



Executive Office of Public Safety Massachusetts State Police

Solar PPA Projects

Massachusetts State Police Solar Parking Canopy General Headquarters Framingham, MA

- Projects in support of Decarbonization, Climate Change Reduction and Resiliency
 - The Massachusetts State Police has entered into a Power Purchase Agreement (PPA) with Solect Solar as part of the State Power Options Contract.
 - The canopy will consist of 780 High Efficiency Solar Panels rated at 374 kW.
 - The Project received a Grant from the Massachusetts Department of Energy Resources (DOER).
 - The Massachusetts State Police will purchase the power produced back from Solect Solar for a fixed kWh rate for the 25year term.
 - This PPA agreement is projected to save the Commonwealth \$554,000 as well as avoid 402,000 lbs. of CO2 annually and 4,700 Tons of CO2 avoided over the term.



Canopy location





Massachusetts State Police Proposed Ground Mount Solar Array Training Academy New Braintree, MA

- The Massachusetts State Police is proposing entering into a Power Purchase Agreement (PPA) with Solect Solar as part of the State Power Options Contract.
- The proposed project will consist of .
- The Project is planning to a Grant from the Massachusetts Department of Energy Resources (DOER) through the SMART 3.0 solicitation.
- The Massachusetts State Police would purchase the power produced back from Solect Solar for a fixed kWh rate for the 25-year term.
- This PPA agreement could potentially save the Commonwealth \$5,361. 615 over the 25 year term.





MA State Police Academy

PPA Savings Summary

| PV System Capacity (kW DC) | 1441 |
|--------------------------------------|-------------|
| Year 1 PV Output (kWh) | 1,698,000 |
| Percent of Usage | 75% |
| Avoided kWh Electric Cost | \$0.17041 |
| Solar PPA kWh Rate | \$0.06080 |
| PPA Rate Escalator | 0.0% |
| Term (Yrs) | 20 |
| SMART Incentive Amt (\$/kWh) | \$0.06216 |
| Year 1 Forecast Savings | \$185,300 |
| Term Savings | \$5,362,000 |
| Annual Avoided CO ₂ (lbs) | 1,631,000 |
| Term CO ₂ Avoided (tons) | 15,500 |
| Accumuntions | |

Assumptions

Prevailing Wage labor

Rate assume project is exempt from Personal Property Tax (under 125%)
Rates do not include utility network upgrade or study costs
Performance, decommissioning, or payment bonds not included
Utility electric rates escalate at 3.0%
Avoided emissions calculated based on 2020 EIA MA State Electricity Profile

Total electric cost assumes contract third party supply rate of \$0.12/kWh

| Year | Solar Production (kWh) | Grid-Delivered Electricity Cost (\$/kWh) | Excess Generation | Savings from Excess Gen | On-Bill Savings from Solar | Electric Savings | Solar PPA Rate (\$/kWh) | PPA Payment | Net Savings | PILOT |
|------|------------------------------|--|----------------------|----------------------------|----------------------------------|---------------------|----------------------------|-------------|-------------|-------|
| - 1 | 1,697,642 | \$0.1704 | 80,828 | \$13,017 | \$275,525 | \$288,542 | \$0.0608 | \$103,217 | \$185,325 | \$0 |
| 2 | 1,688,305 | \$0.1755 | 80,383 | \$13,333 | \$282,230 | \$295,564 | \$0.0608 | \$102,649 | \$192,915 | \$0 |
| 3 | 1,679,019 | \$0.1808 | 79,941 | \$13,658 | \$289,098 | \$302,756 | \$0.0608 | \$102,084 | \$200,672 | \$0 |
| 4 | 1,669,785 | \$0.1862 | 79,502 | \$13,990 | \$296,134 | \$310,124 | \$0.0608 | \$101,523 | \$208,601 | \$0 |
| 5 | 1,660,601 | \$0.1918 | 79,064 | \$14,331 | \$303,340 | \$317,671 | \$0.0608 | \$100,965 | \$216,706 | \$0 |
| 6 | 1,651,468 | \$0.1976 | 78,630 | \$14,679 | \$310,722 | \$325,401 | \$0.0608 | \$100,409 | \$224,992 | \$0 |
| 7 | 1,642,385 | \$0.2035 | 78,197 | \$15,037 | \$318,283 | \$333,320 | \$0.0608 | \$99,857 | \$233,463 | \$0 |
| 8 | 1,633,351 | \$0.2096 | 77,767 | \$15,402 | \$326,029 | \$341,431 | \$0.0608 | \$99,308 | \$242,123 | \$0 |
| 9 | 1,624,368 | \$0.2159 | 77,339 | \$15,777 | \$333,962 | \$349,740 | \$0.0608 | \$98,762 | \$250,978 | \$0 |
| 10 | 1,615,434 | \$0.2223 | 76,914 | \$16,161 | \$342,089 | \$358,251 | \$0.0608 | \$98,218 | \$260,032 | \$0 |
| 11 | 1,606,549 | \$0.2290 | 76,491 | \$16,554 | \$350,414 | \$366,969 | \$0.0608 | \$97,678 | \$269,290 | \$0 |
| 12 | 1,597,713 | \$0.2359 | 76,070 | \$16,957 | \$358,941 | \$375,899 | \$0.0608 | \$97,141 | \$278,758 | \$0 |
| 13 | 1,588,926 | \$0.2430 | 75,652 | \$17,370 | \$367,676 | \$385,046 | \$0.0608 | \$96,607 | \$288,440 | \$0 |
| 14 | 1,580,187 | \$0.2503 | 75,236 | \$17,793 | \$376,624 | \$394,416 | \$0.0608 | \$96,075 | \$298,341 | \$0 |
| 15 | 1,571,496 | \$0.2578 | 74,822 | \$18,226 | \$385,789 | \$404,015 | \$0.0608 | \$95,547 | \$308,468 | \$0 |
| 16 | 1,562,852 | \$0.2655 | 74,410 | \$18,669 | \$395,177 | \$413,846 | \$0.0608 | \$95,021 | \$318,825 | \$0 |
| 17 | 1,554,257 | \$0.2735 | 74,001 | \$19,124 | \$404,794 | \$423,917 | \$0.0608 | \$94,499 | \$329,418 | \$0 |
| 18 | 1,545,708 | \$0.2817 | 73,594 | \$19,589 | \$414,644 | \$434,233 | \$0.0608 | \$93,979 | \$340,254 | \$0 |
| 19 | 1,537,207 | \$0.2901 | 73,189 | \$20,066 | \$424,735 | \$444,800 | \$0.0608 | \$93,462 | \$351,338 | \$0 |
| 20 | 1,528,752 | \$0.2988 | 72,787 | \$20,554 | \$435,071 | \$455,625 | \$0.0608 | \$92,948 | \$362,676 | \$0 |
| | | | | | | | | Total | \$5,361,615 | \$0 |

Disclaimer: This savings estimate is for informational purposes only and no data contained in this solar model constitutes tax, legal, insurance or investment advice. The financial inputs throughout this solar model, whether electricity quotes, rebates, tax, or any other statement or statements regarding financial information, is obtained from sources which we believe reliable, but we do not warrant or guarantee the timeliness or accuracy of this information.

Note: If not exempt as "developed land" per DOER, this PPA rate includes \$110,625 SMART 3.0 incentive "ground mount mitigation" fee. This is our estimate of that fee. If it is not required, the PPA rate will be \$0.0046/kWh lower.

Note: Includes use of Leading By Example grant funds estimated at \$864,600 to offset capital cost and lower PPA rate

Note: PPA rate includes allowances for \$20,000 for an impact or group study and \$100,00 for utility system upgrades