

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Paxton

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2024

Name of officer to whom correspondence should
be addressed regarding this report:
Official title: Manager

Tara Rondeau
Office address: 578 Pleasant Street
Paxton, MA 01612

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Paxton Municipal Light Department
Paxton, Massachusetts 01612

Management is responsible for the accompanying financial statements of Paxton Municipal Light Department, which comprise the balance sheet as of December 31, 2024, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Paxton Municipal Light Department and the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
April 12, 2025

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TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8- 8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|---|
| 1. | Name of town (or city) making report. | Paxton |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,
Date when town (or city) began to sell gas and electricity, | Electric

February 15, 1914 |
| 3. | Name and address of manager of municipal lighting: | |
| | Tara Rondeau 578 Pleasant Street Paxton, MA 01612 | |
| 4. | Name and address of mayor or selectmen: | |
| | Julie Pingitore 16 Grove Street Paxton, MA 01612 Term Expires 5/27 | |
| | Kirk Huehls 11 Highland St. Paxton, MA 01612 Term Expires 5/26 | |
| | Carol L. Riches 8 Red Oak Street Paxton, MA 01612 Term Expires 5/25 | |
| 5. | Name and address of town (or city) treasurer: | |
| | Elizabeth Clemence 697 Pleasant St Paxton, MA 01612 | |
| 6. | Name and address of town (or city) clerk: | |
| | Laurie Becker 18 Crestview Dr. Rutland, MA 01543 | |
| 7. | Names and addresses of members of municipal light board: | |
| | Emerson W. Wheeler III 262 Pleasant Street Paxton, MA 01612 Term Expires 5/25 | |
| | Michael Benoit 18 Lincoln Circle Paxton, MA 01612 Term Expires 5/26 | |
| | Yvette M. Orell 8 Holden Road Paxton, MA 01612 Term Expires 5/27 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$851,466,311 |
| 9. | Tax rate for all purposes during the year: | |
| | Residential | \$14.74 |
| | Open Space | N/A |
| | Commercial/Industrial/Personal Property | \$14.74 |
| 10. | Amount of manager's salary: | \$163,197 |
| 11. | Amount of manager's bond: | \$100,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$1,000 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

	INCOME FROM PRIVATE CONSUMERS:		Amount
1	From sales of gas		0
2	From sales of electricity		4,221,957
3		TOTAL	4,221,957
4			
5	EXPENSES		
6	For operation, maintenance and repairs		3,908,024
7	For interest on bonds, notes or scrip		0
8	For depreciation fund (3.0% % 7,510,145 as per page 8B)		225,304
9	For sinking fund requirements		0
10	For note payments		0
11	For bond payments		0
12	For loss in preceding year		0
13		TOTAL	4,133,328
14			
15	COST:		
16	Of gas to be used for municipal buildings		0
17	Of gas to be used for street lights		0
18	Of electricity to be used for municipal buildings		309,363
19	Of electricity to be used for street lights		19,353
20	Total of above items to be included in the tax levy		328,716
21			
22	New construction to be included in the tax levy		0
23	Total amounts to be included in the tax levy		328,716
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Paxton	1900
		Paxton Off Peak	38
		Total Paxton	1943
		Holden	16
		Leicester	1
TOTAL	0	TOTAL	1,960

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting 20xx , to be paid from **

*At meeting 20xx , to be paid from **

TOTAL 0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY

TO BE USED BY THE CITY OR TOWN FOR:

- | | | |
|----|---------------------|---------|
| 1. | Street lights | 19,353 |
| 2. | Municipal buildings | 309,363 |
| 3. | | |

TOTAL	<u>328,716</u>
-------	----------------

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

Installed 4 New Services all URD

Retired 3 Services

Installed 1 New Pole

Replaced 20 Poles

Upgraded 3 Transformers

Purchased 9 Transformers

Retired 2 Transformers

Ran 750' URD Primary wire

Ran 531' URD Secondary wire

In gas property:

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
	TOTAL	0				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

[illegible]

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	2,183,804	2,221,828	38,024
3	101	Utility Plant - Gas (P. 20)	0	0	0
4					
5		Total Utility Plant	2,183,804	2,221,828	38,024
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	980,633	988,561	7,928
14	128	Other Special Funds	0	0	0
15		Total Funds	980,633	988,561	7,928
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,658,997	1,787,262	128,265
18	132	Special Deposits	32,609	32,959	350
19	135	Working Funds	200	200	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	241,305	244,529	3,224
22	143	Other Accounts Receivable	89,283	74,000	(15,283)
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	147,712	161,028	13,316
25					
26	165	Prepayments	2,915,543	3,022,414	106,871
27	174	Miscellaneous Current Assets	1,216	1,134	(82)
28		Total Current and Accrued Assets	5,086,865	5,323,526	236,661
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	1,151,736	697,887	(453,849)
33		Total Deferred Debits	1,151,736	697,887	(453,849)
34					
35		Total Assets and Other Debits	9,403,038	9,231,802	(171,236)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	2,695,665	2,898,663	202,998
8		Total Surplus	2,695,665	2,898,663	202,998
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	555,173	522,093	(33,080)
15	234	Payables to Municipality (Water & Trash)	0	0	0
16	235	Customers' Deposits	32,609	32,659	50
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	29,499	40,829	11,330
20		Total Current and Accrued Liabilities	617,281	595,581	(21,700)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	28,038	0	(28,038)
24	253	Other Deferred Credits	525,307	566,169	40,862
25		Total Deferred Credits	553,345	566,169	12,824
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	5,000	5,000	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	2,751,953	2,238,135	(513,818)
	264	Reserve for Rate Stabilization	2,439,128	2,536,880	97,752
31	265	Miscellaneous Operating Reserves	0	0	0
32		Total Reserves	5,196,081	4,780,015	(416,066)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	340,666	391,374	50,708
35		Total Liabilities and Other Credits	9,403,038	9,231,802	(171,236)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	4,123,381	(10,549)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,745,022	(63,586)
5	402 Maintenance Expense	207,159	(5,333)
6	403 Depreciation Expense	210,162	437
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	4,162,343	(68,482)
11	Operating Income	(38,962)	57,933
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(38,962)	57,933
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	40,994	25,026
17	419 Interest Income	181,948	18,530
18	421 Miscellaneous Nonoperating Income (P. 21)	15,434	(17,376)
19	Total Other Income	238,376	26,180
20	Total Income	199,414	84,113
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(11,731)	(551)
23	426 Other Income Deductions	6,580	190
24	Total Income Deductions	(5,151)	(361)
25	Income Before Interest Charges	204,565	84,474
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	1,567	776
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	1,567	776
33	NET INCOME	202,998	83,698
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		2,695,665
35			
36			
37	433 Balance Transferred from Income		202,998
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)	2,898,663	
43			
44	TOTALS	2,898,663	2,898,663

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund-Cash	1,787,262	
2	Operation Fund-Investments	0	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	1,787,262	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	161,028	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	161,028	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	980,633	
26	Income during year from balance on deposit (interest)	27,430	
27	Amount transferred from income (depreciation)	213,039	
28	Unrealized Gains	7,851	
29	TOTAL	1,228,953	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	237,102	
32	Amounts expended for renewals,viz:-		
33	Management Fees	3,290	
34			
35			
36			
37			
38			
39	Balance on hand at end of year	988,561	
40	TOTAL	1,228,953	

UTILITY PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	319	0			(319)	0
3	361 Structures and Improvements	3,742	0	(309)		0	3,433
4	362 Station Equipment	575,231	14,827	(66,458)		0	523,600
5	363 Storage Battery Equipment	0	0			0	0
6	364 Poles Towers and Fixtures	166,348	32,080	(13,322)		0	185,106
7	365 Overhead Conductors and Devices	124,120	1,591	(11,971)		0	113,740
9	366 Underground Conduit	30,430	0	(299)		0	30,131
10	367 Underground Conductors and Devices	9,398	0	(308)		0	9,090
11	368 Line Transformers	19,187	20,816	(3,942)		0	36,061
12	369 Services	33,956	18,942	(6,097)		0	46,801
13	370 Meters	71,909	380,651	(7,613)		0	444,947
14	371 Installations on Customer's Premises	0	0			0	0
15	372 Leased Prop on Customer's Premises	0	0			0	0
16	373 Streetlight and Signal Systems	49,997	0	(4,601)		0	45,396
18	Total Distribution Plant	1,084,637	468,907	(114,920)	0	(319)	1,438,305
19	5. GENERAL PLANT						
20	389 Land and Land Rights	0	0				0
21	390 Structures and Improvements	294,336	0	(14,776)		0	279,560
22	391 Office Furniture and Equipment	40,883	0	(1,859)		0	39,024
23	392 Transportation Equipment	435,940	3,030	(75,868)		0	363,102
24	393 Stores Equipment	186	0	(29)		0	157
25	394 Tools, Shop and Garage Equipment	28,561	1,478	(2,208)		0	27,831
26	395 Laboratory Equipment	1,561	0	(31)		0	1,530
27	396 Power Operated Equipment	0	59,462			0	59,462
28	397 Communication Equipment	467	0	(63)		0	404
29	398 Miscellaneous Equipment	12,861	0	(408)		0	12,453
30	399 Other Tangible Property	0	0			0	0
31	Total General Plant	814,795	63,970	(95,242)	0	0	783,523
32	Total Electric Plant in Service	1,899,432	532,877	(210,162)	0	(319)	2,221,828
33	104 Utility Plant Leased to Others	0	0	0		0	0
34	105 Property Held for Future Use	0	0	0		0	0
35	107 Construction Work in Progress	284,373		0		(284,373)	0
36	Total Utility Plant Electric	2,183,805	532,877	(210,162)	0	(284,692)	2,221,828

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)						
(Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks.						
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.						
3. Each kind of coal or oil should be shown separately.						
4. Show gas and electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Gain on Investments	15,434
2		
3		
4		
5		
6		
	TOTAL	15,434
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Investment Fees	6,580
8		
9		
10		
11		
12		
13		
14		
	TOTAL	6,580
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	76,929	14,655	0.1905	
6	444-3	Municipal Power	1,002,086	168,492	0.1681	
7						
8						
9						
10						
11						
12		TOTALS	1,079,015	183,147	0.1697	
13	444-1	Street Lighting:	121,379	19,393	0.1598	
14						
15						
16						
17						
18		TOTALS	121,379	19,393	0.1598	
19		TOTALS	1,200,394	202,540	0.1687	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	None					
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

<div> <div> 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies. 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification. </div> <div> 4. Unmetered sales should be included below. The details of such sales should be given in a footnote. 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification </div> </div>							
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	2,970,531	17,546	17,156,280	170,365	1,788	12
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	163,191	1,185	873,047	16,827	115	(13)
5	Large Commercial C Sales	692,226	(14,844)	4,157,998	(61,196)	23	1
6	444 Municipal Sales	202,540	2,901	1,200,394	13,935	21	0
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales (lease lights)	8,368	(551)	41,229	(2,539)	96	(2)
11	Total Sales to Ultimate Consumers	4,036,856	6,237	23,428,948	137,392	2,043	(2)
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	4,036,856	6,237	23,428,948	137,392	2,043	(2)
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	17,980	(7,663)				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	68,545	(9,123)				
21							
22							
23							
24							
25	Total Other Operating Revenues	86,525	(16,786)				
26	Total Electric Operating Revenue	4,123,381	(10,549)				

* Includes revenues from application of fuel clauses \$

656,902

Total KWH to which applied

23,266,340

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Domestic A	17,131,441	2,966,572	0.1732	1,783	1,785
2	440.010	Domestic A Farm	24,839	3,959	0.1594	3	3
3	442.100	Small Commercial B	836,518	156,918	0.1876	108	110
4	442.200	Small Commercial B Farm	36,529	6,273	0.1717	5	5
5	442.300	Large Commercial C	1,674,398	302,360	0.1806	21	22
6	442.400	Large Commercial C -AMC	2,483,600	389,866	0.1570	1	1
7	444.100	Streetlighting	121,379	19,393	0.1598	0	0
8	444.200	Municipal Power MB	76,929	14,655	0.1905	16	16
9	444.300	Municipal Power MC	1,002,086	168,492	0.1681	5	5
10	445.000	Protective Lighting	41,229	8,368	0.2030	95	96
11							
12							
13							
14							
15							
16							
17							
18							
19							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			23,428,948	4,036,856	0.1723	2,037	2,043

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:	0	0
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	1,857,720	(1,130)
27	556 System control and load dispatching	0	0
28	557 Other expenses	769,742	(3,880)
29	Total other power supply expenses	2,627,462	(5,010)
30	Total power production expenses	2,627,462	(5,010)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	91,920	13,106
5	582 Station expenses	10,851	2,438
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	186	31
9	586 Meter expenses	0	0
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	129,181	4,356
12	589 Rents	0	0
13	Total operation	232,138	19,931
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	149,514	(11,723)
	Major Storm Reimbursement (12/2008)	0	0
19	594 Maintenance of underground lines	14,025	2,496
20	595 Maintenance of line transformers	193	(47)
21	596 Maintenance of street lighting and signal systems	3,712	(6,748)
22	597 Maintenance of meters	8,832	2,246
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	176,276	(13,776)
25	Total distribution expenses	408,414	6,155
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	22,191	2,152
30	903 Customer records and collection expenses	182,321	18,550
31	904 Uncollectible accounts	0	(2,838)
32	905 Miscellaneous customer accounts expenses	18,516	(9,355)
33	Total customer accounts expenses	223,028	8,509
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	54,114	7,639
40	Total sales expenses	54,114	7,639
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	160,527	13,179
44	921 Office supplies and expenses	5,019	(622)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	58,453	14,558
47	924 Property insurance	19,010	(4,005)
48	925 Injuries and damages	7,147	(2,244)
49	926 Employee pensions and benefits	336,589	(114,543)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	20,535	(978)
53	931 Rents	1,000	0
54	Total operation	608,280	(94,655)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	30,883	8,443	
4	Total administrative and general expenses	639,163	(86,212)	
5	Total Electric Operation and Maintenance Expenses	3,952,181	(68,919)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,627,462	0	2,627,462
13	Total power production expenses	2,627,462		2,627,462
14	Transmission Expenses	0		0
15	Distribution Expenses	232,138	176,276	408,414
16	Customer Accounts Expenses	223,028		223,028
17	Sales Expenses	54,114		54,114
18	Administrative and General Expenses	608,280	30,883	639,163
19	Total Electric Operation and			
20	Maintenance Expenses	3,745,022	207,159	3,952,181
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			95.85%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.		\$	784,463
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			8

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts

TAXES CHARGED DURING THE YEAR

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns	0			0
4	Contract work	40,994			40,994
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	40,994	0	0	40,994
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				0
15	classes of cost)				
16					
17	Materials				0
18	Outside Service Labor				
19					
20	Labor - Spencer Contract	0			0
21	Truck - Spencer Contract	0			0
22	Materials - Spencer Contract	0			0
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	40,994	0	0	40,994

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
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42								

* Winter period contract demand.

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt- Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
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								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE		267		
2	Stonybrook Peaking	O		TOWN LINE		1,723		
3	Stonybrook Intermediate	O		TOWN LINE		2,359		
4	Nuclear Mix 1 (Seabrook)	O	X	TOWN LINE		17		
5	Nuclear Mix 1 (Millstone)	O	X	TOWN LINE		161		
6	Nuclear Project 3 (Millstone)	O	X	TOWN LINE		241		
7	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE		330		
8	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE		38		
9	Project 6 (Seabrook)	O	X	TOWN LINE		625		
10	Hydro Quebec	O	X	TOWN LINE				
11	NEPCO	O		TOWN LINE				
12	ISO OATT							
13	System Power	DP						
14	Berkshire Wind Power Cooperative PHI	O		TOWN LINE				
15	Eagle Creek	O		TOWN LINE		142		
16	Hancock Wind	O		TOWN LINE		238		
17	Hydro Quebec Flow Rights	O	X					
18	Rate Stabilization							
19	National Grid							
20	Berkshire Wind Recs							
21	Member Services							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38	Capacity Charges are reduced by Annual Flush of Funds for PSA Power Contracts							
39	* Winter period contract demand.							
40	** Includes transmission and administrative charges and decommissioning							
41								
42								

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		1,834,603	12,763	9,027	16,238	38,028	\$0.0207	1
60 MINUTES		66,019	49,481	18,735	2,886	71,102	\$1.0770	2
60 MINUTES		281,948	100,099	17,385	4,396	121,880	\$0.4323	3
60 MINUTES		128,194	3,646	598	12	4,256	\$0.0332	4
60 MINUTES		1,319,545	45,895	8,481	1,795	56,171	\$0.0426	5
60 MINUTES		1,978,559	68,478	12,716	2,692	83,886	\$0.0424	6
60 MINUTES		2,557,551	71,627	11,933	233	83,793	\$0.0328	7
60 MINUTES		292,052	8,378	1,363	27	9,768	\$0.0334	8
60 MINUTES		4,839,958	136,051	22,581	440	159,072	\$0.0329	9
		0	0	0	8,386	8,386	N/A	10
60 MINUTES		0	0	0	12,617	12,617	N/A	11
		0	0	0	500,265	500,265	N/A	12
		3,758,785	0	232,203	0	232,203	\$0.0618	13
60 MINUTES		596,712	377,172	0	0	377,172	\$0.6321	14
60 MINUTES		425,258	0	26,366	56	26,422	\$0.0621	15
60 MINUTES		547,213	0	29,442	13	29,455	\$0.0538	16
		0	(6,946)	0	(14,401)	(21,347)	N/A	17
		0	0	0	97,752	97,752	N/A	18
		0	0	0	191,523	191,523	N/A	19
		0	0	0	(19,138)	(19,138)	N/A	20
		0	0	0	65,516	65,516	N/A	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	18,626,397	866,644	390,830	871,308	2,128,782	0.1143	42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter- change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter- changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				32,399,414	26,217,258	6,182,156	498,680
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				32,399,414	26,217,258	6,182,156	498,680

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	Interchange Expense - Energy Nepool Expenses	407,192
14			91,488
15			
16			
17			
18			
19			
20			
21	TOTAL		498,680

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	18,626,397
9	(In (gross)	31,766,226
10	Interchanges < Out (gross)	25,524,242
11	(Net (Kwh)	6,182,156
12	(Received	0
13	Transmission for/by others (wheeling) < Delivered	0
14	(Net (Kwh)	0
15	TOTAL	24,808,553
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	23,428,948
18	Sales for resale	0
19	Energy furnished without charge	9,704
20	Energy used by the company (excluding station use):	
21	Electric department only	56,000
22	Energy losses	
23	Transmission and conversion losses	0
24	Distribution losses 5.30%	1,313,901
25	Unaccounted for losses	0
26	Total energy losses	1,313,901
27	Energy losses as percent of total on li 5.30%	
28	TOTAL	24,808,553

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

PAXTON

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	4,533	Sunday	1/21/2024	18:00	60 min	2,343,785
30	February	4,155	Tuesday	2/13/2024	19:00	60 min	2,069,850
31	March	3,859	Monday	3/4/2024	20:00	60 min	2,032,784
32	April	3,905	Wednesday	4/3/2024	20:00	60 min	1,801,103
33	May	4,004	Wednesday	5/22/2024	19:00	60 min	1,775,902
34	June	5,429	Thursday	6/20/2024	18:00	60 min	2,082,248
35	July	5,485	Tuesday	7/16/2024	18:00	60 min	2,486,460
36	August	5,138	Thursday	8/1/2024	18:00	60 min	2,179,975
37	September	4,004	Sunday	9/1/2024	18:00	60 min	1,858,370
38	October	5,334	Thursday	10/31/2024	14:00	60 min	1,815,221
39	November	6,015	Wednesday	11/27/2024	23:00	60 min	1,953,044
40	December	6,953	Sunday	12/22/2024	23:00	60 min	2,409,811
41						TOTAL	24,808,553

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
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12								
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41								
42								
43								
44								
45								
46								
47	TOTALS						0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give
- name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Wentworth Substation Marshall Street at Suomi	Distribution Unattended	115	13.8		12,500	1				
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					12,500	1	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	32.51		32.51
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	32.51	0.00	32.51
5	*			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,913	2,768	552	14,670.0
17	Additions during year				
18	Purchased		16	11	312.5
19	Installed	4			
20	Associated with utility plant acquired				
21	Total Additions	4	16	11	312.5
22	Reductions during year:				
23	Retirements	3	264	2	20.0
24	Associated with utility plant sold				
25	Total Reductions	3	264	2	20.0
26	Number at end of year	1,914	2,520	561	14,962.5
27	In stock		562	49	1,990.0
28	Locked meters on customers' premises			1	225.0
29	Inactive transformers on system			1	150.0
30	In customers' use		1,953	508	12,435.0
31	In company's use		5	2	162.5
32	Number at end of year		2,520	561	14,962.5

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)		Underground Cable		Submarine Cable
				Miles *	Operating Voltage	Feet *
No.	(a)	(b)		(c)	(d)	(e)
1	Arrowhead Drive	0.20	miles 3" PVC	0.20		
2	Asnebumskit (#51 Zanotti)	0.12	miles 3" PVC	0.12		
3	Baxter Drive (Fox Run Development)	0.30	miles 3" PVC	0.30		
	46A Brooks Rd	0.03	miles 2-1/2" PVC	0.03		
4	Bumbo Brook	0.18	miles 3" PVC	0.18		
4	Camelot Drive	0.20	None	0.20		
5	Cancelmo (Grove Street)	0.10	None	0.10		
	Cantley Lane (end of Keep)	0.08	miles 3" PVC	0.08		
6	Crocker Hill Road	0.15	miles 3" PVC	0.15		
	3 Crocker Hill Road	0.01	miles 2-1/2" PVC	0.01		
7	Crowningshield Drive	0.52	miles 3" PVC	0.52		
	37 Crowningshield Drive	0.02	miles 2-1/2" PVC	0.02		
8	Davis Hill Road (North)	0.15	miles 3" PVC	0.15		
9	Davis Hill Road (South)	0.18	miles 3" PVC	0.18		
10	Dunanberry Way	0.30	miles 3" PVC	0.30		
11	Dunkin Donuts (607 Pleasant Street)	0.04	miles 4" PVC	0.04	*3 phase	
12	Forestdale Road Extention	0.07	miles 3" PVC	0.07		
13	Grove Street (Leicester Water Works)	0.08	miles 4" PVC	0.08	*3 phase	
14	Hemlock Street	0.35	miles 3" PVC	0.35		
15	Hill Street (ROW)	0.10	miles 3" PVC	0.10		
	34 Holden Road	0.01	miles 3" PVC	0.01		
16	Holden Road (Highway-Water Primary)	0.05	miles 3" PVC	0.05	*3 phase	
	Holden Road (Senior Housing Development)	0.26	miles 4' PVC	0.26	*3 phase	
	Howard St	0.10	miles 3" PVC	0.10		
17	Iron Forge Road	0.10	miles 3" PVC	0.10		
18	Keep Ave	0.33	miles 3" PVC	0.33		
19	Lancelot Drive	0.20	miles 3" PVC	0.20		
20	Lincoln Circle	0.40	miles 3" PVC	0.40		
	42 Maple Street	0.02	miles 2-1/2" PVC	0.02		
	Major Moore Circle (Hines 5 Major Moore)	0.10	miles 3" PVC	0.10		
	Marshall Street - Boisclair	0.16	miles 3" PVC	0.16		
	60 Marshall Street	0.03	miles 2-1/2" PVC	0.03		
21	Marshall Street - Kettlebrook Pump Station	0.75	miles 4" PVC	0.75	*3 phase	
22	Marshall Street - Kettlebrook Maintenance Building	0.04	miles 3" PVC	0.04		
23	McCann Place	0.20	miles 3" PVC	0.20		
	Mill Street - Moore State Park	0.18	miles 3" PVC	0.18		
24	Mountview Drive	0.15	miles 3" PVC	0.15		
25	Nipmuc Road	0.08	miles 3" PVC	0.08		
26	Old Lantern Circle	0.40	miles 3" PVC	0.40		
	Olivia Knoll	0.18	miles 3" PVC	0.18		
27	Pierce Circle	0.36	miles 3" PVC	0.36		
28	Pleasant North (causeway)	0.30	miles 3" PVC	0.30		
	Pleasant South (PMLD 578 Pleasant St)	0.71	miles 4" PVC	0.71	6 runs - Wire to be pulled in 2009	
	Pleasant South (Wittmer 202 Pleasant St)	0.10	miles 3" PVC	0.10		
	Pleasant South (Gigliotti 204 Pleasant St)	0.06	miles 3" PVC	0.06		
	Pleasant St (Coyne 1100 Pleasant St)	0.11	miles 3" PVC	0.11		
30	Red Oak Street	0.20	miles 3" PVC	0.20		
31	Richards Ave (Porras Service 74 Richards)	0.18	miles 3" PVC	0.18		
	10 Richards Ave	0.04	miles 2-1/2" PVC	0.04		
	57 Richards Ave	0.05	miles 2-1/2" PVC	0.05		
	214 Richards Ave	0.02	miles 2-1/2" PVC	0.02		
	218 Richards Ave	0.02	miles 2-1/2" PVC	0.02		
	226 Richards Ave	0.03	miles 2-1/2" PVC	0.03		
	312 Richards Ave	0.04	miles 2-1/2" PVC	0.04		
	Richards Ave (WCMP Service 217 Richards)	0.10	miles 3" PVC	0.10	*3 phase	
32	Rollingridge Road	0.10	miles 3" PVC	0.10		
33	Shanandoah Drive	0.30	miles 3" PVC	0.30		
34	Sherbrooke Drive	0.20	None	0.20		
35	Simon (Nanigan Road)	0.50	miles 3" PVC	0.50		
	32 South St	0.03	miles 2-1/2" PVC	0.03		
36	Sunset Lane	0.43	miles 4" PVC	0.43	*3 phase	
	Stereo Lane WSR&S Media flow 2008	0.57	miles 4" PVC	0.57	*3 phase	
37	Suomi Street	0.06	miles 4" PVC	0.06	*3 phase	
	Suomi Street	0.19	miles 2-1/2" PVC	0.19		
38	Thistledown Lane	0.10	None	0.10		
	2 Turkey Hill Rd	0.17	miles 2-1/2" PVC	0.17		
	Village Road (Highland Village) Pump Station	0.15	miles 4" PVC	0.15	*3 phase	
	Village Road (Highland Village)	0.35	miles 3" PVC	0.35		
	9 Village Road	0.01	miles 2-1/2" PVC	0.01		
	11 Village Road	0.01	miles 2-1/2" PVC	0.01		
	21 Village Road	0.01	miles 2-1/2" PVC	0.01		
	23 Village Road	0.01	miles 2-1/2" PVC	0.01		
	26 Village Road	0.01	miles 2-1/2" PVC	0.01		
	28 Village Road	0.01	miles 2-1/2" PVC	0.01		
	31 Village Road	0.01	miles 2-1/2" PVC	0.01		
	33 Village Road	0.01	miles 2-1/2" PVC	0.01		
	25-27 Village Road	0.01	miles 2-1/2" PVC	0.01		
	38-40 Village Road	0.01	miles 2-1/2" PVC	0.01		
	West Street (Country Bank)	0.06	miles 4" PVC	0.06	*3 phase	
	78 West St	0.02	miles 2-1/2" PVC	0.02		
	118 West St	0.07	miles 3" PVC	0.07		
39	477 West St	0.37	miles 2-1/2" PVC	0.37		
40	Wildewood Road	0.52	miles 3" PVC	0.52		
41	Distribution 8 KV Total	13.54	miles 3" PVC	13.54	8000 KV	
42						
43						
44	Streetlighting			9.47	120 volts	
45	*					
46						
47	Streetlighting (Sunset Lane)	0.23	miles 1-1/4 PVC	0.40	240 volts	
48						
49	TOTALS	13.77	Miles	23.41		0
50	*indicate number of conductors per cable					

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Paxton									
2	Town Streetlighting	521	0	0	426	0	0	0	95	0
3	Protective Lighting	116	0	0	0	63	0	0	0	53
4										
5										
6										
7										
8										
9										
10										
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12										
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48										
49										
50										
51										
52	TOTALS	637	0	0	426	63	0	0	95	53

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes During 2024		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....
Mayor

Tara Rondeau

.....
Tara Rondeau

.....
Manager of Electric Light

Emerson W. Wheeler III

.....
Emerson W. Wheeler III

Michael Benoit

.....
Michael Benoit

Yvette M. Orell

.....
Yvette M. Orell

.....)
Selectmen
or
Members
of the
Municipal
Light
Board
.....)

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS

..... 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

.....
Notary Public or
Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70
Cost of Plant	8- 8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:

	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House		Record of Sendout for the Year in MCI	72-73
Governors and Meters	78	Sales for Resale	48
Gas Generating Plant	74	Sales of Gas to Ultimate Customers	44
Gas Operating Revenues	43	Sales of Residuals	48
Gas Operation & Maintenance Expenses	45-47	Scrubbers, Condensers & Exhausters	75
Holders	76	Transmission and Distribution Mains	77
Purchased Gas	48	Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80