

# **Pilgrim Decommissioning**

## **Recent NRC Submittals by Entergy and Holtec**

Pilgrim Nuclear Decommissioning Citizens Advisory Panel Briefing  
November 28, 2018

## Holtec Regulatory Submittals

- License Transfer Application (Jointly prepared and submitted with Entergy)
  - ✓ Application for Direct and Indirect Transfer of the Pilgrim Licenses
  - ✓ Holtec's DECON Exemption Request to permit using Pilgrim NDT funding for spent fuel management and site restoration costs
- ENTERGY Submittals based on SAFSTOR
- Holtec's submittals reflecting proposed DECON approach:
  - ✓ Notification of Revision to the Post-Shutdown Decommissioning Activities Report (PSDAR)
    - DECON decommissioning plan
    - Site-Specific Decommissioning Cost Estimate (DCE)
    - Decommissioning Environmental Impact Evaluation

# Major Differences

- Holtec submittals based on Prompt DECON
- Holtec PSDAR reflects the Prompt DECON Plan
- ✓ Schedule reflects Holtec goal to achieve Partial Site Release within 8 years
- ✓ Decommissioning Cost Estimate reflects Prompt DECON activities and schedule
- ✓ Key differences in cost estimates
  - Based on a bottoms-up cost estimate which more accurately reflects expected costs
  - Efficient Project Management using an established team experienced in safe and efficient decommissioning project scoping, planning and execution
- ✓ What isn't different—Both plans will result in safe, compliant decommissioning of Pilgrim

# What Happens Now

Activity	Timeframe
NRC Performing Acceptance Review to Docket LTA	~60 days after submittal
Public Comment Period LTA	Begins ~30-60 days after docketing
NRC will post Entergy's PSDAR for public comments	~30 days after submittal
NRC will conduct a local public meeting on Entergy's PSDAR	~60 days after submittal
NRC Requests for Additional Information (potential)	Following NRC docketing

# Thank You