



Commonwealth of Massachusetts
Executive Office of Energy & Environmental Affairs

Department of Environmental Protection

Western Regional Office • 436 Dwight Street, Springfield MA 01103 • 413-784-1100

Charles D. Baker
Governor

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Lieutenant Governor

Bethany A. Card
Secretary

Martin Suuberg
Commissioner

October 28, 2022

John Saunders
Regional Plant Manager
Pittsfield Generating Company, LP
235 Merrill Road
Pittsfield, MA 01201

Re: 310 CMR 7.00 – APPENDIX C
Appl. #21-AQ14-0003-REN
Approval # WE-21-006
RENEWAL OPERATING PERMIT

At: PITTSFIELD GENERATING
235 Merrill Road
Pittsfield, MA 01201

Dear Mr. Saunders:

In accordance with 310 CMR 7.00—APPENDIX C(6) of the Air Pollution Control Regulations ("the Regulations"), the Department of Environmental Protection ("Department") is forwarding to EPA the attached Final Operating Permit Renewal for Pittsfield Generating Company, LP located in Pittsfield, Massachusetts.

A copy of the Draft Renewal Operating Permit was posted on the Massachusetts Energy and Environmental (EEA) Public Access System "EEA ePLACE Public Access Portal" website on November 15, 2021, in accordance with the requirements of 310 CMR 7.00 Appendix C. As such, the public comment period ended on Wednesday December 15, 2021. During that period a public hearing was requested and was held on Thursday December 7, 2021, pursuant to 310 CMR 7.00: Appendix C(6)(f). The hearing was held virtually on the Zoom platform and testimony was presented orally. MassDEP also accepted written comments until 5:00 PM on Wednesday December 15, 2021. A Draft Operating Permit Renewal fact sheet was emailed to stakeholders and was published on the MassDEP website.

On June 27, 2022, MassDEP issued a Response to Comment Document addressing both the written and oral public comments received during the public hearing as well as the Proposed Operating Permit. Once EPA received the Proposed Renewal Operating Permit, there is a 45-day period for EPA to submit an objection in writing and an additional 60-day period for any person to petition EPA following the 45-day review period to request that EPA object in accordance with the requirements of 310 CMR 7.00:

This information is available in alternate format. Contact Glynis Bugg at 617-348-4040.

TTY# MassRelay Service 1-800-439-2370

MassDEP Website: www.mass.gov/dep


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Appendix C(6)(m). EPA has stated that it has not received any reasonable petitions to object to the issue of the Final Renewal Operating Permit.

The attached FINAL Operating Permit contains all the federal and state air pollution control requirements, to which the facility is subject, and the terms and conditions for compliance with such applicable requirements.

If you have any questions concerning this FINAL Operating Permit, please contact Todd Wheeler of the Western Regional Office at (413) 755-2297.

Sincerely,



Marc Simpson
Air Quality Permit Chief
Western Regional Office

ecc: Patrick Bird, USEPA Region 1
Undine Kipka, CAP USEPA Region 1
Yi Tian, MassDEP, Boston
Catherine Skiba – WERO
Maura Hawkins – Berkshire Environmental
Nicholas Wright – Hull Street Energy



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AIR QUALITY OPERATING PERMIT

Issued by the Massachusetts Department of Environmental Protection ("Department" or "MassDEP") pursuant to its authority under M.G.L. c. 111, §142B and §142D, 310 CMR 7.00 et seq., and in accordance with the provisions of 310 CMR 7.00: Appendix C.

ISSUED TO ["the Permittee"]:

Pittsfield Generating Company, LP
235 Merrill Road
Pittsfield, MA 01201

INFORMATION RELIED UPON:

Application No. 21-AQ14-0003-REN
Eplace Authorization No. AQ14-0000007
Approval No. WE-21-006

FACILITY LOCATION:

Pittsfield Generating Company, LP
235 Merrill Road
Pittsfield, MA 01201

FACILITY IDENTIFYING NUMBERS:

AQ ID: 1170006
FMF FAC NO.: 50773
FMF RO NO.: 161191

NATURE OF BUSINESS:

Electric Power and Steam Generation

Standard Industrial Classification (SIC): 4911
North American Industrial Classification System (NAICS): 221112

RESPONSIBLE OFFICIAL:

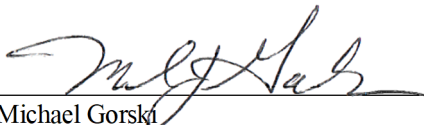
Name: Nicholas Wright
Title: VP, Asset Management
Phone: (240) 477-2439
Email: nwright@hullstreetenergy.com

FACILITY CONTACT PERSON:

Name: John Saunders
Title: Regional Plant Manager
Phone: (617) 293-2213
Email: JSaunders@mphpittsfield.com

This Operating Permit shall expire on October 28, 2027.

For the Department of Environmental Protection



Michael Gorski

Regional Director
Department of Environmental Protection
Western Regional Office

October 28, 2022
Date

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SPECIAL CONDITIONS FOR OPERATING PERMIT

1. PERMITTED ACTIVITIES

In accordance with the provisions of 310 CMR 7.00:Appendix C and applicable rules and regulations, the Permittee is authorized to operate air emission units as shown in Table 1 and exempt, and insignificant activities as described in 310 CMR 7.00:Appendix C(5)(h) and (i). The units described in Table 1 are subject to the terms and conditions shown in Sections 4, 5, and 6 and to other terms and conditions as specified in this Permit. Emissions from the exempt activities shall be included in the total facility emissions for the emission-based portion of the fee calculation described in 310 CMR 4.00 and this Permit.

A. DESCRIPTION OF FACILITY AND OPERATIONS

The Pittsfield Generating Company LP is an electric power generation facility located at 235 Merrill Road in Pittsfield, Massachusetts. The facility largely consists of three (3) General Electric (GE) Frame 6 6001B combustion turbines, known as Emission Units (EU) – 1, 2, and 3, which are each equipped with steam injection and a selective catalytic reduction system for control of nitrogen oxides (NO_x) emissions. Each combustion turbine has a maximum heat input rate of 430.25 million British thermal units per hour (“MMBtu/hr”) and is exhausted to an associated Deltak heat recovery steam generator (“HRSG”). The steam generated in the three (3) heat recovery steam generators is combined to supply a single (1) GE steam turbine. Emission Units 1, 2, and 3 burn natural gas or #2 fuel oil and operate in combined-cycle mode with a net total output of nominally 165-megawatts. The three (3) combustion turbines were initially approved by MassDEP Plan Approval #B-87-C-007 on June 30, 1989. The facility commenced commercial operation on September 1, 1990. Permit #B-87-C-007 was subsequently modified, and on June 8, 1995, permit Application #1-P-95-011 was issued by MassDEP. Pursuant to the Amendment dated November 27, 1995, Approval #1-P-95-011 superseded and replaced in their entirety all provisions in the facility’s Conditional Approval dated June 30, 1989 and the Conditional Approval Amendments of August 26, 1993 and August 9, 1994. In addition, on September 15, 1994, MassDEP issued Approval #1-B-94-032 for the facility NO_x RACT Emission Control Plan. The NO_x RACT Plan Approval confirms that the facility gas turbines remain subject to the more restrictive NO_x and CO emissions standards contained in the BACT Plan Approvals as amended.

The combustion turbines are subject to 40 CFR Part 60, Subpart GG (“Standards of Performance for Stationary Gas Turbines”). The emission limits for Nitrogen Oxides (“NO_x”) in MassDEP Approval #1-P-95-011 (6/8/95 & 11/27/95) are more stringent than those listed in NSPS Subpart GG. Compliance with the emission limits in Table 3 of this Operating Permit will demonstrate compliance with the NSPS limits. The combustion turbines are not subject to the National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines (40 CFR Part 63, Subpart YYYY) since the facility is an area source of hazardous air pollutant (“HAP”) emissions. As an area source, the facility-wide total and individual HAP potential to emit is less than the major source thresholds of 25 tons per year and 10 tons per year, respectively. The combustion turbines are not subject to the Title IV Acid Rain Program of the 1990 Clean Air Act Amendments because 40 CFR 72.6(b)(1) states that simple combustion turbines that commenced commercial operation before November 15, 1990 are exempt from the requirements of the program. The term simple combustion turbines, as defined in 40 CFR 72.2, includes combined cycle units which do not have auxiliary firing (duct burners). The combined cycle combustion turbines at the facility do not have auxiliary firing and are, therefore, not subject to the Acid Rain Program.

The facility has three (3) Detroit Diesel Model: 71237300, #2 fuel oil-fired stationary reciprocating internal combustion engines (“RICE”) known as Emission Units 4, 5, and 6. Each Detroit Diesel RICE is a black start engine, as defined under 40 CFR 63.6675, rated at a maximum of 4.278 MMBtu/hr of heat input. The purpose of a black start engine is to provide the cranking torque and speed required for startup of a combustion turbine. The RICEs were constructed at the facility during July 1990.

The facility has one (1) Kohler Model #7RMY62, natural gas-fired emergency stationary RICE generator – with a maximum rating of 0.12 MMBtu/hr of heat input and one Caterpillar Model #3208, #2 fuel oil-fired emergency stationary RICE fire pump with a maximum rating of 1.46 MMBtu/hr of heat input. Both engines were constructed at the facility on July 2, 1990. The Kohler Model #7RMY62 RICE and the Caterpillar Model #3208 RICE have been included in the Operating Permit as Emission Units #24 and #25.

The five (5) stationary RICEs, described above, are also subject to the federal National Emission Standards for Hazardous Air Pollutants (“NESHAP”) for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63, Subpart ZZZZ – since they are located at an area source for HAPs. The five (5) stationary RICE are defined by the subpart as existing stationary engines since they were constructed at the site prior to June 12, 2006. The compliance dates for the compression and spark ignition RICEs were May 3, 2013 and October 19, 2013, respectively. The applicable requirements from Subpart ZZZZ have been included in the Operating Permit.

The U.S. Court of Appeals for the District of Columbia Circuit issued a mandate on May 4, 2016, vacating provisions in 40 CFR Part 63, Subpart ZZZZ that specified that emergency engines may operate for emergency demand response and deviations in voltage or frequency. The specific provisions that were vacated are 40 CFR 63.6640(f)(2)(ii)-(iii). Therefore, these provisions have been removed from EU #24 and EU #25.

The facility also has an 8.4 MMBtu/hr, natural gas/#2 fuel oil-fired Hurst Boiler and Welding Co. Model #S1250.200.8 auxiliary boiler which was installed on June 7, 2005, to meet the heating needs of the facility. This boiler is exempt from the plan approval requirements of 310 CMR 7.02 pursuant to 310 CMR 7.02(4)(a)2.a. because the maximum energy input rating is less than 10 MMBtu/hr. In addition, the auxiliary boiler is not subject to the federal NESHAP for Industrial, Commercial, and Institutional Boilers Area Sources since it meets the definition of a gas-fired boiler pursuant to 40 CFR 63.11195(e), - As defined in 40 CFR 63.11237, a gas-fired boiler includes any boiler that burns gaseous fuels not combined with any solid fuels and burns liquid fuel only during periods of gas curtailment, gas supply interruption, startups, or periodic testing on liquid fuel. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year. The auxiliary boiler has applicable regulatory requirements, so it has been included into the Operating Permit as Emission Unit #30.

The Operating Permit contains Emission Unit #7, a wet mechanical draft cooling tower. Although there are no specific on-going regulatory requirements that apply to EU #7, the source is listed since potential emissions are greater than one (1) ton per year of particulate matter.

The facility is considered to be a major source since it has the potential to emit greater than 100 tons per year of sulfur dioxide (“SO₂”), 50 tons per year of NO_x, 50 tons per year of volatile organic compounds (“VOC”) and 100 tons per year of carbon monoxide (“CO”). Therefore, the facility is subject to the Operating Permit and Compliance Program pursuant to 310 CMR 7.00: Appendix C(2).

The facility is a “major stationary source” pursuant to the Prevention of Significant Deterioration (“PSD”) regulations of 40 CFR §52.21 since it has the potential to emit more than 100 tons per year of a New Source Review (“NSR”) regulated pollutant.

As part of this Operating Permit Renewal Application review, a compliance assurance monitoring (“CAM”) applicability determination was conducted. The determination concluded that the combustion turbines are exempt from complying with the CAM requirements of 40 CFR Part 64 since the emission limitations for which there is a control device are required to have a continuous compliance determination method, as defined in 40 CFR 64.1. This exemption is specified in 40 CFR 64.2(b)(1)(vi).

The 500,000-gallon aboveground distillate oil storage tank was previously removed from the Operating Permit as Emission Unit #15 since there are no applicable requirements. A recordkeeping condition was previously required pursuant to 40 CFR 60, Subpart Kb. However, the condition is not applicable since Subpart Kb was amended to state that it does not apply to vessels with a capacity greater than or equal to 151 m³ storing a liquid with a maximum vapor pressure less than 3.5 kilopascals (kPa) pursuant to 40 CFR 60.110b(b).

Massachusetts NO_x Ozone Season Program (MassNO_x)

The Permittee is subject to the requirements of the Massachusetts NO_x Ozone Season Program (MassNO_x) regulation for Emission Units #1, 2, and 3 as defined by MassDEP in 310 CMR 7.34(7)(b).

The Permittee shall comply with the NO_x emissions budget contained in 310 CMR 7.34(7)(b): *Table A* for the 2017 ozone season and each ozone season thereafter. If the Department determines that the state-wide budget of 1,799 tons of NO_x per ozone season, is exceeded during any ozone season, 2018 or after, the Permittee may be required to offset all NO_x emissions beyond the NO_x emissions budget contained in 310 CMR 7.34(7)(b):*Table A* in accordance with 310 CMR 7.34(8).

Massachusetts CO₂ Budget Trading Program

The Permittee is subject to the requirements of the Massachusetts CO₂ Budget Trading Program for Emission Units #1, 2, and 3 as defined by MassDEP in 310 CMR 7.70(1)(d).

Pursuant to 310 CMR 7.70(3), the Permittee was issued a CO₂ Budget Program Emissions Control Plan (ECP), Transmittal #X007169 on February 17, 2009. In accordance with 310 CMR 7.70(8)(a), the owner or operator shall install, maintain, operate, and report emissions data from a CO₂ emissions monitoring system. **(State Only Requirement).**

Massachusetts Greenhouse Gas Reporting Program

The Permittee is subject to the requirements of Greenhouse Gas Reporting as defined by MassDEP in 310 CMR 7.71(3)(a). **(State Only Requirement).**

Pursuant to 310 CMR 7.71(2): *Definitions*:

“**Greenhouse Gas**” means any chemical or physical substance that is emitted into the air and that MassDEP may reasonably anticipate will cause or contribute to climate change including, but not limited to, CO₂, CH₄, N₂O, SF₆, hydrofluorocarbons (HFCs), and perfluorocarbons (PFCs).

Reducing CO₂ Emissions from Electricity Generating Facilities

The Permittee is subject to the requirements of the Reducing CO₂ Emissions from Electricity Generating Facilities regulation for Emission Units #1, 2, and 3 as defined by MassDEP in 310 CMR 7.74(3).

The Permittee shall comply with the CO₂ emissions limits contained in 310 CMR 7.74(5) for calendar year 2018 and each year thereafter. The Permittee may offset all emissions using allowances in the facility allowance registry account in accordance with 310 CMR 7.74(6)(b) or request deferred compliance due to an emergency in accordance with 310 CMR 7.74(6)(d). **(State Only Requirement).**

2. EMISSION UNIT IDENTIFICATION

The following emission units (Table 1) are subject to and regulated by this Operating Permit:

Table 1			
EU	Description of EU	EU Design Capacity	Pollution Control Device (PCD)
1 ⁽¹⁾	Natural Gas and #2 Fuel Oil-Fired General Electric 6001B Combustion Turbine A	430.25 MMBtu/hr ⁽²⁾	Steam Injection and SCR
2 ⁽¹⁾	Natural Gas and #2 Fuel Oil-Fired General Electric 6001B Combustion Turbine B	430.25 MMBtu/hr ⁽²⁾	Steam Injection and SCR
3 ⁽¹⁾	Natural Gas and #2 Fuel Oil-Fired General Electric 6001B Combustion Turbine C	430.25 MMBtu/hr ⁽²⁾	Steam Injection and SCR
4	#2 Fuel Oil-Fired Detroit Diesel Model: #71237300, Engine A	4.278 MMBtu/hr	None
5	#2 Fuel Oil-Fired Detroit Diesel Model: #71237300, Engine B	4.278 MMBtu/hr	None
6	#2 Fuel Oil-Fired Detroit Diesel Model: #71237300, Engine C	4.278 MMBtu/hr	None
7	Mechanical Draft Cooling Tower (4 cells)	N/A	Drift Eliminator
24	Natural Gas-Fired, Kohler Model: 7RMY62, Emergency Engine	0.12 MMBtu/hr	None
25	#2 Fuel Oil-Fired, Caterpillar Model #3208 Emergency Fire Pump	1.46 MMBtu/hr	None
30	Natural Gas and #2 Fuel Oil-Fired Hurst Boiler and Welding Co. Model #S1250.200.8 Auxiliary Boiler	8.4 MMBtu/hr	None

Table 1 Key

EU = Emission Unit

MMBtu/hr = Million British thermal units per hour

PCD = Pollution Control Device

SCR = Selective Catalytic Reduction

Table 1 Footnote:

- (1) EU 1, EU 2, and EU 3 vent to three (3) separate stacks, each 208 feet tall and 144 inches in diameter.
 (2) Based on 48°F design condition lower heating value ("LHV").

3. **IDENTIFICATION OF EXEMPT ACTIVITIES**

The following are considered exempt activities in accordance with the criteria contained in 310 CMR 7.00: Appendix C(5)(h):

Table 2	
Description of Current Exempt Activities	Reason
The list of current exempt activities is contained in the Operating Permit application and shall be updated by the Permittee to reflect changes at the facility over the Permit term. An up-to-date copy of exempt activities list shall be kept on-site at the facility and a copy shall be submitted to the MassDEP's Regional Office. Emissions from these activities shall be reported on the annual emissions statement pursuant to 310 CMR 7.12.	310 CMR 7.00:Appendix C(5)(h)

4. APPLICABLE REQUIREMENTS

A. OPERATIONAL AND/OR PRODUCTION EMISSION LIMITS AND RESTRICTIONS

The Permittee is subject to the limits/restrictions as contained in Table 3 below:

Table 3					
EU	Fuel/Raw Material	Pollutant	Operational and/or Production Limits	Emissions Limits/Standards ⁽¹⁾⁽²⁾⁽³⁾	Applicable Regulation and/or Approval No
1 2 3	Natural Gas & #2 Fuel Oil	SO ₂	None	Gas/mixed fuel ≤ 6.7 lb/hr Oil 1.0 lb/hr	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) Regulation 310 CMR 7.05(1)(a)1.
		PM ⁽⁴⁾	None	Gas ≤ 2.5 lb/hr Oil/mixed fuel ≤ 37 lb/hr	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95)
		NO _x	None	Gas/mixed fuel ≤ 16.2 lb/hr Oil ≤ 22.8 lb/hr Gas ≤ 244 lb/start up Oil ≤ 342 lb/start up ≤ 6.66 tons per calendar month	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) DEP Approval #1-B-94-032 NO _x RACT Emission Control Plan (9/15/94) 310 CMR 7.19(2)(e)
				----- Beginning May 1, 2017, 29 tons per Ozone Season (MassNO _x Facility Emissions Budget), enforceable at a Statewide Emissions Budget of 1,799 tons for each ozone season with an exceedance of the Statewide Emissions Budget settled with CASPR NO _x Ozone Group 2 Allowances 2017 vintage or later.	310 CMR 7.34(7)(b): <i>Table A</i>

EU	Fuel/Raw Material	Pollutant	Operational and/or Production Limits	Emissions Limits/Standards ⁽¹⁾⁽²⁾⁽³⁾	Applicable Regulation and/or Approval No
1 2 3	Natural Gas & #2 Fuel Oil	CO	None	Any fuel \leq 10.0 lb/hr	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) DEP Approval #1-B-94-032 NO _x RACT Emission Control Plan (9/15/94) 310 CMR 7.19(2)(e)
		VOC		Gas/mixed fuel \leq 6.0 lb/hr Oil \leq 5.7 lb/hr	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95)
		NH3 (State Only)		Gas/mixed fuel \leq 14.0 lb/hr Oil \leq 20.0 lb/hr	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95)
		Visible ⁽⁵⁾		\leq 10% ⁽⁵⁾	DEP Approval #1-P-95-011 (6/8/95 & 11/27/95)
	Natural Gas	Sulfur in fuel		Gas \leq 0.8% sulfur by weight	40 CFR Part 60 – Subpart GG
	#2 Fuel Oil	Sulfur in fuel		\leq 0.0015% by weight	Regulation 310 CMR 7.05(1)(a)1.
	All	CO ₂		The Permittee shall hold CO ₂ allowances in a compliance account in an amount not less than the CO ₂ Budget Emissions Limitation.	Final Transmittal No. X007169 310 CMR 7.70(1)(e)3 (State Only Requirement).
				N/A	The Permittee shall hold CO ₂ allowances in an allowance registry account in an amount equal to or greater than the sum of either: (1) The prior calendar year CO ₂ emissions, minus any emissions for which compliance is deferred in accordance with 310 CMR 7.74(6)(d); or (2) Twice the amount of CO ₂ emissions emitted during the year before the prior calendar year if compliance was deferred pursuant to 310 CMR 7.74(6)(d).

Table 3

EU	Fuel/Raw Material	Pollutant	Operational and/or Production Limits	Emissions Limits/Standards	Applicable Regulation and/or Approval No	
4 5 6	#2 Fuel Oil	NO _x	If operation is < 1000 hours per year for each engine (rolling 12 month total) and the ignition timing is retarded 4° from the manufacturer's specifications; provided that the ignition timing shall not be retarded beyond the point that: any increase in CO emissions is > 100 ppmvd corrected to 15% O ₂ , or the turbocharger speed is increased beyond the maximum operating speed recommended by the manufacturer, or the exhaust port temperature increases beyond the manufacturer's recommended operating temperature.	None	DEP Approval 1-B-94-032 (9/15/94) Regulation 310 CMR 7.19(8)(e)	
			If operation is for ≥ 1000 hours per year (rolling 12-month total) for each engine and if timing is not retarded relative to manufacturer's specifications.	2.3 g/bhp-hr ⁽⁶⁾	DEP Approval 1-B-94-032 (9/15/94) Regulation 310 CMR 7.19(8)(d)3	
		Smoke		< No. 1 of Chart ⁽⁹⁾ , except No. 1 to < No. 2 of Chart for ≤ 6 minutes during any one hour	Regulation 310 CMR 7.06(1)(a)	
		Opacity		≤ 20% except > 20% to < 40% for ≤ 2 minutes during any one hour	Regulation 310 CMR 7.06(1)(b)	
		Sulfur in fuel		≤ 0.0015% by weight	Regulation 310 CMR 7.05(1)(a)1.	
		See Section 5. Special Terms and Conditions, Table 8.				40 CFR 63, Subpart ZZZZ

Table 3

EU	Fuel/Raw Material	Pollutant	Operational and/or Production Limits	Emissions Limits/Standards	Applicable Regulation and/or Approval No
24 25	Natural Gas (EU 24) #2 Fuel Oil (EU 25)	See Section 5. Special Terms and Conditions, Table 8.			40 CFR 63, Subpart ZZZZ
		Smoke	None	< No. 1 of Chart ⁽⁹⁾ , except No. 1 to < No. 2 of Chart for ≤ 6 minutes during any one hour	Regulation 310 CMR 7.06(1)(a)
	Opacity	≤ 20% except > 20% to < 40% for ≤ 2 minutes during any one hour		Regulation 310 CMR 7.06(1)(b)	
25	#2 Fuel Oil	Sulfur in #2 fuel oil	None	≤ 0.0015% by weight	Regulation 310 CMR 7.05(1)(a)1. Table 1
30	Natural Gas #2 Fuel Oil	PM ⁽⁴⁾	None	≤ 0.10 lb/MMBtu	Regulation 310 CMR 7.02(8)(h)
		Smoke		< No. 1 of Chart ⁽⁹⁾ , except No. 1 to < No. 2 of Chart for ≤ 6 minutes during any one hour	Regulation 310 CMR 7.06(1)(a)
		Opacity		≤ 20% except > 20% to < 40% for ≤ 2 minutes during any one hour	Regulation 310 CMR 7.06(1)(b)
		Sulfur in #2 fuel oil		≤ 0.0015% by weight	Regulation 310 CMR 7.05(1)(a)1. Table 1
1 2 3 4 5 6	All	SO ₂	None	≤ 88.0 TPY ⁽⁷⁾	DEP Approval #1-95-011 (6/8/95 & 11/27/95) Regulation 310 CMR 7.05(1)(a)1.
PM ⁽⁴⁾		≤ 94.0 TPY ⁽⁷⁾			
NO _x		≤ 243.0 TPY ⁽⁷⁾			
CO		≤ 131.0 TPY ⁽⁷⁾			
VOC		≤ 78.3 TPY ⁽⁷⁾			
NH ₃ (State Only)		≤ 194.6 TPY ⁽⁷⁾			
Facility-wide	All	Any Criteria Pollutant	N/A	< 249 tons in any 12 consecutive month period	DEP Approval #1-95-011 (6/8/95 & 11/27/95)

Table 3					
EU	Fuel/Raw Material	Pollutant	Operational and/or Production Limits	Emissions Limits/Standards	Applicable Regulation and/or Approval No
Facility-wide	All	Greenhouse Gas ⁽⁸⁾	N/A	N/A	310 CMR 7.71 (State Only Requirement).
		HAP (total)	None	< 25.0 tons in any 12 consecutive month period	Operating Permit #1-O-10-038
		HAP (Single)	None	< 10.0 tons in any 12 consecutive month period	

Table 3 Key:

EU = Emission Unit	lb = pounds	TPM = tons per month
CO = Carbon Monoxide	lbs/hr = pounds per hour	TPY = tons per consecutive 12-month period
CO ₂ = Carbon Dioxide	NH ₃ = Ammonia	VOC = Volatile Organic Compounds
CFR = Code of Federal Regulations	NO _x = Nitrogen Oxides	% = percent
CMR = Code of Massachusetts Regulations	SO ₂ = Sulfur Dioxide	> = greater than
DEP = Massachusetts Department of Environmental Protection	PM = Total Particulate Matter	≥ = greater than or equal to
HAP (single) = maximum single Hazardous Air Pollutant	No. = Number	< = less than
	ppmvd @ 15% O ₂ = parts per million by volume, corrected to 15 percent oxygen	≤ = less than or equal to
		g/bhp-hr = grams per brake horsepower hour

Table 3 Foot Notes:

1. Turbine emission limits at design conditions of 48 °F average temperature. The actual “lb/hr” turbine emission limit for each hour is calculated based on the actual average gas turbine inlet temperature.
2. The “lb/hr”, “tons per calendar month”, and “lb/startup” emission limits are “per turbine”.
3. All “lb/hr” emission limits are based on a one-hour average and are applicable under “normal operating conditions” at greater than 25 megawatts, which excludes periods of startup, shutdown, malfunction, equipment cleaning (such as on-line compressor cleaning) and/or emergency conditions.
4. Particulate matter as measured according to the applicable procedures specified in 40 CFR Part 60-Appendix A, Method 5.
5. Six-minute average.
6. One-hour average.
7. To calculate the amount of consecutive 12 month rolling period take the current calendar month amount and add it to the previous 11 calendar months total amount.
8. Greenhouse Gas means any chemical or physical substance that is emitted into the air and that MassDEP may reasonably anticipate will cause or contribute to climate change including, but not limited to: carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), sulfur hexafluoride (SF₆), hydrofluorocarbons (HFCs), and perfluorocarbons (PFCs).
9. Chart means the Ringlemann Scale for grading the density of smoke, as published by the United States Bureau of Mines and as referred to in the Bureau of Mines Information Circular No. 8333, or any smoke inspection guide approved by MassDEP.
10. Calendar day average calculated for each operating day from a block hourly average for each hour the emissions unit is operating. An operating day must consist of at least four operating hours, including startup and shutdown time, 310 CMR 7.19(13)(b)(9), (10), and (11).

B. COMPLIANCE DEMONSTRATION

The Permittee is subject to the monitoring/testing, record keeping, and reporting requirements as contained in Tables 4, 5, and 6 below and 310 CMR 7.00 Appendix C (9) and (10) and applicable requirements contained in Table 3:

Table 4	
EU	Monitoring and Testing Requirements
1	1. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), calibrate, test and operate continuous flue gas monitors and recorders (i.e., CEMs) to measure and record emissions for NO _x , CO and NH ₃ .
2	2. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), calibrate, test and operate continuous flue gas monitors and recorders (i.e., COMs) to measure and record emissions for stack opacity.
3	
	3. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), and Regulation 310 CMR 7.00 Appendix C(9)(b)3., ensure that the flue gas COMs operates at all times the emission unit is operating on fuel oil, except for periods of COMs QA/QC activities, maintenance and repair. Except for periods of QA/QC activities maintenance and repair, in all cases obtain valid data for at least 90% of the hours per calendar quarter during which the emission unit is operating on oil.
	4. In accordance with 310 CMR 7.00 Appendix C(9)(b)3., operate and maintain the COMs in accordance with the performance specifications contained in 40 CFR Part 60 Appendix B and quality assurance and quality control provisions contained in 40 CFR Part 60 Appendix F.
	5. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), operate a continuous monitoring system to monitor and record fuel consumption and the ratio of steam-to-fuel being fired in each combustion turbine.
	6. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), and Regulation 310 CMR 7.00 Appendix C(9)(b)3., ensure that the NO _x and NH ₃ flue gas CEM equipment operates at all times the emission unit is operating, except for periods of CEMs QA/QC activities, maintenance and repair. Except for periods of QA/QC activities, maintenance and repair, in all cases obtain valid data for at least 90% of the hours per calendar quarter during which the emission unit is operating.
	7. In accordance with DEP Approval #1-P-011 (6/8/95 & 11/27/95), 310 CMR 7.19(13)(b)12 and 310 CMR 7.00 Appendix C(9)(b)3., operate the CO CEM system at all times that the emissions unit is operating except for periods of CEM calibrations checks, zero and span adjustment, and preventative maintenance as described in the preliminary monitoring plan submitted to the Department and as determined during certification. Notwithstanding such exceptions, in all cases obtain valid data for at least 75% of the hours per operating day, 75% of the operating days per month and 90% of the hours per quarter during which the unit is in operation.
	8. In accordance with 310 CMR 7.19(13)(b)13 and 310 CMR 7.00 Appendix C(9)(b)3., use only valid data to calculate the emissions rate averages using conversion factors from 40 CFR Part 60 or approved by the MassDEP and USEPA.
	9. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), maintain an adequate supply of spare parts for the flue gas CEMs.
	10. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), equip the flue gas CEMs with audible and visible alarms to activate when emissions exceed the NO _x , CO, NH ₃ and opacity limits established in Table 3 of this Operating Permit.
	11. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), 310 CMR 7.00 Appendix C(9)(c), and 40 CFR 60.334, ensure that the NO _x CEMs complies with MassDEP approved performance and location specifications, and is installed, certified and continues to operate in accordance with the equipment specifications and quality assurance procedures of 40 CFR 60.13, 40 CFR Part 60, Subpart GG and 40 CFR Part 75, Subpart H.

Table 4

EU	Monitoring and Testing Requirements
1 2 3	<p>12. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) and 310 CMR 7.00 Appendix C(9)(c), ensure that the CO and NH₃ CEMS comply with the MassDEP approved performance and location specifications. Equipment specifications, calibration, operating procedures and quality assurance procedures must conform with the applicable EPA monitoring specifications at 40 CFR 60.13, 40 CFR 60 Appendix B, and 40 CFR 60 Appendix F, except that the frequency of Relative Accuracy Test Audits (“RATA”) and Cylinder Gas Audits (“CGA”), as applicable, will be in accordance with the quality assurance provisions for NO_x CEMs contained in 40 CFR Part 75 Appendix B, Section 2.2 for CGAs and Section 2.3 for RATAs.</p> <p>13. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), operate continuous monitors and alarm systems to monitor temperature at the inlets to the control system catalysts, except for periods of QA/QC activities, maintenance and repair.</p> <p>14. In accordance with 310 CMR 7.00 Appendix C(9)(b), monitor the duration of startups and the unit megawatt output at which the SCR is put to service.</p> <p>15. In accordance with 310 CMR 7.00 Appendix C(9)(b), ensure that CGA and RATA performed on the flue gas CEMS are conducted in accordance with methods established in 40 CFR 60.13 and 40 CFR 60 Appendix B, Performance Specification 2.</p> <p>16. In accordance with 40 CFR Part 60 Subpart GG, monitor the sulfur content, density and gross calorific value (“GCV”) of the fuel oil in accordance with 40 CFR 60 Subpart GG, Section 60.334 and 40 CFR Part 75 Appendix D, Section 2.2</p> <p>17. In accordance with 40 CFR Part 60 Subpart GG, monitor the sulfur content and GCV of natural gas in accordance with 40 CFR 60 Subpart GG, Section 60.334 and 40 CFR Part 75 Appendix D, Section 2.3.</p> <p>18. In accordance with 310 CMR 7.34(3), the Permittee shall comply with all monitoring and testing requirements for ozone season NO_x emissions. The requirements of 310 CMR 7.34(3) shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emission characteristics of EU’s #1, #2, and #3.</p> <p>19. In accordance with 310 CMR 7.70(8) and Transmittal #X007169, the Permittee shall comply with all monitoring and testing requirements for annual CO₂ emissions, net electrical output, and net steam output. (State only Requirement)</p>
4 5 6	<p>20. In accordance with the DEP NO_x RACT Approval #1-B-94-032 (9/15/94) and Regulation 310 CMR 7.19(8)(d)2., install and maintain an elapsed time meter for each engine to indicate, in cumulative hours, the elapsed engine operating time for the previous 12-months.</p> <p>21. In accordance with Regulation 310 CMR 7.19(13)(a)9., if any engine is operated for 1000 hours or more during any consecutive 12-month period, demonstrate compliance with the emission limits of 2.3 grams NO_x/bhp-hour by performing an initial stack test conducted in accordance with Regulation 310 CMR 7.19(13)(c). In accordance with Regulation 310 CMR 7.19(13)(c)4., the stack test shall be completed within 90 days.</p>
4 5 6 24 25	<p>22. In accordance with 40 CFR 63.6625(e)(3), the Permittee must operate and maintain EU 4, 5, 6, 24 and 25 and after-treatment control device (if any) according to the manufacturer’s emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.</p> <p>23. In accordance with 40 CFR 63.6625(h), the Permittee shall minimize the engine’s time spent at idle during startup and minimize the engine’s startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes.</p>
24 25	<p>24. In accordance with 40 CFR 63.6625(f), EU 24 and 25 shall be equipped with a non-resettable hour meter.</p>

Table 4

Table 4	
EU	Monitoring and Testing Requirements
4 5 6 25	25. In accordance with 40 CFR 63.6625(i), the Permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis: if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.
24	26. In accordance with 40 CFR 63.6625(j), the Permittee has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2d to 40 CFR Part 63 Subpart ZZZZ. The analysis program must at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.
30	27. In accordance with 310 CMR 7.04(4)(a), inspect and maintain each unit with an individual heat input capacity of greater than or equal to 3 MMBtu/hr in accordance with the manufacturer's recommendations and tested for efficient operation once each calendar year.
1 2 3 4 5 6 25 30	28. In accordance with 310 CMR 7.05(1)(a)2. And 7.00 Appendix C(9)(b), monitor the sulfur content of each new shipment of #2 fuel oil received. Compliance with % sulfur-in-fuel requirements can be demonstrated through testing (testing certification) or by maintaining a shipping receipt from the fuel supplier (shipping receipt certification). The testing certification or shipping receipt certification of % sulfur-in-fuel shall document that sulfur testing has been done in accordance with the applicable ASTM test methods (D129-95, D1266-91, D1552-95, D2622-92, and D4294-90 for sulfur), or any other method approved by MassDEP and EPA.
Facility -Wide	29. In accordance with 310 CMR 7.71(1) and Appendix C(9), the Permittee shall establish and maintain data systems or record keeping practices (e.g. fuel use records, SF ₆ usage documentation, Continuous Emissions Monitoring System) for greenhouse gas emissions to ensure compliance with the reporting provisions of M.G.L. c. 21N, the Climate Protection and Green Economy Act, St. 2008, c. 298, § 6. (State Only Requirement).
	30. Monitor operations such that information may be compiled for the annual preparation of a Source Registration/Emission Statement Form as required by 310 CMR 7.12.

Table 4	
EU	Monitoring and Testing Requirements
Facility -Wide	<p>31. In accordance with 310 CMR 7.13 Stack Testing, conduct stack testing, upon written request of the MassDEP, for any air contaminant for which the MassDEP has determined testing is necessary, to ascertain compliance with the MassDEP's regulations or design approval provisos. All such testing shall be conducted in accordance with 310 CMR 7.13(1) and (2), and in accordance with the applicable procedures specified in 40 CFR 60 – Appendix A or other method if approved by the MassDEP and EPA.</p> <p>Any emission testing to demonstrate compliance with the allowable particulate emission rate shall be in accordance with the EPA Methods 1-5, as specified in 40 CFR Part 60 – Appendix A. In accordance with 310 CMR 7.00 Appendix C(9)(b), any emission testing to demonstrate compliance with the allowable emission limits shall be in accordance with EPA Method 7E for NO_x, EPA Method 10 for CO, and EPA Method 9 for smoke/opacity, as specified in 40 CFR Part 60 – Appendix A.</p>

Table 4 Key:

- | | |
|---|---|
| EU = Emission Unit | NH ₃ = Ammonia |
| CO = Carbon Monoxide | NO _x = Nitrogen Oxides |
| CO ₂ = Carbon Dioxide | PM = Particulate Matter |
| CMR = Code of Massachusetts Regulations | SCR = Selective Catalytic Reduction |
| CFR = Code of Federal Regulations | SO ₂ = Sulfur Dioxide |
| CEMs = Continuous Emission Monitors | SF ₆ = Sulfur hexafluoride |
| COMs = Continuous Opacity Monitors | VOC = Volatile Organic Compounds |
| EPA = United States Environmental Protection Agency | QA/QC = Quality Assurance and Quality Control |
| MMBtu/hr = Million British thermal units per hour | Bhp-hour = Brake horsepower hour |
| | % = Percent |

Table 5

EU	Record Keeping Requirements
1 2 3	1. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) and 310 CMR 7.00 Appendix C(10)(b), retain for five years permanent records of the output of all CEMs for flue gas emission fuel consumption, steam-to-fuel ratios, SCR catalyst inlet temperature, and all operating and monitoring logs, and make these data available to the MassDEP for inspection upon request. Records may be stored at the facilities off-site archive storage vault.
	2. In accordance with Regulation 310 CMR 7.19(13)(d)1., the Permittee shall maintain a record of all measurements, performance evaluations, calibration checks, and maintenance or adjustments for each continuous emission monitor.
	3. In accordance with Regulation 310 CMR 7.19(13)(d)3., the Permittee shall measure and record for each unit on a daily basis: type fuel(s) burned each day, heat content of each fuel, the total heating value of the fuel consumed for each day, the actual emission rate, and the allowable emission rate.
	4. In accordance with Regulation 310 CMR 7.19(13)(d)7., the Permittee shall maintain copies of all fuel certifications or fuel oil analyses on site for a period of five years.
	5. In accordance with Regulation 310 CMR 7.19(13)(d)8., the Permittee shall maintain all records required by 310 CMR 7.19(13)(d) for a period of five years in a permanently bound logbook or any other form acceptable to the Department including computer retained and generated data.
	6. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), keep records of each period that distillate oil is fired in the combustion turbines. The records must indicate the date, duration of firing, amount of fuel fired, and the name of the operator making the entry.
	7. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) and 310 CMR 7.00 Appendix C(10)(b), keep records of the percent ammonia for each delivery of aqueous ammonia solution.
	8. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), keep records of all problems, upsets, or failures associated with the emission control system. Emergency releases from the ammonia handling system must be recorded in accordance with established facility procedures.
	9. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), record the occurrence and duration of any startup, shutdown, or malfunction in the operation of the facility, malfunction of air pollution control equipment, or periods during which the CEMs is inoperative.
	10. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), calculate and keep records of CEM availability quarterly.
	11. In accordance with 310 CMR 7.00 Appendix C(10)(b), record the duration of each startup and the resultant amount of NO _x emissions.
	12. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), keep records, for a minimum of five years, of all determinations of sulfur content of natural gas.
	13. In accordance with 40 CFR Part 60, 40 CFR Part 72 and 40 CFR Part 75, comply with all applicable recordkeeping requirements contained therein.
	14. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), maintain records of all fuel oil sampling in accordance with 40 CFR Part 60 Subpart GG and 40 CFR Part 75 Appendix D.
	15. In accordance with 310 CMR 7.70(1), (2), (8) and Transmittal #X007169, the Permittee shall keep on site at the source all records required under 310 CMR 7.70(1), 310 CMR 7.70(2) and 310 CMR 7.70(8), or unless otherwise stated by MassDEP, for a period of 10 years. (State Only Requirement)
	16. In accordance with 310 CMR 7.74(8) the Permittee shall keep on site at the source all records required under 310 CMR 7.74, for a period of 3 years, unless otherwise required by MassDEP. (State Only Requirement).

Table 5	
EU	Record Keeping Requirements
1 2 3	17. In accordance with Regulation 310 CMR 7.34(6)(a), the Permittee shall keep onsite at the source all records required under 40 CFR Part 75 Subpart H, for a period of 5 years, from the date of each record unless otherwise indicated in 40 CFR Part 75 Subpart H or 310 CMR 7.34(4).
4 5	18. In accordance with DEP Approval #1-B-94-032 (9/15/94), keep records updated monthly, of the hours of operation for each engine for all previous 12-month periods.
6	19. In accordance with DEP Approval #1-B-94-032 (9/15/94), maintain records to certify that the ignition timing of the engine has been inspected and adjusted (if necessary) at least once every three years.
	20. In accordance with DEP Approval #1-B-94-032 (9/15/94) and 310 CMR 7.00 Appendix C(10)(b), maintain records that document that the ignition timing of each engine was retarded 4° relative to the standard timing (provided the CO emission concentration does not increase beyond 100 ppmvd, corrected to 15% O ₂ , the turbocharger speed is not increased beyond the maximum operating speed recommended by the manufacturer, or the exhaust port temperature does not increase beyond the manufacturer's recommended temperature).
	21. In accordance with Regulation 310 CMR 7.19(13)(a)9., if any engine is operated for 1000 hours or more in any consecutive 12-month period, it shall comply with the recordkeeping requirements specified in 310 CMR 7.19(13)(d).
	22. In accordance with Regulation 310 CMR 7.19(13)(d)3., the Permittee shall measure and record for each engine on a daily basis: type fuel(s) burned each day, heat content of each fuel, the total heating value of the fuel consumed for each day, and the allowable emission rate.
	23. In accordance with Regulation 310 CMR 7.19(13)(d)7., the Permittee shall maintain copies of all fuel certifications or fuel oil analysis on site for a period of five years.
	24. In accordance with Regulation 310 CMR 7.19(13)(d)8., the Permittee shall maintain all records required by 310 CMR 7.19(13)(d) for a period of five years in a permanently bound logbook or any other form acceptable to the Department including computer retained and generated data.
1 2 3 4 5 6 25 30	25. In accordance with 310 CMR 7.00 Appendix C(10)(b), the Permittee shall record the certification from the fuel supplier for each shipment of #2 fuel oil to be used which shall include the following information: a. The name of the oil supplier; b. Percent sulfur content (by weight); and c. The location where the sample was drawn for analysis to determine the sulfur content of the oil, specifically including whether the oil was sampled as delivered to the affected facility or whether the sample was drawn from the oil in storage at the oil supplier's or oil refiner's facility or other location. As an alternative, the Permittee may elect to analyze the oil immediately after the fuel storage tank is filled and before any oil is combusted for each new shipment according to methods approved by the MassDEP. These records shall be maintained on-site.

Table 5	
EU	Record Keeping Requirements
4 5 6 24 25	<p>26. In accordance with 40 CFR 63.6655(a), (d), and (e), the Permittee shall maintain comprehensive and accurate records of:</p> <ul style="list-style-type: none"> a. a copy of each notification and report that you submitted to comply with 40 CFR Part 63 Subpart ZZZZ, including all documentation supporting any initial Notification or Notification of Compliance Status that you submitted, according to the requirement in 40 CFR 63.10(b)(2)(xiv). b. the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment. c. performance tests and performance evaluations as required in 40 CFR 63.10(b)(2)(viii). d. all required maintenance performed on the air pollution control and monitoring equipment. e. actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.6605(b) including corrective actions to restore malfunctioning processes and air pollution control and monitoring equipment to its normal or usual manner of operation. f. the records required in Table 6 of this subpart to show continuous compliance with each emission or operating limitation that applies to you. g. the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan.
24 25	<p>27. In accordance with 40 CFR 63.6655(f), the Permittee shall maintain comprehensive and accurate records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for non-emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for periods of demand response operation for Energy Emergency Alert Level 2, periods of a deviation of voltage or frequency of 5% or greater below standard voltage or frequency, and non-emergency periods as part of a financial arrangement with another entity, the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.</p>
30	<p>28. In accordance with 310 CMR 7.04(4)(a), maintain comprehensive and accurate records of the annual inspection, maintenance and testing and the date upon which it was performed. These said records shall be posted conspicuously on or near each unit.</p>
Facility- Wide	<p>29. In accordance with 310 CMR 7.00 Appendix C(10)(b), maintain records of all monitoring data and supporting information on site for a period of at least five years from the date of the monitoring sample, measurement, report or initial operating permit application.</p> <p>30. In accordance with 310 CMR 7.12(3)(c), copies of Source Registration and other information supplied to the Department, to comply with 310 CMR 7.12 shall be retained by the facility owner/operator for five years from the date of submittal.</p> <p>31. In accordance with 310 CMR 7.00 Appendix C(10)(b), maintain records documenting that there are working/non-expired portable ammonia detectors available for use during a spill or atypical atmospheric release.</p> <p>32. In accordance with 310 CMR 7.71 (6) (b) and (c) the Permittee shall keep on site at the facility documents of the methodology and data used to quantify emissions for a period of 5 years from the date the document is created. The Permittee shall make these documents available to MassDEP upon request. (State Only Requirement)</p>

Table 5 Key

EU = Emission Unit
 CMR = Code of Massachusetts Regulations
 CFR = Code of Federal Regulations
 CEMs = Continuous Emission Monitors
 NO_x = Nitrogen Oxides
 O₂ = Oxygen

PCD = Pollution Control Device
 ppmvd = Parts per million dry volume
 RICE = Reciprocating Internal Combustion Engine
 SCR = Selective Catalytic Reduction
 % = Percent

Table 6

EU	Reporting Requirements
1 2 3	<p>1. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), 310 CMR 7.00 Appendix C(10)(d) and 310 CMR 7.19(13)(d)2., submit a report to the WERO offices quarterly by January 15th, April 15th, July 15th, and October 15th giving the following information for the preceding calendar year quarter:</p> <ul style="list-style-type: none"> a. The monthly report from the facility CEMs containing summary emission data in a format acceptable to the MassDEP. b. A report of any excess emissions as measured by a CEM, with explanations, from allowable emission levels or operating conditions which shall include: <ul style="list-style-type: none"> 1. the date and time of commencement and completion of each period of excess emissions and the magnitude of the excess emissions for each hour; 2. identification of the suspected reason for the excess emissions and any corrective action taken; 3. the date and time that any CEM stopped collecting valid data and when it started to collect valid data again, except for zero and span checks; 4. the nature and date of system repairs; and 5. in the event none of the above items have occurred such information shall be stated in the report. c. A report showing for each period during which distillate oil was fired, the date of oil firing, the amount of oil fired, the reason for firing oil, the number of days of firing distillate oil (year-to-date) and the total amount of distillate oil burned (gallons & total Btus [HHV]; rolling 365-day total). d. Upsets or failures associated with the emission control system or continuous emission monitoring equipment. e. A report showing any failures to meet the minimum SCR catalyst operating temperature of 480°F (one-hour block average) during sustained operation, and any deliveries of aqueous ammonia accepted by the facility that contained greater than 29.4 percent ammonia.
	<p>2. In accordance with Regulation 310 CMR 7.19(13)(d)9., submit compliance records within 10 days of written request by the MassDEP or EPA.</p>
	<p>3. The Permittee shall comply with all applicable reporting requirements contained in 40 CFR Part 60 Subpart GG.</p>
	<p>4. In accordance with 40 CFR 75.61, provide notification of QA testing for Relative Accuracy Test Audits (RATAs) and Appendix E/LME (“Low Mass Emission”) unit tests. Notification must be made at least 21 days prior to the scheduled test date to the EPA and to the DEP Regional Office, Attn: BAW Permit Chief. If tests must be rescheduled, 24-hours notice must be given, as specified in 40 CFR 75.61(a)(5).</p> <p>A previously approved RATA protocol may be referenced at the time of test notification provided that the referenced protocol was completed in accordance with current 40 CFR Part 75 procedures, addresses all previous DEP protocol comments to the satisfaction of the DEP, and none of the information has changed. If a revised protocol must be submitted, it must be submitted at least 21 days prior to the scheduled test date.</p>
	<p>5. In accordance with 40 CFR 75.63(a)(2), submit a copy (paper or electronic, as requested) of the QA RATA or 40 CFR Part 75 Appendix E/LME test results to the DEP Regional offices within 45 days of completion of tests. The electronic results must be submitted in the quarterly</p>
	<p>6. In accordance with 40 CFR 75.64(a), report NO_x emissions data directly to EPA’s National Computer Center mainframe computer in a method acceptable to EPA. The deadline to submit data to EPA is 30 days after the end of each calendar quarter.</p>

Table 6	
EU	Reporting Requirements
1 2 3	7. In accordance with 40 CFR 75.64(a), report results from QA Daily Calibrations, Quarterly Linearity checks and Appendix D Fuel flow-meter tests electronically in the EDR submittal for the quarter in which the testing occurs.
	8. In accordance with 310 CMR 7.34(4)(a), the Permittee shall comply with the reporting requirements of 40 CFR 75 Subpart H and 310 CMR 7.34(4)
	9. In accordance with 310 CMR 7.34(4)(b), the Permittee shall submit and certify a Quarterly NO _x report to EPA within 30 days following the end of the calendar quarter that falls during the ozone season (May 1 st – September 30 th).
	10. In accordance with 310 CMR 7.70(8)(d), the Permittee shall submit to the appropriate MassDEP Regional Office and EPA any notification of testing or any testing protocol in compliance with the requirements of 40 CFR 75.61. (State Only Requirement)
	11. In accordance with 310 CMR 7.70(8)(e)3. and Transmittal #X007169 the Permittee shall submit a Monitoring System certification to the appropriate MassDEP Regional Office within 45 days after completing all CO ₂ monitoring system initial certification or recertification tests required under 310 CMR 7.70(8)(b). (State Only Requirement)
	12. In accordance with 310 CMR 7.70(4)(a)1. and Transmittal #X007169 the Permittee shall submit a Triennial Compliance Certification Report for each control period electronically in the RGGI CO ₂ Allowance Tracking System (COATS) to MassDEP by March 1 st of the calendar year following the control period. (State Only Requirement)
	13. In accordance with 310 CMR 7.70(8)(h)6.c. and Transmittal #X007169 the Permittee shall submit an Annual Net Output Report for each calendar year electronically to MassDEP’s agent in a format prescribed by MassDEP by March 1 st for the immediately preceding calendar year. (State Only Requirement)
	14. In accordance with 310 CMR 7.70(8)(e)4.b. and Transmittal #X007169 the Permittee shall submit a Quarterly CO ₂ Emissions Report electronically to EPA within 30 days following the end of the calendar quarter covered by the report. (State Only Requirement)
	15. In accordance with 310 CMR 7.74(7)(a) the Permittee shall submit to MassDEP by February 1 st , 2019, and each February 1 st thereafter, a CO ₂ Emissions Report. (State Only Requirement)
	16. In accordance with 310 CMR 7.74(7)(b) the Permittee shall submit to MassDEP by March 1 st , 2019 and each March 1 st thereafter, a Compliance Certification Report. (State Only Requirement)
4 5 6	17. In accordance with DEP NO _x RACT Approval #1-E-94-032 (9/15/94), notify the MassDEP if any single engine operation exceeds 1000 hours for any consecutive 12-month period, and the engine becomes subject to an emission standard of 2.3 grams NO _x /bhp-hr as found in 310 CMR 7.19(8)(d)(3) and the testing, monitoring, record-keeping and reporting requirements specified in 310 CMR 7.19(13).
	18. In accordance with 310 CMR 7.00 Appendix C(10)(a), notify the MassDEP if the facility is unable to retard the timing of the engine as required by 310 CMR 7.19(8)(d).
	19. In accordance with Regulation 310 CMR 7.19(13)(d)9., submit compliance records within 10 days of written request by the MassDEP or EPA.
4 5 6 24 25	20. In accordance with 40 CFR 63.6640(e), the Permittee shall report each instance in which you did not meet the requirements in Table 8 of 40 CFR Part 63 Subpart ZZZZ that apply to you.

Table 6	
EU	Reporting Requirements
24 25	21. In accordance with 40 CFR 63.6603 and 63.6640, Footnote 2 of Table 2d, if an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources must report any failure to perform the management practice as soon as practicable and the Federal, State, or local law under which the risk was deemed unacceptable.
Facility-wide	22. In accordance with 310 CMR 7.00 Appendix C(10)(a), submit to the Department any record relevant to this Operating Permit or to the emissions of any air contaminant from the facility within 30 days of the request by the Department or EPA.
	23. In accordance with 310 CMR 7.00 Appendix C(10)(f), the Permittee shall report to the Department's Regional Bureau of Air and Waste all instances of deviations from permit requirements. This report shall include the deviation itself, including those attributable to upset conditions as defined in the permit, the probable cause of the deviation, and any corrective actions or preventative measures taken. (See Provision 25 in "GENERAL CONDITIONS FOR OPERATING PERMIT")
	24. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), notify the MassDEP immediately by telephone, and within three working days in writing, following the release or the threat of release of ammonia, and/or upsets or malfunctions to the ammonia handling or delivery systems. The facility must comply with all notification procedures required under MGL Chapter 21E- Spill Notification Regulations.
	25. In accordance with 310 CMR 7.12, the Permittee shall submit a Source Registration/Emission Statement Form to MassDEP on an annual basis.
	26. In accordance with 310 CMR 7.13(1) and 7.13(2), if determined by MassDEP that stack testing is necessary to ascertain compliance with the Department's regulations or design approval provisos, the Permittee shall cause such stack testing to be summarized and submitted to MassDEP as prescribed in the agreed to pretest protocol.
	27. In accordance with 310 CMR 7.00: Appendix C(10)(c)., the Permittee shall report a summary of all monitoring data and related supporting information to MassDEP at least every six months (January 30 and July 30 of each calendar year).
	28. In accordance with General Condition 10 of this Permit, the Permittee shall submit the Annual Compliance report to MassDEP and EPA by January 30 of each year.
	29. In accordance with 310 CMR 7.71(5), the Permittee shall electronically submit and certify by April 15 th of each year (or date as published by the Department) a greenhouse gas emissions report to MassDEP. (State Only Requirement)
	30. The Permittee shall submit to MassDEP all information required by this Permit over the signature of a "Responsible Official" as defined in 310 CMR 7.00 or a designee appointed by a Responsible Official and shall include the certification statement in Regulation 310 CMR 7.01(2)(c).

Table 6 Key

- | | |
|---|---|
| EU = Emission Unit | PCD = Pollution Control Device |
| BAW = Bureau of Air and Waste | NO _x = Nitrogen Oxides |
| Btu = British thermal units | CO ₂ = Carbon Dioxide |
| Bhp-hr = Brake horsepower hour | °F = degrees Fahrenheit |
| CEM = Continuous Emission Monitor | QA = Quality Assurance |
| CFR = Code of Federal Regulations | RACT = Reasonably Assured Compliance Test |
| CMR = Code of Massachusetts Regulations | RGGI = Regional Greenhouse Gas Initiative |
| EDR = Electronic Data Reporting | MGL = Massachusetts General Legislature |
| EPA = Environmental Protection Agency | |

Table 6 Notes:

- (1) The annual Source Registration/Emission Statement report shall be submitted to the MassDEP office specified in the instructions. All other MassDEP reports are to be submitted to the Western Regional Office address unless a reporting condition specifically directs the report to a different location.

C. GENERAL APPLICABLE REQUIREMENTS

The Permittee shall comply with all generally applicable requirements contained in 310 CMR 7.00 et seq. and 310 CMR 8.00 et. seq., when subject.

D. REQUIREMENTS NOT CURRENTLY APPLICABLE

The Permittee is currently not subject to the following requirements:

Table 7	
Regulation	Reason
310 CMR 7.16 Reduction of Single Occupant Commuter Vehicle Use	Employs fewer than 250 people
40 CFR Part 64 – Compliance Assurance Monitoring	Not Applicable

5. SPECIAL TERMS AND CONDITIONS

The Permittee is subject to and shall comply with the following special terms and conditions that are not contained in Table 3, 4, 5, and 6:

Table 8.	
EU	Special Terms and Conditions
1 2 3	<p>1. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the Permittee shall not burn more than 1.7×10^{12} Btu [HHV] from oil use for each 365 consecutive day period.</p> <p>2. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), and 310 CMR 7.00 Appendix C(7)(a), the Permittee shall operate each combustion turbine during startup or shutdown for no more than 3-hours duration. The turbine shall be brought into compliance with emission limits as quickly as possible while operating within the manufacturer's recommended startup and shutdown procedures.</p> <p>3. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95) and 310 CMR 7.00 Appendix C(7)(a), the Permittee shall operate each combustion turbine at or above 25 MW, except during periods of startup or shutdown.</p> <p>4. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the SCR control equipment for each combustion turbine shall be operated whenever each turbine is operating at 50 percent or greater.</p> <p>5. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the Permittee shall ensure that the minimum SCR catalyst operating temperature at the inlet to the control system catalyst unit is at or above 480°F (one-hour block average) during sustained operation.</p> <p>6. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the Permittee shall, in conjunction with the SCR control system, use an aqueous ammonia solution containing (nominally) up to 29.4% ammonia. (State Only Requirement)</p>
4 5 6 25	<p>7. EU 4, 5, 6, 24 and 25 are subject to the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63.6580 through 63.6675 and shall comply with all applicable standards.</p> <p>8. EU 4, 5, 6, 24, and 25 are subject to the requirements of 40 CFR 63.1-15, Subpart A, "General Provisions [as indicated in Table 8 to Subpart ZZZZ of 40 CFR Part 63]. Compliance with all applicable provisions therein is required.</p> <p>9. In accordance with 40 CFR 63.6603(a), Table 2d. the Permittee shall:</p> <ul style="list-style-type: none"> a. Change oil and filter every 500 hours of operation or annually, whichever comes first; b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. <p>Sources have the option to utilize an oil analysis program as described in 40 CFR 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2d of 40 CFR Part 63 Subpart ZZZZ.</p>
24	<p>10. In accordance with 40 CFR 63.6603(a), Table 2d. the Permittee shall:</p> <ul style="list-style-type: none"> a. Change oil and filter every 500 hours of operation or annually, whichever comes first; b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. <p>Sources have the option to utilize an oil analysis program as described in 40 CFR 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2d of 40 CFR Part 63 Subpart ZZZZ.</p>

Table 8.

EU	Special Terms and Conditions
4 5 6 24 25	<p>11. In accordance with 40 CFR 63.6605(a) and (b);</p> <ul style="list-style-type: none"> a. The Permittee shall be in compliance with the emission limitations and operating limitations in this subpart that apply to you at all times. b. At all times, the Permittee must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. <p>12. In accordance with 40 CFR 63.6640(a), Table 6, the Permittee shall continuously comply with the work or management practices as required by the following:</p> <ul style="list-style-type: none"> a. Operate and maintain EU 4, 5, 6, 24 and 25 according to the manufacturer's emission-related operation and maintenance instructions; or b. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.
24 25	<p>13. In accordance with 40 CFR 63.6640(f)(1), (2)(i) and (4), the Permittee shall operate the engine according to the conditions described in 40 CFR 63.6640(f)(1), (2)(i) and (4). In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, as described in 40 CFR 63.6640(f)(1), (2)(i) and 4, is prohibited. If you do not operate the engine according to the requirements in 40 CFR 63.6640(f)(1), (2)(i) and (4), the engine will not be considered an emergency engine under this subpart and will need to meet all requirements for non-emergency engines.</p> <ul style="list-style-type: none"> a. There is no time limit on the use of emergency stationary RICE in emergency situations. b. You may operate your emergency stationary RICE for any combination of the purposes specified in the paragraphs below for a maximum of 100 hours per calendar year. <ul style="list-style-type: none"> 1) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that the federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year. c. Emergency stationary RICE located at area sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of 40 CFR 63.6640. Except as provided in paragraphs (f)(4)(i) and (ii) of 40 CFR 63.6640, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial agreement with another entity.

Table 8.	
EU	Special Terms and Conditions
Facility-wide	14. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the Permittee shall properly train all personnel to operate the facility and control equipment in accordance with vendor specifications. All persons responsible for the operation of the ammonia handling and SCR control systems shall sign a statement affirming that they have read and understand the approved standard operating and standard maintenance procedures. This training shall be updated at least once annually. (State Only Requirement)
	15. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the Permittee shall maintain in the control room portable ammonia detectors for use during a spill or an atypical atmospheric release. (State Only Requirement)
	16. In accordance with DEP Approval #1-P-95-011 (6/8/95 & 11/27/95), the Permittee shall keep at all times enough plastic balls within the containment area around the ammonium hydroxide storage tank to provide surface coverage of any spilled ammonium hydroxide. The balls must be free of ice and other restrictions that would inhibit their floatation. (State Only Requirement)
	17. The Permittee is subject to, and has stated in the initial Operating Permit application, TR #108045, that the Permittee is in compliance with the requirements of 40 CFR 82: Protection of Stratospheric Ozone. These requirements are applicable to this facility and the United States Environmental Protection Agency enforces these requirements.

Table 8 Key

- | | |
|---|---|
| EU = Emission Unit | PCD = Pollution Control Device |
| Btu = British thermal unit | MW = Megawatt |
| CFR = Code of Federal Regulations | RICE = Reciprocating Internal Combustion Engine |
| CMR = Code of Massachusetts Regulations | SCR = Selective Catalytic Reduction |
| HAP = Hazardous Air Pollutant | °F = Degrees Fahrenheit |
| HHV = Higher Heating Value | % = Percent |

6. ALTERNATIVE OPERATING SCENARIOS

The Permittee did not request alternative operating scenarios in its Operating Permit application.

7. EMISSIONS TRADING

A. INTRA-FACILITY EMISSION TRADING

The Permittee did not request intra-facility emissions trading in its Operating Permit application.

B. INTER-FACILITY EMISSION TRADING

The Permittee did not request inter-facility emissions trading in its Operating Permit application.

8. COMPLIANCE SCHEDULE

The Permittee has indicated that the Facility is in compliance and shall remain in compliance with the applicable requirements contained in Sections 4 and 5.

In addition, the Permittee shall comply with any applicable requirements that become effective during the Permit term.

GENERAL CONDITIONS FOR OPERATING PERMIT

9. FEES

The Permittee has paid the permit application processing fee and shall pay the annual compliance fee in accordance with the fee schedule pursuant to 310 CMR 4.00.

10. COMPLIANCE CERTIFICATION

All documents submitted to the MassDEP shall contain certification by the responsible official of truth, accuracy, and completeness. Such certification shall be in compliance with 310 CMR 7.01(2) and contain the following language:

"I certify that I have personally examined the foregoing and am familiar with the information contained in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including possible fines and imprisonment."

The "Operating Permit Reporting Kit" contains instructions and the Annual Compliance Report and Certification and the Semi-Annual Monitoring Summary Report and Certification. The "Operating Permit Reporting Kit" is available to the Permittee via the MassDEP's web site, <http://www.mass.gov/dep/air/approvals/aqforms.htm#op>.

A. Annual Compliance Report and Certification

The Responsible Official shall certify, annually for the calendar year, that the facility is in compliance with the requirements of this Operating Permit. The report shall be postmarked or delivered by January 30 to the MassDEP and to the Air Compliance Clerk, U.S. Environmental Protection Agency - New England Region. The report shall be submitted in compliance with the submission requirements below.

The compliance certification and report shall describe:

- 1) the terms and conditions of the Permit that are the basis of the certification;
- 2) the current compliance status and whether compliance was continuous or intermittent during the reporting period;
- 3) the methods used for determining compliance, including a description of the monitoring, record keeping, and reporting requirements and test methods; and
- 4) any additional information required by the MassDEP to determine the compliance status of the source.

B. Semi-Annual Monitoring Summary Report and Certification

The Responsible Official shall certify, semi-annually on the calendar year, that the Facility is in compliance with the requirements of this Permit. The report shall be postmarked or delivered by January 30 and July 30 to MassDEP. The report shall be submitted in compliance with the submission requirements below.

The compliance certification and report shall describe:

- 1) the terms and conditions of the Permit that are the basis of the certification;
- 2) the current compliance status during the reporting period;
- 3) the methods used for determining compliance, including a description of the monitoring, record keeping, and reporting requirements and test methods;
- 4) whether there were any deviations during the reporting period;
- 5) if there are any outstanding deviations at the time of reporting, and the Corrective Action Plan to remedy said deviation;
- 6) whether deviations in the reporting period were previously reported;
- 7) if there are any outstanding deviations at the time of reporting, the proposed date of return to compliance;
- 8) if the deviations in the reporting period have returned to compliance and date of such return to compliance; and
- 9) any additional information required by the MassDEP to determine the compliance status of the source.

11. NONCOMPLIANCE

Any noncompliance with a permit condition constitutes a violation of 310 CMR 7.00: Appendix C and the Clean Air Act, and is grounds for enforcement action, for Permit termination or revocation, or for denial of an Operating Permit renewal application by the MassDEP and/or EPA. Noncompliance may also be grounds for assessment of administrative or civil penalties under M.G.L. c.21A, §16 and 310 CMR 5.00; and civil penalties under M.G.L. c.111, §142A and 142B. This Permit does not relieve the Permittee from the obligation to comply with any other provisions of 310 CMR 7.00 or the Act, or to obtain any other necessary authorizations from other governmental agencies, or to comply with all other applicable Federal, State, or Local rules and regulations, not addressed in this Permit.

12. PERMIT SHIELD

- A. This Facility has a permit shield provided that it operates in compliance with the terms and conditions of this Permit. Compliance with the terms and conditions of this Permit shall be deemed compliance with all applicable requirements specifically identified in Sections 4, 5, 6, and 7, for the emission units as described in the Permittee's application and as identified in this Permit.

Where there is a conflict between the terms and conditions of this Permit and any earlier approval or Permit, the terms and conditions of this Permit control.

- B. The MassDEP has determined that the Permittee is not currently subject to the requirements listed in Section 4, Table 7.
- C. Nothing in this Permit shall alter or affect the following:
 - 1) the liability of the source for any violation of applicable requirements prior to or at the time of Permit issuance.
 - 2) the applicable requirements of the Acid Rain Program, consistent with 42 U.S.C. §7401, §408(a); or
 - 3) the ability of EPA to obtain information under 42 U.S.C. §7401, §114 or §303 of the Act.

13. ENFORCEMENT

The following regulations found at 310 CMR 7.02(8)(h) Table 6 for wood fuel, 7.04(9), 7.05(8), 7.09 (odor), 7.10 (noise), 7.18(1)(b), 7.70, 7.71, 7.72, 7.74, 7.75 and any condition(s) designated as "state only" are not federally enforceable because they are not required under the Act or under any of its applicable requirements. These regulations and conditions are not enforceable by the EPA. Citizens may seek equitable or declaratory relief to enforce these regulations and conditions pursuant to Massachusetts General Law Chapter 214, Section 7A

All other terms and conditions contained in this Permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the MassDEP, EPA and citizens as defined under the Act.

A Permittee shall not claim as a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this Permit.

14. PERMIT TERM

This Permit shall expire on the date specified on the cover page of this Permit, which shall not be later than the date 5 years after issuance of this Permit.

Permit expiration terminates the Permittee's right to operate the facility's emission units, control equipment or associated equipment covered by this Permit, unless a timely and complete renewal application is submitted at least 6 months before the expiration date.

15. PERMIT RENEWAL

Upon the MassDEP's receipt of a complete and timely application for renewal, this Facility may continue to operate subject to final action by the MassDEP on the renewal application.

In the event the MassDEP has not taken final action on the Operating Permit renewal application prior to this Permit's expiration date, this Permit shall remain in effect until the MassDEP takes final action on the renewal application, provided that a timely and complete renewal application has been submitted in accordance with 310 CMR 7.00: Appendix C(13).

16. REOPENING FOR CAUSE

This Permit may be modified, revoked, reopened, and reissued, or terminated for cause by the MassDEP and/or EPA. The responsible official of the Facility may request that the MassDEP terminate the facility's Operating Permit for cause. The MassDEP will reopen and amend this Permit in accordance with the conditions and procedures under 310 CMR 7.00: Appendix C(14).

The filing of a request by the Permittee for an Operating Permit revision, revocation and reissuance, or termination, or a notification of a planned change or anticipated noncompliance does not stay any Operating Permit condition.

17. DUTY TO PROVIDE INFORMATION

Upon the MassDEP's written request, the Permittee shall furnish, within a reasonable time, any information necessary for determining whether cause exists for modifying, revoking and reissuing, or terminating the Permit, or to determine compliance with the Permit. Upon request, the Permittee shall furnish to the MassDEP copies of records that the Permittee is required to retain by this Permit.

18. DUTY TO SUPPLEMENT

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information. The Permittee shall also provide additional information as necessary to address any requirements that become applicable to the Facility after the date a complete renewal application was submitted but prior to release of a draft permit.

The Permittee shall promptly, on discovery, report to the MassDEP a material error or omission in any records, reports, plans, or other documents previously provided to the MassDEP.

19. TRANSFER OF OWNERSHIP OR OPERATION

This Permit is not transferable by the Permittee unless done in accordance with 310 CMR 7.00: Appendix C(8)(a). A change in ownership or operation control is considered an administrative permit amendment if no other change in the Permit is necessary and provided that a written agreement containing a specific date for transfer of Permit responsibility, coverage and liability between current and new Permittee, has been submitted to the MassDEP.

20. PROPERTY RIGHTS

This Permit does not convey any property rights of any sort, or any exclusive privilege.

21. INSPECTION AND ENTRY

Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow authorized representatives of the MassDEP, and EPA to perform the following:

- A. Enter upon the Permittee's premises where an operating permit source activity is located or emissions-related activity is conducted, or where records must be kept under the conditions of this Permit;
- B. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
- C. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and
- D. Sample or monitor at reasonable times any substances or parameters for the purpose of assuring compliance with the Operating Permit or applicable requirements as per 310 CMR 7.00 Appendix C(3)(g)(12).

22. PERMIT AVAILABILITY

The Permittee shall have available at the Facility, at all times, a copy of the materials listed under 310 CMR 7.00: Appendix C(10)(e) and shall provide a copy of the Operating Permit, including any amendments or attachments thereto, upon request by the MassDEP or EPA.

23. SEVERABILITY CLAUSE

The provisions of this Permit are severable, and if any provision of this Permit, or the application of any provision of this Permit to any circumstances, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit, shall not be affected thereby.

24. EMERGENCY CONDITIONS

The Permittee shall be shielded from enforcement action brought for noncompliance with technology based¹ emission limitations specified in this Permit as a result of an emergency². In order to use emergency as an affirmative defense to an action brought for noncompliance, the Permittee shall demonstrate the affirmative defense through properly signed, contemporaneous operating logs, or other relevant evidence that:

- A. an emergency occurred and that the Permittee can identify the cause(s) of the emergency;
- B. the permitted Facility was at the time being properly operated;
- C. during the period of the emergency, the Permittee took all reasonable steps as expeditiously as possible, to minimize levels of emissions that exceeded the emissions standards, or other requirements in this Permit; and
- D. the Permittee submitted notice of the emergency to the MassDEP within two (2) business days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emission, and corrective actions taken.

If an emergency episode requires immediate notification to the Bureau of Waste Site Cleanup/Emergency Response, immediate notification to the appropriate parties should be made as required by law.

25. PERMIT DEVIATION

Deviations are instances where any permit condition is violated and not reported as an emergency pursuant to section 24 of this Permit. Reporting a permit deviation is not an affirmative defense for action brought for noncompliance. Any reporting requirements listed in Table 6 of this Operating Permit shall supersede the following deviation reporting requirements, if applicable.

The Permittee shall report to the MassDEP's Regional Bureau of Air and Waste the following deviations from permit requirements, by telephone, by fax or by electronic mail (e-mail), within three (3) days of discovery of such deviation:

- A. Unpermitted pollutant releases, excess emissions or opacity exceedances measured directly by CEMS/COMS, by EPA reference methods or by other credible evidence, which are ten percent (10%) or more above the emission limit.
- B. Exceedances of parameter limits established by this Operating Permit or other approvals, where the parameter limit is identified by the Permit or approval as surrogate for an emission limit.

¹ Technology based emission limits are those established on the basis of emission reductions achievable with various control measures or process changes (e.g., a new source performance standard) rather than those established to attain health based air quality standards.

² An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation would require immediate corrective action to restore normal operation, and that causes the source to exceed a technology based limitation under the Permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operations, operator error or decision to keep operating despite knowledge of any of these things.

- C. Exceedances of Permit operational limitations directly correlated to excess emissions.
- D. Failure to capture valid emissions or opacity monitoring data or to maintain monitoring equipment as required by statutes, regulations, this Operating Permit, or other approvals.
- E. Failure to perform QA/QC measures as required by this Operating Permit or other approvals for instruments that directly monitor compliance.

For all other deviations, three (3) day notification is waived and is satisfied by the documentation required in the subsequent Semi-Annual Monitoring Summary and Certification. Instructions and forms for reporting deviations are found in the MassDEP Bureau of Air and Waste Air Operating Permit Reporting Kit, which is available to the Permittee via the MassDEP's web site, <http://www.mass.gov/dep/air/approvals/aqforms.htm#op>.

This report shall include the deviation, including those attributable to upset conditions as defined in the Permit, the probable cause of such deviations, and the corrective actions or preventative measures taken.

Deviations that were reported by telephone, fax or electronic mail (e-mail) within 3 days of discovery, said deviations shall also be submitted in writing via the Operating Permit Deviation Report to the regional Bureau of Air and Waste within ten (10) days of discovery. For deviations, which do not require 3-day verbal notification, follow-up reporting requirements are satisfied by the documentation required in the aforementioned Semi-Annual Monitoring Summary and Certification.

26. OPERATIONAL FLEXIBILITY

The Permittee is allowed to make changes at the Facility consistent with 42 U.S.C. §7401, §502(b)(10) not specifically prohibited by the Permit and in compliance with all applicable requirements provided the Permittee gives the EPA and the MassDEP written notice fifteen (15) days prior to said change; notification is not required for exempt activities listed at 310 CMR 7.00: Appendix C(5)(h) and (i). The notice shall comply with the requirements stated at 310 CMR 7.00: Appendix C(7)(a) and will be appended to the Facility's Permit. The permit shield allowed for at 310 CMR 7.00: Appendix C(12) shall not apply to these changes.

27. MODIFICATIONS

- A. Administrative Amendments - The Permittee may make changes at the Facility which are considered administrative amendments pursuant to 310 CMR 7.00: Appendix C(8)(a)1., provided they comply with the requirements established at 310 CMR 7.00: Appendix C(8)(b).
- B. Minor Modifications - The Permittee may make changes at the Facility which are considered minor modifications pursuant to 310 CMR 7.00: Appendix C(8)(a)2., provided they comply with the requirements established at 310 CMR 7.00: Appendix C(8)(d).
- C. Significant Modifications - The Permittee may make changes at the Facility which are considered significant modifications pursuant to 310 CMR 7.00: Appendix C(8)(a)3., provided they comply with the requirements established at 310 CMR 7.00: Appendix C(8)(c).

- D. No permit revision shall be required, under any approved economic incentives program, marketable permits program, emission trading program and other similar programs or processes, for changes that are provided in this Operating Permit. A revision to the Permit is not required for increases in emissions that are authorized by allowances acquired pursuant to the Acid Rain Program under Title IV of the Act, provided that such increases do not require an Operating Permit revision under any other applicable requirement.

28. OZONE DEPLETING SUBSTANCES

This section contains air pollution control requirements that are applicable to this Facility, and the United States Environmental Protection Agency enforces these requirements.

- A. The Permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
- 1) All containers containing a class I or class II substance that is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to 40 CFR 82.106.
 - 2) The placement of the required warning statement must comply with the requirements of 40 CFR 82.108.
 - 3) The form of the label bearing the required warning statement must comply with the requirements of 40 CFR 82.110.
 - 4) No person may modify, remove or interfere with the required warning statement except as described in 40 CFR 82.112.
- B. The Permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVAC) in Subpart B:
- 1) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices of 40 CFR 82.156.
 - 2) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment of 40 CFR 82.158.
 - 3) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.
 - 4) Persons disposing of small appliances, MVACs and MVAC-like appliances (as defined in 40 CFR 82.152) must comply with recordkeeping requirements of 40 CFR 82.166.
 - 5) Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair equipment requirements of 40 CFR 82.156.
 - 6) Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.

- C. If the Permittee manufactures, transforms, imports or exports a class I or class II substance, the Permittee is subject to all the requirements as specified in 40 CFR Part 82, Subpart A, "Production and Consumption Controls".
- D. If the Permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the Permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, "Servicing of Motor Vehicle Air Conditioners". The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo or system used on passenger buses using HCFC-22 refrigerant.
- E. The Permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR Part 82, Subpart G, "Significant New Alternatives Policy Program".

29. GAS INSULATED SWITCHGEAR

Pursuant to 310 CMR 7.72(2) *Definitions*:

"Gas Insulated Switchgear or GIS" means all electrical power system equipment insulated with SF₆ gas. Gas-insulated switchgear or GIS includes switches, stand-alone gas-insulated equipment, and any combination of electrical disconnects, fuses, electrical transmission lines, transformers and/or circuit breakers used to isolate gas-insulated electrical power system equipment.

The Permittee shall comply with the following requirements under 310 CMR 7.72 for any GIS purchased after January 1st, 2015:

- Ensure that the GIS has a maximum annual SF₆ leak rate of 1%, as represented by the manufacturer
- Maintain the GIS in accordance with maintenance procedures or industry best management practices that have the effect of reducing leakage of SF₆ (310 CMR 7.72(4)(b))
- If, beginning with the second time that a GIS owner adds SF₆ to a GIS unit, or group of commonly-owned, leased, operated, or controlled GIS, the GIS owner becomes aware that the annual average leakage rate for the new GIS equipment is greater than 1%, the GIS owner must inform MassDEP and describe actions that are expected to reduce the emission rate in the future (310 CMR 7.72(4)(c))
- Record, no less than annually, the amount of SF₆ added to each piece of active GIS equipment (310 CMR 7.72(8)(b)).

The Permittee shall comply with the following requirements under 310 CMR 7.72 for any GIS regardless of purchase date:

- Upon removal of any GIS containing SF₆ from the ownership, lease, operation, or control of a GIS owner, the GIS owner must provide for the secure storage, re-use, recycling, or destruction of the SF₆ (310 CMR 7.72(4)(d)).

This is a state only requirement.

APPEAL CONDITIONS FOR OPERATING PERMIT

This Permit is an action of the MassDEP. If you are aggrieved by this action, you may request an adjudicatory hearing within 21 days of issuance of this Permit. In addition, any person who participates in any public participation process required by the Federal Clean Air Act, 42 U.S.C. §7401, §502(b)(6) or under 310 CMR 7.00: Appendix C(6), with respect to the MassDEP's final action on operating permits governing air emissions, and who has standing to sue with respect to the matter pursuant to federal constitutional law, may initiate an adjudicatory hearing pursuant to Chapter 30A, and may obtain judicial review, pursuant to Chapter 30A, of a final decision therein.

If an adjudicatory hearing is requested, the Facility must continue to comply with all existing federal and state applicable requirements to which the Facility is currently subject, until a final decision is issued in the case or the appeal is withdrawn. During this period, the application shield shall remain in effect, and the Facility shall not be in violation of the Act for operating without a Permit.

Under 310 CMR 1.01(6)(b), the request must state clearly and concisely the facts which are the grounds for the request, and the relief sought. Additionally, the request must state why the Permit is not consistent with applicable laws and regulations.

The hearing request along with a valid check payable to The Commonwealth of Massachusetts in the amount of one hundred dollars (\$100.00) must be mailed to:

The Commonwealth of Massachusetts
Department of Environmental Protection
P.O. Box 4062
Boston, MA 02211

The request will be dismissed if the filing fee is not paid unless the appellant is exempt or granted a waiver as described below.

The filing fee is not required if the appellant is a city or town (or municipal agency) county, or district of the Commonwealth of Massachusetts, or a municipal housing authority.

The MassDEP may waive the adjudicatory hearing filing fee for a person who shows that paying the fee will create an undue financial hardship. A person seeking a waiver must file, together with the hearing request as provided above, an affidavit setting forth the facts believed to support the claim of undue financial hardship.