	68,557,516					15
19,319,261	18,414,917					16
235,808,560	196,668,048					17
62,920,060	88,392,977					18
-1,292,606	-1,310,106					19
						20
						21
						22
						23
						24
2,586,598,375	2,481,606,031					25
411,016,498	362,318,942					26

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/11/15	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		411,016,498	362,318,942		
28	Other income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		164,469	190,164		
34	(Less) Expenses of Nonutility Operations (417.1)		54,298			
35	Nonoperating Rental Income (418)		-676			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	773,298	765,973		
37	Interest and Dividend Income (419)		1,145,735	112,441		
38	Allowance for Other Funds Used During Construction (419.1)		4,336,447	3,811,967		
39	Miscellaneous Nonoperating Income (421)		13,700,593	11,105,006		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		20,065,568	15,985,551		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		406,930	150,373		
46	Life Insurance (426.2)		-532,500	-1,640,032		
47	Penalties (426.3)		10,775			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		507,369	357,218		
49	Other Deductions (426.5)		1,250,953	1,109,602		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,643,527	-2,242,043		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	222,421	164,000		
53	Income Taxes-Federal (409.2)	262-263	4,232,989	4,032,181		
54	Income Taxes-Other (409.2)	262-263	1,075,567	1,030,151		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,530,977	5,226,332		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,891,064	13,001,262		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		75,204,143	76,039,762		
63	Amort. of Debt Disc. and Expense (428)		1,852,282	2,238,974		
64	Amortization of Loss on Required Debt (428.1)		606,648	999,391		
65	(Less) Amort. of Premium on Debt-Credit (429)		520,343	520,343		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		128,570	-423,544		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,980,183	2,027,157		
70	Net Interest Charges (Total of lines 62 thru 69)		75,291,117	76,307,033		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		348,616,445	299,013,121		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		348,616,445	299,013,121		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2015, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d

Note that for the year ended December 31, 2014, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		278,519,101	234,826,468
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				405,485
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			405,485
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		347,843,147	298,247,148
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	4.25% Cumulative Preferred Stock	238	-765,000	(765,000)
25	4.78% Cumulative Preferred Stock	238	-1,195,000	(1,195,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,960,000	(1,960,000)
30	Dividends Declared-Common Stock (Account 438)			
31	100 Shares Outstanding (Dividends to Parent Company)	238	-198,000,000	(253,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-198,000,000	(253,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		426,402,248	278,519,101
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		426,402,248	278,519,101
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		1,295,104	529,131
50	Equity in Earnings for Year (Credit) (Account 418.1)		773,298	765,973
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,068,402	1,295,104

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	348,616,445	299,013,121	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	191,420,031	182,008,563	
5	Amortization of Intangible Plant	3,978,549	4,382,604	
6	Amortization of Regulatory Assets	10,693,352	7,673,808	
7	Amortization of Debt Discount, Premium and Expense	1,938,587	2,718,022	
8	Deferred Income Taxes (Net)	172,886,500	108,275,071	
9	Investment Tax Credit Adjustment (Net)	-1,292,606	-1,310,106	
10	Net (Increase) Decrease in Receivables	-22,442,581	205,735,562	
11	Net (Increase) Decrease in Inventory	406,002	-29,942,489	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	138,893,331	-182,471,939	
14	Net (Increase) Decrease in Other Regulatory Assets	-44,505,406	123,540,186	
15	Net Increase (Decrease) in Other Regulatory Liabilities	-102,203,369	-63,691,924	
16	(Less) Allowance for Other Funds Used During Construction	4,336,447	3,811,967	
17	(Less) Undistributed Earnings from Subsidiary Companies	773,298	765,973	
18	Bad Debt Expense	14,227,503	24,740,161	
19	Pension and PBOP Expense, Net of Contributions	1,301,813	-113,718,025	
20	Other, Net	-57,698,507	-31,880,770	
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	651,111,899	530,493,905	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-473,802,881	-468,840,352	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	-4,336,447	-3,811,967	
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-469,466,434	-465,028,385	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-469,466,434	-465,028,385
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	300,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		198,500,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	250,000,000	498,500,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-300,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Financing Expenses	-2,827,500	-5,137,448
78	Net Decrease in Short-Term Debt (c)	-239,500,000	
79			
80	Dividends on Preferred Stock	-1,960,000	-1,960,000
81	Dividends on Common Stock	-198,000,000	-253,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-192,287,500	-61,597,448
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22, 57 and 83)	-10,642,035	3,868,072
87			
88	Cash and Cash Equivalents at Beginning of Period	10,642,035	6,773,963
89			
90	Cash and Cash Equivalents at End of period		10,642,035

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 1/1	Year/Period of Report End of 2015/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	1 / 1	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. NSTAR Electric's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P, PSNH and WMECO, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of NSTAR Electric's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities are reported on a gross basis in FERC accounts 182 and 254 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154 are reported in aggregate as a current asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards," for further information.

Certain miscellaneous assets and liabilities in FERC accounts 186, 229 and 242 on pages 111, 112 and 113 in the FERC Form 1 are reported as regulatory assets or liabilities in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded in miscellaneous current and accrued liabilities reported in FERC account 242 on page 113 in the FERC Form 1 are reported in other long-term liabilities in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded in other deferred credits in FERC account 253 on page 113 in the FERC Form 1 are reported as other current liabilities in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1. In 2014, accumulated deferred income taxes were reported on a net basis and were separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP. In 2015, in accordance with the adoption of new accounting guidance, accumulated deferred income taxes are reported on a net basis and are all presented as long-term in other general purpose financial statements prepared in accordance with GAAP. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards," for further information.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 in the FERC Form 1 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Proprietary capital is reported per final filed accounting entries of NSTAR Electric Company related to the merger of Eversource Energy (formerly Northeast Utilities) and NSTAR under AC13-4 et al. Docket No. EC11-35 in FERC accounts 207, 211, 214, and 216 on pages 112 and 118 in the FERC Form 1 and is not reclassified in other general purpose financial statements prepared in accordance with GAAP.

Certain revenue and expense items are reported on a gross basis in FERC accounts 400, 401, 402, 403, 407, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions in FERC accounts 408.2, 417, 418, 421 and 426 and in interest expense in FERC account 431 on page 117 in the FERC Form 1 are reported in operating expenses in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

NSTAR Electric has evaluated events subsequent to December 31, 2015 through the issuance of the GAAP financial statements on February 26, 2016, and has updated such evaluation for disclosure purposes through April 15, 2016. These financial statements include all necessary disclosures resulting from this evaluation. See subsequent events discussed below for further information.

FERC ROE Complaints:

On March 22, 2016, the FERC ALJ issued an initial decision on the second and third FERC ROE complaints. For the second complaint period, the FERC ALJ recommended a zone of reasonableness of 7.12 percent to 10.42 percent and a base ROE of 9.59 percent, which is halfway between the midpoint and the upper end of the zone of reasonableness. For the third complaint period, the FERC ALJ recommended a zone of reasonableness of 7.04 percent to 12.19 percent and a base ROE of 10.90 percent, which is halfway between the midpoint and the upper end of the zone of reasonableness. The FERC ALJ also affirmed that the FERC established that the maximum ROE for transmission incentive projects should be the top of the zone of reasonableness, which is 10.42 percent for the second complaint and 12.19 percent for the third complaint. See Note 11E, "Commitments and Contingencies – FERC ROE Complaints," for further information regarding the second and third FERC ROE complaints.

Spent Nuclear Fuel Litigation - DOE Phase III Damages:

In August 2013, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years 2009 through 2012. The DOE Phase III trial concluded on July 1, 2015, with a post-trial briefing that concluded on October 14, 2015. On March 25, 2016, the court issued its decision, awarding CYAPC, YAEC, and MYAPC \$32.6 million, \$19.6 million and \$24.6 million, respectively, in damages. In total, the Yankee Companies were awarded \$76.8 million of the \$77.9 million in damages sought by the Yankee Companies in Phase III. The parties have 60 days following the final judgment date to appeal.

The Combined Notes to Financial Statements below are consistent with those published in the 2015 Annual Report on Form 10-K for CL&P, NSTAR Electric, PSNH and WMECO, filed on February 26, 2016 with the SEC. See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for NSTAR Electric.

Index to the Combined Notes to Financial Statements

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
The Connecticut Light and Power Company	1 (A – E, G – K, M – Q), 2, 3, 4, 6, 7, 8, 9, 10, 11 (A – E, I), 12, 13, 14, 15, 16, 17, 22, 23
NSTAR Electric Company	1 (A – K, M, N, P, Q), 2, 3, 4, 6, 7, 8, 9, 10, 11 (A – G, I), 12, 13, 15, 16, 17, 22, 23
Public Service Company of New Hampshire	1 (A – H, J – N, P, Q), 2, 3, 6, 7, 8, 9, 10, 11 (A – E, H, I), 12, 13, 14, 15, 16, 23
Western Massachusetts Electric Company	1 (A – E, H, J, K, M, N, P, Q), 2, 3, 5, 6, 7, 8, 9, 10, 11 (A – E, I), 12, 13, 14, 15, 16, 23

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**EVERSOURCE ENERGY AND SUBSIDIARIES
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY AND SUBSIDIARY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARY
WESTERN MASSACHUSETTS ELECTRIC COMPANY**

COMBINED NOTES TO FINANCIAL STATEMENTS

Refer to the Glossary of Terms included in this combined Annual Report on Form 10-K for abbreviations and acronyms used throughout the combined notes to the financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About Eversource, CL&P, NSTAR Electric, PSNH and WMECO

Eversource Energy: Eversource Energy is a public utility holding company primarily engaged, through its wholly owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly owned regulated utility subsidiaries consist of CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas. Eversource provides energy delivery service to approximately 3.6 million electric and natural gas customers through these six regulated utilities in Connecticut, Massachusetts and New Hampshire.

On April 30, 2015, the Company's legal name was changed from Northeast Utilities to Eversource Energy. CL&P, NSTAR Electric, PSNH and WMECO are each doing business as Eversource Energy.

Eversource, CL&P, NSTAR Electric, PSNH and WMECO are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. The Regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P and Yankee Gas, the DPU for NSTAR Electric, WMECO and NSTAR Gas, and the NHPUC for PSNH).

Regulated Companies: CL&P, NSTAR Electric, PSNH and WMECO furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. Yankee Gas and NSTAR Gas are engaged in the distribution and sale of natural gas to customers within Connecticut and Massachusetts, respectively. CL&P, NSTAR Electric, PSNH and WMECO's results include the operations of their respective distribution and transmission businesses. PSNH and WMECO's distribution results include the operations of their respective generation businesses. Eversource also has a regulated subsidiary, NPT, which was formed to construct, own and operate the Northern Pass line, a HVDC transmission line from Québec to New Hampshire under development that will interconnect with a new HVDC transmission line being developed by a transmission subsidiary of HQ.

Other: Eversource Service, Eversource's service company, Rocky River Realty Company, a wholly-owned real estate subsidiary of Eversource, Renewable Properties, Inc., an indirect, wholly-owned subsidiary of Eversource, and Properties, Inc., a wholly-owned subsidiary of PSNH, provide support services to Eversource, including its Regulated companies. Eversource Gas Transmission LLC, an indirect, wholly-owned subsidiary of Eversource, holds an equity interest in the Access Northeast project.

B. Basis of Presentation

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P and WMECO are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's, PSNH's and WMECO's combined ownership interest in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Eversource's utility subsidiaries' distribution (including generation) and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation and as a result of the adoption of new accounting guidance. See Note 1C, "Summary of Significant Accounting Policies – Accounting Standards," for further information.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

As of December 31, 2015 and 2014, Eversource's carrying amount of goodwill was approximately \$3.5 billion. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2015 and determined that no impairment exists. See Note 21, "Goodwill," for further information.

C. Accounting Standards

Accounting Standards Issued but not Yet Effective: In May 2014, the Financial Accounting Standards Board (FASB) issued an Accounting Standards Update (ASU) 2014-09, *Revenue from Contracts with Customers*, which amends existing revenue recognition guidance and is required to be applied retrospectively (either to each reporting period presented or cumulatively at the date of initial application). In August 2015, the FASB issued ASU 2015-14, *Revenue from Contracts with Customers – Deferral of the Effective Date*, which defers the effective date of ASU 2014-09 to the first quarter of 2018, with 2017 application permitted. The Company is reviewing the requirements of ASU 2014-09 and will implement the standard in the first quarter of 2018. The ASU is not expected to have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric, PSNH or WMECO.

In January 2016, the FASB issued ASU 2016-01, *Financial Instruments–Overall: Recognition and Measurement of Financial Assets and Liabilities*, which is required to be implemented in the first quarter of 2018. The Company is reviewing the requirements of the ASU. The ASU will remove the available-for-sale designation for equity securities, whereby changes in fair value are recorded in other comprehensive income in shareholders' equity, and will require changes in fair value of all equity securities to be recorded in earnings beginning on January 1, 2018, with the unrealized gain or loss on available-for-sale equity securities as of that date reclassified to retained earnings as a cumulative effect of adoption. The fair value of available-for-sale equity securities subject to this guidance as of December 31, 2015 was approximately \$52 million. The remaining available-for-sale equity securities included in marketable securities on the balance sheet are held in nuclear decommissioning trusts and are subject to regulatory accounting treatment and will not be impacted by this guidance. Implementation of the ASU for other financial instruments is not expected to have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric, PSNH or WMECO.

On February 25, 2016, the FASB issued ASU 2016-02, *Leases*, which changes existing lease accounting guidance and is required to be applied in the first quarter of 2019, with earlier application permitted. The ASU is required to be implemented for leases beginning on the date of initial application. For prior periods presented, leases are required to be recognized and measured using a modified retrospective approach. The Company is reviewing the requirements of ASU 2016-02.

Recently Adopted Accounting Standards: In April 2015, the FASB issued ASU 2015-03, *Simplifying the Presentation of Debt Issuance Costs*, that changed the balance sheet presentation of debt issuance costs. Under the ASU, issuance costs related to debt are presented on the balance sheet as a direct deduction from the carrying amount of the debt liability rather than as a deferred cost. The new accounting guidance is effective for interim and annual periods beginning in the first quarter of 2016 with early adoption permitted and is required to be applied retrospectively. On December 31, 2015, the Company adopted the new accounting guidance and applied it retrospectively to all prior periods presented in the financial statements. The adoption of this ASU did not have a material effect on the balance sheets and had no impact on the results of operations or cash flows of Eversource, CL&P, NSTAR Electric, PSNH or WMECO. See Note 8, "Long-Term Debt," for the prior year amounts that have been retrospectively adjusted.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company		1 /	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

On November 20, 2015, the FASB issued ASU 2015-17, *Balance Sheet Classification of Deferred Taxes*, that required all deferred tax liabilities and assets, along with any related valuation allowance, be classified as noncurrent on the balance sheet. This new accounting guidance is effective for interim and annual periods beginning in the first quarter of 2017 with early adoption permitted and may be applied either prospectively or retrospectively. On December 31, 2015, the Company adopted the new accounting guidance and applied it prospectively. The adoption of this ASU did not have a material effect on the balance sheets and had no impact on the results of operations or cash flows of Eversource, CL&P, NSTAR Electric, PSNH or WMECO. The current portion of Accumulated Deferred Income Taxes as of December 31, 2014, which was included in Total Current Liabilities on the balance sheets, was \$160.3 million for Eversource, \$34.1 million for CL&P, \$55.1 million for NSTAR Electric, \$36.2 million for PSNH, and \$18.1 million for WMECO.

D. Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and short-term cash investments that are highly liquid in nature and have original maturities of three months or less. At the end of each reporting period, any overdraft amounts are reclassified from Cash and Cash Equivalents to Accounts Payable on the balance sheets.

E. Provision for Uncollectible Accounts

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, presents its receivables at estimated net realizable value by maintaining a provision for uncollectible accounts. This provision is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. The estimate is based upon historical collection and write-off experience and management's assessment of collectability from customers. Management continuously assesses the collectability of receivables and adjusts collectability estimates based on actual experience. Receivable balances are written off against the provision for uncollectible accounts when the customer accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 180 days and 90 days, respectively. The DPU allows WMECO and NSTAR Gas to also recover in rates amounts associated with certain uncollectible hardship accounts receivable. Certain of NSTAR Electric's uncollectible hardship accounts receivable are expected to be recovered in future rates, similar to WMECO and NSTAR Gas. Uncollectible customer account balances, which are expected to be recovered in rates, are included in Regulatory Assets or Other Long-Term Assets on the balance sheets.

The total provision for uncollectible accounts and for uncollectible hardship accounts, which is included in the total provision, are included in Receivables, Net on the balance sheets, and were as follows:

	Total Provision for Uncollectible Accounts		Uncollectible Hardship	
	As of December 31,		As of December 31,	
	2015	2014	2015	2014
(Millions of Dollars)				
Eversource	\$ 190.7	\$ 175.3	\$ 118.5	\$ 91.5
CL&P	79.5	84.3	68.1	74.0
NSTAR Electric	52.6	40.7	25.3	-
PSNH	8.7	7.7	-	-
WMECO	14.0	9.9	7.4	6.2

F. Fuel, Materials and Supplies and Allowance Inventory

Fuel, Materials and Supplies include natural gas, coal, biomass and oil inventories as well as materials purchased primarily for construction or operation and maintenance purposes. Natural gas, coal, biomass and oil inventories are valued at their respective weighted average cost. Materials and supplies are valued at the lower of average cost or market.

Fuel, Materials and Supplies also include Renewable Energy Certificates (RECs), which are purchased from suppliers of renewable sources of generation. RECs are used to meet state mandated Renewable Portfolio Standards requirements.

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PSNH is subject to federal and state laws and regulations that regulate emissions of air pollutants, including SO₂, CO₂, and NO_x related to its regulated generation units, and uses SO₂, CO₂, and NO_x emissions allowances. At the end of each compliance period, PSNH is required to relinquish SO₂, CO₂, and NO_x emissions allowances corresponding to the actual respective emissions emitted by its generating units over the compliance period. SO₂ and NO_x emissions allowances are obtained through an annual allocation from the federal and state regulators that are granted at no cost and through purchases from third parties. CO₂ emissions allowances are obtained through an annual allocation from the state regulator that are granted at no cost and are acquired through auctions and through purchases from third parties. SO₂, CO₂, and NO_x emissions allowances are charged to expense based on their weighted average cost as they are utilized against emissions volumes at PSNH's generating units. SO₂, CO₂, and NO_x emissions allowances are recorded within Fuel, Materials and Supplies on the balance sheet and are classified as short-term or long-term depending on the period in which they are expected to be utilized against actual emissions. Current SO₂ and CO₂ emissions allowances were classified as Fuel, Materials and Supplies on the balance sheets and long-term SO₂ and CO₂ emissions allowances were classified as Other Long-Term Assets on the balance sheets.

The carrying amount of fuel, materials and supplies, REC's, and emission allowances were as follows:

(Millions of Dollars)	As of December 31,					
	2015			2014		
	Eversource	NSTAR Electric	PSNH	Eversource	NSTAR Electric	PSNH
Current:						
Fuel	\$ 152.5	\$ -	\$ 103.4	\$ 164.3	\$ -	\$ 95.1
Materials and Supplies	131.2	32.2	44.6	159.5	49.1	52.2
REC's	50.9	43.3	7.0	25.8	25.1	0.7
Emission Allowances	1.9	-	1.9	0.1	-	0.1
Long-Term:						
Emission Allowances	17.5	-	17.5	20.1	-	20.1

G. Deposits

As of December 31, 2015, Eversource, CL&P, NSTAR Electric and PSNH had \$17.1 million, \$0.7 million, \$8.5 million and \$1.5 million, respectively, of cash collateral posted not subject to master netting agreements, with ISO-NE related to energy purchase transactions, which was included in Prepayments and Other Current Assets on the balance sheets. As of December 31, 2014, these amounts were \$9.9 million, \$1.2 million and \$2.5 million for Eversource, CL&P and PSNH, respectively.

H. Fair Value Measurements

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases or normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill and AROs, and the estimated fair value of preferred stock and long-term debt.

Fair Value Hierarchy: In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and Eversource's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

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Determination of Fair Value: The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Asset Retirement Obligations," Note 9A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pensions," and Note 13, "Fair Value of Financial Instruments" to the financial statements.

I. Derivative Accounting

Many of the Regulated companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative. For the Regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivative contracts, as contract settlements are recovered from, or refunded to, customers in future rates.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements.

The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal and accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheets.

All changes in the fair value of derivative contracts are recorded as regulatory assets or liabilities and do not impact net income.

For further information regarding derivative contracts, see Note 4, "Derivative Instruments," to the financial statements.

J. Equity Method Investments

Equity investments are included in Other Long-Term Assets on the balance sheets and net earnings related to these equity investments are included in Other Income, Net on the statements of income.

Regional Decommissioned Nuclear Companies: CL&P, NSTAR Electric, PSNH and WMECO own common stock in three regional nuclear generation companies (CYAPC, YAEC and MYAPC, collectively referred to as the Yankee Companies), each of which owned a single nuclear generating facility that has been decommissioned. For CL&P, NSTAR Electric, PSNH and WMECO, the respective investments in CYAPC, YAEC and MYAPC are accounted for under the equity method. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's, PSNH's and WMECO's combined ownership interest in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

CL&P's, NSTAR Electric's, PSNH's and WMECO's ownership interests in the Yankee Companies and the total carrying values, which were included in Other Long-Term Assets on their respective balance sheets, were as follows:

	Ownership Interests (percent)			Carrying Amount (in millions)	
	As of December 31, 2015 and 2014			As of December 31,	
	CYAPC	YAEC	MYAPC	2015	2014
CL&P	34.5 %	24.5 %	12.0 %	\$ 1.2	\$ 1.2
NSTAR Electric	14.0	14.0	4.0	0.5	0.5
PSNH	5.0	7.0	5.0	0.3	0.3
WMECO	9.5	7.0	3.0	0.3	0.3

For further information on the Yankee Companies, see Note 11C, "Commitments and Contingencies - Contractual Obligations - Yankee Companies," to the financial statements.

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Infrastructure and Other Investments: As of December 31, 2015 and 2014, Eversource had an equity ownership interest in an energy investment fund of \$30.3 million and \$17.8 million, respectively. Eversource had a 40 percent equity ownership interest in the Algonquin Gas Transmission, LLC (legal entity that owns Access Northeast assets) of \$10.7 million as of December 31, 2015.

K. Revenues

Regulated Companies' Retail Revenues: The Regulated companies' retail revenues are based on rates approved by their respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. The Regulated companies' rates are designed to recover the costs to provide service to their customers, and include a return on investment. The Regulated companies also utilize regulatory commission-approved tracking mechanisms to recover certain costs on a fully-reconciling basis. These tracking mechanisms require rates to be changed periodically to ensure recovery of actual costs incurred.

CL&P (effective December 1, 2014), WMECO, and NSTAR Gas (effective January 1, 2016), each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, which breaks the relationship between sales volumes and revenues recognized. CL&P and WMECO reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount incurred during a 12-month period is adjusted through rates in the following period.

A significant portion of the Regulated companies' retail revenues relate to the recovery of costs incurred for the sale of electricity and natural gas purchased on behalf of customers. These energy supply costs are recovered from customers in rates through cost tracking mechanisms. Energy purchases are recorded in Purchased Power, Fuel and Transmission, and the sales of energy associated with these purchases are recorded in Operating Revenues.

Regulated Companies' Unbilled Revenues: Because customers are billed throughout the month based on pre-determined cycles rather than on a calendar month basis, an estimate of electricity or natural gas delivered to customers for which the customers have not yet been billed is calculated as of the balance sheet date. Unbilled revenues are included in Operating Revenues on the statements of income and in Current Assets on the balance sheets. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

The Regulated companies estimate unbilled sales monthly using the daily load cycle method. The daily load cycle method allocates billed sales to the current calendar month based on the daily load for each billing cycle. The billed sales are subtracted from total month load, net of delivery losses, to estimate unbilled sales. Unbilled revenues are estimated by first allocating unbilled sales to the respective customer classes, then applying an estimated rate by customer class to those sales. The estimate of unbilled revenues can significantly impact the amount of revenues recorded at NSTAR Electric and PSNH because they do not have a revenue decoupling mechanism. CL&P and WMECO record a regulatory deferral to reflect the actual allowed amount of revenue for decoupling.

Regulated Companies' Transmission Revenues - Wholesale Rates: Wholesale transmission revenues are recovered through FERC approved formula rates. Wholesale transmission revenues for CL&P, NSTAR Electric, PSNH, and WMECO are collected through a combination of regional and local rates, both of which are under the ISO New England Transmission, Markets and Services Tariff (ISO-NE Tariff). The ISO-NE Tariff includes Regional Network Service (RNS), Schedule 21 - ES rate schedules, which recover the costs of transmission and other transmission-related services for CL&P, PSNH and WMECO, and Schedule 21 - NSTAR rate schedules, which recover costs of transmission and other transmission-related services for NSTAR Electric. The RNS rate, administered by ISO-NE and billed to all New England transmission load, including CL&P, NSTAR Electric, PSNH and WMECO's distribution businesses, is reset on June 1st of each year and recovers the revenue requirements associated with Pool Transmission Facilities (PTF) that benefit the entire New England region. The Schedule 21 - ES rate and Schedule 21 - NSTAR rate are administered by Eversource and recover any PTF costs not recovered under RNS rates, as well as the cost of transmission facilities associated with the respective utility's local system. The Schedule 21 - ES rate is reset on January 1st and June 1st of each year, while the Schedule 21 - NSTAR rate is reset on June 1st of each year. The Schedule 21 - ES rate and Schedule 21 - NSTAR rate calculations recover total transmission revenue requirements net of revenues received from other sources (i.e., RNS, rentals, etc.), thereby ensuring that Eversource recovers all of CL&P's, NSTAR Electric's, PSNH's and WMECO's regional and local transmission revenue requirements in accordance with the ISO-NE Tariff. The RNS, Schedule 21 - ES rate and Schedule 21 - NSTAR rate provide for the annual reconciliation and recovery or refund of estimated costs to actual costs. The financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refunded to, transmission customers. See Note 11E, "Commitments and Contingencies - FERC ROE Complaints," for complaints filed at the FERC relating to Eversource's ROE.

Regulated Companies' Transmission Revenues - Retail Rates: A significant portion of the Eversource transmission segment revenue comes from ISO-NE charges to the distribution businesses of CL&P, NSTAR Electric, PSNH and WMECO, each of which recovers these costs through rates charged to their retail customers. CL&P, NSTAR Electric, PSNH and WMECO each have a retail transmission cost tracking mechanism as part of their rates, which allows the electric distribution companies to charge their retail customers for transmission costs on a timely basis.

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L. Operating Expenses

Costs related to fuel and natural gas included in Purchased Power, Fuel and Transmission on the statements of income were as follows:

(Millions of Dollars)	For the Years Ended December 31,		
	2015	2014	2013
Eversource - Natural Gas and Fuel	\$ 516.7	\$ 599.4	\$ 466.5
PSNH - Fuel	85.4	113.4	104.8

M. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the Regulated companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Other Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

The Regulated companies' average AFUDC rate is based on a FERC-prescribed formula using the cost of a company's short-term financings and capitalization (preferred stock, long-term debt and common equity), as appropriate. The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

AFUDC costs and the weighted-average AFUDC rates were as follows:

Eversource (Millions of Dollars, except percentages)	For the Years Ended December 31,		
	2015	2014	2013
Borrowed Funds	\$ 7.2	\$ 5.8	\$ 4.1
Equity Funds	18.8	13.7	7.1
Total AFUDC	\$ 26.0	\$ 19.5	\$ 11.2
Average AFUDC Rate	3.9%	3.4%	2.7%

(Millions of Dollars, except percentages)	For the Years Ended December 31,											
	2015				2014				2013			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Borrowed Funds	\$ 2.6	\$ 2.0	\$ 1.0	\$ 1.0	\$ 1.9	\$ 2.0	\$ 0.6	\$ 0.9	\$ 2.2	\$ 0.5	\$ 0.5	\$ 0.5
Equity Funds	5.2	4.3	1.2	1.7	2.9	3.8	0.6	1.7	2.9	-	0.2	1.0
Total AFUDC	\$ 7.8	\$ 6.3	\$ 2.2	\$ 2.7	\$ 4.8	\$ 5.8	\$ 1.2	\$ 2.6	\$ 5.1	\$ 0.5	\$ 0.7	\$ 1.5
Average AFUDC Rate	5.5%	3.2%	1.8%	4.4%	3.4%	2.5%	1.8%	5.6%	3.7%	0.5%	1.1%	6.1%

N. Other Income, Net

Items included within Other Income, Net on the statements of income primarily consist of investment income/(loss), interest income, AFUDC related to equity funds, and equity in earnings of equity method investees. Investment income/(loss) primarily relates to debt and equity securities held in trust. For further information, see Note 5, "Marketable Securities," to the financial statements. For further information on AFUDC related to equity funds, see Note 1M, "Summary of Significant Accounting Policies - Allowance for Funds Used During Construction," to the financial statements.

O. Other Taxes

Gross receipts taxes levied by the state of Connecticut are collected by CL&P and Yankee Gas from their respective customers. These gross receipts taxes are shown separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

(Millions of Dollars)	For the Years Ended December 31,		
	2015	2014	2013
Eversource	\$ 147.2	\$ 148.2	\$ 144.1
CL&P	128.5	127.9	128.2

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As agents for state and local governments, Eversource's companies that serve customers in Connecticut and Massachusetts collect certain sales taxes that are recorded on a net basis with no impact on the statements of income.

P. Supplemental Cash Flow Information

Eversource (Millions of Dollars)	As of and For the Years Ended December 31,		
	2015	2014	2013
Cash Paid During the Year for:			
Interest, Net of Amounts Capitalized	\$ 365.9	\$ 349.6	\$ 343.3
Income Taxes	10.3	334.2	50.0
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)	216.6	181.9	193.1

(Millions of Dollars)	As of and For the Years Ended December 31,											
	2015				2014				2013			
	NSTAR				NSTAR				NSTAR			
	CL&P	Electric	PSNH	WMECO	CL&P	Electric	PSNH	WMECO	CL&P	Electric	PSNH	WMECO
Cash Paid/(Received) During the Year for:												
Interest, Net of Amounts Capitalized	\$ 144.4	\$ 75.7	\$ 42.3	\$ 26.7	\$ 144.1	\$ 75.3	\$ 41.1	\$ 25.9	\$ 131.6	\$ 75.8	\$ 43.3	\$ 25.8
Income Taxes	55.2	(19.8)	14.4	14.7	135.4	217.1	2.3	25.1	55.0	163.4	(30.1)	(69.0)
Non-Cash Investing Activities:												
Plant Additions Included in Accounts Payable (As of)	76.0	23.5	46.5	27.0	63.5	34.6	39.3	14.2	51.4	57.0	34.9	19.5

The 2015 cash paid for interest excludes interest payments made by CL&P and WMECO in connection with the full satisfaction of their respective obligations to the DOE for the disposal of spent nuclear fuel and high-level radioactive waste. For further information, see Note 8, "Long-Term Debt," to the financial statements.

In 2014, as a result of damages awarded to the Yankee Companies for spent nuclear fuel lawsuits against the DOE described in Note 11C, "Commitments and Contingencies - Contractual Obligations - Yankee Companies," Eversource received total proceeds of \$132.1 million, which were net of \$80.6 million in proceeds CYAPC and YAEC returned to non-affiliated member companies.

Q. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, and other services to Eversource's companies. The Rocky River Realty Company, Renewable Properties, Inc. and Properties, Inc., three other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2015 and 2014, CL&P, PSNH and WMECO had long-term receivables from Eversource Service in the amounts of \$25 million, \$3.8 million and \$5.5 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, PSNH and WMECO employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric, PSNH and WMECO balance sheets as of December 31, 2015 and 2014 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric, PSNH and WMECO and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

R. Severance Benefits

For the years ended December 31, 2015, 2014 and 2013, Eversource recorded severance benefit expense of \$4.7 million, \$15 million and \$9.7 million, respectively, in connection with organizational and cost saving initiatives, and, in 2014, the partial outsourcing of information technology functions. As of December 31, 2015 and 2014, the severance accrual totaled \$9.3 million and \$10.4 million, respectively, and was included in Other Current Liabilities on the balance sheets.

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2. REGULATORY ACCOUNTING

Eversource's Regulated companies are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The Regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's Regulated companies are designed to collect each company's costs to provide service, including a return on investment.

Management believes it is probable that each of the Regulated companies will recover their respective investments in long-lived assets, including regulatory assets. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to any of the Regulated companies' operations, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the costs would be charged to net income in the period in which the determination is made.

Regulatory Assets: The components of regulatory assets were as follows:

Eversource (Millions of Dollars)	As of December 31,	
	2015	2014
Benefit Costs	\$ 1,828.2	\$ 2,016.0
Derivative Liabilities	388.0	425.5
Income Taxes, Net	650.9	635.3
Storm Restoration Costs	436.9	502.8
Goodwill-related	484.9	505.4
Regulatory Tracker Mechanisms	526.5	350.5
Contractual Obligations - Yankee Companies	134.4	123.8
Other Regulatory Assets	134.0	167.3
Total Regulatory Assets	4,583.8	4,726.6
Less: Current Portion	845.8	672.5
Total Long-Term Regulatory Assets	\$ 3,738.0	\$ 4,054.1

(Millions of Dollars)	As of December 31,							
	2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Benefit Costs	\$ 413.6	\$ 479.9	\$ 164.2	\$ 84.9	\$ 445.4	\$ 515.9	\$ 174.3	\$ 85.0
Derivative Liabilities	380.8	1.3	-	-	410.9	4.5	-	-
Income Taxes, Net	444.4	85.7	34.5	31.8	437.7	83.7	38.0	35.5
Storm Restoration Costs	271.4	110.9	31.5	23.1	319.6	103.7	47.7	31.8
Goodwill-related	-	416.3	-	-	-	433.9	-	-
Regulatory Tracker Mechanisms	45.1	311.0	101.2	40.1	16.1	141.4	103.5	33.0
Other Regulatory Assets	82.0	56.3	31.5	11.3	66.1	94.7	41.3	12.9
Total Regulatory Assets	1,637.3	1,461.4	362.9	191.2	1,695.8	1,377.8	404.8	198.2
Less: Current Portion	268.3	348.4	105.0	56.2	220.3	198.7	111.7	51.9
Total Long-Term Regulatory Assets	\$ 1,369.0	\$ 1,113.0	\$ 257.9	\$ 135.0	\$ 1,475.5	\$ 1,179.1	\$ 293.1	\$ 146.3

Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability recorded by the Regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset in lieu of a charge to Accumulated Other Comprehensive Income/(Loss), reflecting ultimate recovery from customers through rates. The regulatory asset is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the Regulated companies, as these amounts are also recoverable. As these regulatory assets do not represent a cash outlay for the Regulated companies, no carrying charge is recovered from customers.

CL&P, NSTAR Electric, PSNH and WMECO recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR Electric and WMECO each recover their qualified pension and PBOP expenses related to distribution operations through rate reconciling mechanisms that fully track the change in net pension and PBOP expenses each year.

Derivative Liabilities: Regulatory assets are recorded as an offset to derivative liabilities and relate to the fair value of contracts used to purchase energy and energy-related products that will be recovered from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.

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Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. The amortization period of these assets varies depending on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 10, "Income Taxes," to the financial statements.

Storm Restoration Costs: The storm restoration cost deferrals relate to costs incurred for major storm events at CL&P, NSTAR Electric, PSNH and WMECO that each company expects to recover from customers. A storm must meet certain criteria to qualify as a major storm with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies as a major storm, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Of the total deferred storm restoration costs, \$197 million is pending regulatory approval (including \$106 million at NSTAR Electric, \$61 million at PSNH, and \$30 million at WMECO). Management believes the storm restoration costs were prudent and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery process. Each electric utility has sought, or is seeking, recovery of its deferred storm restoration costs through its applicable regulatory recovery process. Each electric utility company earns a return on its deferred storm restoration cost regulatory asset balance.

Goodwill-related: The goodwill regulatory asset originated from a 1999 merger transaction and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized and recovered from customers in rates without a carrying charge over a 40-year period, and, as of December 31, 2015, there were 24 years of amortization remaining.

Regulatory Tracker Mechanisms: The Regulated companies' approved rates are designed to recover their costs incurred to provide service to customers. The Regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recorded on all material regulatory tracker mechanisms.

CL&P, NSTAR Electric, PSNH and WMECO each recover, on a fully reconciling basis, the costs associated with the procurement of energy, transmission related costs from FERC-approved transmission tariffs, energy efficiency programs (including LBR at NSTAR Electric), low income assistance programs, certain uncollectible accounts receivable for hardship customers, and restructuring and stranded costs as a result of deregulation. Energy procurement costs at PSNH include the costs related to its generating stations and at WMECO include the costs related to its solar generation.

CL&P (effective December 1, 2014) and WMECO each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, which breaks the relationship between sales volumes and revenues recognized. CL&P and WMECO reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount received during a 12-month period is adjusted through rates in the following period. CL&P and WMECO's revenue decoupling mechanisms permit recovery of an annual base amount of distribution revenues of \$1.059 billion and \$132.4 million, respectively.

Contractual Obligations - Yankee Companies: CL&P, NSTAR Electric, PSNH and WMECO are responsible for their proportionate share of the remaining costs of the CYAPC, YAEC and MYAPC nuclear facilities, including nuclear fuel storage. A portion of these costs was recorded as a regulatory asset. Amounts for CL&P are earning a return and are being recovered through the CTA. Amounts for NSTAR Electric and WMECO are being recovered without a return through the transition charge. Amounts for PSNH were fully recovered in 2006. As a result of Eversource's consolidation of CYAPC and YAEC, Eversource's regulatory asset balance also includes the regulatory assets of CYAPC and YAEC, which totaled \$110.9 million and \$97.8 million as of December 31, 2015 and 2014, respectively. Intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Other Regulatory Assets: Other Regulatory Assets primarily include asset retirement obligations, environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, purchase power contract termination costs and various other items.

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Regulatory Costs in Other Long-Term Assets: The Regulated companies had \$75.3 million (including \$3.1 million for CL&P, \$35.4 million for NSTAR Electric, \$4.8 million for PSNH and \$16.7 million for WMECO) and \$60.5 million (including \$1.3 million for CL&P, \$33.2 million for NSTAR Electric, \$0.9 million for PSNH, and \$11 million for WMECO) of additional regulatory costs as of December 31, 2015 and 2014, respectively, that were included in Other Long-Term Assets on the balance sheets. These amounts represent incurred costs for which recovery has not yet been specifically approved by the applicable regulatory agency. However, based on regulatory policies or past precedent on similar costs, management believes it is probable that these costs will ultimately be approved and recovered from customers in rates. The NSTAR Electric balance as of December 31, 2015 and 2014 primarily related to the deferral of certain bad debt costs expected to be recovered in future rates.

Equity Return on Regulatory Assets: For rate-making purposes, the Regulated companies recover the carrying costs related to their regulatory assets. For certain regulatory assets, the carrying cost recovered includes an equity return component. This equity return, which is not recorded on the balance sheets, totaled \$1.5 million and \$1.7 million for CL&P as of December 31, 2015 and 2014, respectively. These carrying costs will be recovered from customers in future rates.

As of December 31, 2015 and 2014, this equity return, which is not recorded on the balance sheets, totaled \$48.3 million and \$43.3 million, respectively, for PSNH. These amounts include \$25 million of equity return on the Clean Air Project costs that PSNH has agreed not to bill customers pending NHPUC approval of a generation divestiture settlement agreement. For further information on the divestiture, see Note 11H, "Commitments and Contingencies - PSNH Generation Restructuring."

Regulatory Liabilities: The components of regulatory liabilities were as follows:

Eversource (Millions of Dollars)	As of December 31,	
	2015	2014
Cost of Removal	\$ 437.1	\$ 439.9
Regulatory Tracker Mechanisms	99.7	192.3
AFUDC - Transmission	66.1	67.1
Other Regulatory Liabilities	18.5	50.8
Total Regulatory Liabilities	621.4	750.1
Less: Current Portion	107.8	235.0
Total Long-Term Regulatory Liabilities	\$ 513.6	\$ 515.1

(Millions of Dollars)	As of December 31,							
	2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Cost of Removal	\$ 24.1	\$ 257.4	\$ 47.2	\$ 2.8	\$ 19.7	\$ 258.3	\$ 50.3	\$ 1.1
Regulatory Tracker Mechanisms	56.2	3.3	3.4	12.9	122.6	20.7	14.2	22.3
AFUDC - Transmission	51.5	5.7	-	8.9	53.6	4.4	-	9.1
Other Regulatory Liabilities	4.2	1.3	4.2	0.1	10.1	28.9	2.9	0.8
Total Regulatory Liabilities	136.0	267.7	54.8	24.7	206.0	312.3	67.4	33.3
Less: Current Portion	61.2	3.3	6.9	13.1	124.7	49.6	16.0	22.5
Total Long-Term Regulatory Liabilities	\$ 74.8	\$ 264.4	\$ 47.9	\$ 11.6	\$ 81.3	\$ 262.7	\$ 51.4	\$ 10.8

Cost of Removal: Eversource's Regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense and the cumulative amount collected from customers but not yet expended is recognized as a regulatory liability. Expended costs that exceed amounts collected from customers are recognized as regulatory assets, as they are probable of recovery in future rates.

AFUDC - Transmission: Regulatory liabilities were recorded by CL&P and WMECO for AFUDC accrued on certain reliability-related transmission projects to reflect local rate base recovery as a result of a FERC-approved transmission tariff. A regulatory liability was recorded by NSTAR Electric for AFUDC accrued on certain reliability-related transmission projects through December 31, 2015 to reflect local rate base recovery. These regulatory liabilities for CL&P, NSTAR Electric and WMECO will be amortized over the depreciable life of the related transmission assets.

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2015 Regulatory Developments:

FERC ROE Complaints: As a result of the actions taken by the FERC and other developments in the pending ROE complaint proceedings described in Note 11E, "Commitments and Contingencies – FERC ROE Complaints," Eversource recorded reserves for the first and second ROE complaints, which were recorded as a regulatory liability and as a reduction to operating revenues. The cumulative pre-tax reserves (excluding interest) as of December 31, 2015, which include the impact of refunds given to customers, totaled \$39.1 million for Eversource (including \$21.4 million for CL&P, \$8.5 million for NSTAR Electric, \$3.1 million for PSNH, and \$6.1 million for WMECO).

NSTAR Electric and NSTAR Gas Comprehensive Settlement Agreement: On March 2, 2015, the DPU approved the comprehensive settlement agreement between NSTAR Electric, NSTAR Gas and the Massachusetts Attorney General (the "Settlement") as filed with the DPU on December 31, 2014. The Settlement resolved the outstanding NSTAR Electric CPSL program filings for 2006 through 2011, the NSTAR Electric and NSTAR Gas PAM and energy efficiency-related customer billing adjustments reported in 2012, and the recovery of LBR related to NSTAR Electric's energy efficiency programs for 2009 through 2011 (11 dockets in total). In 2015, as a result of the DPU order, NSTAR Electric and NSTAR Gas commenced refunding a combined \$44.7 million to customers, which was recorded as a regulatory liability. Refunds to customers will continue through December 2016. As a result of the Settlement, NSTAR Electric increased its operating revenues and decreased its amortization expense in 2015, resulting in the recognition of a \$21.7 million pre-tax benefit in 2015.

NSTAR Electric Basic Service Bad Debt Adder: On January 7, 2015, the DPU issued an order concluding that NSTAR Electric had removed energy-related bad debt costs from base distribution rates effective January 1, 2006. As a result of the DPU order, in the first quarter of 2015, NSTAR Electric increased its regulatory assets and reduced its operations and maintenance expense by an under recovered amount of \$24.2 million for energy-related bad debt costs through 2014, resulting in a pre-tax benefit in 2015. NSTAR Electric filed for recovery of the energy-related bad debt costs regulatory asset from customers and on November 20, 2015 the DPU approved NSTAR Electric's proposed rate increase to recover these costs over a 12-month period, effective January 1, 2016.

CL&P Distribution Rates: On July 2, 2015, PURA issued a final order that approved a settlement agreement filed on May 19, 2015, which allows for an increase to rate base of approximately \$163 million associated with ADIT, including a regulatory asset to recover the incremental revenue requirement for the period December 1, 2014 through November 30, 2015 over a subsequent 24-month period. The rate base increase provided an increase to total allowed annual revenue requirements of \$18.4 million beginning December 1, 2014. As part of the settlement agreement, the \$18.4 million for the period December 1, 2014 through November 30, 2015 was recorded as a regulatory asset with a corresponding increase in Operating Revenues, and is being collected from customers in rates over a 24-month period beginning December 1, 2015.

NSTAR Gas Distribution Rates: On October 30, 2015, the DPU issued its order in the NSTAR Gas distribution rate case, which approved an annualized base rate increase of \$15.8 million, plus other increases of approximately \$11.5 million, mostly relating to recovery of pension and PBOP expenses and the Hopkinton GSA, effective January 1, 2016. In the order, the DPU also approved an authorized regulatory ROE of 9.8 percent, the establishment of a revenue decoupling mechanism, the recovery of certain bad debt expenses, and a 52.1 percent equity component of its capital structure. On November 19, 2015, NSTAR Gas filed a motion for reconsideration of the order with the DPU seeking the correction of mathematical errors and other plant and cost of service items.

As a result of this order, Eversource recorded regulatory deferrals for costs that have been approved for recovery or are expected to be approved for recovery in future rate proceedings, which resulted in the recognition of a \$17.2 million pre-tax benefit in 2015. Included in this amount is a \$10.5 million pre-tax benefit recorded at NSTAR Electric for certain uncollectible hardship accounts receivable that are expected to be recovered in future rates given the allowed recoveries of uncollectible hardship accounts receivable by WMECO and NSTAR Gas.

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3. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overhead and AFUDC for regulated property. The cost of repairs and maintenance, including planned major maintenance activities, is charged to Operating Expenses as incurred.

The following tables summarize the investments in utility property, plant and equipment by asset category:

Eversource (Millions of Dollars)	As of December 31,	
	2015	2014
Distribution - Electric	\$ 13,054.8	\$ 12,495.2
Distribution - Natural Gas	2,727.2	2,595.4
Transmission - Electric	7,691.9	6,930.7
Generation	1,194.1	1,170.9
Electric and Natural Gas Utility	24,668.0	23,192.2
Other (1)	558.6	551.3
Property, Plant and Equipment, Gross	25,226.6	23,743.5
Less: Accumulated Depreciation		
Electric and Natural Gas Utility	(6,141.1)	(5,777.8)
Other	(255.6)	(231.8)
Total Accumulated Depreciation	(6,396.7)	(6,009.6)
Property, Plant and Equipment, Net	18,829.9	17,733.9
Construction Work in Progress	1,062.5	913.1
Total Property, Plant and Equipment, Net	\$ 19,892.4	\$ 18,647.0

(1) These assets are primarily comprised of building improvements, computer software, hardware and equipment at Eversource Service.

(Millions of Dollars)	As of December 31,							
	2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Distribution	\$ 5,377.2	\$ 5,100.5	\$ 1,804.8	\$ 812.3	\$ 5,158.8	\$ 4,895.5	\$ 1,696.7	\$ 784.2
Transmission	3,618.0	2,131.3	928.2	964.9	3,274.0	1,928.5	789.7	891.0
Generation	-	-	1,158.1	36.0	-	-	1,136.5	34.4
Property, Plant and Equipment, Gross	8,995.2	7,231.8	3,891.1	1,813.2	8,432.8	6,824.0	3,622.9	1,709.6
Less: Accumulated Depreciation	(2,041.9)	(1,886.8)	(1,171.0)	(307.0)	(1,928.0)	(1,761.4)	(1,090.0)	(297.4)
Property, Plant and Equipment, Net	6,953.3	5,345.0	2,720.1	1,506.2	6,504.8	5,062.6	2,532.9	1,412.2
Construction Work in Progress	203.5	310.5	135.3	69.1	304.9	272.8	102.9	49.1
Total Property, Plant and Equipment, Net	\$ 7,156.8	\$ 5,655.5	\$ 2,855.4	\$ 1,575.3	\$ 6,809.7	\$ 5,335.4	\$ 2,635.8	\$ 1,461.3

As of December 31, 2015, PSNH had \$1.2 billion in gross generation utility plant assets and related Accumulated Depreciation of \$522.4 million. These generation assets are the subject of a divestiture agreement entered into on June 10, 2015 between Eversource, PSNH and key New Hampshire officials whereby, among other resolutions, PSNH has agreed to divest these generation assets upon NHPUC approval. Upon completion of the divestiture process, remaining costs not recovered by the sale of these assets (stranded costs) will be recovered via bonds that will be secured by a non-bypassable charge or other recovery mechanisms in rates billed to PSNH's customers. See Note 11H, "Commitments and Contingencies - PSNH Generation Restructuring," for further information.

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component (other than PSNH Generation), which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

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Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

(Percent)	2015	2014	2013
Eversource	2.9 %	3.0 %	2.8 %
CL&P	2.7 %	2.7 %	2.5 %
NSTAR Electric	3.0 %	3.0 %	2.9 %
PSNH	3.2 %	3.0 %	3.0 %
WMECO	2.7 %	3.3 %	2.9 %

The following table summarizes average remaining useful lives of depreciable assets:

(Years)	As of December 31, 2015				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Distribution	34.8	37.3	31.9	31.3	30.5
Transmission	41.6	38.7	43.8	41.6	50.0
Generation	30.7	-	-	30.9	25.0
Other	14.1	-	-	-	-

4. DERIVATIVE INSTRUMENTS

The Regulated companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. The Regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and nonderivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses or Operating Revenues on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the Regulated companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

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The gross fair values of derivative assets and liabilities with the same counterparty are offset and reported as net Derivative Assets or Derivative Liabilities, with current and long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities:

(Millions of Dollars)	As of December 31,					
	2015			2014		
	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk Management	Netting (1)	Net Amount Recorded as a Derivative
<u>Current Derivative Assets:</u>						
Level 3:						
Eversource	\$ 16.7	\$ (10.9)	\$ 5.8	\$ 16.2	\$ (6.6)	\$ 9.6
CL&P	16.7	(10.9)	5.8	16.1	(6.6)	9.5
NSTAR Electric	-	-	-	0.1	-	0.1
<u>Long-Term Derivative Assets:</u>						
Level 2:						
Eversource	\$ 0.1	\$ -	\$ 0.1	\$ -	\$ -	\$ -
Level 3:						
Eversource	62.0	(19.3)	42.7	93.5	(19.2)	74.3
CL&P	60.7	(19.3)	41.4	93.5	(19.2)	74.3
NSTAR Electric	1.3	-	1.3	-	-	-
<u>Current Derivative Liabilities:</u>						
Level 2:						
Eversource	\$ (5.8)	\$ -	\$ (5.8)	\$ (9.8)	\$ -	\$ (9.8)
Level 3:						
Eversource	(92.3)	-	(92.3)	(90.0)	-	(90.0)
CL&P	(91.8)	-	(91.8)	(88.5)	-	(88.5)
NSTAR Electric	(0.5)	-	(0.5)	(1.5)	-	(1.5)
<u>Long-Term Derivative Liabilities:</u>						
Level 2:						
Eversource	\$ -	\$ -	\$ -	\$ (0.3)	\$ -	\$ (0.3)
Level 3:						
Eversource	(337.1)	-	(337.1)	(409.3)	-	(409.3)
CL&P	(336.2)	-	(336.2)	(406.2)	-	(406.2)
NSTAR Electric	(0.9)	-	(0.9)	(3.1)	-	(3.1)

(1) Amounts represent derivative assets and liabilities that Eversource elected to record net on the balance sheets. These amounts are subject to master netting agreements or similar agreements for which the right of offset exists.

The business activities that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2015, Eversource's and CL&P's derivative assets were exposed to counterparty credit risk. Of Eversource's and CL&P's derivative assets, approximately \$47 million was contracted with investment grade entities.

For further information on the fair value of derivative contracts, see Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements," and Note 1I, "Summary of Significant Accounting Policies - Derivative Accounting," to the financial statements.

Derivative Contracts At Fair Value with Offsetting Regulatory Amounts

Commodity Supply and Price Risk Management: As required by regulation, CL&P, along with UI, has capacity-related contracts with generation facilities. CL&P has a sharing agreement with UI, with 80 percent of the costs or benefits of each contract borne by or allocated to CL&P and 20 percent borne by or allocated to UI. The combined capacity of these contracts is 787 MW. The capacity contracts extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set capacity price and the capacity market price received in the ISO-NE capacity markets. In addition, CL&P has a contract to purchase 0.1 million MWh of energy per year through 2020.

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NSTAR Electric has a renewable energy contract to purchase 0.1 million MWh of energy per year through 2018 and a capacity-related contract to purchase up to 35 MW per year through 2019.

As of December 31, 2015 and 2014, Eversource had NYMEX financial contracts for natural gas futures in order to reduce variability associated with the purchase price of approximately 9.1 million and 8.8 million MMBtu of natural gas, respectively.

For the years ended December 31, 2015, 2014 and 2013, there were losses of \$60.2 million and gains of \$134.4 million and \$160.6 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.

Credit Risk

Certain of Eversource's derivative contracts contain credit risk contingent provisions. These provisions require Eversource to maintain investment grade credit ratings from the major rating agencies and to post collateral for contracts in a net liability position over specified credit limits. As of December 31, 2015 and 2014, Eversource had \$5.8 million and \$10 million, respectively, of derivative contracts in a net liability position that were subject to credit risk contingent provisions and would have been required to post additional collateral of \$5.8 million and \$10 million, respectively, if Eversource parent's unsecured debt credit ratings had been downgraded to below investment grade.

Fair Value Measurements of Derivative Instruments

Derivative contracts classified as Level 2 in the fair value hierarchy relate to the financial contracts for natural gas futures. Prices are obtained from broker quotes and are based on actual market activity. The contracts are valued using NYMEX natural gas prices. Valuations of these contracts also incorporate discount rates using the yield curve approach.

The fair value of derivative contracts classified as Level 3 utilizes significant unobservable inputs. The fair value is modeled using income techniques, such as discounted cash flow valuations adjusted for assumptions relating to exit price. Significant observable inputs for valuations of these contracts include energy and energy-related product prices in future years for which quoted prices in an active market exist. Fair value measurements categorized in Level 3 of the fair value hierarchy are prepared by individuals with expertise in valuation techniques, pricing of energy and energy-related products, and accounting requirements. The future power and capacity prices for periods that are not quoted in an active market or established at auction are based on available market data and are escalated based on estimates of inflation in order to address the full time period of the contract.

Valuations of derivative contracts using a discounted cash flow methodology include assumptions regarding the timing and likelihood of scheduled payments and also reflect non-performance risk, including credit, using the default probability approach based on the counterparty's credit rating for assets and the Company's credit rating for liabilities. Valuations incorporate estimates of premiums or discounts that would be required by a market participant to arrive at an exit price, using historical market transactions adjusted for the terms of the contract.

The following is a summary of Eversource's, including CL&P's and NSTAR Electric's, Level 3 derivative contracts and the range of the significant unobservable inputs utilized in their respective valuations over the duration of the contracts:

	As of December 31,			
	2015		2014	
	Range	Period Covered	Range	Period Covered
<u>Capacity Prices:</u>				
Eversource	\$ 10.81 - 15.82	per kW-Month 2016 - 2026	\$ 5.30 - 12.98	per kW-Month 2016 - 2026
CL&P	\$ 10.81 - 12.60	per kW-Month 2019 - 2026	\$ 11.08 - 12.98	per kW-Month 2018 - 2026
NSTAR Electric	\$ 10.81 - 15.82	per kW-Month 2016 - 2019	\$ 5.30 - 11.10	per kW-Month 2016 - 2019
<u>Forward Reserve:</u>				
Eversource, CL&P	\$ 2.00	per kW-Month 2016 - 2024	\$ 5.80 - 9.50	per kW-Month 2015 - 2024
<u>REC Prices:</u>				
Eversource, NSTAR Electric	\$ 45 - 51	per REC 2016 - 2018	\$ 38 - 56	per REC 2015 - 2018

Exit price premiums of 5 percent to 22 percent are also applied on these contracts and reflect the uncertainty and illiquidity premiums that would be required based on the most recent market activity available for similar type contracts.

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Valuations using significant unobservable inputs: The following table presents changes in the Level 3 category of derivative assets and derivative liabilities measured at fair value on a recurring basis. The derivative assets and liabilities are presented on a net basis.

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric
<u>Derivatives, Net:</u>			
Fair Value as of January 1, 2014	\$ (635.2)	\$ (630.6)	\$ (7.3)
Net Realized/Unrealized Gains Included in Regulatory Assets and Liabilities	141.3	139.7	4.3
Settlements	78.5	80.0	(1.5)
Fair Value as of December 31, 2014	\$ (415.4)	\$ (410.9)	\$ (4.5)
Net Realized/Unrealized Losses Included in Regulatory Assets and Liabilities	(52.1)	(51.3)	(0.8)
Settlements	86.6	81.4	5.2
Fair Value as of December 31, 2015	\$ (380.9)	\$ (380.8)	\$ (0.1)

Significant increases or decreases in future energy or capacity prices in isolation would decrease or increase, respectively, the fair value of the derivative liability. Any increases in risk premiums would increase the fair value of the derivative liability. Changes in these fair values are recorded as a regulatory asset or liability and do not impact net income.

5. MARKETABLE SECURITIES

Eversource maintains trusts that hold marketable securities to fund certain non-qualified executive benefits. These trusts are not subject to regulatory oversight by state or federal agencies. CYAPC and YAEC maintain legally restricted trusts, each of which holds marketable securities, to fund the decommissioning and spent nuclear fuel removal obligations of their nuclear fuel storage facilities.

WMECO maintained a spent nuclear fuel trust to fund WMECO's pre-1983 spent nuclear fuel obligation. In late 2015, this trust was liquidated to satisfy the spent nuclear fuel obligation with the DOE. For further information, see Note 8, "Long-Term Debt."

Trading Securities: Eversource has elected to record certain equity securities as trading securities, with the changes in fair values recorded in Other Income, Net on the statements of income. As of December 31, 2015 and 2014, these securities were classified as Level 1 in the fair value hierarchy and totaled \$14.2 million and \$85.1 million, respectively. For the years ended December 31, 2015, 2014 and 2013, net gains on these securities of \$2 million, \$1.9 million and \$10.2 million, respectively, were recorded in Other Income, Net on the statements of income. Dividend income is recorded in Other Income, Net when dividends are declared. In 2015, certain of the securities classified as trading securities were sold and the proceeds were re-invested in equity securities designated as available-for-sale securities.

Available-for-Sale Securities: The following is a summary of available-for-sale securities, which are recorded at fair value and are included in current and long-term Marketable Securities on the balance sheets.

(Millions of Dollars)	As of December 31,							
	2015				2014			
	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value
Eversource								
Debt Securities (1) (2)	\$ 256.5	\$ 4.5	\$ (0.6)	\$ 260.4	\$ 313.0	\$ 7.5	\$ (0.3)	\$ 320.2
Equity Securities (1)	215.3	59.2	(3.4)	271.1	160.6	73.3	-	233.9
WMECO								
Debt Securities (2)	-	-	-	-	58.2	-	(0.1)	58.1

(1) Amounts include CYAPC's and YAEC's marketable securities held in nuclear decommissioning trusts of \$436.9 million and \$450.8 million as of December 31, 2015 and 2014, respectively. Unrealized gains and losses for the nuclear decommissioning trusts are recorded in Marketable Securities with the corresponding offset to Other Long-Term Liabilities on the balance sheets, with no impact on the statements of income.

(2) Unrealized gains and losses on debt securities held by WMECO were recorded in Marketable Securities with the corresponding offset to Other Long-Term Assets on the balance sheets.

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Unrealized Losses and Other-than-Temporary Impairment: There have been no significant unrealized losses, other-than-temporary impairments or credit losses in 2015 or 2014. Factors considered in determining whether a credit loss exists include the duration and severity of the impairment, adverse conditions specifically affecting the issuer, and the payment history, ratings and rating changes of the security. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated.

Realized Gains and Losses: Realized gains and losses on available-for-sale securities are recorded in Other Income, Net for Eversource's benefit trust and are offset in Other Long-Term Liabilities for CYAPC and YAEC. Eversource utilizes the specific identification basis method for the Eversource benefit trust and the average cost basis method for the CYAPC and YAEC nuclear decommissioning trusts to compute the realized gains and losses on the sale of available-for-sale securities.

Contractual Maturities: As of December 31, 2015, the contractual maturities of available-for-sale debt securities were as follows:

Eversource (Millions of Dollars)	Amortized Cost	Fair Value
Less than one year (1)	\$ 33.3	\$ 33.2
One to five years	50.2	50.7
Six to ten years	56.6	57.2
Greater than ten years	116.4	119.3
Total Debt Securities	\$ 256.5	\$ 260.4

(1) Amounts in the Less than one year category include securities in the CYAPC and YAEC nuclear decommissioning trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheets.

Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

Eversource (Millions of Dollars)	As of December 31,	
	2015	2014
Level 1:		
Mutual Funds and Equities	\$ 285.3	\$ 319.0
Money Market Funds	26.9	24.9
Total Level 1	\$ 312.2	\$ 343.9
Level 2:		
U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 46.6	\$ 51.3
Corporate Debt Securities	43.9	49.1
Asset-Backed Debt Securities	20.0	54.1
Municipal Bonds	111.4	116.3
Other Fixed Income Securities	11.6	24.5
Total Level 2	\$ 233.5	\$ 295.3
Total Marketable Securities	\$ 545.7	\$ 639.2

As of December 31, 2014, the WMECO spent nuclear fuel trust included investments in money market funds of \$4.3 million classified as Level 1 in the fair value hierarchy, and \$14.7 million of corporate debt securities, \$14.5 million of asset-backed debt securities, \$13 million of municipal bonds and \$11.6 million of other fixed income securities classified as Level 2 in the fair value hierarchy. The trust was liquidated in late 2015.

U.S. government issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instrument and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage obligations, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using recent trades of similar instruments, prepayment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates reported trades and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.

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6. ASSET RETIREMENT OBLIGATIONS

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated and is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily certain assets containing asbestos and hazardous contamination, and has performed fair value calculations reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation with corresponding credits recorded as accumulated depreciation and ARO liabilities, respectively. As the Regulated companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with the Regulated companies' AROs are recorded as increases to Regulatory Assets on the balance sheets.

A reconciliation of the beginning and ending carrying amounts of ARO liabilities are as follows:

Eversource (Millions of Dollars)	As of December 31,	
	2015	2014
Balance as of Beginning of Year	\$ 426.3	\$ 424.9
Liabilities Incurred During the Year	6.6	1.3
Liabilities Settled During the Year	(18.2)	(19.5)
Accretion	26.5	25.1
Revisions in Estimated Cash Flows	(11.1)	(5.5)
Balance as of End of Year	\$ 430.1	\$ 426.3

(Millions of Dollars)	As of December 31,							
	2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Balance as of Beginning of Year	\$ 35.3	\$ 34.3	\$ 20.6	\$ 5.9	\$ 35.0	\$ 32.8	\$ 19.5	\$ 4.5
Liabilities Incurred During the Year	-	6.2	0.4	-	-	-	-	1.1
Liabilities Settled During the Year	-	(1.5)	-	(0.1)	(1.1)	-	-	-
Accretion	2.2	1.8	1.3	0.4	1.9	1.5	1.1	0.3
Revisions in Estimated Cash Flows	(3.7)	(5.5)	(0.7)	(0.5)	(0.5)	-	-	-
Balance as of End of Year	\$ 33.8	\$ 35.3	\$ 21.6	\$ 5.7	\$ 35.3	\$ 34.3	\$ 20.6	\$ 5.9

Eversource's amounts include CYAPC and YAEC's AROs of \$319.1 million and \$317.3 million as of December 31, 2015 and 2014, respectively. The fair value of the ARO for CYAPC and YAEC includes uncertainties of the fuel off-load dates related to the DOE's timing of performance regarding its obligation to dispose of the spent nuclear fuel and high level waste. The incremental asset recorded as an offset to the ARO liability was fully depreciated since the plants have no remaining useful life. Any changes in the assumptions used to calculate the fair value of the ARO liability are recorded with a corresponding offset to the related regulatory asset. The assets held in the CYAPC and YAEC nuclear decommissioning trusts are restricted for settling the ARO and all other decommissioning obligations. For further information on the assets held in the nuclear decommissioning trusts, see Note 5, "Marketable Securities," to the financial statements.

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7. SHORT-TERM DEBT

Short-Term Borrowing Limits: The amount of short-term borrowings that may be incurred by CL&P, NSTAR Electric and WMECO is subject to periodic approval by the FERC. As a result of the NHPUC having jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings. On June 16, 2015, the FERC granted authorization that allows CL&P and WMECO to incur total short-term borrowings up to a maximum of \$600 million and \$300 million, respectively, effective January 1, 2016 through December 31, 2017. On June 11, 2014, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed \$655 million outstanding at any one time, effective October 24, 2014 through October 23, 2016.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2015, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$325 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. As of December 31, 2015, CL&P had \$327.3 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Credit Agreements and Commercial Paper Programs: Eversource parent, CL&P, PSNH, WMECO, NSTAR Gas and Yankee Gas are parties to a five-year \$1.45 billion revolving credit facility. On October 26, 2015, this revolving credit facility was amended and restated and the termination date was extended to September 4, 2020. Under the revolving credit facility, CL&P has a borrowing sublimit of \$600 million, and PSNH and WMECO each have borrowing sublimits of \$300 million. The revolving credit facility serves to backstop Eversource parent's \$1.45 billion commercial paper program. The commercial paper program allows Eversource parent to issue commercial paper as a form of short-term debt. As of December 31, 2015 and 2014, Eversource parent had approximately \$1.1 billion in short-term borrowings outstanding on each date under the Eversource parent commercial paper program, leaving \$351.5 million and \$348.9 million of available borrowing capacity as of December 31, 2015 and 2014, respectively. The weighted-average interest rate on these borrowings as of December 31, 2015 and 2014 was 0.72 percent and 0.43 percent, respectively. As of December 31, 2015, there were intercompany loans from Eversource parent of \$277.4 million to CL&P, \$231.3 million to PSNH and \$143.4 million to WMECO. As of December 31, 2014, there were intercompany loans from Eversource parent of \$133.4 million to CL&P, \$90.5 million to PSNH and \$21.4 million to WMECO.

NSTAR Electric has a five-year \$450 million revolving credit facility. On October 26, 2015, this revolving credit facility was amended and restated and the termination date was extended to September 4, 2020. The facility serves to backstop NSTAR Electric's \$450 million commercial paper program. As of December 31, 2015 and 2014, NSTAR Electric had \$62.5 million and \$302 million, respectively, in short-term borrowings outstanding under its commercial paper program, leaving \$387.5 million and \$148 million of available borrowing capacity as of December 31, 2015 and 2014, respectively. The weighted-average interest rate on these borrowings as of December 31, 2015 and 2014 was 0.40 percent and 0.27 percent, respectively.

Except as described below, amounts outstanding under the commercial paper programs are included in Notes Payable for Eversource and NSTAR Electric and are classified in current liabilities on the balance sheets as all borrowings are outstanding for no more than 364 days at one time. Intercompany loans from Eversource parent to CL&P, PSNH and WMECO are included in Notes Payable to Eversource Parent and are classified in current liabilities on their respective balance sheets. Intercompany loans from Eversource to CL&P, PSNH and WMECO are eliminated in consolidation on Eversource's balance sheets.

On January 15, 2015, Eversource parent issued \$150 million of 1.60 percent Series G Senior Notes due to mature in 2018 and \$300 million of 3.15 percent Series H Senior Notes, due to mature in 2025. The proceeds, net of issuance costs, were used to repay short-term borrowings outstanding under the Eversource parent commercial paper program. As the debt proceeds, net of issuance costs, refinanced short-term debt, the short-term debt was classified as Long-Term Debt as of December 31, 2014. See Note 8, "Long-Term Debt," for further information on these debt issuances.

Under the credit facilities described above, Eversource and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2015 and 2014, Eversource and its subsidiaries were in compliance with these covenants. If Eversource or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid and additional borrowings by such borrower would not be permitted under its respective credit facility.

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8. LONG-TERM DEBT

Details of long-term debt outstanding are as follows:

CL&P

(Millions of Dollars)

First Mortgage Bonds:

	As of December 31,	
	2015	2014
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
5.750% 2004 Series B due 2034	130.0	130.0
5.000% 2005 Series A due 2015	-	100.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.375% 2007 Series A due 2017	150.0	150.0
5.750% 2007 Series B due 2037	150.0	150.0
5.750% 2007 Series C due 2017	100.0	100.0
6.375% 2007 Series D due 2037	100.0	100.0
5.650% 2008 Series A due 2018	300.0	300.0
5.500% 2009 Series A due 2019	250.0	250.0
2.500% 2013 Series A due 2023	400.0	400.0
4.300% 2014 Series A due 2044	250.0	250.0
4.150% 2015 Series A due 2045	350.0	-
Total First Mortgage Bonds	2,669.8	2,419.8

Pollution Control Revenue Bonds:

4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
1.550% Fixed Rate Tax Exempt due 2031	-	62.0
Total Pollution Control Revenue Bonds	120.5	182.5

Pre-1983 Spent Nuclear Fuel Obligation

Less Amounts due Within One Year	-	244.5
Unamortized Premiums and Discounts, Net	(10.7)	(4.8)
Unamortized Debt Issuance Costs ⁽¹⁾	(15.9)	(15.8)

CL&P Long-Term Debt⁽¹⁾	\$ 2,763.7	\$ 2,664.2
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NSTAR Electric

(Millions of Dollars)

Debentures:

	As of December 31,	
	2015	2014
5.750% due 2036	\$ 200.0	\$ 200.0
5.625% due 2017	400.0	400.0
5.500% due 2040	300.0	300.0
2.375% due 2022	400.0	400.0
Variable Rate due 2016 (0.6036% and 0.4721% as of December 31, 2015 and 2014)	200.0	200.0
4.400% due 2044	300.0	300.0
3.250% due 2025	250.0	-
Total Debentures	2,050.0	1,800.0

Bonds:

7.375% Tax Exempt Sewage Facility Revenue Bonds, due 2015	-	4.7
Less Amounts due Within One Year	(200.0)	(4.7)
Unamortized Premiums and Discounts, Net	(8.5)	(7.3)
Unamortized Debt Issuance Costs ⁽¹⁾	(11.7)	(11.2)
NSTAR Electric Long-Term Debt⁽¹⁾	\$ 1,829.8	\$ 1,781.5

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PSNH

(Millions of Dollars)

First Mortgage Bonds:

	As of December 31,	
	2015	2014
5.60% Series M due 2035	\$ 50.0	\$ 50.0
6.15% Series N due 2017	70.0	70.0
6.00% Series O due 2018	110.0	110.0
4.50% Series P due 2019	150.0	150.0
4.05% Series Q due 2021	122.0	122.0
3.20% Series R due 2021	160.0	160.0
3.50% Series S due 2023	325.0	325.0
Total First Mortgage Bonds	987.0	987.0

Pollution Control Revenue Bonds:

Adjustable Rate Tax Exempt Series A due 2021 (0.193% and 0.175% as of December 31, 2015 and 2014)	89.3	89.3
Unamortized Premiums and Discounts, Net	0.1	-
Unamortized Debt Issuance Costs ⁽¹⁾	(5.4)	(6.3)
PSNH Long-Term Debt ⁽¹⁾	\$ 1,071.0	\$ 1,070.0

WMECO

(Millions of Dollars)

Notes:

	As of December 31,	
	2015	2014
5.90% Senior Notes Series B, due 2034	\$ 50.0	\$ 50.0
5.24% Senior Notes Series C, due 2015	-	50.0
6.70% Senior Notes Series D, due 2037	40.0	40.0
5.10% Senior Notes Series E, due 2020	95.0	95.0
3.50% Senior Notes Series F, due 2021	250.0	250.0
3.88% Senior Notes Series G, due 2023	80.0	80.0
Total Notes	515.0	565.0
Pre-1983 Spent Nuclear Fuel Obligation	-	57.4
Less Amounts due Within One Year	-	(50.0)
Unamortized Premiums and Discounts, Net	5.2	6.1
Unamortized Debt Issuance Costs ⁽¹⁾	(2.9)	(3.3)
WMECO Long-Term Debt ⁽¹⁾	\$ 517.3	\$ 575.2

OTHER

(Millions of Dollars)

Yankee Gas - First Mortgage Bonds:

	As of December 31,	
	2015	2014
8.48% Series B due 2022	\$ 20.0	\$ 20.0
5.26% Series H due 2019	50.0	50.0
5.35% Series I due 2035	50.0	50.0
6.90% Series J due 2018	100.0	100.0
4.87% Series K due 2020	50.0	50.0
4.82% Series L due 2044	100.0	100.0
3.35% Series M due 2025	75.0	-
Total First Mortgage Bonds	445.0	370.0
Unamortized Premium	0.4	0.6
Unamortized Debt Issuance Costs ⁽¹⁾	(1.7)	(1.5)
Yankee Gas Long-Term Debt ⁽¹⁾	443.7	369.1

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(Millions of Dollars)	As of December 31,	
	2015	2014
NSTAR Gas - First Mortgage Bonds:		
9.95% Series J due 2020	25.0	25.0
7.11% Series K due 2033	35.0	35.0
7.04% Series M due 2017	25.0	25.0
4.46% Series N due 2020	125.0	125.0
4.35% Series O due 2045	100.0	-
Total First Mortgage Bonds	310.0	210.0
Unamortized Debt Issuance Costs (1)	(0.8)	(0.6)
NSTAR Gas Long-Term Debt (1)	309.2	209.4
Eversource Parent - Notes and Debentures:		
4.50% Debentures due 2019	350.0	350.0
1.45% Senior Notes Series E due 2018	300.0	300.0
2.80% Senior Notes Series F due 2023	450.0	450.0
1.60% Senior Notes Series G due 2018	150.0	-
3.15% Senior Notes Series H due 2025	300.0	-
Eversource Parent Commercial Paper Borrowings	-	446.3
Total Eversource Parent Notes and Debentures	1,550.0	1,546.3
Pre-1983 Spent Nuclear Fuel Obligation (CYAPC)	179.5	179.4
Fair Value Adjustment (2)	173.5	202.3
Less Fair Value Adjustment - Current Portion (2)	(28.9)	(28.9)
Unamortized Premiums and Discounts, Net	(1.3)	(1.2)
Unamortized Debt Issuance Costs (1)	(1.9)	1.1
Total Other Long-Term Debt (1)	\$ 2,623.8	\$ 2,477.5
Total Eversource Long-Term Debt (1)	\$ 8,805.6	\$ 8,568.4

(1) Effective December 31, 2015, the carrying amount of Long-Term Debt includes unamortized debt issuance costs presented as a direct reduction from the carrying amount of the debt liability, in accordance with new accounting guidance. The December 31, 2014 carrying amount of Long-Term Debt was retrospectively adjusted to conform to the current year presentation. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards," for further information.

(2) The fair value adjustment amount is the purchase price adjustment, net of amortization, required to record the NSTAR long-term debt at fair value on the date of the merger.

Long-Term Debt Issuances: On January 15, 2015, Eversource parent issued \$150 million of 1.60 percent Series G Senior Notes, due to mature in 2018, and \$300 million of 3.15 percent Series H Senior Notes, due to mature in 2025. As the debt proceeds, net of issuance costs, refinanced short-term debt, the short-term debt was classified as Long-Term Debt as of December 31, 2014. On May 20, 2015 and December 1, 2015, CL&P issued \$300 million and \$50 million, respectively, of 4.15 percent 2015 Series A First and Refunding Mortgage Bonds due to mature in 2045. On September 10, 2015, Yankee Gas issued \$75 million of 3.35 percent 2015 Series M First Mortgage Bonds due to mature in 2025. On November 18, 2015, NSTAR Electric issued \$250 million of 3.25 percent debentures, due to mature in 2025. On December 8, 2015, NSTAR Gas issued \$100 million of 4.35 percent Series O First Mortgage Bonds due to mature in 2045. The proceeds of all debt issuances, net of issuance costs, were used to repay short-term borrowings and fund capital expenditures and working capital.

Long-Term Debt Repayments: On April 1, 2015, CL&P repaid at maturity the \$100 million 5.00 percent 2005 Series A First and Refunding Mortgage Bonds and also redeemed the \$62 million 1996A Series 1.55 percent PCRBs that were subject to mandatory tender using short-term borrowings. On August 3, 2015, WMECO repaid at maturity the \$50 million 5.24 percent Series C Senior Notes, using short-term borrowings.

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Long-Term Debt Issuance Authorizations: On November 25, 2015, PURA approved Yankee Gas' request to extend the authorization period for issuance of up to \$125 million in long-term debt from December 31, 2015 to December 31, 2016. On December 4, 2015, the DPU authorized WMECO to issue up to \$100 million in long-term debt for the period through December 31, 2016. On December 4, 2015, the DPU approved NSTAR Electric's request to extend the authorization period for issuance of up to \$250 million in long-term debt from December 31, 2015 to December 31, 2016.

Long-Term Debt Provisions: The utility plant of CL&P, PSNH, Yankee Gas and NSTAR Gas is subject to the lien of each company's respective first mortgage bond indenture. The Eversource parent, NSTAR Electric and WMECO debt is unsecured. Additionally, the long-term debt agreements provide that Eversource and certain of its subsidiaries must comply with certain covenants as are customarily included in such agreements, including a minimum equity requirement for NSTAR Gas. Under the minimum equity requirement, the outstanding long-term debt of NSTAR Gas must not exceed equity.

CL&P's obligation to repay the PCRBS is secured by first mortgage bonds. The first mortgage bonds contain similar terms and provisions as the applicable series of PCRBS. If CL&P fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBS) would have rights under the first mortgage bonds. CL&P's \$120.5 million tax-exempt PCRBS will be subject to redemption at par on or after September 1, 2021. All other long-term debt securities are subject to make-whole provisions.

PSNH's obligation to repay the PCRBS is secured by first mortgage bonds and bond insurance. The first mortgage bonds contain similar terms and provisions as the PCRBS. If PSNH fails to meet its obligations under the first mortgage bonds, then the holder of the first mortgage bonds (the issuer of the PCRBS) would have rights under the first mortgage bonds. The PSNH Series A tax-exempt PCRBS are currently callable at 100 percent of par. The PCRBS bear interest at a rate that is periodically set pursuant to auctions. PSNH is not obligated to purchase these PCRBS, which mature in 2021, from the remarketing agent.

Yankee Gas has certain long-term debt agreements that contain cross-default provisions. No other debt issuances contain cross-default provisions as of December 31, 2015.

Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, CL&P and WMECO were obligated to pay the DOE for the costs of disposal of pre-1983 spent nuclear fuel and high-level radioactive waste for the period prior to the sale of their ownership shares in the Millstone nuclear power stations, which were sold in March 2001. The DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. After the sale of the Millstone nuclear power stations in March 2001, CL&P and WMECO remained responsible for their share of the disposal costs for nuclear fuel used to generate electricity prior to April 7, 1983 (pre-1983 Spent Nuclear Fuel) and recorded an accrual for the full liability thereof to the DOE. This liability accrued interest costs at the 3-month Treasury bill yield rate. As of December 31, 2014, CL&P and WMECO's pre-1983 Spent Nuclear Fuel obligation was \$244.5 million and \$57.4 million, respectively, which included accumulated interest costs of \$178 million for CL&P and \$41.8 million for WMECO.

In late 2015, CL&P and WMECO made payments of \$244.6 million and \$57.4 million, respectively, to fully satisfy their pre-1983 Spent Nuclear Fuel obligations to the DOE, which included accumulated interest of \$178 million and \$41.8 million, respectively. CL&P issued debt to fund its payment while WMECO liquidated its spent nuclear fuel trust.

In addition, as a result of consolidating CYAPC, Eversource has consolidated \$179.5 million and \$179.4 million, respectively, in additional pre-1983 spent nuclear fuel obligations to the DOE, which include accumulated interest costs of \$130.7 million and \$130.6 million as of December 31, 2015 and 2014, respectively. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the financial statements.

Long-Term Debt Maturities: Long-term debt maturities on debt outstanding for the years 2016 through 2020 and thereafter are shown below. These amounts exclude the CYAPC pre-1983 spent nuclear fuel obligation, net unamortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2015:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2016	\$ 200.0	\$ -	\$ 200.0	\$ -	\$ -
2017	745.0	250.0	400.0	70.0	-
2018	960.0	300.0	-	110.0	-
2019	800.0	250.0	-	150.0	-
2020	295.0	-	-	-	95.0
Thereafter	5,736.6	1,990.3	1,450.0	746.3	420.0
Total	\$ 8,736.6	\$ 2,790.3	\$ 2,050.0	\$ 1,076.3	\$ 515.0

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NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2015/Q4
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9. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pensions

As of December 31, 2014, Eversource Service sponsored two defined benefit retirement plans that covered eligible employees, including, among others, employees of CL&P, NSTAR Electric, PSNH and WMECO. Effective January 1, 2015, these two pension plans were merged into one plan, sponsored by Eversource Service (Pension Plan). The Pension Plan is subject to the provisions of ERISA, as amended by the PPA of 2006. Eversource's policy is to annually fund the Pension Plan in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plan, Eversource maintains non-qualified defined benefit retirement plans sponsored by Eversource Service (herein collectively referred to as the SERP Plans), which provide benefits in excess of Internal Revenue Code limitations to eligible current and retired participants.

As of December 31, 2014, Eversource Service also sponsored defined benefit postretirement plans that provided certain retiree benefits, primarily medical, dental and life insurance, to retired employees that met certain age and service eligibility requirements, including, among others, employees of CL&P, NSTAR Electric, PSNH and WMECO. Effective January 1, 2015, these postretirement plans were merged into one plan, sponsored by Eversource Service (PBOP Plan). Under certain circumstances, eligible retirees are required to contribute to the costs of postretirement benefits. The benefits provided under the PBOP Plan are not vested and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts.

Because the Regulated companies recover the retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) for the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service costs that support the Regulated companies, as these costs are also recovered from customers. Adjustments to the Pension and PBOP Plans funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 14, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

For the year ended December 31, 2015, the difference between the actual return and calculated expected return on plan assets for the Pension and PBOP Plans are reflected as a component of unrecognized actuarial gains or losses, which are recorded in Regulatory Assets or Accumulated Other Comprehensive Income/(Loss). Unrecognized actuarial gains or losses are amortized as a component of pension and PBOP expense over the estimated average future employee service period.

Pension and SERP Plans: On January 1, 2014, NSTAR Electric & Gas was merged into Eversource Service (service company merger) and, concurrently, all employees were transferred to the company they predominantly provide services for: Eversource Service, NSTAR Electric or NSTAR Gas. As a result of these employee transfers, the pension and SERP assets and liabilities of NSTAR Electric & Gas were attributed by participant and transferred to the applicable operating company's balance sheets. This change had no impact on the income statement or net assets of NSTAR Electric or Eversource.

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The Pension and SERP Plans are accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plans. Although Eversource maintains marketable securities in a benefit trust, the SERP Plans do not contain any assets. For further information, see Note 5, "Marketable Securities," to the financial statements. The following tables provide information on the Pension and SERP Plan benefit obligations, fair values of Pension Plan assets, and funded status:

	Pension and SERP	
	As of December 31,	
	2015	2014
<i>(Millions of Dollars)</i>		
Change in Benefit Obligation		
Benefit Obligation as of Beginning of Year	\$ (5,486.2)	\$ (4,676.5)
Service Cost	(91.4)	(79.9)
Interest Cost	(227.0)	(225.7)
Actuarial Gain/(Loss)	331.5	(739.6)
Benefits Paid - Pension	238.5	230.3
Benefits Paid - Lump Sum	149.5	-
Benefits Paid - SERP	5.0	5.2
Benefit Obligation as of End of Year	\$ (5,080.1)	\$ (5,486.2)
Change in Pension Plan Assets		
Fair Value of Pension Plan Assets as of Beginning of Year	\$ 4,126.5	\$ 3,985.9
Employer Contributions	154.6	171.6
Actual Return on Pension Plan Assets	12.3	199.3
Benefits Paid	(238.5)	(230.3)
Benefits Paid - Lump Sum	(149.5)	-
Fair Value of Pension Plan Assets as of End of Year	\$ 3,905.4	\$ 4,126.5
Funded Status as of December 31 st	\$ (1,174.7)	\$ (1,359.7)

	Pension and SERP							
	As of December 31, 2015				As of December 31, 2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
<i>(Millions of Dollars)</i>								
Change in Benefit Obligation								
Benefit Obligation as of Beginning of Year	\$ (1,230.1)	\$ (982.6)	\$ (580.7)	\$ (249.4)	\$ (1,083.4)	\$ (1,353.3)	\$ (529.0)	\$ (223.9)
Change due to transfer of employees	(4.6)	6.2	(1.9)	(1.3)	26.4	479.9	32.2	6.2
Service Cost	(24.7)	(14.9)	(12.1)	(4.3)	(20.2)	(13.6)	(9.7)	(3.5)
Interest Cost	(51.1)	(40.2)	(24.3)	(10.4)	(50.5)	(41.3)	(23.8)	(10.3)
Actuarial Gain/(Loss)	77.8	34.1	38.9	12.6	(161.0)	(107.0)	(73.3)	(29.8)
Benefits Paid - Pension	60.2	47.6	23.2	12.7	58.3	52.4	22.8	11.9
Benefits Paid - Lump Sum	14.5	-	9.1	2.5	-	-	-	-
Benefits Paid - SERP	0.4	0.1	0.2	-	0.3	0.3	0.1	-
Benefit Obligation as of End of Year	\$ (1,157.6)	\$ (949.7)	\$ (547.6)	\$ (237.6)	\$ (1,230.1)	\$ (982.6)	\$ (580.7)	\$ (249.4)
Change in Pension Plan Assets								
Fair Value of Pension Plan Assets as of Beginning of Year	\$ 980.8	\$ 879.0	\$ 498.4	\$ 234.0	\$ 1,016.3	\$ 1,235.3	\$ 528.6	\$ 240.4
Change due to transfer of employees	4.6	(6.2)	1.9	1.3	(26.4)	(441.4)	(32.2)	(6.2)
Employer Contributions	-	5.0	1.0	-	-	101.0	-	-
Actual Return on Pension Plan Assets	2.8	2.7	1.5	0.7	49.2	36.5	24.8	11.7
Benefits Paid	(60.2)	(47.6)	(23.2)	(12.7)	(58.3)	(52.4)	(22.8)	(11.9)
Benefits Paid - Lump Sum	(14.5)	-	(9.1)	(2.5)	-	-	-	-
Fair Value of Pension Plan Assets as of End of Year	\$ 913.5	\$ 832.9	\$ 470.5	\$ 220.8	\$ 980.8	\$ 879.0	\$ 498.4	\$ 234.0
Funded Status as of December 31 st	\$ (244.1)	\$ (116.8)	\$ (77.1)	\$ (16.8)	\$ (249.3)	\$ (103.6)	\$ (82.3)	\$ (15.4)

In August 2015, Eversource made a total lump-sum payout of \$149.5 million, which reduced the projected benefit obligation and Pension Plan assets by a corresponding amount. Therefore, the lump-sum payment had no impact on the net Accrued Pension Liability reflected on the Eversource, CL&P, PSNH and WMECO balance sheets as of December 31, 2015.

During 2014, the Society of Actuaries released a series of updated mortality tables resulting from studies that measured mortality rates for various groups of individuals. The updated mortality tables released in 2014 increased the life expectancy of plan participants by three to five years and had the effect of increasing the estimated benefits to be provided to plan participants. The impact of adopting the updated mortality tables on Eversource's liability as of December 31, 2014 was an increase of approximately \$340 million. In 2015, a revised scale for the mortality table was released having the effect of decreasing the estimate of benefits to be provided to plan participants. The impact of the adoption of the new mortality scale resulted in a decrease of \$48 million on Eversource's liability as of December 31, 2015.

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The increase in the discount rate used to calculate the funded status resulted in a decrease on Eversource's liability of approximately \$267 million as of December 31, 2015. Decreases in the discount rates resulted in an increase on Eversource's liability of approximately \$530 million as of December 31, 2014.

The pension and SERP Plans' funded status includes the current portion of the SERP liability, which is included in Other Current Liabilities on the accompanying balance sheets.

As of December 31, 2015 and 2014, the accumulated benefit obligation for the Pension and SERP Plans is as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2015	\$ 4,733.2	\$ 1,062.7	\$ 888.8	\$ 506.4	\$ 222.3
2014	5,000.1	1,101.4	910.4	524.5	226.4

The following actuarial assumptions were used in calculating the Pension and SERP Plans' year end funded status:

	Pension and SERP	
	As of December 31,	
	2015	2014
Discount Rate	4.21 % - 4.60 %	4.20 %
Compensation/Progression Rate	3.50 %	3.50 %

Pension and SERP Expense: Eversource charges net periodic pension expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. For the year ended December 31, 2013 (prior to the service company merger), the net periodic pension expense recorded at NSTAR Electric represented the full cost of the plan with a portion of the costs allocated to affiliated companies based on participant demographic data.

The components of net periodic benefit expense for the Pension and SERP Plans are shown below. The net periodic benefit expense and the intercompany allocations less the capitalized portion of pension and SERP amounts are included in Operations and Maintenance expense on the statements of income. Capitalized pension amounts relate to employees working on capital projects and are included in Property, Plant and Equipment, Net on the balance sheets. Pension and SERP expense reflected in the statements of cash flows for CL&P, NSTAR Electric, PSNH and WMECO does not include the intercompany allocations or the corresponding capitalized portion, as these amounts are cash settled on a short-term basis.

	Pension and SERP				
	For the Year Ended December 31, 2015				
	NSTAR				
(Millions of Dollars)	Eversource (1)	CL&P	Electric	PSNH (1)	WMECO
Service Cost	\$ 91.4	\$ 24.7	\$ 14.9	\$ 12.1	\$ 4.3
Interest Cost	227.0	51.1	40.2	24.3	10.4
Expected Return on Pension Plan Assets	(335.9)	(78.9)	(70.0)	(40.4)	(18.9)
Actuarial Loss	148.5	32.2	35.8	11.6	6.4
Prior Service Cost/(Credit)	3.7	1.5	(0.1)	0.5	0.3
Total Net Periodic Benefit Expense	\$ 134.7	\$ 30.6	\$ 20.8	\$ 8.1	\$ 2.5
Intercompany Allocations	N/A	\$ 22.5	\$ 13.6	\$ 6.7	\$ 4.4
Capitalized Pension Expense	\$ 41.0	\$ 18.8	\$ 11.4	\$ 3.5	\$ 1.9

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(Millions of Dollars)	Pension and SERP				
	For the Year Ended December 31, 2014				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$ 79.9	\$ 20.2	\$ 13.6	\$ 9.7	\$ 3.5
Interest Cost	225.7	50.5	41.3	23.8	10.3
Expected Return on Pension Plan Assets	(310.8)	(75.4)	(63.0)	(38.1)	(17.9)
Actuarial Loss	128.4	33.7	23.5	11.6	6.9
Prior Service Cost	4.4	1.8	-	0.7	0.4
Total Net Periodic Benefit Expense	\$ 127.6	\$ 30.8	\$ 15.4	\$ 7.7	\$ 3.2
Intercompany Allocations	N/A	\$ 26.7	\$ 10.4	\$ 7.6	\$ 5.1
Capitalized Pension Expense	\$ 35.2	\$ 17.6	\$ 7.9	\$ 3.0	\$ 2.4

(Millions of Dollars)	Pension and SERP				
	For the Year Ended December 31, 2013				
	Eversource	CL&P	NSTAR Electric (2)	PSNH	WMECO
Service Cost	\$ 102.3	\$ 24.9	\$ 33.1	\$ 13.1	\$ 4.7
Interest Cost	206.7	48.3	58.0	23.6	10.0
Expected Return on Pension Plan Assets	(278.1)	(73.8)	(84.4)	(35.4)	(17.4)
Actuarial Loss	210.5	55.9	58.1	21.6	11.8
Prior Service Cost/(Credit)	4.0	1.8	(0.3)	0.7	0.4
Total Net Periodic Benefit Expense	\$ 245.4	\$ 57.1	\$ 64.5	\$ 23.6	\$ 9.5
Intercompany Allocations	N/A	\$ 44.9	\$ (8.4)	\$ 10.5	\$ 8.0
Capitalized Pension Expense	\$ 73.2	\$ 28.0	\$ 28.9	\$ 7.3	\$ 5.2

- (1) Amounts exclude \$3.2 million for the year ended December 31, 2015 that represent amounts included in other deferred debits.
- (2) NSTAR Electric's allocated expense associated with the NSTAR SERP was \$3.2 million for the year ended December 31, 2013 and was not included in the NSTAR Electric amounts in the table above. For the years ended December 31, 2015 and 2014, the SERP amount is now allocated to NSTAR Electric due to the service company merger.

The following actuarial assumptions were used to calculate Pension and SERP expense amounts:

	Pension and SERP			
	For the Years Ended December 31,			
	2015	2014	2013	
Discount Rate	4.20%	4.85 % - 5.03 %	4.13 % - 4.24 %	
Expected Long-Term Rate of Return	8.25 %	8.25 %	8.25%	
Compensation/Progression Rate	3.50 %	3.50 % - 4.00 %	3.50 % - 4.00 %	

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:

(Millions of Dollars)	Regulatory Assets		OCI	
	For the Years Ended December 31,			
	2015	2014	2015	2014
Actuarial (Gains)/Losses Arising During the Year	\$ (2.0)	\$ 797.3	\$ (6.2)	\$ 55.9
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(142.3)	(122.8)	(6.2)	(5.6)
Prior Service Cost Reclassified as Net Periodic Benefit Expense	(3.5)	(4.2)	(0.2)	(0.2)

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The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2015 and 2014, as well as the amounts that are expected to be recognized as components in 2016:

(Millions of Dollars)	Regulatory Assets as of December 31,		Expected 2016 Expense	AOCI as of December 31,		Expected 2016 Expense
	2015	2014		2015	2014	
Actuarial Loss	\$ 1,667.6	\$ 1,811.9	\$ 120.6	\$ 81.1	\$ 93.5	\$ 5.4
Prior Service Cost	9.7	13.2	3.4	0.6	0.8	0.2

PBOP Plan: On January 1, 2014, concurrent with the service company merger, the PBOP assets and liabilities of NSTAR Electric & Gas were attributed by participant and transferred to the applicable operating company's balance sheets. This change had no impact on the income statements or net assets of NSTAR Electric or Eversource. The PBOP Plan is accounted for under the multiple-employer approach, with each operating company's balance sheet reflecting its share of the funded status of the plan. The following tables provide information on the PBOP Plan benefit obligations, fair values of plan assets, and funded status:

Eversource (Millions of Dollars)	PBOP As of December 31,	
	2015	2014
Change in Benefit Obligation		
Benefit Obligation as of Beginning of Year	\$ (1,147.9)	\$ (1,038.0)
Service Cost	(16.3)	(12.5)
Interest Cost	(47.2)	(49.5)
Actuarial Gain/(Loss)	106.0	(95.5)
Benefits Paid	54.0	47.6
Benefit Obligation as of End of Year	\$ (1,051.4)	\$ (1,147.9)
Change in Plan Assets		
Fair Value of Plan Assets as of Beginning of Year	\$ 862.6	\$ 826.5
Actual Return on Plan Assets	(4.3)	43.7
Employer Contributions	7.9	40.0
Benefits Paid	(54.0)	(47.6)
Fair Value of Plan Assets as of End of Year	\$ 812.2	\$ 862.6
Funded Status as of December 31 st	\$ (239.2)	\$ (285.3)

(Millions of Dollars)	PBOP As of December 31,							
	2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Change in Benefit Obligation								
Benefit Obligation as of Beginning of Year	\$ (173.9)	\$ (468.7)	\$ (91.8)	\$ (36.6)	\$ (180.4)	\$ -	\$ (93.5)	\$ (38.7)
Change due to transfer of employees	0.1	2.3	(0.3)	-	3.7	(395.5)	4.3	1.0
Service Cost	(2.1)	(5.4)	(1.4)	(0.4)	(2.2)	(3.1)	(1.3)	(0.4)
Interest Cost	(7.2)	(19.0)	(3.9)	(1.5)	(8.1)	(19.4)	(4.3)	(1.7)
Actuarial Gain/(Loss)	7.2	59.1	3.6	1.5	3.5	(68.6)	(1.1)	1.3
Benefits Paid	11.9	18.9	5.3	2.6	9.6	17.9	4.1	1.9
Benefit Obligation as of End of Year	\$ (164.0)	\$ (412.8)	\$ (88.5)	\$ (34.4)	\$ (173.9)	\$ (468.7)	\$ (91.8)	\$ (36.6)
Change in Plan Assets								
Fair Value of Plan Assets as of Beginning of Year	\$ 149.0	\$ 336.5	\$ 80.9	\$ 34.4	\$ 151.3	\$ -	\$ 81.8	\$ 35.3
Change due to transfer of employees	-	0.6	0.2	-	(3.2)	316.7	(3.1)	(1.0)
Actual Return on Plan Assets	(0.4)	(2.8)	-	(0.1)	6.3	18.4	3.8	1.6
Employer Contributions	-	4.9	-	-	4.2	19.3	2.5	0.4
Benefits Paid	(11.9)	(18.9)	(5.3)	(2.6)	(9.6)	(17.9)	(4.1)	(1.9)
Fair Value of Plan Assets as of End of Year	\$ 136.7	\$ 320.3	\$ 75.8	\$ 31.7	\$ 149.0	\$ 336.5	\$ 80.9	\$ 34.4
Funded Status as of December 31 st	\$ (27.3)	\$ (92.5)	\$ (12.7)	\$ (2.7)	\$ (24.9)	\$ (132.2)	\$ (10.9)	\$ (2.2)

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During 2014, the Society of Actuaries released a series of updated mortality tables resulting from studies that measured mortality rates for various groups of individuals. The updated mortality tables released in 2014 increased the life expectancy of plan participants by three to five years and had the effect of increasing the estimated benefits to be provided to plan participants. The impact of adopting the updated mortality tables on Eversource's liability as of December 31, 2014 was an increase of approximately \$82 million. In 2015, a revised scale for the mortality table was released having the effect of decreasing the estimate of benefits to be provided to plan participants. The impact of the adoption of the new mortality scale resulted in a decrease of \$23 million on Eversource's liability as of December 31, 2015.

The increase in the discount rate used to calculate the funded status resulted in a decrease on Eversource's liability of approximately \$60 million as of December 31, 2015. Decreases in the discount rates resulted in an increase on Eversource's liability of approximately \$110 million as of December 31, 2014.

The following actuarial assumptions were used in calculating the PBOP Plan's year end funded status:

	PBOP	
	As of December 31,	
	2015	2014
Discount Rate	4.62 %	4.22 %
Health Care Cost Trend Rate	6.25 %	6.50 %

PBOP Expense: Eversource charges net periodic postretirement benefits expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust each year is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. For the year ended December 31, 2013 (prior to the service company merger), the net periodic postretirement expense of the NSTAR PBOP Plan allocated to NSTAR Electric was \$4.6 million.

The components of net periodic benefit expense for the PBOP Plan are shown below. The net periodic benefit expense and the intercompany allocations less the capitalized portion of PBOP are included in Operations and Maintenance on the statements of income. Capitalized PBOP amounts relate to employees working on capital projects and are included in Property, Plant and Equipment, Net on the balance sheets. PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric, PSNH and WMECO does not include the intercompany allocations or the corresponding capitalized portion, as these amounts are cash settled on a short-term basis.

(Millions of Dollars)	PBOP				
	For the Year Ended December 31, 2015				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$ 16.3	\$ 2.1	\$ 5.4	\$ 1.4	\$ 0.4
Interest Cost	47.2	7.2	19.0	3.9	1.5
Expected Return on Plan Assets	(67.4)	(11.1)	(27.3)	(6.0)	(2.5)
Actuarial Loss	6.8	0.7	2.3	0.5	-
Prior Service Credit	(0.5)	-	(0.2)	-	-
Total Net Periodic Benefit Expense/(Income)	\$ 2.4	\$ (1.1)	\$ (0.8)	\$ (0.2)	\$ (0.6)
Intercompany Allocations	N/A	\$ 1.9	\$ 0.8	\$ 0.4	\$ 0.3
Capitalized PBOP Expense/(Income)	\$ 0.1	\$ (0.2)	\$ (0.2)	\$ 0.2	\$ (0.2)

(Millions of Dollars)	PBOP				
	For the Year Ended December 31, 2014				
	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Service Cost	\$ 12.5	\$ 2.2	\$ 3.1	\$ 1.3	\$ 0.4
Interest Cost	49.5	8.1	19.4	4.3	1.7
Expected Return on Plan Assets	(63.3)	(10.5)	(25.9)	(5.4)	(2.3)
Actuarial Loss/(Gain)	12.2	4.2	(0.5)	2.2	0.5
Prior Service Credit	(2.8)	-	(1.9)	-	-
Total Net Periodic Benefit Expense/(Income)	\$ 8.1	\$ 4.0	\$ (5.8)	\$ 2.4	\$ 0.3
Intercompany Allocations	N/A	\$ 3.8	\$ 0.8	\$ 1.0	\$ 0.7
Capitalized PBOP Expense/(Income)	\$ 1.4	\$ 1.8	\$ (2.3)	\$ 0.8	\$ 0.2

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(Millions of Dollars)	PBOP			
	For the Year Ended December 31, 2013			
	Eversource	CL&P	PSNH	WMECO
Service Cost	\$ 16.9	\$ 3.4	\$ 2.3	\$ 0.7
Interest Cost	47.2	7.9	4.0	1.7
Expected Return on Plan Assets	(55.4)	(10.1)	(5.2)	(2.3)
Actuarial Loss	26.0	7.4	3.6	1.1
Prior Service Credit	(2.1)	-	-	-
Total Net Periodic Benefit Expense	\$ 32.6	\$ 8.6	\$ 4.7	\$ 1.2
Intercompany Allocations	N/A	\$ 7.1	\$ 1.6	\$ 1.3
Capitalized PBOP Expense	\$ 8.8	\$ 3.9	\$ 1.3	\$ 0.6

The following actuarial assumptions were used to calculate PBOP expense amounts:

	PBOP			
	For the Years Ended December 31,			
	2015	2014	2013	2012
Discount Rate	4.22 %	4.78 %	5.10 %	4.04 %
Expected Long-Term Rate of Return	8.25 %	8.25 %	8.25 %	8.25 %

As of December 31, 2015 and 2014, the health care cost trend rate assumptions used to determine the PBOP Plan's funded status was 6.25 percent and 6.5 percent, respectively, subsequently decreasing to an ultimate rate of 4.5 percent in 2023. The health care cost trend rate assumption used to calculate the PBOP expense amount was 6.5 percent for the year ended December 31, 2015.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The effect of changing the assumed health care cost trend rate by one percentage point for the year ended December 31, 2015 would have the following effects:

(Millions of Dollars)	One Percentage Point Increase	One Percentage Point Decrease
Effect on PBOP Obligation	\$ 115.3	\$ (90.8)
Effect on Total Service and Interest Cost Components	8.5	(6.3)

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and OCI as well as amounts recognized in Regulatory Assets and OCI that were reclassified as net periodic benefit (expense)/income during the years presented:

	Regulatory Assets		OCI	
	For the Years Ended December 31,			
(Millions of Dollars)	2015	2014	2015	2014
Actuarial (Gains)/Losses Arising During the Year	\$ (34.1)	\$ 115.1	\$ 0.7	\$ 0.4
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(6.4)	(11.6)	(0.4)	(0.6)
Prior Service Credit Reclassified as Net Periodic Benefit Income	0.5	2.8	-	-

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2015 and 2014, as well as the amounts that are expected to be recognized as components in 2016:

(Millions of Dollars)	Regulatory Assets as of December 31,		Expected 2016 Expense	AOCL as of December 31,		Expected 2016 Expense
	2015	2014		2015	2014	
Actuarial Loss	\$ 152.2	\$ 192.7	\$ 4.0	\$ 6.3	\$ 6.0	\$ 0.4
Prior Service Credit	(1.3)	(1.8)	(0.2)	-	-	-

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Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

(Millions of Dollars)	2016	2017	2018	2019	2020	2021-2025
Pension and SERP	\$ 253.5	\$ 272.9	\$ 273.9	\$ 283.7	\$ 292.7	\$ 1,604.3
PBOP	60.8	61.2	61.4	61.8	62.4	315.4

Eversource Contributions: Eversource contributed \$154.6 million to the Pension Plan in 2015, of which \$5 million was contributed by NSTAR Electric, \$1 million by PSNH and the remainder by other Eversource subsidiaries, primarily Eversource Service. Based on the current status of the Pension Plan and federal pension funding requirements, although not required to make a minimum pension contribution in 2016, Eversource currently expects to make contributions of approximately \$146 million in 2016, of which \$21 million will be contributed by NSTAR Electric and \$17 million by PSNH. The remaining \$108 million is expected to be contributed by other Eversource subsidiaries, primarily Eversource Service.

Eversource contributed \$7.9 million to the PBOP Plan in 2015, of which \$4.9 million was contributed by NSTAR Electric. Eversource expects to make approximately \$9.5 million in contributions in 2016.

Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for its Pension and PBOP Plans is to maximize the long-term rates of return on these plans' assets within an acceptable level of risk. The investment strategy for each asset category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of assets held in the PBOP Plan as well as specific assets within the defined benefit pension plan trust (401(h) assets). The investment policy and strategy of the 401(h) assets is consistent with that of the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rate of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. For the year ended December 31, 2015, management has assumed long-term rates of return of 8.25 percent for the Pension and PBOP Plan assets. These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:

	As of December 31, 2015		As of December 31, 2014	
	Pension Plan and Tax-Exempt Assets Within PBOP Plan		Pension Plan and Tax-Exempt Assets Within PBOP Plan	
	Target Asset Allocation	Assumed Rate of Return	Target Asset Allocation	Assumed Rate of Return
Equity Securities:				
United States	22%	8.5%	24%	9%
International	13%	8.5%	10%	9%
Emerging Markets	5%	10%	6%	10%
Private Equity	12%	12%	10%	13%
Debt Securities:				
Fixed Income	12%	4.5%	15%	5%
High Yield Fixed Income	13%	8.5%	9%	7.5%
Emerging Markets Debt	5%	7.5%	6%	7.5%
Real Estate and Other Assets	10%	7.5%	9%	7.5%
Hedge Funds	8%	7%	11%	7%

The taxable assets within the PBOP Plan have a target asset allocation of 70 percent equity securities and 30 percent fixed income securities.

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The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:

(Millions of Dollars)	Pension Plan							
	Fair Value Measurements as of December 31,							
	2015				2014			
Asset Category:	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Equity Securities (1)	\$ 396.5	\$ 985.7	\$ 305.2	\$ 1,687.4	\$ 414.7	\$ 1,035.0	\$ 292.2	\$ 1,741.9
Private Equity	7.6	-	464.7	472.3	18.8	-	367.9	386.7
Fixed Income (2)	-	432.0	784.8	1,216.8	10.2	561.4	722.0	1,293.6
Real Estate and Other Assets	-	117.5	260.3	377.8	-	132.0	265.8	397.8
Hedge Funds	-	49.7	290.8	340.5	-	20.0	475.0	495.0
Total	\$ 404.1	\$ 1,584.9	\$ 2,105.8	\$ 4,094.8	\$ 443.7	\$ 1,748.4	\$ 2,122.9	\$ 4,315.0
Less: 401(h) PBOP Assets (3)				(189.4)				(188.5)
Total Pension Assets				\$ 3,905.4				\$ 4,126.5

(Millions of Dollars)	PBOP Plan							
	Fair Value Measurements as of December 31,							
	2015				2014			
Asset Category:	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Equity Securities (1)	\$ 109.7	\$ 121.6	\$ 77.8	\$ 309.1	\$ 104.1	\$ 172.8	\$ 75.1	\$ 352.0
Private Equity	-	-	32.9	32.9	-	-	24.9	24.9
Fixed Income (2)	9.7	99.9	81.6	191.2	16.1	110.0	78.3	204.4
Real Estate and Other Assets	-	17.0	20.4	37.4	-	19.4	15.0	34.4
Hedge Funds	-	-	52.2	52.2	-	-	58.4	58.4
Total	\$ 119.4	\$ 238.5	\$ 264.9	\$ 622.8	\$ 120.2	\$ 302.2	\$ 251.7	\$ 674.1
Add: 401(h) PBOP Assets (3)				189.4				188.5
Total PBOP Assets				\$ 812.2				\$ 862.6

- (1) United States, International and Emerging Markets equity securities classified as Level 2 include investments in commingled funds. Level 3 investments include hedge funds that are overlayed with equity index swaps and futures contracts and funds invested in equities that have redemption restrictions.
- (2) Fixed Income investments classified as Level 3 investments include fixed income funds that invest in a variety of opportunistic fixed income strategies, and hedge funds that are overlayed with fixed income futures.
- (3) The assets of the Pension Plan include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date. Commingled funds included in Level 2 equity securities are recorded at the net asset value provided by the asset manager, which is based on the market prices of the underlying equity securities. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows. Fixed income securities, such as government issued securities, corporate bonds and high yield bond funds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Hedge funds and investments in opportunistic fixed income funds are recorded at net asset value based on the values of the underlying assets. The assets in the hedge funds and opportunistic fixed income funds are valued using observable inputs and are classified as Level 3 within the fair value hierarchy due to redemption restrictions. Private Equity investments and Real Estate and Other Assets are valued using the net asset value provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments. These investments are classified as Level 3 due to redemption restrictions.

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Fair Value Measurements Using Significant Unobservable Inputs (Level 3): The following tables present changes in the Level 3 category of Eversource's Pension and PBOP Plan assets for the years ended December 31, 2015 and 2014:

	Pension Plan					
(Millions of Dollars)	Equity Securities	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
Balance as of January 1, 2014	\$ 255.5	\$ 300.3	\$ 589.5	\$ 288.5	\$ 416.9	\$ 1,850.7
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held as of Year End	(2.3)	14.0	45.2	(3.6)	23.5	76.8
Relating to Assets Distributed During the Year	-	13.9	(6.2)	28.3	(15.2)	20.8
Purchases, Sales and Settlements	39.0	39.7	93.5	(47.4)	49.8	174.6
Balance as of December 31, 2014	\$ 292.2	\$ 367.9	\$ 722.0	\$ 265.8	\$ 475.0	\$ 2,122.9
Transfer Between Categories	76.5	-	-	-	(76.5)	-
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held as of Year End	5.3	24.4	(6.7)	(7.1)	-	15.9
Relating to Assets Distributed During the Year	-	27.3	17.0	24.8	(0.9)	68.2
Purchases, Sales and Settlements	(68.8)	45.1	52.5	(23.2)	(106.8)	(101.2)
Balance as of December 31, 2015	\$ 305.2	\$ 464.7	\$ 784.8	\$ 260.3	\$ 290.8	\$ 2,105.8

	PBOP Plan					
(Millions of Dollars)	Equity Securities	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
Balance as of January 1, 2014	\$ 69.1	\$ 17.9	\$ 51.5	\$ 33.9	\$ 57.0	\$ 229.4
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held as of Year End	6.0	1.3	1.9	(2.8)	1.4	7.8
Relating to Assets Distributed During the Year	-	0.1	-	(2.2)	-	(2.1)
Purchases, Sales and Settlements	-	5.6	24.9	(13.9)	-	16.6
Balance as of December 31, 2014	\$ 75.1	\$ 24.9	\$ 78.3	\$ 15.0	\$ 58.4	\$ 251.7
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held as of Year End	(2.0)	2.6	2.1	0.3	(1.5)	1.5
Relating to Assets Distributed During the Year	-	-	(0.3)	-	-	(0.3)
Purchases, Sales and Settlements	4.7	5.4	1.5	5.1	(4.7)	12.0
Balance as of December 31, 2015	\$ 77.8	\$ 32.9	\$ 81.6	\$ 20.4	\$ 52.2	\$ 264.9

B. Defined Contribution Plans

Effective January 1, 2014, Eversource maintains one defined contribution plan on behalf of eligible participants, the Eversource 401k Plan. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. Beginning in 2014 for newly hired employees, the Eversource 401k Plan provides employer matching contributions of 100 percent up to a maximum of three percent of eligible compensation.

The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

The total defined Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

(Millions of Dollars)	NSTAR				
	Eversource	CL&P	Electric	PSNH	WMECO
2015	\$ 30.4	\$ 4.8	\$ 6.3	\$ 3.4	\$ 1.0
2014	29.7	5.0	6.3	3.2	1.0
2013	37.0	5.1	8.5	3.3	1.0

Allocations of Eversource common shares were made from Eversource treasury shares to satisfy a portion of the Eversource 401k Plan obligation, which provides 100 percent of the matching contribution in Eversource common shares. For treasury shares used to satisfy the Eversource 401k Plan employer matching contributions, compensation expense is recognized equal to the fair value of shares that have been allocated to participants. Any difference between the fair value and the average cost of the allocated treasury shares is charged or credited to Capital Surplus, Paid In on the balance sheet. For the years ended December 31, 2015, 2014 and 2013, Eversource recognized \$7 million, \$22 million and \$9.1 million, respectively, of compensation expense related to treasury shares used to satisfy the matching contribution.

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C. Share-Based Payments

Share-based compensation awards are recorded using a fair-value-based method at the date of grant. Eversource, CL&P, NSTAR Electric, PSNH and WMECO record compensation expense related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as for the allocation of costs associated with shares issued or sold to Eversource's service company employees and officers that support CL&P, NSTAR Electric, PSNH and WMECO.

Eversource Incentive Plans: Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric, PSNH and WMECO employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 8,000,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2015 and 2014, Eversource had 3,005,010 and 3,112,020 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- **RSUs** - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from APIC as RSUs become issued as common shares.
- **Performance Shares** - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EEI) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.
- **Stock Options** - Stock options currently outstanding are fully vested.
- **ESPP Shares** - For shares sold under the ESPP, no compensation expense was recorded as the ESPP qualified as a non-compensatory plan. The ESPP ended as of February 1, 2016.

RSUs: Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2014	1,380,747	\$ 35.67
Granted	266,230	\$ 54.57
Shares issued	(888,495)	\$ 33.94
Forfeited	(29,174)	\$ 46.68
Outstanding as of December 31, 2015	729,308	\$ 43.45

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2015, 2014 and 2013 was \$54.57, \$42.27 and \$39.56, respectively. As of December 31, 2015 and 2014, the number and weighted average grant-date fair value of unvested RSUs was 469,772 and \$48.58 per share, and 1,024,729 and \$38.14 per share, respectively. During 2015, there were 784,376 RSUs at a weighted average grant-date fair value of \$37.21 per share that vested and were either paid or deferred. As of December 31, 2015, 259,536 RSUs were fully vested and deferred and an additional 446,283 are expected to vest.

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Performance Shares: Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2014	375,644	\$ 42.20
Granted	172,543	\$ 55.04
Shares issued	(4,604)	\$ 42.23
Forfeited	(15,155)	\$ 45.33
Outstanding as of December 31, 2015	528,428	\$ 46.30

The weighted average grant-date fair value of Performance Shares granted for the years ended December 31, 2015, 2014 and 2013 was \$55.04, \$43.40 and \$40.96, respectively. As of December 31, 2015, all outstanding performance shares are unvested.

The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric, PSNH and WMECO for share-based compensation awards were as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2015	2014	2013
Compensation Expense	\$ 23.1	\$ 24.6	\$ 27.0
Future Income Tax Benefit	9.4	10.3	10.7

(Millions of Dollars)	For the Years Ended December 31,											
	2015				2014				2013			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Compensation Expense	\$ 9.3	\$ 5.8	\$ 3.2	\$ 1.7	\$ 8.1	\$ 7.4	\$ 3.0	\$ 1.3	\$ 6.8	\$ 7.5	\$ 2.3	\$ 1.3
Future Income Tax Benefit	3.8	2.4	1.3	0.7	3.4	3.1	1.3	0.5	2.7	3.0	0.9	0.5

As of December 31, 2015, there was \$14.9 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$6.1 million for CL&P, \$3.8 million for NSTAR Electric, \$2.2 million for PSNH and \$1.2 million for WMECO. This cost is expected to be recognized ratably over a weighted-average period of 1.74 years for Eversource, and 1.73 years for each CL&P, NSTAR Electric, PSNH and WMECO.

For each of the years ended December 31, 2015 and 2014, changes in excess tax benefits totaling \$9.5 million increased cash flows from financing activities. For the year ended December 31, 2013, changes in excess tax benefits totaling \$5.5 million decreased cash flows from financing activities.

Stock Options: Stock options currently outstanding were granted under the NSTAR Incentive Plan, expire ten years from the date of grant and are fully vested. The weighted average remaining contractual lives for the options outstanding as of December 31, 2015 is 2.6 years. A summary of stock option transactions is as follows:

	Options	Weighted Average Exercise Price	Intrinsic Value (Millions)
Outstanding and Exercisable - December 31, 2014	351,616	\$ 26.69	\$ 9.4
Exercised	(179,744)	\$ 26.90	\$ 4.4
Outstanding and Exercisable - December 31, 2015	171,872	\$ 26.47	\$ 4.2

Cash received for options exercised during the year ended December 31, 2015 totaled \$4.8 million. The tax benefit realized from stock options exercised totaled \$1.9 million for the year ended December 31, 2015.

Employee Share Purchase Plan: Eversource maintained an ESPP for eligible employees, which allowed for Eversource common shares to be purchased by employees at the end of successive six-month offering periods at 95 percent of the closing market price on the last day of each six-month period. Employees were permitted to purchase shares having a value not exceeding 25 percent of their compensation as of the beginning of the offering period up to a specified limit. The ESPP qualified as a non-compensatory plan under accounting guidance for share-based payments, and no compensation expense was recorded for ESPP purchases.

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During 2015, employees purchased 33,715 shares at discounted prices of \$52.80 and \$47.23. Employees purchased 40,779 shares in 2014 at discounted prices of \$41.61 and \$41.71. As of December 31, 2015 and 2014, 743,260 and 776,975 shares, respectively, remained available for future issuance under the ESPP. The ESPP ended as of February 1, 2016.

An income tax rate of 40 percent is used to estimate the tax effect on total share-based payments determined under the fair value-based method for all awards. The Company generally settles stock option exercises and fully vested RSUs and performance shares with the issuance of common shares purchased in the open market.

D. Other Retirement Benefits

Eversource provides retirement and other benefits for certain current and past company officers. These benefits are accounted for on an accrual basis and expensed over a period equal to the service lives of the employees. The actuarially-determined liability for these benefits, which is included in Other Long-Term Liabilities on the balance sheets, as well as the related expense included in Operations and Maintenance on the income statements, are as follows:

Eversource (Millions of Dollars)	As of and For the Years Ended December 31,		
	2015	2014	2013
Actuarially-Determined Liability	\$ 55.2	\$ 57.5	\$ 51.3
Other Retirement Benefits Expense	3.9	4.5	4.4

(Millions of Dollars)	As of and For the Years Ended December 31,											
	2015				2014				2013			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	PSNH	WMECO	
Actuarially-Determined Liability	\$ 0.4	\$ -	\$ 2.4	\$ 0.2	\$ 0.4	\$ -	\$ 2.6	\$ 0.2	\$ 0.4	\$ 2.3	\$ 0.1	
Other Retirement Benefits Expense	1.5	1.0	0.7	0.3	2.1	0.3	0.9	0.4	2.5	1.0	0.5	

10. INCOME TAXES

The components of income tax expense are as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2015	2014	2013
Current Income Taxes:			
Federal	\$ 6.2	\$ 4.4	\$ 8.8
State	45.7	24.5	(9.4)
Total Current	51.9	28.9	(0.6)
Deferred Income Taxes, Net:			
Federal	436.1	406.8	386.2
State	55.6	36.5	45.4
Total Deferred	491.7	443.3	431.6
Investment Tax Credits, Net	(3.6)	(3.9)	(4.1)
Income Tax Expense	\$ 540.0	\$ 468.3	\$ 426.9

(Millions of Dollars)	For the Years Ended December 31,											
	2015				2014				2013			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Current Income Taxes:												
Federal	\$ 26.9	\$ 36.3	\$ (16.7)	\$ (3.5)	\$ (0.2)	\$ 75.0	\$ (22.6)	\$ 1.9	\$ 20.1	\$ 95.8	\$ (8.2)	\$ (53.4)
State	15.8	19.8	6.0	1.6	4.3	20.2	(0.1)	1.8	(6.7)	29.6	3.6	4.2
Total Current	42.7	56.1	(10.7)	(1.9)	4.1	95.2	(22.7)	3.7	13.4	125.4	(4.6)	(49.2)
Deferred Income Taxes, Net:												
Federal	135.8	147.5	74.5	33.4	138.0	88.0	79.6	28.1	114.9	49.8	64.5	84.7
State	0.2	25.7	9.3	6.0	(7.1)	20.1	15.2	6.0	15.1	(1.0)	11.2	2.3
Total Deferred	136.0	173.2	83.8	39.4	130.9	108.1	94.8	34.1	130.0	48.8	75.7	87.0
Investment Tax Credits, Net	(1.3)	(1.3)	-	(0.5)	(1.5)	(1.3)	-	(0.5)	(1.7)	(1.3)	-	(0.4)
Income Tax Expense	\$ 177.4	\$ 228.0	\$ 73.1	\$ 37.0	\$ 133.5	\$ 202.0	\$ 72.1	\$ 37.3	\$ 141.7	\$ 172.9	\$ 71.1	\$ 37.4

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A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

Eversource (Millions of Dollars, except percentages)	For the Years Ended December 31,		
	2015	2014	2013
Income Before Income Tax Expense	\$ 1,425.9	\$ 1,295.4	\$ 1,220.6
Statutory Federal Income Tax Expense at 35%	499.1	453.4	427.2
Tax Effect of Differences:			
Depreciation	(4.6)	(5.6)	(7.4)
Investment Tax Credit Amortization	(3.6)	(3.9)	(4.1)
Other Federal Tax Credits	(3.8)	(3.5)	(3.7)
State Income Taxes, Net of Federal Impact	61.1	42.5	27.6
Dividends on ESOP	(8.1)	(8.0)	(8.0)
Tax Asset Valuation Allowance/Reserve Adjustments	4.7	(2.9)	(4.3)
Other, Net	(4.8)	(3.7)	(0.4)
Income Tax Expense	\$ 540.0	\$ 468.3	\$ 426.9
Effective Tax Rate	37.9%	36.2%	35.0%

(Millions of Dollars, except percentages)	For the Years Ended December 31,											
	2015				2014				2013			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Income Before Income Tax Expense	\$ 476.8	\$ 572.6	\$ 187.5	\$ 93.5	\$ 421.2	\$ 505.1	\$ 186.1	\$ 95.1	\$ 421.1	\$ 441.4	\$ 182.5	\$ 97.8
Statutory Federal Income Tax Expense at 35%	166.9	200.4	65.6	32.7	147.4	176.8	65.1	33.3	147.4	154.5	63.9	34.2
Tax Effect of Differences:												
Depreciation	(1.7)	(1.4)	0.5	(0.3)	(3.6)	(1.3)	0.3	(0.2)	(7.0)	0.1	0.6	-
Investment Tax Credit Amortization	(1.3)	(1.3)	-	(0.5)	(1.5)	(1.3)	-	(0.5)	(1.7)	(1.3)	-	(0.4)
Other Federal Tax Credits	-	-	(3.8)	-	-	-	(3.5)	-	-	-	(3.7)	-
State Income Taxes, Net of Federal Impact	9.2	29.6	9.9	4.9	4.4	26.2	9.8	5.0	5.0	18.6	9.6	4.2
Tax Asset Valuation Allowance/Reserve Adjustments	1.2	-	-	-	(6.3)	-	-	-	0.4	-	-	-
Other, Net	3.1	0.7	0.9	0.2	(6.9)	1.6	0.4	(0.3)	(2.4)	1.0	0.7	(0.6)
Income Tax Expense	\$ 177.4	\$ 228.0	\$ 73.1	\$ 37.0	\$ 133.5	\$ 202.0	\$ 72.1	\$ 37.3	\$ 141.7	\$ 172.9	\$ 71.1	\$ 37.4
Effective Tax Rate	37.2%	39.8%	39.0%	39.6%	31.7%	40.0%	38.7%	39.2%	33.6%	39.2%	39.0%	38.2%

Eversource, CL&P, NSTAR Electric, PSNH and WMECO file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

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Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

Eversource (Millions of Dollars)	As of December 31,	
	2015	2014
Deferred Tax Assets:		
Employee Benefits	\$ 637.5	\$ 632.2
Derivative Liabilities	172.7	199.6
Regulatory Deferrals - Liabilities	243.5	366.7
Allowance for Uncollectible Accounts	60.5	60.5
Tax Effect - Tax Regulatory Liabilities	9.7	10.0
Federal Net Operating Loss Carryforwards	5.4	59.1
Purchase Accounting Adjustment	119.3	126.2
Other	197.1	198.7
Total Deferred Tax Assets	1,445.7	1,653.0
Less: Valuation Allowance	3.7	5.1
Net Deferred Tax Assets	\$ 1,442.0	\$ 1,647.9
Deferred Tax Liabilities:		
Accelerated Depreciation and Other Plant-Related Differences	\$ 4,602.6	\$ 4,215.9
Property Tax Accruals	76.7	109.6
Regulatory Amounts:		
Regulatory Deferrals - Assets	1,289.1	1,277.9
Tax Effect - Tax Regulatory Assets	249.3	240.2
Goodwill Regulatory Asset - 1999 Merger	194.9	203.2
Derivative Assets	17.7	32.6
Other	159.4	196.3
Total Deferred Tax Liabilities	\$ 6,589.7	\$ 6,275.7

(Millions of Dollars)	As of December 31,							
	2015				2014			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Deferred Tax Assets:								
Employee Benefits	\$ 126.1	\$ 91.3	\$ 37.1	\$ 10.0	\$ 129.0	\$ 39.9	\$ 46.8	\$ 9.2
Derivative Liabilities	165.7	0.6	-	-	193.0	1.8	-	-
Regulatory Deferrals - Liabilities	36.0	109.4	42.1	6.1	73.9	181.3	46.5	11.4
Allowance for Uncollectible Accounts	30.4	8.5	3.6	4.5	32.3	13.8	3.2	3.8
Tax Effect - Tax Regulatory Liabilities	3.1	1.5	2.3	2.4	3.1	1.8	2.1	2.5
Federal Net Operating Loss Carryforwards	-	-	2.4	0.4	-	-	32.1	4.5
Other	55.5	3.4	61.1	5.0	53.8	19.9	48.9	4.9
Total Deferred Tax Assets	416.8	214.7	148.6	28.4	485.1	258.5	179.6	36.3
Less: Valuation Allowance	3.1	-	-	-	4.0	-	-	-
Net Deferred Tax Assets	\$ 413.7	\$ 214.7	\$ 148.6	\$ 28.4	\$ 481.1	\$ 258.5	\$ 179.6	\$ 36.3
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 1,545.6	\$ 1,387.1	\$ 655.3	\$ 416.1	\$ 1,378.6	\$ 1,296.9	\$ 596.6	\$ 385.8
Property Tax Accruals	27.3	22.8	7.3	10.6	58.1	25.0	7.4	12.8
Regulatory Amounts:								
Regulatory Deferrals - Assets	456.8	339.7	137.9	60.5	502.3	276.0	147.6	60.4
Tax Effect - Tax Regulatory Assets	168.7	36.0	15.4	9.0	166.9	35.5	15.9	9.3
Goodwill Regulatory Asset - 1999 Merger	-	167.4	-	-	-	174.4	-	-
Derivative Assets	17.7	-	-	-	32.6	-	-	-
Other	18.5	22.0	38.6	2.7	19.4	33.5	35.6	2.8
Total Deferred Tax Liabilities	\$ 2,234.6	\$ 1,975.0	\$ 854.5	\$ 498.9	\$ 2,157.9	\$ 1,841.3	\$ 803.1	\$ 471.1

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Carryforwards: The following tables provide the amounts and expiration dates of state tax credit and loss carryforwards and federal tax credit and net operating loss carryforwards:

As of December 31, 2015						
(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO	Expiration Range
Federal Net Operating Loss	\$ 15.5	\$ -	\$ -	\$ 7.0	\$ 1.0	2032
Federal Tax Credit	26.1	0.1	0.2	15.0	-	2031 - 2035
Federal Charitable Contribution	14.9	-	-	-	-	2016 - 2018
State Tax Credit	101.2	73.8	-	-	-	2015 - 2020
State Charitable Contribution	3.0	-	-	-	-	2015 - 2019

As of December 31, 2014						
(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO	Expiration Range
Federal Net Operating Loss	\$ 168.8	\$ -	\$ -	\$ 91.8	\$ 12.7	2031 - 2032
Federal Tax Credit	16.3	0.1	0.2	11.1	-	2031 - 2034
Federal Charitable Contribution	19.4	-	-	-	-	2016 - 2018
State Tax Credit	99.7	71.0	-	-	-	2014 - 2019
State Loss Carryforwards	40.6	-	-	-	-	2014 - 2034
State Charitable Contribution	2.1	-	-	-	-	2015 - 2018

In 2015, the Company decreased its valuation allowance reserve for state credits and state loss carryforwards by \$1.3 million (CL&P \$0.9 million), net of tax, to reflect an update for expired state tax credits and loss carryforwards.

In 2014, the Company recorded a reduction to its state credit carryforwards of \$11 million (CL&P \$10.1 million), net of tax, as a result of an update to reflect the amounts expired. Further, the Company decreased its valuation allowance reserve for state credits by \$19.2 million at CL&P, net of tax, to reflect an update for expired state credits and latest estimate of usage.

For 2015 and 2014, state credit and state loss carryforwards have been partially reserved by a valuation allowance of \$3.1 million and \$4.4 million (net of tax), respectively.

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits, all of which would impact the effective tax rate if recognized, is as follows:

(Millions of Dollars)	Eversource	CL&P
Balance as of January 1, 2013	\$ 83.1	\$ 49.0
Gross Increases - Current Year	8.2	2.1
Gross Decreases - Prior Year	(1.1)	(0.3)
Settlements	(49.8)	(39.4)
Lapse of Statute of Limitations	(2.2)	-
Balance as of December 31, 2013	38.2	11.4
Gross Increases - Current Year	9.3	2.7
Gross Increases - Prior Year	0.3	0.2
Lapse of Statute of Limitations	(1.6)	-
Balance as of December 31, 2014	46.2	14.3
Gross Increases - Current Year	9.9	2.6
Gross Increases - Prior Year	0.1	-
Lapse of Statute of Limitations	(8.2)	(3.4)
Balance as of December 31, 2015	\$ 48.0	\$ 13.5

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Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense on the statements of income. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the statements of income. No penalties have been recorded. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) are as follows:

(Millions of Dollars)	Other Interest Expense/(Income)			Accrued Interest Expense	
	For the Years Ended December 31,			As of December 31,	
	2015	2014	2013	2015	2014
Eversource	\$ 0.1	\$ 0.4	\$ (8.6)	\$ 2.0	\$ 1.9
CL&P	-	-	(4.0)	-	-

Tax Positions: During 2015 and 2014, Eversource did not resolve any of its uncertain tax positions.

Open Tax Years: The following table summarizes Eversource, CL&P, NSTAR Electric, PSNH and WMECO's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2015:

Description	Tax Years
Federal	2015
Connecticut	2012 - 2015
Massachusetts	2012 - 2015
New Hampshire	2012 - 2015

Eversource estimates that during the next twelve months, differences of a non-timing nature could be resolved, resulting in a zero to \$2.3 million decrease in unrecognized tax benefits by Eversource. These estimated changes are not expected to have a material impact on the earnings of Eversource. Other companies' impacts are not expected to be material.

2015 Federal Legislation: On December 18, 2015, the "Protecting Americans from Tax Hikes" Act became law, which extended the accelerated deduction of depreciation to businesses from 2015 through 2019. This extended stimulus provides Eversource with cash flow benefits in 2016 of approximately \$275 million (including approximately \$105 million for CL&P, \$72 million for NSTAR Electric, \$46 million for PSNH, and \$25 million for WMECO) due to a refund of taxes paid in 2015 and lower expected tax payments in 2016 of approximately \$300 million.

2015 Connecticut Legislation: In 2015, the state of Connecticut enacted several changes to its corporate tax laws. Among the changes, commencing as of January 1, 2015, is the reduction in the amount of tax credits that corporations can utilize against its tax liability in a year and a continuation of the corporate income tax surcharge through 2018, which effectively increases the state corporate tax rate to 9 percent for the years 2016 and 2017 and 8.25 percent for 2018. Also, effective January 1, 2016, all Connecticut companies have a mandatory unitary tax filing requirement. Management continues to review the tax law changes and their impact on the effective tax rates of Eversource and CL&P.

2014 Federal Legislation: On December 19, 2014, the "Tax Increase Prevention Act of 2014" became law, which extended the accelerated deduction of depreciation to businesses through 2014. This extended stimulus provided Eversource with cash flow benefits of approximately \$250 million (approximately \$86 million at CL&P, \$64 million at NSTAR Electric, \$44 million at PSNH, and \$21 million at WMECO) in 2015.

11. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

General: Eversource, CL&P, NSTAR Electric, PSNH and WMECO are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. Eversource, CL&P, NSTAR Electric, PSNH and WMECO have an active environmental auditing and training program and believe that they are substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring. These liabilities are estimated on an undiscounted basis and do not assume that the amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

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These estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level of contamination at the site, the extent of Eversource, CL&P, NSTAR Electric, PSNH and WMECO's responsibility for remediation or the extent of remediation required, recently enacted laws and regulations or changes in cost estimates due to certain economic factors. It is possible that new information or future developments could require a reassessment of the potential exposure to related environmental matters. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The amounts recorded as environmental reserves included in Other Current Liabilities and Other Long-Term Liabilities on the balance sheets represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental reserves also take into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate previously contaminated sites and any other infrequent and non-recurring clean-up costs. A reconciliation of the activity in the environmental reserves is as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
Balance as of January 1, 2014	\$ 35.4	\$ 3.4	\$ 1.2	\$ 5.4	\$ 0.4
Additions	12.7	1.0	-	0.1	0.2
Payments/Reductions	(4.8)	(0.6)	(0.1)	(0.3)	(0.1)
Balance as of December 31, 2014	43.3	3.8	1.1	5.2	0.5
Additions	13.5	1.3	2.0	2.3	0.2
Payments/Reductions	(5.7)	(0.5)	(0.7)	(3.0)	(0.1)
Balance as of December 31, 2015	\$ 51.1	\$ 4.6	\$ 2.4	\$ 4.5	\$ 0.6

The number of related environmental sites and reserves for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:

	As of December 31, 2015		As of December 31, 2014	
	Number of Sites	Reserve (in millions)	Number of Sites	Reserve (in millions)
Eversource	64	\$ 51.1	65	\$ 43.3
CL&P	14	4.6	16	3.8
NSTAR Electric	15	2.4	13	1.1
PSNH	12	4.5	13	5.2
WMECO	4	0.6	4	0.5

Included in the Eversource number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment, for which Eversource may have potential liability. The reserve balances related to these former MGP sites were \$45.5 million and \$38.8 million as of December 31, 2015 and 2014, respectively, and related primarily to the natural gas business segment.

As of December 31, 2015, for 9 environmental sites (3 for CL&P, 1 for WMECO) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation options allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2015, \$24.7 million (including \$1.7 million for CL&P and \$0.3 million for WMECO) had been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Management believes that additional losses of up to approximately \$33.9 million (approximately \$1.4 million for CL&P, and \$0.1 million for WMECO) may be incurred in remediating these sites.

As of December 31, 2015, for 12 environmental sites (3 for CL&P and 2 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2015, \$13.7 million (including \$2 million for CL&P) had been accrued as a liability for these sites. As of December 31, 2015, for the remaining 43 environmental sites (including 8 for CL&P, 13 for NSTAR Electric, 12 for PSNH, and 3 for WMECO) that are included in the Company's reserve for environmental costs, the \$12.7 million accrual (including \$0.9 million for CL&P, \$2.4 million for NSTAR Electric, \$4.5 million for PSNH, and \$0.3 million for WMECO) represents management's best estimate of the potential liability and no additional loss is anticipated at this time.

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CERCLA: Of the total environmental sites, nine sites (four for NSTAR Electric and three for PSNH) are superfund sites under the federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and its amendments or state equivalents for which the Company has been notified that it is a potentially responsible party but for which the site assessment and remediation are not being managed by the Company. As of December 31, 2015, a liability of \$0.8 million accrued on these sites represents management's best estimate of its potential remediation costs with respect to these superfund sites.

Environmental Rate Recovery: PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for MGP related environmental costs, therefore, changes in their respective environmental reserves do not impact Net Income. CL&P recovers a certain level of environmental costs currently in rates. CL&P, NSTAR Electric and WMECO do not have a separate environmental cost recovery regulatory mechanism.

B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant long-term contractual arrangements as of December 31, 2015 are as follows:

Eversource

(Millions of Dollars)

	2016	2017	2018	2019	2020	Thereafter	Total
Supply and Stranded Cost	\$ 177.4	\$ 110.1	\$ 81.5	\$ 51.1	\$ 34.9	\$ 80.6	\$ 535.6
Renewable Energy	246.6	273.3	238.3	237.4	237.0	2,174.7	3,407.3
Peaker CfDs	55.8	41.1	20.4	7.8	4.0	3.6	132.7
Natural Gas Procurement	137.9	123.8	78.4	57.8	46.9	99.7	544.5
Coal, Wood and Other	45.4	23.3	3.4	1.9	1.9	13.1	89.0
Transmission Support Commitments	21.4	19.0	20.3	20.2	20.2	-	101.1
Total	\$ 684.5	\$ 590.6	\$ 442.3	\$ 376.2	\$ 344.9	\$ 2,371.7	\$ 4,810.2

CL&P

(Millions of Dollars)

	2016	2017	2018	2019	2020	Thereafter	Total
Supply and Stranded Cost	\$ 145.0	\$ 87.2	\$ 58.2	\$ 38.0	\$ 29.3	\$ 47.6	\$ 405.3
Renewable Energy	70.1	71.7	72.1	72.3	72.4	649.7	1,008.3
Peaker CfDs	55.8	41.1	20.4	7.8	4.0	3.6	132.7
Transmission Support Commitments	8.4	7.5	8.0	8.0	8.0	-	39.9
Yankee Companies Billings	0.1	0.4	0.8	0.8	0.8	10.7	13.6
Total	\$ 279.4	\$ 207.9	\$ 159.5	\$ 126.9	\$ 114.5	\$ 711.6	\$ 1,599.8

NSTAR Electric

(Millions of Dollars)

	2016	2017	2018	2019	2020	Thereafter	Total
Supply and Stranded Cost	\$ 14.1	\$ 4.8	\$ 5.5	\$ 5.5	\$ 3.1	\$ 28.1	\$ 61.1
Renewable Energy	99.0	117.0	80.4	78.5	76.6	489.8	941.3
Transmission Support Commitments	6.6	5.9	6.3	6.2	6.2	-	31.2
Yankee Companies Billings	0.1	0.2	0.3	0.3	0.3	3.6	4.8
Total	\$ 119.8	\$ 127.9	\$ 92.5	\$ 90.5	\$ 86.2	\$ 521.5	\$ 1,038.4

PSNH

(Millions of Dollars)

	2016	2017	2018	2019	2020	Thereafter	Total
Supply and Stranded Cost	\$ 18.3	\$ 18.1	\$ 17.8	\$ 7.6	\$ 2.5	\$ 4.9	\$ 69.2
Renewable Energy	67.9	69.0	70.1	70.7	72.0	860.4	1,210.1
Coal, Wood and Other	45.4	23.3	3.4	1.9	1.9	13.1	89.0
Transmission Support Commitments	4.6	4.0	4.3	4.3	4.3	-	21.5
Yankee Companies Billings	0.1	0.2	0.3	0.3	0.3	4.2	5.4
Total	\$ 136.3	\$ 114.6	\$ 95.9	\$ 84.8	\$ 81.0	\$ 882.6	\$ 1,395.2

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WMECO

(Millions of Dollars)

	2016	2017	2018	2019	2020	Thereafter	Total
Renewable Energy	\$ 9.6	\$ 15.6	\$ 15.7	\$ 15.9	\$ 16.0	\$ 174.8	\$ 247.6
Transmission Support Commitments	1.8	1.6	1.7	1.7	1.7	-	8.5
Yankee Companies Billings	"	0.1	0.2	0.2	0.2	2.7	3.4
Total	\$ 11.4	\$ 17.3	\$ 17.6	\$ 17.8	\$ 17.9	\$ 177.5	\$ 259.5

Supply and Stranded Cost: CL&P, NSTAR Electric and PSNH have various IPP contracts or purchase obligations for electricity, including payment obligations resulting from the buydown of electricity purchase contracts. Such contracts extend through 2024 for CL&P, 2031 for NSTAR Electric and 2023 for PSNH.

In addition, CL&P, along with UI, has four capacity CfDs for a total of approximately 787 MW of capacity consisting of three generation projects and one demand response project. The capacity CfDs extend through 2026 and obligate both CL&P and UI to make or receive payments on a monthly basis to or from the generation facilities based on the difference between a set contractual capacity price and the capacity market prices received by the generation facilities in the ISO-NE capacity markets. CL&P has a sharing agreement with UI, whereby UI will share 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by or refunded to CL&P's customers.

The contractual obligations table above does not include CL&P's, NSTAR Electric's or WMECO's default service contracts, the amounts of which vary with customers' energy needs. The contractual obligations table also does not include PSNH's short-term power supply management.

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric, PSNH, and WMECO for the purchase of energy and capacity from renewable energy facilities. Such contracts extend through 2035 for CL&P, 2031 for NSTAR Electric, 2033 for PSNH and 2031 for WMECO.

The contractual obligations table above does not include long-term commitments signed by CL&P, NSTAR Electric and WMECO, as required by the PURA and DPU, for the purchase of renewable energy and related products that are contingent on the future construction of energy facilities.

Peaker CfDs: In 2008, CL&P entered into three CfDs with developers of peaking generation units approved by PURA (Peaker CfDs). These units have a total of approximately 500 MW of peaking capacity. As directed by PURA, CL&P and UI have entered into a sharing agreement, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the generation facility owner the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from or refunded to CL&P's customers.

Natural Gas Procurement: In the normal course of business, Eversource's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas as part of its portfolio of supplies. These contracts extend through 2029.

Coal, Wood and Other: PSNH has entered into various arrangements for the purchase of coal, wood and the transportation services for fuel supply for its electric generating assets. Also included in the contractual obligations table above is a contract for capacity on the Portland Natural Gas Transmission System (PNGTS) pipeline that extends through 2018. The costs of this contract of \$4.5 million are not recoverable from customers.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric, PSNH and WMECO entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric, PSNH and WMECO are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities.

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Yankee Companies Billings: CL&P, NSTAR Electric, PSNH and WMECO have decommissioning and plant closure cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. For further information on the Yankee Companies, see Note 11C, "Commitments and Contingencies - Contractual Obligations - Yankee Companies," to the financial statements.

The total costs incurred under these agreements were as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2015	2014	2013
Supply and Stranded Cost	\$ 147.6	\$ 99.2	\$ 141.0
Renewable Energy	144.3	114.4	91.3
Peaker CIDs	42.7	18.1	51.9
Natural Gas Procurement	428.6	482.5	349.8
Coal, Wood and Other	95.9	120.5	112.6
Transmission Support Commitments	25.3	25.0	24.9

(Millions of Dollars)	For the Years Ended December 31,											
	2015				2014				2013			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric	PSNH	WMECO
Supply and Stranded Cost	\$ 120.3	\$ 6.5	\$ 20.8	\$ -	\$ 63.0	\$ 7.0	\$ 26.0	\$ 3.2	\$ 77.6	\$ 32.4	\$ 29.0	\$ 2.0
Renewable Energy	20.0	86.7	37.2	0.4	0.7	87.4	26.3	-	-	84.9	6.4	-
Peaker CIDs	42.7	-	-	-	18.1	-	-	-	51.9	-	-	-
Coal, Wood and Other	-	-	95.9	-	-	-	120.5	-	-	-	112.6	-
Transmission Support Commitments	10.0	7.8	5.4	2.1	9.9	7.7	5.3	2.1	9.8	7.7	5.3	2.1

C. Contractual Obligations - Yankee Companies

CL&P, NSTAR Electric, PSNH and WMECO have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies collect these costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric, PSNH and WMECO. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies have collected or are currently collecting amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P, NSTAR Electric and WMECO will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

CL&P, NSTAR Electric, PSNH and WMECO's percentage share of the obligations to support the Yankee Companies under FERC-approved rate tariffs is the same as their respective ownership percentages in the Yankee Companies. For further information on the ownership percentages, see Note 1J, "Summary of Significant Accounting Policies - Equity Method Investments," to the financial statements.

Spent Nuclear Fuel Litigation:

DOE Phase I Damages - In 2013, CYAPC, YAEC and MYAPC received proceeds of \$39.6 million, \$38.3 million, and \$81.7 million, respectively, based on a final court judgment awarding damages for separate complaints filed by the Yankee Companies in 1998 against the DOE seeking monetary damages resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal pursuant to the terms of the 1983 spent fuel and high level waste disposal contracts between the Yankee Companies and the DOE (DOE Phase I Damages). Phase I covered damages for the period 1998 through 2002. In 2013, CYAPC, YAEC and MYAPC reduced rates in their wholesale power contracts through the application of the DOE proceeds for the benefit of customers. CL&P, NSTAR Electric, PSNH and WMECO began receiving the benefit of the Phase I DOE proceeds in 2013, and the benefits are being passed on to customers.

In accordance with MYAPC's three-year refund plan of the DOE Phase I Damages proceeds, in September 2014, MYAPC returned the second portion of the proceeds to the member companies, including CL&P, NSTAR Electric, PSNH, and WMECO, in the amount of \$3.2 million, \$1.1 million, \$1.4 million and \$0.8 million, respectively. On September 28, 2015, MYAPC returned the remaining DOE Phase I Damages proceeds to the member companies, including CL&P, NSTAR Electric, PSNH, and WMECO, in the amount of \$2.3 million, \$0.8 million, \$1 million and \$0.6 million, respectively. These amounts reduced receivables at CL&P, NSTAR Electric, PSNH and WMECO.

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NSTAR Electric Company			
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DOE Phase II Damages - In 2014, CYAPC, YAEC and MYAPC received proceeds of \$126.3 million, \$73.3 million and \$35.8 million, respectively, based on a final court judgment awarding damages for separate lawsuits filed by the Yankee Companies in 2007 against the DOE seeking recovery of actual damages incurred related to the alleged failure of the DOE to provide for a permanent facility to store spent nuclear fuel generated in years 2001 through 2008 for CYAPC and YAEC, and from 2002 through 2008 for MYAPC (DOE Phase II Damages). The Yankee Companies returned the DOE Phase II Damages proceeds to the member companies, including CL&P, NSTAR Electric, PSNH, and WMECO, for the benefit of their respective customers in June 2014.

As of December 31, 2014, CL&P's refund obligation to customers of \$65.4 million was recorded as an offset to the deferred storm restoration costs regulatory asset, as directed by PURA. NSTAR Electric's, PSNH's and WMECO's refund obligation to customers of \$29.1 million, \$13.1 million and \$18.1 million, respectively, was recorded as a regulatory liability in each company's respective regulatory tracker mechanisms. Refunds to customers for these Phase II DOE proceeds were completed in 2015.

DOE Phase III Damages - In August 2013, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years 2009 through 2012. The DOE Phase III trial concluded on July 1, 2015, with a post-trial briefing that concluded on October 14, 2015. The parties are awaiting a decision from the court.

D. Guarantees and Indemnifications

In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, in the form of guarantees.

Eversource parent issued a declining balance guaranty on behalf of a wholly-owned subsidiary to guarantee the payment of the subsidiary's capital contributions for its investment in the Access Northeast project. The guaranty will not exceed \$206 million and will decrease as capital contributions are made. The guaranty will expire upon the earlier of the full performance of the guaranteed obligations or December 31, 2021.

Eversource parent issued a guaranty on behalf of its subsidiary, NPT, under which, beginning at the time the Northern Pass Transmission line goes into commercial operation, Eversource parent will guarantee the financial obligations of NPT under the TSA with HQ in an amount not to exceed \$25 million. Eversource parent's obligations under the guaranty expire upon the full, final and indefeasible payment of the guaranteed obligations.

Eversource parent has also guaranteed certain indemnification and other obligations as a result of the sales of former unregulated subsidiaries and the termination of an unregulated business, with maximum exposures either not specified or not material.

Management does not anticipate a material impact to Net Income as a result of these various guarantees and indemnifications.

The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, and guarantees to external parties, as of December 31, 2015:

Company	Description	Maximum Exposure (in millions)	Expiration Dates
<u>On behalf of subsidiaries:</u>			
Various	Surety Bonds (1)	\$ 32.7	2016 - 2018
Eversource Service and Rocky River Realty Company	Lease Payments for Vehicles and Real Estate	\$ 11.4	2019 and 2024
<u>On behalf of external parties:</u>			
Algonquin Gas Transmission, LLC (owner of Access Northeast assets)	Access Northeast project capital contributions guarantee	\$ 204.8	2021

- (1) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource are downgraded.

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NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
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E. FERC ROE Complaints

Three separate complaints have been filed at FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (the "Complainants"). In the first complaint, filed in 2011, the Complainants alleged that the NETOs' base ROE that had been utilized since 2006 was unjust and unreasonable, asserted that the rate was excessive due to changes in the capital markets, and sought an order to reduce it prospectively from the date of the final FERC order and for the 15-month period beginning October 1, 2011 to December 31, 2012. In the second and third complaints, filed in 2012 and 2014, the Complainants challenged the NETOs' base ROE and sought refunds for the respective 15-month periods beginning December 27, 2012 and July 31, 2014.

As a result of the actions taken by the FERC and other developments in the first complaint matter, the Company recorded additional reserves at its electric subsidiaries in 2015 and 2014. In 2015, Eversource recognized a pre-tax charge to earnings (excluding interest) of \$20 million, of which \$12.5 million was recorded at CL&P, \$2.4 million at NSTAR Electric, \$1 million at PSNH, and \$4.1 million at WMECO. The pre-tax charge was recorded as a regulatory liability and as a reduction to Operating Revenues. In 2014, the net aggregate pre-tax charge to earnings (excluding interest) totaled \$37 million, of which \$20.7 million was recorded at CL&P, \$7.9 million at NSTAR Electric, \$2.8 million at PSNH and \$5.6 million at WMECO. In 2013, the net aggregate pre-tax charge to earnings (excluding interest) totaled \$23.7 million, of which \$12.8 million was recorded at CL&P, \$5.7 million at NSTAR Electric, \$2.3 million at PSNH and \$2.9 million at WMECO.

The second and third complaint proceedings are ongoing and a final FERC order is expected in late 2016 or early 2017. Although management is uncertain on the final outcome of the second and third complaints regarding the ROE, management believes the current reserves established are appropriate to reflect probable and reasonably estimable refunds.

F. NSTAR Electric and NSTAR Gas Comprehensive Settlement Agreement

On March 2, 2015, the DPU approved the comprehensive settlement agreement between NSTAR Electric, NSTAR Gas and the Massachusetts Attorney General (the "Settlement") as filed with the DPU on December 31, 2014. The Settlement resolved the outstanding NSTAR Electric CPSL program filings for 2006 through 2011, the NSTAR Electric and NSTAR Gas PAM and energy efficiency-related customer billing adjustments reported in 2012, and the recovery of LBR related to NSTAR Electric's energy efficiency programs for 2009 through 2011 (11 dockets in total). In the first quarter of 2015, as a result of the DPU order, NSTAR Electric and NSTAR Gas commenced refunding a combined \$44.7 million to customers, which was recorded as a regulatory liability. Refunds to customers will continue through December 2016. As a result of the Settlement, NSTAR Electric increased its operating revenues and decreased its amortization expense in 2015, resulting in the recognition of a \$21.7 million pre-tax benefit in 2015.

G. NSTAR Electric Basic Service Bad Debt Adder

On January 7, 2015, the DPU issued an order concluding that NSTAR Electric had removed energy-related bad debt costs from base distribution rates effective January 1, 2006. As a result of the DPU order, in the first quarter of 2015, NSTAR Electric increased its regulatory assets and reduced its operations and maintenance expense by an under recovered amount of \$24.2 million for energy-related bad debt costs through 2014, resulting in a pre-tax benefit in 2015. NSTAR Electric filed for recovery of the energy-related bad debt costs regulatory asset from customers and on November 20, 2015 the DPU approved NSTAR Electric's proposed rate increase, to recover these costs over a 12-month period, effective January 1, 2016.

H. PSNH Generation Restructuring

On June 10, 2015, Eversource and PSNH entered into the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement (the Agreement) with the New Hampshire Office of Energy and Planning, certain members of the NHPUC staff, the Office of Consumer Advocate, two State Senators, and several other parties. The Agreement was filed with the NHPUC on the same day. Under the terms of the Agreement, PSNH has agreed to divest its generation assets upon NHPUC approval. The Agreement is designed to provide a resolution of issues pertaining to PSNH's generation assets in pending regulatory proceedings before the NHPUC. The Agreement provided for the Clean Air Project prudence proceeding to be resolved and all remaining Clean Air Project costs to be included in rates effective January 1, 2016. As part of the Agreement, PSNH has agreed to forego recovery of \$25 million of the deferred equity return related to the Clean Air Project. In addition, PSNH will not seek a general distribution rate increase effective before July 1, 2017 and will contribute \$5 million to create a clean energy fund, which will not be recoverable from its customers. In 2015, PSNH recorded the \$5 million contribution as a long-term liability and an increase to Operations and Maintenance expense on the statements of income.

Upon completion of the divestiture process, all remaining stranded costs will be recovered via bonds that will be secured by a non-bypassable charge or through other recoveries in rates billed to PSNH customers.

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On January 26, 2016, Advisory Staff of the NHPUC and the parties to the Agreement filed a stipulation with the NHPUC agreeing that near-term divestiture of PSNH's generation was in the public interest and that the Agreement should be approved. Implementation of the Agreement is subject to NHPUC approval, which is expected in early 2016.

If the NHPUC approves the settlements and the sale of the plants, then management expects to sell the plants in the first half of 2017. The sales price of the generating assets could be less than the carrying value, but we believe that full recovery of PSNH's generation assets is probable through a combination of cash flows during the remaining operating period, sales proceeds upon divestiture, and recovery of stranded costs in future rates.

I. Litigation and Legal Proceedings

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.

12. LEASES

Eversource, including CL&P, NSTAR Electric, PSNH and WMECO, has entered into lease agreements, some of which are capital leases, for the use of data processing and office equipment, vehicles, service centers, and office space. In addition, CL&P, NSTAR Electric, PSNH and WMECO incur costs associated with leases entered into by Eversource Service and Rocky River Realty Company, which are included below in their respective operating lease rental expenses and future minimum rental payments. These intercompany lease amounts are eliminated on an Eversource consolidated basis. The provisions of the Eversource, CL&P, NSTAR Electric, PSNH, and WMECO lease agreements generally contain renewal options. Certain lease agreements contain payments impacted by the commercial paper rate plus a credit spread or the consumer price index.

Operating lease rental payments charged to expense are as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2015	\$ 12.1	\$ 12.5	\$ 9.6	\$ 2.8	\$ 2.2
2014	14.3	6.0	7.8	1.5	1.2
2013	16.3	8.1	6.7	1.7	2.9

The 2015 rental payments above for CL&P, NSTAR Electric, PSNH, and WMECO include an intercompany rate of return, property tax and operational expense component paid to Rocky River Realty Company.

Future minimum rental payments, excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance, under long-term noncancelable leases, as of December 31, 2015 are as follows:

Operating Leases (Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	WMECO
2016	\$ 16.4	\$ 2.9	\$ 9.7	\$ 0.8	\$ 0.8
2017	13.8	2.0	8.5	0.7	0.7
2018	10.4	1.3	6.5	0.5	0.6
2019	8.5	1.0	5.3	0.4	0.5
2020	6.8	0.7	4.3	0.3	0.5
Thereafter	15.4	1.7	9.0	0.7	1.8
Future minimum lease payments	\$ 71.3	\$ 9.6	\$ 43.3	\$ 3.4	\$ 4.9

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Capital Leases

(Millions of Dollars)

	Eversource	CL&P	PSNH
2016	\$ 2.2	\$ 1.9	\$ 0.3
2017	2.1	1.9	0.2
2018	2.1	2.0	0.1
2019	2.0	2.0	-
2020	2.0	2.0	-
Thereafter	1.4	1.4	-
Future minimum lease payments	11.8	11.2	0.6
Less amount representing interest	3.6	3.6	-
Present value of future minimum lease payments	\$ 8.2	\$ 7.6	\$ 0.6

CL&P entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not included in the tables above. However, such contracts have been included in the contractual obligations table in Note 11B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

13. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock and Long-Term Debt: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of long-term debt securities is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. The fair values provided in the tables below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

		As of December 31,			
		2015		2014	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value
Eversource					
(Millions of Dollars)					
Preferred Stock Not Subject to Mandatory Redemption		\$ 155.6	\$ 157.9	\$ 155.6	\$ 153.6
Long-Term Debt		9,034.5	9,425.9	8,814.0	9,451.2

		As of December 31, 2015							
		CL&P		NSTAR Electric		PSNH		WMECO	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)									
Preferred Stock Not Subject to Mandatory Redemption		\$ 116.2	\$ 114.9	\$ 43.0	\$ 43.0	\$ -	\$ -	\$ -	\$ -
Long-Term Debt		2,763.7	3,031.6	2,029.8	2,182.4	1,071.0	1,121.2	517.3	551.8

		As of December 31, 2014							
		CL&P		NSTAR Electric		PSNH		WMECO	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)									
Preferred Stock Not Subject to Mandatory Redemption		\$ 116.2	\$ 112.0	\$ 43.0	\$ 41.6	\$ -	\$ -	\$ -	\$ -
Long-Term Debt		2,826.2	3,214.5	1,786.2	1,993.5	1,070.0	1,137.9	625.2	689.4

Effective December 31, 2015, the carrying amount of Long-Term Debt includes unamortized debt issuance costs presented as a direct reduction from the carrying amount of the debt liability, in accordance with new accounting guidance. The December 31, 2014 carrying amount of Long-Term Debt was retrospectively adjusted to conform to the current year presentation. See Note 1C, "Summary of Significant Accounting Policies - Accounting Standards," for further information.

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Derivative Instruments: Derivative instruments are carried at fair value. For further information, see Note 4, "Derivative Instruments," to the financial statements.

Other Financial Instruments: Investments in marketable securities are carried at fair value. For further information, see Note 5, "Marketable Securities," to the financial statements. The carrying value of other financial instruments included in current assets and current liabilities on the balance sheets, including cash and cash equivalents and special deposits, approximates their fair value due to their short-term nature.

See Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements," for the fair value measurement policy and the fair value hierarchy.

14. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The changes in accumulated other comprehensive income/(loss) by component, net of tax effect, is as follows:

	For the Year Ended December 31, 2015				For the Year Ended December 31, 2014			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains on Marketable Securities	Defined Benefit Plans	Total
Eversource (Millions of Dollars)								
Balance as of January 1 st	\$ (12.4)	\$ 0.7	\$ (62.3)	\$ (74.0)	\$ (14.4)	\$ 0.4	\$ (32.0)	\$ (46.0)
OCI Before Reclassifications	-	(2.6)	3.5	0.9	-	0.3	(34.2)	(33.9)
Amounts Reclassified from AOCI	2.1	-	4.2	6.3	2.0	-	3.9	5.9
Net OCI	2.1	(2.6)	7.7	7.2	2.0	0.3	(30.3)	(28.0)
Balance as of December 31 st	\$ (10.3)	\$ (1.9)	\$ (54.6)	\$ (66.8)	\$ (12.4)	\$ 0.7	\$ (62.3)	\$ (74.0)

Eversource's qualified cash flow hedging instruments represent interest rate swap agreements on debt issuances that were settled in prior years. The settlement amount was recorded in AOCI and is being amortized into Net Income over the term of the underlying debt instrument. CL&P, PSNH and WMECO continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt. Such interest rate swaps are not material to their respective financial statements.

The amortization expense of actuarial gains and losses and prior service cost on the defined benefit plans is amortized from AOCI into Operations and Maintenance over the average future employee service period, and is reflected in amounts reclassified from AOCI.

Defined benefit plan OCI amounts before reclassifications relate to actuarial gains and losses that arose during the year and were recognized in AOCI. The related tax effects recognized in AOCI during 2015 and 2013 were net deferred tax liabilities of \$2 million in 2015 and \$11.4 million in 2013, respectively, and net deferred tax assets of \$22.3 million in 2014.

The following table sets forth the amounts reclassified from AOCI by component and the impacted line item on the statements of income:

Eversource (Millions of Dollars)	Amounts Reclassified from AOCI For the Years Ended December 31,			Statements of Income Line Item Impacted
	2015	2014	2013	
Qualified Cash Flow Hedging Instruments	\$ (3.5)	\$ (3.4)	\$ (3.4)	Interest Expense
Tax Effect	1.4	1.4	1.4	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	\$ (2.1)	\$ (2.0)	\$ (2.0)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	\$ (6.6)	\$ (6.2)	\$ (10.5)	Operations and Maintenance (1)
Amortization of Prior Service Cost	(0.2)	(0.2)	(0.2)	Operations and Maintenance (1)
Total Defined Benefit Plan Costs	(6.8)	(6.4)	(10.7)	
Tax Effect	2.6	2.5	4.3	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	\$ (4.2)	\$ (3.9)	\$ (6.4)	
Total Amounts Reclassified from AOCI, Net of Tax	\$ (6.3)	\$ (5.9)	\$ (8.4)	

- (1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 9A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pensions," for further information.

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As of December 31, 2015, it was estimated that a pre-tax amount of \$3.6 million (including \$0.7 million for CL&P, \$2 million for PSNH and \$0.7 million for WMECO) will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled. In addition, it is estimated that a pre-tax amount of \$6 million will be reclassified from AOCI as a decrease to Net Income over the next 12 months as a result of the amortization of Pension, SERP and PBOP costs.

15. DIVIDEND RESTRICTIONS

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement.

CL&P, NSTAR Electric, PSNH and WMECO are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric, PSNH and WMECO, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on Yankee Gas and NSTAR Gas. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, WMECO, Yankee Gas and NSTAR Gas, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total debt to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2015, all companies were in compliance with such covenant. The Retained Earnings balances subject to these restrictions were \$2.8 billion for Eversource, \$1.2 billion for CL&P, \$1.6 billion for NSTAR Electric, \$494.9 million for PSNH and \$198.1 million for WMECO as of December 31, 2015. As of December 31, 2015, Eversource, CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas were in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends. PSNH is further required to reserve an additional amount under its FERC hydroelectric license conditions. As of December 31, 2015, \$13.4 million of PSNH's Retained Earnings was subject to restriction under its FERC hydroelectric license conditions and PSNH was in compliance with this provision.

16. COMMON SHARES

The following table sets forth the Eversource parent common shares and those of CL&P, NSTAR Electric, PSNH and WMECO that were authorized and issued as well as the respective per share par values:

	Per Share Par Value	Shares		
		Authorized as of December 31, 2015 and 2014	Issued as of December 31,	
			2015	2014
Eversource	\$ 5	380,000,000	333,862,615	333,359,172
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	100	100
PSNH	\$ 1	100,000,000	301	301
WMECO	\$ 25	1,072,471	434,653	434,653

As of December 31, 2015 and 2014, there were 16,671,366 and 16,375,835 Eversource common shares held as treasury shares, respectively. As of December 31, 2015 and 2014, Eversource common shares outstanding were 317,191,249 and 316,983,337, respectively. In May 2015, the Company repurchased 532,521 Eversource common shares at a share price of \$47.94. Such shares are included in Treasury Stock on the consolidated balance sheet at their weighted average original average cost of \$26.02 per share.

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17. PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION

The CL&P and NSTAR Electric preferred stock is not subject to mandatory redemption and is presented as a noncontrolling interest of a subsidiary in Eversource's financial statements.

CL&P is authorized to issue up to 9,000,000 shares of preferred stock, par value \$50 per share, and NSTAR Electric is authorized to issue 2,890,000 shares of preferred stock, par value \$100 per share. Holders of preferred stock of CL&P and NSTAR Electric are entitled to receive cumulative dividends in preference to any payment of dividends on the common stock. Upon liquidation, holders of preferred stock of CL&P and NSTAR Electric are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Board of Directors at any time.

Details of preferred stock not subject to mandatory redemption are as follows (in millions except in redemption price and shares):

Series	Redemption Price Per Share	Shares Outstanding as of December 31, 2015 and 2014	As of December 31,	
			2015	2014
CL&P				
\$ 1.90 Series of 1947	\$ 52.50	163,912	\$ 8.2	\$ 8.2
\$ 2.00 Series of 1947	\$ 54.00	336,088	16.8	16.8
\$ 2.04 Series of 1949	\$ 52.00	100,000	5.0	5.0
\$ 2.20 Series of 1949	\$ 52.50	200,000	10.0	10.0
\$ 3.90 % Series of 1949	\$ 50.50	160,000	8.0	8.0
\$ 2.06 Series E of 1954	\$ 51.00	200,000	10.0	10.0
\$ 2.09 Series F of 1955	\$ 51.00	100,000	5.0	5.0
4.50 % Series of 1956	\$ 50.75	104,000	5.2	5.2
4.96 % Series of 1958	\$ 50.50	100,000	5.0	5.0
4.50 % Series of 1963	\$ 50.50	160,000	8.0	8.0
5.28 % Series of 1967	\$ 51.43	200,000	10.0	10.0
\$ 3.24 Series G of 1968	\$ 51.84	300,000	15.0	15.0
6.56 % Series of 1968	\$ 51.44	200,000	10.0	10.0
Total CL&P		2,324,000	\$ 116.2	\$ 116.2
NSTAR Electric				
4.25 % Series	\$ 103.625	180,000	\$ 18.0	\$ 18.0
4.78 % Series	\$ 102.80	250,000	25.0	25.0
Total NSTAR Electric		430,000	\$ 43.0	\$ 43.0
Fair Value Adjustment due to Merger with NSTAR			(3.6)	(3.6)
Total Eversource - Preferred Stock of Subsidiaries			\$ 155.6	\$ 155.6

18. COMMON SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million, \$7.5 million and \$7.7 million for the years ended December 31, 2015, 2014 and 2013. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest - Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2015 and 2014. Common Shareholders' Equity was fully attributable to the parent and Noncontrolling Interest - Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest on the Eversource balance sheets.

For the years ended December 31, 2015, 2014 and 2013, there was no change in ownership of the common equity of CL&P and NSTAR Electric.

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NSTAR Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

19. EARNINGS PER SHARE

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding during each period plus the potential dilutive effect of certain share-based compensation awards as if they were converted into common shares. For the years ended December 31, 2015, 2014 and 2013, there were 1,474, 3,643 and 1,575 antidilutive share awards excluded from the computation of diluted EPS, respectively.

The following table sets forth the components of basic and diluted EPS:

Eversource (Millions of Dollars, except share information)	For the Years Ended December 31,		
	2015	2014	2013
Net Income Attributable to Common Shareholders	\$ 878.5	\$ 819.5	\$ 786.0
Weighted Average Common Shares Outstanding:			
Basic	317,336,881	316,136,748	315,311,387
Dilutive Effect	1,095,806	1,280,666	899,773
Diluted	318,432,687	317,417,414	316,211,160
Basic EPS	\$ 2.77	\$ 2.59	\$ 2.49
Diluted EPS	\$ 2.76	\$ 2.58	\$ 2.49

RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied. The dilutive effect of unvested RSU and performance share awards is calculated using the treasury stock method. Assumed proceeds of these awards under the treasury stock method consist of the remaining compensation cost to be recognized and a theoretical tax benefit. The theoretical tax benefit is calculated as the tax impact of the intrinsic value of the awards (the difference between the market value of the average awards outstanding for the period, using the average market price during the period, and the grant date market value).

The dilutive effect of stock options to purchase common shares is also calculated using the treasury stock method. Assumed proceeds for stock options consist of cash proceeds that would be received upon exercise, and a theoretical tax benefit. The theoretical tax benefit is calculated as the tax impact of the intrinsic value of the stock options (the difference between the market value of the average stock options outstanding for the period, using the average market price during the period, and the exercise price).

20. SEGMENT INFORMATION

Presentation: Eversource is organized between the Electric Distribution, Electric Transmission and Natural Gas Distribution reportable segments and Other based on a combination of factors, including the characteristics of each segment's products and services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity and natural gas primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the generation activities of PSNH and WMECO.

The remainder of Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the operations of CYAPC and YAEC, 4) the results of Eversource Gas Transmission LLC and 5) the results of other unregulated subsidiaries, which are not part of its core business.

Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension expense.

Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources. Each of Eversource's subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, has one reportable segment. Eversource's operating segments and reporting units are consistent with its reportable business segments.

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NSTAR Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Eversource's segment information is as follows:

For the Year Ended December 31, 2015						
Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Other	Eliminations	Total
Operating Revenues	\$ 5,903.6	\$ 995.5	\$ 1,069.1	\$ 863.6	\$ (877.0)	\$ 7,954.8
Depreciation and Amortization	(425.2)	(70.5)	(165.6)	(29.0)	2.1	(688.2)
Other Operating Expenses	(4,470.2)	(776.7)	(314.9)	(817.9)	877.3	(5,502.4)
Operating Income	1,008.2	148.3	588.6	16.7	2.4	1,764.2
Interest Expense	(186.3)	(36.9)	(105.8)	(48.0)	4.6	(372.4)
Interest Income	5.7	0.1	1.6	4.4	(5.1)	6.7
Other Income, Net	7.2	0.8	14.5	977.8	(972.8)	27.5
Income Tax (Expense)/Benefit	(322.8)	(40.1)	(191.6)	14.5	-	(540.0)
Net Income	512.0	72.2	307.3	965.4	(970.9)	886.0
Net Income Attributable to Noncontrolling Interests	(4.7)	-	(2.8)	-	-	(7.5)
Net Income Attributable to Common Shareholders	\$ 507.3	\$ 72.2	\$ 304.5	\$ 965.4	\$ (970.9)	\$ 878.5
Total Assets (as of)	\$ 17,981.3	\$ 3,104.5	\$ 8,019.3	\$ 13,256.7	\$ (11,781.5)	\$ 30,580.3
Cash Flows Used for Investments in Plant	\$ 718.9	\$ 182.2	\$ 749.1	\$ 73.9	\$ -	\$ 1,724.1

For the Year Ended December 31, 2014						
Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Other	Eliminations	Total
Operating Revenues	\$ 5,663.4	\$ 1,007.3	\$ 1,018.2	\$ 790.9	\$ (737.9)	\$ 7,741.9
Depreciation and Amortization	(384.6)	(68.1)	(150.5)	(42.1)	19.9	(625.4)
Other Operating Expenses	(4,366.2)	(786.7)	(302.1)	(748.0)	719.3	(5,483.7)
Operating Income	912.6	152.5	565.6	0.8	1.3	1,632.8
Interest Expense	(191.6)	(34.0)	(104.1)	(36.6)	4.2	(362.1)
Interest Income	5.1	-	0.9	3.6	(3.6)	6.0
Other Income, Net	10.7	0.2	10.3	916.0	(918.6)	18.6
Income Tax (Expense)/Benefit	(269.7)	(46.4)	(174.5)	22.3	-	(468.3)
Net Income	467.1	72.3	298.2	906.1	(916.7)	827.0
Net Income Attributable to Noncontrolling Interests	(4.7)	-	(2.8)	-	-	(7.5)
Net Income Attributable to Common Shareholders	\$ 462.4	\$ 72.3	\$ 295.4	\$ 906.1	\$ (916.7)	\$ 819.5
Total Assets (as of)	\$ 17,536.9	\$ 3,029.3	\$ 7,615.6	\$ 12,664.9	\$ (11,106.3)	\$ 29,740.4
Cash Flows Used for Investments in Plant	\$ 645.2	\$ 176.7	\$ 731.6	\$ 50.2	\$ -	\$ 1,603.7

For the Year Ended December 31, 2013						
Eversource (Millions of Dollars)	Electric Distribution	Natural Gas Distribution	Electric Transmission	Other	Eliminations	Total
Operating Revenues	\$ 5,362.3	\$ 855.8	\$ 978.7	\$ 777.5	\$ (673.1)	\$ 7,301.2
Depreciation and Amortization	(604.8)	(66.7)	(136.2)	(62.2)	10.2	(859.7)
Other Operating Expenses	(3,927.7)	(659.4)	(281.8)	(715.0)	671.8	(4,912.1)
Operating Income	829.8	129.7	560.7	0.3	8.9	1,529.4
Interest Expense	(175.0)	(33.1)	(100.3)	(35.5)	5.2	(338.7)
Interest Income	4.1	-	0.7	5.4	(5.6)	4.6
Other Income, Net	12.9	0.8	10.9	858.9	(858.2)	25.3
Income Tax (Expense)/Benefit	(240.0)	(36.5)	(182.1)	31.9	(0.2)	(426.9)
Net Income	431.8	60.9	289.9	861.0	(849.9)	793.7
Net Income Attributable to Noncontrolling Interests	(4.8)	-	(2.9)	-	-	(7.7)
Net Income Attributable to Common Shareholders	\$ 427.0	\$ 60.9	\$ 287.0	\$ 861.0	\$ (849.9)	\$ 786.0
Cash Flows Used for Investments in Plant	\$ 639.0	\$ 168.1	\$ 618.5	\$ 31.2	\$ -	\$ 1,456.8

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NSTAR Electric Company			2015/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

21. GOODWILL

Eversource recorded approximately \$3.2 billion of goodwill in connection with the 2012 merger with NSTAR and \$0.3 billion of goodwill related to the acquisition of the parent of Yankee Gas in 2000.

Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses. Eversource's reporting units for the purpose of testing goodwill for impairment are Electric Distribution, Electric Transmission and Natural Gas Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 20, "Segment Information," to the financial statements.

The annual goodwill assessment included an evaluation of the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, long-term strategy, growth and future projections, as well as macroeconomic, industry and market conditions. Eversource completed its annual goodwill impairment test for each of its reporting units as of October 1, 2015 and determined that no impairment existed. There were no events subsequent to October 1, 2015 that indicated impairment of goodwill.

There were no changes to the goodwill balance or the allocation of goodwill as of December 31, 2015 or 2014. The following table presents goodwill by reportable segment:

	As of December 31, 2015 and 2014			
	Electric Distribution	Electric Transmission	Natural Gas Distribution	Total
(Billions of Dollars) Goodwill	\$ 2.5	\$ 0.6	\$ 0.4	\$ 3.5

22. VARIABLE INTEREST ENTITIES

The Company's variable interests outside of the consolidated group are not material and consist of contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in variable interest entities (VIEs) through agreements with certain entities that own single renewable energy or peaking generation power plants and with other independent power producers. Eversource, CL&P and NSTAR Electric do not control the activities that are economically significant to these VIEs or provide financial or other support to these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate any power plant VIEs.

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

23. QUARTERLY FINANCIAL DATA (UNAUDITED)

Eversource (Millions of Dollars, except per share information)	Quarter Ended							
	2015				2014			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
Operating Revenues	\$ 2,513.4	\$ 1,817.1	\$ 1,933.1	\$ 1,691.2	\$ 2,290.6	\$ 1,677.6	\$ 1,892.5	\$ 1,881.2
Operating Income	497.5	412.0	469.2	385.5	467.7	294.0	440.9	430.2
Net Income	255.1	209.4	237.8	183.7	237.8	129.2	236.5	223.6
Net Income Attributable to Common Shareholders	253.3	207.5	235.9	181.8	236.0	127.4	234.6	221.5
Basic EPS (a)	\$ 0.80	\$ 0.65	\$ 0.74	\$ 0.57	\$ 0.75	\$ 0.40	\$ 0.74	\$ 0.69
Diluted EPS (a)	\$ 0.80	\$ 0.65	\$ 0.74	\$ 0.57	\$ 0.74	\$ 0.40	\$ 0.74	\$ 0.69

(a) The summation of quarterly EPS data may not equal annual data due to rounding.

(Millions of Dollars)	Quarter Ended							
	2015				2014			
	March 31,	June 30,	September 30,	December 31,	March 31,	June 30,	September 30,	December 31,
CL&P								
Operating Revenues	\$ 804.9	\$ 666.6	\$ 704.3	\$ 626.9	\$ 734.6	\$ 587.3	\$ 695.6	\$ 675.1
Operating Income	141.8	154.0	161.1	154.2	158.0	92.1	146.2	159.0
Net Income	69.2	78.8	80.2	71.2	79.3	37.4	83.9	87.2
NSTAR Electric								
Operating Revenues	\$ 766.8	\$ 617.2	\$ 750.7	\$ 546.6	\$ 666.2	\$ 561.5	\$ 727.9	\$ 581.1
Operating Income	159.5	151.4	214.2	117.7	118.4	121.5	206.6	132.0
Net Income	83.6	82.0	118.6	60.3	58.1	60.1	115.6	69.3
PSNH								
Operating Revenues	\$ 284.8	\$ 241.9	\$ 234.4	\$ 211.1	\$ 299.8	\$ 211.6	\$ 223.7	\$ 224.4
Operating Income	63.2	54.1	63.6	49.3	64.0	49.0	56.4	60.0
Net Income	32.0	27.9	32.5	22.0	32.6	24.1	28.2	29.0
WMECO								
Operating Revenues	\$ 152.9	\$ 125.2	\$ 125.1	\$ 114.9	\$ 137.4	\$ 108.3	\$ 118.1	\$ 129.6
Operating Income	28.6	28.9	30.0	28.0	34.7	17.7	31.2	34.0
Net Income	13.2	14.2	15.0	14.1	18.1	7.0	14.7	18.0

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NSTAR Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

GLOSSARY OF TERMS

The following is a glossary of abbreviations or acronyms that are found in this report:

Current or former Eversource Energy companies, segments or investments:

Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), and the consolidated operations of CYAPC and YAEC
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
WMECO	Western Massachusetts Electric Company
NSTAR Gas	NSTAR Gas Company
Yankee Gas	Yankee Gas Services Company
NPT	Northern Pass Transmission LLC
Eversource Service	Eversource Energy Service Company (effective January 1, 2014 includes the operations of NSTAR Electric & Gas)
NSTAR Electric & Gas	NSTAR Electric & Gas Corporation, a former Eversource Energy service company (effective January 1, 2014 merged into Eversource Energy Service Company)
CYAPC	Connecticut Yankee Atomic Power Company
MYAPC	Maine Yankee Atomic Power Company
YAEC	Yankee Atomic Electric Company
Yankee Companies	CYAPC, YAEC and MYAPC
Regulated companies	The Eversource Regulated companies are comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric, PSNH, and WMECO, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, the generation activities of PSNH and WMECO, and NPT

Regulators:

DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts

Other Terms and Abbreviations:

AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income/(Loss)
ARO	Asset Retirement Obligation
C&LM	Conservation and Load Management
CFD	Contract for Differences
Clean Air Project	The construction of a wet flue gas desulphurization system, known as "scrubber technology," to reduce mercury emissions of the Merrimack coal-fired generation station in Bow, New Hampshire
CO ₂	Carbon dioxide
CPSL	Capital Projects Scheduling List
CTA	Competitive Transition Assessment
CWIP	Construction Work in Progress
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974

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NSTAR Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ES 2014 Form 10-K	The Eversource Energy and Subsidiaries 2014 combined Annual Report on Form 10-K as filed with the SEC
ESOP	Employee Stock Ownership Plan
ESPP	Employee Share Purchase Plan
FERC ALJ	FERC Administrative Law Judge
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HQ	Hydro-Québec, a corporation wholly owned by the Québec government, including its divisions that produce, transmit and distribute electricity in Québec, Canada
HVDC	High voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)
kWh	Kilowatt-Hours (the basic unit of electricity energy equal to one kilowatt of power supplied for one hour)
LBR	Lost Base Revenue
LNG	Liquefied natural gas
LRS	Supplier of last resort service
MGP	Manufactured Gas Plant
MMBtu	One million British thermal units
Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
NEEWS	New England East-West Solution
Northern Pass	The high voltage direct current transmission line project from Canada into New Hampshire
NOx	Nitrogen oxides
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan that provides certain retiree benefits, primarily medical, dental and life insurance
PCRBs	Pollution Control Revenue Bonds
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Pension Protection Act
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRB	Rate Reduction Bond or Rate Reduction Certificate
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans
SIP	Simplified Incentive Plan
SO ₂	Sulfur dioxide
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3			441,923		
4			441,923	289,013,121	289,455,044
5			441,923		
6			441,923		
7					
8			103,337		
9			103,337	348,616,445	348,719,782
10			545,260		

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/04
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	6,510,772,838	6,510,772,838		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	656,378,171	656,378,171		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	7,167,151,009	7,167,151,009		
9	Leased to Others				
10	Held for Future Use	23,133,127	23,133,127		
11	Construction Work in Progress	310,452,811	310,452,811		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	7,500,736,947	7,500,736,947		
14	Accum Prov for Depr, Amort, & Depl	2,103,184,189	2,103,184,189		
15	Net Utility Plant (13 less 14)	5,397,552,758	5,397,552,758		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	2,083,686,234	2,083,686,234		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	19,497,955	19,497,955		
22	Total In Service (18 thru 21)	2,103,184,189	2,103,184,189		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,103,184,189	2,103,184,189		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 21 Column: c

General Plant	6,516,101
Intangible	12,981,854
	<u>19,497,955</u>

Information on Formula Rates:

Page 106 lines 10, 13 Depreciation related to station specific fixed assets.

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant In Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	18,987,542	18,271,915
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	18,987,542	18,271,915
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
544,925	22,480		36,737,012		4
544,925	22,480		36,737,012		5
					6
					7
					8
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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	31,707,665	-103,871	
49	(352) Structures and Improvements	77,591,502	-10,954,577	
50	(353) Station Equipment	800,452,832	105,749,518	
51	(354) Towers and Fixtures	37,943,749	120,819	
52	(355) Poles and Fixtures	220,444,565	54,089,646	
53	(356) Overhead Conductors and Devices	161,834,879	18,016,194	
54	(357) Underground Conduit	82,813,208	14,068,083	
55	(358) Underground Conductors and Devices	468,527,263	20,169,970	
56	(359) Roads and Trails	33,604,331	2,445,991	
57	(359.1) Asset Retirement Costs for Transmission Plant	372,699	282,941	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,915,292,693	203,844,812	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	10,520,608		
61	(361) Structures and Improvements	95,892,321	517,275	
62	(362) Station Equipment	662,727,597	32,941,187	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	326,593,562	26,308,828	
65	(365) Overhead Conductors and Devices	629,989,320	23,877,786	
66	(366) Underground Conduit	581,649,785	25,613,408	
67	(367) Underground Conductors and Devices	1,280,587,838	56,687,508	
68	(368) Line Transformers	533,080,682	20,228,541	
69	(369) Services	302,352,815	10,632,823	
70	(370) Meters	193,208,300	6,870,083	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	21,408,663	502,089	
74	(374) Asset Retirement Costs for Distribution Plant	5,996,223	3,769,420	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,644,118,714	207,946,948	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	6,594,960	1,338,015	
87	(390) Structures and Improvements	120,282,445	2,001,889	
88	(391) Office Furniture and Equipment	19,788,398	2,378,059	
89	(392) Transportation Equipment	344,183	1,174,532	
90	(393) Stores Equipment	37,993	500,801	
91	(394) Tools, Shop and Garage Equipment	7,382,466	299,312	
92	(395) Laboratory Equipment	159,971		
93	(396) Power Operated Equipment			
94	(397) Communication Equipment	30,161,953	3,227,842	
95	(398) Miscellaneous Equipment	2,189,291	11,936	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	186,941,660	10,932,386	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	186,941,660	10,932,386	
100	TOTAL (Accounts 101 and 106)	6,765,341,609	440,996,061	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,765,341,609	440,996,061	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			31,603,794	48
1,570			66,635,355	49
1,565,609			904,636,839	50
688,520			37,376,048	51
857,743			273,656,468	52
213,042		-205	179,637,826	53
			96,881,291	54
545,122			488,152,111	55
12,794			36,037,528	56
			635,640	57
3,884,400		-205	2,115,252,900	58
				59
		-749	10,519,859	60
22,848			96,486,748	61
2,497,188			693,171,596	62
				63
2,853,147		249,962	360,299,205	64
6,196,007		183,664	647,854,763	65
21,529		-1,953	607,239,711	66
5,775,256		-85,851	1,331,413,239	67
13,647,212			539,670,011	68
2,075,395		-801	310,909,442	69
1,474,410		-342,904	198,261,069	70
				71
				72
148,469		-163	21,762,120	73
			9,767,643	74
34,711,461		205	4,817,355,406	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			7,932,975	86
48,057			122,236,277	87
48,956	112,914		22,230,415	88
12,447		390,459	1,896,727	89
15,677			523,117	90
15,662		-390,459	7,275,657	91
6,344			153,627	92
				93
26,457			33,363,338	94
7,669			2,193,558	95
181,269	112,914		197,805,691	96
				97
				98
181,269	112,914		197,805,691	99
39,322,055	135,394		7,167,151,009	100
				101
				102
				103
39,322,055	135,394		7,167,151,009	104

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

Information on Formula Rates Page 106 lines 10, 13:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 49 Column: b

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 49 Column: g

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 50 Column: b

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 50 Column: g

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 58 Column: b

Localized transmission plant at the beginning of the year is \$27,016,117.

Information on Formula Rates Page 106 line 23:
Investment base related to station specific fixed assets.

Information on Formula Rates Page 106 line 26:
Investment base as stipulated by contract.

Schedule Page: 204 Line No.: 58 Column: g

Localized transmission plant at the end of the year is \$28,961,117.

Information on Formula Rates Page 106 line 23:
Investment base related to station specific fixed assets.

Information on Formula Rates Page 106 line 26:
Investment base as stipulated by contract.

Schedule Page: 204 Line No.: 61 Column: b

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 61 Column: g

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 62 Column: b

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 82 Column: g

Information on Formula Rates Page 106.2 line 5:
Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 66 Column: b

Information on Formula Rates Page 106.2 line 5:

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 66 Column: g

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 67 Column: b

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 67 Column: g

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 75 Column: b

Information on Formula Rates Page 106 lines 10,13,16,19,23:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 75 Column: g

Information on Formula Rates Page 106 lines 10,13,16,19,23:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 99 Column: b

Information on Formula Rates Page 106 lines 10,13,16,19,23:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 99 Column: g

At the end of the year, there is \$58,732 in General Plant Account 390, relating to rebranding.

Information on Formula Rates Page 106 lines 10,13,16,19,23:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 100 Column: g

Information on Formula Rates:

Page 106 lines 30 Amount stipulated per contract.

Page 106.2 lines 1,5 Amount stipulated per contract.

Page 106 lines 35 Amount stipulated per contract and station specific fixed assets.

Page 106.1 lines 1,8,15,20,27,34 Amount stipulated per contract and station specific fixed assets.

Schedule Page: 204 Line No.: 104 Column: b

Information on Formula Rates Page 106.2 line 5:

Investment base related to station specific fixed assets.

Schedule Page: 204 Line No.: 104 Column: e

Transfer Utility Plant In-service a/c 101 from NSTAR Gas Plant In-service a/c 101 22,480

Transfer Utility Plant In-service a/c 101 from NSTAR Gas Plant In-service a/c 101 112,914

135,394

Schedule Page: 204 Line No.: 104 Column: g

Information on Formula Rates Page 106.2 line 5:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Investment base related to station specific fixed assets.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Distribution:			
3	Boston - Taber and Harrison Avenue	1987	2018	10,226
4	Norfolk - Dean Street	1987-1991	2020	8,475
5	Natick - Mill Street	1987	2019	60,794
6	Yarmouth - Dennis/Yarmouth Station	2008	2019	1,007,118
7	Parcel F-8-B South Boston - Substation	2009	2018	591,505
8	300-316 North Beacon Street, Brighton	2010	2016	1,521,764
9	Freemont Street - Distribution	2015	2022	2,895,553
10	Seafood Way - South Boston	2012	2016	862,801
11				
12				
13	Transmission:			
14	Transmission rights of way			108,660
15	Yarmouth - Dennis/Yarmouth Station	2008	2023	492,805
16	Falmouth - Off Currier Road	2015	2021	644,538
17	Parcel F-8-B South Boston - Substation	2009	2018	197,189
18	Seafood Way - South Boston	2012	2016	1,294,202
19	Freemont Street - Transmission	2015	2022	1,930,369
20	Boston - Hyde Park Substation	2014	2020	11,507,148
21	Other Property:			
22				
23				
24				
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46				
47	Total			23,133,127

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	DISTRIBUTION PLANT	
2		
3	BOSTON NETWORK STAS FIRE PROTECTION	1,288,419
4	CAM 181 MASS AVE, NOVARITS BIOMEDIC	2,234,372
5	INSTALL LINE 850 - NORTHPOINT BOULEVARD	1,006,580
6	DISTRIBUTION VEGETATION	2,518,199
7	DOE SELF HEALING PROGRAM (STREET)	1,014,933
8	DOUBLE WING LANE STA 624	2,366,691
9	EAST BOSTON STA 131	1,639,560
10	ELECTRIC AVE D STREET	1,409,125
11	ELECTRIC AVE DIST STA	16,976,731
12	FRAMINGHAM CENTER CIVIL STRUCTURES	3,338,699
13	HYANNIS JUNCTION STA 961	6,621,608
14	KENDALL STATION #850 UPGRADES	3,930,327
15	LONG LEAD TIME DIST MATERIALS 2011	5,161,182
16	NETWORK TRANSFORMERS	1,321,116
17	NORTH DA COMMUNICATIONS (REPEATERS)	1,142,562
18	PUTNAM RD CHILMARK URD REBUILD	1,510,897
19	REPLACE 25KV OIL BREAKERS STA 110	1,942,649
20	REPLACE 4KV CIRCUIT BREAKERS	1,740,867
21	SEAFOOD WAY DIST STATION	14,965,461
22	SOUTH END STA 318 UPGRADE STA WORK	3,829,491
23	STA 24 REPLACE TRANSFORMER 14G	1,809,608
24	UPGRADE MASHPEE SUBSTATION 946	1,900,297
25	INDIVIDUAL PROJECTS UNDER \$1,000,000	73,510,225
26	SUBTOTAL DISTRIBUTION PROJECTS \$153,179,599	
27		
28	TRANSMISSION PLANT	
29		
30	115KV CABLE WOBURN MYSTIC	1,872,276
31	3RD 115KV LINE HOLBROOK - WALPOLE	3,074,033
32	ACUSHNET TO PINE ST UPGRADE	1,368,999
33	BELMONT 115/14KV STATION	9,293,132
34	CARVER ST STA 71 115 GIS BREAKERS	7,107,247
35	EAST BOSTON STA 131	1,523,414
36	ELECTRIC AVE TRANSMISSION STA 315	28,292,966
37	K ST TO DAY BLVD 115KV PTC	21,399,383
38	LELAND ST SUBSTATION BPS	1,004,034
39	LONG LEAD TIME MATERIALS - TRANS	1,642,097
40	MASHPEE 4 BREAKER RING	4,083,262
41	MEDWAY STA 65 (BPS)	3,105,441
42	MID CAPE 115 LINE	1,597,673
43	TOTAL	310,452,811

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	NEW CONTROL HOUSE - BRIGHTON STATION	6,564,075
2	NEW CONTROL HOUSE - W MEDWAY #446	4,780,332
3	NEW CONTROL HOUSE S K STREET STATION	4,894,594
4	NORTHERN AVE TRANSFORMER STATION	13,245,626
5	ORLEANS - WELLFLEET 115 LINE #2	1,137,178
6	PINE ST TRANSMISSION REACTOR	2,009,353
7	RELOCATION STRUCTURES LINE 488-518	1,075,601
8	STOP JOINT INSTALLATION STA 71	3,086,338
9	WALTHAM STA 282 RECONFIGURATION	3,397,964
10	WOBURN TO WAKEFIELD 345KV UG T LINE	3,277,149
11	INDIVIDUAL PROJECTS UNDER \$1,000,000	8,899,728
12	SUBTOTAL TRANSMISSION PROJECTS \$137,731,865	
13		
14	INTANGIBLE PLANT	
15		
16	DOE SELF HEALING PROGRAM (SOFTWARE)	2,282,905
17	EBILL SOFTWARE UPGRADE FOR SUPPORTABLE APPLICATION	1,236,312
18	INDIVIDUAL PROJECTS UNDER \$1,000,000	1,309,979
19	SUBTOTAL INTANGIBLE PROJECTS \$4,829,196	
20		
21	GENERAL PLANT	
22		
23	NSTAR VOICE OVER IP	7,188,555
24	PURCHASE FLEET VEHICLES	3,304,597
25	INDIVIDUAL PROJECTS UNDER \$1,000,000	4,218,978
26	SUBTOTAL GENERAL PROJECTS \$14,712,131	
27		
28		
29		
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31		
32		
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42		
43	TOTAL	310,452,811

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d, excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,963,302,986	1,963,302,986		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	191,773,355	191,773,355		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	57,710	57,710		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	191,831,065	191,831,065		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	38,766,602	38,766,602		
13	Cost of Removal	36,243,717	36,243,717		
14	Salvage (Credit)	-8,855	-8,855		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	75,019,174	75,019,174		
16	Other Debit or Cr. Items (Describe, details in footnote):	3,571,357	3,571,357		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,083,686,234	2,083,686,234		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	481,967,884	481,967,884		
26	Distribution	1,540,031,483	1,540,031,483		
27	Regional Transmission and Market Operation				
28	General	61,686,867	61,686,867		
29	TOTAL (Enter Total of lines 20 thru 28)	2,083,686,234	2,083,686,234		

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

BOOK COST OF PLANT RETIRED

Retirements from Reserves	38,766,602
Retirements or Sales of Land	-
Misc Reserve Retirements	10,529
Retirements from Account 404000	544,924
Total Retirements (ties to page 207)	39,322,055

Schedule Page: 219 Line No.: 16 Column: c

OTHER DEBIT OR (CREDIT) ITEMS

Journal Entries	3,447,962
Transfers and Adjustments	8
ARO Activity	123,387
Total Other Debit or Cr. Items	3,571,357

Schedule Page: 219 Line No.: 19 Column: b

Information on Formula Rates:

Page 106.2 line 1 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 25 Column: b

Information on Formula Rates:

Page 106 line 23 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 26 Column: b

Information on Formula Rates:

Page 106 lines 10,13,23 Depreciation related to station specific fixed assets.

Page 106.2 line 1 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 28 Column: b

Information on Formula Rates:

Page 106 lines 10,13,23 Depreciation related to station specific fixed assets.

Page 106.2 line 1 Depreciation amount stipulated by contract.

Schedule Page: 219 Line No.: 28 Column: c

The cost associated with the rebranding in 108010 Accumulated Depreciation for Transmission is \$214.12

The cost associated with the rebranding in 108030 Cost of Removal for Transmission is \$6,460.20

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Connecticut Yankee Atomic Power Company				
2	Common Stock			148,421	
3	Equity and Dividends			77,800	
4	Subtotal			224,221	
5					
6	Maine Yankee Atomic Power Company				
7	Common Stock			77,318	
8	Equity and Dividends			19,911	
9	Subtotal			97,229	
10	Yankee Atomic Electric Company (Massachusetts)				
11	Common Stock			95,211	
12	Equity and Dividends			117,491	
13	Subtotal			212,702	
14					
15	Harbor Electric Energy Company				
16	Common Stock			1,000	
17	Capital Contribution			2,100,000	
18	Undistributed subsidiary earnings			3,677,905	
19	Subtotal			5,778,905	
20					
21	New England Hydro-Transmission Electric Company				
22	Common Stock			68,719	
23	Capital Contribution			903,470	
24	Undistributed subsidiary earnings			577,106	
25	Subtotal			1,549,295	
26					
27	New England Hydro-Transmission Corporation				
28	Common Stock			1,446	
29	Capital Contribution			521,105	
30	Undistributed subsidiary earnings			322,990	
31	Subtotal			845,541	
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Total Cost of Account 123.1 \$	0	TOTAL	8,707,893	

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		146,421		2
9,486		87,286		3
9,486		233,707		4
				5
				6
		77,318		7
4,824		24,735		8
4,824		102,053		9
				10
		95,211		11
-3,806		113,685		12
-3,806		208,898		13
				14
				15
		1,000		16
		2,100,000		17
429,883		4,107,788		18
429,883		6,208,788		19
				20
				21
		68,719		22
		903,470		23
375,482		952,568		24
375,482		1,924,777		25
				26
				27
		1,446		28
		521,105		29
-42,571		280,419		30
-42,571		802,970		31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
773,298		9,481,191		42

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	44,268,118	29,620,906	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	781,909	222,591		
9	Distribution Plant (Estimated)	10,004,430	8,555,409	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	55,054,457	36,398,906		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)		5,349		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	55,054,457	36,404,255		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: c

Transmission related construction (estimated)	\$ 8,071,715
Distribution related construction (estimated)	<u>21,549,191</u>
Total (estimated)	\$29,620,906

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2015/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								28
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								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
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								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year		25,052,019		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10	Massachusetts Renewable		18,244,200		
11	Energy Certificates				
12					
13					
14					
15	Total		18,244,200		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year		43,296,219		
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
							25,052,019	1
								2
								3
								4
								5
								6
								7
								8
								9
							18,244,200	10
								11
								12
								13
								14
							18,244,200	15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
							43,296,219	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
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								41
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								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 10 Column: c

Represents the value of Renewable Energy Certificates (RECs) that NSTAR Electric Company uses to meet the Commonwealth of Massachusetts' Renewable Portfolio Standards requirements. These RECs are recorded in Account 158.3.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Amtrak	7,660	186	7,660	186
3	Canal	6,399	186	56,399	186
4	Cape Wind	14,800	186		186
5	Medway Peaker	3,242	186	50,844	186
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	None				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter / Year Account Charged (d)	Written off During the Period Amount (e)		
1	Northeast Energy Associates Contract Buyout.						
2	On 1/7/05, the MDPU issued Docket No. 04-85						
3	approving the restructured contract with						
4	Northeast Energy Associates, LP. An eleven						
5	year and nine month amortization and recovery						
6	period began in 2005.	38,599,541	1,928,681	557	30,599,885	9,928,237	
7							
8	Fuel litigation costs	158,678				158,678	
9							
10	Connecticut Yankee Shutdown Costs:						
11	On 12/4/96, the Board decided to cease						
12	operations at the nuclear power plant. This						
13	is NSTAR Electric's share (14%) of estimated						
14	costs to decommission the plant.	760,000		557	225,000	535,000	
15							
16	Massachusetts Yankee Shutdown Costs:						
17	On 2/26/92, the Board decided to cease						
18	operations at the nuclear power plant. This						
19	is NSTAR Electric's share (14%) of estimated						
20	costs to decommission the plant.		10,000			10,000	
21							
22	Maine Yankee Shutdown Costs:						
23	On 8/6/97, the Board decided to cease						
24	operations at the nuclear power plant. This						
25	is NSTAR Electric's share (4%) of the						
26	estimated costs to decommission the plant.	4,892,000		557	768,000	4,124,000	
27							
28	Income tax regulatory liability (ASC 740)						
29	(elements amortized over various periods)	87,768,732	3,771,557	283	2,470,468	89,069,821	
30							
31	Asset Retirement Obligation (ASC 410)	32,638,563	1,910,932	230	4,912,759	29,636,736	
32							
33	NSTAR Goodwill-40 year amortization	433,887,584		407.3	17,590,044	416,297,540	
34	(MDPU 99-19)						
35							
36	Pension and PBOP:						
37	On 10/31/03, the MDPU issued Docket No.						
38	03-47-A, which requires the Company to defer						
39	pension and PBOP expense that exceeds the						
40	current rate recovery. Each year's deferred						
41	amount is amortized over the subsequent three						
42	year period	20,278,851	36,690,969	100note	38,323,448	18,646,172	
43							

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Prepaid Pension	329,940,761	5,000,000	182.3/228	20,828,614	314,112,147
2						
3	Pension and PBOP (ASC 715)	186,038,232	53,888,902	926/228	74,076,180	165,850,954
4						
5	Circuit Performance Incentive (MDPU 05-85)	1,400,000		456	1,006,617	393,483
6						
7	In accordance with MDPU 96-23, MDPU 06-40,					
8	and MDPU 97-111, NSTAR Electric is allowed					
9	to defer the following four items:					
10						
11	Basic Service Reconciliation: (MDPU 06-40)					
12	The Company defers the cost to					
13	provide basic service to customers compared					
14	to amounts billed to customers, plus carrying					
15	charge.	13,932,433	60,792,295	555	1,487,295	63,237,433
16						
17	Transition Reconciliation-Boston Edison					
18	Electric Company: (MDPU 96-23)					
19	This account captures the difference between					
20	costs incurred related to the transition charge					
21	and the amounts actually billed to customers.		3,888,000	407.3/254	3,582,946	105,054
22						
23	Transition Reconciliation-Commonwealth					
24	Electric Company: (MDPU 97-111)					
25	This account captures the difference between					
26	costs incurred related to the transition charge					
27	and the amounts actually billed to customers.		29,201,005	254	11,395,071	17,805,934
28						
29	Transmission Reconciliation: (MDPU 08-40)					
30	The Company defers the difference between					
31	the transmission revenue billed to customers					
32	and the cost to provide transmission service.	2,735,955	9,910,829	431	296,240	12,350,544
33						
34	Residential Assistance Adjustment Clause:					
35	This mechanism allows for the recovery of					
36	costs related to low income Residential					
37	Assistance (MDPU 12-126)	2,200,696	1,992,263	footnote	1,362,435	2,840,523
38						
39	CPSL Costs (MDPU 05-85)	17,329,510	14,955,714	407.3/454	32,285,224	
40						
41	AFUDC (MDPU method amortized over 42 years)	3,223,699		407.3	270,901	2,952,798
42						
43						

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Asbestos removal-distribution plant	241,234		407.4	110,652	130,582
2	(amortized over 30 years)					
3						
4						
5	NSTAR Green Implementation costs	182,413		407.4	52,118	130,295
6	(MDPU 07-64-A)					
7						
8	Energy contract derivative	4,534,952		244	3,190,318	1,344,634
9						
10	Deferred net metering costs (MDPU 12-116)	14,954,533	45,926,258	456	30,037,694	30,843,097
11						
12	Attorney General consultant expenses	224,789	90,165	407.3	201,350	113,604
13	(MDPU 11-90)					
14						
15	Deferred Smart Grid costs (MDPU 10-153)	409,407	1,484,479	407.3/431	1,893,886	
16						
17	Deferred storm restoration costs	74,813,757	18,461,843	598/426	4,500,000	88,775,700
18						
19	Recoverable storm costs 2011 (MDPU 13-52)	28,849,314	839,805	593	7,544,842	22,144,277
20						
21	Long term renewable contract adjustment					
22	(MDPU 11-05, 11-06, 11-07)					
23	This mechanism allows for the recovery of					
24	costs associated with Long-Term Renewable					
25	Contracts that are in place to satisfy the					
26	requirements of the Green Communities					
27	Act		17,217,000	254	3,178,777	14,038,223
28						
29	Energy Efficiency Reconciliation	62,384,765	111,568,407	254	37,018,748	136,934,424
30	(MDPU 13-121)					
31						
32	Storm Performance Adjustment	1,600,000		242	1,595,850	4,150
33	(MDPU 115)					
34						
35	Uncollectibles Associated with Basic Service		7,842,103			7,842,103
36	(MDPU 03-88A)					
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	1,363,980,198	417,171,307		330,795,362	1,450,356,143

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 42 Column: d

<u>Account:</u>	<u>Amount:</u>
456	\$14,852,002
926	14,666,000
440	8,805,446
Total	\$38,323,448

Schedule Page: 232.1 Line No.: 37 Column: d

<u>Account:</u>	<u>Amount:</u>
442	\$ 884,766
440	461,348
444	6,321
Total	\$1,352,435

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d) Amount (e)		Balance at End of Year (f)
1	Reimbursable Edgar project	-925,983	925,983			
2						
3	Deferred basic service bad debt	32,986,509	28,811,783	footnote	51,622,514	10,175,778
4	costs					
5						
6	Reimbursable substation costs	8,134,099		565	624,813	7,509,286
7						
8						
9	Unamortized revolver fees	1,310,782	556,638	428	368,619	1,498,801
10						
11	Deferred Insurance Costs	13,507,703	853,082	228	305,210	14,055,585
12						
13	Allowance for hardship accounts		25,334,204			25,334,204
14						
15	Miscellaneous	2,380,399	1,443,310	footnote	3,719,037	104,672
16						
17						
18						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	-3,515,136	6,409,466	928	2,894,330	
49	TOTAL	53,878,373				58,678,326

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 3 Column: d

Account:	Amount:
904	\$39,247,232
182.3	11,621,861
431	753,421
Total	\$51,622,514

Schedule Page: 233 Line No.: 15 Column: d

Account:	Amount:
143	\$2,339,828
182.3	1,165,190
144	190,304
142	23,715
Total	\$3,719,037

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2		63,896,752	35,729,300		
3					
4					
5					
6					
7	Other				
8	TOTAL Electric (Enter Total of lines 2 thru 7)	63,896,752	35,729,300		
9	Gas				
10					
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)				
17	Other (Specify)				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	63,896,752	35,729,300		
Notes					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

	<u>Amount</u>	<u>Business Unit</u>
Post employment benefits accrued	\$13,247,347	All (Labor)
Performance reward program	2,105,046	All (Labor)
Workers Compensation	2,303,035	All (Labor)
Non-qualified pension plan	1,276,759	All (Labor)
Provision for rate refund	1,846,125	All (Plant)
Self insurance reserves	3,250,555	All (Plant)
Allowance for uncollectible accounts	9,471,949	Distribution
Other items	<u>2,228,484</u>	All (Plant)
Total	<u>\$35,729,300</u>	

Information on Formula Rates page 106.2 line 1:
Amount as stipulated per contract.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201:			
2	Common Stock	100	1.00	
3				
4				
5				
6				
7	Total Common	100	1.00	
8				
9				
10	Account 204:			
11	Cumulative preferred:			
12	4.25% series	180,000	100.00	103.63
13	4.78% series	250,000	100.00	102.80
14				
15				
16				
17	Authorized and unissued	2,480,000		
18				
19	Total Preferred	2,890,000		
20				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
100	100					2
						3
						4
						5
						6
100	100					7
						8
						9
						10
						11
180,000	18,000,000					12
250,000	25,000,000					13
						14
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430,000	43,000,000					19
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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock	
10	(Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid-In Capital (Account 211)	
15	Purchase price allocation 3/31/2012	2,177,692,047
16	ESOP Adjustment	2,753,371
17	Subtotal	2,180,445,418
18		
19		
20		
21		
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40	TOTAL	2,180,445,418

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224:		
2	5.75% Debentures	200,000,000	2,180,549
3			17,719,179
4			2,114,000 D
5			
6	5.625% Debentures	300,000,000	2,365,576
7			1,311,000 D
8		100,000,000	920,662
9			-4,553,000 P
10			
11	5.50% Debentures	300,000,000	3,123,342
12			4,806,000 D
13			
14	2.375% Debentures	400,000,000	3,178,574
15			1,096,000 D
16			
17	Floating Rates Debentures (DPU 12-32, \$600M, expires 12/31/13)	200,000,000	974,880
18			
19	4.40% Debentures	300,000,000	3,064,448
20			2,073,000 D
21	NSTAR E 2015 \$300M Debentures	250,000,000	1,948,076
22	Subtotal Account 224	2,050,000,000	42,322,286
23			
24	Column (c): expenses listed first, followed by call premiums,		
25	then discount (D)/premium (P) for each obligation		
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,050,000,000	42,322,286

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03/13/2006	03/15/2036	03/13/2006	03/15/2036	200,000,000	11,500,000	2
						3
						4
						5
11/19/2007	11/15/2017	11/19/2007	11/15/2017	300,000,000	16,875,000	6
						7
02/13/2009	11/15/2017	02/13/2009	11/15/2017	100,000,000	5,625,000	8
						9
						10
03/16/10	03/15/2040	03/16/10	03/15/2040	300,000,000	16,500,000	11
						12
						13
10/15/2012	10/15/2022	10/15/2012	10/15/2022	400,000,000	9,500,000	14
						15
						16
05/17/13	05/17/16	05/17/13	05/17/16	200,000,000	1,070,324	17
						18
03/07/2014	03/01/2044	03/07/2014	03/01/2044	300,000,000	13,163,333	19
						20
11/18/2015	11/15/2025	11/18/2015	11/15/2025	250,000,000	970,486	21
				2,050,000,000	75,204,143	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,050,000,000	75,204,143	33

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	348,616,445
2		
3		
4	Taxable Income Not Reported on Books	
5	see footnote	29,808,408
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	see footnote	498,835,315
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	see footnote	3,658,087
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	see footnote	707,401,554
21		
22	Taxable Income - line 1 + line 5 + line 10 - line 15 - line 20	166,158,427
23		
24	State adjustment for bonus depreciation	98,572,606
25	Taxable income for state	264,731,033
26	State tax rate @ 8%	21,178,483
27	Federal Tax Net Income	144,979,944
28	Show Computation of Tax	
29		
30	Estimated federal tax payable @ 35%	50,742,981
31		
32		
33		
34	Federal Income Tax	
35		
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2015/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b
Contributions in aid of construction \$ 29,806,308

Schedule Page: 261 Line No.: 10 Column: b

Bond redemption amortization	521,176
Book depreciation	195,446,768
Capital leases	7,331,124
Capitalized interest	5,846,050
Deferred net metering costs	22,222,302
Federal income tax expense	183,595,137
Goodwill amortization	17,590,044
Hazardous waste disposal costs	1,299,908
Tangible property tax	1,015,988
Municipal taxes	2,953,708
Pension and post retirement costs	12,102,675
Prepaid insurance	2,342,429
State income taxes	45,486,108
Other items	1,081,898
Total	\$ 498,835,315

Schedule Page: 261 Line No.: 15 Column: b

Amortization of ITC	\$ 1,292,607
Contributions in aid of construction	2,405,480
Total	\$ 3,698,087

Schedule Page: 261 Line No.: 20 Column: b

Tax depreciation	\$180,195,528
Bonus depreciation	206,032,568
Repairs expense	4,976,467
AFUDC Debt	746,054
AFUDC Equity	4,336,447
Compensation expense	832,214
Cost of removal	31,328,817
Customer refunds	28,100,000
Deferred cost of electricity	108,074,361
Energy efficiency spending accrual	75,430,872
Life insurance expense	522,301
Loss on asset retirements	11,080,321
Medical expense	1,873,525
Mixed service cost	11,466,771
Pension payments	17,069,272
Sales tax	659,791
Storm cost	7,256,907
Uncollectible accounts	15,540,611
Other	1,878,727
Total	\$707,401,554

Schedule Page: 261 Line No.: 34 Column: a

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2015 consolidated federal Income Tax return on or before September 15, 2016.

Members of the group are:

Eversource Energy
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

NGS Sub, Inc.
 Harbor Electric Energy Company
 Hopkinton LNG Corp.
 HWP Company
 North Atlantic Energy Corporation
 North Atlantic Energy Service Corporation
 Northeast Generation Services Company
 Northeast Nuclear Energy Company
 Eversource Energy Service Company (formerly known as Northeast Utilities Service Company)
 NSTAR Communications, Inc.
 NSTAR Electric Company
 NSTAR Gas Company
 NU Enterprises, Inc.
 Eversource Energy Transmission Ventures, Inc.
 The Nutmeg Power Company
 Properties, Inc.
 Public Service Company of New Hampshire
 Renewable Properties, Inc.
 The Rocky River Realty Company
 Select Energy Contracting, Inc.
 Select Energy, Inc.
 Western Massachusetts Electric Company
 Yankee Energy Financial Services Company
 Yankee Energy Services Company
 Yankee Energy System, Inc.
 Yankee Gas Services Company

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Unemployment 2015			85,076	84,670	
3	Unemployment 2014	168			168	
4	FICA 2015			6,724,029	6,441,223	
5	FICA 2014	-1,140			-1,140	
6	Highway			345	345	
7	Income		86,322,028	109,149,873	21,440,698	
8	Medicare 2015			1,849,979	1,784,319	
9	Medicare 2014	-1,891			-1,891	
10	Subtotal	-2,863	86,322,028	117,809,302	29,748,392	
11						
12	STATE OF CONNECTICUT					
13	Insurance Premium Excise			203,925	203,925	
14	Unemployment 2015			88,758	88,766	
15	Subtotal			292,683	292,691	
16						
17	COMMONWEALTH OF					
18	MASSACHUSETTS					
19	Unemployment 2015			145,320	154,684	
20	Unemployment 2014	6,592			6,592	
21	Franchise		12,973,658	20,394,828	4,364,029	
22	Mass Sales Tax			-96,039	-96,039	
23	Universal Health 2015			45,425	44,614	
24	Universal Health 2014	776			776	
25	State of MA tangible property			1,015,988	1,015,988	
26	Subtotal	7,368	12,973,658	21,505,522	5,490,644	
27						
28	LOCAL MASSACHUSETTS					
29	Property 2015			123,187,563	119,666,025	
30	Property 2014	4,191,426			4,191,426	
31	Subtotal	4,191,426		123,187,563	123,857,451	
32						
33	STATE OF NEW					
34	HAMPSHIRE					
35	Unemployment 2015			5,425	5,425	
36	Subtotal			5,425	5,425	
37						
38	DISTRICT OF COLUMBIA					
39	Unemployment 2015			83	83	
40	Subtotal			83	83	
41	TOTAL	4,195,931	99,295,686	262,800,623	159,394,731	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (f) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
406		85,076				2
						3
282,806		6,724,029				4
						5
		345				6
1,387,147		34,304,032			74,845,841	7
65,660		1,824,393			25,586	8
						9
1,736,019		42,937,875			74,871,427	10
						11
						12
		203,925				13
	8	88,750			8	14
	8	292,675			8	15
						16
						17
						18
	9,364	135,955			9,365	19
						20
3,057,141		19,319,261			1,075,567	21
		-96,074			35	22
811		45,425				23
						24
		1,015,988				25
3,057,952	9,364	20,420,555			1,084,957	26
						27
						28
3,521,538		122,990,763			196,800	29
						30
3,521,538		122,990,763			196,800	31
						32
						33
						34
		5,425				35
		5,425				36
						37
						38
		83				39
		83				40
8,315,509	9,372	186,647,421			76,153,202	41

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 235) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	STATE OF FLORIDA					
2	Unemployment 2015			2	2	
3	Subtotal			2	2	
4						
5	STATE OF MICHIGAN					
6	Unemployment 2015			42	42	
7	Subtotal			42	42	
8						
9	STATE OF NEW YORK					
10	Unemployment 2015			1	1	
11	Subtotal			1	1	
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	4,195,931	99,295,686	262,800,623	159,394,731	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (i) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		2				2
		2				3
						4
						5
		42				6
		42				7
						8
						9
		1				10
		1				11
						12
						13
						14
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						38
						39
						40
8,315,509	9,372	186,647,421			76,153,202	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 7 Column: 1

Federal income taxes includes a \$72,000,000 transfer to account 143 from account 236. Also, federal income taxes \$4,232,989 apportioned to other income account 409.2.

Schedule Page: 262 Line No.: 8 Column: 1

Medicare taxes assigned to other income account 408.2.

Schedule Page: 262 Line No.: 21 Column: 1

State of Massachusetts income taxes apportioned to other income account 409.2.

Schedule Page: 262 Line No.: 22 Column: 1

Massachusetts sales taxes assigned to other income account 408.2.

Schedule Page: 262 Line No.: 29 Column: 1

Information on Formula Rates:

Page 106 lines 26, 30, 35 Town specific local taxes.

Page 106.1 lines 1, 8, 15, 20, 27,34 Town specific local taxes.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 262 Line No.: 29 Column: 1

Non-utility real estate and personal property tax assigned to account 408.2.

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Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	936,578			411.4	117,021	
4	7%						
5	10%	5,459,822			411.4	1,146,010	
6							
7							
8	TOTAL	6,396,400				1,263,031	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Sale/leaseback	317,878			411.4	29,575	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
819,557			3
			4
4,313,812			5
			6
			7
5,133,369			8
			9
			10
288,303			11
			12
			13
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			46
			47
			48

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Northeast Energy Associates					
2	power contract buyout					
3	(long-term portion)	9,938,217	242	9,938,217		
4						
5	Decommissioning obligations	5,384,000	242	768,000	26,000	4,641,000
6						
7	Disputed property taxes	2,373,890	242	6,098,975	9,385,678	5,660,593
8						
9	Miscellaneous credits	2,093,568	footnote	1,439,106	2,481,029	3,135,491
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	19,789,675		18,244,298	11,891,707	13,437,084

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 9 Column: c

<u>Account:</u>	<u>Amount:</u>
107	\$1,075,589
232	312,999
234	50,518
	<u>\$1,439,106</u>

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,143,462,163	92,413,200		
3	Gas				
4	Transition property				
5	TOTAL (Enter Total of lines 2 thru 4)	1,143,462,163	92,413,200		
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,143,462,163	92,413,200		
10	Classification of TOTAL				
11	Federal Income Tax	1,006,570,587	82,859,968		
12	State Income Tax	136,891,576	9,553,232		
13	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						1,235,875,363	2
							3
							4
						1,235,875,363	5
							6
							7
							8
						1,235,875,363	9
							10
						1,089,430,555	11
						146,444,808	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 5 Column: k

Information on Formula Rates Page 106.2 line 1:
Amount as stipulated per contract.

BLANK PAGE

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		506,588,448	96,511,210	46,922,061
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	506,588,448	96,511,210	46,922,061
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	506,588,448	96,511,210	46,922,061
20	Classification of TOTAL			
21	Federal Income Tax	399,767,332	77,304,999	38,138,687
22	State Income Tax	106,821,116	19,208,211	8,783,374
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				190/234	7,098,664	563,276,261	3
							4
							5
							6
							7
							8
					7,098,664	563,276,261	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					7,098,664	563,276,261	19
							20
					5,758,939	444,692,583	21
					1,339,725	118,583,678	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: k

AFUDC/asbestos regulatory asset	\$ 1,202,014	All (Plant)
Bond redemption call premiums	4,796,899	All (Plant)
Pension expense	108,550,017	All (Labor)
Performance reward program	2,178,714	All (Labor)
General and administrative costs	101,050	All (Labor)
Mitigation incentive & Montaup billing receivable	7,517,944	Retail Adjuster Clause
Property tax lien date accrual	22,818,788	All (Plant)
Retail adjuster clause deferrals	98,521,637	Retail Adjuster Clause
Deferred net metering costs	12,384,611	Distribution
Storm contingency fund	43,524,422	Distribution
Pension adjustment mechanism	7,060,602	Retail Adjuster Clause
ASC 740 deferred income taxes (FAS109)	85,821,092	All (Plant)
Goodwill	167,351,614	Regulatory Asset
Other items	1,436,857	All (Plant)
Total	\$563,276,261	

Information on Formula Rates Page 106.2 line 1:
Amount as stipulated by contract.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Income tax regulatory liability (ASC 740)	4,015,558	283	768,827		3,248,729
2						
3	AFUDC recorded on transmission	4,435,570	407.4	138,022	1,372,151	5,689,899
4	construction work in progress					
5						
6	MBTA Contract				1,278,249	1,278,249
7						
8	Long term renewable contract adjustment					
9	(MDPU 11-05, 11-06, 11-07)					
10	This mechanism allows for the recovery					
11	of costs associated with Long-Term Renewable					
12	Contracts that are in place to satisfy the					
13	requirements of the Green Communities					
14	Act.	3,178,777	182.3	3,178,777		
15						
16	In accordance with MDPU 96-23, MDPU 06-40,					
17	and MDPU 97-111, NSTAR Electric is allowed to					
18	defer the following three items:					
19						
20	Transition Reconciliation-Boston Edison					
21	Company: (MDPU 98-23)					
22	This account captures the difference between					
23	costs incurred related to the transition charge					
24	and the amounts actually billed to customers.	2,750,826	182.3	2,750,826		
25						
26	Transition Reconciliation-Commonwealth					
27	Electric Company: (MDPU 97-111)					
28	This account captures the difference between					
29	costs incurred related to the transition charge					
30	and the amounts actually billed to customers.	11,395,071	182.3	11,395,071		
31						
32	Transition Reconciliation-Cambridge Electric					
33	Light Company: (MDPU 97-111)					
34	This account captures the difference between					
35	costs incurred related to the transition charge					
36	and the amounts actually billed to customers.	688,439	431	1,000	105,478	792,917
37						
38	CPSL Costs (MDPU 05-85)				1,906,640	1,906,640
39						
40	Deferred Smart Grid costs (MDPU 10-163)				581,455	581,455
41	TOTAL	26,464,339		18,230,823	5,243,973	13,477,889

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,212,327,626	1,104,931,557
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,175,123,892	1,149,859,701
5	Large (or Ind.) (See Instr. 4)	84,603,962	89,642,752
6	(444) Public Street and Highway Lighting	11,500,865	11,598,881
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,483,556,245	2,356,032,691
11	(447) Sales for Resale	127,020,411	192,155,132
12	TOTAL Sales of Electricity	2,610,576,656	2,548,187,823
13	(Less) (449.1) Provision for Rate Refunds	-4,100,000	6,600,000
14	TOTAL Revenues Net of Prov. for Refunds	2,614,676,656	2,541,587,823
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,769,404	2,626,195
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,752,681	11,953,004
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	123,687,115	71,291,474
22	(456.1) Revenues from Transmission of Electricity of Others	244,729,016	216,466,477
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	382,938,217	302,337,150
27	TOTAL Electric Operating Revenues	2,997,614,873	2,843,924,973

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,687,478	6,625,123	1,013,077	1,006,534	2
				3
13,025,724	12,895,846	163,655	162,813	4
1,247,923	1,290,868	1,214	1,231	5
94,161	112,840	9,252	9,289	6
				7
				8
				9
21,055,286	20,924,677	1,187,198	1,179,867	10
2,801,371	2,705,189	1	1	11
23,856,657	23,629,876	1,187,199	1,179,868	12
				13
23,856,657	23,629,876	1,187,199	1,179,868	14

Line 12, column (b) includes \$ -277,001 of unbilled revenues.

Line 12, column (d) includes -75,392 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Commercial

Schedule Page: 300 Line No.: 5 Column: b

Industrial

Schedule Page: 300 Line No.: 10 Column: b

Total Revenues derived from retail customers include a (\$277,001) change in unbilled revenues for the year 2015. See page 304 for details of change in unbilled revenues by customer class.

Schedule Page: 300 Line No.: 10 Column: c

Total Revenues derived from retail customers include a (\$11,627,000) change in unbilled revenues for the year 2014.

Schedule Page: 300 Line No.: 10 Column: d

Instruction 9 - Unmetered Sales (MWH)

Street Lighting 31,789

The total "Megawatt Hours Sold" to NSTAR Electric retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (75,392) MWH related to a change in unbilled revenue for 2015.

Schedule Page: 300 Line No.: 10 Column: e

Instruction 9 - Unmetered Sales (MWH)

Street Lighting 116,834

The total "Megawatt Hours Sold" to NSTAR Electric retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chose third party suppliers. In addition, it includes (26,790) MWH related to a change in unbilled revenue for 2014.

Schedule Page: 300 Line No.: 19 Column: b

Associated company rents	\$ 4,217,874
Pole attachments rent	1,949,214
Wireless and Substation rents	1,347,418
Wireless and ROW rents - transmission	3,238,175
Total	\$10,752,681

Schedule Page: 300 Line No.: 21 Column: b

Energy Efficiency revenue	\$71,560,306
MBTA distribution facilities	2,263,545
MATEP distribution	1,383,383
CPSL programs	24,763,741
Massport distribution facilities	2,561,651
FAM carrying charge	1,848,998
Enhanced billing & metering services	560,769
CIAC adder	2,405,480
Net metering revenue	15,792,809
Belmont support revenue	486,058
Service quality performance	(1,006,517)
Return check fee	365,037
Account reactivation fee	280,660
Other revenue	421,196
Total	\$123,687,116

Information on Formula Rates:

Page 106 lines 10 and 13

Terms stipulated per contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 22 Column: b

Refer to Pages 328-330 for detail.

Information on Formula Rates:

Page 106 lines 10, 13, 23, 26, 26, 30, 35

Terms stipulated per contract.

Page 106.1 lines 1, 8, 15, 20, 27, 34

Terms stipulated per contract.

Page 106.2 lines 1, 5

Terms stipulated per contract.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R-1 Residence-120F	3,586,576	715,799,912	543,014	6,505	0.1996
2	R-2 Residential Assist.-121G	322,148	36,108,473	54,772	5,882	0.1121
3	R-3 Res. Space Heating-122F	455,947	87,045,224	44,911	10,152	0.1909
4	R-4 Optional Time of Use-123F	2,062	422,969	116	17,776	0.2051
5	S-2 Street lighting energy-141F	461	31,577	9	51,222	0.0685
6	R-1 Residence-320F	1,698,885	274,978,996	263,598	6,445	0.1619
7	R-2 Residential Assist.-321G	172,424	20,888,392	27,804	6,201	0.1211
8	R-3 Res. Space Heating-322F	233,956	31,213,894	24,244	9,650	0.1334
9	R-4 -Res Assist. Sp. Heat -323G	30,612	3,130,800	2,614	11,711	0.1023
10	R-5 Controlled Water Heat-324F	10,477	1,522,693	6,216	1,685	0.1454
11	R-6 Opt. Res. TOU-325F	369	75,897	38	9,711	0.2057
12	S-1 Street lighting	540	147,916	1,072	504	0.2739
13	R-1 Residence-220G	175,026	37,651,962	40,547	4,317	0.2151
14	R-2 Residential Assist.-221H	9,946	1,232,490	2,293	4,338	0.1239
15	R-3 Res. Space Heating-222G	12,348	2,772,157	1,649	7,488	0.2245
16	R-4-Res. Assist. Sp Heat -223H	1,266	173,536	176	7,193	0.1371
17	R-5 Optional res. TOU-224G	26	5,256	2	13,000	0.2022
18	R-6 Opt. Res. Sp. Heat TOU-225G	13	2,987	1	13,000	0.2298
19	S-1 St lighting	1	205	1	1,000	0.2050
20	Change in unbilled	-25,605	-878,000			0.0343
21	Total Residential	6,687,478	1,212,327,526	1,013,077	6,601	0.1813
22						
23	G-1 General Service-130F	511,971	97,766,688	71,703	7,140	0.1910
24	G-2 General Service-131F	2,653,601	350,119,421	29,086	91,233	0.1319
25	G-3 Lg General Service-132F	2,568,623	136,003,693	348	7,381,101	0.0529
26	R-1 Residence-120F	17,580	2,444,088	2,663	6,802	0.1390
27	R-3 Res. Space Heating-122F	4,155	653,012	76	54,671	0.1572
28	S-1 Street lighting	57	9,798	12	4,750	0.1719
29	S-2 Street lighting	44		9	4,889	
30	S-3 Outdoor lighting	71	11,278	15	4,733	0.1588
31	T-1 Optional Time of Use- 133F	168	28,673	34	4,941	0.1707
32	T-2 Time of Use- 134F	3,921,579	320,048,784	2,842	1,379,866	0.0816
33	SG3	14,245	721,859	1	14,245,000	0.0507
34	WR-Special contract-135G	101,126	2,352,451	1	101,126,000	0.0233
35	AM- Amtrak transmission	42,081	880,090	1	42,081,000	0.0209
36	G-1 General-330F	1,015,183	111,481,034	44,059	23,041	0.1098
37	G-2 Med. General Service-331F	441,434	29,667,899	419	1,053,542	0.0672
38	G-3 Lg. General Service- 332F	234,605	15,994,531	49	4,787,857	0.0682
39	G-4 General Power-333-F	1,173	75,440	15	78,200	0.0643
40	G-5 Commercial space htg-334F	14,543	1,541,442	829	17,543	0.1060
41	TOTAL Billed	21,130,678	2,483,833,246	1,187,198	17,799	0.1175
42	Total Unbilled Rev.(See Instr. 6)	-75,392	-277,001	0	0	0.0037
43	TOTAL	21,055,286	2,483,556,245	1,187,198	17,735	0.1180

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-6 All Electric School- 335F	4,437	220,170	7	633,857	0.0496
2	G-7 General TOU - 336F	46,187	3,906,523	466	99,114	0.0846
3	R-1 Residence - 320F	330	52,450	78	4,231	0.1589
4	R-5 Water Htg. - 324F	222	27,458	80	2,775	0.1237
5	S-1 Street lighting	5,552	1,054,049	2,967	1,871	0.1899
6	CON - MIT MAG Lab	1,711	241,892	1	1,711,000	0.1414
7	G-0 General Non-demand-230G	38,881	6,445,241	5,136	7,570	0.1658
8	G-1-General Service-231G	208,049	25,320,186	2,035	102,235	0.1217
9	G-2 General Service - 232G	576,287	40,404,953	429	1,343,326	0.0701
10	G-3 General Service-233G	522,414	20,732,246	65	8,037,138	0.0397
11	G-4 General TOU - 234G	5,405	295,667	32	168,906	0.0547
12	G-5 Commercial Sp. Htg.- 235G	8,532	763,530	60	142,200	0.0895
13	MS-1 Maint Serv/13.8KV-238I	8,865	248,400	1	8,865,000	0.0280
14	SB-1 Standby Svce/13.8KV-237I	28,778	1,016,414	1	28,778,000	0.0353
15	SB-G3 C&MB	26,885	1,973,694	1	26,885,000	0.0734
16	SS1 Supp Serv/13.8KV-239G	46,466	1,907,844	1	46,466,000	0.0411
17	R-1 Residence-220G	3	803	1	3,000	0.2677
18	S-1 Street lighting	401	84,894	131	3,061	0.2117
19	S-2 Street lighting	72	5,397	1	72,000	0.0750
20	Change in unbilled	-45,992	622,000			-0.0135
21	Total Commercial	13,025,724	1,175,123,892	163,655	79,593	0.0902
22						
23	G-1 General Service-130F	1,431	194,939	169	8,467	0.1362
24	G-2 General Service-131F	50,708	8,118,132	524	96,771	0.1601
25	G-3 General Service- 132F	759,847	41,801,347	129	5,890,287	0.0550
26	H2-General Service	607	56,538	1	607,000	0.0931
27	T-2 Time of Use-134F	123,516	13,825,692	128	964,969	0.1119
28	CON - Canal	31,135	3,855,743	1	31,135,000	0.1238
29	G-1 General Service -330F	10,270	1,358,567	117	87,778	0.1323
30	G-2 General Service-331F	53,706	4,351,687	63	852,476	0.0810
31	G-3 General Service - 332F	194,342	9,804,103	38	5,114,263	0.0504
32	G-4 General Power-333F	1,237	190,415	13	95,154	0.1539
33	G-7 Optional General TOU-336F	153	21,354	5	30,800	0.1396
34	S-1 Street lighting	32	6,676	10	3,200	0.2086
35	G-0 General Non-Demand-230G	30	6,065	5	6,000	0.2022
36	G-2 General-232G	2,688	237,997	5	537,600	0.0885
37	G-3 General - 233G	22,016	795,708	6	3,669,333	0.0361
38	Change in unbilled	-3,795	-21,001			0.0055
39	Total Industrial	1,247,923	84,603,962	1,214	1,027,943	0.0678
40						
41	TOTAL Billed	21,130,678	2,483,833,246	1,187,198	17,798	0.1176
42	Total Unbilled Rev.(See Instr. 6)	-75,392	-277,001	0	0	0.0037
43	TOTAL	21,055,286	2,483,556,245	1,187,198	17,735	0.1180

Name of Respondent
NSTAR Electric Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
11

Year/Period of Report
End of 2015/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	S-1 Street Lighting-140F	6,680	2,010,168	101	66,139	0.3009
2	S-2 Street Lighting Energy-141F	60,222	4,832,513	4,782	12,593	0.0802
3	S-3 Outdoor Lighting-142F	13,601	2,361,881	2,956	4,601	0.1737
4	G-1 General Service-330F	1,318	200,986	507	2,600	0.1525
5	S-1 Outdoor Lighting-340S	3,417	856,744	596	5,733	0.2507
6	S-2 Street Light Cust Owned-341T	4,002	660,176	32	125,063	0.1650
7	G-0 General Non-demand-230G	1,244	167,951	222	5,604	0.1350
8	G-1 General Service- 231G	592	67,538	10	59,200	0.1141
9	S-1 Street Lighting-240G	657	150,988	8	82,125	0.2298
10	S2 Street Light Cust Owned-241F	2,428	191,920	38	63,895	0.0790
11	Total Street Lighting	94,161	11,500,865	9,252	10,177	0.1221
12						
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38						
39						
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41	TOTAL Billed	21,130,678	2,483,833,246	1,187,198	17,799	0.1175
42	Total Unbilled Rev.(See Instr. 6)	-75,392	-277,001	0	0	0.0037
43	TOTAL	21,055,286	2,483,556,245	1,187,198	17,735	0.1180

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR via Basic Service or NSTAR Green. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Page 310

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,801,371		127,020,411		127,020,411	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
2,801,371	0	127,020,411	0	127,020,411	
2,801,371	0	127,020,411	0	127,020,411	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,099,763,936	1,057,591,656
77	(556) System Control and Load Dispatching	1,363,553	1,318,718
78	(557) Other Expenses	41,516,137	41,284,768
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,142,643,626	1,100,295,140
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,142,643,626	1,100,295,140
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,967,675	5,674,265
84			
85	(561.1) Load Dispatch-Reliability	1,359,340	1,389,220
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,392,916	1,311,222
87	(561.3) Load Dispatch-Transmission Service and Scheduling	599,850	570,631
88	(561.4) Scheduling, System Control and Dispatch Services	11,954,878	12,155,255
89	(561.5) Reliability, Planning and Standards Development	539,536	273,226
90	(561.6) Transmission Service Studies		106
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	294	53,935
93	(562) Station Expenses	2,804,438	2,729,963
94	(563) Overhead Lines Expenses	409,511	4,327,839
95	(564) Underground Lines Expenses	3,470,314	636,122
96	(565) Transmission of Electricity by Others	348,755,005	324,980,606
97	(566) Miscellaneous Transmission Expenses	57,179	496,508
98	(567) Rents	53,947	14,755
99	TOTAL Operation (Enter Total of lines 83 thru 98)	377,364,295	354,613,741
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	417,855	188,809
102	(569) Maintenance of Structures	89,587	295,565
103	(569.1) Maintenance of Computer Hardware	302,139	6,723
104	(569.2) Maintenance of Computer Software	1,035,807	416,353
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	982,052	1,543,234
108	(571) Maintenance of Overhead Lines	5,186,859	4,991,070
109	(572) Maintenance of Underground Lines	869,068	485,358
110	(573) Maintenance of Miscellaneous Transmission Plant		43
111	TOTAL Maintenance (Total of lines 101 thru 110)	8,863,367	7,927,155
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	386,227,662	362,540,896

Name of Respondent MSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	295,677	424,648	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	295,677	424,648	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	295,677	424,648	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	16,318,462	22,021,850	
135	(581) Load Dispatching	9,240,878	8,383,833	
136	(582) Station Expenses	8,937,874	7,321,740	
137	(583) Overhead Line Expenses	11,717,418	8,368,785	
138	(584) Underground Line Expenses	13,599,199	10,008,978	
139	(585) Street Lighting and Signal System Expenses	672,242	991,898	
140	(586) Meter Expenses	4,307,837	7,165,509	
141	(587) Customer Installations Expenses	1,106,475	1,833,302	
142	(588) Miscellaneous Expenses	323,315	1,335,488	
143	(589) Rents	1,178,327	1,312,566	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	67,402,027	68,743,949	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		1,880,226	
147	(591) Maintenance of Structures	180,580	391,171	
148	(592) Maintenance of Station Equipment	3,056,917	1,494,400	
149	(593) Maintenance of Overhead Lines	17,398,983	16,162,345	
150	(594) Maintenance of Underground Lines	8,178,568	11,387,645	
151	(595) Maintenance of Line Transformers	473,705	221,790	
152	(596) Maintenance of Street Lighting and Signal Systems	-204,233	50,418	
153	(597) Maintenance of Meters	311,994	137,371	
154	(598) Maintenance of Miscellaneous Distribution Plant	7,254,454	12,023,219	
155	TOTAL Maintenance (Total of lines 146 thru 154)	36,850,968	43,748,585	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	104,052,995	112,492,534	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	322,788	1,080,310	
160	(902) Meter Reading Expenses	10,863,882	6,288,157	
161	(903) Customer Records and Collection Expenses	30,154,704	23,686,451	
162	(904) Uncollectible Accounts	-13,401,540	19,029,494	
163	(905) Miscellaneous Customer Accounts Expenses	1,959,752	1,310,182	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,899,586	51,404,594	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	199,130,247	181,841,013
169	(909) Informational and Instructional Expenses		63,796
170	(910) Miscellaneous Customer Service and Informational Expenses	269,422	2,194,851
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	199,399,669	184,099,660
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	7,049	727,086
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	1,208,754	1,513,700
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,215,803	2,240,786
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	71,135,484	46,616,460
182	(921) Office Supplies and Expenses	5,934,450	8,149,358
183	(Less) (922) Administrative Expenses Transferred-Credit	6,540,737	5,499,127
184	(923) Outside Services Employed	25,105,138	15,684,875
185	(924) Property Insurance	1,185,948	926,016
186	(925) Injuries and Damages	4,528,123	8,204,107
187	(926) Employee Pensions and Benefits	45,604,537	51,124,252
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,825,680	9,560,209
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	75,579	32,018
192	(930.2) Miscellaneous General Expenses	2,546,098	8,680,094
193	(931) Rents	2,124,485	1,851,567
194	TOTAL Operation (Enter Total of lines 181 thru 193)	158,524,795	145,329,829
195	Maintenance		
196	(935) Maintenance of General Plant	3,315	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	158,528,110	145,329,829
198	TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	2,022,263,128	1,956,828,087

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 85 Column: b

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 85 Column: c

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 86 Column: b

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 86 Column: c

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 87 Column: b

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 87 Column: c

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 88 Column: b

These costs are 100% external costs.

Schedule Page: 320 Line No.: 88 Column: c

These costs are 100% external costs.

Schedule Page: 320 Line No.: 89 Column: b

Internal costs and external costs are \$504,385 and \$35,151, respectively.

Schedule Page: 320 Line No.: 89 Column: c

Internal costs and external costs are \$21,719 and \$251,507, respectively.

Schedule Page: 320 Line No.: 90 Column: c

These costs are 100% internal costs.

Schedule Page: 320 Line No.: 92 Column: b

These costs are 100% external costs.

Schedule Page: 320 Line No.: 92 Column: c

These costs are 100% external costs.

Schedule Page: 320 Line No.: 96 Column: b

Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support

see page 332 col g ln 5

Hydro Quebec DC Phase II Support

see page 332 col g ln 6

Schedule Page: 320 Line No.: 96 Column: c

Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support

see page 332 col g ln 7

Hydro Quebec DC Phase II Support

see page 332 col g ln 8

Schedule Page: 320 Line No.: 187 Column: b

Postretirement Benefits Other Than Pension (PBOP)

\$ 0

Capitalized and Other

311,000

Recoverable PBOP Expense

\$311,000

Schedule Page: 320 Line No.: 187 Column: c

Postretirement Benefits Other Than Pension (PBOP)

\$(5,000,000)

Capitalized and Other

3,052,000

Recoverable PBOP Income

\$(1,948,000)

Schedule Page: 320 Line No.: 198 Column: b

Information on Formula Rates Page 106.2 line 1:

Amount as stipulated per contract.

Schedule Page: 320 Line No.: 198 Column: c

Information on Formula Rates Page 106.2 line 1:

Amount as stipulated per contract.

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Western Massachusetts Electric Company	OS				
3	Western Massachusetts Electric Company	OS				
4						
5	Nonassociated Utilities/Companies:					
6	Competitive Suppliers	OS				
7	Enel Green Power North America, Inc.	LU		9.1	13.4	
8	Massachusetts Bay	LU		22.3	7.2	
9	NextEra Energy Power Marketing, LTD	LU		130.8	130.8	
10	NextEra Energy Power Marketing, LTD	LU		25.8	25.8	
11	NextEra Energy Power Marketing, LTD	LU		20.0	20.0	
12	SEMASS Partnership	LU		47.3	57.2	
13	SEMASS Partnership	LU	3	23.9	26.0	
14	Vermont Yankee Nuclear Power Corp.	LU	12			
	Total					

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total ((j+k+l) of Settlement (\$) (m)	
							1
				92,870		92,870	2
				-585,798		-585,798	3
							4
							5
13,912,630							6
68,490				6,192,623		6,192,623	7
795			2,435,819	295,499	-781,811	1,949,507	8
1,145,250				49,892,033		49,892,033	9
226,070				9,995,498		9,995,498	10
175,200				7,324,332		7,324,332	11
398,003			7,960,059	21,147,227		29,107,286	12
190,435				5,474,374		5,474,374	13
					-39,980	-39,980	14
24,983,307			10,395,878	1,113,715,546	-24,347,488	1,099,763,936	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2015/Q4			
PURCHASED POWER (Account 555) (including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Atlantic Renewables Project, LLC	LU	1			
2	Atlantic Renewables Project, LLC	OS				
3	Blue Sky East, LLC	LU	1			
4	Blue Sky East, LLC	OS				
5	Citigroup Energy, Inc.	SF	1			
6	Direct Energy Business Marketing, LLC	SF	1			
7	DTE Energy Trading, Inc.	SF	1			
8	Evergreen Wind Power II, LLC	LU	1			
9	Evergreen Wind Power II, LLC	OS				
10	Exelon Generation Corp, LLC	SF	11			
11	GDF Suez Energy Marketing NA Inc.	SF	3			
12	Groton Wind, LLC	LU	1			
13	Groton Wind, LLC	OS				
14	National Grid	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (+/-k+l) of Settlement (\$) (m)	
109,854				7,454,822		7,454,822	1
				1,306,224		1,306,224	2
109,777				7,794,143		7,794,143	3
				1,059,934		1,059,934	4
7,439				556,737		556,737	5
1,928				204,652		204,652	6
189,104				16,590,228		16,590,228	7
31,781				1,875,108		1,875,108	8
				941,274		941,274	9
1,999,986				207,341,099		207,341,099	10
628,350				74,780,489		74,780,489	11
114,715				5,925,006		5,925,006	12
				3,364,320		3,364,320	13
1,337				367,378		367,378	14
24,983,307			10,395,878	1,113,715,546	-24,347,488	1,099,763,936	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
PURCHASED POWER (Account 555) (including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	New England Wind, LLC	LU	1			
2	New England Wind, LLC	OS				
3	NextEra Energy Power Marketing, LTD	SF	1			
4	TransCanada Power Marketing, LTD	SF	1			
5	TransCanada Power Marketing, LTD	LU	1			
6	TransCanada Power Marketing, LTD	OS				
7						
8	Municipals:					
9	Middleborough Gas and Electric Depart.	OS				
10	Reading Municipal Light Department	OS				
11						
12	Other Sellers:					
13	Default Service Deferral	OS				
14	Default Service Deferral	AD				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total: (j+k+l) of Settlement (\$) (m)	
90,217				5,652,123		5,652,123	1
				2,646,570		2,646,570	2
2,642,848				259,321,664		259,321,664	3
2,802,448				255,433,054		255,433,054	4
78,813				5,136,514		5,136,514	5
				2,732,268		2,732,268	6
							7
							8
195				29,360		29,360	9
3,026				605,120		605,120	10
							11
							12
					-27,647,459	-27,647,459	13
					4,121,762	4,121,762	14
24,983,307			10,395,878	1,113,715,546	-24,347,488	1,099,763,936	

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MA Renewable Portfolio Standards	OS				
2	Net Metering Deferral	OS				
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt-hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				107,632,526		107,632,526	1
254,618				45,136,275		45,136,275	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
24,983,307			10,395,878	1,113,715,546	-24,347,488	1,099,763,936	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2015/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a

Associated Utility.

Schedule Page: 326 Line No.: 2 Column: b

Short-term Renewable Energy Certificate (REC) purchases.

Schedule Page: 326 Line No.: 3 Column: a

Associated utility.

Schedule Page: 326 Line No.: 3 Column: b

Short-term REC sales related to procurement activities. Due to EITF Issue No. 03-11, certain sales are recorded as purchase power.

Schedule Page: 326 Line No.: 6 Column: b

Represents energy for those customers who have chosen third party suppliers. NSTAR Electric Company delivers energy to these customers, but does not bear the supply costs.

Schedule Page: 326 Line No.: 7 Column: b

Boston Edison Company - Boott Mills Hydro contract.

Schedule Page: 326 Line No.: 8 Column: b

Boston Edison Company - MBTA Jet 2 contract.

Schedule Page: 326 Line No.: 9 Column: b

Boston Edison Company - Northeast Energy A contract.

Schedule Page: 326 Line No.: 10 Column: b

Commonwealth Electric Company - Northeast Energy Associates I contract.

Schedule Page: 326 Line No.: 11 Column: b

Commonwealth Electric Company - Northeast Energy Associates II contract.

Schedule Page: 326 Line No.: 13 Column: b

Expansion project.

Schedule Page: 326.1 Line No.: 2 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 4 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 9 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 13 Column: b

Short-term REC purchases.

Schedule Page: 326.1 Line No.: 14 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 2 Column: b

Short-term REC purchases.

Schedule Page: 326.2 Line No.: 6 Column: b

Short-term REC purchases.

Schedule Page: 326.2 Line No.: 9 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 10 Column: b

Borderline Service.

Schedule Page: 326.2 Line No.: 13 Column: b

Cumulative recovery of Default Service costs of 2015.

Schedule Page: 326.2 Line No.: 14 Column: b

Electric rate refund per MA statute 2015, chapter 46, subsection 187 (Fixed/Variable rate recalculation difference between November 1, 2014 and April 13, 2015).

Schedule Page: 326.3 Line No.: 1 Column: b

Accrual for the anticipated yearly expense associated with the cost of energy procurement in compliance with the Massachusetts Renewable Portfolio Standards.

Schedule Page: 326.3 Line No.: 2 Column: b

Cumulative recovery of net metering deferral costs for 2015.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MBTA	Various	MBTA	FNO
2	MBTA	Various	MBTA	AD
3	Concord	Various	Concord	FNO
4	Concord	Various	Concord	AD
5	Massachusetts Port Authority (MASSPORT)	Various	MASSPORT	FNO
6	Massachusetts Port Authority (MASSPORT)	Various	MASSPORT	AD
7	Nantucket-LNS	Various	Nantucket	FNO
8	Nantucket-LNS	Various	Nantucket	AD
9	Belmont	Various	Belmont	OLF
10	Belmont	Various	Belmont	AD
11	Covanta-SEMass	Various	Covanta	LFP
12	Covanta-SEMass	Various	Covanta	AD
13	HQUS	Hydro Quebec	Various	LFP
14	HQUS	Hydro Quebec	Various	AD
15	HQUS	Hydro Quebec	Various	NF
16	HQUS	Not Applicable	Not Applicable	OS
17	Hydro Quebec Phase II Support -AC	Various	Various	OS
18	Hydro Quebec Phase II Support -AC	Various	Various	AD
19	Hydro Quebec Phase II Support -AC	Associated Utility	Various	OS
20	Hydro Quebec Phase II Support -AC	Associated Utility	Various	AD
21	NEP Lines 255-2337/2338	Various	Various	OS
22	NEP Lines 255-2337/2338	Various	Various	AD
23	Concord/Wellesley Subtrans Facilities	Various	Various	OS
24	Concord/Wellesley Subtrans Facilities	Various	Various	AD
25	NSTAR Electric Company	Associated Utility	NSTAR Electric Company	FNS
26	National Grid-Dewar Street	Various	Various	OS
27	National Grid-Dewar Street	Various	Various	AD
28	ANP Blackstone Energy Co.	Various	Various	OS
29	ANP Blackstone Energy Co.	Various	Various	AD
30	AES Londonderry-Facilities	Various	Various	OS
31	AES Londonderry-Facilities	Various	Various	AD
32	Merchants Way-Nantucket AFC	Various	Various	OS
33	Merchants Way-Nantucket AFC	Various	Various	AD
34	Millenium Power Partners	Various	Various	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO NE OATT	Various	MBTA		352,145	352,145	1
ISO NE OATT	Various	MBTA				2
ISO NE OATT	Various	Concord		178,013	178,013	3
ISO NE OATT	Various	Concord				4
ISO NE OATT	Various	MASSPORT		206,582	206,582	5
ISO NE OATT	Various	MASSPORT				6
ISO NE OATT	Com Interconnection	Lothrop Station		178,779	178,779	7
ISO NE OATT	Com Interconnection	Lothrop Station				8
36	Station 509	CEL MH2177/BMLD MH59		131,946	131,946	9
36	Station 509	CEL MH2177/BMLD MH59				10
ISO NE OATT	Various	Covanta		147	147	11
ISO NE OATT	Various	Covanta				12
ISO NE OATT	NEHVDC Border	HQ Phase I or II		1,568,040	1,568,040	13
ISO NE OATT	NEHVDC Border	HQ Phase I or II				14
ISO NE OATT	NEHVDC Border	HQ Phase I or II		1,042,440	1,042,440	15
Negotiated	Not Applicable	Not Applicable				16
Support	Various	Various				17
Support	Various	Various				18
Support	Various	Various				19
Support	Various	Various				20
Support	Various	Various				21
Support	Various	Various				22
Support	Various	Concord/Wellesley				23
Support	Various	Concord/Wellesley				24
ISO NE OATT	Various	NSTAR System		21,927,318	21,927,318	25
Support	Various	Various				26
Support	Various	Various				27
ISO NE OATT	Not Applicable	Not Applicable				28
ISO NE OATT	Not Applicable	Not Applicable				29
ISO NE OATT	Not Applicable	Not Applicable				30
ISO NE OATT	Not Applicable	Not Applicable				31
ISO NE OATT	Not Applicable	Not Applicable				32
ISO NE OATT	Not Applicable	Not Applicable				33
ISO NE OATT	Not Applicable	Not Applicable				34
			0	25,583,410	25,583,410	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		395,550	395,550	1
		112,294	112,294	2
		97,172	97,172	3
		26,965	26,965	4
		497,486	497,486	5
		139,313	139,313	6
		239,117	239,117	7
		65,791	65,791	8
		415,383	415,383	9
		-2,546	-2,546	10
		105,024	105,024	11
		33,654	33,654	12
		3,793,474	3,793,474	13
		-31,680	-31,680	14
		2,528,989	2,528,989	15
		27,400	27,400	16
		243,735	243,735	17
		-13,973	-13,973	18
		152,629	152,629	19
		-8,751	-8,751	20
		4,050	4,050	21
		-704	-704	22
		79,700	79,700	23
		-621	-621	24
				25
		794,800	794,800	26
		-59,452	-59,452	27
		681,700	681,700	28
		-21,034	-21,034	29
		14,400	14,400	30
		328	328	31
		69,600	69,600	32
		-1,398	-1,398	33
		25,200	25,200	34
0	0	244,729,015	244,729,015	

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Millenium Power Partners	Various	Various	AD	
2	Mystic Interconnection Constellation	Various	Various	OS	
3	Mystic Interconnection Calpine	Various	Various	OS	
4	Mystic Interconnection Calpine	Various	Various	AD	
5	Constellation Fore River	Various	Various	AD	
6	GenOn Kendall Facilities	Kendall Station	Various	OS	
7	GenOn Kendall Facilities	Kendall Station	Various	AD	
8	Entergy Capacitor Bank	Various	Entergy	OS	
9	Entergy Capacitor Bank	Various	Entergy	AD	
10					
11	NEPOOL/ISO				
12	OATT - RNS Transmission Revenue	Not Applicable	Not Applicable	OS	
13	OATT - RNS Transmission Revenue	Not Applicable	Not Applicable	AD	
14	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS	
15	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	AD	
16	OATT - Through or Out Service	Not Applicable	Not Applicable	OS	
17	OATT - Through or Out Service	Not Applicable	Not Applicable	AD	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 455)(Continued)
(including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
ISO NE OATT	Not Applicable	Not Applicable				1
ISO NE OATT	Not Applicable	Not Applicable				2
ISO NE OATT	Not Applicable	Not Applicable				3
ISO NE OATT	Not Applicable	Not Applicable				4
ISO NE OATT	Not Applicable	Not Applicable				5
ISO NE OATT	Kendall Station	Various				6
ISO NE OATT	Kendall Station	Various				7
ISO NE OATT	Manomet Station	Pole #178				8
ISO NE OATT	Manomet Station	Pole #178				9
						10
						11
ISO NE OATT	Not Applicable	Not Applicable				12
ISO NE OATT	Not Applicable	Not Applicable				13
ISO NE OATT	Not Applicable	Not Applicable				14
ISO NE OATT	Not Applicable	Not Applicable				15
ISO NE OATT	Not Applicable	Not Applicable				16
ISO NE OATT	Not Applicable	Not Applicable				17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	25,583,410	25,583,410	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		237	237	1
		1,100,004	1,100,004	2
		288,900	288,900	3
		339	339	4
		5,893	5,893	5
		548,300	548,300	6
		-11,575	-11,575	7
		30,000	30,000	8
		-667	-667	9
				10
				11
		229,967,782	229,967,782	12
		-4,314,958	-4,314,958	13
		6,366,776	6,366,776	14
		-30,467	-30,467	15
		387,471	387,471	16
		-12,614	-12,614	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	244,729,016	244,729,016	

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 2 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 4 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 6 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 8 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 10 Column: m

This relates to the 2014 Annual True-Up.

Schedule Page: 328 Line No.: 12 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 14 Column: m

This relates to the 2014 Annual True-Up.

Schedule Page: 328 Line No.: 18 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 20 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 22 Column: m

This reflects an adjustment as a result of the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 24 Column: m

This reflects an adjustment as a result of the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 25 Column: m

Intracompany revenues are not reported on the FERC form.

Schedule Page: 328 Line No.: 27 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 29 Column: m

This reflects an adjustment as a result of the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 31 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328 Line No.: 33 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328.1 Line No.: 1 Column: m

This reflects an adjustment as a result of the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328.1 Line No.: 4 Column: m

This reflects an adjustment as a result of the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328.1 Line No.: 5 Column: m

This relates to the 2014 Annual True-Up.

Schedule Page: 328.1 Line No.: 7 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328.1 Line No.: 9 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket No. EL11-66-001 along with the 2014 Annual True-up and the FERC Audit Refund.

Schedule Page: 328.1 Line No.: 13 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket NO EL11-66-001 -

2011= (207,695.97)

2012= (4,025,599.04)

2013= 10,338.25

2014= (92,001.04)

(4,314,957.80)

Schedule Page: 328.1 Line No.: 15 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket NO. EL11-66-001.

2012=(\$30,467.14)

Schedule Page: 328.1 Line No.: 17 Column: m

This reflects an adjustment as a result of the FERC ROE order in Docket NO. EL11-66-001.

2011= (879.87)

2012= (11,621.34)

2013= 50.76

2014= (163.75)

(12,614.20)

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	New England Power Co.	OS					-158,914	-158,914
2	Wellesley Municipal Lgt	OS					16,261	16,261
3	Norwood Municipal Light	OS					1,994,116	1,994,116
4	Bell Rock	OS					40,008	40,008
5	Vermont Elec. Trans Co.	OS					213,567	213,567
6	National Grid	OS					7,624,543	7,624,543
7	ISO-NE	OS					349,260,950	349,260,950
8	ISO-NE	AD					-9,801,743	-9,801,743
9	Western Massachusetts	OS					566,117	566,117
10								
11								
12								
13								
14								
15								
16								
	TOTAL						349,755,005	349,755,005

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 5 Column: g

Hydro Quebec DC Phase 1 Support (Vermont Electric Transmission Co.) \$ 213,567

Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase 1 Support \$213,567

Schedule Page: 332 Line No.: 6 Column: g

Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	\$ 327,793
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	3,520,529
Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp)	2,537,233
Hydro Quebec AC Phase II Support (New England Power Co.)	856,552
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)	382,536
Total	\$7,624,643

Information on Formula Rates Page 106 line 4:

Hydro Quebec DC Phase I Support	\$ 327,793
Hydro Quebec DC Phase II Support	6,057,762
	\$ 6,385,555

Schedule Page: 332 Line No.: 8 Column: g

FERC ROE Adjustment for:

2011	\$ (682,670)
2012	(8,864,917)
2013	(112,798)
2014	(141,358)
Total	\$ (9,801,743)

Schedule Page: 332 Line No.: 9 Column: a

Affiliated Company

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	632,454			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Net Eversource Energy Service Company rate of return	614,676			
7	Amortization of revolver expense	456,250			
8	Trustee Fees and Expenses	441,465			
9	Employee Compensation Expenses	401,253			
10					
11					
12					
13					
14					
15					
16					
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19					
20					
21					
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23					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,546,098			

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)

(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,707,706		3,707,706
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	44,584,717				44,584,717
8	Distribution Plant	137,906,476				137,906,476
9	Regional Transmission and Market Operation					
10	General Plant	8,928,858		270,843		9,199,681
11	Common Plant-Electric					
12	TOTAL	191,420,031		3,978,549		195,398,580

B. Basis for Amortization Charges

Intangible plant amortization relates primarily to computer software which is amortized over five years.

General Plant Amortization includes the amortization of leasehold improvements over the life of the lease.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission						
14	352	72,113			2.30		
15	353	852,545			2.42		
16	354	37,660			2.05		
17	355	247,051			2.09		
18	358	170,736			2.17		
19	357	89,847			2.06		
20	358	478,340			2.14		
21	359	34,821			1.59		
22	Subtotal Transmission	1,983,113					
23							
24	Distribution						
25	361	96,240			1.91		
26	362	677,950			2.36		
27	364	338,446			3.03		
28	365	638,922			2.76		
29	366	594,445			2.41		
30	367	1,306,001			3.15		
31	368	536,380			3.38		
32	369	306,631			2.68		
33	370	195,735			4.17		
34	371						
35	373	21,585			10.19		
36	Subtotal Distribution	4,712,335					
37							
38	General - Non Project						
39	390	121,259			2.18		
40	391	21,009			15.66		
41	393	281			1.50		
42	394	7,329			7.08		
43	395	157			333.17		
44	397	31,763			7.66		
45	398	2,191			7.21		
46	Subtotal General	183,989					
47							
48	Intangible Plant						
49	303	27,862			13.31		
50	Subtotal Intangible	27,862					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Total	6,907,299					
14							
15							
16							
17							
18							
19							
20							
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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 7 Column: b

**Estimated Depreciation Accrual on AFUDC Equity
For the Twelve Months Ended December 2015**

Company	Function	Twelve Months Ended December 2015
NSTAR T	Transmission Plant	2,035

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 8 Column: b

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

Schedule Page: 336 Line No.: 10 Column: b

**Estimated Depreciation Accrual on AFUDC Equity
For the Twelve Months Ended December 2015**

Company	Function	Twelve Months Ended December 2015
NSTAR T	General Plant	1

Information on Formula Rates Page 106 line 23:
Depreciation related to station specific fixed assets.

Information on Formula Rates Page 106 line 30 and 106.2 line 1:
Amount of depreciation as stipulated in contract.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Assessment charged by the Massachusetts				
2	Department of Public Utilities	5,072,305		5,072,305	-3,012,653
3					
4	Proportionate share of expenses of the Federal				
5	Energy Regulatory Commission (FERC)				
6	Assessment Order No. 472	1,703,616		1,703,616	-502,483
7					
8	Legal fees-Distribution		34,969	34,969	
9					
10	Minor items-Distribution		14,790	14,790	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,775,921	49,759	6,825,680	-3,515,136

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred In Account 182.3 End of Year (i)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	3,440,371	4,644,587	928	1,631,934		1
							2
							3
							4
							5
Electric	928	441,220	1,764,879	928	1,262,396		6
							7
Electric	928	34,969					8
							9
Electric	928	14,790					10
							11
							12
							13
							14
							15
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							45
		3,931,350	6,409,466		2,894,330		46

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	152,029,787		152,029,787
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	96,917,895		96,917,895
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	96,917,895		96,917,895
72	Plant Removal (By Utility Departments)			
73	Electric Plant	11,499,702		11,499,702
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,499,702		11,499,702
77	Other Accounts (Specify, provide details in footnote):	6,655,948		6,655,948
78				
79				
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94				
95	TOTAL Other Accounts	6,655,948		6,655,948
96	TOTAL SALARIES AND WAGES	267,103,332		267,103,332

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 77 Column: b

Account

123	40,117
143	87,012
146	1,180,916
154	8,014
182.3	3,643,551
185	525,233
186	514,107
253	37,777
408	665
417	23,249
426	585,921
456	9,386
Total	<u>6,655,948</u>

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	64,735,675	82,936,962	105,493,294	127,991,113
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)	129,393	(1,300,041)	(1,061,471)	(970,702)
7					
8					
9					
10					
11					
12					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	64,865,068	81,636,921	104,431,823	127,020,411

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 6 Column: e

Other items (Account 447)

\$ 819,967 (A)
 (1,790,669) Adjustment for 2014 net energy sales
 \$(970,702)

(A) Includes various non day-ahead and real-time energy items billed by ISO-NE, including: demand response, GIS costs, communication expenses, renewable energy certificate revenue, and other miscellaneous prior period reserve and energy adjustments.

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Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 1 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 2 Column: b

Data is not readily available.

Schedule Page: 398 Line No.: 4 Column: e

Data is not readily available.

Schedule Page: 398 Line No.: 7 Column: b

Data is not readily available.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: NSTAR Electric Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	4,085	8	18	3,453	632	7			
2	February	3,978	24	19	3,357	621	7			
3	March	3,724	5	19	3,128	596	7			
4	Total for Quarter 1				9,938	1,849	21			
5	April	3,300	9	12	2,798	502	7			
6	May	4,158	28	17	3,527	629	7			
7	June	4,482	23	17	3,806	676	7			
8	Total for Quarter 2				10,131	1,807	21			
9	July	5,221	20	17	4,453	768	7			
10	August	5,093	18	14	4,327	766	7			
11	September	5,130	8	16	4,372	758	7			
12	Total for Quarter 3				13,152	2,292	21			
13	October	3,272	12	19	2,775	497	7			
14	November	3,518	30	18	2,971	545	7			
15	December	3,553	29	18	2,988	564	7			
16	Total for Quarter 4				8,735	1,606	21			
17	Total Year to Date/Year				41,956	7,554	84			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 17 Column: b

Information on Formula Rates Page 106 lines 10 & 13:

Ratio of fixed load per contract divided by station peak load per company records.
Applicable to lines 1-17

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,055,286
3	Steam		23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	2,801,371
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	27,326
7	Other		27	Total Energy Losses	1,099,324
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	24,983,307
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	24,983,307			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	25,583,410			
17	Delivered	25,583,410			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,983,307			

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: NSTAR Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,254,751	275,799	3,452	8	1800
30	February	2,107,368	227,012	3,355	24	1900
31	March	2,102,934	253,318	3,126	5	1900
32	April	1,837,079	245,705	2,798	9	1200
33	May	1,921,589	208,341	3,530	28	1700
34	June	2,027,212	225,805	3,806	23	1700
35	July	2,405,591	218,599	4,454	20	1700
36	August	2,442,119	213,555	4,326	18	1400
37	September	2,152,018	223,440	4,374	8	1600
38	October	1,914,731	252,838	2,768	13	1900
39	November	1,870,791	244,491	2,971	30	1800
40	December	1,947,124	212,468	3,001	29	1800
41	TOTAL	24,983,307	2,801,371			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Purchases include competitive supplier loads.

Schedule Page: 401 Line No.: 29 Column: d

Information on Formula Rates Page 106 line 27:

Ratio of 12-month average transmission load divided by reference year 1993 transmission load per contract

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OVERHEAD							
2	West Medway Station #446	Eversource/NGRID (Medway)	345.00	345.00	Steel	0.14		1
3	West Medway Station #446	West Walpole Station #447	345.00	345.00	Steel	9.62		1
4	West Walpole Station #447	Eversource/NGRID (Walpole)	345.00	345.00	Steel		0.65	1
5	Stoughton Station #330	West Walpole Station #447	345.00	345.00	Steel	9.04		1
6	Holbrook Station #478	Stoughton Station #330	345.00	345.00	Steel	5.62		1
7	West Medway Station #446	Eversource/NGRID (Walpole)	345.00	345.00	Steel		8.94	1
8	Whitman Station #451	Holbrook Station #478	345.00	345.00	Steel	7.20		1
9	Woburn Station #211	Eversource/NGRID (Billerica)	345.00	345.00	Wood/Steel	6.21		1
10	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel	7.31		1
11	Pilgrim Station #650	Plymouth (M Standish Tap)	345.00	345.00	Steel		7.30	1
12	Miles Standish Tap	Whitman Station (Nat'l Grd)	345.00	345.00	Steel	26.00		1
13	West Medway Station #446	West Walpole Station #447	345.00	345.00	Wood/Steel	9.60		1
14	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Wood/Steel	1.82		1
15	Lexington Station #320	Woburn Station #211	345.00	345.00	Wood/Steel	8.24		1
16	West Medway Station #446	Eversource/NGRID (Milford)	345.00	345.00	Steel	1.87		1
17	Bellingham Tap 336	NEA	345.00	345.00	Wood	0.03		1
18	Bellingham Tap 336	Blackstone Station #309	345.00	345.00	Wood/Steel	2.67		1
19	Blackstone Station #309	(Mass/R.I. Line)	345.00	345.00	Wood/Steel	10.72		1
20	Canal Station #980	Cape Cod Canal (Str 24)	345.00	345.00	Wood/Steel	12.68		1
21	Cape Cod Canal (Str 24)	Cape Cod Canal (Str 27)	345.00	345.00	Steel	0.49		1
22	Cape Cod Canal (Str 27)	Carver Station #726	345.00	345.00	Wood/Steel	7.26		1
23	Carver Station #726	Myles Standish Tap	345.00	345.00	Steel	7.27		1
24	Myles Standish Tap	Cape Cod Canal (Str 4)	345.00	345.00	Steel	9.99		1
25	Cape Cod Canal (Str 4)	Cape Cod Canal (Str 1)	345.00	345.00	Steel	0.60		1
26	Cape Cod Canal (Str 1)	West Barnstable #921	345.00	345.00	Steel	12.71		1
27	Carver Station #726	Eversource/NGRID (Bridgewater)	345.00	345.00	Wood/Steel	9.67		1
28	Canal Station #980	Cape Cod Canal (Str 17B)	345.00	345.00	Steel	2.65		1
29	Cape Cod Canal (Str 17B)	Cape Cod Canal (Str 20)	345.00	345.00	Steel	0.61		2
30	Myles Standish Tap	Carver Station #726	345.00	345.00	Steel	7.29		1
31	Eversource/NGRID (Bridgewater)	Carver Station #726	345.00	345.00	Steel	9.48		1
32	West Medway Station #446	Bellingham Tap 336	345.00	345.00	Wood/Steel	5.22		1
33	Cape Cod Canal (Str 20)	Miles Standish Tap	345.00	345.00	Steel	9.86		1
34	West Medway Station #446	Leland Street Station #240	230.00	230.00	Steel	10.16		1
35	West Medway Station #446	Leland Street Station #240	230.00	230.00	Wood	0.54		
36					TOTAL	931.64	100.91	184

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-900 AL								2
2500 ACSR		1,698,314	1,698,314					3
2500 ACSR	97,030	11,584,592	11,581,622					4
2-1590 ACSR								5
2-1590 ACSR		130,421	130,421					6
2-1703 ACAR		1,441,019	1,441,019					7
2-1590 ACSR		578,728	578,728					8
2-954 ACSR		2,733,661	2,733,661					9
2-1703 ACAR	187,112	4,407,291	4,594,403					10
2-1703 ACAR	144,812	6,334,632	6,479,444					11
2-1590 ACSR								12
2-954 ACSR		5,525,291	5,525,291					13
2-900 AL		912,765	912,765					14
2-1113 ACSR		2,777,063	2,777,063					15
2-1113 ACSR		163,505	163,505					16
2-1024.5 ACAR								17
2-900 ACSS	320,652	15,435,121	15,755,773					18
2-900 ACSS		13,960,536	13,960,536					19
2335 ACAR	210,277	22,702,484	22,912,761					20
2335 ACAR								21
2335 ACAR								22
2-954 ACSS		17,168,718	17,168,718					23
2-954 ACSS								24
2338 ACAR								25
2-1703 ACAR								26
2335 ACAR								27
2-1703 ACAR								28
2338 ACAR								29
2-1703 ACAR								30
2-1703 ACAR		837,570	837,570					31
2-900 ACSS								32
2-1703 ACAR								33
1113 ACSR		383,460	383,460					34
1113 ACSR								35
	3,916,854	1,086,980,581	1,090,897,435	3,879,825	6,035,927	53,947	9,969,699	36

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	West Medway Station #446	Sudbury Station #342	230.00	230.00	Steel	13.20	10.16	1
2	West Medway Station #446	Sudbury Station #342	230.00	230.00	Wood/Steel	4.25		
3	Sudbury Station #342	Waltham Station #282	230.00	230.00	Steel	7.20	7.20	1
4	Various Locations	Various Locations	115.00	115.00	Overhead	435.43	66.66	101
5	UNDERGROUND							
6	No. Cambridge Station #509	Woburn Station #211	345.00	345.00	Underground	12.02		2
7	Everett Station #250	No. Cambridge Station #509	345.00	345.00	Underground	9.92		2
8	Everett Station #250	Saugus Nat'l Grid Sta. #90	345.00	345.00	Underground	12.58		1
9	Everett Station #250	Boston Station #514	345.00	345.00	Underground	8.40		2
10	Stoughton Station #330	Hyde Park St. #496 C 3164	345.00	345.00	Underground	11.19		1
11	Stoughton Station #330	K St. Station #385, C 3162	345.00	345.00	Underground	17.40		1
12	Stoughton Station #330	K St. Station #385, C 3163	345.00	345.00	Underground	17.40		1
13	Various Locations	Various Locations	115.00	115.00	Underground	170.08		37
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Oper. & Maint. Transm. Line							
34								
35								
36					TOTAL	931.64	100.91	184

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR		16,929,100	16,929,100					3
Various	2,815,412	376,242,909	378,858,321					4
								5
CU-2-2500		2,411,131	2,411,131					6
CU-2500	77,617	4,725,541	4,803,358					7
CU-2-2500		1,229,485	1,229,485					8
CU-2500		16,450,643	16,450,643					9
2500CU		41,900,311	41,900,311					10
2500CU		67,753,048	67,753,048					11
2500CU		82,736,783	82,736,783					12
Various	263,742	367,826,461	368,090,203					13
								14
								15
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								29
								30
								31
								32
				3,879,825	6,035,927	53,947	9,969,699	33
								34
								35
	3,916,854	1,086,980,581	1,090,897,435	3,879,825	6,035,927	53,947	9,969,699	36

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 422	Line No.: 12	Column: I
Cost included in line 11.		
Schedule Page: 422	Line No.: 17	Column: I
Cost included in line 18.		
Schedule Page: 422	Line No.: 21	Column: I
Cost included in line 20.		
Schedule Page: 422	Line No.: 22	Column: I
Cost included in line 20.		
Schedule Page: 422	Line No.: 24	Column: I
Cost included in line 23.		
Schedule Page: 422	Line No.: 25	Column: I
Cost included in line 23.		
Schedule Page: 422	Line No.: 26	Column: I
Cost included in line 23.		
Schedule Page: 422	Line No.: 27	Column: I
Cost included in line 4.		
Schedule Page: 422	Line No.: 28	Column: I
Cost included in line 11.		
Schedule Page: 422	Line No.: 29	Column: I
Cost included in line 11.		
Schedule Page: 422	Line No.: 30	Column: I
Cost included in line 10.		
Schedule Page: 422	Line No.: 32	Column: I
Cost included in line 18.		
Schedule Page: 422	Line No.: 33	Column: I
Cost included in line 11.		
Schedule Page: 422	Line No.: 35	Column: I
Cost included in line 34.		
Schedule Page: 422.1	Line No.: 1	Column: I
Cost included in line 3.		
Schedule Page: 422.1	Line No.: 2	Column: I
Cost included in line 3.		

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Barnstable Station #858	Harwich Tap #963	7.84	Steel			
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		7.84				

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
795 ACSS			115		11,276,834			11,276,834	1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
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									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					11,276,834			11,276,834	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: m

Cost is in 106010 and not unitized.

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #2 Boston	Dist.-Unatt.	115.00	13.80	
2	Sub #4 S. Boston	Dist.-Unatt.	115.00	13.80	
3	Sub #12 Boston	Dist.-Unatt.	115.00	13.80	
4	Sub #13 Roslindale	Dist.-Unatt.	13.80	4.16	
5	Sub #16 Somerville	Dist.-Unatt.	13.80	4.16	
6	Sub #17 Newton Center	Dist.-Unatt.	24.00	13.80	
7	Sub #17 Newton Center	Dist.-Unatt.	13.80	4.16	
8	Sub #20 Dedham	Dist.-Unatt.	24.00	13.80	
9	Sub #20 Dedham	Dist.-Unatt.	13.80	4.16	
10	Sub #23 Natick	Dist.-Unatt.	13.80	4.16	
11	Sub #24 Framingham	Dist.-Unatt.	13.80	4.16	
12	Sub #26 Walpole	Dist.-Unatt.	13.80	4.16	
13	Sub #30 Boston	Dist.-Unatt.	13.80	4.16	
14	Sub #33 Waltham	Dist.-Unatt.	13.80	4.16	
15	Sub #34 Lexington	Dist.-Unatt.	13.80	4.16	
16	Sub #36 Allston	Dist.-Unatt.	13.80	4.16	
17	Sub #43 Dorchester	Dist.-Unatt.	13.80	4.16	
18	Sub #48 Boston	Dist.-Unatt.	13.80	4.16	
19	Sub #52 Roxbury	Dist.-Unatt.	13.80	4.16	
20	Sub #53 Boston	Dist.-Unatt.	115.00	13.80	
21	Sub #59 Arlington	Dist.-Unatt.	13.80	4.16	
22	Sub #60 Hyde Park	Dist.-Unatt.	13.80	4.16	
23	Sub #65 West Medway	Dist.-Unatt.	115.00	13.80	
24	Sub #67 Dorchester	Dist.-Unatt.	13.80	4.16	
25	Sub #71 Boston	Dist.-Unatt.	115.00	13.80	
26	Sub #106 S. Boston	Dist.-Unatt.	115.00	13.80	
27	Sub #110 W. Roxbury	Dist.-Unatt.	115.00	24.00	
28	Sub #110 W. Roxbury	Dist.-Unatt.	115.00	115.00	
29	Sub #124 Watertown	Dist.-Unatt.	13.80	4.16	
30	Sub #126 Hopkinton	Dist.-Unatt.	115.00	13.80	
31	Sub #130 Holliston	Dist.-Unatt.	115.00	13.80	
32	Sub #139 S. Boston	Dist.-Unatt.	13.80	4.16	
33	Sub #143 Roxbury	Dist.-Unatt.	13.80	4.16	
34	Sub #146 Walpole	Dist.-Unatt.	115.00	13.80	
35	Sub #148 Needham	Dist.-Unatt.	13.80	4.16	
36	Sub #148 Needham	Dist.-Unatt.	115.00	13.80	
37	Sub #211 Winchester/Woburn	Dist.-Unatt.	115.00	13.80	
38	Sub #211 Winchester/Woburn	Dist.-Unatt.	13.80	4.16	
39	Sub #240 Framingham	Dist.-Unatt.	115.00	13.80	
40	Sub #250 Charlestown/Everett	Dist.-Unatt.	115.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2					1
150	2					2
250	4					3
20	3					4
17	2					5
20	2					6
23	3					7
60	3		Capacitors	2	11	8
19	3					9
15	3		Capacitors	1	5	10
21	3					11
26	3					12
13	2					13
22	4					14
25	3					15
30	3		Capacitors	3	4	16
20	3					17
27	3					18
19	3					19
250	4		Capacitors	4	40	20
15	3					21
15	2					22
80	2		Capacitors	1	5	23
14	2					24
150	2		Capacitors	4	40	25
178	4	1	Capacitors	4	40	26
150	2		Capacitors	1	63	27
			Ph Angle Reg Xfrm	2	330	28
20	2					29
116	2					30
50	1					31
24	3					32
14	2					33
188	3		Capacitors	2	11	34
30	3					35
175	3					36
160	2		Capacitors	6	32	37
20	3					38
125	2		Capacitors	3	74	39
188	3		Capacitors	1	63	40

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #250 Charlestown/Everett	Dist.-Unatt.	24.00	13.80	
2	Sub #274 Sherborn	Dist.-Unatt.	115.00	13.80	
3	Sub #277 Newtonville	Dist.-Unatt.	13.80	4.16	
4	Sub #278 Saxonville	Dist.-Unatt.	115.00	13.80	
5	Sub #282 Waltham	Dist.-Unatt.	115.00	13.80	
6	Sub #284 Jamaica Plain	Dist.-Unatt.	13.80	4.16	
7	Sub #285 E. Watertown	Dist.-Unatt.	13.80	4.16	
8	Sub #292 Newton	Dist.-Unatt.	115.00	13.80	
9	Sub #292 Newton	Dist.-Unatt.	13.80	4.16	
10	Sub #293 S. Boston	Dist.-Unatt.	13.80	4.16	
11	Sub #301 Stoneham	Dist.-Unatt.	13.80	4.16	
12	Sub #311 Mattapan	Dist.-Unatt.	13.80	4.16	
13	Sub #316 W. Newton	Dist.-Unatt.	13.80	4.16	
14	Sub #318 Boston	Dist.-Unatt.	13.80	4.16	
15	Sub #320 Lexington	Dist.-Unatt.	115.00	13.80	
16	Sub #321 Dorchester	Dist.-Unatt.	13.80	4.16	
17	Sub #322 Bedford	Dist.-Unatt.	13.80	4.16	
18	Sub #323 Boston	Dist.-Unatt.	13.80	4.16	
19	Sub #325 Woburn	Dist.-Unatt.	13.80	4.16	
20	Sub #329 Brighton	Dist.-Unatt.	115.00	24.00	13.80
21	Sub #329 Brighton	Dist.-Unatt.	115.00	13.80	
22	Sub #340 Boston	Dist.-Unatt.	13.80	4.16	
23	Sub #342 Sudbury	Dist.-Unatt.	115.00	13.80	
24	Sub #344 Hyde Park	Dist.-Unatt.	13.80	4.16	
25	Sub #350 Boston	Dist.-Unatt.	115.00	13.80	
26	Sub #351 E. Lexington	Dist.-Unatt.	13.80	4.16	
27	Sub #355 Maynard	Dist.-Unatt.	13.80	4.16	
28	Sub #360 Sudbury	Dist.-Unatt.	13.80	4.16	
29	Sub #362 Milton	Dist.-Unatt.	13.80	4.16	
30	Sub #369 Newton	Dist.-Unatt.	13.80	4.16	
31	Sub #374 W. Roxbury	Dist.-Unatt.	24.00	4.16	
32	Sub #375 N. Woburn	Dist.-Unatt.	115.00	13.80	
33	Sub #385 S. Boston	Dist.-Unatt.	115.00	13.80	
34	Sub #391 Burlington	Dist.-Unatt.	115.00	13.80	
35	Sub #396 Roxbury	Dist.-Unatt.	24.00	4.16	
36	Sub #402 Somerville	Dist.-Unatt.	115.00	13.80	
37	Sub #416 Maynard	Dist.-Unatt.	115.00	13.80	
38	Sub #430 S. Boston	Dist.-Unatt.	13.80	4.16	
39	Sub #433 Framingham	Dist.-Unatt.	115.00	13.80	
40	Sub #441 Roslindale	Dist.-Unatt.	13.80	4.16	

SUBSTATIONS (Continued)

5. Show in columns (j), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
142	3		Capacitors	2	19	1
80	2					2
15	3					3
20	1					4
215	3		Capacitors	2	11	5
15	3					6
13	2					7
250	4					8
10	2					9
15	2					10
10	2					11
31	3					12
10	2					13
26	3					14
160	2		Capacitors	3	74	15
13	2					16
10	2					17
10	2					18
10	2					19
100	1					20
190	2		Capacitors	2	19	21
						22
128	2		Capacitors	2	57	23
15	3					24
250	4		Capacitors	4	40	25
15	3					26
13	2					27
10	2					28
10	2					29
10	2					30
17	2					31
162	3					32
250	4		Capacitors	2	206	33
180	2		Capacitors	1	5	34
19	2					35
125	2					36
100	2					37
20	2					38
188	3		Capacitors	1	5	39
20	2					40

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub #443 W. Roxbury	Dist.-Unatt.	24.00	4.16	
2	Sub #445 Chelsea	Dist.-Unatt.	24.00	13.80	
3	Sub #450 Waltham	Dist.-Unatt.	115.00	13.80	
4	Sub #454 Dorchester	Dist.-Unatt.	13.80	4.16	
5	Sub #455 Framingham	Dist.-Unatt.	115.00	13.80	
6	Sub #456 Dover	Dist.-Unatt.	115.00	13.80	
7	Sub #467 Watertown	Dist.-Unatt.	115.00	13.80	
8	Sub #468 W. Roxbury	Dist.-Unatt.	24.00	4.16	
9	Sub #469 W. Somerville	Dist.-Unatt.	13.80	4.16	
10	Sub #470 Canton	Dist.-Unatt.	115.00	13.80	
11	Sub #483 Dorchester	Dist.-Unatt.	115.00	13.80	
12	Sub #483 Dorchester	Dist.-Unatt.	13.80	4.16	
13	Sub #488 Chelsea	Dist.-Unatt.	115.00	13.80	
14	Sub #492 Boston	Dist.-Unatt.	115.00	13.80	
15	Sub #496 Hyde Park	Dist.-Unatt.	115.00	13.80	
16	Sub #506 Brookline	Dist.-Unatt.	13.80	4.16	
17	Sub #514 Boston	Dist.-Unatt.	115.00	13.80	
18	Sub #516 W. Roxbury	Dist.-Unatt.	24.00	4.16	
19	Sub #533 Lexington	Dist.-Unatt.	115.00	13.80	
20	Sub #611 New Bedford	Dist.-Unatt.	115.00	13.20	
21	Sub #612 Acushnet	Dist.-Unatt.	115.00	13.20	
22	Sub #624 Acushnet	Dist.-Unatt.	115.00	13.20	
23	Sub #636 New Bedford	Dist.-Unatt.	115.00	13.20	
24	Sub #646 Mattapoisett	Dist.-Unatt.	115.00	13.20	
25	Sub #651 Dartmouth	Dist.-Unatt.	115.00	13.20	
26	Sub #654 Fairhaven	Dist.-Unatt.	115.00	13.20	
27	Sub #657 Dartmouth	Dist.-Unatt.	115.00	13.20	
28	Sub #661 Fall River	Dist.-Unatt.	115.00	34.50	
29	Sub #713 Wareham	Dist.-Unatt.	115.00	23.00	
30	Sub #714 Wareham	Dist.-Unatt.	115.00	23.00	
31	Sub #715 Plymouth	Dist.-Unatt.	115.00	23.00	
32	Sub #721 Plymouth	Dist.-Unatt.	115.00	23.00	
33	Sub #727 Plympton	Dist.-Unatt.	115.00	23.00	
34	Sub #735 Kingston	Dist.-Unatt.	115.00	23.00	
35	Sub #737 Plymouth	Dist.-Unatt.	115.00	23.00	
36	Sub #738 Duxbury	Dist.-Unatt.	115.00	23.00	
37	Sub #739 Marshfield	Dist.-Unatt.	115.00	23.00	
38	Sub #745 Rochester	Dist.-Unatt.	115.00	13.20	
39	Sub #817 Cambridge	Dist.-Unatt.	13.80	4.16	
40	Sub #824 Cambridge	Dist.-Unatt.	13.80	4.16	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
						2
187	3					3
15	2					4
80	2		Capacitors	1	63	5
125	2					6
250	2					7
25	2					8
11	2					9
188	3					10
265	2					11
25	2					12
188	3		Capacitors	1	35	13
250	2					14
250	2					15
28	3					16
250	2		Capacitors	4	40	17
15	2					18
250	2		Capacitors	1	37	19
180	3	1	Capacitors	3	18	20
140	2					21
39	1		Capacitors	1	35	22
100	2		Capacitors	2	10	23
40	1					24
125	2		Capacitors	2	10	25
39	1					26
40	2					27
30	2					28
40	2					29
50	1					30
45	2		Capacitors	1	5	31
50	1		Capacitors	1	5	32
50	1		Capacitors	1	5	33
40	2	1	Capacitors	2	5	34
100	2		Capacitors	2	5	35
100	2					36
50	1		Capacitors	1	5	37
25	2					38
18	2					39
11	2					40

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2					
3					
4					
5	General Services in a Holding Company System	Eversource Energy Service Company	Various	211,511,318	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Office and Warehouse Facilities Rental	NSTAR Gas	931	515,509	
16					
17					
18	Total Goods or Services Provided by Affiliates			212,026,827	
19					
20	Non-power Goods or Services Provided for Affiliate				
21					
22					
23					
24					
25	Right of Way Fees	NSTAR Communications	454	3,538,725	
26					
27	Office and Warehouse Facilities Rental	NSTAR Gas	454	679,149	
28					
29					
30					
31					
32					
33	Total Goods or Services Provided for Affiliates			4,217,874	
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: d

Ferc Category	450.2 FERC	Total
Corporate Relations	232	(1,829)
	401	2,236,468
	402	10,314
	426	191,371
Corporate Relations Total		2,436,324
Customer Group	107	1,392,576
	165	6,764
	186	1,067,644
	232	64,779
	401	56,630,829
	402	11,671
	426	48,510
	456	(91,193)
Customer Group Total		59,131,580
Electric Distribution	107	546,905
	108	43,797
	185	801
	401	681,286
	402	142,566
Electric Distribution Total		1,415,355
Energy Supply	401	1,712,805
	402	1,360,344
Energy Supply Total		3,073,149
Engineering and Emergency Prep	107	417,244
	108	1,610
	186	617,066
	232	(677)
	401	2,046,689
	402	5,696
	426	290
Engineering and Emergency Prep Total		3,087,918
Enterprise Energy Strat + Bus Dev	401	482,985
	402	45
	426	6,768
Enterprise Energy Strat + Bus Dev Total		489,798
Finance and Accounting	107	835,223
	165	117,099
	182	-
	184	27,591
	186	1,335,882
	228	437,984
	232	43
	237	16,243

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2015/Q4
FOOTNOTE DATA			

	401	14,425,632
	402	15,939
	408	4
	421	(74)
Finance and Accounting Total		17,211,566
General Administration	184	186
	401	1,233,549
	402	110,393
	403	5,287,136
	408	25,586
	426	-
General Administration Total		6,656,850
Govt + Legislative Affairs	401	248,899
	426	228,590
Govt + Legislative Affairs Total		477,489
Human Resources	228	-
	236	-
	401	68,452,451
	402	1,834
	408	5,841,433
	426	134,972
	431	7
Human Resources Total		74,430,697
Information Technology	107	1,442,863
	165	2,734
	184	472
	232	(31,820)
	242	3,409
	401	23,096,699
	402	1,367,572
	426	-
Information Technology Total		25,881,929
Internal Audit + Security	401	2,424,900
Internal Audit + Security Total		2,424,900
Investor Relations	401	592,998
	402	181
Investor Relations Total		593,179
Legal	107	13,197
	143	2,546
	186	11,954
	232	21,768
	242	(69)
	401	5,101,251
	402	1,758
	426	219,613

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Legal Total		5,372,018
Miscellaneous	186	216,475
	401	(25,777,208)
	402	3,230
	403	(5,258,601)
	408	(5,504,620)
	421	355,996
	426	10,775
	431	151
Miscellaneous Total		(35,953,802)
Operations Services	106	-
	107	285,622
	163	240
	184	356,210
	401	4,476,546
	402	466,063
	408	35
	426	82
Operations Services Total		5,584,798
Rates + reg requirements	165	31,607
	401	3,054,469
	402	834
Rates + reg requirements Total		3,086,910
Reg Affairs + Community Relations	232	(1,165)
	401	1,482,299
	402	13,301
	426	100,570
Reg Affairs + Community Relations Total		1,595,005
Supply Chn + Env Affs + Property Mgmt	107	555,836
	108	791
	143	37,431
	163	9,978,729
	184	1,012,892
	186	346,966
	232	(86,567)
	242	969
	253	13,752
	401	16,070,095
	402	3,371,429
	417	26,627
	426	765
	431	-
Supply Chn + Env Affs + Property Mgmt Total		31,329,715
Transmission	107	322,890
	108	5,802
	186	1,749,995

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
NSTAR Electric Company			2015/Q4
FOOTNOTE DATA			

401	936,842
402	170,256
426	155

Transmission Total	3,185,940
Grand Total	211,511,318

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FERC FINANCIAL REPORT
FERC FORM No. 1- Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 340- Quarterly Financial Report

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

निदेशिका: मोहोत निदेशिका निदेशिका (निदेशिका)
निदेशिका निदेशिका निदेशिका

Year Period of Report: 2015/14

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

FOR YEAR ENDED DECEMBER 31, 2015

NSTAR Electric Company

800 BOYLSTON STREET

BOSTON, MA 02199

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
OPERATING INCOME		
Operating Revenues.....		
Operating Expenses.....		
Operation Expense.....		
Maintenance Expense.....		
Depreciation Expense.....		
Amortization of Utility Plant.....		
Amortization of Property Losses.....		
Amortization of Investment Tax Credit.....		
Regulatory Debits, net.....		
Taxes other than Income Taxes.....		
Income Taxes.....		
Provisions for Deferred Federal Income Taxes.....		
Federal Income Taxes Deferred In Prior Years (Credit).....		
Total Operating Expenses.....		
Net Operating Revenues.....		
Income from Utility Plant Leased to Others.....		
Other Utility Operating Income.....		
Total Utility Operating Income.....		
OTHER INCOME		
Income from Misc. Jobbing & Contract Work.....		
Revenues from Merchandising, Jobbing and Contract Work		
(Less) Costs and Exp. of Merchandising, Job. & Contract Work		
Equity in Earnings of Subsidiary Companies, net.....		
Income from Nonutility Operations.....		
Nonoperating Rental Income.....		
Interest and Dividend Income.....		
Interest Charged to Construction-Debit.....		
Miscellaneous Nonoperating Income.....		
Total Other Income.....		
Total Income.....		
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization.....		
Other Income Deductions.....		
Total Income Deductions.....		
Income Before Interest Charges.....		
INTEREST CHARGES		
Interest on Long-Term Debt.....		
Amortization of Debt Discount and Expense.....		
Amortization of Premium on Debt-Credit.....		
Interest on Debt to Associated Companies.....		
Other Interest Expense.....		
Interest Charged to Construction-Credit.....		
Total Interest Charges.....		
Net Income.....		

SEE THE ATTACHED AUDITED
INCOME STATEMENT FOR 2015
IN THE FERC FORM 1 FORMAT

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant.....		CAPITAL STOCK	
		Common Stock Issued.....	
OTHER PROPERTY AND INVESTMENTS		Preferred Stock Issued.....	
Nonutility Property.....		Capital Stock Subscribed.....	
Investment In Associated Companies.....		Premium on Capital Stock.....	
Other Investments.....		Total.....	
Special Funds.....			
Total Other Property and Investments.....		SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital.....	
Cash.....		Earned Surplus.....	
Special Deposits.....		Surplus Invested in Plant.....	
Working Funds.....		Total.....	
Temporary Cash Investments.....		Total Propriety Capital.....	
Notes and Accounts Receivable.....			
Receivables from Associated Companies.....		LONG-TERM DEBT	
Materials and Supplies.....		Bonds.....	
Allowances.....		Advances from Associated Companies.....	
Prepayments.....		Other Long-Term Debt.....	
Rents Receivable.....		Total Long-Term Debt.....	
Accrued Utility Revenues.....			
Misc. Current and Accrued Assets.....		OTHER NON CURRENT LIABILITIES	
Total Current and Accrued Assets.....		Asset Retirement Obligations.....	
		Accumulated Provision for Pensions and Benefits..	
DEFERRED DEBITS		Total Other Noncurrent Obligations.....	
Unamortized Debt Discount and Expense.....			
Temporary facilities.....		CURRENT AND ACCRUED LIABILITIES	
Unamortized Loss on Reacquired Debt.....		Notes Payable.....	
Reserve for Deferred Income Taxes.....		Accounts Payable.....	
Regulatory Assets.....		Payables to Associated Companies.....	
Miscellaneous Deferred Debits.....		Customer Deposits.....	
Total Deferred Debits.....		Taxes Accrued.....	
		Interest Accrued.....	
CAPITAL STOCK DISCOUNT AND EXPENSE		Dividends Declared.....	
Discount on Capital Stock.....		Matured Long-Term Debt.....	
Capital Stock Expense.....		Matured Interest.....	
Total Capital Stock Discount and expense.....		Tax Collections Payable.....	
		Misc. Current and Accrued Liabilities.....	
REACQUIRED SECURITIES		Total Current and Accrued Liabilities.....	
Reacquired Capital Stock.....		DEFERRED CREDITS	
Reacquired Bonds.....		Acc. Deferred Investment Tax Credit.....	
Total Reacquired Securities.....		Unamortized Premium on Debt.....	
Total Assets and Other Debits.....		Customer Advances for Construction.....	
		Regulatory Liabilities.....	
		Other Deferred Credits.....	
		Total Deferred Credits.....	
		RESERVES	
		Reserves for Depreciation.....	
		Reserves for Amortization.....	
		Reserves for Uncollectible Accounts.....	
		Operating Reserves.....	
		Reserve for Depreciation and Amortization of Nonutility Property.....	
		Reserves for Deferred Income Taxes.....	
		Total Reserves.....	
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction.....	
		Total Liabilities and Other Credits.....	

NOTES: SEE THE ATTACHED AUDITED BALANCE SHEET FOR 2015 IN THE FERC FORM 1 FORMAT.

STATEMENT OF EARNED SURPLUS

Account	Amount for Year	Inc/(Dec) from Preceding Year
Unappropriated Earned Surplus (at beginning of period)	\$279,814,205	\$44,458,606
Balance Transferred from Income	348,816,445	49,603,324
Miscellaneous Credits to Surplus		(403,485)
Miscellaneous Debits to Surplus		
Appropriations of Surplus		
Net Additions to Earned Surplus	348,816,445	49,197,839
Dividends Declared-Preferred Stock	1,960,000	0
Dividends Declared-Common Stock	198,000,000	(55,000,000)
Unappropriated Earned Surplus (at end of period)	\$428,470,650	\$148,656,445

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Inc/(Dec) from Preceding Year
SALES OF ELECTRICITY		
Residential Sales	\$1,212,327,528	\$107,395,969
Commercial and Industrial Sales		
Small (or Commercial)	1,175,123,892	25,264,191
Large (or Industrial)	84,603,982	(5,038,790)
Public Street and Highway Lighting	11,500,665	(97,816)
Other Sales to Public Authorities		
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales		
Total Sales to Ultimate Consumers	2,483,556,245	127,523,554
Sales for Resale	127,020,411	(65,134,721)
Less: Provision for Rate Refunds	(4,100,000)	(10,700,000)
Total Sales of Electricity	2,614,676,656	73,088,833
OTHER OPERATING REVENUES		
Forfeited Discounts	3,769,404	1,143,209
Miscellaneous Service Revenues		
Sales of Water and Water Power		
Rent from Electric Property	10,752,691	(1,200,323)
Interdepartmental Rents		
Other Electric Revenues	368,416,132	80,658,181
Total Other Operating Revenues	382,938,217	80,601,067
Total Electric Operating Revenues	\$2,997,614,873	\$153,689,900

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation			
Steam Power			
Nuclear Power			
Hydraulic Power			
Other Power			
Other Power Supply Expenses	1,142,643,626		1,142,643,626
Total Power Production Expenses	1,142,643,626	0	1,142,643,626
Transmission Expenses (Note)	377,659,972	8,863,367	386,523,339
Distribution Expenses	67,402,027	36,650,968	104,052,995
Customer Accounts Expenses	229,299,255		229,299,255
Sales Expenses	1,215,803		1,215,803
Administrative and General Expenses	158,524,795	3,315	158,528,110
Total Electric Operation and Maintenance Expenses	\$1,978,746,478	\$45,517,650	\$2,022,263,128
Note: Includes \$295,677 Regional Transmission and Market Op Expense			

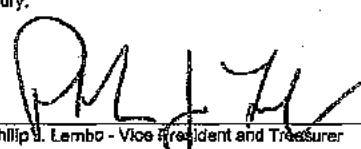
GAS OPERATING REVENUES

Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales.....	NONE	NONE
Commercial and Industrial Sales		
Small (or Commercial).....		
Large (or Industrial).....		
Other Sales to Public Authorities.....		
Interdepartmental Sales.....	NONE	NONE
Miscellaneous Gas Sales.....		
Total Sales to Ultimate Consumers.....		
Sales for Resale.....	NONE	NONE
Total Sales of Gas.....		
OTHER OPERATING REVENUES		
Miscellaneous Service Revenues.....		
Revenues from Transportation of Gas to Others.....		
Sales of Products Extracted from Natural Gas.....		
Revenues from Natural Gas Processed by Others.....		
Rent from Gas Property.....		
Interdepartmental Rents.....		
Other Gas Revenues.....		
Total Other Operating Revenues.....	NONE	NONE
Total Gas Operating Revenues.....	NONE	NONE

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production.....	NONE	NONE	NONE
Manufactured Gas Production.....			
Other Gas Supply Expenses.....			
Total Production Expenses.....	NONE	NONE	NONE
Local Storage Expenses.....			
Transmission and Distribution Expense.....			
Customer Accounts Expense.....			
Sales Expense.....			
Administrative and General Expenses.....	NONE	NONE	NONE
Total Gas Operation and Maintenance Expenses.....			

April 15, 2016, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.


Philip J. Lembo - Vice President and Treasurer


Jay S. Butth - Vice President, Controller and Chief Accounting Officer

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,190,284,135	6,782,458,214
3	Construction Work in Progress (107)	200-201	310,452,811	272,775,946
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,500,736,947	7,055,234,160
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,103,184,189	1,979,348,907
6	Net Utility Plant (Enter Total of line 4 less 5)		5,397,552,758	5,075,885,253
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,397,552,758	5,075,885,253
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		539,951	539,951
19	(Less) Accum. Prov. for Depr. and Amort. (122)		38,563	35,441
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,481,191	8,707,893
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		79,640	79,640
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,358,207	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		11,420,426	9,291,043
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	10,642,035
36	Special Deposits (132-134)		8,502,013	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		211,299,666	226,929,365
41	Other Accounts Receivable (143)		141,024,091	95,743,097
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		52,522,953	40,565,642
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,078,950	40,554,695
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	36,398,906	55,054,457
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	43,296,219	25,052,019

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 /	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	5,349	6
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,811,903	105,048,059
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		2,068,052	131,416
61	Accrued Utility Revenues (173)		29,463,999	29,741,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,358,207	58,946
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		1,358,207	0
67	Total Current and Accrued Assets (Lines 34 through 66)		426,426,195	548,389,447
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		11,784,063	11,165,614
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,450,366,743	1,363,980,198
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,295,702	1,327,978
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-11,003	-18
77	Temporary Facilities (185)		-2,700,519	-2,710,280
78	Miscellaneous Deferred Debits (186)	233	58,678,326	53,878,373
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		12,259,346	12,865,994
82	Accumulated Deferred Income Taxes (190)	234	35,729,300	63,896,752
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,587,391,358	1,504,404,611
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,402,790,737	7,137,970,354

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	100	100
3	Preferred Stock Issued (204)	250-251	43,000,000	43,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,180,445,418	2,179,196,508
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	426,402,248	278,519,101
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,068,402	1,295,104
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	545,260	441,923
16	Total Proprietary Capital (lines 2 through 15)		2,652,461,428	2,502,452,736
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,050,000,000	1,900,000,000
22	Unamortized Premium on Long-Term Debt (225)		971,307	1,491,650
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,421,659	8,779,502
24	Total Long-Term Debt (lines 18 through 23)		2,041,549,648	1,792,712,148
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		29,191,699	28,809,127
29	Accumulated Provision for Pensions and Benefits (228.3)		212,021,196	242,076,316
30	Accumulated Miscellaneous Operating Provisions (228.4)		-1,010,404	-134,000
31	Accumulated Provision for Rate Refunds (229)		5,400,000	33,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		912,954	3,083,945
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		35,251,747	34,344,600
35	Total Other Noncurrent Liabilities (lines 26 through 34)		281,767,192	341,679,988
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		62,500,000	302,000,000
38	Accounts Payable (232)		228,250,033	217,311,381
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		38,647,539	70,919,466
41	Customer Deposits (235)		5,666,492	5,160,402
42	Taxes Accrued (236)	262-263	8,315,509	4,195,931
43	Interest Accrued (237)		18,558,018	17,587,364
44	Dividends Declared (238)		490,000	490,000
45	Matured Long-Term Debt (239)		0	0

Name of Respondent NSTAR Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2015/Q4
--	---	--------------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,558,317	1,398,011
48	Miscellaneous Current and Accrued Liabilities (242)		197,890,385	148,177,045
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		1,424,592	4,593,898
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		912,954	3,083,945
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		562,387,931	768,749,553
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		33,136,469	29,357,026
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,421,672	6,714,278
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	13,437,084	19,789,675
60	Other Regulatory Liabilities (254)	278	13,477,689	26,464,339
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(261)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,235,875,363	1,143,462,163
64	Accum. Deferred Income Taxes-Other (283)		563,276,261	506,588,448
65	Total Deferred Credits (lines 58 through 64)		1,864,624,538	1,732,375,929
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,402,790,737	7,137,970,354

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,997,614,873	2,843,924,973		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,976,745,478	1,907,152,347		
5	Maintenance Expenses (402)	320-323	45,517,650	51,675,740		
6	Depreciation Expense (403)	336-337	191,420,031	182,008,563		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,978,549	4,382,604		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		10,831,374	7,804,177		
13	(Less) Regulatory Credits (407.4)		138,022	130,369		
14	Taxes Other Than Income Taxes (408.1)	262-263	133,024,128	134,775,571		
15	Income Taxes - Federal (409.1)	262-263	34,304,032	68,557,516		
16	- Other (409.1)	262-263	19,319,261	18,414,917		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	235,808,560	198,668,048		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	62,920,060	88,392,977		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,292,606	-1,310,106		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,586,598,375	2,481,606,031		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		411,016,498	362,318,942		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		411,016,498	362,318,942		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		164,469	190,184		
34	(Less) Expenses of Nonutility Operations (417.1)		54,298			
35	Nonoperating Rental Income (418)		-676			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	773,298	765,973		
37	Interest and Dividend Income (419)		1,145,735	112,441		
38	Allowance for Other Funds Used During Construction (419.1)		4,336,447	3,811,967		
39	Miscellaneous Nonoperating Income (421)		13,700,593	11,105,006		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		20,065,568	15,985,551		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		406,930	150,373		
46	Life Insurance (426.2)		-532,500	-1,640,032		
47	Penalties (426.3)		10,775			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		507,369	357,218		
49	Other Deductions (426.5)		1,250,953	1,109,602		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,643,527	-2,242,043		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	222,421	164,000		
53	Income Taxes-Federal (409.2)	262-263	4,232,989	4,032,181		
54	Income Taxes-Other (409.2)	262-263	1,075,567	1,030,151		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,530,977	5,226,332		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,891,064	13,001,262		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		75,204,143	76,039,762		
63	Amort. of Debt Disc. and Expense (428)		1,852,282	2,238,974		
64	Amortization of Loss on Required Debt (428.1)		606,648	999,391		
65	(Less) Amort. of Premium on Debt-Credit (429)		520,343	520,343		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		128,570	-423,544		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,980,183	2,027,157		
70	Net Interest Charges (Total of lines 62 thru 69)		75,291,117	76,307,083		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		348,616,445	299,013,121		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		348,616,445	299,013,121		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 49 Column: c

Note that for the year ended December 31, 2015, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Schedule Page: 114 Line No.: 49 Column: d

Note that for the year ended December 31, 2014, the total amount of Public Education expenses in Account 426.5 includes a transmission related component of \$0.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11	2015/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 72 Column: c

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2015 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	<u>\$1,310,140,707</u> Dr.
Reclass of balances from Account 254: Deferred Energy Efficiency	<u>136,934,424</u> Dr.
Reclass of balances to Account 254: Transition Reconciliation - Cambridge Electric Company	<u>792,917</u> Dr.
Reclass of balances to Account 254: Deferred Smart Grid costs	<u>581,455</u> Dr.
Reclass of balances to Account 254: CPSL costs	<u>1,906,640</u> Dr.
Account 182.3 Being Reported	<u>\$1,450,356,143</u> Dr.

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2014 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	<u>\$1,283,582,220</u> Dr.
Reclass of balances from Account 254: Deferred Energy Efficiency	<u>62,384,765</u> Dr.
Reclass of balances to Account 254: Transition Reconciliation - Boston Edison	<u>2,750,926</u> Dr.
Reclass of balances to Account 254: Transition Reconciliation - Commonwealth Electric Company	<u>11,395,071</u> Dr.
Reclass of balances to Account 254: Transition Reconciliation - Cambridge Electric Company	<u>688,439</u> Dr.
Reclass of balances to Account 254: Long term renewable contract adjustment	<u>3,178,777</u> Dr.
Account 182.3 Being Reported	<u>\$1,363,980,198</u> Dr.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 2 Column: d

Information on Formula Rates:

Page 106.2 lines 1 Amount stipulated per contract.

Schedule Page: 112 Line No.: 3 Column: d

Information on Formula Rates:

Page 106 lines 16, 19 and 23 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 16 Column: d

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 18 Column: d

Information on Formula Rates:

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 21 Column: d

Information on Formula Rates:

Page 106 lines 16, 19 and 23 Amount stipulated per contract.

Page 106.2 lines 1, 5 Amount stipulated per contract.

Schedule Page: 112 Line No.: 60 Column: c

For Form 1 reporting purposes, the following reclassification or debit or credit balance accounts at December 31, 2015 are being included with Account 254 - Other Regulatory Liabilities. the balances are as follows:

Balance in Account 254	\$126,737,747 Dr.
Reclass of balances from Account 182.3:	
Deferred Energy Efficiency	136,934,424 Cr.
Reclass of balances to Account 182.3:	
Transition Reconciliation - Cambridge Electric Company	792,917 Cr.
Reclass of balances to Account 182.3:	
Deferred Smart Grid costs	581,455 Cr.
Reclass of balances to Account 182.3:	
CPSL costs	1,906,640 Cr.

Account 254 Being Reported \$13,477,689 Cr.

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2014 are being included with Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	\$ 53,933,639 Dr.
Reclass of balances to Account 182:	
Deferred Energy Efficiency	62,384,765 Cr.
Reclass of balances from Account 182:	
Transition Reconciliation - Boston Edison	2,750,926 Cr.
Reclass of balances from Account 182:	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Transition Reconciliation - Commonwealth Electric Company	11,395,071 Cr.
Reclass of balances from Account 182:	
Transition Reconciliation - Cambridge Electric Company	688,439 Cr.
Reclass of balances from Account 182:	
Long term renewable contract adjustment	<u>3,178,777 Cr.</u>
Account 254 Being Reported	<u>\$ 26,464,339 Cr.</u>

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

STATEMENT OF OPERATING REVENUES

YEAR 2015

Name of Company NSTAR Electric Company

D/B/A _____

Address 800 Boylston Street

Boston, MA 02199-8003

Location on
Annual Return

Massachusetts Operating Revenues (Intrastate) \$2,483,556,245 FERC Form 1, page 300, line 10, column b

Other Revenues (Outside Massachusetts) \$0

Total Revenues \$2,483,556,245

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature



Name

Jay S. Buth

Title

Vice President, Controller and Chief Accounting Officer

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name _____

Title _____

Address _____

NSTAR Electric Company
Massachusetts Supplement to the FERC Form No. 1

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Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report December 31, 2015
<p align="center">GENERAL INFORMATION</p> <p align="center">PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2015*</p>			
Title	Name	Addresses	Annual Salaries (A)
Chairman	Thomas J. May	800 Boylston Street, Boston, MA 02199	\$395,147
Chief Executive Officer	Werner J. Schweitzer	107 Selden Street, Berlin, CT 06037	199,404
President and Chief Operating Officer	Craig A. Hallstrom	1165 Massachusetts Ave, Dorchester, MA 02125	242,626
Executive Vice President and Chief Financial Officer	James J. Judge	800 Boylston Street, Boston, MA 02199	192,438
Senior Vice President and General Counsel	Gregory S. Butler	55 Prospect Street Hartford, CT 06103	149,853
Senior Vice President-Transmission	James A. Munk	55 Prospect Street Hartford, CT 06103	99,930
Vice President - Supply Chain, Environmental Affairs and Property Management	Ellen K. Angley	One NSTAR Way, Westwood, MA 02090	79,799
Vice President, Controller and Chief Accounting Officer	Jay S. Buth	107 Selden Street, Berlin, CT 06037	86,867
Vice President-Energy Supply	James G. Daly	One NSTAR Way, Westwood, MA 02090	76,808
Vice President-Electric Field Operations	Douglas W. Foley	1165 Massachusetts Ave, Dorchester, MA 02125	210,060
Vice President - Electric System Operations	Michael F. Hayhurst	1165 Massachusetts Ave, Dorchester, MA 02126	191,301
Vice President and Treasurer	Philip J. Lembo	One NSTAR Way, Westwood, MA 02090	57,447
Vice President - Engineering	Paul R. Renaud	One NSTAR Way, Westwood, MA 02090	206,000
Secretary and Clerk	Richard J. Morrison	800 Boylston Street, Boston, MA 02199	69,549
(A) Represents the portion of the total annual salary allocated to NSTAR Electric by EverSource Energy Services Company.			
<p align="center">DIRECTORS AS OF DECEMBER 31, 2015*</p>			
Names	Addresses	Fees Paid During Year	
Gregory S. Butler	55 Prospect Street Hartford, CT 06103	None	
James J. Judge	800 Boylston Street, Boston, MA 02199	None	
Thomas J. May	800 Boylston Street, Boston, MA 02199	None	
Werner J. Schweitzer	107 Selden Street, Berlin, CT 06037	None	
<p>* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>			
(B) See page S1-B for changes in incumbents.			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

GENERAL INFORMATION (Continued)

1. Corporate name of company making this report, NSTAR Electric Company
2. Date of organization, December 26, 1885
3. Date of incorporation, January 8, 1886
4. Give location (including street and number) of principal business office:
800 Boylston Street, Boston, MA 02199
5. Total number of stockholders, see page S2-A
6. Number of stockholders in Massachusetts, see page S2-A
7. Amount of stock held in Massachusetts, No. of shares, see page S2-A
8. Capital stock issued prior to June 5, 1894, No. of shares, 481,700; par value \$481,700
9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, Total, shares, par value, \$, outstanding December 31 of the fiscal year
see page S2-A
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None
11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Eversource Energy Service Company rendered various services at actual costs amounting to \$211,511,318

General Information - continued

Item 5: Total number of stockholders:

Common	1
4.25% preferred	52
4.78% preferred	57

Item 6: Number of stockholders in Massachusetts:

Common	1
4.25% preferred	5
4.78% preferred	8

Item 7: Amount of stock held in Massachusetts:

	<u>No. of shares</u>	<u>Par value</u>
Common	100	\$ 100
4.25% preferred	544	\$ 54,400
4.78% preferred	534	\$ 53,400

Item 9: Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894:

	<u>No. of shares</u>	<u>Par value</u>
Common	100	\$ 100
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Total shares (including item 9), par value, outstanding at December 31, 2015:

	<u>No. of shares</u>	<u>Par value</u>
Common	100	\$ 100
4.25% preferred	180,000	\$ 18,000,000
4.78% preferred	250,000	\$ 25,000,000

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(2) <input type="checkbox"/> A Resubmission		December 31, 2015
GENERAL INFORMATION (Continued)			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.			
City or Town	Number of Customers' Wathour Meters, December 31, 2015	City or Town	Number of Customers' Wathour Meters, December 31, 2015
Acton	10,463	Mattapoisett	3,904
Acushnet	4,563	Maynard	5,112
Arlington	21,755	Medfield	4,978
Ashland	7,629	Medway	5,251
Aquinnah	557	Middleboro	3
Barnstable	30,806	Millis	3,718
Bedford	6,246	Milton	10,501
Bellingham	1,734	Natick	17,311
Boston	278,168	Needham	12,519
Bourne	12,637	New Bedford	48,551
Brewster	9,149	Newton	41,014
Brookline	26,084	Norfolk	3,827
Burlington	11,606	Oak Bluffs	4,850
Cambridge	54,006	Orleans	6,613
Canton	10,538	Pembroke	67
Carlisle	2,042	Plymouth	30,334
Carver	5,803	Plympton	1,319
Chatham	8,565	Provincetown	5,782
Chelsea	16,007	Rochester	2,334
Chilmark	1,827	Sandwich	11,293
Dartmouth	14,518	Scituate	721
Dedham	11,278	Sharon	6,855
Dennis	17,337	Sherborn	1,763
Dover	2,294	Somerville	38,764
Duxbury	6,764	Stoneham	10,860
Eastham	6,844	Sudbury	7,073
Edgartown	6,025	Tisbury	3,901
Fairhaven	8,262	Truro	3,591
Falmouth	24,552	Walpole	10,568
Framingham	30,543	Waltham	30,058
Freetown	4,104	Wareham	14,847
Harwich	11,544	Watertown	17,968
Holliston	6,245	Wayland	5,682
Hopkinton	6,498	Wellesfleet	4,872
Hyde Park	37,929	West Tisbury	2,629
Kingston	6,067	Weston	4,378
Lakeville	458	Westport	5,575
Lexington	13,470	Westwood	6,156
Lincoln	2,628	Winchester	8,566
Marion	3,228	Woburn	20,808
Marshfield	12,418	Yarmouth	18,759
Mashpee	11,863	*Foreign	289
		Total	1,209,018

* Represents "fringe" or "foreign territory". It is electric power provided by NSTAR Electric Company through mutual agreement into another's franchise area(s). Generally this service is rendered due to convenient plant facilities, geographic location, and/or basic economic consideration.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.

2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric	\$ 211,299,666
3		
4	Other Electric and Gas Utilities	564,603
5	Other Accounts Receivable (Account 143):	
6	Officers and employees	
7	Due on subscriptions to capital stock (state class series of stock)	
8		
9	Miscellaneous (group and describe by classes):	
10	Receivable for tax refunds	72,000,000
11	Purchase of Receivables	53,100,829
12	Verizon-Joint owned poles	7,234,878
13	Property Damage Claims	3,510,038
14	U.S. Army Engineering District	550,000
15	Energy efficiency financing program	3,492,399
16	Massachusetts DOT	571,344
Total		\$ 352,323,757

Name of Respondent		This Report Is:		Date of Report		Year of Report	
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				December 31, 2015	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			Oil		Jet fuel		
			Quantity (c) BBLS	Cost (d)	Quantity (e) BBLS	Cost (f)	
1	On Hand Beginning of Year						
2	Received During Year						
3	TOTAL						
4	Used During Year (Note A)						
5	Electric #6 oil; Jet fuel						
6	#2 oil						
7	Steam sold from electric stations						
8	Misc. adjustments						
9	Sold or Transferred						
10	TOTAL DISPOSED OF						
11	BALANCE END OF YEAR	\$0					
Line No.	Item (g)		Kinds of Fuel and Oil (Continued)				
			Natural Gas				
			Quantity (h) MCF	Cost (i)	Quantity (j)	Cost (k)	
12	On Hand Beginning of Year						
13	Received During Year						
14	TOTAL						
15	Used During Year (Note A)						
16	Electric - fossil stations						
17	Electric - jet turbines						
18	Steam sold from electric stations						
19	Misc. adjustments						
20	Sold or Transferred						
21	TOTAL DISPOSED OF						
22	BALANCE END OF YEAR						

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent NSTAR Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) December 31, 2015		Year of Report December 31, 2015	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)							
<p>1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses from Sale of Utility Plant.)</p>							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.8 (e)	Additional Losses (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	Commercial Paper	Various	Various	0.400%	\$ 62,500,000
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Total				\$ 62,500,000

Name of Respondent		This Report Is:		Date of Report	Year of Report
NSTAR Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2015
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)					
Report particulars of notes and accounts payable to associated companies at end of year.					
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year		
			Rate (c)	Amount (d)	
1	Eversource Energy Service Company	\$ 31,457,497			
2	NSTAR Gas Company	4,175,897			
3	Western Massachusetts Electric Company	2,778,570			
5	Connecticut Light and Power Company	192,380			
6	Public Service Company of New Hampshire	38,942			
7	NSTAR Communications Inc.	4,253			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
22	Totals	\$38,647,539		\$	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411.6 (e)	Additional Gains (f)	
1	NONE		\$0	\$0	\$0	\$0	\$0
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$0	\$0	\$0	\$0	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 261, Property Insurance Reserve, and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Note: Per FERC order 390 in 1984, accounts 261-265 were renumbered to accounts 228-229

Line No.	Item	Balance @ 01/01/2015 (debit)/credit	Contra Account Charged	(debit)/credit	Balance @ 12/31/2015
1	Account 228				
2					
3	Accumulated provision for injuries and damages	\$28,808,127	925	\$ 382,572	\$29,191,899
4	Accumulated provision for pensions and benefits	242,076,316	182.3 146 219	(35,998,838) 5,501,793 441,923	212,021,198
5	Accumulated miscellaneous operating provisions	(134,000)	224	(876,404)	(1,010,404)
6					
7					
8	Total account 228	\$ 270,751,443		\$ (30,548,952)	\$ 240,202,491
9	Account 229				
10					
11	Customer refund reserve	\$ 33,500,000	456 583	\$ (28,900,000) \$ 800,000	5,400,000
12					
13					
14					
15	Total account 229	\$ 33,500,000		\$ (28,100,000)	\$ 5,400,000

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2015	Year of Report December 31, 2015
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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the KWh sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	KWh (b)	Revenue (c)	Average Revenue per KWh (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	see page S12A-D, page 304 of FERC Form 1.						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31	Total sales to ultimate consumers						

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R-1 Residence-120F	3,586,576	715,799,912	543,014	6,605	0.1996
2	R-2 Residential Assist-121G	322,148	36,108,473	54,772	5,882	0.1121
3	R-3 Res. Space Heating-122F	455,947	87,045,224	44,911	10,152	0.1909
4	R-4 Optional Time of Use-123F	2,062	422,969	116	17,776	0.2051
5	S-2 Street lighting energy-141F	461	31,577	9	51,222	0.0685
6	R-1 Residence-320F	1,698,885	274,978,996	263,598	6,445	0.1619
7	R-2 Residential Assist-321G	172,424	20,888,392	27,804	6,201	0.1211
8	R-3 Res. Space Heating-322F	233,956	31,213,894	24,244	9,650	0.1334
9	R-4 -Res Assist. Sp. Heat -323G	30,612	3,130,800	2,614	11,711	0.1023
10	R-5 Controlled Water Heat-324F	10,477	1,522,883	6,216	1,685	0.1454
11	R-6 Opt. Res. TOU-325F	369	75,897	38	9,711	0.2057
12	S-1 Street lighting	540	147,916	1,072	504	0.2739
13	R-1 Residence-220G	175,026	37,651,962	40,547	4,317	0.2151
14	R-2 Residential Assist-221H	9,946	1,232,490	2,293	4,338	0.1239
15	R-3 Res. Space Heating-222G	12,348	2,772,157	1,649	7,488	0.2245
16	R-4-Res. Assist. Sp Heat -223H	1,266	173,536	176	7,193	0.1371
17	R-5 Optional res. TOU-224G	26	5,256	2	13,000	0.2022
18	R-6 Opt. Res. Sp. Heat TOU-225G	13	2,987	1	13,000	0.2298
19	S-1 St lighting	1	205	1	1,000	0.2050
20	Change in unbilled	-25,605	-878,000			0.0343
21	Total Residential	6,687,478	1,212,327,526	1,013,077	6,601	0.1813
22						
23	G-1 General Service-130F	511,971	97,766,688	71,703	7,140	0.1910
24	G-2 General Service-131F	2,553,601	350,119,421	29,086	91,233	0.1319
25	G-3 Lg General Service-132F	2,568,623	136,003,693	348	7,381,101	0.0529
26	R-1 Residence-120F	17,580	2,444,088	2,663	6,602	0.1390
27	R-3 Res. Space Heating-122F	4,155	653,012	76	54,671	0.1572
28	S-1 Street lighting	57	9,798	12	4,750	0.1719
29	S-2 Street lighting	44		9	4,889	
30	S-3 Outdoor lighting	71	11,278	15	4,733	0.1588
31	T-1 Optional Time of Use- 133F	168	28,673	34	4,941	0.1707
32	T-2 Time of Use- 134F	3,921,579	320,048,784	2,842	1,379,866	0.0816
33	SG3	14,245	721,859	1	14,245,000	0.0507
34	WR-Special contract-135G	101,126	2,352,451	1	101,126,000	0.0233
35	AM- Amtrak transmission	42,081	880,090	1	42,081,000	0.0209
36	G-1 General-330F	1,015,183	111,481,034	44,059	23,041	0.1098
37	G-2 Med. General Service-331F	441,434	29,667,899	419	1,053,542	0.0672
38	G-3 Lg. General Service- 332F	234,605	15,994,531	49	4,787,857	0.0682
39	G-4 General Power-333-F	1,173	75,440	15	78,200	0.0643
	G-5 Commercial space htg-334F	14,543	1,541,442	829	17,543	0.1060
41	TOTAL Billed	21,130,678	2,483,833,246	1,187,198	17,799	0.1175
42	Total Unbilled Rev. (See Instr. 6)	-75,392	-277,001	0	0	0.0037
43	TOTAL	21,055,286	2,483,556,245	1,187,198	17,735	0.1180

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G-6 All Electric School- 335F	4,437	220,170	7	633,857	0.0496
2	G-7 General TOU - 336F	46,187	3,906,523	466	99,114	0.0846
3	R-1 Residence - 320F	330	52,450	78	4,231	0.1589
4	R-5 Water Htg. - 324F	222	27,458	80	2,775	0.1237
5	S-1 Street lighting	5,552	1,054,049	2,967	1,871	0.1899
6	CON - MIT MAG Lab	1,711	241,892	1	1,711,000	0.1414
7	G-0 General Non-demand-230G	38,881	6,445,241	5,136	7,570	0.1658
8	G-1-General Service-231G	208,049	25,320,186	2,035	102,235	0.1217
9	G-2 General Service - 232G	576,287	40,404,953	429	1,343,326	0.0701
10	G-3 General Service-233G	522,414	20,732,246	65	8,037,138	0.0397
11	G-4 General TOU - 234G	5,405	295,667	32	168,906	0.0547
12	G-5 Commclal Sp. Htg. - 235G	8,532	783,530	60	142,200	0.0895
13	MS-1 Maint Serv/13.8KV-238I	8,865	248,400	1	8,865,000	0.0280
14	SB-1 Stanby Svce/13.8KV-237I	28,778	1,016,414	1	28,778,000	0.0353
15	SB-G3 CMB	26,885	1,973,594	1	26,885,000	0.0734
16	SS1 Supp Serv/13.8KV-239G	46,466	1,907,844	1	46,466,000	0.0411
17	R-1 Residence-220G	3	803	1	3,000	0.2677
18	S-1 Street lighting	401	84,894	131	3,061	0.2117
19	S-2 Street lighting	72	5,397	1	72,000	0.0750
20	Change in unbilled	-45,992	622,000			-0.0135
21	Total Commercial	13,025,724	1,175,123,892	163,655	79,593	0.0902
22						
23	G-1 General Service-130F	1,431	194,939	169	8,467	0.1362
24	G-2 General Service-131F	50,708	8,118,132	524	96,771	0.1601
25	G-3 General Service- 132F	759,847	41,801,347	129	5,890,287	0.0550
26	H2-General Service	607	56,538	1	607,000	0.0931
27	T-2 Time of Use-134F	123,516	13,825,692	128	964,969	0.1119
28	CON - Canal	31,135	3,855,743	1	31,135,000	0.1238
29	G-1 General Service -330F	10,270	1,358,567	117	87,778	0.1323
30	G-2 General Service-331F	53,706	4,351,687	63	852,476	0.0810
31	G-3 General Service - 332F	194,342	9,804,103	38	5,114,263	0.0504
32	G-4 General Power-333F	1,237	190,415	13	95,154	0.1539
33	G-7 Optional General TOU-336F	153	21,354	5	30,600	0.1396
34	S-1 Street lighting	32	6,676	10	3,200	0.2086
35	G-0 General Non-Demand-230G	30	6,065	5	6,000	0.2022
36	G-2 General-232G	2,688	237,997	5	537,600	0.0885
37	G-3 General - 233G	22,016	795,708	6	3,669,333	0.0361
38	Change in unbilled	-3,795	-21,001			0.0055
39	Total Industrial	1,247,923	84,603,962	1,214	1,027,943	0.0678
40						
41	TOTAL Billed	21,130,678	2,483,833,246	1,187,196	17,799	0.1175
42	Total Unbilled Rev.(See Instr. 6)	-75,392	-277,001	0	0	0.0037
43	TOTAL	21,055,286	2,483,556,245	1,187,196	17,735	0.1180

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	S-1 Street Lighting-140F	6,680	2,010,168	101	66,139	0.3009
2	S-2 Street Lighting Energy-141F	60,222	4,832,513	4,782	12,593	0.0802
3	S-3 Outdoor Lighting-142F	13,601	2,361,881	2,956	4,601	0.1737
4	G-1 General Service-330F	1,318	200,986	507	2,600	0.1525
5	S-1 Outdoor Lighting-340S	3,417	856,744	596	5,733	0.2507
6	S-2 Street Light Cust Owned-341T	4,002	660,176	32	125,063	0.1650
7	G-0 General Non-demand-230G	1,244	167,951	222	5,604	0.1350
8	G-1 General Service- 231G	592	67,538	10	59,200	0.1141
9	S-1 Street Lighting-240G	657	150,988	8	82,125	0.2298
10	S2 Street Light Cust Owned-241F	2,428	191,920	38	63,895	0.0790
11	Total Street Lighting	94,161	11,500,865	9,252	10,177	0.1221
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,130,678	2,483,833,246	1,187,198	17,799	0.1175
42	Total Unbilled Rev.(See Instr. 6)	-75,392	-277,001	0	0	0.0037
43	TOTAL	21,055,286	2,483,556,245	1,187,198	17,735	0.1180

512-D

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
NSTAR Electric Company			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

MWh Sold (Column b) represents all energy deliveries to customers. Revenues (Column c) include delivery revenues as well as energy revenues for those customers who receive their energy supply from NSTAR via Basic Service or NSTAR Green. Since revenues do not include the supply cost to customers of competitive energy suppliers, revenue per KWh sold (Column f) is not necessarily representative of the average customer bill.

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2015
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OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$0	\$0	\$0	\$0
2					
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31					
32	Totals	\$0	\$0	\$0	\$0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles--beginning of year	10,802		10,802
2	Added during year	45		45
3	Retired during year	99		99
4	Adjustment*	(2,765)		(2,765)
5	Miles--end of year	7,983		7,983

8 Distribution System Characteristics--A.C., phase, cycles and operating voltage for light and power.

10 A.C. three phase 60Hz, 24kV, 13.8kV, 4.16kV, 600V, 480V, 240V, and 208V.

12 A.C. single phase 60Hz, 8kV, 2.4kV, 277V, 120V and 120/240V.

14 *In previous years the overhead distribution lines were reported in conductor miles. This year we have
15 changed to reporting in circuit miles which agrees to the Company's GIS records. Due to this change,
16 an adjustment of (2,765) has been made.

ELECTRIC DISTRIBUTION SERVICES

Line No.	Item	Electric Services
18	Number at beginning of year	658,039
19	Additions during year:	
20	Purchased	0
21	Installed	5,045
22	Associated with utility plant acquired	0
23	Total additions	5,045
24	Reductions during year:	
25	Retirements	6,615
26	Associated with utility plant sold	0
27	Total reductions	6,615
28	Number at end of year	656,469

Name of Respondent NSTAR Electric Company	This Report Is:		Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
	X	An Original		
		A Resubmission		

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												Induction Municipal (n)	Fire Alarms Municipal (o)
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED				
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)			
1	Acton*	742			1		5		358			378				
2	Acushnet	655					590	65								
3	Aquinnah	10	3				5	2								
4	Arlington*	3,355					65					3,290				
5	Arlington	46	15		31											
6	Ashland*	809										809				
7	Barnstable	813		1		30		741		40				1		
8	Barnstable*	3,343			2		390		5			2,946				
9	Bedford*	1,625			18		155					1,452				
10	Bellingham	253	8		186		59									
11	Boston*	25,070	562		1,665	1	892					20,753			1,197	
12	Bourne*	1,201					81					1,120				
13	Bourne	460			1	16	90	312		18				23		
14	Brewster*	122					18					104				
15	Brewster	72		2		1		67						2		
16	Brookline*	3,789			110		2,541					880			258	
17	Burlington*	2,493			4		2,489									
18	Cambridge*	5,773			435		647					4,591				
19	Cambridge	455			1	11	14	272		6				151		
20	Canton*	2,074	5		13		2,056									
21	Carlisle	169	30		2		137									
22	Carver*	598			5		593									
23	Carver	141		1		1		136		3						
24	Chatham*	579					32					547				
25	Chatham	73				1	4	66						2		
26	Chelsea*	1,729					103					1,626				
27	Chelsea	23	8		15											
28	Chilmark*	24	1		1							22				
29	Chilmark	2				2										
30	Dartmouth	270						258		12						
31	Dartmouth*	1,718					152					1,566				
32	Dedham*	2,891	6				852					2,033				
33	Dennis	281				4	5	256	2					14		
34	Dennis*	2,301					126					2,175				
35	Dover*	67					67									
36	Duxbury	461	1		1	12	338	104		5						
37	Eastham	102				1	48	53								
38	Edgartown	14				2		12								
39	Edgartown*	294			10		8					276				
40	Fairhaven*	1,404					6					1,398				
41	Fairhaven	195					4	185		6						
42	Falmouth	703		36		33	9	551		31				43		

S15-A

Name of Respondent	<input checked="" type="checkbox"/> This Report Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	<input type="checkbox"/> A Resubmission	April 15, 2016	December 31, 2015

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
43	Falmouth*	2,591					143				10	2,438			
44	Frammingham*	4,947					4,947								
45	Franklin	7					7								
48	Freetown	260				1	97	147		15					
47	Harwich	157		2		11	7	123		9				5	
48	Harwich*	1,153					65					1,088			
49	Holliston	919			8		911								
50	Hopkinton*	563	5		5		553								
51	Kingston	270			1	9	18	221	1	20					
52	Kingston*	353					353								
53	Lakeville	16					2	14							
54	Lexington*	3,669	1		36		4				902			2,626	
55	Lincoln	267	19		11		2					235			
56	Marion	438			8	4	323	103							
57	Marshfield	1,149				10	819	301		19					
58	Mashpee	164		1		29	1	122		7				4	
59	Mashpee*	395					54					341			
60	Mattapoisett	415					374	41							
61	Maynard*	839			1		204					634			
62	Medfield	347			2		345								
63	Medway*	619			1		415					203			
64	Millis	438					436					2			
65	Milton*	3,304	33				3,238					33			
66	Milton	135			135										
67	Natick*	2,456			1		80					2,375			
68	Needham*	2,863			10		2,853								
69	New Bedford	611					34	398		11				168	
70	New Bedford*	7,671					250					7,421			
71	Newton*	8,519					46					8,448			25
72	Newton	88			88										
73	Norfolk	234	2		2		230								
74	Oak Bluffs	143			3	19	3	118							
75	Oak Bluffs*	483					22					461			
76	Orleans	118		1		5	18	89		5					
77	Orleans*	297					18					277		2	

Name of Respondent NSTAR Electric Company	This Report is:		Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
	X	An Original		
		A Resubmission		

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type												
			Incandescent		Mercury Vapor		Sodium		Metal Halide		Fluorescent	LED		Induction	Fire Alarms
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Municipal (l)	Other (m)	Municipal (n)	Municipal (o)
78	Pembroke	9						9							
79	Plymouth	968		2		44		907		15					
80	Plymouth *	2,592			141		2,436		6			9			
81	Plympton	112					53	56		3					
82	Provincetown*	442					50					392			
83	Provincetown	80				10	4	61					5		
84	Rochester	97			1	3	15	78							
85	Sandwich *	272			1		29					242			
86	Sandwich	155		1		1	6	125		22					
87	Schuette	117			1		109	7							
88	Sharon*	1,646			20		109					1,517			
89	Sherborn	130					129					1			
90	Somerville*	4,285	4		34		4,247								
91	Stoneham	1,645	25		91		1,529								
92	Sudbury*	624	4		23		597								
93	Tisbury	99	1			5	19	73						1	
94	Tisbury*	214										214			
95	Truro	76		3			1	72							
96	Truro *	39					6					33			
97	Wakefield	8					8								
98	Walpole	1,908	6		40		1,860					2			
99	Waltham*	4,145			1		3,790					354			
100	Wareham	653		1	16	40		573		23					
101	Wareham*	1,697					1,695		2						
102	Watertown*	2,107	2		76		772					1,257			
103	Wayland	734	427		141		150					16			
104	Wenfleet	61				3		54		1				3	
105	Wenfleet*	236					14					222			
106	Weston*	828	4				824								
107	West Tisbury	8		1			1	6							
108	West Tisbury*	55	13									42			
109	Westport	288					92	183		13					
110	Westwood*	1,120			4		1,116								
111	Winchester	59	4		55										
112	Winchester*	1,702					154					1,548			
113	Woburn*	4,243					173					4,070			
114	Yarmouth	391			3	4		360		24					
115	Yarmouth*	2,542					118					2,424			
	Totals	150,384	1,189	52	3,461	313	49,559	7,321	374	308	912	82,365	424	2,626	1,480

* Municipal Light Town Owned

Name of Respondent:	This report is:	Date of Report:	Year of Report:
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2015

RATE SCHEDULE INFORMATION				
1. Attach copies of all filed rates for general consumers (at end of report)				
2. Show below the changes in rate schedules during year and the attached increase or decrease in the annual revenue predicated on the previous year's operations.				
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
(a)	(b)	(c)	(d)	(e)
01/01/2015	120F	R-1 Residential	\$72,173,012	
01/01/2015	121G	R-2 Residential Assistance	1,347,685	
01/01/2015	122F	R-3 Residential Space Heating	8,911,516	
01/01/2015	123F	R-4 Optional Residential Time of Use	82,168	
01/01/2015	320F	R-1 Residential	12,302,973	
01/01/2015	321G	R-2 Residential Assistance	1,220,848	
01/01/2015	322F	R-3 Residential Space Heating	535,819	
01/01/2015	323G	R-4 Residential Assistance Space Htg.	315,151	
01/01/2015	324F	R-5 Controlled Water Heating		(13,367)
01/01/2015	325F	R-6 Optional Residential Sp Htg. TOU	7,555	
01/01/2015	220G	R-1 Residential	5,321,843	
01/01/2015	221H	R-2 Residential Assistance	134,525	
01/01/2015	222G	R-3 Residential Space Heating	411,536	
01/01/2015	223H	R-4 Residential Assistance Space Htg.	12,091	
01/01/2015	224G	R-5 Optional Residential TOU	2,975	
01/01/2015	225G	R-6 Optional Residential Sp Htg. TOU	263	
01/01/2015	132F	G-3 General Service		(8,641,718)
01/01/2015	134F	T-2 Time of Use		(10,094,910)
01/01/2015	136E	SB-G3 General Service - Standby		(76,798)
01/01/2015	135G	WR Special Contract		(339,172)
01/01/2015		AM Amtrak Transmission Special Contract		(38,129)
01/01/2015	331F	G-2 Medium General Service TOU		(4,088,555)
01/01/2015	332F	G-3 Large General Service TOU		(1,692,377)
01/01/2015		CON Special Contract MIT Mag Lab		(25,439)
01/01/2015		CON Special Contract Canl	608,698	
01/01/2015	232G	G-2 Large General Service TOU	2,389,523	
01/01/2015	233G	G-3 Large General Service TOU 13.8kv	3,728,698	
01/01/2015	238I	MS1	68,527	
01/01/2015	237I	SB-1/MS-1/SS-1 Standby Service/13.8kv	192,195	
01/01/2015	239G	SS1	336,109	
01/01/2015	255F	SB-G3 General Service - Standby		(261,401)
01/01/2015	130F	G-1 General Service	7,630,236	
01/01/2015	131F	G-2 General Service	21,360,283	
01/01/2015	132F	H2-General Service	5,114	
01/01/2015	133F	T-1 Optional General Time of Use	6,291	
01/01/2015	330F	G-1 General Service		(2,143,802)
01/01/2015	333F	G-4 General Power Service		(45,339)
01/01/2015	334F	G-5 Commercial Space Heating		(18,767)
01/01/2015	335F	G-6 All Electric Schools		(62,247)
01/01/2015	336F	G-7 Optional General TOU	657,282	
01/01/2015	230G	G-0 General Service Non-Demand	992,325	
01/01/2015	231G	G-1 General Service	3,034,291	
01/01/2015	234G	G-4 General Power Service		(42,472)
01/01/2015	235G	G-5 Commercial Space Heating	47,920	
01/01/2015	140R	S-1 Street Lighting	428,044	
01/01/2015	141F	S-2 Street Lighting Energy Rate		(304,725)
01/01/2015	142R	S-3 Outdoor Lighting Rate	196,666	
01/01/2015	340S	S-1 Street Lighting		(12)
01/01/2015	341T	S-2 Street Lighting Customer Owned		(313,417)
01/01/2015	240S	S-1 Street Lighting	32,036	
01/01/2015	241R	S-2 Street Lighting Customer Owned		(117,997)
Totals			\$144,494,198	(\$28,320,544)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

ADVERTISING EXPENSES

Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
1	930.1	Television, radio, print, and online advertising	Brochure inserts for customer bills	\$75,579
2				
3				
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43				
44				
45			Total	\$75,579

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2015

CHARGES FOR OUTSIDE SERVICES

- Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civil, Political and Related Activities:
 - Name and address of person or organization rendering services,
 - description of services received during year and project or case to which services relate,
 - basis of charges,
 - total charges for the year, detailing utility department and account charges.
- For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of the payment. Amounts charged to plant accounts shall be reported separately.
- All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
- For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
- Designate associated companies.

- | | |
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| 1 | |
| 2 | see the following pages |
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NSTAR Electric Company
Charges for outside services 2015

S18-A

Payments of 5% or more of total charges for outside services

<u>Vendor</u>	<u>Description of Services</u>	<u>Amount</u>	<u>Account Charged</u>
Mitsubishi Electric Power Products, Inc. Thorn Hill Industrial Park 530 Keystone Drive Warrendale, PA 15086	Construction	\$ 26,308,512	107
McCourt Construction 60 K Street Boston, MA 02127	Construction	18,542,106	107
Riley Brothers Inc 84 Tosca Drive Stoughton, MA 02072	Construction	15,465,355	107
W A Chester LLC 4390 Parliament Place Lanham, MD 20706	Construction	15,251,038	107
Total		<u>\$ 75,567,011</u>	

S18-B

Year 2015 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
A P SERVICES COMPANY	Facilities	\$ 279,020	\$ 1,280	107
ABB INC.	Construction	1,308,565	1,251,535	107
ADVANCE AIR & HEAT CO INC	Maintenance	162,283	31,575	107
ADVANCED CONTROL SYSTEMS INC	IT Services	28,836	22,418	107
ADVANCED FIBER OPTICS, INC.	IT Services	52,382	52,382	107
ADVANCED SAFETY SYSTEMS INC	Construction	739,963	739,963	107
AERIAL PRODUCTIONS, LLC	Engineering	125,572	3,105	107
AGI CONSTRUCTION	Construction	732,914	651,862	107
AHC, CORP.	Facilities	55,395	47,917	107
AMEC ENVIRONMENT & INFRASTRUCTURE	Engineering	76,544	76,544	107
AMERICAN BURGLAR ALARM	IT Services	100,381	401	107
AMERICAN PLUMB & HEATING CORP	Maintenance	73,149	34,798	107
ANDERSEN & SCOLARI INC	Construction	69,330	16,585	107
ARROW FENCE CO	Facilities	28,229	12,430	107
ASPLUNDH TREE EXPERT CO	Vegetation	2,870,450	461,394	107
ATL CONSTRUCTION INC	Construction	1,324,755	1,319,915	107
AVTEC COMPANY, INC.	Construction	1,486,742	1,486,742	107
AZZ CENTRAL ELECTRIC MFG	Construction	8,486,453	8,486,453	107
B & D GENERAL CONTRACTORS INC	Construction	253,942	37,216	107
B & E EXCAVATING	Construction	578,963	528,663	107
BAC SALES DBA FOREVERLAWN	Maintenance	383,578	248,735	107
BAHWAN CYBERTEK INC	IT Services	288,800	9,000	107
BAKERCORP	Maintenance	69,504	33,514	107
BARNES TREE SERVICE INC	Vegetation	3,405,671	427,813	107
BAY STATE PIPING CO INC	Construction	3,645,655	3,575,225	107
BEALS AND THOMAS INC	Construction	71,638	67,315	107
BETTENCOURT ELECTRIC	Construction	25,241	23,017	107
BLACK & VEATCH CORPORATION	Engineering	315,234	315,234	107
BOND BROTHERS INC	Construction	2,836,419	2,807,229	107
BOSCO CRANE CO INC	Construction	219,114	170,674	107
BRIDGE ENERGY GROUP INC	IT Services	305,760	305,760	107
BSC GROUP INC	Engineering	81,560	81,091	107
BUILDERS SYSTEMS INC	Maintenance	80,056	78,770	107
BURNS & MCDONNELL ENGINEERING	Construction	5,606,618	5,606,618	107
C J MABARDY INC	Environmental	82,018	49,210	107/108
CAPE POWER SYSTEMS CONSULTING	Engineering	63,450	63,450	107
CARLO MOLINARI INC	Construction	518,382	267,305	107
CAROUSEL INDUSTRIES OF N A INC	IT Services	363,538	165,000	107
CDW CORP	IT Services	268,035	16,947	107
CENTRAL ELECTRIC COMPANY DBA	Maintenance	28,900	28,900	107
CHAMPION RESOURCES	Maintenance	37,766	16,383	107
CHARLES CONTRACTING CO INC	Construction	300,595	300,595	107
CHARTER ENVIRONMENTAL INC	Engineering	210,717	184,142	107
CHETS PLUMBING & HEATING INC	Maintenance	58,353	37,798	107
CH-IV INTERNATIONAL LLC	Maintenance	80,255	62,711	107
CISTERNELLI BROTHERS INC	Maintenance	305,573	24,500	107
CLEAN HARBORS ENV SERVICES INC	Environmental	5,053,117	2,443,980	107/108
COLLIERS INTERNATIONAL	Engineering	35,000	35,000	107
COLLINS CRANE & RIGGING SERV	Construction	495,126	495,126	107
COLLINS OVERHEAD DOOR INC	Construction	32,953	12,214	107
COMPUWORKS SYSTEMS, INC.	IT Services	318,626	85,731	107
CONCORDE SPECIALTY GASES INC	Environmental	65,529	42,377	107/108
CONSULTING ENGINEERS GROUP INC	Engineering	287,073	287,073	107
CON-TEST ANALYTICAL LABORATORY	Engineering	143,443	139,830	107
CORNERSTONE ENERGY SERVICES	Engineering	27,366	27,366	107

518-C

Year 2015 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
COVIELLO ELECTRIC	Construction	79,824	79,824	107
COX ENGINEERING CO	Engineering	140,278	15,843	107
CRITICAL SPACE SOLUTIONS	Facilities	26,994	26,994	107
CSS MINDSHARE LLC	IT Services	34,593	5,261	107
D & H BACKHOE SERVICE	Construction	42,314	41,314	107
DENNIS K BURKE INC	Maintenance	168,186	4,845	107
DGI INVISUALS	IT Services	35,692	1,091	107
DILO COMPANY INC	Construction	42,239	42,239	107
DIS-TRAN PACKAGED SUBSTATIONS	Construction	1,702,822	1,702,822	107
DOBLE ENGINEERING COMPANY	Construction	129,036	18,286	107
E G SAWYER, INC	Facilities	44,763	8,544	107
E.B. ROTONDI & SONS INC	Construction	1,254,897	1,248,890	107
EDWARD G SAWYER CO, INC	Construction	79,169	62,890	107
ELDCO LANDSCAPE & TREE SERVICE	Maintenance	279,965	22,136	107
ELECCOM CORPORATION	Construction	1,862,866	156,701	107
ELECNOR HAWKEYE LLC	Construction	5,068,098	4,674,119	107
ELECTRO WIRE INC	Construction	584,126	584,126	107
ENERGY MAT ALLIANCE LLC	Construction	31,000	31,000	107
ENERNEX CORP	Construction	140,441	140,041	107
ENGINEERED SOLUTIONS INC	Engineering	168,631	25,993	107
ENVIRONMENTAL SOIL MANAGEMENT	Environmental	71,168	1,239	107/108
EPSILON ASSOCIATES INC	Engineering	929,141	855,733	107
ESRI, INC	IT Services	660,548	660,548	107
F E FRENCH CONSTRUCTION INC	Construction	335,350	7,225	107
F P MABARDY	Environmental	466,350	468,350	107/108
FARRISSEY TELE- COMM, INC.	Construction	90,353	68,271	107
FASTENAL COMPANY	Construction	53,141	10,880	107
FEENEY BROS EXCAVATION CORP	Construction	4,417,842	4,320,644	107
FIRE EQUIPMENT INC	Construction	111,673	59,460	107
FIRE SYSTEMS TECHNOLOGY INC	Construction	160,498	15,071	107
FORMMAKER SOFTWARE INC	IT Services	683,242	7,425	107
FRANKLIN UTILITY CORP	Construction	578,858	531,458	107
FRASER ENGINEERING CO INC	Construction	55,789	42,130	107
FRUEAN UTILITIES INC	Construction	396,366	346,037	107
G&P SERVICE CONTRACTORS INC	Maintenance	32,630	14,675	107
G. GREENE CONSTRUCTION CO. INC	Construction	4,814,223	4,814,223	107
GE GRID SOLUTIONS LLC	Engineering	95,995	95,995	107
GEOLOGIC- EARTH EXPLORATION	Construction	370,372	370,372	107
GIL-DEN INC	Maintenance	205,580	138,257	107
GRADIENT	Engineering	40,803	38,725	107
GZA GEOENVIRONMENTAL INC	Environmental	463,698	107,310	107/108
HAMILTON TREE & LANDSCAPE INC	Vegetation	1,594,878	184,384	107
HARRINGTON AIR SYSTEMS LLC	Construction	1,470,454	1,470,454	107
HARRY R FELDMAN INC	Engineering	69,615	60,498	107
HATCH MOTT MACDONALD	Engineering	52,458	38,819	107
HAUGLAND GROUP LLC	Engineering	544,056	544,056	107
HB COMMUNICATIONS INC	IT Services	153,130	153,130	107
HELENE-KARL ARCHITECTS INC	Facilities	30,254	30,254	107
HICO AMERICA SALES & TECH	Construction	4,869,541	4,869,541	107
HOLMESTEAD NURSERY INC	Maintenance	209,419	30,553	107
HUGHES ASSOCIATES INC	Construction	38,881	38,881	107
I DELIVER TECHNOLOGIES LLC	IT Services	46,000	46,000	107
I.B. ABEL, INC	Construction	961,014	922,171	107
INDEPENDENT ELECTRIC SUPPLY	Construction	58,689	45,180	107
J & M BROWN COMPANY INC	Construction	55,127	32,895	107
J H EGGER CO INC	Construction	234,486	119,234	107

518-D

Year 2015 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
JF2 LLC	Construction	767,082	168,866	107
JOSEPH BOTTI CO INC	Construction	3,440,355	3,029,884	107
K. W. REESE INC	Construction	54,431	54,431	107
KEMA INC	Engineering	2,639,793	10,829	107
KUBRA DATA TRANSFER LTD	Maintenance	219,978	32,175	107
KVA INC	Construction	943,298	943,298	107
LAWRENCE LYNCH CORP.	Construction	7,615,326	7,626,623	107
LEIDOS ENGINEERING LLC	Engineering	50,740	50,740	107
LEWIS TREE SERVICE INC	Vegetation	8,262,725	311,329	107
LIGHTSHIP ENGINEERING LLC	Environmental	161,704	16,036	107/108
LINDE ENGINEERING NORTH	Engineering	982,600	982,600	107
LOCUSVIEW SOLUTIONS INC	IT Services	99,484	99,484	107
LONDON ECONOMICS INTERNATIONAL	Engineering	130,518	130,518	107
MAC PRODUCTS INC	Maintenance	1,796,798	1,796,798	107
MAMMOET USA NORTH INC.	Maintenance	120,000	120,000	107
MARR SCAFFOLDING COMPANY INC	Maintenance	58,627	58,627	107
MARTIN GEO ENVIRONMENTAL, LLC	Engineering	32,686	32,686	107
MAS BUILDING & BRIDGE INC	Construction	82,700	82,700	107
MASS BAY ELECTRICAL CORP	Construction	766,399	756,929	107
MASS ELECTRIC CONSTRUCTION INC	Construction	92,252	92,252	107
MAVERICK CONSTRUCTION CORP	Construction	427,360	182,060	107
MBA INTERNATIONAL/ARCHITECTS	Construction	230,542	225,857	107
MEC TECHNOLOGIES LLC	IT Services	151,526	151,526	107
MECHANICAL MANAGEMENT INC	Facilities	47,835	5,697	107
MICHEL'S POWER	Construction	516,885	516,885	107
MICRODESK INC	IT Services	90,357	90,357	107/108
MIDLAND RESOURCE RECOVERY	Environmental	103,005	9,552	107
MOHAWK LTD	IT Services	96,808	32,120	107
MORAN ENVIRONMENTAL RECOVERY	Environmental	276,898	174,008	107/108
MOTT MACDONALD LLC	Engineering	107,635	107,635	107
MSR UTILITY MAINTENANCE CORP	Construction	197,080	36,430	107
MURPHY & FAHY CONSTRUCTION INC	Construction	399,155	399,155	107
MURPHY ELECT & INDUST INC	Construction	25,995	25,995	107
NASHUA FABRICATION INC	Engineering	45,000	45,000	107
NEUCO	Construction	205,192	179,412	107
NEW BEDFORD PLUMB & HEAT CORP	Maintenance	204,687	197,890	107
NEW ENGLAND CLEANING SERV INC	Maintenance	95,399	387	107
NEW ENGLAND ELECTRIC GROUP	Construction	46,200	46,200	107
NH LEARNING SOLUTIONS CORP	Training	243,892	220,395	107
NITSCH ENGINEERING, INC	Engineering	151,212	133,488	107
NORTH BRANCH CONSTRUCTION INC	Construction	80,055	80,055	107
NORTHEAST TRAFFIC CONTROL SERVICE	Construction	133,858	133,858	107
NORTHERN LAND CLEARING	Construction	300,320	3,290	107
NORTHERN TREE SERVICE INC	Vegetation	1,621,205	370,239	107
NOVINIUM INC	Construction	341,880	341,880	107
NWN CORPORATION	IT Services	281,688	281,688	107
ORACLE AMERICA INC	IT Services	1,887,126	6,251	107
OXBOW ASSOCIATES, INC.	Environmental	35,962	35,962	107/108
PA LANDERS INC	Construction	199,981	8,518	107
PAR ELECTRICAL CONTRACTORS INC	Construction	9,958,272	9,382,885	107
PASEK LOCK CORPORATION	Maintenance	93,571	84,586	107
PAVEMENT MAINTENANCE SYS INC	Construction	332,996	252,747	107
PHOENIX COMMUNICATIONS INC	Construction	402,006	263,066	107

518-E

Year 2015 Total payments of greater than \$25,000 but less than 5% of total	Predominant nature of services performed	Total Paid	Amount charged to plant accounts	Plant account charged
PINNACLE WIRELESS INC	Construction	142,991	142,991	107
PJ SPILLANE COMPANY	Construction	59,190	32,000	107
PLM ELECTRIC POWER ENGINEERING	Construction	330,147	330,147	107
PMA CONSULTANTS LLC	Staffing	1,410,410	1,368,098	107
POWER ENGINEERS CONSULT INC	Construction	158,882	158,992	107
POWER GRID ENGINEERING LLC	Engineering	757,169	757,169	107
PREFERRED COMMUNICATION, INC.	IT Services	48,953	48,953	107
PREMIER UTILITY SERVICES LLC	Engineering	371,714	148,695	107
R G VANDERWEIL ENGINEERS INC	Engineering	815,335	699,105	107
R H WHITE CONSTRUCTION CO INC	Construction	3,628,538	3,621,659	107
RCM TECHNOLOGIES (USA) INC.	IT Services	55,818	55,818	107
REPUBLIC SERVICES	Environmental	395,618	21,576	107/108
RHINO LININGS OF SALEM N H	Construction	122,221	113,934	107
ROBERT J DEVEREAUX CORP	Engineering	7,513,340	7,485,338	107
S & C ELECTRIC COMPANY	Construction	32,980	32,980	107
SECURITYWORKS, INC	Engineering	386,892	205,949	107
SELEX ES INC	IT Services	208,850	208,850	107
SHAUGHNESSY & AHERN CO INC	Construction	400,025	386,709	107
SHEERIN CONSTRUCTION CORP	Construction	5,012,791	2,967,074	107
SHERMAN CRANE SERVICE	Construction	187,950	150,110	107
SIEMENS INDUSTRY INC.	IT Services	373,488	204,093	107
SMART SOURCE LLC	IT Services	141,000	15,251	107
SPECIALIZED ROOFING CO	Maintenance	125,800	112,700	107
STANDARD ELECTRIC SUP CO INC	Construction	787,550	610,099	107
STATE ELECTRIC CORPORATION	Construction	406,811	406,811	107
STORTI QUALITY SERVICES LLC	Maintenance	573,220	573,220	107
SURVEYING & MAPPING CONSULTANT	Engineering	375,934	375,934	107
T & T ELECTRICAL CONTRACTORS	Construction	30,860	30,880	107
TELVENT USA LLC	Services	511,376	261,376	107
THE ERGONOMIC GROUP INC	IT Services	1,699,339	279,019	107
THREE PHASE LINE CONST INC	Construction	3,364,648	3,364,648	107
TIBBETTS ENGINEERING CORP	Engineering	65,685	48,140	107
TIGHE & BOND INC	Environmental	1,013,980	654,204	107/108
TRANE	Construction	264,758	222,570	107
TRC	Engineering	902,462	886,668	107
TREE TECH INC	Vegetation	1,544,618	175,950	107
TRINITY MEYER UTILITY	Engineering	1,458,871	1,458,871	107
TRI-STATE DRILLING INC	Construction	12,417,217	12,417,217	107
U S SECURITY ASSOCIATES INC	Staffing	460,660	69,310	107
VEGETATION CONTROL SERVICE INC	Vegetation	328,227	80,983	107
VERACITY CONSTRUCTION GROUP	Construction	72,515	72,515	107
VHB INC	Environmental	1,808,653	1,402,187	107/108
VITTIGLIO CONSTRUCTION CORP	Construction	876,407	665,813	107
W H GLANCY & SONS INC	Construction	339,175	274,848	107
WATCH ALL	Facilities	75,793	42,065	107
WAVEGUIDE, INC	IT Services	26,783	26,783	107
WEATHERPROOFING TECHNOLOGIES	Facilities	109,299	20,879	107
WEST TATNUCK HOME & LAWN CARE	Facilities	133,037	86,774	107
WILLIAMS SCOTSMAN INC	Construction	31,319	19,333	107
WIRELESS CONSULTING GROUP	IT Services	49,284	49,284	107
WORK ZONE CAM LLC	Construction	26,316	26,316	107
WUNDERLICH MALEC SYSTEMS INC	Construction	9,812,937	9,812,937	107

Total payments greater than \$25,000, less than 5% of total
Total from Page 518-A
Grand Total

192,118,808	148,327,184
75,567,011	75,567,011
\$ 267,685,819	\$ 223,894,195

Annual report of NSTAR Electric Company

Year ended December 31, 2015

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name of City or Town	Amount	Line No.	Name of City or Town	Amount
1	Acton	\$ 77,255	41	Mattapoisett	8,809
2	Acushnet	5,809	42	Maynard	94,882
3	Arlington	57,894	43	Medfield	8,443
4	Ashland	20,281	44	Medway	3,847
5	Assonet	18,473	45	Millis	12,046
6	Bedford	278,915	46	Milton	6,410
7	Bellingham	10,338	47	Natick	80,628
8	Boston	2,020,982	48	Needham	70,475
9	Bourne	19,645	49	Newton	95,618
10	Brewster	6,510	50	New Bedford	169,111
11	Brookline	112,600	51	Norfolk	9,215
12	Burlington	197,493	52	Oak Bluffs	11,470
13	Cambridge	198,993	53	Orleans	20,484
14	Canton	66,150	54	Pembroke	1,880
15	Carlisle	1,515	55	Plymouth	131,786
16	Carver	17,808	56	Plympton	2,408
17	Chatham	11,138	57	Provincetown	27,157
18	Chelsea	82,730	58	Rochester	13,972
19	Chilmark	430	59	Sandwich	22,921
20	Dartmouth	69,256	60	Scituate	1,800
21	Dedham	33,392	61	Sharon	5,424
22	Dennis	28,983	62	Somerville	205,538
23	Dover	2,862	63	Stoneham	37,112
24	Duxbury	9,351	64	Sudbury	18,985
25	Eastham	6,907	65	Truro	4,604
26	Edgartown	10,874	66	Vineyard Haven	6,251
27	Fairhaven	37,605	67	Walpole	27,134
28	Falmouth	61,922	68	Waltham	213,749
29	Framingham	144,309	69	Wareham	11,548
30	Harwich	16,183	70	Watertown	48,416
31	Holliston	21,772	71	Wayland	15,450
32	Hopkinton	13,247	72	Wellfleet	7,460
33	Hyannis	103,847	73	Weston	4,160
34	Kingston	35,358	74	Westport	12,224
35	Lakeville	400	75	Westwood	9,620
36	Lexington	98,170	76	West Tisbury	367
37	Lincoln	630	77	Winchester	21,547
38	Marion	2,450	78	Woburn	220,386
39	Marshfield	36,762	79	Yarmouth	45,824
40	Mashpee	18,292			
Total					\$ 5,666,492

Note: Except for the above amount, the Company does not presently hold any collateral from its customers as a guaranty for the payment of charges which is capable of valuation within the meaning of M.G.L. Chapter 164, Section 128. The Company does in certain instances accept surety bonds and/or second mortgages as guaranties of payment. The value of such collateral cannot be ascertained however, since the Company holds nothing but a commitment to make payment in the event of a customer's default up to the limit of the instruments.

**NSTAR Electric Company
2015
Calculation of Return on Equity**

Net utility income available for common shareholders (A)	\$ 333,850,357
Total utility common equity (B)	\$ 2,529,989,276
ROE % (A/B)	13.20%
Adjusted ROE	11.81% (note 4)

(A) Net utility income available for common shareholders (note 1)

Net utility operating income (pg. 117, line 27)	411,016,498
Plus:	
Service quality penalties	-
Less:	
Net interest charges (pg. 117, line 70)	75,291,117
Total dividends declared (pg. 118, line 29)	1,960,000
Subtotal	77,251,117

Total utility plant as % of total utility plant and other property and investments

	balance @ end of year			
Total utility plant (pg. 110, line 4)	7,500,736,947	99.89%	99.89%	
Total other property and investments (note 3)	7,993,817	0.11%		
Total utility plant and other property and investments	7,508,730,764	100.00%	77,166,141	77,166,141

Net utility income available for common shareholders 333,850,357

Total utility common equity (note 2)

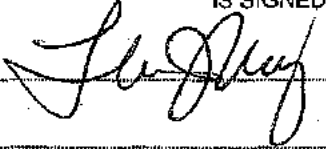
	balance @ beg. of year	balance @ end of year	
Total proprietary capital (pg. 112, line 16)	2,502,452,736	2,652,461,428	2,577,457,082
Plus:			
Discount on capital stock applicable to preferred stock (pg. 112, line 9)	0	0	-
Capital stock expense applicable to preferred stock (pg. 112, line 10)	0	0	-
Less:			
Preferred stock issued (pg. 112, line 3)	43,000,000	43,000,000	43,000,000
Unappropriated undistributed retained earnings (pg. 112, line 12)	1,295,104	2,068,402	1,681,753
Subtotal	2,458,157,832	2,607,393,026	2,532,775,329
			99.89%
Total utility common equity			2,529,989,276

Notes:

- (1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19.
- (2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19.
- (3) Other property and investments (pg. 110, line 32) is adjusted for unappropriated undistributed subsidiary earnings (pg. 112, line 12) and long-term portion of derivative assets (pg. 110, line 30).
- (4) Excluding the impact of out of period adjustments, transition charge mitigation, and LTRCA remuneration earnings (\$58,626,508), the transmission and distribution business ROE was 11.81%.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
NSTAR Electric Company			

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

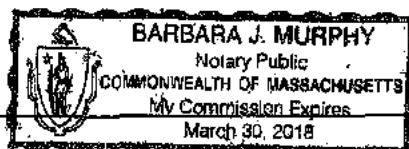
	Thomas J. May	Chairman and a Director
	James J. Judge	Executive Vice President and Chief Financial Officer and a Director
	Werner J. Schweiger	Chief Executive Officer and a Director
	James A. Muntz	Senior Vice President-Transmission
	Gregory B. Butler	Senior Vice President and General Counsel and a Director
	Ellen K. Angley	Vice President-Supply Chain, Environmental Affairs and Property Management
	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
	Craig A. Hallstrom	President and Chief Operating Officer
	James G. Daly	Vice President-Energy Supply
	Douglas W. Foley	Vice President-Electric Field Operations
	Michael F. Hayhurst	Vice President-Electric System Operations
	Paul R. Renaud	Vice President-Engineering
	Philip J. Lembo	Vice President and Treasurer
	Richard J. Morrison	Secretary and Clerk

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

April 15, 2016

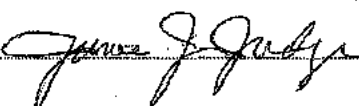
Then personally appeared THOMAS J. MAY and severally made oath to the truth of the forgoing statement by them subscribed according to their best knowledge and belief.



 Notary Public

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
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**THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY**

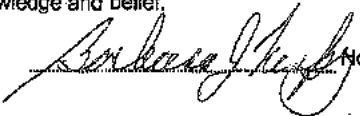
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_____	Michael F. Hayhurst	Vice President-Electric System Operations
_____	Paul R. Renaud	Vice President-Engineering
_____	Philip J. Lembo	Vice President and Treasurer
_____	Richard J. Morrison	Secretary and Clerk

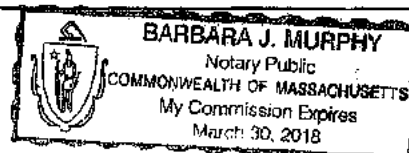
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

March 31, 2016

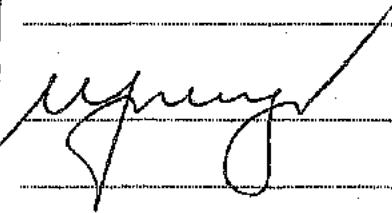
Then personally appeared James J. Judge and severally made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.


Notary Public



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
NSTAR Electric Company			

THIS RETURN (THE FERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

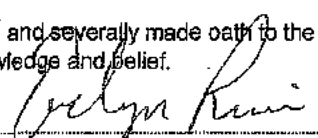
_____	Thomas J. May	Chairman and a Director
_____	James J. Judge	Executive Vice President and Chief Financial Officer and a Director
	Werner J. Schweiger	Chief Executive Officer and a Director
_____	James A. Muntz	Senior Vice President-Transmission
_____	Gregory B. Butler	Senior Vice President and General Counsel and a Director
_____	Ellen K. Angley	Vice President-Supply Chain, Environmental Affairs and Property Management
_____	Jay S. Buth	Vice President, Controller and Chief Accounting Officer
_____	Craig A. Hallstrom	President and Chief Operating Officer
_____	James G. Daly	Vice President-Energy Supply
_____	Douglas W. Foley	Vice President-Electric Field Operations
_____	Michael F. Hayhurst	Vice President-Electric System Operations
_____	Paul R. Renaud	Vice President-Engineering
_____	Philip J. Lembo	Vice President and Treasurer
_____	Richard J. Morrison	Secretary and Clerk

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Connecticut
County of Hartford
Berlin


April 15, 2016

Then personally appeared Werner J. Schweiger and severally made oath to the truth of the foregoing statement by
them subscribed according to their best knowledge and belief.


Notary Public
Exp. 12-31-2018

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
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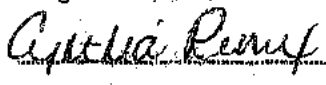
..... Thomas J. May	Chairman and a Director
..... James J. Judge	Executive Vice President and Chief Financial Officer and a Director
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..... Philip J. Lembo	Vice President and Treasurer
..... Richard J. Morrison	Secretary and Clerk

**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of Connecticut
County of Hartford
Hartford

..... April 15, 2016

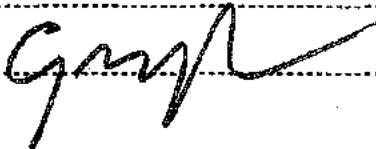
Then personally appeared James A. Muntz and severally made oath to the truth of the foregoing statement by
them subscribed according to their best knowledge and belief.

 Notary Public

CYNTHIA L. RIOUX
NOTARY PUBLIC
State of Connecticut
My Commission Expires
June 30, 2016

Name of Respondent NSTAR Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
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.....	Thomas J. May	Chairman and a Director
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	Gregory B. Butler	Senior Vice President and General Counsel and a Director
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.....	Michael F. Hayhurst	Vice President-Electric System Operations
.....	Paul R. Renaud	Vice President-Engineering
.....	Philip J. Lembo	Vice President and Treasurer
.....	Richard J. Morrison	Secretary and Clerk

**SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

State of ~~Massachusetts~~ *Connecticut*
~~Suffolk County~~ *County of Hartford*
~~Boston~~ *Berlin*

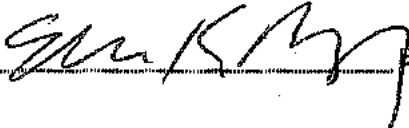
..... April 15, 2016

Then personally appeared *Gregory B. Butler* and severally made oath to the truth of the foregoing statement by
them subscribed according to their best knowledge and belief.

Kathy L. Schmidt Notary Public
My Commission Expires 9-30-2019

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
NSTAR Electric Company			

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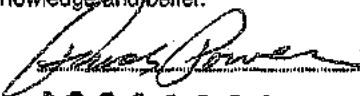
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Richard J. Morrison	Secretary and Clerk

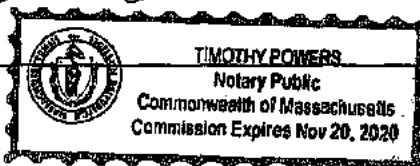
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

April 15, 2016


Then personally appeared Ellen K. Angley and severally made oath to the truth of the foregoing statement by
them subscribed according to their best knowledge and belief.

 Notary Public



Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2016	December 31, 2015

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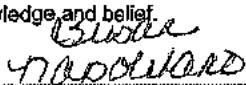
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Paul R. Renaud	Vice President-Engineering
Philip J. Lembo	Vice President and Treasurer
Richard J. Morrison	Secretary and Clerk

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
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State of Connecticut
County of Hartford
Berlin

April 15, 2016

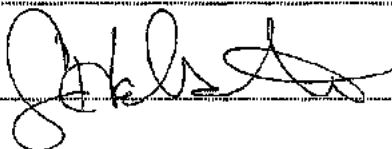
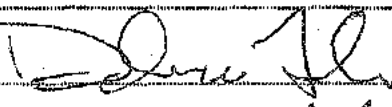

Then personally appeared Jay S. Butz and severally made oath to the truth of the forgoing statement by
them subscribed according to their best knowledge and belief.


Notary Public

10/31/17

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2016	December 31, 2015

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IS SIGNED UNDER THE PENALTIES OF PERJURY

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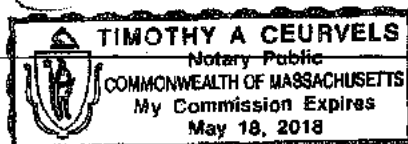
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
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State of Massachusetts
Suffolk County
Boston

April 15, 2016

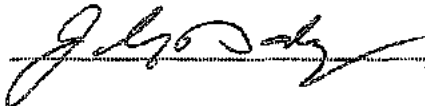
Then personally appeared _____ and severally made oath to the truth of the foregoing statement by
them subscribed according to their best knowledge and belief.

 Notary Public



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
NSTAR Electric Company			


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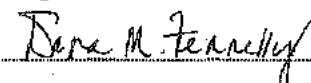
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Philip J. Lembo	Vice President and Treasurer
Richard J. Morrison	Secretary and Clerk

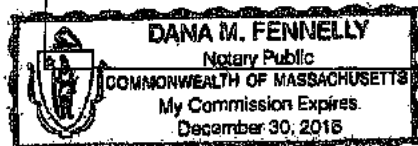
SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

April 15, 2016

Then personally appeared  and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

 Notary Public



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2016	December 31, 2015

THIS RETURN (THE PERC FORM NO.1 AND THE MASSACHUSETTS SUPPLEMENT)
IS SIGNED UNDER THE PENALTIES OF PERJURY

_____	Thomas J. May	Chairman and a Director
_____	James J. Judge	Executive Vice President and Chief Financial Officer and a Director
_____	Werner J. Schweiger	Chief Executive Officer and a Director
_____	James A. Muntz	Senior Vice President-Transmission
_____	Gregory B. Butler	Senior Vice President and General Counsel and a Director
_____	Ellen K. Angley	Vice President-Supply Chain, Environmental Affairs and Property Management
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_____	Douglas W. Foley	Vice President-Electric Field Operations
_____	Michael F. Hayhurst	Vice President-Electric System Operations
<u>Paul R. Renaud</u>	Paul R. Renaud	Vice President-Engineering
_____	Philip J. Lembo	Vice President and Treasurer
_____	Richard J. Morrison	Secretary and Clerk


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State of Massachusetts
Suffolk County
Boston

April 15, 2016

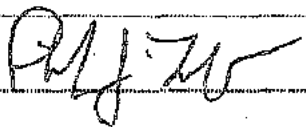
Then personally appeared Paul Renaud and severally made oath to the truth of the forgoing statement by
them subscribed according to their best knowledge and belief.

Keith Lowell Jones Notary Public

 **KEITH LOWELL JONES**
Notary Public
Commonwealth of Massachusetts
My Commission Expires
September 16, 2016

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 15, 2016	Year of Report December 31, 2015
NSTAR Electric Company			

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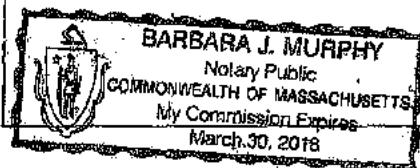
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Paul R. Renaud	Vice President-Engineering
 Philip J. Lembo	Vice President and Treasurer
Richard J. Morrison	Secretary and Clerk

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Suffolk County
Boston

March 31, 2016

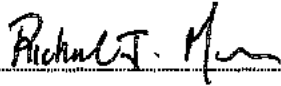
Then personally appeared Philip J. Lembo and made oath to the truth of the foregoing statement by
him subscribed according to his best knowledge and belief.



 Notary Public

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NSTAR Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 15, 2016	December 31, 2015

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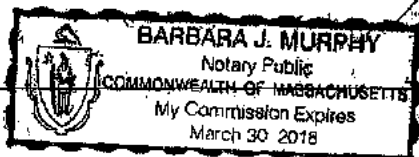
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 Richard J. Morrison	Secretary and Clerk

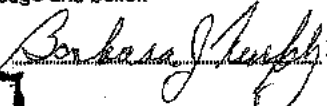
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MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
Suffolk County
Boston

March 31, 2016

Then personally appeared Richard J. Morrison and made oath to the truth of the foregoing statement by
him subscribed according to his best knowledge and belief.



 Notary Public

EXTRACTS FROM THE GENERAL LAWS.

CHAPTER 184.

Section 2. In construing sections*** seventy-four to eighty-three inclusive,*** unless this context otherwise requires, the terms "corporation", "gas company" and "electric company" shall include all persons, firms, associations and private corporations which own or operate works or a distributing plant for the manufacture and sale or distribution and sale of gas for heating and illuminating purposes, or of electricity, within the commonwealth.***

GENERAL DUTIES OF DEPARTMENT

SECTION 76. The department shall have the general supervision of all gas and electric companies and shall make all necessary examination and inquiries and keep itself informed as to the condition of the respective properties owned by such corporation and the manner in which they are conducted with reference to the safety and convenience of the public and as to their compliance with the provisions of law and the orders, directions and requirements of the department.

FORM OF BOOKS AND ACCOUNTS PRESCRIBED.

SECTION 81. Gas and electric companies or persons engaged in the manufacture and sale or distribution of gas or electricity shall keep their books and accounts in a form to be prescribed by the department, and the accounts shall be closed annually, so that a balance sheet can be taken therefrom. Manufacturing companies in which the manufacture of gas or electricity is a minor portion of their business shall be required to keep accounts of the expenses and income of their gas or electric business only.

FORM OF STATION RECORDS PRESCRIBED.

SECTION 82. Gas and electric companies and manufacturing companies or persons engaged in the manufacture or sale of gas or electricity shall keep such records of their work at their manufacturing station, and in respect to their distributing plant, and in such forms as the department may from time to time require.

FORM OF ANNUAL RETURNS PRESCRIBED.

SECTION 83. Gas and electric companies and manufacturing companies and persons engaged in the manufacture and sale or distribution and sale of gas or electricity shall annually, on or before such date as the department fixes, make to the department, in the form prescribed by it, a return for the year ending on such date as the department may from time to time require, signed and sworn to by the president or vice-president, and treasurer or assistant treasurer, and a majority of the directors, of the amount of their authorized capital, their indebtedness and financial condition, on the said date, their income and expenses during the preceding year, their dividends paid and declared, a list of the names of all their salaried officers and the amount of the salary paid to each, and the balance sheet of their accounts as of said date. Such companies and persons shall at all times, upon request, furnish any information required by the department of its duly authorized employees relative to their condition, management and operation, and shall comply with all lawful orders of the department; but manufacturing companies in which the manufacture and sale of gas or electricity is a minor portion of their business shall be required to include in their annual returns the income and expenses and other data relative to their gas and electric business only.

PENALTY FOR FAILURE TO MAKE RETURN.

SECTION 84. Each such gas or electric company or manufacturing company or person neglecting to make the annual return required by the preceding section shall, for the first fifteen days or portion thereof during which such neglect continues, forfeit five dollars a day; for the second fifteen days or any portion thereof, ten dollars a day; and for each day thereafter not more than fifteen dollars a day. If any such company or person unreasonably refuses or neglects to make such return, it or he shall, in addition thereto, forfeit not more than five hundred dollars. If a return is defective or appears to be erroneous, the department shall notify the company or person to amend it within fifteen days. A company or person neglecting to amend said return within the time specified in the notice, when notified to do so, shall forfeit fifteen dollars for each day during which such neglect continues. All forfeitures incurred under this section may be recovered by an information in equity brought in the supreme judicial court by the attorney-general, at the relation of the department, and when so recovered shall be paid to the commonwealth.

CHAPTER 28 B

PENALTIES FOR MAKING FALSE REPORT.

SECTION 6. Except as provided in sections forty-eight and forty-nine of chapter one hundred and fifty-five, whoever shall willfully make false report to the department of public utilities, the department of public works, the department of banking and insurance, or the commissioner of corporations and taxation, or who, before any such department or commissioner, shall testify or affirm falsely to any material fact in any manner wherein an oath or affirmation is required or authorized, or shall make any false entry or memorandum upon any book, report, paper or statement of any company making report to any of the said departments or said commissioner, with intent to deceive the department or commissioner, or any agent appointed to examine the affairs of any such company, or to deceive the stockholders or any officer of any such company, or to injure or defraud any such company, and any person who with like intent aids or abets another in any violation of this section shall be punished by a fine of not more than one thousand dollars or by imprisonment for not more than one year, or both.