

<div>1. SREC Program Modifications incl. Long Term Contracting Pilot</div> <div>2. Competitive Solicitations</div> <div>3. Orderly Market Evolution</div> <div>4. Sustained Growth Adapting to Market Changes</div> <div>5. Maximize federal incentives w/ Managed Growth Boost + Sustainable Growth</div> <div>6. Prioritize Distribution System</div> <div>7. Maximize Installed MW within Defined Budget</div>							
Description	Keep the current incentive model but make adjustments that reduce costs while maintaining benefits	Incentives set based on results of regular competitive solicitation to ensure only the most cost effective installations are built, minimizing ratepayer impacts	Offer declining block incentive (DBI) to create market certainty and lower cost of financing while transitioning away from state incentives	Incentives rates automatically adjust (up or down) to market conditions through volume-based price setting	Incentives rates automatically adjust (up or down) to market conditions through volume-based price setting Add tailored incentive for “managed growth” sector to capture max federal incentives before 2017	Target PV to support & enhance needs of the distribution system Max system owners contributions the distribution system	Apply measures to drive down cost premium, while limiting outlays to explicit preset budget
Analog	Mass. SREC-II Program, N.J. PSE&G loan program, proposed National Grid SREC pilot (2013)	Rhode Island Renewable Energy Growth, Connecticut ZREC	California Solar Incentive (CSI), New York Megawatt Block Program	California Renewable Market Adjusting Tariff (ReMAT)	California Renewable Market Adjusting Tariff (ReMAT)	Hybrid w/ CT ZREC budget approach	Connecticut ZREC; Rhode Island DG Growth Program
Solar Small	Current SREC-II Model; plus Implement utility SREC performance-based (PBI) incentive standard offer program with REC resales for a portion of the market	Performance-based incentive (i.e., \$/kWh produced) Incentive rates indexed to large-scale competitive solicitation rates First-come, first-served access (i.e., standard offer) Rates based on bundled electricity value and RECs	Rebates (i.e., upfront payments) First-come, first-served (i.e., standard offer) Rates set via declining block incentive (DBI)	Rebates (i.e., upfront payments) First-come, first-served (i.e., standard offer) Adjustable Block Incentive with incentive pricing adjusting (up or down) to program participation levels	Rebates (i.e., upfront payments) First-come, first-served (i.e., standard offer) Adjustable Block Incentive with incentive pricing adjusting (up or down) to program participation levels	Performance-based incentive (i.e., \$/kWh produced) Incentive rates indexed to large-scale competitive solicitation rates First-come, first-served access (i.e., standard offer) Rates based on bundled electricity value and RECs Incentive adder for systems in designated reliability grid zones	Performance-based incentive (i.e., \$/kWh produced) Incentive rates indexed to large-scale competitive solicitation rates First-come, first-served access (i.e., standard offer) Rates based on SRECs only
Solar Large	Current SREC-II Model; plus Implement utility SREC long-term contracting program through PBI solicitations with REC resales for a portion of the market	Performance-based incentive (i.e., \$/kWh produced) Set through competitive solicitations 3X per year Rates based on bundled electricity value and RECs	Performance-based incentive (i.e., \$/kWh produced) or hybrid rebate/performance-based incentive First-come, first-served (i.e., standard offer) Rates set via declining block incentive (DBI)	Performance-based incentive (i.e., \$/kWh produced) First-come, first-served (i.e., standard offer) Adjustable Block Incentive with incentive pricing adjusting (up or down) to program participation levels	Before 1/1/2017: Administratively set performance-based incentive below SREC price floor for “managed growth” sector (i.e., large, greenfield solar) After 1/1/2017: Performance-based incentive (i.e., \$/kWh produced) After 1/1/2017: First-come, first-served (i.e., standard offer) After 1/1/2017: Adjustable Block Incentive with incentive pricing adjusting (up or down) to program participation levels	Performance-based incentive (i.e., \$/kWh produced) Set through competitive solicitations 3X per year Rates based on bundled electricity value and RECs Incentive adder for systems in designated reliability support grid zones	Performance-based incentive (i.e., \$/kWh produced) Set through competitive solicitations 3X per year Rates based SRECs only for net metered systems; SRECs and energy for virtual net metered systems
Distribution	Increase SREC factor for locations that enhance grid reliability	Limited differentiation between installation types; maximize economies of scale	Separate incentive pools for each utility Incentive adders for different system types/locations	Separate incentive pools for each utility Incentive adders for different system types/locations	Separate incentive pools for each utility Incentive adders for different system types/locations Before 1/1/2017: Tailored incentive for “managed growth” sector	Limited restrictions of system size Geographic targeting for enhances distribution system support Separate incentive pools for each utility	Incentives stratified by size

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Net Metering	As-is, uncapped	Reduce incentives by net metering credit compensation, + minimum bill	Keep current net metering rates but add minimum bill or transition to Value of Solar Tariff (VOST)	Keep current net metering rates but add minimum bill or transition to Value of Solar Tariff (VOST)	Keep current net metering rates but add minimum bill. or transition to Value of Solar Tariff	Add minimum bill or shift transmission and distribution charges to demand-based charges	As-is or add minimum bill
Virtual Net Metering	As-is	Reduce incentives by net metering credit compensation, + minimum bill	Limit to aggregate net metering and community shared solar Keep current net metering rates but add minimum bill or transition to Value of Solar Tariff (VOST)	Limit to aggregate net metering and community shared solar Keep current net metering rates but add minimum bill or transition to Value of Solar Tariff (VOST)	Limit to aggregate net metering and community shared solar Keep current net metering rates but add minimum bill or transition to Value of Solar Tariff	Sunset virtual net metering Implement buy-all, sell-all compensation	Sunset virtual net metering Implement buy-all, sell-all compensation
NM Caps & Timing of Transitions	Net metering cap as-is Transition target: 1/1/16 (or ASAP)	Remove net metering caps before transition Transition target: 1/1/17 (end of federal incentives)	Remove net metering caps before transition Transition target: end of SREC-II or 1/1/17 (end of federal incentives)	Remove net metering caps before transition Transition target: end of SREC-II or 1/1/17 (end of federal incentives)	Remove net metering caps before transition Transition target: end of SREC-II or 1/1/17 (end of federal incentives) Provide managed growth incentive ASAP	Remove net metering caps before transition Transition target: 1/1/17 (end of federal incentives)	Remove net metering caps before transition Transition target: 1/1/17 (end of federal incentives)
Targets, Constraints	MW goal with soft timeline	MW goal with timeline (annual targets)	MW goal with fixed-quantity blocks, no firm timeline	MW goal with fixed-quantity blocks, soft timeline	MW goal with fixed-quantity blocks, soft timeline	Total MW limited by pre-defined program budget 2/3 of budget targeted to specific grid reliability regions	Total MW limited by pre-defined program budget
Quantity Target, Timeline	1600 MW by 2020	2,500 MW by 2025	2,500 MW at program close	2,500 MW at program close	2,500 MW at program close	Whatever budget supports by program 2025	Whatever budget supports by program 2025
Other Features	Refund Alternative Compliance Payments (ACP) to ratepayers Promote utility participation in SREC auction Require monetization of forward capacity market (FCM) revenues						
Other Potential Options	Firm the SREC price floor Extend SREC life to 15 years						