

# The Commonwealth of Massachusetts

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## Return

of the

Municipal Light Department of  
the Town of Sterling

to the

The Commonwealth of Massachusetts  
Department of Public Utilities

For the Year ended December 31,

**2023**

Name of officer to whom correspondence should  
be addressed regarding this report:

Official title:

General Manager Matthew Stelmach

Office address: 50 Main Street

Sterling, MA 01564

GOULET, SALVIDIO  
& ASSOCIATES, P.C.  
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners  
Sterling Municipal Light Department  
Sterling, Massachusetts 01564

Management is responsible for the accompanying financial statements of Sterling Municipal Light Department, which comprise the balance sheet as of December 31, 2023, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Sterling Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

*Goulet, Salvidio & Associates, P.C.*

Worcester, Massachusetts  
June 24, 2024

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## TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8-8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70-70C
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:	Page	Page
Utility Plant - Gas	19-20	Gas Generating Plant
Gas Operating Revenues	43	Boilers
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters
Gas Operation & Maintenance Expenses	45-47	Purifiers
Purchased Gas	48	Holders
Sales for Resale	48	Transmission and Distribution Mains
Sales of Residuals	48	Gas Distribution Services, House
Record of Sendout for the Year in MCF	72-73	Governors and Meters

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

**GENERAL INFORMATION****Page 3**

- |     |  |  |
|-----|--|--|
| 1.  | Name of town (or city) making report.  | STERLING                                   |
| 2.  | If the town (or city) has acquired a plant,<br>Kind of plant, whether gas or electric.<br>Owner from whom purchased, if so acquired.<br>Date of votes to acquire a plant in accordance with the provisions of<br>chapter 164 of the General Laws.<br>Record of votes: First vote: Yes, 124; No, 48    Second vote: Yes, 144; No, 50<br>Date when town (or city) began to sell gas and electricity, | ELECTRIC<br><br><br><br><br><br>01/28/1911 |
| 3.  | Name and address of manager of municipal lighting:<br><br>MATTHEW STELMACH    50 MAIN STREET<br><br>STERLING, MA 01564   |  |
| 4.  | Name and address of mayor or selectmen:<br><br>KIRSTEN NEWMAN        1 PARK STREET<br>MAUREEN CRANSON      1 PARK STREET<br>DAVID SMITH            1 PARK STREET<br><br>STERLING, MA 01564<br>STERLING, MA 01564<br>STERLING, MA 01564   |  |
| 5.  | Name and address of town (or city) treasurer:<br><br>VICTORIA SMITH        1 PARK STREET<br><br>STERLING, MA 01564   |  |
| 6.  | Name and address of town (or city) clerk:<br><br>KATHLEEN K. FARRELL   1 PARK STREET<br><br>STERLING, MA 01564   |  |
| 7.  | Names and addresses of members of municipal light board:<br><br>JOSEPH CURTIN        50 MAIN STREET<br>ANDREW GONSORCIK   50 MAIN STREET<br>ERIC DARLINGTON      50 MAIN STREET<br><br>STERLING, MA 01564<br>STERLING, MA 01564<br>STERLING, MA 01564  |  |
| 8.  | Total valuation of estates in town (or city) according to last State valuation<br>(taxable)  | \$    1,340,617,251                        |
| 9.  | Tax rate for all purposes during the year:   | \$            14.30                        |
| 10. | Amount of manager's salary:<br><br>General Manager   | \$            166,220                      |
| 11. | Amount of manager's bond:  | \$            10,000                       |
| 12. | Amount of salary sequestered yearly for members of municipal light board (each):   | \$            1,500                        |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

			Amount
1	<b>INCOME FROM PRIVATE CONSUMERS:</b>		
2	From sales of gas		0
3	From sales of electricity		11,538,545
4		<b>TOTAL</b>	11,538,545
5	<b>EXPENSES</b>		
6	For operation, maintenance and repairs		9,856,857
7	For interest on bonds, notes or scrip		0
8	For depreciation fund ( 3 %	24,340,509 as per page 8B)	730,215
9	For sinking fund requirements		0
10	For note payments		0
11	For bond payments		0
12	For loss in preceding year		0
13		<b>TOTAL</b>	10,587,072
14			
15	<b>COST:</b>		
16	Of gas to be used for municipal buildings		0
17	Of gas to be used for street lights		0
18	Of electricity to be used for municipal buildings *		363,009
19	Of electricity to be used for street lights		18,520
20	Total of above items to be included in the tax levy		381,529
21			
22	New construction to be included in the tax levy		0
23	Total amounts to be included in the tax levy		381,529
<b>CUSTOMERS</b>			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Sterling	4,077
</			

\* Excludes Sterling Municipal Light Department building expenses which are in the operation, maintenance and repairs

### APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

**FOR CONSTRUCTION OR PURCHASE OF PLANT**

\*At meeting , to be paid from \*\*

\*At meeting , to be paid from \*\*

	0
TOTAL	0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY  
TO BE USED BY THE CITY OR TOWN FOR:**

- |    |                     |         |
|----|---------------------|---------|
| 1. | Street lights       | 18,520  |
| 2. | Municipal buildings | 363,009 |
| 3. |                     |         |

TOTAL	381,529
-------	---------

* Date of meeting and whether regular or special	
1	1/1/2020 Regular
2	2/1/2020 Regular
3	3/1/2020 Regular
4	4/1/2020 Regular
5	5/1/2020 Regular
6	6/1/2020 Regular
7	7/1/2020 Regular
8	8/1/2020 Regular
9	9/1/2020 Regular
10	10/1/2020 Regular
11	11/1/2020 Regular
12	12/1/2020 Regular
13	1/1/2021 Regular
14	2/1/2021 Regular
15	3/1/2021 Regular
16	4/1/2021 Regular
17	5/1/2021 Regular
18	6/1/2021 Regular
19	7/1/2021 Regular
20	8/1/2021 Regular
21	9/1/2021 Regular
22	10/1/2021 Regular
23	11/1/2021 Regular
24	12/1/2021 Regular
25	1/1/2022 Regular
26	2/1/2022 Regular
27	3/1/2022 Regular
28	4/1/2022 Regular
29	5/1/2022 Regular
30	6/1/2022 Regular
31	7/1/2022 Regular
32	8/1/2022 Regular
33	9/1/2022 Regular
34	10/1/2022 Regular
35	11/1/2022 Regular
36	12/1/2022 Regular
37	1/1/2023 Regular
38	2/1/2023 Regular
39	3/1/2023 Regular
40	4/1/2023 Regular
41	5/1/2023 Regular
42	6/1/2023 Regular
43	7/1/2023 Regular
44	8/1/2023 Regular
45	9/1/2023 Regular
46	10/1/2023 Regular
47	11/1/2023 Regular
48	12/1/2023 Regular
49	1/1/2024 Regular
50	2/1/2024 Regular
51	3/1/2024 Regular
52	4/1/2024 Regular
53	5/1/2024 Regular
54	6/1/2024 Regular
55	7/1/2024 Regular
56	8/1/2024 Regular
57	9/1/2024 Regular
58	10/1/2024 Regular
59	11/1/2024 Regular
60	12/1/2024 Regular
61	1/1/2025 Regular
62	2/1/2025 Regular
63	3/1/2025 Regular
64	4/1/2025 Regular
65	5/1/2025 Regular
66	6/1/2025 Regular
67	7/1/2025 Regular
68	8/1/2025 Regular
69	9/1/2025 Regular
70	10/1/2025 Regular
71	11/1/2025 Regular
72	12/1/2025 Regular
73	1/1/2026 Regular
74	2/1/2026 Regular
75	3/1/2026 Regular
76	4/1/2026 Regular
77	5/1/2026 Regular
78	6/1/2026 Regular
79	7/1/2026 Regular
80	8/1/2026 Regular
81	9/1/2026 Regular
82	10/1/2026 Regular
83	11/1/2026 Regular
84	12/1/2026 Regular
85	1/1/2027 Regular
86	2/1/2027 Regular
87	3/1/2027 Regular
88	4/1/2027 Regular
89	5/1/2027 Regular
90	6/1/2027 Regular
91	7/1/2027 Regular
92	8/1/2027 Regular
93	9/1/2027 Regular
94	10/1/2027 Regular
95	11/1/2027 Regular
96	12/1/2027 Regular
97	1/1/2028 Regular
98	2/1/2028 Regular
99	3/1/2028 Regular
100	4/1/2028 Regular
101	5/1/2028 Regular
102	6/1/2028 Regular
103	7/1/2028 Regular
104	8/1/2028 Regular
105	9/1/2028 Regular
106	10/1/2028 Regular
107	11/1/2028 Regular
108	12/1/2028 Regular
109	1/1/2029 Regular
110	2/1/2029 Regular
111	3/1/2029 Regular
112	4/1/2029 Regular
113	5/1/2029 Regular
114	6/1/2029 Regular
115	7/1/2029 Regular
116	8/1/2029 Regular
117	9/1/2029 Regular
118	10/1/2029 Regular
119	11/1/2029 Regular
120	12/1/2029 Regular
121	1/1/2030 Regular
122	2/1/2030 Regular
123	3/1/2030 Regular
124	4/1/2030 Regular
125	5/1/2030 Regular
126	6/1/2030 Regular
127	7/1/2030 Regular
128	8/1/2030 Regular
129	9/1/2030 Regular
130	10/1/2030 Regular
131	11/1/2030 Regular
132	12/1/2030 Regular
133	1/1/2031 Regular
13	

**\*\* Here insert bonds, notes or tax levy**

## CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

**In electric property:**

**In gas property:**

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
<b>Voted May 1988</b> * (Regular Meeting)	May 15, 1989	1,750,000					
	TOTAL	1,750,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.  
 When bond and notes are repaid report the first three columns only  
 \* Date of meeting and whether regular or special  
 \*\* List original issues of bonds and notes including those that have been repaid

Town Notes							
(Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
11/26/1910	06/11/1911	3,000					
01/28/1911	08/01/1911	3,000					
10/31/1912	12/12/1912	2,500					
04/04/1912	05/19/1912	2,000					
040/4/1912	06/02/1913	1,200					
050/3/1914	08/15/1914	900					
05/13/1915	05/27/1915	5,500					
12/07/1915	12/27/1915	1,200					
02/04/1918	05/20/1918	3,900					
10/21/1918	10/24/1918	1,000					
02/02/1920	09/29/1920	2,500					
02/27/1921	05/19/1921	1,000					
04/08/1922	07/14/1922	1,800					
02/05/1923	10/15/1923	6,000					
02/05/1924	08/28/1924	1,500					
10/27/1927	10/25/1927	1,000					
	TOTAL	38,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

\* Date of meeting and whether regular or special

\*\* List original issues of bonds and notes including those that have been repaid

<div> <div> 1. Report below the cost of utility plant in service according to prescribed accounts  2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.  3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  4. Reclassifications or transfers within utility plant accounts should be shown in column (f). </div> <div> <b>TOTAL COST OF PLANT - ELECTRIC</b> </div> </div>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights			NONE			
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

## TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways				NONE		
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0		0	197,008
3	361 Structures and Improvements	2,808,958	0	0		0	2,808,958
4	362 Station Equipment	942,370	104,578	0		0	1,046,948
5	363 Storage Battery Equipment	2,488,420	0	0		0	2,488,420
6	364 Poles Towers and Fixtures	2,031,733	59,433	2,978		0	2,088,188
7	365 Overhead Conductors and Devices	3,694,852	33,439	11,422		0	3,716,869
8	366 Underground Conduit	706,841	13,332	0		0	720,173
9	367 Underground Conductors and Devices	1,746,259	13,766	0		0	1,760,025
10	368 Line Transformers	1,647,297	159,011	0		0	1,806,308
11	369 Services	399,399	0	0		0	399,399
12	370 Meters	1,585,898	61,056	0		0	1,646,954
13	371 Installations on Customer's Premises	161,358	0	0		0	161,358
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	295,712	0	0		0	295,712
16	Total Distribution Plant	18,706,105	444,615	14,400	0	0	19,136,320
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	1,573,788	79,855	0		0	1,653,643
20	391 Office Furniture and Equipment	475,485	7,903	0		0	483,388
21	392 Transportation Equipment	1,663,981	103,596	18,650		0	1,748,927
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	230,821	0	0		0	230,821
24	395 Laboratory Equipment	85,790	0	0		0	85,790
25	396 Power Operated Equipment	115,282	0	0		0	115,282
26	397 Communication Equipment	353,987	0	0		0	353,987
27	398 Miscellaneous Equipment	453,251	632	0		0	453,883
28	399 Other Tangible Property	275,476	0	0		0	275,476
29	Total General Plant	5,227,861	191,986	18,650	0	0	5,401,197
30	Total Electric Plant in Service	23,933,966	636,601	33,050	0	0	24,537,517
31	Total Cost of Electric Plant.....						24,537,517
33	Less Cost of Land, Land Rights, Rights of Way.....						197,008
34	Total Cost upon which Depreciation is based .....						24,340,509

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

<b>COMPARATIVE BALANCE SHEET   Assets and Other Debits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>UTILITY PLANT</b>			
2	101	Utility Plant - Electric (P. 17)	14,101,329	14,025,822	(75,507)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4	107	Construction Work in Progress	19,029	161,719	142,690
5		Total Utility Plant	14,120,358	14,187,541	67,183
6					
7					
8					
9					
10					
11		<b>FUND ACCOUNTS</b>			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	2,418,585	1,993,008	(425,577)
14	128	Other Special Funds	1,589,422	1,965,491	376,069
15		Total Funds	4,008,007	3,958,499	(49,508)
16		<b>CURRENT AND ACCRUED ASSETS</b>			
17	131	Cash (P. 14)	1,514,399	968,557	(545,842)
18	132	Special Deposits	446,642	459,418	12,776
19	135	Working Funds	2,300	2,300	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	449,808	448,099	(1,709)
22	143	Other Accounts Receivable	2,210,670	3,473,675	1,263,005
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	462,130	430,006	(32,124)
25					
26	165	Prepayments	1,205,165	1,284,724	79,559
27	174	Miscellaneous Current Assets	0	0	0
28		Total Current and Accrued Assets	6,291,114	7,066,779	775,665
29		<b>DEFERRED DEBITS</b>			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	1,010,189	988,304	(21,885)
33		Total Deferred Debits	1,010,189	988,304	(21,885)
34					
35		Total Assets and Other Debits	25,429,668	26,201,123	771,455

<b>COMPARATIVE BALANCE SHEET Liabilities and Other Credits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>APPROPRIATIONS</b>			
2	201	Appropriations for Construction	0	0	0
3		<b>SURPLUS</b>			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	18,617,234	19,030,862	413,628
8		Total Surplus	18,617,234	19,030,862	413,628
9		<b>LONG TERM DEBT</b>			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232	Accounts Payable	1,302,749	1,146,277	(156,472)
15	234	Payables to Municipality (Accrued wages)	23,677	21,879	(1,798)
16	235	Customers' Deposits	440,975	450,275	9,300
17	236	Taxes Accrued	0	0	0
18	246	Capital Lease	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	0	0	0
20		Total Current and Accrued Liabilities	1,767,401	1,618,431	(148,970)
21		<b>DEFERRED CREDITS</b>			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	72,564	55,610	(16,954)
24	253	Other Deferred Credits	368,402	324,165	(44,237)
25		Total Deferred Credits	440,966	379,775	(61,191)
26		<b>RESERVES</b>			
27	260	Reserves for Uncollectible Accounts	76,180	20,000	(56,180)
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	2,310,906	2,519,539	208,633
31	265	Miscellaneous Operating Reserves	1,589,422	1,965,491	376,069
32		Total Reserves	3,976,508	4,505,030	528,522
33		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271	Contributions in Aid of Construction	627,559	667,025	39,466
35		Total Liabilities and Other Credits	25,429,668	26,201,123	771,455

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenues (P. 37 and 43)*	10,045,380	1,049,242
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	8,579,884	1,270,614
5	402 Maintenance Expense	654,440	78,208
6	403 Depreciation Expense	712,109	2,452
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	9,946,433	1,351,274
11	Operating Income	98,947	(302,032)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	98,947	(302,032)
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	134,141	127,066
17	419 Interest Income	173,678	350,188
18	421 Miscellaneous Nonoperating Income (P. 21)	0	12,881
19	Total Other Income	307,819	490,135
20	Total Income	406,766	188,103
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization	(18,827)	(2,051)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(18,827)	(2,051)
25	Income Before Interest Charges	425,593	190,154
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	11,965	8,708
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	11,965	8,708
33	<b>NET INCOME</b>	413,628	181,446
<b>EARNED SURPLUS</b>			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		18,617,234
35			
36			
37	433 Balance Transferred from Income		413,628
38	434 Miscellaneous Credits to Surplus (P. 21)	0	0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	19,030,862	
43			
44	<b>TOTALS</b>	19,030,862	19,030,862

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	968,557	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	968,557
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25)	430,006	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	430,006	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	2,418,585	
26	Income during year from balance on deposit (interest)	39,929	
27	Amount transferred from income (depreciation)	712,108	
28	Unrealized Gain	0	
29	TOTAL	3,170,622	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	1,177,614	
32	Amounts expended for renewals		
33	Unrealized Loss		
34			
35			
36			
37			
38			
39	Balance on hand at end of year	1,993,008	
40	TOTAL	3,170,622	

**UTILITY PLANT - ELECTRIC**

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the

- preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

- effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights			NONE			
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators			NONE			
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0		0	197,008
3	361 Structures and Improvements	323,416	0	84,269		0	239,147
4	362 Station Equipment	391,912	104,578	28,271		0	468,219
5	363 Storage Battery Equipment	2,072,714	0	88,895		0	1,983,819
6	364 Poles Towers and Fixtures	1,250,855	59,433	60,952		0	1,249,336
7	365 Overhead Conductors and Devices	1,907,551	33,439	110,846		(6)	1,830,138
8	366 Underground Conduit	328,288	13,332	21,205		0	320,415
9	367 Underground Conductors and Devices	798,154	13,766	52,388		0	759,532
10	368 Line Transformers	733,659	159,011	49,419		0	843,251
11	369 Services	0	0	0		0	0
12	370 Meters	1,517,960	61,056	47,577		0	1,531,439
13	371 Installations on Customer's Premises	129,048	0	4,841		0	124,207
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	250,791	0	8,871		0	241,920
16	Total Distribution Plant	9,901,356	444,615	557,534	0	(6)	9,788,431
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	1,372,772	79,855	47,214		0	1,405,413
20	391 Office Furniture and Equipment	205,188	7,903	14,265		0	198,826
21	392 Transportation Equipment	1,550,641	103,596	47,650		0	1,606,587
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	83,767	0	6,925		0	76,842
24	395 Laboratory Equipment	37,283	0	2,574		0	34,709
25	396 Power Operated Equipment	70,586	0	3,458		0	67,128
26	397 Communication Equipment	214,150	0	10,620		0	203,530
27	398 Miscellaneous Equipment	448,491	632	13,598		0	435,525
28	399 Other Tangible Property	217,095	0	8,264		0	208,831
29	Total General Plant	4,199,973	191,986	154,568	0	0	4,237,391
30	Total Electric Plant in Service	14,101,329	636,601	712,102	0	(6)	14,025,822
31	104 Utility Plant Leased to Others	0	0	0		0	0
32	105 Property Held for Future Use	0	0	0		0	0
33	107 Construction Work in Progress	19,029	142,690	0		0	161,719
34	Total Utility Plant Electric	14,120,358	779,291	712,102	0	(6)	14,187,541

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7				NONE		
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
			Kinds of Fuel and Oil - continued			
Line No.	Item (g)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20				NONE		
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1	482	N/A				
2						
3						
4			TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	445	Municipal: (Other Than Street Lighting)	2,309,574	317,966	0.1377	
6						
7						
8						
9						
10						
11						
12		TOTALS	2,309,574	317,966	0.1377	
13	444	Street Lighting:	225,960	18,520	0.0820	
14						
15						
16						
17						
18		TOTALS	225,960	18,520	0.0820	
19		TOTALS	2,535,534	336,486	0.1327	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	See pages 54, 55 and 56					
21						
22						
23						
24						
25						
26						
27						
28						
29						
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	Various Utilities  This represents a reduction in purchased power account 555		PTF VOLTAGE	0	0	N/A
31						
32						
33						
34						
35						
36						
37						
38						
39						

Next page is 37

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

**ELECTRIC OPERATING REVENUES (Account 400)**

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales	5,565,420	(43,891)	32,189,153	(471,806)	3,600	27
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	688,306	(13,189)	3,113,579	265,184	326	36
5	Large Commercial C Sales	3,393,234	(311,988)	26,908,311	(1,022,228)	94	0
6	444 Public Street and Highway Lighting	18,520	487	225,960	85,726	0	0
7	445 Other Sales to Public Authorities	317,966	(12,351)	2,309,574	(214,634)	13	1
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	46,142	1,218	135,228	(31,933)	0	0
11	<b>Total Sales to Ultimate Consumers</b>	10,029,588	(379,714)	64,881,805	(1,389,691)	4,033	64
12	447 Sales for Resale	0	0	0	0	0	0
13	<b>Total Sales of Electricity*</b>	10,029,588	(379,714)	64,881,805	(1,389,691)	4,033	64
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	15,792	(75,980)				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
	Total Other Operating Revenues	15,792	(75,980)				
26	Total Electric Operating Revenue	10,045,380	(455,694)				

\* Includes revenues from application of fuel clauses \$

Total KWH to which applied

64,884,805

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	RESIDENTIAL	32,189,153	5,565,420	0.1729	3,589	3,600
2	442	COMMERCIAL (Small)	3,113,579	688,306	0.2211	294	326
3	442	INDUSTRIAL (Large)	26,908,311	3,393,234	0.1261	94	94
4	444	STREET LIGHTING	225,960	18,520	0.0820	0	0
5	445	MUNICIPAL*	2,309,574	317,966	0.1377	12	13
6	449	PRIVATE LIGHTING	135,228	46,142	0.3412	45	44
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
*Includes Interdepartmental sales							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			64,881,805	10,029,588	0.1546	4,034	4,077

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	<b>NUCLEAR POWER GENERATION</b>		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	<b>HYDRAULIC POWER GENERATION</b>		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - Continued</b>		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	<b>OTHER POWER GENERATION</b>		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased power	6,183,497	878,154
27	556 System control and load dispatching	0	0
28	557 Other expenses	275,798	5,535
29	Total other power supply expenses	6,459,295	883,689
30	Total power production expenses	6,459,295	883,689
31	<b>TRANSMISSION EXPENSES</b>		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	0	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering	64,394	29,359
4	581 Load dispatching (Operation Labor)	44,437	8,945
5	582 Station expenses	143,322	1,549
6	583 Overhead line expenses	39,556	2,090
7	584 Underground line expenses	560	(2,406)
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	46,980	1,518
10	587 Customer installations expenses	3,022	1,887
11	588 Miscellaneous distribution expenses	14,287	(32,870)
12	589 Rents	0	0
13	Total operation	356,558	10,072
14	Maintenance:		
15	590 Maintenance supervision and engineering	133,758	63,267
16	591 Maintenance of structures	6,664	2,329
17	592 Maintenance of station equipment	132	132
18	593 Maintenance of overhead lines	382,684	42,113
19	594 Maintenance of underground lines	859	(3,509)
20	595 Maintenance of line transformers	17,156	12,105
21	596 Maintenance of street lighting and signal systems	3,063	(4,810)
22	597 Maintenance of meters	384	146
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	544,700	111,773
25	Total distribution expenses	901,258	121,845
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision	60,931	14,778
29	902 Meter reading expenses	18,668	2,889
30	903 Customer records and collection expenses	102,098	(2,259)
31	904 Uncollectible accounts	(7,631)	4,906
32	905 Miscellaneous customer accounts expenses	800	800
33	Total customer accounts expenses	174,866	21,114
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	1,029	(4,595)
38	913 Advertising expenses	2,153	(1,463)
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	3,182	(6,058)
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	Operation:		
43	920 Administrative and general salaries	368,356	134,741
44	921 Office supplies and expenses	58,820	10,125
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	218,607	23,931
47	924 Property insurance	39,916	17,015
48	925 Injuries and damages	38,214	11,406
49	926 Employee pensions and benefits	803,813	157,833
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	58,257	6,747
53	931 Rents	0	0
54	Total operation	1,585,983	361,798

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant		109,740	(33,565)
4	Total administrative and general expenses		1,695,723	328,233
5	Total Electric Operation and Maintenance Expenses		9,234,324	1,348,823
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	6,459,295	0	6,459,295
13	Total power production expenses	6,459,295	0	6,459,295
14	Transmission Expenses	0	0	0
15	Distribution Expenses	356,558	544,700	901,258
16	Customer Accounts Expenses	174,866	0	174,866
17	Sales Expenses	3,182	0	3,182
18	Administrative and General Expenses		109,740	1,695,723
19	Total Electric Operation and	1,585,983		
20	Maintenance Expenses	8,579,884	654,440	9,234,324
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			* 99%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			1,739,712
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			13
* Combination of FEMA expenses and contract buydown				

Next Page is 49

TAXES CHARGED DURING THE YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		TOTALS							

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

**INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)**

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	134,141			134,141
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7	Pole Contract Fees	0			0
8					
9					
10	Total Revenues	134,141	0	0	134,141
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19					
20					
21	Sales Expenses	0			0
22	Customer accounts expenses	0			0
23	Administrative and general expenses	0			0
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL COSTS AND EXPENSES	0	0	0	0
46	Net Profit (or loss)	134,141	0	0	134,141

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place and "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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32								
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34								
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36								
37								
38								
39								
40								
41								
42								

## SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	n/a	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								15
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								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	\$0	\$0	\$0	\$0	\$0		42

PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE		511		
2	Stonybrook Peaking	O		TOWN LINE		1,902		
3	Stonybrook Intermediate	O		TOWN LINE		2,523		
4	Nuclear Project 3 (Millstone)	O	X	TOWN LINE		393		
5	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE		1,775		
6	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE		47		
7	Project 6 (Seabrook)	O	X	TOWN LINE		734		
8	Hydro Quebec	O	X	TOWN LINE				
9	ISO OATT							
10	System Power	DP		TOWN LINE				
11	Berkshire Wind Power Cooperative PHI	O		TOWN LINE				
12	Hancock Wind	O		TOWN LINE				
13	Berkshire Wind Power Cooperative PHII	O		TOWN LINE				
14	Hydro Quebec Flow Rights		X					
15	Eversource Services (Northeast Utilities)							
16	National Grid							
17	MMWEC All requirements							
18	Saywatt Hydro							
19	Perkins Solar							
20	MA Solar Storage (Origis)							
21	Baltic Hydro							
22	CES Solar (Wiles Road Solar)							
23	Princeton Wind							
24	Energy Stream							
25	Reserve Trust							
26	Peaking Generator Rental							
27	Other Power Costs							
28	Peabody Peaking Project							
29								
30								
31								
32								
33								
34								
35								
36								
37	**Includes transmission and administrative charges.							
38								
39								
40								
41								
42								
43								
44								

PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		3,186,123	24,270	15,710	54,811	94,791	0.0298	1
60 MINUTES		58,268	44,542	3,039	18,004	65,585	1.1256	2
60 MINUTES		123,067	102,568	4,370	18,917	125,855	1.0227	3
60 MINUTES		2,418,295	85,332	4,351	12,639	102,322	0.0423	4
60 MINUTES		13,533,691	353,515	1,163	59,345	414,023	0.0306	5
60 MINUTES		355,527	9,535	31	600	10,166	0.0286	6
60 MINUTES		5,598,540	146,783	481	24,548	171,812	0.0307	7
			70,725		(43,324)	27,401	N/A	8
					1,097,144	1,097,144	N/A	9
		14,082,850	279,000	1,095,544	(11,474)	1,363,070	0.0968	10
60 MINUTES		1,138,875	368,034	0	(40,295)	327,739	0.2878	11
60 MINUTES		1,039,368	0	52,587	2,267	54,854	0.0528	12
60 MINUTES		493,622	81,396	55,379	(72,363)	64,412	0.1305	13
		0	(4,198)	0	(7,893)	(12,091)	N/A	14
					9,699	9,699	N/A	15
					6,532	6,532	N/A	16
					272,394	272,394	N/A	17
		1,412,670			121,410	121,410	0.0859	18
		585,000			29,311	29,311	0.0501	19
		1,178,000			53,960	53,960	0.0458	20
		638,909			53,493	53,493	0.0837	21
		3,050,622			119,737	119,737	0.0393	22
		230,177			18,414	18,414	0.0800	23
		624,861			52,288	52,288	0.0837	24
					376,069	376,069	N/A	25
					3,404	3,404	N/A	26
					(14,305)	(14,305)	N/A	27
					82,537	82,537	N/A	28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
TOTALS:		49,748,465	1,561,502	1,232,655	2,297,869	5,092,026		

## INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

## A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				66,751,727	47,588,666	19,163,061	1,367,269
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				66,751,727	47,588,666	19,163,061	1,367,269

## B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	1,233,179
17		NEPOOL EXPENSE	134,090
18			
19			
20			
21			
22			
23			
24	TOTAL		1,367,269

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)
1	<b>SOURCES OF ENERGY</b>	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	49,748,465
9	( In (gross)	N/A
10	< Out (gross)	N/A
11	( Net (Kwh)	19,163,061
12	( Received	0
13	< Delivered	0
14	( Net (Kwh)	0
15	<b>TOTAL</b>	<b>68,911,526</b>
16	<b>DISPOSITION OF ENERGY</b>	
17	Sales to ultimate consumers (including interdepartmental sales)	64,881,805
18	Sales for resale	0
19	Energy furnished without charge	
20	Energy used by the company (excluding station use):	
21	Electric department only	110,685
22	Energy losses	
23	Transmission and conversion losses	0
24	Distribution losses	3,919,036
25	Unaccounted for losses	
26	Total energy losses	3,919,036
27	Energy losses as percent of total on line 15	5.69%
28	<b>TOTAL</b>	<b>68,911,526</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

**Annual Report of The Town of Sterling**

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	JAN	10,668	Thursday	12	15:00	PULSE	6,109,627
30	FEB	11,435	Saturday	4	17:00	PULSE	5,614,911
31	MAR	9,442	Thursday	2	19:00	PULSE	5,731,854
32	APR	8,878	Wednesday	5	14:00	PULSE	4,946,194
33	MAY	8,570	Thursday	4	14:00	PULSE	5,145,210
34	JUN	11,707	Monday	26	14:00	PULSE	5,385,022
35	JUL	12,183	Thursday	27	15:00	PULSE	6,754,088
36	AUG	10,713	Thursday	10	14:00	PULSE	6,206,861
37	SEP	13,025	Thursday	7	13:00	PULSE	5,665,079
38	OCT	9,579	Friday	6	12:00	PULSE	5,430,366
39	NOV	11,823	Thursday	9	14:00	PULSE	5,751,425
40	DEC	12,067	Thursday	7	15:00	PULSE	6,170,889
41						<b>TOTAL</b>	<b>68,911,526</b>

<b>GENERATING STATIONS</b>						<b>Pages 58 through 66</b>
<b>GENERATING STATION STATISTICS (Large Stations)</b>						<b>Pages 58-59</b>
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>STEAM GENERATING STATIONS</b>						<b>Pages 60-61</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>HYDROELECTRIC GENERATING STATIONS</b>						<b>Pages 62-63</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>COMBUSTION ENGINE AND OTHER GENERATING STATIONS</b>						<b>Pages 64-65</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>GENERATING STATION STATISTICS (Small Stations)</b>						<b>Page 66</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1					NONE			
2								
3								
4								
5								
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41								
42								
43								
44								
45								
46								
47	TOTALS						0	

\* where other than 60 cycle, 3 phase, so indicate.

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Chocksett Rd.	Transmission/Distribution	115 KV	13.8 KV		44,800	2	0			
2											
3	System Reclosers:										
4	Pole #11 - Pratts Junction Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
5	Pole #3-2 - Legate Hill Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
6	Pole #20 - Wiles Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
7	Pole #38 - Chocksett Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
8	Pole #53-1 - Chockett Rd.	Battery Storage Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
9	Pole #48-1 - Chockett Rd.	Battery Storage/Comm Solar	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
10	Pole #53 - Princeton Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
11	Pole #46 - Worcester Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
12	Pole #10 - Heywood Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
13	Pole #8 - Maple St.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
14	Pole #53 - Beaman Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
15											
16	Capacitor Banks:										
17	Heywood Rd. (01) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
18	Pratts Junction Rd. (01) Pole #33	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
19	Chocksett Rd. (03) Pole #39	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
20	Leominster Rd. (04) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	900 KVAR
21	Leominster Rd. (04) Pole #38	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
22	Worcester Rd. (04) Pole #40.5	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	600 KVAR
23	Chamberlain Rd. (02) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
24	North Row Rd Pole #17	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
25	Beaman Rd Pole # 94	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
26	Kendall Hill Rd Pole # 56	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
27	Boutelle Rd Pole # 6	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
28	Worcester Rd Pole #48	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
29	Albright Rd Pole # 15	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
30	Princeton Rd Pole # 89	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
TOTALS						44,800	2	0		25	4,200 KVAR

## OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	104.12		104.12
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	104.12	0	104.12
5				
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9	Primary AC	Secondary AC		
10	3/0-7970/13800Y	3/0-120/208		
11	3/0-2400/4160Y	3/0-240		
12		3/0-277/480		
13		1/0-120/240		
14				
15				

## ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,626	4,290	1,426	131,498.0
17	Additions during year				
18	Purchased	0	0	21	4,002.5
19	Installed	31	72	7	3,030.0
20	Existing unaccounted xfmrs added	0	0	0	0.0
21	Total Additions	31	72	28	7,032.5
22	Reductions during year:				
23	Retirements	1	0	12	220.0
24	Sold	0	0	4	87.5
25	Not in Stock Removed		0	0	0.0
26	Total Reductions	1	0	16	307.5
27	Number at end of year	3,656	4,362	1,438	138,223.0
28	In stock		204	129	8,055.0
29	Locked meters on customers' premises		0	0	
30	Transformers being repaired		0	13	835.0
31	Inactive Transformer		0	0	0.0
32	In customers' use		4,147	1,282	80,017.0
33	In company's use		11	14	49,316.0
34	Number at end of year		4,362	1,438	138,223.0

WW Sub	1
Airport Hazard Lights (3)	1

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)								
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Industrial services	3/0	3.76	Miles		120-208		
2	Industrial services	3/0	2.19	Miles		13,800		
3	Leominster Road	3/0	0.07	Miles		13,800		
4	Sholan Terrace	3/0	0.04	Miles		4,160		
5	Worcester Road	3/0	0.11	Miles		8,000		
6	Under I-190	3/0	0.61	Miles		13,800		
7	Ashton Lane	1/0	0.23	Miles		8,000		
8	Chace Hill Road	1/0	0.46	Miles		2,400		
9	Elliott Road	1/0	0.28	Miles		8,000		
10	Bean Road	1/0	0.04	Miles		8,000		
11	Evergreen Circle	1/0	0.15	Miles		8,000		
12	Fox Fire	1/0	3.06	Miles		8,000		
13	James Road	1/0	0.16	Miles		8,000		
14	Jill Lane	1/0	0.18	Miles		8,000		
15	Karen Drive	1/0	0.06	Miles		8,000		
16	House services (secondary)	4/0	25.57	Miles		120/240		
17	House services (Primary)	1/0	1.36	Miles		8,000		
18	Michael Lane	1/0	0.21	Miles		8,000		
19	Pikes Hill Road	1/0	1.55	Miles		8,000		
20	Quail Roost Drive	1/0	0.28	Miles		8,000		
21	Riverview Road	1/0	0.24	Miles		8,000		
22	Still River Road	1/0	0.38	Miles		8,000		
23	Sunset Drive	1/0	0.17	Miles		8,000		
24	Tanglewood Road	1/0	1.04	Miles		8,000		
25	Off Rt 140	1/0	0.09	Miles		8,000		
26	Sky Farm Lane	1/0	0.28	Miles		2,400		
27	Abbey Lane	1/0	0.06	Miles		8,000		
28	Off Justice Hill Cutoff	1/0	0.21	Miles		2,400		
29	Juniper Brook	1/0	0.14	Miles		8,000		
30	Rowley Hill Road	1/0	0.11	Miles		2,400		
31	Debra Lane	1/0	0.49	Miles		8,000		
32	Tara Lane	1/0	0.09	Miles		2,400		
33	Off Osgood Road	1/0	0.20	Miles		2,400		
34	Heather Lane	1/0	0.12	Miles		8,000		
35	Fitch Farm Lane	1/0	0.54	Miles		8,000		
PAGE TOTAL			44.53	Miles	0		0	
*indicate number of conductors per cable								

\*indicate number of conductors per cable

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

\*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)								
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
108	Allyson Way	350 MCM Sec.	0.08	Miles		120/240		
109	Off Pinewoods Lane	1/0	0.14	Miles		8,000		
110	Stephanie Anne Lane	1/0	0.13	Miles		8,000		
111	Village Lane	1/0	0.19	Miles		8,000		
112	Village Lane	350 MCM Sec.	0.09	Miles		120/240		
113	#2 Rowley Hill Road	1/0	0.34	Miles		8,000		
114	Shamrock Road	1/0	0.34	Miles		8,000		
115	Thomas Lane	1/0	0.17	Miles		8,000		
116	Kathleen Lane	1/0	0.30	Miles		8,000		
117	Primrose Lane	1/0	0.11	Miles		8,000		
118	Patriots Way	1/0	0.57	Miles		13,800		
119	Pheasant Hill Lane	1/0	0.34	Miles		8,000		
120	Pheasant Hill Lane	350 MCM Sec.	0.06	Miles		120/240		
121	Trebor Lane	1/0	0.34	Miles		8,000		
122	Trebor Lane	350 MCM Sec.	0.09	Miles		120/240		
123	Runaway Brook	1/0	1.12	Miles		8,000		
124	Runaway Brook	350 MCM Sec.	0.14	Miles		120/240		
125	Fern Lane	1/0	0.20	Miles		8,000		
126	Lindas Way	1/0	0.17	Miles		8,000		
127	Lake Shore Drive	350 MCM Sec.	0.07	Miles		120/240		
128	Lake Shore Drive	1/0	0.03	Miles		8,000		
129	Fern Lane	4/0	0.11	Miles		120/240		
130	White Oak Way	4/0	0.05	Miles		120/240		
131	Campground Road	4/0	0.02	Miles		120/240		
132	Burpee Road	350 URD triplex	0.06	Miles		120/240		
133	Chad Lane	1/0	0.15	Miles		8,000		
134	Chad Lane	4/0	0.13	Miles		120/240		
135	Homestead Lane	1/0	0.49	Miles		8,000		
136	Homestead Lane	4/0	0.08	Miles		120/240		
137	Fitch Farm Lane	4/0	0.04	Miles		120/240		
138	Honey Crisp Way	350 URD triplex	0.07	Miles		120/240		
139	Pratts Junction Road	4/0	0.02	Miles		120/240		
140	Shamrock Road	350 URD triplex	0.06	Miles		120/240		
141	Research Road	1/0 CU	3.28	Miles		13,800		
142	Turtle Lane	1/0	0.37	Miles		7,970		
143	Newell Hill Rd	1/0	0.14	Miles		7,970		
144	Northgate Estates	1/0 CU	1.93	Miles		13,800		
145	Streetlighting	Town of Sterling	0.72	Miles		120 volt		
146	PAGE TOTAL		12.74	Miles				
147	GRAND TOTAL		71.00	Miles	0		0	
*indicate number of conductors per cable								

\*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	STERLING									
2	Town Streetlighting	561	547	0	0	0	0	0	14	0
3	Private Lighting	347	0	275	0	11	0	0	0	61
4										
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7										
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45	TOTALS	908	547	275	0	11	0	0	14	61


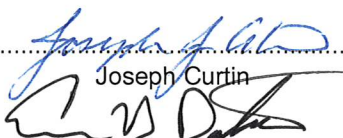

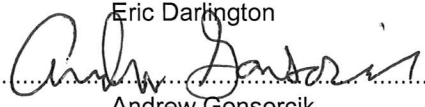
Next Page is 79

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		NONE		

## THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	.....	Mayor
	.....	
Matthew Stelmach	General Manager	
.....	.....	Manager of Electric Light
	.....	
Joseph Curtin	Chairman	
	.....	
Eric Darlington	Vice-Chairman	
	.....	
Andrew Gonsorcik	Clerk	
.....	.....	Selectmen
.....	.....	or
.....	.....	Members
.....	.....	of the
.....	.....	Municipal
.....	.....	Light
.....	.....	Board
.....	.....	
.....	.....	
.....	.....	
.....	.....	

## SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS ..... 20 .....

Then personally appeared .....

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them  
subscribed according to their best knowledge and belief.

..... Notary Public or  
..... Justice of the Peace

# INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70-70C
Cost of Plant	8-8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House		Record of Sendout for the Year in MCF	72-73
Governors and Meters	78	Sales for Resale	48
Gas Generating Plant	74	Sales of Gas to Ultimate Customers	44
Gas Operating Revenues	43	Sales of Residuals	48
Gas Operation & Maintenance Expenses	45-47	Scrubbers, Condensers & Exhausters	75
Holders	76	Transmission and Distribution Mains	77
Purchased Gas	48	Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80