

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Princeton

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2023

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: General Manager

Sean McKeon

Office address: 168 Worcester Road

Princeton, MA 01541

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Princeton Municipal Light Department
Princeton, Massachusetts 01541

Management is responsible for the accompanying financial statements of Princeton Municipal Light Department, which comprise the balance sheet as of December 31, 2023, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any assurance on the financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of Princeton Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 26, 2024

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|--|
| 1. | Name of town (or city) making report. | Princeton |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,
Date when town (or city) began to sell gas and electricity, | Electric

1918 |
| 3. | Name and address of manager of municipal lighting: | |
| | Sean McKeon 168 Worcester Road Princeton, MA 01541 | |
| 4. | Name and address of mayor or selectmen: | |
| | Karen Cruise 33 Allen Hill Road Princeton, MA 01541 | |
| | Philip Gott 133 Beaman Rd Princeton, MA 01541 | |
| | Robert Cumming 123 Beaman Rd Princeton, MA 01541 | |
| 5. | Name and address of town (or city) treasurer: | |
| | Melissa Hawthorne 6 Town Hall Drive Princeton, MA 01541 | |
| 6. | Name and address of town (or city) clerk: | |
| | Alissa Horsung 6 Town Hall Drive Princeton, MA 01541 | |
| 7. | Names and addresses of members of municipal light board: | |
| | Richard Rys 128 Mountain Road Princeton, MA 01541 | |
| | Philip Gott 133 Beaman Rd Princeton, MA 01541 | |
| | Richard Chase 33 Stagecoach Road Princeton, MA 01541 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 662,244,345.00 |
| 9. | Tax rate for all purposes during the year: | |
| | Residential | \$15.14 |
| | Open Space | \$15.14 |
| | Commercial/Industrial/Personal Property | \$15.14 |
| 10. | Amount of manager's salary: | \$163,976 |
| 11. | Amount of manager's bond: | \$0 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$0 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

	INCOME FROM PRIVATE CONSUMERS:			Amount
1	From sales of gas			0
2	From sales of electricity			3,865,074
3	TOTAL			3,865,074
4				
5	EXPENSES			
6	For operation, maintenance and repairs			3,387,994
7	For interest on bonds, notes or scrip			
8	For depreciation fund (3 %	13,267,319	as per page 9)	398,020
9	For sinking fund requirements			
10	For note payments			
11	For bond payments			
12	For loss in preceding year			
13	TOTAL			3,786,014
14				
15	COST:			
16	Of gas to be used for municipal buildings			
17	Of gas to be used for street lights			
18	Of electricity to be used for municipal buildings			128,549
19	Of electricity to be used for street lights			7,450
20	Total of above items to be included in the tax levy			135,999
21				
22	New construction to be included in the tax levy			
23	Total amounts to be included in the tax levy			135,999
CUSTOMERS				
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.		
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31	
		Princeton	1,535	

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY**TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 7,450

2. Municipal buildings 128,549

3.

TOTAL 135,999

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: Not Applicable

In gas property: Not applicable

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
December 17, 2009	12/17/2009	500,000					0
July 9, 2010	7/9/2010	225,000					0
Mar 31, 2015	3/31/2015	6,858,913	50,487	Monthly	3.05%	Monthly	1,918,505
October 30, 2022	10/30/2022	271,661	4,438	Monthly	5.50%	Monthly	225,596
TOTAL		\$ 7,855,574				TOTAL	\$ 2,144,101

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	7,115,262	0	0	0	0	7,115,262
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	7,115,262	0	0	0	0	7,115,262
19	Total Production Plant	7,115,262	0	0	0	0	7,115,262
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	0	0	0	0	0	0
3	361 Structures and Improvements	0	0	0	0	0	0
4	362 Station Equipment	233,050	2	0	0	0	233,052
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	2,469,416	89,610	(17,801)	0	0	2,541,225
7	365 Overhead Conductors and Devices	188,501	0	(188)	0	0	188,313
8	366 Underground Conduit	105,297	0	0	0	0	105,297
9	367 Underground Conductors and Devices	75,958	0	0	0	0	75,958
10	368 Line Transformers	540,207	74,538	(19,500)	0	0	595,245
11	369 Services	116,015	0	0	0	0	116,015
12	370 Meters	173,065	1,160	(3,660)	0	0	170,565
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	7,501	0	0	0	0	7,501
15	373 Streetlight and Signal Systems	24,231	0	0	0	0	24,231
16	Total Distribution Plant	3,933,241	165,310	(41,149)	0	0	4,057,402
17	5. GENERAL PLANT						
18	389 Land and Land Rights	74,835	0	0	0	0	74,835
19	390 Structures and Improvements	456,035	0	0	0	0	456,035
20	391 Office Furniture and Equipment	155,818	0	0	0	0	155,818
21	392 Transportation Equipment	1,337,677	52,822	(35,060)	0	0	1,355,439
22	393 Stores Equipment	68	0	0	0	0	68
23	394 Tools, Shop and Garage Equipment	57,091	0	0	0	0	57,091
24	395 Laboratory Equipment	35	0	0	0	0	35
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	19,586	0	0	0	0	19,586
27	398 Miscellaneous Equipment	50,583	0	0	0	0	50,583
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	2,151,728	52,822	(35,060)	0	0	2,169,490
30	Total Electric Plant in Service	13,200,231	218,132	(76,209)	0	0	13,342,154
31	Total Cost of Electric Plant.....						13,342,154
33	Less Cost of Land, Land Rights, Rights of Way.....						74,835
34	Total Cost upon which Depreciation is based						13,267,319
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	8,615,321	8,439,685	(175,636)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4	105	Property Held for Future Use (P. 17)	0	0	0
5	107	Construction Work in Progress (P. 17)	0	0	0
6		Total Utility Plant	8,615,321	8,439,685	(175,636)
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	1,445,907	1,349,455	(96,452)
14	128	Other Special Funds	0	0	0
15		Total Funds	1,445,907	1,349,455	(96,452)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,093,857	1,145,200	51,343
18	132	Special Deposits	37,977	38,748	771
19	135	Working Funds	800	800	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	421,067	517,613	96,546
22	143	Other Accounts Receivable	77,991	134,812	56,821
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	204,939	260,989	56,050
26	165	Prepayments	545,246	513,472	(31,774)
27	174	Miscellaneous Current Assets	40,895	40,895	0
28		Total Current and Accrued Assets	2,422,772	2,652,529	229,758
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	703,639	774,976	71,337
33		Total Deferred Debits	703,639	774,976	71,337
34					
35		Total Assets and Other Debits	13,187,639	13,216,645	29,006

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	6,310,178	6,757,145	446,967
8		Total Surplus	6,310,178	6,757,145	446,967
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	2,792,816	2,144,101	(648,715)
12		Total Bonds and Notes	2,792,816	2,144,101	(648,715)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	337,878	293,278	(44,600)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	34,820	35,570	750
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	61,181	108,734	47,553
20		Total Current and Accrued Liabilities	433,879	437,582	3,703
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	22,117	60,135	38,018
24	253	Other Deferred Credits	700,161	331,109	(369,052)
25		Total Deferred Credits	722,278	391,244	(331,034)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	5,498	5,498	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	2,535,937	3,050,818	514,881
31	265	Miscellaneous Operating Reserves	0	0	0
32		Total Reserves	2,541,435	3,056,316	514,881
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	387,053	430,257	43,204
35		Total Liabilities and Other Credits	13,187,639	13,216,645	29,006

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	3,851,640	(59,989)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,203,654	18,240
5	402 Maintenance Expense	282,190	10,244
6	403 Depreciation Expense	393,768	14,781
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	3,879,612	43,265
11	Operating Income	(27,972)	(103,254)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(27,972)	(103,254)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	195,524	(27,230)
17	419 Interest Income	117,581	74,698
18	421 Miscellaneous Nonoperating Income (P. 21)	217,310	161,949
19	Total Other Income	530,415	209,417
20	Total Income	502,443	106,163
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(13,796)	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(13,796)	0
25	Income Before Interest Charges	516,239	106,163
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	82,647	(18,735)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	14,692	13,333
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	97,339	(5,402)
33	NET INCOME	418,900	111,565
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		6,310,178
35			
36			
37	433 Balance Transferred from Income		418,900
38	434 Miscellaneous Credits to Surplus (P. 21)		46,949
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	18,882	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	6,757,145	
43			
44	TOTALS	6,776,027	6,776,027

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	1,145,200	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	1,145,200
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	260,989	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	260,989	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	1,445,907	
26	Income during year from balance on deposit (interest)	69,245	
27	Amount transferred from income (depreciation)	393,762	
28	Additional amount transferred from operations	0	
29	TOTAL	1,908,914	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	559,459	
32	Amounts expended for renewals,viz:-		
33	Power Contract Settlement		
34			
35			
36			
37			
38			
39	Balance on hand at end of year	1,349,455	
40	TOTAL	1,908,914	

UTILITY PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	5,296,324	0	203,352	0	0	5,092,972
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	5,296,324	0	203,352	0	0	5,092,972
19	Total Production Plant	5,296,324	0	203,352	0	0	5,092,972
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	0	0	0	0	0	0
3	361 Structures and Improvements	0	0	0	0	0	0
4	362 Station Equipment	65,062	2	4,656	0	0	60,408
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	1,757,268	89,610	30,384	0	0	1,816,494
7	365 Overhead Conductors and Devices	22,859	0	3,768	0	0	19,091
8	366 Underground Conduit	52,769	0	2,112	0	0	50,657
9	367 Underground Conductors and Devices	22,953	0	1,524	0	0	21,429
10	368 Line Transformers	520,009	74,538	10,800	0	0	583,747
11	369 Services	19,333	0	2,316	0	0	17,017
12	370 Meters	142,463	1,160	5,196	0	0	138,427
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	2	0	0	0	0	2
15	373 Streetlight and Signal Systems	8,305	0	732	0	0	7,573
16	Total Distribution Plant	2,611,023	165,310	61,488	0	0	2,714,845
17	5. GENERAL PLANT						
18	389 Land and Land Rights	74,835	0	0	0	0	74,835
19	390 Structures and Improvements	229,063	0	9,120	0	0	219,943
20	391 Office Furniture and Equipment	8,112	0	8,112	0	0	0
21	392 Transportation Equipment	358,775	52,822	107,016	0	0	304,581
22	393 Stores Equipment	0	0	0	0	0	0
23	394 Tools, Shop and Garage Equipment	25,388	0	1,716	0	0	23,672
24	395 Laboratory Equipment	0	0	0	0	0	0
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	7,529	0	1,956	0	0	5,573
27	398 Miscellaneous Equipment	4,272	0	1,008	0	0	3,264
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	707,974	52,822	128,928	0	0	631,868
30	Total Electric Plant in Service	8,615,321	218,132	393,768	0	0	8,439,685
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	0	0	0	0	0	0
34	Total Utility Plant Electric	8,615,321	218,132	393,768	0	0	8,439,685

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL	0				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				

Line No.	Item (g)	Kinds of Fuel and Oil - continued			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year				
15	Received During Year				
16	TOTAL				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	TOTAL DISPOSED OF				
26	BALANCE END OF YEAR				

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Finance Charges	6,654
2	Insurance Income	210,656
3		
4		
5		
6	TOTAL	217,310
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15	Prior Period Adjustment	46,949
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	46,949
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Services Rendered in Lieu of Taxes	18,882
34		
35		
36		
37		
38		
39		
40	TOTAL	18,882

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	502,053	128,513	0.2560	
6						
7						
8						
9						
10						
11						
12		TOTALS	502,053	128,513	0.2560	
13	444-1	Street Lighting	26,004	5,587	0.2149	
14						
15						
16						
17						
18		TOTALS	26,004	5,587	0.2149	
19		TOTALS	528,057	134,100	0.2539	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	0.0000

<p>1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.</p> <p>2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.</p> <p>3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.</p> <p>4. Unmetered sales should be included below. The details of such sales should be given in a footnote.</p> <p>5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification</p>							
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	3,205,004	14,997	12,648,951	3,473	1,430	17
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	410,059	32,793	1,448,894	(11,202)	84	(4)
5	Large Commercial C Sales	0	0	0	0	0	0
6	444 Municipal Sales	134,100	498	528,057	(4,550)	19	(3)
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	0	0	0	0	0	0
11	Total Sales to Ultimate Consumers	3,749,163	48,288	14,625,902	(12,279)	1,533	10
12	447 Sales for Resale	102,477	(108,277)	2,762,792	314,970	0	0
13	Total Sales of Electricity*	3,851,640	(59,989)	17,388,694	302,691	1,533	10
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	0	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
25	Total Other Operating Revenues	0	0				
26	Total Electric Operating Revenue	3,851,640	(59,989)				

* Includes revenues from application of fuel clauses \$ 0

Total KWH to which applied

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	12,501,275	3,139,854	0.2512	1,393	1,397
2		Commercial	1,388,499	392,783	0.2829	81	82
3		Industrial	0	0	0.0000	0	0
4		Municipal Building	502,053	128,513	0.2560	19	18
5		Municipal Street Lighting	26,004	5,587	0.2149	0	0
6		Residential Solar	147,676	65,150	0.4412	34	36
7		Commercial Solar	60,395	17,276	0.2861	2	2
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			14,625,902	3,749,163	0.2563	1,529	1,535

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	(4,492)	(62,765)
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	(4,492)	(62,765)
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	(4,492)	(62,765)
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	1,270,539	(89,763)
27	556 System control and load dispatching	0	0
28	557 Other expenses	355,983	29,157
29	Total other power supply expenses	1,626,522	(60,606)
30	Total power production expenses	1,622,030	(60,606)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	148,338	27,237
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	148,338	27,237
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	148,338	27,237

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	141,721	(5,700)
5	582 Station expenses	49,092	10,992
6	583 Overhead line expenses	56,849	25,665
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	0	0
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	0	0
12	589 Rents	0	0
13	Total operation	247,662	30,957
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	0	0
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	168,354	14,750
21	596 Maintenance of street lighting and signal systems	9,235	270
22	597 Maintenance of meters	0	(1,174)
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	177,589	13,846
25	Total distribution expenses	425,251	44,803
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	11,981	4,709
30	903 Customer records and collection expenses	178,940	1,593
31	904 Uncollectible accounts	562	(2,191)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	191,483	4,111
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	77,825	19,653
40	Total sales expenses	77,825	19,653
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	231,152	(8,658)
44	921 Office supplies and expenses	44,854	5,394
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	29,414	(16,626)
47	924 Property insurance	62,901	4,931
48	925 Injuries and damages	65,708	(15,406)
49	926 Employee pensions and benefits	476,916	87,467
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	5,371	2,549
53	931 Rents	0	0
54	Total operation	916,316	59,651

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	53,813	13,612	
4	933 Transportation	50,788	(17,214)	
5	Total administrative and general expenses	1,020,917	56,049	
	Total Electric Operation and Maintenance Expenses	3,485,844	91,247	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power	(4,492)		
12	Other Power Supply Expenses	1,626,522	0	1,626,522
13	Total power production expenses	1,622,030		1,622,030
14	Transmission Expenses	148,338		148,338
15	Distribution Expenses	247,662	177,589	425,251
16	Customer Accounts Expenses	191,483		191,483
17	Sales Expenses	77,825		77,825
18	Administrative and General Expenses	916,316	104,601	1,020,917
19	Total Electric Operation and			
20	Maintenance Expenses	3,203,654	282,190	3,485,844
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			100.73%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			\$819,516
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			7

TAXES CHARGED DURING THE YEAR									
1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.			3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.			5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.			
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts			4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.			6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.			
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	195,524			195,524
5	Commissions				
6	Other (list according to major classes)				
7	Shared Pole Cost				
8					
9					
10	Total Revenues	195,524	0	0	195,524
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	195,524	0	0	195,524

SALES FOR RESALE (Account 447)								
<div>1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</div> <div>2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,</div> <div>and place an "x" in column (c) if sale involves export across a state line.</div> <div>3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).</div> <div>4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.</div>								
Line No.	Sales to MMWEC: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	Wind Energy West Boylston							
2	Wind Energy Sterling							
3	Wind (Open Market)							
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								

SALES FOR RESALE (Account 447) - Continued								
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes			integrated).					
			6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.					
			7. Explain any amounts entered in column (n) such as fuel or other adjustments.					
			8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.					
Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
		460,355	36,828	0	0	36,828	\$ 0.0800	1
		230,177	18,414	0	0	18,414	\$ 0.0800	2
		2,072,260	47,234	0	0	47,234	\$ 0.0228	3
								4
								5
								6
								7
								8
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								22
								23
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								27
								28
								29
								30
	TOTALS:	2,762,792	102,476	0	0	102,476	0.1828	31

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year.
Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to
(1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilites, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From MMWEC: (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	NextEra			Princeton				
2	System Power	DP		Princeton				
3	New York Power Authority	FP	X	Princeton		203		
4	Hydro Quebec	O	X	Princeton				
5	ISO OATT			Princeton				
6	Hydro Quebec Flow Rights	O	X					
7	Purchased Power Transmission Costs							
8	Other Purchased Power Costs							
9	Wind Generation Costs							
10	Wind Renewable Energy Credits							
11	Distributed Generation (Solar)							
12	Generator Rental Program							
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	** Includes transmission and administrative charges.							
34								

Annual Report of:

PRINCETON MUNICIPAL LIGHT DEPT.

Year Ended December 31, 2023

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		14,924,806	0	1,054,874	0	1,054,874	\$0.0707	1
60 MINUTES		0	0	0	0	0	N/A	2
60 MINUTES		1,285,691	10,853	6,339	21,894	39,086	\$0.0304	3
		0	0	0	254	254	N/A	4
60 MINUTES		0	0	0	340,506	340,506	N/A	5
		0	(3,613)	0	(6,794)	(10,407)	N/A	6
		0	0	0	148,338	148,338	N/A	7
		0	0	0	85,986	85,986	N/A	8
			0	0	101,853	101,853	N/A	9
		0	0	0	(106,345)	(106,345)	N/A	10
		167,251	0	0	13,481	13,481	\$0.0806	11
		0	0	0	102,742	102,742	N/A	12
								13
								14
								15
								16
								17
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								19
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								31
								32
								33
	TOTALS:	16,377,748	7,240	1,061,213	701,915	1,770,368		34

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1					-	-	-	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				-	-	-	-

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16			
17			
18			
19			
20			
21			
22			
23			
24	TOTAL		-

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	2,762,792
7	Total Generation	2,762,792
8	Purchases	16,377,748
9	(In (gross)	0
10	Interchanges	0
11	(Net (Kwh)	0
12	(Received	0
13	Transmission for/by others (wheeling)	0
14	(Net (Kwh)	0
15	TOTAL	19,140,540
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	14,625,902
18	Sales for resale	2,762,792
19	Energy furnished without charge	
20	Energy used by the company (excluding station use):	
21	Electric department only	36,054
22	Energy losses	
23	Transmission and conversion losses	0
24	Distribution losses 8.96%	1,715,792
25	Unaccounted for losses	
26	Total energy losses	1,715,792
27	Energy losses as percent of total on line 8.96%	
28	TOTAL	19,140,540

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Princeton

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	3,516	Friday	01/24/2023	3:00 PM	60 min	1,525,193
30	February	3,509	Saturday	02/04/2023	6:00 PM	60 min	1,398,765
31	March	2,834	Sunday	03/05/2023	7:00 PM	60 min	1,414,465
32	April	2,445	Saturday	04/01/2023	12:00 PM	60 min	1,358,878
33	May	2,145	Thursday	05/04/2023	9:00 PM	60 min	1,339,668
34	June	2,751	Sunday	06/25/2023	4:00 PM	60 min	1,359,259
35	July	3,449	Thursday	07/06/2023	9:00 PM	60 min	1,783,875
36	August	2,871	Tuesday	08/08/2023	6:00 PM	60 min	1,651,978
37	September	3,388	Thursday	09/07/2023	9:00 PM	60 min	1,619,597
38	October	2,739	Sunday	10/29/2023	6:00 PM	60 min	1,579,732
39	November	3,040	Wednesday	11/29/2023	6:00 PM	60 min	2,031,781
40	December	3,207	Thursday	12/21/2023	7:00 PM	60 min	2,077,349
41						TOTAL	19,140,540

GENERATING STATIONS				Pages 58 through 66	
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)					Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
STEAM GENERATING STATIONS					Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
HYDROELECTRIC GENERATING STATIONS					Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
COMBUSTION ENGINE AND OTHER GENERATING STATIONS					Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					
GENERATING STATION STATISTICS (Small Stations)					Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
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44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give
- name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1		Mountain Road	13.8	13.8		750 kva	0	0	regulators	3	750
2		Mirick Road	13.8	4.8		1500 kva	0	0	transformer	1	1,500
3		Boylston Avenue	13.8	4.8		1500 kva	0	0	transformer	1	1,500
4											
5											
6											
7											
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22											
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25											
26	TOTALS					0	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	79.73		79.56
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	79.73	0.00	79.56
5	*			
6				
7				
8	Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages			
9	for Light and Power			
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,585	1,760	841	29,007
17	Additions during year				
18	Purchased	0	7	21	1,449
19	Installed	11	0	0	0
20	Associated with utility plant acquired			0	0.0
21	Total Additions	11	7	21	1,449
22	Reductions during year:				
23	Retirements	1	67	3	999
24	Associated with utility plant sold	0	0	0	0.0
25	Total Reductions	1	67	3	999
26	Number at end of year	1,595	1,700	859	29,457
27	In stock		84	154	8,177
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on system		0	11	105
30	In customers' use		1,616	668	11,053
31	In company's use		0	26	10,122
32	Number at end of year		1,700	859	29,457

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Underground Distribution System	5.800	5.800	13.8KVA	0	0
2						
3						
4						
5						
6						
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48						
49	TOTALS	5.800	5.800	0	0	0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Princeton	204	11	0	0	0	78	20	2	93
2										
3										
4										
5										
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50										
51										
52	TOTALS	204	11	0	0	0	78	20	2	93

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No new rates for 2023.		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Manager of Electric Light

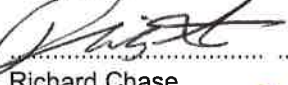
Sean McKeon



Richard Rys



Philip Gott



Richard Chase

Selectmen
or
Members
of the
Municipal
Light
Board**SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO**

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.Notary Public or
Justice of the Peace

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