

THE COMMONWEALTH OF MASSACHUSETTS

RETURN

OF THE

TOWN OF READING MUNICIPAL LIGHT DEPARTMENT

TO THE

**DEPARTMENT OF
PUBLIC UTILITIES**

OF MASSACHUSETTS

FOR THE YEAR ENDED DECEMBER 31,

2024

Name of Officer to whom correspondence should
be addressed regarding this report.

Gregory Phipps

Official Title: **General Manager**

Office Address: **230 Ash Street
Reading, MA 01867**

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FOR GAS PLANTS ONLY:

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GENERAL INFORMATION

- | | |
|--|--|
| 1. Name of town (or city) making this report. | Town of Reading |
| 2. If the town (or city) has acquired a plant, | |
| Kind of plant, whether gas or electric. | Electric |
| Owner from whom purchased, if so acquired. | Created in 1894 |
| Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. | |
| Record of votes: First vote Yes, 94 ; No, 14 Second vote: Yes, 361 ; No, 21 | |
| Date when town (or city) began to sell electricity, | 1895 |
| 3. Name and address of general manager of municipal lighting: | Gregory Phipps
230 Ash Street
Reading, MA 01867 |
| 4. Name and address of mayor or selectman | Carlo Bacci, Chair
Karen Gately Herrick, Vice Chair
Christopher Haley, Secretary
Mark Dockser, Member
Melissa Murphy, Member |
| 5. Name and address of town (or city) treasurer: | Diane Morabito
16 Lowell Street
Town Hall
Reading, MA 01867 |
| 6. Name and address of town (or city) clerk: | Laura A. Gemme
16 Lowell Street
Town Hall
Reading, MA 01867 |
| 7. Names and addresses of members of municipal light board at year end: | David A. Talbot, Chair
Phillip B. Pacino, Vice Chair
Robert Coulter
Pam Daskalakis
Raymond Porter |
| 8. Total valuation of estates in town (or city) according to last state valuation | \$7,417,350,524.00 |
| 9. Tax rate for all purposes during the year (residential): | \$11.39 |
| 9a. Tax rate for other (commercial, industrial and Personal property) | \$12.67 |
| 10. Amount of manager's salary: | \$253,760.00 |
| 11. Amount of manager's bond: | \$50,000.00 |
| 12. Amount of salary paid to members of municipal light board (each) | \$0.00 |

Annual Report of: Town of Reading Municipal Light Department		Year ended December 31, 2024	
FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT			
INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas.....		
2	From sales of electricity	107,688,764	
3			
4	TOTAL	107,688,764	
Expenses:			
5			
6	For operation, maintenance and repairs.....	86,481,539	
7	For interest on bonds, notes or scrip.....		
8	For depreciation fund (3% on \$175,858,463) less netted amortization of CIAC.....	5,456,911	
9	For sinking fund requirements.....		
10	For note payments.....		
11	For bond payments.....		
12	For loss in preceding year.....		
13	TOTAL	91,938,449	
14			
Cost:			
15			
16	Of gas to be used for municipal buildings.....		
17	Of gas to be used for street lights.....		
18	Of electricity to be used for municipal buildings.....		
19	Of electricity to be used for street lights.....		
20	Total of the above items to be included in the tax levy.....		
21			
22	New construction to be included in the tax levy.....		
23	Total amounts to be included in the tax levy.....		
CUSTOMERS			
Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, Dec 31.	City or Town	Number of Customers' Meters, Dec 31.
		Reading	10,910
		Lynnfield	3,153
		North Reading	7,183
		Wilmington	9,798
		Co-Op Resale	21
		TOTAL	31,065

Annual Report of: Town of Reading Municipal Light Department		5 Year ended December 31, 2024
APPROPRIATIONS SINCE BEGINNING OF YEAR		
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)		
FOR CONSTRUCTION OR PURCHASE OF PLANT:		
* At	meeting	19 , to be paid from { \$ _____
* At	meeting	19 , to be paid from { \$ _____
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:		
1. Street Lights.....		\$ _____
2. Municipal Buildings.....		\$ _____
*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy		
CHANGES IN THE PROPERTY		
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.		
In electric property:		
SEE ATTACHED SCHEDULE		
In gas property:		

TOWN NOTES							
(Issued on Account of Gas or Electric Lighting)							
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Mar-1896	Mar-1896	7,000					
Dec-1896	Dec-1896	1,500					
Mar-1898	Jul-1898	3,000					
Mar-1903	Dec-1903	1,400					
Mar-1909	Nov-1909	2,500					
Jan-1909	Jan-1910	1,800					
Jan-1910	Mar-1910	12,000					
Mar-1911	Jul-1911	2,200					
Mar-1913	Apr-1913	13,500					
Mar-1915	May-1915	12,000					
Mar-1915	Jul-1915	4,000					
Mar-1917	Sep-1917	6,500					
Nov-1919	Nov-1919	3,000					
Mar-1921	Jul-1921	7,000					
Dec-1922	Dec-1922	7,000					
May-1934	May-1934	20,000					
Mar-1935	Jun-1935	20,000					
Mar-1937	Apr-1937	60,000					
Jun-1939	Nov-1939	25,000					
Mar-1939	Jul-1939	15,000					
Jun-1939	Jul-1939	36,000					
Mar-1941	May-1941	21,000					
Mar-1941	May-1941	10,000					
Dec-1948	Mar-1949	80,000					
Nov-1985	Dec-1985	183,427					
Aug-1992	Aug-1992	680,000					
Apr-1994	Apr-1994	2,000,000					
Aug-1995	Aug-1995	1,090,000					
TOTAL		4,324,827					0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

Annual Report of: Town of Reading Municipal Light Department							8	
TOTAL COST OF PLANT - ELECTRIC							Year ended December 31, 2024	
1. Report below the cost of utility plant in service according to prescribed accounts.		ceding year. Such items should be included in column (c) or (d) as appropriate.					effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	1. INTANGIBLE PLANT							
2								
3								
4								
5								
6	2. PRODUCTION PLANT A. Steam Production							
7								
8								
9								
10								
11								
12								
13								
14								
15								
16	Total Steam Production Plant..... B. Nuclear Production Plant							
17								
18								
19								
20								
21								
22								
23								
Total Nuclear Production Plant...								

Annual Report of: Town of Reading Municipal Light Department								8A
TOTAL COST OF PLANT - ELECTRIC (Continued)								Year ended December 31, 2024
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	C. Hydraulic Production Plant							
2	330 Land and Land Rights.....							
3	331 Structures and Improvements.....							
4	332 Reservoirs, Dams and Waterways							
5	333 Water wheels, Turbines and Generators.....							
6	334 Accessory Electric Equipment.....							
7	335 Miscellaneous Power Plant Equipment.....							
8	336 Roads, Railroads and Bridges.....							
9	Total Hydraulic Production Plant							
10	D. Other Production Plant							
11	340 Land and Land Rights.....							
12	341 Structures and Improvements.....							
13	342 Fuel Holders, Producers and Accessories.....							
14	343 Prime Movers.....							
15	344 Generators.....	2,479,336					2,479,336	
16	345 Accessory Electric Equipment.....							
17	346 Miscellaneous Power Plant Equipment.....							
18	Total Other Production Plant	2,479,336	-	-	-	-	2,479,336	
19	Total Production Plant	2,479,336	-	-	-	-	2,479,336	
20	3. Transmission Plant							
21	350 Land and Land Rights.....	25,015					25,015	
22	351 Clearing Land and Rights of Way							
23	352 Structures and Improvements.....	1,935,293					1,935,293	
24	353 Station Equipment.....	5,873,412					5,873,412	
25	354 Towers and Fixtures.....	86,169					86,169	
26	355 Poles and Fixtures.....	300,248					300,248	
27	356 Overhead Conductors and Devices...	229,661					229,661	
28	357 Underground Conduits.....	44,256					44,256	
29	358 Underground Conductors and Devices	61,954	5,386				67,340	
30	359 Roads and Trails.....							
31	Total Transmission Plant	8,556,008	5,386	-	-	-	8,561,394	

Annual Report of the Town of Reading Municipal Light Department				10
				Year ended December 31, 2024
COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	95,630,579	103,690,525	8,059,946
3	101 Utility Plant- Gas.....			
4	123 Investment in Associated Companies.....	1,063,861	1,103,473	39,612
5	Total Utility Plant.....	96,694,440	104,793,999	8,099,559
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	18,824,339	20,793,350	1,969,011
14	128 Other Special Funds.....	964,193	1,151,438	187,245
15	Total Funds.....	19,788,532	21,944,788	2,156,256
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	40,041,702	37,541,631	(2,500,071)
18	132 Special Deposits.....	1,790,684	1,836,841	46,158
19	132 Working Funds.....	3,500	3,500	-
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	10,795,266	12,979,628	2,184,361
22	143 Other Accounts Receivable.....	128,504	135,875	7,371
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	3,161,604	3,785,907	624,303
25				
26	165 Prepayments.....	3,975,232	6,126,710	2,151,478
27	174 Miscellaneous Current Assets	2,031,553	3,659,550	1,627,997
28	Total Current and Accrued Assets...	61,928,045	66,069,642	4,141,597
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....	-	-	-
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....	10,435,629	8,090,189	(2,345,440)
33	Total Deferred Debits.....	10,435,629	8,090,189	(2,345,440)
34				
35	Total Assets and Other Debits.....	188,846,646	200,898,617	12,051,971
61,326,759.68				

Annual Report of the Town of Reading Municipal Light Department				11
				Year ended December 31, 2024
COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....	119,304	119,304	-
5	206 Loans Repayment.....	15,403,000	15,403,000	-
6	207 Appropriations for Construction Repayment..			
7	208 Unappropriated Earned Surplus (P. 12).....	122,002,088	135,175,226	13,173,138
8	Total Surplus.....	137,524,392	150,697,530	13,173,138
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....	-	-	-
11	231 Notes Payable (P. 7).....			
12	Total Bonds and Notes.....	-	-	-
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	10,850,158	8,021,300	(2,828,858)
15	234 Payables to Municipality OPEB due to	-	-	-
16	235 Customer Deposits.....	1,790,684	1,836,841	46,157
17	236 Taxes Accrued.....			
18	237 Interest Accrued.....	21,289,018	20,154,518	(1,134,500)
19	242 Miscellaneous Current and Accrued Liabilities	1,479,906	2,352,652	872,746
20	Total Current and Accrued Liabilities...	35,409,766	32,365,311	(3,044,455)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....	3,559,246	4,559,983	1,000,737
24	253 Other Deferred Credits.....	2,986,963	3,909,514	922,551
25	Total Deferred Credits	6,546,209	8,469,497	1,923,288
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	200,000	200,000	-
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			
31	265 Miscellaneous Operating Reserves.....			
32	Total Reserves.....	200,000	200,000	-
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....	9,166,279	9,166,279	-
35	Total Liabilities and Other Credits	188,846,646	200,898,617	12,051,971
State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.				

Annual Report of the Town of Reading Municipal Light Department		Year ended December 31, 2024	
STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37)	107,668,763	5,604,039
3	Operating Expenses:		
4	401 Operation Expense (P. 42).....	81,080,678	5,706,353
5	402 Maintenance Expense (P. 42).....	5,400,860	1,247,947
6	403 Depreciation Expense	5,456,911	230,376
7	407 Amortization of Property Losses.....		
9	408 Taxes (P. 49).....	1,891,976	65,370
10	Total Operating Expenses.....	93,830,425	7,250,046
11	Operating Income.....		
12	414 Other Utility Operating Income (P. 50).....		
13			
14	Total Operating Income.....	13,838,338	(1,646,006)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)....	921,541	371,474
17	419 Interest Income.....	1,054,497	94,975
18	421 Miscellaneous Income.....		
19	Total Other Income.....	1,976,039	466,449
20	Total Income.....	15,814,377	(1,179,558)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Change in Accounting Principle.....		
23	426 Other Income Deductions.....		
24	Total Income Deductions.....	-	-
25	Income before Interest Charges.....	15,814,377	(1,179,558)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....		
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....	91,643	43,018
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges	91,643	43,018
33	Net Income.....	15,722,734	(1,222,576)
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of period).....		122,002,088
35	restated - Implementation of GASB 75		
36			
37	433 Balance Transferred from Income.....		15,722,734
38	434 Miscellaneous Credits to Surplus (P. 21).....		-
39	435 Miscellaneous Debits to Surplus (P. 21).....	50,039	
40	436 Appropriations of Surplus (P. 21).....	2,530,558	
41	437 Surplus Applied to Depreciation.....		28,707
42	208 Unappropriated Earned Surplus (at end of period).....	135,175,226	
43			
44	TOTALS	137,755,823	137,753,528

Annual Report of the Town of Reading Municipal Light Department			14
Year ended December 31, 2024			
CASH BALANCES AT END OF YEAR (Account 131)			
Line No.	Items (a)	Amount (b)	
1	Operation Fund.....	37,541,631	
2	Interest Fund.....		
3	Bond Fund.....		
4	Construction Fund.....		
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	37,541,631	
MATERIALS AND SUPPLIES (Account 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....	3,785,907	
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....		
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet	3,785,907	
Depreciation Fund Account (Account 126)			
Line No.	(a)		Amount (b)
24	DEBITS		
25	Balance of Account at Beginning of Year.....		18,824,339
26	Income During Year from Balance on Deposit.....		669,223
27	Amount Transferred from Income.....		13,513,745
28	TOTAL		33,007,307
29			
30	CREDITS		
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.).....		12,213,957
32	Amounts Expended for Renewals.....		
33	Adjustment.....		
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year.....		
40	TOTAL		20,793,350

UTILITY PLANT -- ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts

2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

4. Reclassifications or transfers within the utility plant accounts should be shown in in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14							
15	Total Steam Production Plant						
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant						

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges...						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....	2,011,403	-	74,380			1,937,023
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	2,011,403	-	74,380	-	-	1,937,023
19	Total Production Plant	2,011,403	-	74,380	-	-	1,937,023
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....	25,015	-	-			25,015
22	351 Clearing Land and Rights of Way..	-	-	-			-
23	352 Structures and Improvements.....	818,719		38,911			779,808
24	353 Station Equipment.....	3,001,451		142,549			2,858,903
25	354 Towers and Fixtures.....	-					-
26	355 Poles and Fixtures.....	140,334		9,007			131,327
27	356 Overhead Conductors and Device..	123,283		5,809			117,473
28	357 Underground Conduits.....	1,274		51			1,223
29	358 Underground Conductors and Dev..	19,406	5,386	771			24,021
30	359 Roads and Trails.....	-	-	-			-
31	Total Transmission Plant	4,129,482	5,386	197,099	-	-	3,937,770

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	4,852,887					4,852,887
3	361 Structures and Improvements.....	3,717,874	47,095	211,551			3,553,418
4	362 Station Equipment.....	4,457,867	9,990	228,061			4,239,796
5	363 Storage Battery Equipment.....	47,120		2,678			44,443
6	364 Poles and Fixtures.....	19,436,455	1,871,009	1,120,113			20,187,351
7	365 Overhead Conductors and Devices.....	22,957,928	2,416,707	1,001,440			24,373,195
8	366 Underground Conduits.....	2,533,464	307,055	299,940			2,540,579
9	367 Underground Conductors and Devices.....	9,677,131	1,754,716	519,850			10,911,997
10	368 Line Transformers.....	6,883,107	2,941,212	406,710		(11,595)	9,406,015
11	369 Services.....	1,229,392	314,952	209,703			1,334,641
12	370 Meters.....	3,600,322	495,379	199,996		(16,144)	3,879,561
13	371 Installation on Cust's Premises....	-					-
14	372 Leased Prop. on Cust's Premises.....	-					-
15	373 Street Light and Signal Systems.....	2,352,493	14,208	121,720			2,244,981
16	Total Distribution Plant	81,746,040	10,172,324	4,321,763	-	(27,739)	87,568,862
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....	397,372					397,372
19	390 Structures and Improvements.....	2,112,428	294,459	246,075			2,160,812
20	391 Office Furniture and Equipment.....	1,699,822	954,091	261,633			2,392,281
21	392 Transportation Equipment.....	865,351	395,971	264,355			996,967
22	393 Stores Equipment.....	20,715	-	1,679			19,036
23	394 Tools, Shop and Garage Equipment.....	99,362	56,420	14,422			141,360
24	395 Laboratory Equipment.....	232,349	1,354	18,700			215,003
25	396 Power Operated Equipment.....						
26	397 Communication Equipment.....	958,516	333,951	72,493			1,219,975
27	398 Miscellaneous Equipment.....	325,961		41,147			284,814
28	399 Other Tangible Property.....						
29	Total General Plant	6,711,876	2,036,247	920,504	-	-	7,827,619
30	Total Electric Plant in Service	94,598,800	12,213,957	5,513,745	-	(27,739)	101,271,273
31	104 Utility Plant Leased to Others.....	-					-
32	105 Property Held for Future Use.....	-					-
33	107 Construction Work in Progress.....	-					-
34	Total Utility Electric Plant	94,598,800	12,213,957	5,513,745	-	(27,739)	101,271,273

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Year ended December 31, 2024							
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)							
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.							
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			Cost (f)	
			Quantity (c)	Cost (d)	Quantity (e)		
1	On Hand Beginning of year						
2	Received During Year						
3	TOTAL						
4	Used During Year (Note A)						
5							
6							
7							
8							
9							
10							
11	Sold or Transferred						
12	TOTAL DISPOSED OF						
13	BALANCE END OF YEAR						
Line No.	Item (g)		Kinds of Fuel and Oil -- Continued			Cost (k)	
			Quantity (h)	Cost (i)	Quantity (j)		
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							

Annual Report of the Town of Reading Municipal Light Department		21
		Year ended December 31, 2024
MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16	Various Refunds (incl MMWEC Flush)	
17		
18		
19		
20		
21		
22		
23	TOTAL	-
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26	Loss on Disposal of Electric Plant Utility	50,039
27		
28		
29		
30		
31		
32	TOTAL	50,039
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34	Transfer to Town of Reading	2,530,558
35		
36		
37		
38		
39		
40	TOTAL	2,530,558

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Annual Report of the Town of Reading Municipal Light Department

Year ended December 31, 2024

MUNICIPAL REVENUES (Accounts 482,444)						
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)						
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1						
2						
3						
4		TOTALS				
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5						
6						
7						
8						
9	444	Municipal: (Other than Street Lighting)	23,072,787	2,219,226	0.0962	
10						
11						
12						
13		Municipal Street Lighting	756,976	196,152	0.2591	
14						
15						
16						
17						
18						
19		TOTALS	23,829,763	2,415,378.06	0.1014	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20		MMWEC Projects		109,557,872	\$7,714,066	0.0704
21		ENE Consulting Fees			\$371,809	
22		Nextera		212,405,210	\$9,992,553	0.0470
23		HQ Phase 2 Companies				
24		ISO-NE		96,510,860	\$11,696,584	0.1212
25		Battery Storage			\$608,583	
26		Solar/Wind				
27		Middleton/Nat Grid			\$30,591	
28		Braintree Watson		2,333,017	\$2,171,721	0.9309
29		Hydro Projects			\$152,665	
		TOTALS		420,806,959	\$32,738,572	0.0778
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Revenues per K.W.H. [cents] [0.0000] (e)
32		NStar	Customer Premises	3,211,760	453,120	0.1411
33		Town of Wakefield	Customer Premises	1,160,312	99,921	0.0861
34		Town of Middleton	Customer Premises	9,105	1,365	0.1499
35						
36						
37						
38						
39						
40						
41		TOTALS		4,381,177	554,405	0.1265

Town of Reading Municipal Light Department		ELECTRIC OPERATING REVENUES (Account 400)						Year ended December 31, 2024	
1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies. 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.		Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month			
				Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
Line No.	Account (a)								
1	SALES OF ELECTRICITY								
2	440 Residential Sales.....	34,340,425	3,051,537	259,565,309	6,551,137	27,947	(128)		
3	442 Commercial and Industrial Sales:	33,872,753	1,922,009	354,453,742	(2,984,109)	3,465	(351)		
4	Small (or Commercial) see instr. 5.....								
5	Large (or Industrial) see instr. 5.....								
6	444 Municipal Sales (P.22)	2,415,378	183,949	23,829,763	101,038	303	1		
7	445 Other Sales to Public Authorities.....								
8	446 Sales to Railroads and Railways.....								
9	448 Interdepartmental Sales.....								
10	449 Miscellaneous Electric Sales.....	158,860	33,923	219,912	1,148	241	0		
11	449.1 Provision for Rate Refunds/PPCT.....	32,196,558	(372,014)				0		
12	Total Sales to Ultimate Consumers.....	102,983,974	4,819,404	638,068,726	3,669,214	31,956	(478)		
13	447 Sales for Resale.....	554,405	(5,616)	4,381,177	(52,368)	21	0		
14	Total Sales of Electricity*.....	103,538,379	4,813,788	642,449,903	3,616,846	31,977	(478)		
15	OTHER OPERATING REVENUES								
16	450 Forfeited Discounts.....	1,064,870	151,829						
17	451 Miscellaneous Service Revenues (ECC).....	3,065,514	638,422						
18	453 Sales of Water and Water Power.....								
19	454 Rent from Electric Property.....								
20	455 Interdepartmental Rents.....								
21	456 Other Electric Revenues								
22									
23									
24									
25	Total Other Operating Revenues.....	4,130,384	790,251						
26	Total Electric Operating Revenues.	107,668,763	5,604,039						

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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						Jul-24 (e)	Dec-24 (f)
1	Residential - A		259,565,309	34,340,425	0.1323	27,590	27,663
2	Industrial - C		354,453,742	33,872,753	0.0956	3,004	3,007
3	Municipal - C		23,072,787	2,219,226	0.0962	289	291
4	Street Lighting		756,976	196,152	0.2591	14	14
5	Private Street Lighting		219,912	158,860	0.7224	240	240
6							
7	Provision for Purchased Power Adjustments			32,196,558			
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (Page 37 Line 11)		638,068,726	102,983,974	0.1614	31,137	31,215

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Year ended December 31, 2024

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year. 2. If the increases and decreases are not divided from previously reported figures explain in footnote.			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation Supervision and Engineering.....		
5	501 Fuel.....		
6	502 Steam Expense.....		
7	503 Steam from Other Sources.....		
8	504 Steam Transferred -- Cr.....		
9	505 Electric Expenses.....		
10	506 Miscellaneous Steam Power Expenses.....		
11	507 Rents.....		
12	Total Operation	-	-
13	Maintenance:		
14	510 Maintenance Supervision and Engineering.....		
15	511 Maintenance of Structures.....		
16	512 Maintenance of Boiler Plant.....		
17	513 Maintenance of Electric Plant.....		
18	514 Maintenance of Miscellaneous Steam Plant.....		
19	Total Maintenance	-	-
20	Total Power Production Expenses -- Steam Power	-	-
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation Supervision and Engineering.....		
24	518 Fuel.....		
25	519 Coolants and Water.....		
26	520 Steam Expense.....		
27	521 Steam from Other Sources.....		
28	522 Steam Transferred -- Cr.....		
29	523 Electric Expenses.....		
30	524 Miscellaneous Nuclear Power Expenses.....		
31	525 Rents.....		
32	Total Operation	-	-
33	Maintenance:		
34	528 Maintenance Supervision and Engineering.....		
35	529 Maintenance of Structures.....		
36	530 Maintenance of Reactor Plant Equipment.....		
37	531 Maintenance of Electric Plant.....		
38	532 Maintenance of Miscellaneous Nuclear Plant.....		
39	Total Maintenance	-	-
40	Total Power Production Expenses -- Nuclear Power	-	-
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation Supervision and Engineering.....		
44	536 Water for Power.....		
45	537 Hydraulic Expenses.....		
46	538 Electric Expenses.....		
47	539 Miscellaneous Hydraulic Power Generation Expenses.....		
48	540 Rents.....		
49	Total Operation	-	-

(continued on page 40)

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			Year ended December 31, 2024
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance	-	-
9	Total Power Production Expenses - Hydraulic Power	-	-
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	Total Operation	-	-
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant.....		
23	Total Maintenance	-	-
24	Total Power Production Expenses - Other Power	-	-
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	45,665,292	3,963,513
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	-	-
29	Total Other Power Supply Expenses	45,665,292	3,963,513
30	Total Power Production Expenses	45,665,292	3,963,513
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....	7,007	(43,479)
34	561 Load Dispatching.....		-
35	562 Station Expenses.....		-
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	16,040,008	1,613,426
39	566 Miscellaneous Transmission Expenses.....	29,664	(33,553)
40	567 Rents.....		
41	Total Operation	16,076,679	1,536,395
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....	46,447	7,220
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance	46,447	7,220
50	Total Transmission Expenses	16,123,126	1,543,615

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Year ended December 31, 2024				
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	DISTRIBUTION EXPENSES			
2	Operation:			
3	580 Operation Supervision and Engineering.....	1,780,803	291,115	
4	581 Load Dispatching.....	662,577	(14,415)	
5	582 Station Expenses.....	514,650	(822,108)	
6	583 Overhead Line Expenses.....	1,068,977	59,040	
7	584 Underground Line Expenses.....			
8	585 Street Lighting and Signal System Expenses.....			
9	586 Meter Expenses.....	333,802	143,097	
10	587 Customer Installations Expenses.....			
11	588 Miscellaneous Distribution Expenses.....	593,638	24,323	
12	589 Rents.....			
13	Total Operation	4,954,448	(318,947)	
14	Maintenance:			
15	590 Maintenance Supervision and Engineering.....		-	
16	591 Maintenance of Structures.....			
17	592 Maintenance of Station Equipment.....			
18	593 Maintenance of Overhead Lines.....	2,578,651	339,884	
19	594 Maintenance of Underground Lines.....	187,438	103,288	
20	595 Maintenance of Line Transformers.....	136,604	34,935	
21	596 Maintenance of Street Lighting and Signal Systems.....			
22	597 Maintenance of Meters.....			
23	598 Maintenance of Miscellaneous Distribution Plant.....	774,458	165,650	
24	Total Maintenance	3,677,149	643,757	
25	Total Distribution Expenses	8,631,597	324,810	
26	CUSTOMER ACCOUNTS EXPENSES			
27	Operation:			
28	901 Supervision.....			
29	902 Meter Reading Expenses.....			
30	903 Customer Records and Collection Expenses.....	1,444,192	58,694	
31	904 Uncollectable Accounts.....	81,523	29,047	
32	905 Miscellaneous Customer Accounts Expenses.....			
33	Total Customer Accounts Expenses	1,525,715	87,741	
34	SALES EXPENSES			
35	Operation:			
36	911 Supervision.....			
37	912 Demonstrating and Selling Expenses.....			
38	913 Advertising Expenses.....			
39	916 Miscellaneous Sales Expense.....	2,946,518	(291,870)	
40	Total Sales Expenses	2,946,518	(291,870)	
41	ADMINISTRATIVE AND GENERAL EXPENSES			
42	Operation:			
43	920 Administrative and General Expenses.....	2,289,806	(98,620)	
44	921 Office Supplies and Expenses.....	15,459	(3,013)	
45	922 Administrative Expenses Transferred - Cr.....			
46	923 Outside Services Employed.....	1,163,726	285,282	
47	924 Property Insurance.....	566,160	81,295	
48	925 Injuries and Damages.....	18,850	(62,961)	
49	926 Employees Pensions and Benefits.....	4,914,185	283,627	
50	928 Regulatory Commission Expenses.....			
51	929 Duplicate Charges - Cr.....			
52	930 Miscellaneous General Expenses.....	720,555	232,020	
53	931 Rents.....	223,285	11,893	
54	Total Operation	9,912,027	729,522	

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Year ended December 31, 2024				
ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued				
Line No.	Account (a)		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES			
2	Maintenance:			
3	932 Maintenance of General Plant.....		1,677,264	49,337
4	Total Maintenance		1,677,264	49,337
5	Total Administrative and General Expenses		11,589,290	778,860
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam Power.....			
9	Nuclear Power.....			
10	Hydraulic Power.....			
11	Other Power.....			-
12	Other Power Supply Expenses.....	45,665,292		45,665,292
13	Total Power Production Expenses	45,665,292		45,665,292
14	Transmission Expenses.....	16,076,679	46,447	16,123,126
15	Distribution Expenses.....	4,954,448	3,677,149	8,631,597
16	Customer Accounts Expenses.....	1,525,715		1,525,715
17	Sales Expenses.....	2,946,518		2,946,518
18	Administrative and General Expenses.....	9,912,027	1,677,264	11,589,290
19				-
20	Total Electric Operation and Maintenance Expenses	81,080,678	5,400,860	86,481,539
21	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....			
				85.39%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... \$			
				12,913,473
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees).....			
				90

Annual Report of Town of Reading Municipal Light Department									
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Year ended December 31, 2024									
TAXES CHARGED DURING YEAR									
1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.		3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained. 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or subaccount.		5. For any tax which it was necessary to apportion to more than one utility department or account. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.					
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)		Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)					
				Electric (Acct. 408, 409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)
1									
2									
3									
4	Voluntary Payment to Towns	1,891,976		1,891,976					
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTAL	1,891,976		1,891,976					

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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12					
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44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

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					Year ended December 31, 2024
INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising Sales, less Discounts,				
3	Allowances and Returns.....	829,387			829,387
4	Contract Work - Street Lights.....				
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	829,387			829,387
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to major				
15	classes of cost).....	92,154			92,154
16					
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer Accounts Expenses.....				
28	Administrative and General Expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	92,154			92,154
51	Net Profit (or Loss)	921,541			921,541

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21				None				
22								
23								
24								
25								
26								
27								
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34								
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42								

SALES FOR RESALE (Account 447) - Continued

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
			None					1
								2
								3
								4
								5
								6
								7
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								40
								41
	TOTALS							42

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year.
Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to
(1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.
3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	PEAKING PROJECT	O		Town Line		24,981 kW		
2	INTERMEDIATE PROJECT	O		Town Line		42,925 kW		
3	NUC. MIX ONE - SEABROOK	O	X	Town Line		293 kW		
4	NUCLEAR MIX ONE MILLSTONE 3	O	X	Town Line		2,893 kW		
5	MILLSTONE PROJECT 3	O	X	Town Line				
6	NUCLEAR PROJECT FOUR	O	X	Town Line		6,802 kW		
7	NUCLEAR PROJECT FIVE	O	X	Town Line		824 kW		
8	NYPA	O	X	Town Line		4,019 kW		
9	BRAINTREE WATSON UNIT	FP		Town Line				
10	ENE CONSULTING FEES			Town Line				
11	NEXTERA	O	X	Town Line				
12	MINUTEMAN ENERGY STORAGE	O		Town Line				
13	HQ PH.1 TRANS. SUPP. VEC	O	X	Town Line				
14	HQ PH.1 TRANS. SUPP. NEE	O	X	Town Line				
15	HQ PH. 2	O	X	Town Line				
16	ISO -NE/ LNS			Town Line				
17	ISO -NE OTHER			Town Line				
18	ALTUS	O		Town Line		1,008 kW		
19	KEARSARGE	O		Town Line		1,630 kW		
20	HYDRO PROJECTS	O	X	Town Line				
21	ROXWIND	O	X	Town Line				
22	SADDLEBACK WIND	O	X	Town Line				
23	JERICO WIND	O	X	Town Line				
24	GSRP/MARINA SOLAR	O		Town Line		2,000 kW		
25	COOP RESALE (NGRID/MELD)							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
	TOTALS					0		

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 Minute	115,000	1,291,157	967,714	366,406	56447	1,390,567	1.0770	1
60 Minute	115,000	5,939,924	2,108,842	366,249	92616	2,567,707	0.4323	2
60 Minute	115,000	2,318,319	65,942	10,816	211	76,969	0.0332	3
60 Minute	115,000	23,863,534	829,992	153	32464	862,609	0.0361	4
60 Minute	115,000	17,007,978	588,649	109,310	23137	721,096	0.0482	5
60 Minute	115,000	52,643,620	1,474,351	245,616	4787	1,724,754	0.0328	6
60 Minute	115,000	6,493,340	186,260	30,295	591	217,146	0.0334	7
60 Minute	115,000	28,069,421	69,347	138,109	233720	441,176	0.0157	8
60 Minute	115,000	2,333,017	1,541,626	630,095	0	2,171,721	0.9309	9
60 Minute	115,000	0	0	0	371809	371,809	0.0000	10
60 Minute	115,000	212,405,210	0	9,992,553	0	9,992,553	0.0470	11
60 Minute	115,000		600,564	8,018		608,582	0.0000	12
60 Minute	115,000					0	0.0000	13
60 Minute	115,000					0	0.0000	14
60 Minute	115,000					0	0.0000	15
60 Minute	115,000	96,603,954	5,823,704	5,889,813	-16934	11,696,583	0.1211	16
60 Minute	115,000					0	0.0000	17
60 Minute	115,000	1,749,062		125,590		125,590	0.0718	18
60 Minute	115,000	2,311,580		170,434		170,434	0.0737	19
60 Minute	115,000	172,576,435	(88,657)	9,772,777	(38,713)	9,645,407	0.0559	20
60 Minute	115,000	17,986,416	(40,804)	1,561,404	-37351	1,564,857	0.0870	21
60 Minute	115,000	12,558,169	(32,656)	1,191,291	-5665	1,152,970	0.0918	22
60 Minute	115,000	6,121,998		673,420		673,420	0.1100	23
60 Minute	115,000	2,646,870		207,079		207,079	0.0782	24
60 Minute	115,000	170,285		30,591		30,591	0.1796	25
								26
								27
								28
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								41
TOTALS		665,090,289	14,094,874	31,520,019	717,119	46,413,620	0.0698	42

Annual Report of Town of Reading Municipal Light Department

56
Year ended December 31, 2024

INTERCHANGE POWER (Included in Account 555)								
1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.			coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.					
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).								
3. Particulars of settlements for interchange power								
A. Summary of Interchange According to Companies and Points of Interchange								
Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
1	ISO-NE	NO	NEPEX	115,000	123,802,965	27,199,011	96,603,954	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	123,802,965	27,199,011	96,603,954	0
B. Details of Settlement for Interchange Power								
Line No.	Name of Company	Explanation						
	(i)	(j)						
13	NEPEX	Kwh Received	Adjusted Net Interchange					123,802,965
14								
15								
16								
17								
18		Kwh Delivered	Adjusted Net Interchange					27,199,011
19								
20								
21							TOTALS	96,603,954

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
SOURCES OF ENERGY		
1	Generation (excluding station use):	
2	Steam.....	
3	Nuclear.....	
4	Hydro.....	
5	Other.....	
6	Total generation.....	
7	Purchases.....	568,486,335
8	{ In (gross)	123,802,965
9	{ Out (gross)	27,199,011
10	{ Net (Kwh).....	96,603,954
11	{ Received.....	
12	{ Delivered.....	
13	{ Net (kwh).....	
14	Transmission for/by others (Wheeling.....	
15	TOTAL	665,090,289
DISPOSITION OF ENERGY		
16	Sales to ultimate consumers (including interdepartmental sales).....	639,138,898
17	Sales for resale.....	4,381,177
18	Energy furnished without charge	
19	Energy used by the company (excluding station use).....	
20	Electric department only.....	543,500
21	Energy losses:	
22	Transmission and conversion losses.....	21,026,714
23	Distribution losses.....	
24	Unaccounted for losses.....	0
25	Total energy losses.....	21,026,714
26	Energy losses as percent of total on line 15..... 3.16%	
27	Losses within RMLD system..... 0.00%	
28	TOTAL	665,090,289

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

System

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	95,006	Sunday	21	18.00	60 Minute Integrated	57,239,768
30	February	100,968	Tuesday	13	14.00	60 Minute Integrated	50,727,379
31	March	87,552	Tuesday	26	18.00	60 Minute Integrated	50,836,845
32	April	91,251	Thursday	4	14.00	60 Minute Integrated	46,580,731
33	May	93,862	Wednesday	22	17.00	60 Minute Integrated	50,887,701
34	June	130,614	Thursday	20	16.00	60 Minute Integrated	61,060,699
35	July	147,308	Tuesday	16	17.00	60 Minute Integrated	72,075,058
36	August	124,211	Thursday	1	14.00	60 Minute Integrated	62,330,775
37	September	154,023	Sunday	1	17.00	60 Minute Integrated	50,649,305
38	October	98,974	Monday	7	14.00	60 Minute Integrated	48,213,588
39	November	93,359	Tuesday	26	14.00	60 Minute Integrated	48,314,488
40	December	94,758	Sunday	22	18.00	60 Minute Integrated	56,718,459
41						TOTAL	655,634,796

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost			
20	Cost per kw of installed capacity			
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	Total production expenses			
31	Expenses per net Kwh (5 places)			
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

GENERATING STATION STATISTICS (Large Stations) -- Continued
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
						1
						2
						3
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						42

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs.Steam per Hour (g)
1							
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Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses to revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
											1
											2
											3
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TOTALS											37

Note references:

*Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.

+ Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.

** Designate air cooled generators.

++ If other than 3 phase, 60 cycle, indicate other characteristics.

*+ Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
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* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (l)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre- quency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
										1
										2
										3
										4
										5
										6
										7
										8
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										38
TOTALS										39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1							
2							
3							
4							
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39							

(except nuclear stations)

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
									1
									2
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									38
TOTALS									39

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	Woburn/	Causeway Rd.	115 kV	Single Wood Poles	.4458 Miles 2,354 feet	No	1.00	795 MCM ALL ALUM
2	Reading	Reading						
3	211-503							
4								
5	Woburn/	Causeway Rd.	115 kV	Single Wood Poles	.4100 Miles 2,165 feet	No	1.00	795 MCM ALL ALUM
6	Reading	Reading						
7	211-504							
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43								
44								
45								
46								
47	TOTALS							

* Where other than 60 cycle, 3 phase, so indicate.

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Annual Report of Town of Reading Municipal Light Department

Year ended December 31, 2024

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	TOTAL	
1	Miles - Beginning of Year	387.12	0.00	387.12	
2	Added During Year	0.92		0.92	
3	Retired During Year	0.00		0.00	
4	Miles - End of Year	388.04	0.00	388.04	
5	Distribution System Characteristics - A.C. or D.C., or Phase and Operating Voltages for Light and Power. 3 Phase 4 Wire 4160 GRDY / 2400 4 Phase 4 Wire 13800 GRDY / 7970				
6					
7					
8					
9					
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11					
12					
13					
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15					
ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	30,817	31,425	4,238	466,281
17	Additions during year:				
18	Purchased.....		264	434	25,700
19	Installed.....	215			
20	Associated with Utility Plant Acquired.....				
21	Total additions.....	215	264	434	25,700
22	Reduction During Year:				
23	Retirements.....	23	170	105	4,215
24	Associated with Utility Plant Sold.....				
25	Total Reductions.....	23	170	105	4,215
26	Number at End of Year.....	31,009	31,519	4,567	487,766
27	In Stock.....		525	265	54,933
28	Locked Meters on Customers' Premises.....				
29	Inactive Transformers on System.....			0	0
30	In Customers' Use.....		30,817	197	140,178
31	In Company's Use.....			4,041	326,103
32	Number at End of Year.....		31,342	4,832	542,699

Annual Report of Town of Reading Municipal Light Department						
70						
Year ended December 31, 2024						
CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	TOTALS	157.04 miles	49.16 miles	13.8 kv		
2			.3 miles	34.5 kv		
3			105.8 miles	7.97 kv		
4			0.38 miles	2.4 kv		
5			0.6 miles	240 kv		
6			0.8 miles	4.16 kv		
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*Indicate number of conductors per cable.						

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		Fluorescent / LED		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Reading	2,604	0	0	0	0	2,604	0	0	0
2	Lynnfield	824	0	0	0	0	824	0	0	0
3	North Reading	2,050	0	0	0	0	2,050	0	0	0
4	Wilmington	2,990	0	0	1	0	2,989	0	0	0
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52	TOTALS	8,468	0	0	1	0	8,467	0	0	0

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

[illegible]

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

..... Mayor.


Greg Phipps (Jun 4, 2025 20:18 EDT)

..... Manager of Electric Light

Gregory Phipps, General Manager


Pamela Daskalakis (Jun 17, 2025 15:19 EDT)

..... Selectmen

Pam Daskalakis, Chair


Robert Coulter (Jun 16, 2025 17:37 EDT)

..... or

Robert Coulter, Vice Chair


David Talbot (Jun 18, 2025 23:52 EDT)

..... Members

David Talbot


Raymond C. Porter (Jun 18, 2025 10:03 EDT)

..... of the Municipal

Ray Porter


Adam Richard Swanson (Jun 21, 2025 07:04 EDT)

..... Light Board

Rich Swanson

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

Middlesex ss 6/1/2024

Then personally appeared.....
.....
.....
.....
.....
.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge
and belief.

..... Notary Public or
..... Justice of the Peace

Reading Municipal Light - DPU2024

Final Audit Report

2025-06-05

Created:	2025-06-04
By:	Patti Cameron (pcameron@rml.d.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAABAhULQlgmDCin64TQ8LXh5Vmoe2NyKtt

"Reading Municipal Light - DPU2024" History

-  Document created by Patti Cameron (pcameron@rml.d.com)
2025-06-04 - 4:13:41 PM GMT
-  Document emailed to Greg Phipps (ghipps@rml.d.com) for signature
2025-06-04 - 4:13:50 PM GMT
-  Document e-signed by Greg Phipps (ghipps@rml.d.com)
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-  Agreement completed.
2025-06-05 - 0:18:34 AM GMT



DPU Report 2024

Final Audit Report

2025-06-21

Created:	2025-06-16
By:	Patti Cameron (pcameron@rml.d.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAK7fRBSvU2fr7APZFNrw8BvJcHDgyBMTv

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-  Document emailed to rcoulter@rml.d.com for signature
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-  Document emailed to rporter@rml.d.com for signature
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-  Document emailed to rswanson@rml.d.com for signature
2025-06-16 - 6:06:11 PM GMT
-  Email viewed by rcoulter@rml.d.com
2025-06-16 - 9:32:54 PM GMT
-  Signer rcoulter@rml.d.com entered name at signing as Robert Coulter
2025-06-16 - 9:37:52 PM GMT
-  Document e-signed by Robert Coulter (rcoulter@rml.d.com)
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-  Email viewed by rporter@rml.d.com
2025-06-17 - 6:56:37 PM GMT
-  Email viewed by pdaskalak@rml.d.com
2025-06-17 - 7:17:04 PM GMT

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2025-06-17 - 7:19:44 PM GMT

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Signature Date: 2025-06-17 - 7:19:46 PM GMT - Time Source: server

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 Signer rporter@rml.com entered name at signing as Raymond C Porter
2025-06-18 - 2:02:58 PM GMT

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Signature Date: 2025-06-18 - 2:03:00 PM GMT - Time Source: server

 Email viewed by dtalbot@rml.com
2025-06-19 - 3:51:04 AM GMT

 Signer dtalbot@rml.com entered name at signing as David Talbot
2025-06-19 - 3:52:54 AM GMT

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Signature Date: 2025-06-19 - 3:52:56 AM GMT - Time Source: server

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2025-06-21 - 11:04:16 AM GMT

 Signer rswanson@rml.com entered name at signing as Adam Richard Swanson
2025-06-21 - 11:04:52 AM GMT

 Document e-signed by Adam Richard Swanson (rswanson@rml.com)
Signature Date: 2025-06-21 - 11:04:54 AM GMT - Time Source: server

 Agreement completed.
2025-06-21 - 11:04:54 AM GMT