

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Paxton

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2022

Name of officer to whom correspondence should
be addressed regarding this report:
Official title: Manager

Tara Rondeau
Office address: 578 Pleasant Street
Paxton, MA 01612
trondeau@paxtonlight.com

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Paxton Municipal Light Department
Paxton, Massachusetts 01612

Management is responsible for the accompanying financial statements of Paxton Municipal Light Department, which comprise the balance sheet as of December 31, 2022, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Paxton Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
June 8, 2023

324 Grove Street Worcester MA, 01605

Tel: 508.757.5957 • Fax: 1.508.422.0883 • Email: admin@gsamycpa.com • Web: www.gsamycpa.com

TABLE OF CONTENTS

	Page		
General Information	3		
Schedule of Estimates	4		
Customers in each City or Town	4		
Appropriations Since Beginning of Year	5		
Changes in the Property	5		
Bonds	6		
Town Notes	7		
Cost of Plant	8- 8B		
Comparative Balance Sheet	10-11		
Income Statement	12		
Earned Surplus	12		
Cash Balances	14		
Materials and Supplies	14		
Depreciation Fund Account	14		
Utility Plant-Electric	15-17		
Production Fuel and Oil Stocks	18		
Miscellaneous Nonoperating Income	21		
Other Income Deductions	21		
Miscellaneous Credits to Surplus	21		
Miscellaneous Debits to Surplus	21		
Appropriations of Surplus	21		
Municipal Revenues	22		
Purchased Power	22		
Sales for Resale	22		
Electric Operating Revenues	37		
Sales of Electricity to Ultimate Consumers	38		
Electric Operation and Maintenance Expenses	39-42		
Taxes Charged During Year	49		
Other Utility Operating Income	50		
Income from Merchandising, Jobbing and Contract Work	51		
Sales for Resale	52-53		
Purchased Power (except Interchange)	54-55		
Interchange Power	56		
Electric Energy Account	57		
Monthly Peaks and Output	57		
Generating Station Statistics	58-59		
Steam Generating Stations	60-61		
Hydroelectric Generating Stations	62-63		
Combustion Engine and Other Generating Stations	64-65		
Generating Statistics (Small Stations)	66		
Transmission Line Statistics	67		
Substations	68		
Overhead Distribution Lines Operated	69		
Electric Distribution Services, Meters, and Line Transformers	69		
Conduit, Underground Cable and Submarine Cable	70		
Streetlamps	71		
Rate Schedule Information	79		
Signature Page	81		
FOR GAS PLANTS ONLY:	Page	Page	
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	78
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	0
2	From sales of electricity	4,200,000
3	TOTAL	4,200,000
4		
5	EXPENSES	
6	For operation, maintenance and repairs	3,800,000
7	For interest on bonds, notes or scrip	0
8	For depreciation fund (3.0% % 6,990,860 as per page 8B)	209,726
9	For sinking fund requirements	0
10	For note payments	0
11	For bond payments	0
12	For loss in preceding year	0
13	TOTAL	4,009,726
14		
15	COST:	
16	Of gas to be used for municipal buildings	0
17	Of gas to be used for street lights	0
18	Of electricity to be used for municipal buildings	155,101
19	Of electricity to be used for street lights	17,748
20	Total of above items to be included in the tax levy	172,849
21		
22	New construction to be included in the tax levy	0
23	Total amounts to be included in the tax levy	172,849

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Paxton	1893
		Paxton Off Peak	43
		Total Paxton	1931
		Holden	16
		Leicester	1
TOTAL	0	TOTAL	1,948

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bond and notes are repaid report the first three columns only * Date of meeting and whether regular or special ** List original issues of bonds and notes including those that have been repaid							

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
13-Apr-1913 SP	14-Jan-1914	5,000					
10-Mar-1920 R	17-Dec-1920	2,000					
17-Mar-1921 R	15-May-1921	1,600					
7-Mar-1922 R	11-Sep-1922	316					
5-Mar-1926 R	18-May-1926	3,000					
12-Feb-1929 SP	31-Dec-1929	1,200					
6-Feb-1939 SP	13-Oct-1939	6,000					
15-Mar-1971 R	1-Jun-1971	50,000					
5-Mar-1973 R	15-Sep-1975	125,000					
12-May-1975 R	1-Apr-1976	125,000					
	TOTAL	319,116				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	319	0	0			319
3	361 Structures and Improvements	60,922	0	0			60,922
4	362 Station Equipment	1,179,443	1,339	0			1,180,782
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	880,057	2,773	(137)			882,693
7	365 Overhead Conductors and Devices	1,013,421	27,151	(2,251)			1,038,321
8	366 Underground Conduit	281,868	3,436	0			285,304
9	367 Underground Conductors and Devices	300,411	3,062	0			303,473
10	368 Line Transformers	534,138	8,161	(743)			541,556
11	369 Services	529,841	13,174	(350)			542,665
12	370 Meters	232,010	78,892	(24,957)			285,945
13	371 Installations on Customer's Premises	0	0	0			0
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Streetlight and Signal Systems	239,635	644	(301)			239,978
16	Total Distribution Plant	5,252,065	138,632	(28,739)	0	0	5,361,958
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	568,251	469	(408)			568,312
20	391 Office Furniture and Equipment	72,978	7,641	(7,290)			73,329
21	392 Transportation Equipment	810,761	0	(28,915)			781,846
22	393 Stores Equipment	7,063	0	0			7,063
23	394 Tools, Shop and Garage Equipment	97,641	8,024	0			105,665
24	395 Laboratory Equipment	3,920	1	0			3,921
25	396 Power Operated Equipment	20,239	0	0			20,239
26	397 Communication Equipment	54,743	0	(991)			53,752
27	398 Miscellaneous Equipment	14,942	152	0			15,094
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	1,650,538	16,287	(37,604)	0	0	1,629,221
30	Total Electric Plant in Service	6,902,603	154,919	(66,343)	0	0	6,991,179
31							Total Cost of Electric Plant.....
33							6,991,179
34							Less Cost of Land, Land Rights, Rights of Way.....
							319
							Total Cost upon which Depreciation is based
							6,990,860

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	2,168,583	2,226,420	57,837
3	101	Utility Plant - Gas (P. 20)	0	0	0
4					
5		Total Utility Plant	2,168,583	2,226,420	57,837
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	1,023,313	940,079	(83,234)
14	128	Other Special Funds	0	0	0
15		Total Funds	1,023,313	940,079	(83,234)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,678,459	1,231,256	(447,203)
18	132	Special Deposits	31,150	30,500	(650)
19	135	Working Funds	200	200	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	174,582	238,142	63,560
22	143	Other Accounts Receivable	75,770	93,518	17,748
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	126,368	136,305	9,937
25					
26	165	Prepayments	2,937,935	2,761,076	(176,859)
27	174	Miscellaneous Current Assets	413	739	326
28		Total Current and Accrued Assets	5,024,877	4,491,736	(533,141)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	1,135,103	1,090,310	(44,793)
33		Total Deferred Debits	1,135,103	1,090,310	(44,793)
34					
35		Total Assets and Other Debits	9,351,876	8,748,545	(603,331)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	2,544,225	2,576,366	32,141
8		Total Surplus	2,544,225	2,576,366	32,141
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	835,622	353,024	(482,598)
15	234	Payables to Municipality (Water & Trash)	0	0	0
16	235	Customers' Deposits	30,550	30,500	(50)
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	25,998	30,536	4,538
20		Total Current and Accrued Liabilities	892,170	414,060	(478,110)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	489,368	842,801	353,433
25		Total Deferred Credits	489,368	842,801	353,433
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	5,000	5,000	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	2,678,433	2,251,348	(427,085)
	264	Reserve for Rate Stabilization	2,460,733	2,325,514	(135,219)
31	265	Miscellaneous Operating Reserves	0	0	0
32		Total Reserves	5,144,166	4,581,862	(562,304)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	281,947	333,455	51,508
35		Total Liabilities and Other Credits	9,351,876	8,748,544	(603,332)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	4,136,063	650,075
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,592,640	355,425
5	402 Maintenance Expense	168,011	(9,765)
6	403 Depreciation Expense	207,068	4,908
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	3,967,719	350,568
11	Operating Income	168,344	299,507
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	168,344	299,507
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	28,139	580
17	419 Interest Income	(111,449)	(117,434)
18	421 Miscellaneous Nonoperating Income (P. 21)	(55,810)	(28,828)
19	Total Other Income	(139,120)	(145,682)
20	Total Income	29,224	153,826
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(9,354)	(677)
23	426 Other Income Deductions	6,397	(221)
24	Total Income Deductions	(2,957)	(898)
25	Income Before Interest Charges	32,181	154,724
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	40	(126)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	40	(126)
33	NET INCOME	32,141	154,850
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		2,544,225
35			
36			
37	433 Balance Transferred from Income		32,141
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)	2,576,366	
43			
44	TOTALS	2,576,366	2,576,366

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund-Cash	658,063	
2	Operation Fund-Investments	573,193	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
	TOTAL	1,231,256	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	136,305	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	136,305	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	1,023,313	
26	Income during year from balance on deposit (interest)	11,260	
27	Amount transferred from income (depreciation)	207,069	
28	Unrealized Gains	(31,257)	
29			
	TOTAL	1,210,385	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	267,108	
32	Amounts expended for renewals,viz:-	0	
33	Management Fees	3,198	
34			
35			
36			
37			
38			
39	Balance on hand at end of year	940,079	
40			
	TOTAL	1,210,385	

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	319	0	0		0	319
3	361 Structures and Improvements	3,886	0	(609)		0	3,277
4	362 Station Equipment	656,428	1,339	(41,280)		0	616,487
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	211,025	2,773	(26,402)		0	187,396
7	365 Overhead Conductors and Devices	134,519	27,151	(30,403)		0	131,267
8	366 Underground Conduit	22,194	3,436	(5,637)		0	19,993
9	367 Underground Conductors and Devices	2,670	3,062	(601)		0	5,131
10	368 Line Transformers	10,159	8,161	(3,205)		0	15,115
11	369 Services	20,287	13,174	(5,298)		0	28,163
12	370 Meters	10,524	78,892	(4,640)		0	84,776
13	371 Installations on Customer's Premises	0	0	0		0	0
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	58,986	644	(7,189)		0	52,441
16	Total Distribution Plant	1,130,997	138,632	(125,264)	0	0	1,144,365
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	316,598	469	(11,365)		0	305,702
20	391 Office Furniture and Equipment	35,137	7,641	(1,824)		0	40,954
21	392 Transportation Equipment	576,333	0	(64,861)		0	511,472
22	393 Stores Equipment	237	0	(44)		0	193
23	394 Tools, Shop and Garage Equipment	25,088	8,024	(2,929)		0	30,183
24	395 Laboratory Equipment	1,616	1	(28)		0	1,589
25	396 Power Operated Equipment	0	0	0		0	0
26	397 Communication Equipment	521	0	(6)		0	515
27	398 Miscellaneous Equipment	13,608	152	(747)		0	13,013
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	969,138	16,287	(81,804)	0	0	903,621
30	Total Electric Plant in Service	2,100,135	154,919	(207,068)	0	0	2,047,986
31	104 Utility Plant Leased to Others	0	0	0		0	0
32	105 Property Held for Future Use	0	0	0		0	0
33	107 Construction Work in Progress	68,448	109,986	0		0	178,434
34	Total Utility Plant Electric	2,168,583	264,905	(207,068)	0	0	2,226,420

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Loss on Investments	(61,938)
2	Grant Revenue	6,128
3		
4		
5		
6	TOTAL	(55,810)
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Investment Fees	6,397
8		
9		
10		
11		
12		
13		
14	TOTAL	6,397
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	93,019	17,075	0.1836	
6	444-3	Municipal Power	957,957	160,250	0.1673	
7						
8						
9						
10						
11						
12		TOTALS	1,050,976	177,325	0.1687	
13	444-1	Street Lighting:	120,873	17,748	0.1468	
14						
15						
16						
17						
18		TOTALS	120,873	17,748	0.1468	
19		TOTALS	1,171,849	195,073	0.1665	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	None					
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	2,973,539	442,267	17,245,924	34,497	1,775	(8)
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	166,027	26,692	887,663	25,407	129	2
5	Large Commercial C Sales	713,993	123,553	4,319,441	78,614	22	0
6	444 Municipal Sales	195,073	32,424	1,171,849	39,435	20	0
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales (lease lights)	9,074	1,761	42,677	(2,019)	98	0
11	Total Sales to Ultimate Consumers	4,057,706	626,697	23,667,554	175,934	2,044	(6)
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	4,057,706	626,697	23,667,554	175,934	2,044	(6)
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	7,597	3,003				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	70,760	20,375				
21							
22							
23							
24							
25	Total Other Operating Revenues	78,357	23,378				
26	Total Electric Operating Revenue	4,136,063	650,075				

* Includes revenues from application of fuel clauses \$ 309,770

Total KWH to which applied 23,125,578

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Domestic A	17,221,186	2,969,564	0.1724	1,768	1,772
2	440.010	Domestic A Farm	24,738	3,975	0.1607	3	3
3	400.100	Domestic Heat D	0	0	0.0000	0	0
4	442.100	Small Commercial B	851,495	159,859	0.1877	124	124
5	442.200	Small Commercial B Farm	36,168	6,168	0.1705	5	5
6	442.300	Large Commercial C	1,765,281	312,552	0.1771	21	21
7	442.400	Large Commercial C -AMC	2,554,160	401,441	0.1572	1	1
8	444.100	Streetlighting	120,873	17,748	0.1468	0	0
9	444.200	Municipal Power MB	93,019	17,075	0.1836	15	15
10	444.300	Municipal Power MC	957,957	160,250	0.1673	5	5
11	445.000	Protective Lighting	42,677	9,074	0.2126	96	98
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			23,667,554	4,057,706	0.1714	2,038	2,044

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:	0	0
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	1,841,657	338,095
27	556 System control and load dispatching	0	0
28	557 Other expenses	786,892	83,538
29	Total other power supply expenses	2,628,549	421,633
30	Total power production expenses	2,628,549	421,633
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	73,878	1,411
5	582 Station expenses	4,403	2,768
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	550	2,769
9	586 Meter expenses	0	0
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	108,900	15,560
12	589 Rents	0	0
13	Total operation	187,731	22,508
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	108,013	(31,950)
	Major Storm Reimbursement (12/2008)	0	0
19	594 Maintenance of underground lines	8,492	(4,159)
20	595 Maintenance of line transformers	0	(259)
21	596 Maintenance of street lighting and signal systems	12,325	7,425
22	597 Maintenance of meters	6,163	2,496
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	134,993	(26,447)
25	Total distribution expenses	322,724	(3,939)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	24,059	5,308
30	903 Customer records and collection expenses	156,541	(6,028)
31	904 Uncollectible accounts	0	(49)
32	905 Miscellaneous customer accounts expenses	21,347	5,267
33	Total customer accounts expenses	201,947	4,498
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	40,663	13,799
40	Total sales expenses	40,663	13,799
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	128,070	7,462
44	921 Office supplies and expenses	3,737	(5,434)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	44,851	(3,633)
47	924 Property insurance	22,814	3,430
48	925 Injuries and damages	8,112	256
49	926 Employee pensions and benefits	304,216	(115,349)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	20,950	6,254
53	931 Rents	1,000	0
54	Total operation	533,750	(107,014)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.		
2	Maintenance:		
3	932 Maintenance of general plant	33,018	16,682
4	Total administrative and general expenses	566,768	(90,332)
5	Total Electric Operation and Maintenance Expenses	3,760,651	345,659

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,628,549	0	2,628,549
13	Total power production expenses	2,628,549		2,628,549
14	Transmission Expenses	0		0
15	Distribution Expenses	187,731	134,993	322,724
16	Customer Accounts Expenses	201,947		201,947
17	Sales Expenses	40,663		40,663
18	Administrative and General Expenses	533,750	33,018	566,768
19	Total Electric Operation and			
20	Maintenance Expenses	3,592,640	168,011	3,760,651

- 21 Ratio of operating expenses to operating revenues 90.92%
 (carry out decimal two places, (e.g.. 0.00%)
 Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)
- 22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts. \$ 662,585
- 23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees) 8

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns	0			0
4	Contract work	28,139			28,139
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	28,139	0	0	28,139
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				0
15	classes of cost)				
16					
17	Materials				0
18	Outside Service Labor				
19					
20	Labor - Spencer Contract	0			0
21	Truck - Spencer Contract	0			0
22	Materials - Spencer Contract	0			0
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	28,139	0	0	28,139

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41		* Winter period contract demand.						
42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		1,714,507	12,558	10,624	59,379	82,561	\$0.0482	1
60 MINUTES		60,334	36,738	15,047	1,694	53,479	\$0.8864	2
60 MINUTES		713,868	92,915	78,696	2,600	174,211	\$0.2440	3
60 MINUTES		144,681	3,230	663	11	3,903	\$0.0270	4
60 MINUTES		1,178,791	39,237	7,325	1,794	48,356	\$0.0410	5
60 MINUTES		1,767,510	58,595	10,984	2,690	72,268	\$0.0409	6
60 MINUTES		2,886,535	63,550	13,220	210	76,979	\$0.0267	7
60 MINUTES		329,623	7,472	1,510	24	9,005	\$0.0273	8
60 MINUTES		5,462,536	120,793	25,018	396	146,208	\$0.0268	9
		0	0	0	5,840	5,840	\$0.0000	10
		0	0	0	591,104	591,104	\$0.0000	11
		2,491,850	0	244,975	0	244,975	\$0.0983	12
60 MINUTES		1,365,042	290,162	0	0	290,162	\$0.1823	13
60 MINUTES		423,982	0	24,655	107	24,762	\$0.0585	14
60 MINUTES		585,816	0	26,296	141	26,437	\$0.0451	15
		0	(9,283)	0	(14,401)	(23,684)	\$0.0000	16
		0	0	0	(135,219)	(135,219)	N/A	17
		0	0	0	154,831	154,831	N/A	18
		0	0	0	(45,304)	(45,304)	N/A	19
		0	0	0	58,801	58,801	N/A	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	19,125,075	715,967	459,013	684,698	1,859,675	0.0972	42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				26,079,440	20,317,140	5,762,300	768,874
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				26,079,440	20,317,140	5,762,300	768,874

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	Interchange Expense - Energy	693,503
14		Nepool Expenses	75,371
15			
16			
17			
18			
19			
20			
21	TOTAL		768,874

ELECTRIC ENERGY ACCOUNT								
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.								
Line No.	Item (a)						Kilowatt-hours (b)	
1	SOURCES OF ENERGY							
2	Generation							
3	Steam							
4	Nuclear							
5	Hydro							
6	Other							
7	Total Generation						0	
8	Purchases						19,125,075	
9		(In (gross)			26,079,440			
10	Interchanges	< Out (gross)			20,317,140			
11		(Net (Kwh)				5,762,300		
12		(Received			0			
13	Transmission for/by others (wheeling)	< Delivered			0			
14		(Net (Kwh)				0		
15	TOTAL						24,887,375	
16	DISPOSITION OF ENERGY							
17	Sales to ultimate consumers (including interdepartmental sales)						23,667,554	
18	Sales for resale						0	
19	Energy furnished without charge						12,281	
20	Energy used by the company (excluding station use):							
21	Electric department only						58,924	
22	Energy losses							
23	Transmission and conversion losses			563,000				
24	Distribution losses	2.35%	585,616					
25	Unaccounted for losses			0				
26	Total energy losses						1,148,616	
27	Energy losses as percent of total on li	4.62%						
28	TOTAL						24,887,375	

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

PAXTON

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	4,840	Saturday	1/29/2022	18:00	60 min	2,453,120
30	February	4,452	Tuesday	2/15/2022	19:00	60 min	2,078,580
31	March	4,108	Tuesday	3/1/2022	19:00	60 min	2,060,819
32	April	3,542	Sunday	4/10/2022	19:00	60 min	1,800,189
33	May	4,898	Sunday	5/22/2022	19:00	60 min	1,863,890
34	June	4,641	Sunday	6/26/2022	18:00	60 min	1,891,836
35	July	5,432	Wednesday	7/20/2022	18:00	60 min	2,404,454
36	August	5,764	Monday	8/8/2022	18:00	60 min	2,471,235
37	September	3,995	Sunday	9/4/2022	18:00	60 min	1,842,865
38	October	3,479	Sunday	10/23/2022	19:00	60 min	1,799,466
39	November	4,195	Sunday	11/20/2022	19:00	60 min	1,914,157
40	December	4,680	Saturday	12/24/2022	18:00	60 min	2,306,764
41						TOTAL	24,887,375

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS						0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Wentworth Substation Marshall Street at Suomi	Distribution Unattended	115	13.8		12,500	1	1			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					12,500	1	1			

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	Total	
1	Miles -- Beginning of Year	32.51		32.51	
2	Added During Year	0.00		0.00	
3	Retired During Year	0.00		0.00	
4	Miles -- End of Year	32.51	0.00	32.51	
5	*				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,907	2,031	549	14,505.0
17	Additions during year				
18	Purchased	0	1,964	7	225.0
19	Installed	2	0	0	0.0
20	Associated with utility plant acquired				
21	Total Additions	2	1,964	7	225.0
22	Reductions during year:				
23	Retirements	0	406	4	45.0
24	Associated with utility plant sold	0	0	0	0.0
25	Total Reductions	0	406	4	45.0
26	Number at end of year	1,909	3,589	552	14,685.0
27	In stock		1,630	42	1,805.0
28	Locked meters on customers' premises		0	1	225.0
29	Inactive transformers on system		0	0	0.0
30	In customers' use		1,955	507	12,492.5
31	In company's use		4	2	162.5
32	Number at end of year		3,589	552	14,685.0
	*				

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)							
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.							
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Arrowhead Drive	0.20	miles 3" PVC	0.20			
2	Asnebumskit (#51 Zanotti)	0.12	miles 3" PVC	0.12			
3	Baxter Drive (Fox Run Development)	0.30	miles 3" PVC	0.30			
	46A Brooks Rd	0.03	miles 2-1/2" PVC	0.03			
4	Bumbo Brook	0.18	miles 3" PVC	0.18			
4	Camelot Drive	0.20	None	0.20			
5	Cancelmo (Grove Street)	0.10	None	0.10			
	Cantley Lane (end of Keep)	0.08	miles 3" PVC	0.08			
6	Crocker Hill Road	0.15	miles 3" PVC	0.15			
	3 Crocker Hill Road	0.01	miles 2-1/2" PVC	0.01			
7	Crowningshield Drive	0.52	miles 3" PVC	0.52			
	37 Crowningshield Drive	0.02	miles 2-1/2" PVC	0.02			
8	Davis Hill Road (North)	0.15	miles 3" PVC	0.15			
9	Davis Hill Road (South)	0.18	miles 3" PVC	0.18			
10	Dunanberry Way	0.30	miles 3" PVC	0.30			
11	Dunkin Donuts (607 Pleasant Street)	0.04	miles 4" PVC	0.04	*3 phase		
12	Forestdale Road Extention	0.07	miles 3" PVC	0.07			
13	Grove Street (Leicester Water Works)	0.08	miles 4" PVC	0.08	*3 phase		
14	Hemlock Street	0.35	miles 3" PVC	0.35			
15	Hill Street (ROW)	0.10	miles 3" PVC	0.10			
	34 Holden Road	0.01	miles 3" PVC	0.01			
16	Holden Road (Highway-Water Primary)	0.05	miles 3" PVC	0.05	*3 phase		
	Holden Road (Senior Housing Development)	0.26	miles 4" PVC	0.26	*3 phase		
	Howard St	0.10	miles 3" PVC	0.10			
17	Iron Forge Road	0.10	miles 3" PVC	0.10			
18	Keep Ave	0.33	miles 3" PVC	0.33			
19	Lancelot Drive	0.20	miles 3" PVC	0.20			
20	Lincoln Circle	0.40	miles 3" PVC	0.40			
	42 Maple Street	0.02	miles 2-1/2" PVC	0.02			
	Major Moore Circle (Hines 5 Major Moore)	0.10	miles 3" PVC	0.10			
	Marshall Street - Boisclair	0.16	miles 3" PVC	0.16			
	60 Marshall Street	0.03	miles 2-1/2" PVC	0.03			
21	Marshall Street - Kettlebrook Pump Station	0.75	miles 4" PVC	0.75	*3 phase		
22	Marshall Street - Kettlebrook Maintenance Building	0.04	miles 3" PVC	0.04			
23	McCann Place	0.20	miles 3" PVC	0.20			
	Mill Street - Moore State Park	0.18	miles 3" PVC	0.18			
24	Mountview Drive	0.15	miles 3" PVC	0.15			
25	Nipmuc Road	0.08	miles 3" PVC	0.08			
26	Old Lantern Circle	0.40	miles 3" PVC	0.40			
	Olivia Knoll	0.18	miles 3" PVC	0.18			
27	Pierce Circle	0.36	miles 3" PVC	0.36			
28	Pleasant North (causeway)	0.30	miles 3" PVC	0.30			
	Pleasant South (PMLD 578 Pleasant St)	0.71	miles 4" PVC	0.71	6 runs - Wire to be pulled in 2009		
	Pleasant South (Wittmer 202 Pleasant St)	0.10	miles 3" PVC	0.10			
	Pleasant South (Gigliotti 204 Pleasant St)	0.06	miles 3" PVC	0.06			
	Pleasant St (Coyne 1100 Pleasant St)	0.11	miles 3" PVC	0.11			
30	Red Oak Street	0.20	miles 3" PVC	0.20			
31	Richards Ave (Porras Service 74 Richards)	0.18	miles 3" PVC	0.18			
	10 Richards Ave	0.04	miles 2-1/2" PVC	0.04			
	214 Richards Ave	0.02	miles 2-1/2" PVC	0.02			
	218 Richards Ave	0.02	miles 2-1/2" PVC	0.02			
	226 Richards Ave	0.03	miles 2-1/2" PVC	0.03			
	312 Richards Ave	0.04	miles 2-1/2" PVC	0.04			
	Richards Ave (WCMP Service 217 Richards)	0.10	miles 3" PVC	0.10	*3 phase		
32	Rollingridge Road	0.10	miles 3" PVC	0.10			
33	Shanandoah Drive	0.30	miles 3" PVC	0.30			
34	Sherbrooke Drive	0.20	None	0.20			
35	Simon (Nanigan Road)	0.50	miles 3" PVC	0.50			
	32 South St	0.03	miles 2-1/2" PVC	0.03			
36	Sunset Lane	0.43	miles 4" PVC	0.43	*3 phase		
	Stereo Lane WSR&S Media flow 2008	0.57	miles 4" PVC	0.57	*3 phase		
37	Suomi Street	0.06	miles 4" PVC	0.06	*3 phase		
	Suomi Street	0.19	miles 2-1/2" PVC	0.19			
38	Thistledown Lane	0.10	None	0.10			
	Village Road (Highland Village) Pump Station	0.15	miles 4" PVC	0.15	*3 phase		
	Village Road (Highland Village)	0.35	miles 3" PVC	0.35			
	9 Village Road	0.01	miles 2-1/2" PVC	0.01			
	11 Village Road	0.01	miles 2-1/2" PVC	0.01			
	21 Village Road	0.01	miles 2-1/2" PVC	0.01			
	23 Village Road	0.01	miles 2-1/2" PVC	0.01			
	26 Village Road	0.01	miles 2-1/2" PVC	0.01			
	28 Village Road	0.01	miles 2-1/2" PVC	0.01			
	31 Village Road	0.01	miles 2-1/2" PVC	0.01			
	33 Village Road	0.01	miles 2-1/2" PVC	0.01			
	25-27 Village Road	0.01	miles 2-1/2" PVC	0.01			
	38-40 Village Road	0.01	miles 2-1/2" PVC	0.01			
	West Street (Country Bank)	0.06	miles 4" PVC	0.06	*3 phase		
	78 West St	0.02	miles 2-1/2" PVC	0.02			
	118 West St	0.07	miles 3" PVC	0.07			
39	Wildewood Road	0.52	miles 3" PVC	0.52			
40							
41	Distribution 8 KV Total	12.95	miles 3" PVC	12.95	8000 KV		
42							
43							
44	Streetlighting			9.47	120 volts		
45	*						
46							
47	Streetlighting (Sunset Lane)	0.23	miles 1-1/4 PVC	0.40	240 volts		
48							
49	TOTALS	13.18	Miles	22.82		0	0
50	*indicate number of conductors per cable						

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Paxton									
2	Town Streetlighting	517	0	0	425	0	0	0	92	0
3	Protective Lighting	119	0	0	0	63	0	0	0	56
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	TOTALS	636	0	0	425	63	0	0	92	56

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:

	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House Governors and Meters	78	Record of Sendout for the Year in MCI	72-73
Gas Generating Plant	74	Sales for Resale	48
Gas Operating Revenues	43	Sales of Gas to Ultimate Customers	44
Gas Operation & Maintenance Expenses	45-47	Sales of Residuals	48
Holdings	76	Scrubbers, Condensers & Exhausters	75
Purchased Gas	48	Transmission and Distribution Mains	77
		Utility Plant - Gas	19-20