

The Commonwealth of Massachusetts

Return

Of The

NSTAR Gas

Company

To The

Department of
Public Utilities

of Massachusetts

For the Year Ended December 31,

2016

Name of officer to whom correspondence should
be addressed regarding this report.

Jay S. Buth

Official title Vice President, Controller
and Chief Accounting Officer

Office address 247 Station Drive
Westwood, MA 02090-9230

**NSTAR Gas Company
2016
Calculation of Return on Equity**

Net utility income available for common shareholders (A)	\$ 29,903,954
Total utility common equity (B)	\$ 347,639,755
ROE % (A/B)	8.60%
Adjusted ROE	8.68% (note 3)

(A) Net utility income available for common shareholders (Note 1)	46,873,697
Total utility operating income (pg. 10, ln 18)	
Plus:	
Service quality penalties	-
Amortization of acquisition premium	
Less:	
Total interest charges (pg. 10, ln 39)	17,010,568
Preferred dividends declared	-
Subtotal	17,010,568

Total utility plant as % of total utility plant and other property and investments

	balance @ end of year			
Total utility plant (pg. 8, ln 2)	1,230,228,266	99.76%	99.76%	
Total other property and investments (pg. 8, lns 4 & 6)	2,989,419	0.24%		
Total utility plant and other property and investments	1,233,217,685	100.00%	16,969,743	16,969,743

Net utility income available for common shareholders 29,903,954

	balance @ beg. of year	balance @ end of year	
(B) Total utility common equity (Note 2)			
Total proprietary capital (pg. 9, ln 13)	358,145,264	338,806,932	348,476,098
Less:			
Unappropriated undistributed retained earnings			-
Preferred Stock Issued			-
Unamortized acquisition premium			-
Subtotal	358,145,264	338,806,932	348,476,098
			99.76%
Total utility common equity			347,639,755

Notes:

- (1) Amortization of acquisition premium included due to approval for recovery in DTE 99-19.
(2) Unamortized acquisition premium adjustment is not applicable due to approval for recovery in DTE 99-19.
(3) Excluding the impact of Out of Period adjustments, \$475,516, the distribution business ROE was 8.68%.

Annual report ofNSTAR GAS COMPANY.....Year ended December 31, 2016

TABLE OF CONTENTS

Designate in column (c) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

Time of Schedule (a)	Schedule Page Number (b)	Remarks (c)
General Information	4- 7	
Comparative Balance Sheet	8- 9	
Statement of Income for the Year	10-11	
Statement of Earned Surplus	12	
Summary of Utility Plant and Reserves for Depreciation and Amortization	13	
Utility Plant - Electric	14-16	N/A
Utility Plant - Gas	17-18	
Nonutility Property	19	
Investments	20	
Special Funds	21	N/A
Special Deposits	21	N/A
Notes Receivable	22	N/A
Accounts Receivable	22	
Receivables from Associated Companies	23	
Materials and Supplies	24	
Production Fuel and Oil Stocks	25	
Unamortized Debt Discount and Expense and Unamortized Premium on Debt	26	
Extraordinary Property Losses	27	N/A
Miscellaneous Deferred Debits	27	
Discount on Capital Stock	28	N/A
Capital Stock Expense	28	N/A
Capital Stock and Premium	29	
Other Paid-In Capital	30	N/A
Long-Term Debt	31	
Notes Payable	32	N/A
Payables to Associated Companies	32	
Miscellaneous Current and Accrued Liabilities	33	
Other Deferred Credits	33	
Reserve for Depreciation of Utility Plant in Service	34	
Method of Determination of Depreciation Charges	34	
Dividends Declared During Year	34	
Operating Reserves	35	
Reserves For Deferred Federal Income Taxes	36,36A	
Contributions in Aid of Construction	36B	N/A
Electric Operating Revenues	37	N/A
Sales of Electricity to Ultimate Consumers	38	N/A

TABLE OF CONTENTS (Continued)

Time of Schedule (a)	Schedule Page Number (b)	Remarks (c)
Electric Operation and Maintenance Expenses	39-42	N/A
Summary of Electric Operation and Maintenance Expenses	42	N/A
Gas Operating Revenues	43	
Sales of Gas to Ultimate Consumers	44	
Gas Operation and Maintenance Expenses	45-47	
Summary of Gas Operation and Maintenance Expense	47	
Sales for Resale - Gas	48	
Sales for Resale - Residuals	48	N/A
Purchased Gas	48,48A	
Taxes Charged During Year	49	
Other Utility Operating Income	50	N/A
Income from Merchandising, Jobbing and Contract Work	51	N/A
Sales for Resales - Electric	52-53	N/A
Purchased Power	54-55	N/A
Interchange Power	56	N/A
Electric Energy Account	57	N/A
Monthly Peaks and Output	57	N/A
Generation Station Statistics - Large Stations	58-59	N/A
Steam Generating Stations	60-61	N/A
Hydroelectric Generation Stations	62-63	N/A
Combustion Engine and Other Generation Stations	64-65	N/A
General Station Statistics - Small Stations	66	N/A
Transmission Line Statistics	67	N/A
Substations	68	N/A
Overhead Distribution Lines Operated	69	N/A
Electric Distribution Services, Meters and Line Transformers	69	N/A
Conduit, Underground Cable and submarine Cable	70	N/A
Street Lamps Connected to System	71	N/A
Record of Sendout for the Year in MMBTU	72-73	
Gas Generating Plant	74	N/A
Boilers	75	N/A
Scrubbers, Condensers, and Exhausters	75	N/A
Purifiers	76	N/A
Holders	76	N/A
Transmission and Distribution Mains	77	
Gas Distribution Services, House Governors and Meters	78	
Rate Schedule Information	79	
Advertising Expense	80A	
Lobbying Expense	80B	
Deposits and Collateral	80C	
Signature Page	81	

Annual report ofNSTAR GAS COMPANY.....Year ended December 31,2016

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS AS OF DECEMBER 31, 2016*

Titles	Names	Addresses	Annual Salaries (A)
Chairman	James J. Judge	800 Boylston Street, Boston, MA 02199	\$ 36,476
Chief Executive Officer	Werner J. Schweiger	107 Selden Street, Berlin, CT 06037	42,142
President and Chief Operating Officer	William J. Akley	107 Selden Street, Berlin, CT 06037	174,012
Executive Vice President, Chief Financial Officer and Treasurer	Philip J. Lembo	247 Station Drive, Westwood, MA 02090	16,946
Executive Vice President and General Counsel	Gregory B. Butler	56 Prospect Street Hartford, CT 06103	28,493
Vice President-Supply Chain, Environmental Affairs and Property Management	Ellen K. Angley	247 Station Drive, Westwood, MA 02090	12,447
Vice President, Controller and Chief Accounting Officer	Jay S. Buth	107 Selden Street, Berlin, CT 06037	11,145
Vice President-Energy Supply	James G. Daly	247 Station Drive, Westwood, MA 02090	13,690
Vice President-Gas Operations	Albert A. Marsocci, Jr.	247 Station Drive, Westwood, MA 02090	118,477
Secretary and Clerk	Richard J. Morrison	800 Boylston Street, Boston, MA 02199	11,719

[A] Represents the portion of the total annual salary allocated to NSTAR Gas by Eversource Energy Services Company.

DIRECTORS AS OF DECEMBER 31, 2016*

Names	Addresses	Fees Paid During Year
Gregory B. Butler	56 Prospect Street, Hartford, CT 06103	None
James J. Judge	800 Boylston Street, Boston, MA 02199	None
Philip J. Lembo	247 Station Drive, Westwood, MA 02090	None
Werner J. Schweiger	107 Selden Street, Berlin, CT 06037	None

* By General Laws, Chapter 164 , Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

1. Corporate name of company making this report.

NSTAR Gas Company

2. Date of organization. June 20, 1849 as Worcester Gas Light Company. On December 31, 1971, Worcester Gas Light and Cambridge Gas Company (organized 1852) were merged and name was changed to Commonwealth Gas Company. Effective March 26, 2001, Commonwealth Gas Company formally changed its name to NSTAR Gas Company.

3. Date of incorporation.

May 31, 1851.

4. Give location (including street and number) of principal business office:

247 Station Drive, Westwood, MA 02090

5. Total number of stockholders: One

6. Number of stockholders in Massachusetts: One

7. Amount of stock held in Massachusetts, No. of shares, 2,857,000 \$ 71,425,000

8. Capital stock issued prior to June 5, 1894, No. of shares, 48,000 \$ 1,200,000

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894,

No. of shares, 2,809,000 \$ 70,225,000

Total 2,857,000 shares, par value, \$25.00,
outstanding December 31 of the fiscal year 2016

\$ 71,425,000

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole of any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

NONE

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contact or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Eversource Energy Services Company (EESCO) rendered various services at cost amounting to \$ 46,921,509

GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Gas property:

ADDITIONS:

- A. 3,225' of 2"-12" mains plastic pipe at 'H-P HYDE PARK AVE PINE TO WEST SRVC
- B. 11,912' of 2"-8" mains plastic at BRIDLE RIDGE DR - N GRAFTON ESTATES
- C. 9,324' of 2"-12" mains plastic pipe and 6" steel pipe at HOP LEGACY FARMS NORTH- (12" SI)
- D. 3,642' of 1.25"-12" mains plastic pipe at SPEEN ST
- E. 4,579' of 2"-12" mains plastic pipe at HOP WOOD ST (ROCKY WOODS RD TO # 294)
- F. 3,179' of 3"-12" mains plastic pipe at DAR FAUNCE CORNER RD (SI OVER I 195 BRIDGE)
- G. 2,208' of 1.25"-12" mains plastic pipe at WOR LINCOLN ST (BENSON AVE TO PLANTATION ST)
- H. 2,210' of 2"-8" mains plastic pipe at H-P HYDE PARK AVE - METROPOLITAN AV TO ROS T/L
- I. 884' of 2" mains plastic pipe at NEB WINSOR ST-GMRI#8000
- J. 6,464' of 1.25" -6" mains plastic at MAIN ST (HSE # 21 - TO # 116)- MASS DOT JOB

RETIREMENTS

- A. 271' of 1"-8" mains plastic pipe and 2" steel pipe at 'H-P HYDE PARK AVE PINE TO WEST SRVC
- B. 3,392' of 1.25"-4" mains plastic pipe and 2"-6" steel pipe at SPEEN ST
- C. 4,619' of 2" mains plastic pipe and 2"-8" steel pipe at HOP WOOD ST (ROCKY WOODS RD TO # 294)
- D. 2,472' of 1.25"-8" mains plastic pipe and 2"-8" steel at WOR LINCOLN ST (BENSON AVE TO PLANTATION ST)
- E. 2,272' of 2"-8" mains plastic pipe, 2"-6" steel pipe, 10" cast iron at H-P HYDE PARK AVE - METROPOLITAN AV TO ROS T/L
- F. 13,547' of 4" mains plastic and 3" cast iron pipe at NEB WINSOR ST-GMRI#8000
- G. 6,324' of 2" mains plastic at PIPE MAIN ST (HSE # 21 - TO # 116)- MASS DOT JOB

NSTAR GAS
Year ended December 31, 2016

GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters, Dec 31, 2016	City or Town	Number of Customers' Meters, Dec 31, 2016
Acushnet	1,980	Norwood	2
Ashland	5,057	Plymouth	10,220
Auburn	1,352	Rochester	299
Berlin	171	Sherborn	477
Bolton	29	Shrewsbury	7,722
Boylston	283	Somerville	20,655
Cambridge	34,816	Southborough	1,611
Carver	1,386	Sterling	22
Dartmouth	7,209	Stow	745
Dedham	8,522	Sutton	333
Dover	13	Upton	749
Fairhaven	5,916	Uxbridge	1,940
Framingham	14,184	Wayland	26
Freetown	288	Westborough	4,867
Grafton	4,157	West Boylston	1,293
Holden	1,518	Westwood	2,810
Holliston	3,486	Worcester	49,072
Hopedale	406		
Hopkinton	3,540		
Hudson	6,415		
Hyde Park	9,505		
Kingston	2,057		
Leicester	5		
Marion	953		
Marlborough	11,234		
Mattapoisett	1,502		
Maynard	3,212		
Medford	86		
Mendon	115		
Middleborough	28		
Milford	5,912		
Millbury	2,149		
Milton	8		
Millville	1		
Natick	8,656		
Needham	6,820		
New Bedford	37,683		
Northborough	2,731		
Northbridge	2,456		
		TOTAL	298,684

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COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) P.13.....	\$ 1,110,921,852	\$ 1,230,228,266	\$ 119,306,414
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P.19.....	2,983,419	2,983,419	-
5	Investments in Associated Companies (123) P.20.....	-	-	-
6	Other Investments (124) P.20.....	6,000	6,000	-
7	Special Funds (125-129) P.21.....	-	16,191,576	16,191,576
8	Total Other Property and Investments.....	2,989,419	19,180,995	16,191,576
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	-	-	-
11	Special Deposits (132,133,134) P.21.....	-	-	-
12	Working Funds (135).....	-	-	-
13	Temporary Cash Investments (136) P.20.....	-	-	-
14	Notes and Accounts Receivable (141,142,143) P.22.....	53,794,581	57,106,473	3,311,892
15	Receivables from Assoc. Companies (145,146) P.23.....	38,107,194	5,736,306	(32,370,888)
16	Material and Supplies (151-159,163,164) P.24.....	21,001,355	19,211,013	(1,790,342)
17	Prepayments (165).....	-	-	-
18	Interest and Dividends Receivable (171).....	-	-	-
19	Rent Receivable (172).....	12,742	6,905	(5,837)
20	Accrued Utility Revenues (173,175).....	7,575,074	41,972,054	34,396,980
21	Misc. Current and Accrued Assets (174).....	-	-	-
22	Total Current and Accrued Assets.....	120,490,946	124,032,750	3,541,804
23	DEFERRED DEBITS			
24	Unamortized Debit Discount and Expense (181) P.26.....	786,405	700,681	(85,724)
25	Extraordinary Property Losses (182) P.27.....	-	-	-
26	Preliminary Survey and Investigation Charges (183).....	-	-	-
27	Clearing Accounts (184).....	-	-	-
28	Temporary Facilities (185).....	-	-	-
29	Miscellaneous Deferred Debits (186) P.27.....	269,563,151	259,136,279	(10,426,872)
30	Matured Interest (240).....	-	-	-
31	Total Deferred Debits.....	270,349,556	259,836,960	(10,512,596)
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P.28.....	-	-	-
33	Capital Stock Expense (192) P.28.....	-	-	-
34	Total Capital Stock Discount and Expense.....	-	-	-
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196).....	-	-	-
37	Reacquired Bonds (197).....	-	-	-
38	Total Reacquired Securities.....	-	-	-
39	Total Assets and Other Debits.....	\$ 1,504,751,773	\$ 1,633,278,970	\$ 128,527,197

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29.....	\$ 71,425,000	\$ 71,425,000	\$ -
4	Preferred Stock Issued (204) P.29.....	-	-	-
5	Capital Stock Subscribed (202,205).....	-	-	-
6	Premium on Capital Stock (207) P.29.....	-	-	-
7	Total.....	71,425,000	71,425,000	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 12.....	271,233,483	271,233,483	-
10	Earned Surplus (215,216) P. 12.....	15,486,781	(3,851,551)	(19,338,332)
11	Surplus Invested In Plant (217).....	-	-	-
12	Total.....	286,720,264	267,381,932	(19,338,332)
13	Total Proprietary Capital.....	358,145,264	338,806,932	(19,338,332)
14	LONG TERM DEBT			
15	Bonds (221) P.31.....	310,000,000	310,000,000	-
16	Advances from Assoc. Companies (223) P.31	-	-	-
17	Other Long-Term Debt (224) P.31.....	-	-	-
18	Total Long-Term Debt.....	310,000,000	310,000,000	-
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32.....	-	-	-
21	Accounts Payable (232).....	40,588,579	48,440,200	7,851,621
22	Payables to Associated Companies (233,234) P.32.....	18,445,015	101,083,975	82,638,960
23	Customer Deposits (235) P.80C.....	1,269,852	1,256,809	(13,043)
24	Taxes Accrued (236).....	27,505,539	33,709,534	6,203,995
25	Interest Accrued (237).....	3,705,505	3,720,295	14,790
26	Dividends Declared (238).....	-	-	-
27	Matured Long-Term Debt(239).....	-	-	-
28	Matured Interest (240).....	-	-	-
29	Tax Collections Payable (241).....	319,876	704,190	384,314
30	Misc. Current and Accrued Liabilities (242) P.33.....	10,068,543	9,967,232	(101,311)
31	Total Current and Accrued Liabilities.....	101,902,909	198,882,236	96,979,326
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P.26.....	-	-	-
34	Customer Advances for Construction (252)	2,023,500	-	(2,023,500)
35	Other Deferred Credits (253) P.33.....	143,436,833	147,038,892	3,602,059
36	Total Deferred Credits.....	145,460,333	147,038,892	1,578,559
37	RESERVES			
38	Reserves for Depreciation (254-256) P.13.....	372,458,640	393,657,343	21,198,704
39	Reserves for Amortization (257-259) P.13.....	2,049,386	2,667,570	618,184
40	Reserve for Uncollectible Accounts (260).....	15,773,238	16,373,871	600,633
41	Operating Reserves (261-265) P.35.....	24,904,907	26,773,956	1,869,049
42	Reserve for Depreciation & Amortization of Nonutility Property (266).....	(2,054)	-	2,054
43	Reserves for Deferred Federal Income Taxes (268).....	174,059,150	199,078,170	25,019,020
44	Total Reserves.....	589,243,267	638,550,909	49,307,644
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36.....	-	-	-
47	Total Liabilities and Other Credits.....	\$ 1,504,751,773	\$ 1,633,278,970	\$ 128,527,197

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	Operating Revenues (400) P.43.....	\$ 421,678,953	(64,924,338)
3	Operating Expenses:		
4	Operation Expense (401) P.42,47.....	299,330,266	(71,997,828)
5	Maintenance Expense (402) P.42,47.....	7,902,342	(23,294)
6	Depreciation Expense (403) P.34.....	29,146,468	(1,261,903)
7	Amortization of Utility Plant (404 and 405).....	620,037	(195,625)
8	Amortization of Regulatory Credits, net (407.3, 407.4).....	(4,040,573)	(6,938,573)
9	Amortization of Investment Tax Credit (406).....	-	-
10	Taxes Other Than Income Taxes (408) P.49.....	22,550,390	3,854,087
11	Income Taxes (409) P.49.....	(13,056,491)	(17,591,585)
12	Provision for Deferred Fed. Inc. Taxes (410) P.36.....	44,056,694	7,097,537
13	Fed. Inc. Taxes Def. in Prior Yrs.-Cr. (411) P.36.....	(11,703,878)	14,130,574
14	Total Operating Expenses.....	374,805,256	(72,926,609)
15	Net Operating Revenues.....	46,873,697	8,002,271
16	Income from Utility Plant Leased to Others (412)-Net.....	-	-
17	Other Utility Operating Income (414) P.50.....	-	-
18	Total Utility Operating Income.....	46,873,697	8,002,271
19	OTHER INCOME		
20	Income from Mdse. Job & Contract Work (415) P.51.....	-	-
21	Income from Nonutility Operations (417).....	29,761	7,153
22	Nonoperating Rental Income (418).....	83,375	-
23	Interest and Dividend Income (419).....	449,862	417,558
24	Miscellaneous Nonoperating Income (421).....	1,382,683	(914,584)
25	Total Other Income.....	1,945,680	(489,873)
26	Total Income.....	48,819,377	7,512,398
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....	-	-
29	Other Income Deductions (426).....	257,736	(826,729)
30	Total Income Deductions.....	257,736	(826,729)
31	Income Before Interest Charges.....	48,561,641	8,339,127
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P.31.....	16,673,083	4,096,250
34	Amortization of Debt Disc. & Expense (428).....	114,956	10,341
35	Amortization of Prem. on Debt-Credit (429) P.26.....	-	-
36	Int. on Debt to Associated Companies (430) P.32.....	182,825	51,995
37	Other Interest Expense (431).....	279,766	(62,588)
38	Interest Charged to Construction-Credit (432).....	(240,062)	(184,196)
39	Total Interest Charges.....	17,010,568	3,911,802
40	Net Income.....	31,551,073	4,427,325
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216).....	15,486,781	11,132,979
43	Balance Transferred from Income (433).....	31,551,073	4,427,326
44	Miscellaneous Credits to Surplus (434).....	-	(9,232)
45	Miscellaneous Debits to Surplus (435).....	89,405	89,405
46	Appropriations of Surplus (436).....	-	-
47	Net Additions of Earned Surplus.....	31,461,668	4,328,689
48	Dividends Declared-Preferred Stock (437).....	-	-
49	Dividends Declared-Common Stock (438).....	50,800,000	34,800,000
50	Unappropriated Earned Surplus (at end of period) (216).....	\$ (3,851,551)	\$ (19,338,332)

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual payments to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		\$
2	Balance-Beginning of Year		15,486,781
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Credits:		
15	Net income (loss)	433	31,551,073
16			
17			
18	Debits:		
19	Dividends on Common Stock:	131	50,800,000
20	Cash Dividend on Common Stock		
21	Accum Other Comprehensive Income	219	89,405
22			
23	03/16 - 2,857,000 shares at \$4.45 per share		
24	06/16 - 2,857,000 shares at \$4.45 per share		
25	09/16 - 2,857,000 shares at \$4.45 per share		
26	12/16 - 2,857,000 shares at \$4.45 per share		
27	Balance - end of year		(3,851,551)
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end		
30	of year and give accounting entries for any applications of appropriated earned		
31	surplus during the year.		
32			
33	NONE		
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SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$ 1,035,070,335		\$ 1,035,070,335			
4	106 Completed Construction not Classified.....	175,539,052		175,539,052			
5	Total P. 18.....	1,210,609,387	-	1,210,609,387	-	-	-
6	104 Leased to Others.....						
7	105 Held for Future Use.....						
8	107 Construction Work in Progress.....	19,618,879		19,618,879			
9	Total Utility Plant.....	1,230,228,266	-	1,230,228,266	-	-	-
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34.....	393,657,343		393,657,343			
13	257 Amortization P. 9.....	2,667,570		2,667,570			
14	Total, in Service.....	396,324,913	-	396,324,913	-	-	-
15	Leased to Others:						
16	255 Depreciation.....						
17	258 Amortization.....						
18	Total, Leased to Others.....	-	-	-	-	-	-
19	Held For Future Use:						
20	256 Depreciation.....						
21	259 Amortization.....						
22	Total, Held for Future Use.....	-	-	-	-	-	-
23	Total Reserves for Depreciation and Amortization.....	\$ 396,324,913	-	\$ 396,324,913	-	-	-

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UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	301 Organization.....	\$ 4,952,099	\$ 631,455			\$ -	\$ 5,583,554
3	303 Miscellaneous Intangible Plant.....						
4	Total Intangible Plant.....	4,952,099	631,455	0	-	-	5,583,554
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant.....						
7	304 Land and Land Rights.....						
8	305 Structures and Improvements.....						
9	306 Boiler Plant Equipment.....						
10	307 Other Power Equipment.....						
11	310 Water Gas Generating Equipment.....						
12	311 Liquefied Petroleum Gas Equipment.....						
13	312 Oil Gas Generating Equipment.....						
14	313 Generating Equipment-Other Processes.....						
15	315 Catalytic Cracking Equipment.....						
16	316 Other Reforming Equipment.....						
17	317 Purification Equipment.....						
18	321 LNG Equipment.....						
19	319 Gas Mixing Equipment.....						
20	320 Other Equipment.....						
21	Total Manufactured Gas Production Plant.....	-	-	-	-	-	-
22	3. STORAGE PLANT						
23	360 Land and Land Rights.....						
24	361 Structures and Improvements.....						
25	362 Gas Holders.....						
26	363 Other Equipment.....						
27	Total Storage Plant.....	-	-	-	-	-	-

UTILITY PLANT - GAS (Continued)

Line No.	Account (a)	Balance End of Year (g)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights.....	\$ 739,677	(2,938)	-	-	-	736,739
3	365.2 Rights of Way.....	253,643	-	-	-	-	253,643
4	366 Structures and Improvements.....	4,413,841	-	-	-	-	4,413,841
5	367 Mains.....	527,666,235	62,687,113	705,972	-	-	589,647,376
6	368 Compressor Station Equipment.....	-	-	-	-	-	-
7	369 Measuring and Regulating Station Equipment.....	-	-	-	-	-	-
8	380 Services.....	36,372,901	4,640,751	32,812	-	-	40,980,840
9	381 Meters.....	354,892,397	32,100,507	935,018	-	-	386,057,886
10	382 Meter Installations.....	31,138,574	4,313,585	185,118	-	-	35,267,041
11	383 House Regulators.....	60,058,718	8,558,152	-	-	-	68,616,870
12	386 Other Property on Cust's Prem.....	673,956	-	-	-	-	673,956
13	387 Other Equipment.....	5,895,905	-	-	-	-	5,895,905
14	Total Transmission and Distribution Plant.....	1,022,105,847	112,297,170	1,858,920	-	0	1,132,544,097
15	5. GENERAL PLANT						
16	389 Land and Land Rights.....	1,020,511	-	-	-	-	1,020,511
17	390 Structures and Improvements.....	27,843,500	7,996,917	-	-	-	35,840,417
18	391 Office Furniture and Equipment.....	9,348,014	2,695,187	-	-	-	12,043,201
19	392 Transportation Equipment.....	174,818	3,196,072	-	-	-	3,370,890
20	393 Stores Equipment.....	559,377	-	-	-	-	559,377
21	394 Tools, Shop, and Garage Eqpt.....	2,796,781	718,931	-	-	-	3,515,712
22	395 Laboratory Equipment.....	-	-	-	-	-	-
23	396 Power Operated Equipment.....	561	-	-	-	-	561
24	397 Communication Equipment.....	13,028,165	2,260,782	-	-	-	15,288,947
25	398 Miscellaneous Equipment.....	758,959	83,161	-	-	-	842,120
26	399 Other Tangible Property.....	-	-	-	-	-	-
27	Total General Plant.....	55,530,686	16,951,050	0	-	0	72,481,736
28	Total Gas Plant in Service.....	1,082,588,632	129,879,675	1,858,920	-	-	1,210,609,387
29	104 Utility Plant Leased to Others.....	-	-	-	-	-	-
30	105 Property Held for Future Use.....	-	-	-	-	-	-
31	107 Construction Work in Progress.....	28,333,220	(8,714,341)	-	-	-	19,618,879
32	Total Utility Plant - Gas.....	\$ 1,110,921,852	\$ 121,165,334	\$ 1,858,920	\$ -	\$ -	1,230,228,266

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distribution of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value At End of Year (b)	Revenue for the Year (c)	Expense for the year (d)	Net Revenue for the Year (e)
1					
2	Land - 736,164 sq. ft. (1894 - 1925)				
3	Main Street				
4	Milford	\$ 1,982		\$ 20,341	\$ (20,341)
5					
6	Land - Lot 1, 31.54 acres; Lot 2, 17,283 sq. ft (1996)				
7	Peckham Road				
8	Acushnet	86,237			
9					
10	Land 27,700 sq. ft. (1997)				
11	Improvements (1997)				
12	Front Street (Pole Yard)				
13	New Bedford	102,750			
14					
15	Land - 58,436 sq. ft. (1997)				
16	Improvements (1997)				
17	Front Street (Parking)				
18	New Bedford	81,887		31,884	(31,884)
19					
20	Land - 212.93 acres (2000)				
21	Peckham Road Keene Road				
22	Acushnet	2,692,576	135,600		135,600
23					
24	Land - 10.7 acres (2006)				
25	Horse Pond Tap (Easement)				
26	Plymouth	17,987			-
27					
28					
29					
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53					
	TOTALS	\$ 2,983,419	\$ 135,600	\$ 52,225	\$ 83,375

Annual report of.....NSTAR GAS COMPANY.....Year ended December 31,2016

INVESTMENTS (ACCOUNTS 123, 124, 136)

Give particulars of all investments in stocks, bonds, notes, etc. held by the respondent at the end of the year.
Provide a subheading for each list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	Account 124:	
2		
3	Massachusetts Business Development Corporation	
4	900 shares - common stock	\$ 6,000
5		
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53	TOTAL	\$ 6,000

Annual report of.....NSTAR GAS COMPANY.....Year ended December 31,2015

SPECIAL FUNDS (Account 125, 126, 127, 128, 129)

(Sinking Funds Depreciation Fund, Amortization Fund-Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128/129, other Special Funds.

	Name of fund and Trustee if Any (a)	Balance End of Year (b)		
Line No.	Name of Company (a)	End of Year (b)	Rate (c)	Amount (d)
1	Account 129 - PBOP Funds			
2				
3	Prepaid Post Retirement Benefits			\$ 16,191,576
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19			TOTAL	\$ 16,191,576
20				
21	SPECIAL DEPOSITS (Accounts 132, 133, 134)			Balance End of Year (b)
22				
23	1. Report below the amount of special deposits by classes at end of year.			
24	2. If any deposit consists of assets other than cash, give a brief description of such asset			
25	3. If any deposit is held by an associated company, give name of company.			
26				
27				
28	Interest Special Deposits (Account 132).....			
29	Dividend Special Deposits (Account 133).....			
30				
31	Other Special Deposits (Account 134):			
32	(specify purpose of each other special deposit).....			
33				
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49				
50			TOTAL	NONE

Annual report of.....NSTAR GAS COMPANY.....Year ended December 31, 2016

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at the end of year.

2. Give particulars of any note pledged or discounted.

3. Minor items may be grouped by classes, showing number of such items.

4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
				TOTAL	NONE

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.

2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
18	<u>Customers (Account 142):</u>	
19	Electric	
20	Gas (excludes Unbilled Revenue)	\$ 54,816,039
21	Other Electric and Gas Utilities	-
22	<u>Other Accounts Receivable (Account 143):</u>	
23	Officers and employees	49,096
24	Reimbursable maintenance & construction	384,032
25	Federal Income Tax Refund	1,762,468
26	MA State Abatement/Refund	94,643
27	Miscellaneous (group and describe by classes):	
28	Other	195
29		
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31		
32		
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42		
43		
44		
45	TOTAL	\$ 57,106,473

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Account 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Account 146:			
2	-----			
3				
4	NSTAR Electric Company	\$ 4,831,120		
5	Eversource Energy Services Company	697,140		
6	Western Massachusetts Electric Company	23,146		
7	Hopkinton LNG Corp	116,134		
8	Yankee Gas Services Company	68,766		
9				
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42				
43	TOTALS	\$ 5,736,306		

Annual report of.....NSTAR GAS COMPANY.....Year ended December 31, 2016

MATERIAL AND SUPPLIES (ACCOUNTS 151-159,163 & 164)
Summary Per Balance Sheet

Line No.	Account (a)	Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		\$ 1,763,137
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		4,354,873
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Liquefied Natural Gas (Account 164, Page 25).....		13,093,385
8	Nuclear Fuel Assemblies and Components-Stock Account (Account 158).....		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		(382)
11			
12	Total Per Balance Sheet	\$ 19,211,013	\$ 19,211,013
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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)									
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to which Discount and Expenses or Premium Minus Expense Relates (b) (Omit Cents)	Total Discount and Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Account 181								
2	Series J Bonds 9.95%	25,000,000	190,000	12-01-90	12-01-20	36,213	-	7,243	28,970
4	Series K Bonds 7.11%	35,000,000	265,068	12-30-93	12-30-33	127,353	-	7,075	120,277
5	Series M Bonds 7.04%	25,000,000	399,897	09-26-97	09-30-17	35,284		20,162	15,123
7	Series N Bonds 4.46%	125,000,000	690,286	01-28-10	01-01-20	277,092		69,273	207,819
8	Series O Bonds 4.35%	100,000,000	390,557	12-08-15	12-08-45	310,463	79,232	61,203	328,491
10									
11									
12	TOTAL	\$310,000,000	\$ 1,935,810			\$ 786,405	\$ 79,232	\$ 164,956	\$ 700,681
13									
14									
15									
16									
17									
18									
19									
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22									
23									

Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount or Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particularly of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
	TOTALS					0

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
3	Billing Work in Progress	6,605		930	6,605	0
4						
5	Environmental Liability (A)	19,562,370	18,751,251	426/814/131/253/242	5,137,720	33,175,901
6						
7	Deferred Insurance Recoveries	200,941	8,628			209,569
8						
9	Regulatory Assets - Goodwill (B)	68,586,000		253/407	2,898,000	65,688,000
10						
11	Deferred Pension Adjustment Mechanism	15,768,204	6,486,075	485/495/926	8,131,879	14,122,400
12						
13	Deferred CGAC bad debt costs	5,516,259	3,784,547	175	3,956,183	5,344,623
14						
15	Prepaid Pension	56,428,172	11,377,778	926	4,250,533	63,555,417
16						
17	ASC 815 Above Market Costs	5,821,078		242	5,821,078	0
18						
19	Regulatory Assets - ARO, ASC 410	9,407,782	675,416	253	424,698	9,658,500
20						
21	Regulatory Assets - ASC 740	4,883,411		236	244,170	4,639,241
22						
23	Deferred Property Tax Expense	5,005,413				5,005,413
24						
25	Deferred Lease Syndication Costs (C)	18,415		880	6,499	11,916
26						
27	Unamortized Revolver Fees (D)	343,114	65,148	431	91,502	316,760
28						
29	Regulatory Assets - ASC 715	66,330,578	33,119,400	228/926	54,565,422	44,884,556
30						
31	Deferred Rate Case Costs (DPU 14-150)	1,333,506		131/407	155,592	1,177,914
32						
33	Construction Advance	0	53,200			53,200
34						
35	Merger Costs (DPU 14-150)	4,847,546		407	484,752	4,362,794
36						
37	Hardship Customers (DPU 14-150)	4,965,227	2,159,154	144/904	793,903	6,330,478
38						
39	Sale of Property Clearing	67,052				67,052
40						
41	Unclaimed Funds	12,580	9,210	131/142/242/253	21,790	0
42						
43	GAAP Plant Reconciliation	469,820				469,820
44						
45	Other Minor Items (9)	-10,922	111,611	various	37,964	62,725
	(A) Amortized over a 7 year period per DPU 89-161 (B) Amortized over a 40 year period (C) Amortized over a 9 year period (D) Amortized over a 5 year period					
	TOTALS	269,563,151	76,601,418		87,028,290	259,136,279

CAPITAL STOCK AND PREMIUM (Account 201, 204, and 207)							
<div>1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.</div> <div>2. Entries in column (b) should represent the number of shares authorized by the Department.</div> <div>3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.</div> <div>4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</div> <div>5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.</div> <div>6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</div>							
Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Per Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1	Account 201 and 207						
2	-----						
3	Common Stock	2,857,000	\$ 25.00	\$ 71,425,000	2,857,000	\$ 71,425,000	-
4							
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23	TOTALS	2,857,000	\$ 25.00	\$ 71,425,000	2,857,000	\$ 71,425,000	-
24							

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions Rate per Cent (f)	Dates Due (g)	Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
1	Account 221								
2	Series J	12-01-90	12-01-20	\$ 25,000,000	\$ 25,000,000	9.95%	NOTE (1)	\$ 2,487,500	\$ 2,487,500
3	Series K	12-30-93	12-30-33	35,000,000	35,000,000	7.11%	NOTE (2)	2,488,500	2,488,500
4	Series M	09-26-97	09-30-17	25,000,000	25,000,000	7.04%	NOTE (3)	1,760,000	1,760,000
5	Series N	01-28-10	01-01-20	125,000,000	125,000,000	4.46%	NOTE (4)	5,575,000	5,575,000
6	Series O Bonds 4.35% NOTE (5)	12-08-15	12-08-45	100,000,000	100,000,000	4.35%	NOTE (2)	4,362,083	4,350,000
7									
8									
9									
10									
11									
12									
13									
14	Notes:								
15	(1) March, June, September and December								
16	(2) June and December								
17	(3) March and September								
18	(4) January and July								
19	(5) DPU Order 15-01 approved on 4/3/15 for debt issuance of \$100 million will be used to repay short-term borrowings, and fund capital expenditures and working capital.								
20	TOTALS			\$ 310,000,000	\$ 310,000,000			\$ 16,673,083	\$ 16,661,000

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U. #.

NOTES PAYABLE (Account 231)
Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	<u>Account 231</u>				\$ -
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21			TOTAL		\$ -

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	<u>Account 233</u>			
23	Eversource Energy Parent	\$ 81,300,000	(A)	\$ 182,825
24				
25				
26	<u>Account 234</u>			
27	Eversource Energy Parent	54,551		
28	Public Service Company of New Hampshire	74,281		
29	NSTAR Electric Company	2,339,623		
30	Eversource Energy Service Company	15,160,102		
31	Western Massachusetts Electric Company	857,743		
32	Hopkington LNG Corp - Operating Expenses	1,054,971		
33	Yankee Gas Services Company	242,704		
34				
35				
36				
37				
38				
39				
40				
41				
42	(A) Based on Eversource Energy Parent short-term borrowing rate			
43				
44				
45				
46				
47	TOTALS	\$ 101,083,975		\$ 182,825

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1	Short Term Derivative Liability	\$ 6,050,678
2	Self-Insurance Liability	1,165,731
3	Incentive Accrual	1,547,641
4	Accrued Payroll	610,446
5	DPU Assessments	407,810
6	Non-Qualified Pension Liability	99,444
7	401K Plan Match	34,672
8	Employee Payroll Deductions	6,322
9	Minor items	44,488
10		
11	TOTAL	\$ 9,967,232

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
12	Unamortized ITC 1962-1993 (A)	\$ 2,053,325	411	\$ 154,237		\$ 1,899,088
13						
14	ASC 740 Liability	891,182	236	326,374	2,722	567,530
15						
16	ASC 815 Above Market Cost Liability	117,994	175	117,994	165,362	165,362
17						
18	ASC 740 Goodwill ADIT- Federal	22,084,692	410	933,156		21,151,536
19	ASC 740 Goodwill ADIT- Mass	5,486,880	410	231,840		5,255,040
20						
21	Post Retirement Costs Liability, ASC 715	75,486,664	131/186/234/926	59,318,110	50,123,634	66,292,188
22						
23	Escheatable Monies		186	21,790	23,734	1,944
24						
25	Property Tax Withheld	4,257,957	431	339	1,826,719	6,084,337
26						
27	Customer Contributions	2,793,914	495	311,560	148,924	2,631,278
28						
29	Environmental Clean Up Costs-MGP	11,149,408	186	3,163,950	15,899,835	23,885,293
30						
31	Gains on Sale of Property (B)	1,701,239	407.3	340,248		1,360,991
32						
34	ARO Liability	10,737,005	186	474,684	860,226	11,122,547
35						
36	Non-Qualified Pension Liability	1,614,660	242	104,211	159,129	1,669,578
37						
38	Long Term Disability Insurance	83,219	926	8,359	58,140	133,000
39						
40	Overhead clearing	148,693	186	1,071,772	1,878,258	955,179
41						
42	Gain on Sale of HHPP business (B)	4,830,001	407.3	966,000		3,864,001
43						
44						
45	(A) Amortization is based on the estimated useful					
46	life of the property subject to the investment					
47	tax credit.					
48	(B) 5 Year amortization beginning 1/1/2016.					
	TOTALS	\$ 143,436,833		\$ 67,544,624	\$ 71,146,683	\$ 147,038,892

Annual report ofNSTAR GAS COMPANY.....Year ended December 31, 2016

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year			\$ 372,458,640
2				
3	Credits to Depreciation Reserve during year:			
4	Account 403 Depreciation.....		SAME	29,000,469
5	Other accounts.....		AS	
6				
7	TOTAL CREDITS DURING YEAR.....			29,000,469
8				
9	Net Charges for Plant Retired:			
10	Book Cost of Plant Retired.....		TOTAL	1,857,067
11	Cost of Removal.....			6,320,817
12	Salvage.....			(81,319)
13	Asset Retirement Obligation(Credit).....			93,243
14	Other Debit or Credit Items.....			(388,043)
15				
16	NET CHARGES DURING YEAR.....			7,801,765
17				
18	Balance December 31.....			\$ 393,657,344
19				
20				
21				

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

Depreciation is provided using the straight-line method at rates intended to amortize the original cost of properties over their estimated economic lives. The depreciation percent based on the useful lives of the average cost of depreciable property in use at the beginning and end of the year is 2.8%.

Straight-line depreciation for leased appliances is based on their estimated lives.

Estimated depreciation claimed for Federal Tax purposes is \$91,235,351.

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437,438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock On Which Dividend Was Declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared	Payable
38	Account 438						
39	Common Stock	4.45		2,857,000	\$ 12,700,000	03/23/16	03/31/16
40		4.45		2,857,000	12,700,000	06/21/16	06/30/16
41		4.45		2,857,000	12,700,000	09/20/16	09/30/16
42		4.45		2,857,000	12,700,000	12/20/16	12/30/16
43							
44							
45							
46							
47	TOTALS	17.78			\$ 50,800,000		
48							
49	Dividend rates on Common Stock and Premium						
50	Dividend rates on Common Stock, Premium and Surplus						

Annual report of.....NSTAR GAS COMPANY.....Year ended December 31, 2016

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	Account 265		
2			
3	Reserve for Deferred Massachusetts Franchise Tax		
4			
5	Balance @ January 1, 2016		\$ 24,904,907
6			
7			
8	Provision	410	1,869,049
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
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43			
44			
45			
46			
47			
48			
		TOTAL	\$ 26,773,956

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Annual report of.....NSTAR GAS COMPANY.....Year ended December 31, 2016

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
 (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum of years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years - Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year			Balance End of Year (f)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	Adjustments (e)	
1	Accelerated Amortization	\$	\$	\$	\$	\$
2	(Account 267)					
3	Electric.....					
4	Gas.....					
5	Other (Specify).....					
6	Totals.....	-	-	-	-	-
7	Liberalized Depreciation					
8	(Account 268)					
9	Electric.....					
10	Gas - State.....	174,059,150	25,852,407	833,387	-	199,078,170
11	Gas - Federal.....					
12	Other (Specify).....					
12	Totals.....	174,059,150	25,852,407	833,387	-	199,078,170
13						
14	Total (Accounts 267, 268)					
15	Electric.....					
16	Gas.....					
17	Other Adjustments.....					
18	Totals.....	\$ 174,059,150	\$ 25,852,407	\$ 833,387	\$ -	\$ 199,078,170
19						
20	(1) Account 410, Provision for Deferred Federal Income Taxes.					
21	(2) Account 411, Federal Income Taxes Deferred in Prior Years - Credit.					
22	(3) Column (e) Includes adjustments made to account 236					
23						

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amounts of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	None				None

Explanation as requested in Instruction 2b:

The Company uses the declining balance method and sum-of-the-years digits method depending on the age and the vintage of the property. Guideline class lives are used for pre-1971 assets. The asset depreciation range is used for 1971 thru 1980 vintages. The Accelerated Cost Recovery System is used for 1981 thru 1986 vintage assets. The Modified ACRS is used for additions after 1986.

Deferred Federal Income Tax from 1956 to Date

Year	Account 236 (See Note 3)	Account 131 (See Note 2)	Account 410	Account 426 (See Note 1)	Account 411	Account 182	Account 234	Account 253 (See Note 4)
1956	\$ -	\$ -	\$ 106,243	\$ -	\$ -	\$ -	\$ -	\$ -
1957			99,937					
1958			131,798					
1959			180,269					
1960			218,999					
1961			257,303					
1962			470,903					
1963			494,495					
1964			511,243					
1965			477,950		(835)	(2,277)		
1966			478,717		(228)	(330,714)		
1967			404,161		(8,575)	(38,826)		
1968			404,162		(19,228)	13,315		
1969			405,561		(16,444)	(124,386)		
1970			384,505		(30,183)	27,084		
1971			449,367	(33,352)	(53,220)	51,829		
1972			632,188		(54,862)	51,829		
1973			635,259		(53,757)	51,829		
1974			872,569		(58,761)	51,832		
1975			782,823		(52,950)	51,858		
1976			757,406		(52,637)	51,569		
1977			446,175		(37,857)	18,511		
1978			568,773		(43,701)	13,770		
1979			513,578		(51,429)	13,770		
1980			704,668		(74,207)			
1981		2,608,011	1,067,345		(25,491)			
1982	17,609	(119,197)	1,512,510		(39,871)			
1983	35,215	(107,715)	1,662,555		(62,808)			
1984		(105,322)	1,747,353		(42,197)			
1985		(123,242)	1,930,448		(90,042)			
1986		(131,656)	2,518,290		(131,575)			
1987		(104,962)	1,783,421		(136,466)			
1988		(106,790)	1,574,928		(212,881)			
1989		(112,893)	2,126,742		(230,341)			
1990		(112,894)	2,511,602		(211,767)			
1991		45,478	1,919,811		(199,454)			
1992		(197)	1,831,891		(147,588)			(5,699,414)
1993		(227)	1,942,475		(207,344)			714,080
1994		(212)	2,294,350		(167,071)			(419,158)
1995		(211)	1,737,833		(210,856)			
1996		(212)	1,577,419		(282,649)			
1997		(260)	1,184,200		(279,149)			
1998		(253)	759,428		(275,149)			
1999		58	1,142,912		(414,683)			
2000			1,243,711		(293,151)			
2001			487,905		(1,481,896)		(183)	
2002			4,324,537		(434,369)			
2003			7,389,032		(434,369)			
2004			8,266,643		(841,671)			
2005			1,962,203		(638,021)			
2006			(540,099)		(643,232)			
2007			1,926,999		(665,893)			
2008			9,002,744		(200,000)			
2009			9,377,941		(1,114,675)			
2010	705,444		13,538,677		(1,471,086)			
2011	(2,219,330)		18,193,667		(2,959,591)			
2012	640,395		21,053,035		(734,205)			
2013			12,756,184		(1,135,933)			
2014			27,941,979		(2,512,279)			
2015			18,183,746		(997,295)			
2016			25,852,407		(833,387)			
Total	\$ (820,667)	\$ 1,627,304	\$ 225,175,876	\$ (33,352)	\$ (21,367,309)	\$ (99,007)	\$ (183)	\$ (5,404,492)

(Note 1) Taxes relating to property retired and charged to Account 426.

(Note 2) Taxes relating to property acquired from an associated company.

(Note 3) Taxes relating to loss on demolition of buildings.

(Note 4) Taxes relating to adoption of ASC 740.

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GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings

are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the

classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (a)	Operating Revenues		MMBtu Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS						
2	480 Residential Sales.....	\$ 232,269,397	\$ (38,772,614)	20,503,780	(2,180,048)	258,475	3,013
3	481 Commercial and Industrial Sales:						
4	Small (or Commercial)....see instr.5.....	70,188,744	(27,340,684)	9,736,072	(740,334)	22,460	(3)
5	Large (or Industrial)....see instr.5.....	8,611,019	(7,274,591)	1,546,432	(503,296)	660	(24)
6	482 Other Sales to Public Authorities.....	7,597,808	(5,097,214)	1,025,093	(199,270)	1,067	(59)
7	484 Interdepartmental Sales.....	-	-	-	-	-	-
8	485 Miscellaneous Gas Sales... Deferrals.....	17,120,549	49,040,274	-	-	-	-
9	Total Sales to Ultimate Consumers.....	335,787,517	(29,444,829)	32,811,377	(3,622,948)	282,662	2,927
10	483 Sales for Resale.....	33,752,891	(26,218,382)	1,286,475	(453,540)	5	1
11	Total Sales of Gas *	369,540,408	(55,663,211)	34,097,852	(4,076,488)	282,667	2,928
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts.....	224,724	(160,631)				
14	488 Miscellaneous Service Revenues.....	249,127	(3,652,350)				
15	489 Revenues from Trans.of Gas of Others.....	50,275,009	(5,118,017)	30,198,308	(4,104,271)	5,110	940
16	490 Sales of Products Extracted from Natural Gas.....	-	-				
17	491 Rev. from Natural Gas Processed by Others.....	-	-				
18	493 Rent from Gas Property	830,504	127,503				
19	494 Interdepartmental Rents.....	-	-				
20	495 Other Gas Revenues.....	559,181	(457,632)				
21	Total Other Operating Revenues.....	52,138,545	(9,261,127)				
22	Total Gas Operating Revenues.....	\$ 421,678,953	\$ (64,924,338)	64,296,160	(8,180,759)	287,777	3,868
		Purchased Price Adjustment Clauses		Fuel Clauses			
		\$ 185,291,474		Billed Sales Only			
		31,241,831		Billed Sales Only			

* Includes revenues from application of

Total MMBTU to which applied

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the MMBTU sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	MMBTU (b)	Revenue (c)	Average Revenue per MMBTU (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	480	Residential					
2		420	281,763	\$ 5,016,051	17.8024	16,991	16,570
3		421	51,684	613,220	11.8648	2,131	1,969
4		422	17,561,582	205,773,900	11.7173	210,489	213,279
5		423	2,216,606	19,622,229	8.8524	28,567	27,452
6		TOTAL - Residential	20,111,635	\$ 231,025,400	11.4872	258,178	259,270
7							
8							
9	481	Commercial					
10		Industrial					
11		430	3,004,048	\$ 28,295,004	9.4190	17,925	18,133
12		431	2,858,960	20,854,249	7.2943	1,300	1,318
13		432	1,026,865	6,903,674	6.7231	50	55
14		433	924,944	7,130,472	7.7091	3,063	3,067
15		434	1,390,657	8,659,494	6.2269	597	600
16		435	899,629	5,366,816	5.9656	28	28
17							
18		TOTAL -Commercial and Industrial	10,105,103	\$ 77,209,709	7.6407	22,963	23,201
19							
20							
21	482	Municipal					
22		422	977	\$ 11,147	11.4094	10	11
23		430	204,119	1,773,255	8.6874	700	691
24		431	558,204	4,046,705	7.2495	211	200
25		432	194,084	1,301,274	6.7047	11	12
26		433	18,054	154,108	8.5359	117	116
27		434	37,226	236,904	6.3639	18	18
28		435	12,429	74,415	5.9872	1	0
29							
30		TOTAL -Municipal	1,025,093	\$ 7,597,808	7.4118	1,068	1,048
31							
32							
33		Miscellaneous Gas Sales:					
34		Unbilled Gas Sales	1,569,546	\$ 5,073,036			
35		Deferrals		14,881,564			
36							
37							
38							
39							
40							
41		TOTAL SALES TO ULTIMATE					
42		CONSUMERS (Page 43 line 9)	32,811,377	\$ 335,787,517	10.2339	282,209	283,519

Annual report ofNSTAR GAS COMPANY.....Year ended December 31, 2016

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering.....		
6	701 Operation labor.....		
7	702 Boiler fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred-Cr.....		
10	Total operation.....	-	-
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total maintenance.....	-	-
17	Total steam production.....	-	-
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....		
21	Production labor and expenses:		
22	711 Steam expenses.....		
23	712 Other power expenses.....		
24	715 Water gas generating expenses.....		
25	716 Oil gas generating expenses.....		
26	717 Liquefied petroleum gas expenses.....		
27	718 Other process production expenses.....		
28	Gas fuels:		
29	721 Water gas generator fuel.....		
30	722 Fuel for oil gas.....		
31	723 Fuel for liquefied petroleum gas process.....		
32	724 Other gas fuels.....		
33	Gas raw materials:		
34	726 Oil for water gas.....		
35	727 Oil for oil gas.....		
36	728 Liquefied petroleum gas.....		
37	729 Raw materials for other gas processes.....		
38	730 Residuals expenses.....		
39	731 Residuals produced-Cr.....		
40	732 Purification expenses.....		
41	733 Gas mixing expenses.....		
42	734 Duplicate charges-Cr.....		
43	735 Miscellaneous production expenses.....		
44	736 Rents.....		
45	Total operation.....	-	-
46	Maintenance:		
47	740 Maintenance supervision and engineering.....		
48	741 Maintenance of structures and improvements.....		
49	742 Maintenance of production equipment.....		
50	Total maintenance.....	-	-
51	Total manufactured gas production.....	\$ -	\$ -

GAS OPERATION AND MAINTENANCE EXPENSES-Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases.....	\$ 164,608,059	\$ (67,073,746)
4	805 Other gas purchases.....	-	-
5	806 Exchange gas.....	-	-
6	807 Purchased gas expenses.....	-	-
7	808 Liquefied natural gas	21,926,281	(6,165,037)
8	811 Gas used for products extraction-CR.....	-	-
9	812 Gas used for other utility operations-Cr.....	-	-
10	813 Other gas supply expenses.....	-	-
11	814 Environmental response expense - manufactured gas plants.....	1,559,430	49,802
12	815 Conservation and load management.....	39,643,778	3,079,935
13	Total other gas supply expenses.....	227,737,548	(70,109,046)
14	Total production expenses	227,737,548	(70,109,046)
15	LOCAL STORAGE EXPENSES		
16	Operation:		
17	840 Operation supervision and engineering.....	-	-
18	841 Operation labor and expenses.....	-	(709,219)
19	842 Rents.....	-	-
20	Total Operation.....	-	(709,219)
21	Maintenance:		
22	843 Maintenance supervision and engineering.....	-	(7,076)
23	844 Maintenance of structures and improvements.....	-	-
24	845 Maintenance of gas holders.....	-	(145,836)
25	846 Maintenance of other equipment.....	-	-
26	Total maintenance.....	-	(152,912)
27	Total storage expenses.....	-	(862,131)
28	TRANSMISSION AND DISTRIBUTION EXPENSES		
29	Operation:		
30	850 Operation supervision and engineering.....	8,278,042	2,762,416
31	851 System control and load dispatching.....	586,372	43,267
32	852 Communication system expenses.....	-	-
33	853 Compressor station labor and expenses.....	-	-
34	855 Fuel and power for compressor stations.....	-	-
35	857 Measuring and regulating station expenses.....	341,171	(116,658)
36	858 Transmission and Compression of gas by others.....	-	-
37	874 Mains and services expenses.....	5,546,337	(917,275)
38	878 Meter and house regulator expenses.....	(1,733,409)	(1,648,299)
39	879 Customer Installations expenses.....	3,806,769	(1,124,014)
40	880 Other expenses.....	2,986,679	(1,327,816)
41	881 Rents.....	735,707	(98,529)
42	Total operation.....	20,547,668	(2,426,908)
43	Maintenance:		
44	885 Maintenance supervision and engineering.....	277	277
45	886 Maintenance of structures and improvements.....	-	-
46	887 Maintenance of mains.....	2,745,517	(611,158)
47	888 Maintenance of compressor station equipment.....	-	-
48	889 Maintenance of measuring and regulating station equipment.....	868,713	72,958
49	892 Maintenance of services.....	3,194,797	431,976
50	893 Maintenance of meters and house regulators.....	734,257	197,035
51	894 Maintenance of other equipment.....	358,781	38,530
52	Total maintenance.....	7,902,342	129,618
53	Total transmission and distribution expenses.....	\$ 28,450,010	\$ (2,297,290)

GAS OPERATION AND MAINTENANCE EXPENSES-Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	CUSTOMER ACCOUNTS EXPENSES			
2	Operation:			
3	901 Supervision.....	\$ 3,597	\$ (18,910)	
4	902 Meter reading expenses.....	353,778	91,370	
5	903 Customer records and collection expenses.....	7,660,710	568,349	
6	904 Uncollectible accounts.....	11,045,200	2,898,561	
7	905 Miscellaneous customer accounts expenses.....	519,519	41,218	
8	Total customer accounts expenses.....	19,582,804	3,580,588	
9	SALES EXPENSES			
10	Operation:			
11	909 Informational and instructional ad exps.....	-	-	
12	910 Misc. cust. svc and informational exps.....	11,298	(49,888)	
13	911 Supervision.....	-	(6,260)	
14	912 Demonstrating and selling expenses.....	1,858,331	(81,154)	
15	913 Advertising expenses.....	403,185	240,476	
16	916 Miscellaneous sales expenses.....	175,375	(36,482)	
17	Total sales expenses.....	2,448,189	66,692	
18	ADMINISTRATIVE AND GENERAL EXPENSES			
19	Operation:			
20	920 Administrative and general salaries.....	15,974,252	(203,647)	
21	921 Office supplies and expenses.....	1,615,469	(411,936)	
22	922 Administrative expenses transferred-Cr.....	(1,361,135)	216,565	
23	923 Outside services employed.....	5,544,973	194,875	
24	924 Property Insurance.....	50,798	(7,803)	
25	925 Injuries and damages.....	1,695,447	951,156	
26	926 Employees pensions and benefits.....	3,284,218	(3,832,945)	
27	928 Regulatory commission expenses.....	939,331	148,442	
28	929 Duplicate charges-Cr.....	-	-	
29	930 Miscellaneous general expenses.....	1,038,887	521,778	
30	931 Rents.....	231,817	23,580	
31	Total operation.....	29,014,057	(2,399,935)	
32	Maintenance:			
33	932 Maintenance of general plant.....	-	-	
34	Total administrative and general expenses.....	29,014,057	(2,399,935)	
35	Total gas operation and maintenance expenses	\$ 307,232,608	\$ (72,021,122)	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
36	Steam Production.....			
37	Manufactured gas production.....			
38	Other gas supply expenses.....	\$ 227,737,548	-	\$ 227,737,548
39	Total production expenses.....	227,737,548	-	227,737,548
40	Local storage expenses.....	-	-	-
41	Transmission and distribution expenses.....	20,547,668	7,902,342	28,450,010
42	Customer accounts expenses.....	19,582,804	-	19,582,804
43	Sales expenses.....	2,448,189	-	2,448,189
44	Administrative and general expenses.....	29,014,057	-	29,014,057
45	Total gas operation and maintenance expenses.....	\$ 299,330,266	7,902,342	\$ 307,232,608
46	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (p. 47, line 45(d), Depreciation (Acct. 403) and Amortization (Acct 407)			80.46%
47	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.			\$ 64,774,419
48	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees).			418
Footnote: Total salaries & wages reflects EESCO allocated labor and direct NSTAR Gas charged labor. The total number of employees of Gas department at year end includes only employees directly charged to NSTAR Gas.				

Annual report of.....NSTAR GAS COMPANY.....Year Ended December 31, 2016

If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	MMBTU (c)	Rate per MMBTU (d)	Amount (e)
1	Total Sales for Resale		1,980,000		\$ 38,140,355
2					
3	Cash Out Imbalance		(693,525)		(4,387,464)
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15		TOTALS	1,286,475		\$ 33,752,891

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17				None			
18							
19							
20							
21							
22							
23		TOTALS				None	

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas is Purchased (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38		TOTALS			

See page 48A

Annual report of.....NSTAR GAS COMPANY.....Year ended December 31,2016

If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	MMBTU (c)	Rate per MMBTU (d)	Amount (e)
1					
2		(A)			
3					
4					
5	Gas Purchases through Algonquin & Tennessee Pipelines		30,578,988	\$ 2.4534	\$ 75,023,066
6					
7	Demand Charges				78,036,032
8					
9	Storage Inventory Activity		4,044,739		1,272,472
10					
11	Storage Demand				4,630,097
12					
13	Transfers to LNG Inventory		(1,324,337)		(1,916,135)
14					
15	Pipeline Refunds				(153)
16					
17	Gas Hedging Settlement Costs, net				7,562,680
18					
19					
20					
21					
22	Total		33,299,390		\$ 164,608,059
23					
24					
25					
26					
27					
28	(A)	Gas is delivered at Milford, Westwood, Hopedale, Ashland, Dover, Medford, Cambridge,			
29		Freetown, New Bedford, 2 locations in Plymouth, Worcester, Hudson, Grafton,			
30		Hopkinton, Framingham, Marlboro, and Needham. Measurement devices used include			
31		Ultrasonic, Orifice & Turbine Meters.			
32					
33					
34					
35					
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63					
64					

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such a tax.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric Acct. 408, 409 (c)	Gas Acct. 408, 409 (d)	Acct. 107 (e)	Acct. 186 (f)	Acct. 146 (f)	Acct. 916 (g)	Acct. 418 (h)	Acct. 415 (i)
1	Federal Income	\$ (13,056,491)		\$ (13,056,491)						
2										
3										
4	Total Federal	(13,056,491)		(13,056,491)						
5										
6	Federal Unemployment	33,556		14,503	19,053					
7	Federal Insurance Contributions Act	3,764,093		1,060,853	2,703,240					
8	Medicare Tax	996,876		996,876						
9	State Insurance Premium Tax (CT)	25,640		25,640						
10	State Franchise	1,157,006		1,157,006	172,217					
11	State Unemployment	335,315		163,098						
12	State Sales and Use	52,144		52,144						
13	Local Real Estate and Personal Property	19,132,495		19,080,270					52,225	
14										
15										
16	Total Taxes other than Federal Income Tax	25,497,125		22,550,390	2,894,510				52,225	
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33	TOTALS	\$ 12,440,634	\$ -	\$ 9,493,899	\$ 2,894,510	\$ -	\$ -	\$ -	\$ 52,225	\$ -

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RECORD OF SENDOUT FOR THE YEAR IN MMBTU
BASED ON 1000 BTU PER CUBIC FOOT

Line No.	Item	Total	January	February	March	April	May
1	<u>Gas Made</u>						
2							
3	Propane Gas						
4	Liq. Natural Gas	1,640,592	275,520	434,745	76,786	162,081	30,219
5							
6							
7							
8	TOTAL	1,640,592	275,520	434,745	76,786	162,081	30,219
9							
10	<u>Gas Purchased</u>						
11							
12							
13	Natural	33,299,390	6,013,353	5,199,306	3,806,511	2,796,956	1,594,996
14	Fuel Gas	-	-	-	-	-	-
15	Turnback Gas	-	-	-	-	-	-
16							
17	TOTAL	33,299,390	6,013,353	5,199,306	3,806,511	2,796,956	1,594,996
18							
19	TOTAL MADE AND						
20	PURCHASED	34,939,982	6,288,873	5,634,051	3,883,297	2,959,037	1,625,215
21							
22	Net Change in Holder						
23	Gas*						
24							
25	EUT Nominated	28,061,168	3,585,486	3,293,993	3,380,000	2,322,633	1,587,961
26							
27	TOTAL SENDOUT	63,001,150	9,874,359	8,928,044	7,263,297	5,281,670	3,213,176
28							
29							
30							
31							
32	Gas Sold **	61,724,984	9,611,463	8,874,226	7,052,258	5,174,877	3,104,539
33							
34	Gas Used by Company	50,669	6,397	6,852	9,645	4,400	4,459
35							
36	Gas Accounted for	61,775,653	9,617,860	8,881,078	7,061,903	5,179,277	3,108,998
37							
38	Gas Unaccounted for ***	1,225,497	256,499	46,966	201,394	102,393	104,178
39							
40	% Unaccounted						
41	for (0.00%)	1.95	2.60	0.53	2.77	1.94	3.24
42							
43							
44							
45							
46	<u>Sendout in 24 hours</u>						
47							
48	in MMBTU						
49							
50	Maximum-MMBTU	448,870	361,645	448,870	275,489	298,540	158,113
51	Maximum-Date	14-Feb-16	19-Jan-2016	14-Feb-2016	4-Mar-2016	4-Apr-2016	5-May-2016
52	Minimum-MMBTU	40,277	159,471	142,271	78,564	62,197	47,206
53	Minimum-Date	03-Jul-16	10-Jan-2016	20-Feb-2016	31-Mar-2016	22-Apr-2016	28-May-2016
54							
55							
56							
57							
58	B.T.U. Content of Gas Delivered to Customers 1.030 per Cubic Foot						

* Add Decreases in Holder Gas , Deduct increases.

** Includes unbilled gas volumes.

*** Excludes unbilled gas volumes.

RECORD OF SENDOUT FOR THE YEAR IN MMBTU-Continued BASED ON 1000 BTU PER CUBIC FOOT							Line No.
June	July	August	September	October	November	December	
							1
							2
							3
24,222	26,308	79,957	70,332	83,278	80,611	296,533	4
							5
							6
							7
24,222	26,308	79,957	70,332	83,278	80,611	296,533	8
							9
							10
							11
955,631	788,442	789,133	906,592	1,975,941	3,094,958	5,377,571	12
-	-	-	-	-	-	-	13
-	-	-	-	-	-	-	14
							15
955,631	788,442	789,133	906,592	1,975,941	3,094,958	5,377,571	16
							17
							18
979,853	814,750	869,090	976,924	2,059,219	3,175,569	5,674,104	19
							20
							21
							22
1,873,276	1,852,183	1,901,300	1,841,993	1,496,790	2,152,183	2,773,370	23
							24
2,853,129	2,666,933	2,770,390	2,818,917	3,556,009	5,327,752	8,447,474	25
							26
							27
							28
							29
							30
2,834,928	2,583,168	2,785,582	2,712,209	3,504,916	5,302,152	8,184,666	31
							32
2,352	1,195	798	1,028	1,926	4,405	7,212	33
							34
2,837,280	2,584,363	2,786,380	2,713,237	3,506,842	5,306,557	8,191,878	35
							36
15,849	82,570	(15,990)	105,680	49,167	21,196	255,597	37
							38
							39
0.56	3.10	(0.58)	3.75	1.38	0.40	3.03	40
							41
							42
							43
							44
							45
							46
							47
							48
							49
64,612	54,979	52,206	73,070	182,774	247,814	386,128	50
9-Jun-2016	11-Jul-2016	24-Aug-2016	29-Sep-2016	26-Oct-2016	21-Nov-2016	15-Dec-2016	51
48,095	40,277	40,506	43,531	53,975	82,926	159,732	52
25-Jun-2016	3-Jul-2016	27-Aug-2016	3-Sep-2016	21-Oct-2016	2-Nov-2016	1-Dec-2016	53
							54
							55
							56
							57
							58

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1 CAST IRON:						
2	2" or Less	9,914	0		9,914	0
3	3"	210,379	0		0	210,379
4	4"	801,789	0		72,328	729,461
5	6"	471,747	0		0	471,747
6	8"	169,417	0		7,564	161,853
7	10"	24,597	0		0	24,597
8	12"	124,867	3,656		8,953	119,570
9	14"	3,164	0		0	3,164
10	16"	50,228	0		0	50,228
11	18"	5,021	0		0	5,021
12	20"	44,675	0		0	44,675
13	24"	29,748	0		0	29,748
14	30"	1,807	0		0	1,807
15	36"	1,030	0		0	1,030
16	TOTAL	1,948,383	3,656	0	98,759	1,853,280

17 WELDED STEEL:

18	2" or Less	1,785,979	0		48,859	1,737,120
19	3"	184,098	0		0	184,098
20	4"	1,916,498	0		14,996	1,901,502
21	6"	650,328	0		0	650,328
22	8"	553,512	0		52,800	500,712
23	10"	21,838	0		0	21,838
24	12"	506,857	0		5,975	500,882
25	14"	8,880	0		257	8,623
26	16"	112,048	0		0	112,048
27	18"	14,401	0		0	14,401
28	20"	2,837	0		0	2,837
29	24"	4,341	0		0	4,341
30	30"	307	0		0	307
31	36"	3	0		0	3
32	TOTAL	5,761,927	0	0	122,887	5,639,040

33 PLASTIC:

34	2" or Less	4,180,329	0		19,689	4,160,640
35	3"	188,969	0		0	188,969
36	4"	2,881,321	0		18,450	2,862,871
37	6"	925,175	0		0	925,175
38	8"	1,372,080	99,865		0	1,471,945
39	12"	117,127	20,153		0	137,280
40	Greater than 12"	2,609			2,609	0
41	TOTAL	9,667,610	120,018		40,748	9,746,880

42						
43						
44						
45						
46						
47						
48						
	TOTALS	17,377,920	123,674		262,394	17,239,200

Normal Operating Pressure - Mains and Lines - Maximum 275 lbs. Minimum 6 in. LP

Normal Operating Pressure - Services - Maximum 60 lbs. Minimum 6 in. LP

Annual report ofNSTAR Gas CompanyYear ended December 31, 2016

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year	201,789	115,515	307,515
2	Additions during year:			
3	Purchased			22,919
4	Installed	2,327	1,562	-
5	Associated with Plant acquired			
6	Total Additions	2,327	1,562	22,919
7	Reductions during year:			
8	Retirements	2,442	-	19,256
9	Associated with Plant sold			
10	Total Reductions	2,442	-	19,256
11	Number at End of Year	201,674	117,077	311,178
12	In Stock			12,267
13	On Customers' Premises - Inactive			
14	On Customers' Premises - Active			298,684
15	In Company Use			227
16	Number at End of Year			311,178
17	Number of Meters Tested by State Inspectors During Year			31,778

Annual report ofNSTAR GAS COMPANY.....Year ended December 31,2016

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
01/01/2016	401E	Seasonal Cost Of Gas Adjustment Clause		\$ 74,959,027
01/01/2016	402J	Local Distribution Adjustment Charge		15,200,535
01/01/2016	405	Energy Conservation Service Charge	\$ 25	
Total			\$ 25	\$ 90,159,562

NSTAR GAS COMPANY
d/b/a EVERSOURCE ENERGY

SCHEDULE OF RATES

	Rate	M.D.P.U. No.	Effective Date
Terms and Conditions		400C	1/1/16
Seasonal Cost of Gas Adjustment Clause	SCGA	401E	11/1/16
Local Distribution Adjustment Clause	LDAC	402J	11/1/16
Default Service	DS	403C	1/1/16
Peaking Service	PS	404B	1/1/16
Revenue Decoupling Adjustment Clause	RDAF	409A	1/1/16
Domestic	R-1	420B	1/1/16
Domestic Low Income	R-2	421E	1/1/16
Domestic Heating	R-3	422B	1/1/16
Domestic Heating Low Income	R-4	423E	1/1/16
Low Load Factor General Service – Small	G-41	430B	1/1/16
Low Load Factor General Service – Medium	G-42	431B	1/1/16
Low Load Factor General Service – Large	G-43	432B	1/1/16
High Load Factor General Service – Small	G-51	433B	1/1/16
High Load Factor General Service – Medium	G-52	434B	1/1/16
High Load Factor General Service – Large	G-53	435B	1/1/16
Interim Transportation Charge Rider	ITC	437B	1/1/16
Farm Discount Rider	FDR	450B	1/1/16
Dual Fuel Special Provision		451B	1/1/16
Territory Served		452B	1/1/16
Summary of Gas Service Delivery Rates			1/1/16

November 1, 2016

DOMESTIC**RATE R-1****AVAILABILITY**

This rate is available for all domestic uses in single private homes, individual flats or apartments and for all uses by condominiums to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$6.50 per month

Distribution:**November - April**

First 20 Therms	68.71 cents per Therm
Over 20 Therms	42.58 cents per Therm

May - October

First 10 Therms	62.25 cents per Therm
Over 10 Therms	36.12 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

DOMESTIC

RATE R-1

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on three (3) Business Days' notice.

DOMESTIC LOW INCOME**RATE R-2****AVAILABILITY**

Upon written application, this rate is available for all domestic uses in single private homes, individual flats or apartments or in a condominium to any Customers meeting the qualifications stated in the special provisions section of this rate. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Public Utilities ("M.D.P.U.").

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$6.50 per month

Distribution:**November - April**

First 20 Therms	68.71 cents per Therm
Over 20 Therms	42.58 cents per Therm

May - October

First 10 Therms	62.25 cents per Therm
Over 10 Therms	36.12 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

DOMESTIC LOW INCOME

RATE R-2

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge, less the application of the Low Income Discount Adjustment provided under this rate schedule.

LOW INCOME DISCOUNT ADJUSTMENT

The total amount resulting from the billing of all charges under this rate schedule shall be adjusted by a discount of 18.8 percent.

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge

FARM DISCOUNT RIDER

A Customers taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

- (1) A Customers will be eligible for this rate upon verification of a Customer's receipt of any means-tested public-benefit program or verification of eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 200 percent of the federal poverty level based on a household's gross income or other criteria approved by the M.D.P.U.
- (2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

DOMESTIC LOW INCOME

RATE R-2

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on three (3) Business Days' notice.

DOMESTIC HEATING**RATE R-3****AVAILABILITY**

This rate is available for all domestic uses in single private homes or individual flats or apartments where the principal source of space heating is provided through permanently installed, automatically controlled gas heating devices of a type approved by the Company. This rate is also available for all uses by condominiums to the extent permitted by applicable regulations of the Massachusetts Department of Telecommunications and Energy.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$6.50 per month

Distribution:**November - April**

First 50 Therms	54.10 cents per Therm
Over 50 Therms	24.66 cents per Therm

May - October

First 20 Therms	54.10 cents per Therm
Over 20 Therms	24.66 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

DOMESTIC HEATING

RATE R-3

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge

FARM DISCOUNT RIDER

A Customers taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on three (3) Business Days' notice.

DOMESTIC HEATING LOW INCOME**RATE R-4****AVAILABILITY**

Upon written application, this rate is available for all domestic uses in single private homes, in an individual flat or apartment or in a condominium where the principal source of space heating is provided through permanently installed, automatically controlled gas heating devices of a type approved by the Company to any Customer meeting the qualifications stated in the special provisions section of this rate. Service under this rate to residential condominiums is available to the extent permitted by applicable regulations of the Massachusetts Department of Public Utilities ("M.D.P.U.").

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$6.50 per month

Distribution:**November - April**

First 50 Therms	54.10 cents per Therm
Over 50 Therms	24.66 cents per Therm

May - October

First 20 Therms	54.10 cents per Therm
Over 20 Therms	24.66 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

Issued by: Thomas J. May
President

Filed: September 29, 2011
Effective: October 1, 2011

DOMESTIC HEATING LOW INCOME

RATE R-4

RATE PER MONTH (continued)

Minimum Charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge, less the application of the Low Income Discount Adjustment provided under this rate schedule.

LOW INCOME DISCOUNT ADJUSTMENT

The total amount resulting from the billing of all charges under this rate schedule shall be adjusted by a discount of 18.4 percent.

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

SPECIAL PROVISIONS

- (1) A Customer will be eligible for this rate based upon verification of a Customer's receipt of any means-tested public-benefit program or verification of eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 200 percent of the federal poverty level based on a household's gross income or other criteria approved by the M.D.P.U.
- (2) Customers who qualify for this rate shall be required each year to certify their continuing compliance with the terms hereof.

DOMESTIC HEATING LOW INCOME

RATE R-4

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on three (3) Business Days' notice.

LOW LOAD FACTOR GENERAL SERVICE - SMALL**RATE G-41****AVAILABILITY**

This rate is available for all uses of gas to non-domestic Customers consuming less than 10,000 therms of gas per year and whose consumption of gas during the months of May through October is less than 30% of total consumption during the same calendar year.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$15.00 per month

Distribution:

November - April 25.29 cents per Therm

May - October 17.12 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

LOW LOAD FACTOR GENERAL SERVICE - SMALL

RATE G-41

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge
Dual Fuel Special Provision

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of twelve (12) consecutive months and shall continue thereafter until terminated upon three (3) months written notice.

LOW LOAD FACTOR GENERAL SERVICE - MEDIUM**RATE G-42****AVAILABILITY**

This rate is available for all uses of gas to non-domestic Customers consuming at least 10,000 therms but less than 100,000 therms of gas per year and whose consumption of gas during the months of May through October is less than 30% of total consumption during the same calendar year.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$30.00 per month

Distribution:

November - April 22.91 cents per Therm

May - October 11.13 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

LOW LOAD FACTOR GENERAL SERVICE - MEDIUM

RATE G-42

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge
Dual Fuel Special Provision

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of twelve (12) consecutive months and shall continue thereafter until terminated upon three (3) months written notice.

LOW LOAD FACTOR GENERAL SERVICE - LARGE

RATE G-43

AVAILABILITY

This rate is available for all uses of gas to non-domestic Customers consuming at least 100,000 therms of gas per year and whose consumption of gas during the months of May through October is less than 30% of total consumption during the same calendar year.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH

Delivery Services:

Customer: \$100.00 per month

Distribution:

November - April 21.58 cents per Therm

May - October 8.28 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

LOW LOAD FACTOR GENERAL SERVICE - LARGE

RATE G-43

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge
Dual Fuel Special Provision

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bills.

TERM

Service under this rate shall be for a minimum term of twelve (12) consecutive months and shall continue thereafter until terminated upon three (3) months written notice.

HIGH LOAD FACTOR GENERAL SERVICE - SMALL**RATE G-51****AVAILABILITY**

This rate is available for all uses of gas to non-domestic Customers consuming less than 10,000 therms of gas per year and whose consumption of gas during the months of May through October is 30% or more of total consumption during the same calendar year.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer:	\$15.00 per month
Distribution:	
November - April	23.15 cents per Therm
May - October	16.12 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service:	As in effect per Tariff
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Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

HIGH LOAD FACTOR GENERAL SERVICE - SMALL

RATE G-51

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge
Dual Fuel Special Provision

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of twelve (12) consecutive months and shall continue thereafter until terminated upon three (3) months written notice.

HIGH LOAD FACTOR GENERAL SERVICE - MEDIUM**RATE G-52****AVAILABILITY**

This rate is available for all uses of gas to non-domestic Customers consuming at least 10,000 therms but less than 100,000 therms of gas per year and whose consumption of gas during the months of May through October is 30% or more of total consumption during the same calendar year.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$30.00 per month

Distribution:

November - April 18.84 cents per Therm

May - October 8.18 cents per Therm

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge and the Energy Conservation Service Charge.

HIGH LOAD FACTOR GENERAL SERVICE - MEDIUM

RATE G-52

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge
Dual Fuel Special Provision

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of twelve (12) consecutive months and shall continue thereafter until terminated upon three (3) months written notice.

HIGH LOAD FACTOR GENERAL SERVICE - LARGE**RATE G-53****AVAILABILITY**

This rate is available for all uses of gas to non-domestic Customers consuming at least 100,000 therms of gas per year and whose consumption of gas during the months of May through October is 30% or more of total consumption during the same calendar year.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer: \$100.00 per month

Distribution (Demand):

November - April \$ 2.44 per Therm of Billing Demand

May - October \$ 1.07 per Therm of Billing Demand

Supplier Services: (Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge, the Demand Charge and the Energy Conservation Service Charge.

HIGH LOAD FACTOR GENERAL SERVICE - LARGE**RATE G-53****RATE ADJUSTMENTS**

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause
Energy Conservation Service Charge
Dual Fuel Special Provision

The charges for Default Service as in effect per tariff shall be subject to the following:

Default Service Demand Charge Adjustment:

November - April	\$ 3.14	per Therm of Billing Demand
May - October	\$ 0.93	per Therm of Billing Demand

Default Service Energy Credit Adjustment:

November - April	16.68	cents per Therm
May - October	5.71	cents per Therm

DETERMINATION OF BILLING DEMAND

The monthly Billing Demand shall be recomputed annually for each of two seasons per year, the Peak Season (November through April) and the Off Peak Season (May through October). In each season, the monthly Billing Demand shall be determined based upon gas consumption data for the most recent twelve (12) month period ("Reference Year") for which data is then available, or the best estimates available to the Company should actual information be partially or wholly unavailable or unrepresentative of the Customer's future consumption. The monthly Billing Demand for each season shall be equal to the sum of the Base Load and the Seasonal Heating Load. The Base Load shall be applicable to both seasons and will be computed based upon the average usage per weekday during the three month period ending August 31 in the Reference Year. Where such Base Load calculation is unrepresentative of the Customer's Base Load in a season, the Company will recalculate the Customer's Base Load separately for each season. The Seasonal Heating Load for each season will be equal to total gas consumption during that season minus the total Base Load in that season. The Seasonal Heating Load will be divided by the number of degree days in the season to arrive at heating usage per degree day for that season and will be multiplied times the number of degree days in the design day for that season.

HIGH LOAD FACTOR GENERAL SERVICE - LARGE

RATE G-53

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bills.

TERM

Service under this rate shall be for a minimum term of twelve (12) consecutive months and shall continue thereafter until terminated upon three (3) months written notice.

FIRM TRANSPORTATION**RATE T-1
(Closed)****AVAILABILITY**

This rate is available only at existing service locations to Customers who were taking service under this rate schedule as of December 31, 1995, and who have executed a Service Agreement for Transportation Service ("Service Agreement") with the Company.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH**Delivery Services:**

Customer:	\$838.00 per month
Distribution (Demand):	\$0.83 per Therm of MDTQ (As stated in the Service Agreement)
Distribution (Energy):	2.00 cents per Therm

Supplier Services: (Optional)

Default Service:	As in effect per Tariff
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Minimum charge:

The minimum charge per month shall be the sum of the Customer Charge and the Demand Charge.

FIRM TRANSPORTATION

**RATE T-1
(Closed)**

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

As provided for in the Service Agreement.

INTERIM TRANSPORTATION CHARGE RIDER

APPLICABILITY

The Interim Transportation Charge Rider ("ITC") applies to Customers taking service under Rate Schedules G-41, G-42, G-43, G-51, G-52 and G-53 that convert from Default Service to Transportation Service on or after February 1, 1999, but before April 1, 2000.

RATE

The Customer shall pay for Transportation Service under the appropriate filed rate applicable to the Customer.

INTERIM TRANSPORTATION CHARGE

An ITC of 1.00 cent per Therm shall be applied to the filed rate applicable to the Customer for Transportation Service in lieu of a mandatory-capacity assignment program during the period between February 2, 1999, and October 31, 2000.

TERMS AND CONDITIONS

The provisions of the Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this Rider.

DEFAULT SERVICE

The Company shall provide Default Service to a Customer that has elected to convert from Default Service to Transportation Service on or after February 2, 1999, in the event that such Customer does not have a Supplier for any reason.

OUTDOOR LIGHTING

**RATE S-1
(Closed)**

AVAILABILITY

This rate is available only for service to outdoor gas lighting fixtures in existence as of October 6, 1976, provided that such gas lighting is used for security purposes only.

CHARACTER OF SERVICE

The Company delivers natural gas that conforms, in all respects, to the gas quality standards of the interstate pipelines interconnected with the Company's distribution system.

RATE PER MONTH

Delivery Services:

Distribution: \$0.98 per light fixture per month

Supplier Services:(Optional pursuant to the Company's Terms and Conditions)

Default Service: As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery services shall be subject to the following:

Local Distribution Adjustment Clause

OUTDOOR LIGHTING

**RATE S-1
(Closed)**

SPECIAL PROVISIONS

1. The Customer shall own, install and maintain the lamp post, fixture, mantles, regulators, stopcocks and supply lines and shall furnish all excavation and back-fill as required.
2. All replacement equipment and its installation shall be approved by the Company.
3. The final connection of any lighting devices or tubing to the supply system shall be made by, or under the supervision of, a representative of the Company at the cost of the Customer.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS AND CONDITIONS

Service under this rate is subject to the Company's Terms and Conditions, in effect from time to time, where not inconsistent with any specific provisions herein.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service shall continue until terminated on three (3) Business Days' notice.

Annual report ofNSTAR GAS COMPANY.....Year ended December 31,2016

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(ACCOUNT 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders;

(e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Expenditures Associated with Lobbying Activities incurred and paid	
2	to the following:	
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5	Eversource Energy Service Company	\$ 85,874
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39	TOTAL	\$ 85,874

Annual report ofNSTAR GAS COMPANY.....Year ended December 31, 2016

913. ADVERTISING EXPENSES.

Line No.	Type (a)	General Description (b)	Amount for year (c)
1		Cost of advertising programs associated with	
2		service conversions	\$403,185
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60		TOTAL	\$403,185


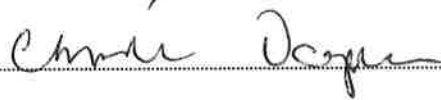
Annual report ofNSTAR GAS COMPANY.....Year ended December 31,2016

DEPOSITS AND COLLATERAL





1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line NO.	Name of City or Town	Amount
1	Acushnet	\$440
2	Ashland	9,171
3	Auburn	13,623
4	Berlin	9,050
5	Boylston	3,590
6	Cambridge	95,830
7	Carver	3,605
8	Dartmouth	14,961
9	Dedham	12,298
10	Fairhaven	6,022
11	Framingham	97,955
12	Grafton	13,971
13	Holden	1,710
14	Holliston	40,989
15	Hopedale	1,243
16	Hopkinton	11,761
17	Hudson	24,101
18	Hyde Park	40,350
19	Kingston	16,070
20	Marlborough	64,911
21	Mattapoissett	1,943
22	Maynard	31,697
23	Mendon	1,750
24	Milford	43,471
25	Millbury	17,394
26	Natick	37,944
27	Needham	17,823
28	New Bedford	94,429
29	Northborough	26,779
30	Northbridge	8,671
31	Plymouth	44,701
32	Shrewsbury	35,263
33	Somerville	42,195
34	Southborough	19,185
35	Sterling	225
36	Stow	845
37	Sutton	2,175
38	Upton	1,110
39	Uxbridge	2,721
40	West Boylston	7,102
41	Westborough	45,214
42	Westwood	6,537
43	Worcester	285,984
44		
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47		
48	TOTAL	\$1,256,809

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

 Jay S. Buth Vice President, Controller and Chief Accounting Officer
 Christine L. Vaughan Vice President-Rates & Regulatory Requirements and Treasurer

Directors:

 Gregory B. Butler Director
 James J. Judge Director
 Philip J. Lembo Director
 Werner J. Schweiger Director

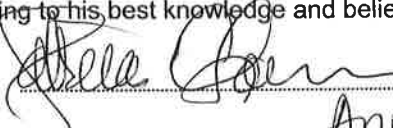
SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Connecticut
 County of: Hartford
 City of: Berlin

April 13, 2017

Then personally appeared Jay S. Buth and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

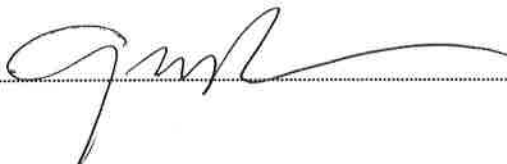
PATRICIA C. LARSON
 NOTARY PUBLIC - CONNECTICUT
 MY COMMISSION EXPIRES
 APRIL 30, 2021

 Notary Public
 My commission expires: April 30, 2021

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

_____ Jay S. Buth Vice President, Controller and
 Chief Accounting Officer
 _____ Christine L. Vaughan Vice President-Rates & Revenue
 Requirements and Treasurer

Directors:

 _____ Gregory B. Butler Director
 _____ James J. Judge Director
 _____ Philip J. Lembo Director
 _____ Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

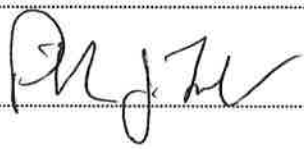
State of: Connecticut
 County of: Hartford
 City of: Hartford

 April 13, 2017

Then personally appeared Gregory B. Butler and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

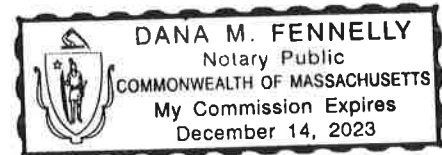
Kathy L. Schmidt Notary Public
 My commission expires: 9-30-2019

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

_____ Jay S. Buth Vice President, Controller and
 Chief Accounting Officer
 _____ Christine L. Vaughan Vice President-Rates & Revenue
 Requirements and Treasurer
 Directors:
 _____ Gregory B. Butler Director
 _____ James J. Judge Director
 _____  Philip J. Lembo Director
 _____ Werner J. Schweiger Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of: Massachusetts
 County of: Norfolk
 City of: Westwood



 April 13, 2017

Then personally appeared Philip J. Lembo and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

Dana M. Fennelly Notary Public

My commission expires: December 14 2023

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Jay S. Buth

Vice President, Controller and
Chief Accounting Officer

Christine L. Vaughan

Vice President-Rates & Revenue
Requirements and TreasurerDirectors:

Gregory B. Butler

Director

James J. Judge

Director

Philip J. Lembo

Director

Werner J. Schweiger

Director

SIGNATURE OF ABOVE PARTIES MUST BE PROPERLY SWORN TO

State of:

CT

County of:

City of:

Hartford

April 13, 2017

Then personally appeared Werner Schweiger and made oath to the truth of the foregoing statement by him subscribed according to his best knowledge and belief.

Cynthia Remy

Notary Public

My commission expires:

6/31/17