

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of
the Town of Sterling

to the

The Commonwealth of Massachusetts
Department of Public Utilities

For the Year ended December 31,

2022

Name of officer to whom correspondence should
be addressed regarding this report:

Official title:

General Manager Matthew Stelmach

Office address: 50 Main Street

Sterling, MA 01564

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Sterling Municipal Light Department
Sterling, Massachusetts 01564

Management is responsible for the accompanying financial statements of Sterling Municipal Light Department, which comprise the balance sheet as of December 31, 2022, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Sterling Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
October 5, 2023

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TABLE OF CONTENTS

	Page
General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8-8B
Comparative Balance Sheet	10-11
Income Statement	12
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant-Electric	15-17
Production Fuel and Oil Stocks	18
Miscellaneous Nonoperating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Sales for Resale	52-53
Purchased Power (except Interchange)	54-55
Interchange Power	56
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters, and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70-70C
Streetlamps	71
Rate Schedule Information	79
Signature Page	81

FOR GAS PLANTS ONLY:	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Customers	44	Scrubbers, Condensers & Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holder	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House	
Record of Sendout for the Year in MCF	72-73	Governors and Meters	78

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

GENERAL INFORMATION

- | | | |
|-----|---|--|
| 1. | Name of town (or city) making report. | STERLING |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 124; No, 48 Second vote: Yes,144; No,50
Date when town (or city) began to sell gas and electricity, | ELECTRIC

01/28/1911 |
| 3. | Name and address of manager of municipal lighting:

MATTHEW STELMACH 50 MAIN STREET STERLING, MA 01564 | |
| 4. | Name and address of mayor or selectmen:

JOHN. F. KILCOYNE 1 PARK STREET STERLING, MA 01564
MAUREEN CRANSON 1 PARK STREET STERLING, MA 01564
DAVID SMITH 1 PARK STREET STERLING, MA 01564 | |
| 5. | Name and address of town (or city) treasurer:

VICTORIA SMITH 1 PARK STREET STERLING, MA 01564 | |
| 6. | Name and address of town (or city) clerk:

KATHLEEN K. FARRELL 1 PARK STREET STERLING, MA 01564 | |
| 7. | Names and addresses of members of municipal light board:

JOSEPH CURTIN 50 MAIN STREET STERLING, MA 01564
BRIAN PIERCE 50 MAIN STREET STERLING, MA 01564
ERIC DARLINGTON 50 MAIN STREET STERLING, MA 01564 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 1,340,243,751 |
| 9. | Tax rate for all purposes during the year: | \$ 15.25 |
| 10. | Amount of manager's salary:

General Manager | \$ 144,585 |
| 11. | Amount of manager's bond: | \$ 10,000 |
| 12. | Amount of salary sequestered yearly for members of municipal light board (each): | \$ 1,500 |

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	, to be paid from **	
*At	meeting	, to be paid from **	0
TOTAL			0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1.	Street lights	18,033
2.	Municipal buildings	305,207
3.		
TOTAL		323,240

* Date of meeting and whether regular or special ** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Voted May 1988 * (Regular Meeting)	May 15, 1989	1,750,000					
	TOTAL	1,750,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes							
(Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
11/26/1910	06/11/1911	3,000					
01/28/1911	08/01/1911	3,000					
10/31/1912	12/12/1912	2,500					
04/04/1912	05/19/1912	2,000					
040/4/1912	06/02/1913	1,200					
050/3/1914	08/15/1914	900					
05/13/1915	05/27/1915	5,500					
12/07/1915	12/27/1915	1,200					
02/04/1918	05/20/1918	3,900					
10/21/1918	10/24/1918	1,000					
02/02/1920	09/29/1920	2,500					
02/27/1921	05/19/1921	1,000					
04/08/1922	07/14/1922	1,800					
02/05/1923	10/15/1923	6,000					
02/05/1924	08/28/1924	1,500					
10/27/1927	10/25/1927	1,000					
	TOTAL	38,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative preceding year. Such items should be included in column (c) or (d) as appropriate.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).
effect of such amounts.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment			NONE			
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0		0	197,008
3	361 Structures and Improvements	2,795,145	13,813	0		0	2,808,958
4	362 Station Equipment	918,858	23,512	0		0	942,370
5	363 Storage Battery Equipment	2,488,420	0	0		0	2,488,420
6	364 Poles Towers and Fixtures	1,957,828	91,971	16,749		(1,317)	2,031,733
7	365 Overhead Conductors and Devices	3,683,999	25,986	15,133		0	3,694,852
8	366 Underground Conduit	704,931	4,234	0		(2,324)	706,841
9	367 Underground Conductors and Devices	1,690,997	63,118	7,856		0	1,746,259
10	368 Line Transformers	1,627,404	19,893	0		0	1,647,297
11	369 Services	399,039	360	0		0	399,399
12	370 Meters	1,875,966	13,093	303,161		0	1,585,898
13	371 Installations on Customer's Premises	149,402	11,956	0		0	161,358
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	287,694	8,018	0		0	295,712
16	Total Distribution Plant	18,776,691	275,954	342,899	0	(3,641)	18,706,105
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	1,573,788	0	0		0	1,573,788
20	391 Office Furniture and Equipment	475,485	0	0		0	475,485
21	392 Transportation Equipment	1,552,446	281,189	169,654		0	1,663,981
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	230,573	248	0		0	230,821
24	395 Laboratory Equipment	85,790	0	0		0	85,790
25	396 Power Operated Equipment	115,282	0	0		0	115,282
26	397 Communication Equipment	353,987	0	0		0	353,987
27	398 Miscellaneous Equipment	414,972	38,279	0		0	453,251
28	399 Other Tangible Property	275,476	0	0		0	275,476
29	Total General Plant	5,077,799	319,716	169,654	0	0	5,227,861
30	Total Electric Plant in Service	23,854,490	595,670	512,553	0	(3,641)	23,933,966
31							Total Cost of Electric Plant..... 23,933,966
33							Less Cost of Land, Land Rights, Rights of Way..... 197,008
34							Total Cost upon which Depreciation is based 23,736,958

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	UTILITY PLANT				
2	101 Utility Plant - Electric (P. 17)	14,217,486	14,101,329	(116,157)	
3	101 Utility Plant - Gas (P. 20)	0	0	0	
4	107 Construction Work in Progress	33,337	19,029	(14,308)	
5	Total Utility Plant	14,250,823	14,120,358	(130,465)	
6					
7					
8					
9					
10					
11	FUND ACCOUNTS				
12	125 Sinking Funds	0	0	0	
13	126 Depreciation Fund (P. 14)	2,227,784	2,418,585	190,801	
14	128 Other Special Funds	2,824,947	1,589,422	(1,235,525)	
15	Total Funds	5,052,731	4,008,007	(1,044,724)	
16	CURRENT AND ACCRUED ASSETS				
17	131 Cash (P. 14)	827,556	1,514,399	686,843	
18	132 Special Deposits	320,501	446,642	126,141	
19	135 Working Funds	2,200	2,300	100	
20	141 Notes Receivable	0	0	0	
21	142 Customer Accounts Receivable	335,430	449,808	114,378	
22	143 Other Accounts Receivable	1,676,705	2,210,670	533,965	
23	146 Receivables from Municipality	0	0	0	
24	151 Materials and Supplies (P. 14)	518,800	462,130	(56,670)	
25					
26	165 Prepayments	1,166,296	1,205,165	38,869	
27	174 Miscellaneous Current Assets	0	0	0	
28	Total Current and Accrued Assets	4,847,488	6,291,114	1,443,626	
29	DEFERRED DEBITS				
30	181 Unamortized Debt Discount	0	0	0	
31	182 Extraordinary Property Losses	0	0	0	
32	185 Other Deferred Debits	1,000,960	1,010,189	9,229	
33	Total Deferred Debits	1,000,960	1,010,189	9,229	
34					
35	Total Assets and Other Debits	25,152,002	25,429,668	277,666	

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	16,878,903	18,617,234	1,738,331
8		Total Surplus	16,878,903	18,617,234	1,738,331
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	469,081	1,302,749	833,668
15	234	Payables to Municipality (Accrued wages)	21,805	23,677	1,872
16	235	Customers' Deposits	314,575	440,975	126,400
17	236	Taxes Accrued	0	0	0
18	246	Capital Lease	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	0	0	0
20		Total Current and Accrued Liabilities	805,461	1,767,401	961,940
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	20,028	72,564	52,536
24	253	Other Deferred Credits	559,740	368,402	(191,338)
25		Total Deferred Credits	579,768	440,966	(138,802)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	88,717	76,180	(12,537)
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	3,415,018	2,310,906	(1,104,112)
31	265	Miscellaneous Operating Reserves	2,824,947	1,589,422	(1,235,525)
32		Total Reserves	6,328,682	3,976,508	(2,352,174)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	559,188	627,559	68,371
35		Total Liabilities and Other Credits	25,152,002	25,429,668	277,666

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)*	10,501,074	1,504,936
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	7,321,190	669,598
5	402 Maintenance Expense	577,053	(74,130)
6	403 Depreciation Expense	709,657	17,519
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	8,607,900	612,987
11	Operating Income	1,893,174	891,949
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	1,893,174	891,949
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	7,075	(39,762)
17	419 Interest Income	(176,510)	(275,516)
18	421 Miscellaneous Nonoperating Income (P. 21)	1,073	13,954
19	Total Other Income	(168,362)	(301,324)
20	Total Income	1,724,812	590,625
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(16,776)	(170)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(16,776)	(170)
25	Income Before Interest Charges	1,741,588	590,795
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	3,257	(1,059)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	3,257	(1,059)
33	NET INCOME	1,738,331	591,854
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		16,878,903
35			
36			
37	433 Balance Transferred from Income		1,738,331
38	434 Miscellaneous Credits to Surplus (P. 21)	0	0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	18,617,234	
43			
44	TOTALS	18,617,234	18,617,234

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	1,514,399	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	1,514,399	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	462,130	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	462,130	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year		2,227,784
26	Income during year from balance on deposit (interest)		18,833
27	Amount transferred from income (depreciation)		712,577
28	Unrealized Gain		0
29	TOTAL		2,959,194
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		540,609
32	Amounts expended for renewals		
33	Unrealized Loss		
34			
35			
36			
37			
38			
39	Balance on hand at end of year		2,418,585
40	TOTAL		2,959,194

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators			NONE			
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0		0	197,008
3	361 Structures and Improvements	393,457	13,813	83,854		0	323,416
4	362 Station Equipment	395,964	23,512	27,566		2	391,912
5	363 Storage Battery Equipment	2,147,367	0	74,653		0	2,072,714
6	364 Poles Towers and Fixtures	1,218,935	91,971	58,735		(1,316)	1,250,855
7	365 Overhead Conductors and Devices	1,992,084	25,986	110,520		1	1,907,551
8	366 Underground Conduit	345,882	4,234	21,148		(680)	328,288
9	367 Underground Conductors and Devices	785,764	63,118	50,730		2	798,154
10	368 Line Transformers	762,588	19,893	48,822		0	733,659
11	369 Services	0	360	360			0
12	370 Meters	1,679,883	13,093	67,821		(107,195)	1,517,960
13	371 Installations on Customer's Premises	121,574	11,956	4,482		0	129,048
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	251,404	8,018	8,631		0	250,791
16	Total Distribution Plant	10,291,910	275,954	557,322	0	(109,186)	9,901,356
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	1,419,986	0	47,214			1,372,772
20	391 Office Furniture and Equipment	206,060	0	14,265		13,393	205,188
21	392 Transportation Equipment	1,316,026	281,189	46,574		0	1,550,641
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	90,436	248	6,917		0	83,767
24	395 Laboratory Equipment	39,857	0	2,574		0	37,283
25	396 Power Operated Equipment	74,044	0	3,458		0	70,586
26	397 Communication Equipment	224,770	0	10,620		0	214,150
27	398 Miscellaneous Equipment	329,038	38,279	12,449		93,623	448,491
28	399 Other Tangible Property	225,359	0	8,264		0	217,095
29	Total General Plant	3,925,576	319,716	152,335	0	107,016	4,199,973
30	Total Electric Plant in Service	14,217,486	595,670	709,657	0	(2,170)	14,101,329
31	104 Utility Plant Leased to Others	0	0	0		0	0
32	105 Property Held for Future Use	0	0	0		0	0
33	107 Construction Work in Progress	33,337	0	0		(14,308)	19,029
34	Total Utility Plant Electric	14,250,823	595,670	709,657	0	(16,478)	14,120,358

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7				NONE		
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20				NONE		
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Solar Recs	(24,559)
2	EV Charger Grant	25,632
3		
4		
5		
6	TOTAL	1,073
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1	482	N/A				
2						
3						
4						TOTALS
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	445	Municipal: (Other Than Street Lighting)	2,524,208	330,317	0.1309	
6						
7						
8						
9						
10						
11						
12		TOTALS	2,524,208	330,317	0.1309	
13	444	Street Lighting:	140,234	18,033	0.1286	
14						
15						
16						
17						
18		TOTALS	140,234	18,033	0.1286	
19		TOTALS	2,664,442	348,350	0.1307	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	See pages 54, 55 and 56					
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	Various Utilities		PTF VOLTAGE	0	0	N/A
31						
32						
33	This represents a reduction					
34	in purchased power					
35	account 555					
36						
37						
38						
39			TOTALS	0	0	N/A

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	5,609,311	869,958	32,660,959	1,158,207	3,573	40
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	701,495	152,742	2,848,395	250,731	290	(5)
5	Large Commercial C Sales	3,705,222	402,430	27,930,539	31,239	94	4
6	444 Public Street and Highway Lighting	18,033	21	140,234	0	0	0
7	445 Other Sales to Public Authorities	330,317	45,242	2,524,208	210,759	12	3
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	44,924	1,619	167,161	0	0	0
11	Total Sales to Ultimate Consumers	10,409,302	1,472,012	66,271,496	1,650,936	3,969	42
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	10,409,302	1,472,012	66,271,496	1,650,936	3,969	42
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	91,772	32,924				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
	Total Other Operating Revenues	91,772	32,924				
26	Total Electric Operating Revenue	10,501,074	1,504,936				

* Includes revenues from application of fuel clauses \$

Total KWH to which applied 64,282,328

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	RESIDENTIAL	32,660,959	5,609,311	0.1717	3,574	3,573
2	442	COMMERCIAL (Small)	2,848,395	701,495	0.2463	293	290
3	442	INDUSTRIAL (Large)	27,930,539	3,705,222	0.1327	88	94
4	444	STREET LIGHTING	140,234	18,033	0.1286	0	0
5	445	MUNICIPAL*	2,524,208	330,317	0.1309	16	12
6	449	PRIVATE LIGHTING	167,161	44,924	0.2687	42	44
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
		*Includes Interdepartmental sales					
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			66,271,496	10,409,302	0.1571	4,013	4,013

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	5,305,343	684,448
27	556 System control and load dispatching	0	0
28	557 Other expenses	270,263	75,606
29	Total other power supply expenses	5,575,606	760,054
30	Total power production expenses	5,575,606	760,054
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	0
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	35,035	(24,859)
4	581 Load dispatching (Operation Labor)	35,492	24,367
5	582 Station expenses	141,773	141,375
6	583 Overhead line expenses	37,466	7,183
7	584 Underground line expenses	2,966	2,434
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	45,462	28,138
10	587 Customer installations expenses	1,135	(874)
11	588 Miscellaneous distribution expenses	47,154	(43,733)
12	589 Rents	0	0
13	Total operation	346,483	134,031
14	Maintenance:		
15	590 Maintenance supervision and engineering	70,491	(118,331)
16	591 Maintenance of structures	5,156	(21,546)
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	340,571	78,772
19	594 Maintenance of underground lines	4,368	3,059
20	595 Maintenance of line transformers	5,051	3,202
21	596 Maintenance of street lighting and signal systems	7,873	3,129
22	597 Maintenance of meters	238	80
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	433,748	(51,635)
25	Total distribution expenses	780,231	82,396
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	46,153	(82,744)
29	902 Meter reading expenses	15,779	(23,118)
30	903 Customer records and collection expenses	104,357	(5,738)
31	904 Uncollectible accounts	(12,537)	(81,254)
32	905 Miscellaneous customer accounts expenses	0	(3,591)
33	Total customer accounts expenses	153,752	(196,445)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	5,624	5,624
38	913 Advertising expenses	3,616	1,992
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	9,240	7,616
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	233,615	84,278
44	921 Office supplies and expenses	48,695	(48,833)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	194,676	(15,018)
47	924 Property insurance	22,901	(6,065)
48	925 Injuries and damages	26,808	(6,490)
49	926 Employee pensions and benefits	657,901	(47,963)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	51,513	4,434
53	931 Rents	0	0
54	Total operation	1,236,109	(35,657)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	143,305	(22,495)	
4	Total administrative and general expenses	1,379,414	(58,152)	
5	Total Electric Operation and Maintenance Expenses	7,898,243	595,469	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	5,575,606	0	5,575,606
13	Total power production expenses	5,575,606	0	5,575,606
14	Transmission Expenses	0	0	0
15	Distribution Expenses	346,483	433,748	780,231
16	Customer Accounts Expenses	153,752	0	153,752
17	Sales Expenses	9,240	0	9,240
18	Administrative and General Expenses		143,305	1,379,414
19	Total Electric Operation and	1,236,109		
20	Maintenance Expenses	7,321,190	577,053	7,898,243
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)		*	83%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			1,322,987
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			13
	* Combination of FEMA expenses and contract buydown			

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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31					
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39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	7,075			7,075
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7	Pole Contract Fees	0			0
8					
9					
10	Total Revenues	7,075	0	0	7,075
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19					
20					
21	Sales Expenses	0			0
22	Customer accounts expenses	0			0
23	Administrative and general expenses	0			0
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL COSTS AND EXPENSES	0	0	0	0
46	Net Profit (or loss)	7,075	0	0	7,075

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	n/a	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	\$0	\$0	\$0	\$0	\$0		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		3,250,596	24,539	20,399	115,458	160,396	0.0493	1
60 MINUTES		66,591	40,548	16,607	1,909	59,064	0.8870	2
60 MINUTES		763,356	99,356	84,151	2,781	186,288	0.2440	3
60 MINUTES		2,655,453	88,032	16,501	13,590	118,123	0.0445	4
60 MINUTES		15,502,118	341,292	71,000	(6,264)	406,028	0.0262	5
60 MINUTES		407,237	9,231	1,865	1,067	12,163	0.0299	6
60 MINUTES		5,886,886	141,807	29,371	1,695	172,873	0.0294	7
					7,871	7,871	N/A	8
					1,198,461	1,198,461	N/A	9
		7,223,950	279,000	579,830	0	858,830	0.1189	10
60 MINUTES		1,695,616	365,280	0	(63,400)	301,880	0.1780	11
60 MINUTES		1,171,542	0	52,587	282	52,869	0.0451	12
60 MINUTES		515,443	96,252	0	(21,713)	74,539	0.1446	13
		0	(5,088)	0	(7,893)	(12,981)	N/A	14
					3,405	3,405	N/A	15
					(637)	(637)	N/A	16
					212,152	212,152	N/A	17
		1,001,186			67,404	67,404	0.0673	18
		965,000			37,836	37,836	0.0392	19
		1,363,600			57,271	57,271	0.0420	20
		505,121			35,559	35,559	0.0704	21
		3,351,884			135,565	135,565	0.0404	22
		203,976			22,605	22,605	0.1108	23
		439,266			31,871	31,871	0.0726	24
					(1,246,971)	(1,246,971)	N/A	25
					58,111	58,111	N/A	26
					5,630	5,630	N/A	27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
TOTALS:		46,968,821	1,480,249	872,311	663,645	3,016,205		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				67,825,800	44,499,570	23,326,230	2,559,401
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				67,825,800	44,499,570	23,326,230	2,559,401

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	2,424,605
17		NEPOOL EXPENSE	134,796
18			
19			
20			
21			
22			
23			
24	TOTAL		2,559,401

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)			Kilowatt-hours (b)
1	SOURCES OF ENERGY			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			
6	Other			
7	Total Generation			0
8	Purchases			46,968,821
9		(In (gross)	N/A	
10	Interchanges	< Out (gross)	N/A	
11		(Net (Kwh)		23,326,230
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)		0
15	TOTAL			70,295,051
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			66,271,496
18	Sales for resale			0
19	Energy furnished without charge			
20	Energy used by the company (excluding station use):			
21	Electric department only			105,643
22	Energy losses			
23	Transmission and conversion losses		0	
24	Distribution losses		3,917,912	
25	Unaccounted for losses			
26	Total energy losses			3,917,912
27	Energy losses as percent of total on line 15		5.57%	
28			TOTAL	70,295,051

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Annual Report of The Town of Sterling

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	JAN	11,262	Wednesday	26	19:00	PULSE	6,615,183
30	FEB	11,167	Monday	7	14:00	PULSE	5,798,776
31	MAR	10,333	Wednesday	9	17:00	PULSE	5,850,015
32	APR	9,291	Thursday	7	12:00	PULSE	5,206,497
33	MAY	10,965	Sunday	22	21:00	PULSE	5,623,829
34	JUN	11,126	Sunday	26	21:00	PULSE	5,715,169
35	JUL	12,877	Monday	25	14:00	PULSE	6,875,455
36	AUG	13,643	Monday	8	20:00	PULSE	6,894,322
37	SEP	9,634	Tuesday	13	15:00	PULSE	4,822,793
38	OCT	9,809	Monday	17	13:00	PULSE	5,388,296
39	NOV	10,163	Wednesday	30	9:00	PULSE	5,370,714
40	DEC	10,636	Monday	20	18:00	PULSE	6,134,002
41						TOTAL	70,295,051

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3					NONE			
4								
5								
6								
7								
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9								
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40								
41								
42								
43								
44								
45								
46								
47	TOTALS						0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Chocksett Rd.	Transmission/Distribution	115 KV	13.8 KV		44,800	2	0			
2											
3	System Reclosers:										
4	Pole #11 - Pratts Junction Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
5	Pole #3-2 - Legate Hill Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
6	Pole #20 - Wiles Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
7	Pole #38 - Chocksett Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
8	Pole #53-1 - Chockett Rd.	Battery Storage Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
9	Pole #48-1 - Chockett Rd.	Battery Storage/Comm Solar	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
10	Pole #53 - Princeton Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
11	Pole #46 - Worcester Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
12	Pole #10 - Heywood Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
13	Pole #8 - Maple St.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
14	Pole #53 - Beaman Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
15											
16	Capacitor Banks:										
17	Heywood Rd. (01) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
18	Pratts Junction Rd. (01) Pole #33	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
19	Chocksett Rd. (03) Pole #39	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
20	Leominster Rd. (04) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	900 KVAR
21	Leominster Rd. (04) Pole #38	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
22	Worcester Rd. (04) Pole #40.5	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	600 KVAR
23	Chamberlain Rd. (02) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
24	North Row Rd Pole #17	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
25	Beaman Rd Pole # 94	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
26	Kendall Hill Rd Pole # 56	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
27	Boutelle Rd Pole # 6	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
28	Worcester Rd Pole #48	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
29	Albright Rd Pole # 15	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
30	Princeton Rd Pole # 89	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
TOTALS						44,800	2	0		25	4,200 KVAR

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	Total	
1	Miles -- Beginning of Year	104.12		104.12	
2	Added During Year	0.00		0.00	
3	Retired During Year	0.00		0.00	
4	Miles -- End of Year	104.12	0	104.12	
5					
6					
7					
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power				
9	Primary AC	Secondary AC			
10	3/0-7970/13800Y	3/0-120/208			
11	3/0-2400/4160Y	3/0-240			
12		3/0-277/480			
13		1/0-120/240			
14					
15					
ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,626	4,078	1,361	128,978.0
17	Additions during year				
18	Purchased	0	120	62	1,600.0
19	Installed	1	92	7	1,265.0
20	Existing unaccounted xfmrs added	0	0	1	75.0
21	Total Additions	1	212	70	2,940.0
22	Reductions during year:				
23	Retirements	1	0	5	420.0
24	Sold	0	0	0	0.0
25	Not in Stock Removed		0	0	0.0
26	Total Reductions	1	0	5	420.0
27	Number at end of year	3,626	4,290	1,426	131,498.0
28	In stock		106	125	8,495.0
29	Locked meters on customers' premises		0	0	
30	Transformers being repaired		0	5	560.0
31	Inactive Transformer		0	0	0.0
32	In customers' use		4,170	1,282	73,127.0
33	In company's use		14	14	49,316.0
34	Number at end of year		4,290	1,426	131,498.0
		WW Sub	1		
		Airport Hazard Lights (3)	1		

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles *	Operating Voltage	Feet *	Operating Voltage
					(c)	(d)	(e)	(f)
1	Industrial services	3/0	3.76	Miles		120-208		
2	Industrial services	3/0	2.19	Miles		13,800		
3	Leominster Road	3/0	0.07	Miles		13,800		
4	Sholan Terrace	3/0	0.04	Miles		4,160		
5	Worcester Road	3/0	0.11	Miles		8,000		
6	Under I-190	3/0	0.61	Miles		13,800		
7	Ashton Lane	1/0	0.23	Miles		8,000		
8	Chace Hill Road	1/0	0.46	Miles		2,400		
9	Elliott Road	1/0	0.28	Miles		8,000		
10	Bean Road	1/0	0.04	Miles		8,000		
11	Evergreen Circle	1/0	0.15	Miles		8,000		
12	Fox Fire	1/0	3.06	Miles		8,000		
13	James Road	1/0	0.16	Miles		8,000		
14	Jill Lane	1/0	0.18	Miles		8,000		
15	Karen Drive	1/0	0.06	Miles		8,000		
16	House services (secondary)	4/0	25.57	Miles		120/240		
17	House services (Primary)	1/0	1.36	Miles		8,000		
18	Michael Lane	1/0	0.21	Miles		8,000		
19	Pikes Hill Road	1/0	1.55	Miles		8,000		
20	Quail Roost Drive	1/0	0.28	Miles		8,000		
21	Riverview Road	1/0	0.24	Miles		8,000		
22	Still River Road	1/0	0.38	Miles		8,000		
23	Sunset Drive	1/0	0.17	Miles		8,000		
24	Tanglewood Road	1/0	1.04	Miles		8,000		
25	Off Rt 140	1/0	0.09	Miles		8,000		
26	Sky Farm Lane	1/0	0.28	Miles		2,400		
27	Abbey Lane	1/0	0.06	Miles		8,000		
28	Off Justice Hill Cutoff	1/0	0.21	Miles		2,400		
29	Juniper Brook	1/0	0.14	Miles		8,000		
30	Rowley Hill Road	1/0	0.11	Miles		2,400		
31	Debra Lane	1/0	0.49	Miles		8,000		
32	Tara Lane	1/0	0.09	Miles		2,400		
33	Off Osgood Road	1/0	0.20	Miles		2,400		
34	Heather Lane	1/0	0.12	Miles		8,000		
35	Fitch Farm Lane	1/0	0.54	Miles		8,000		
PAGE TOTAL			44.53	Miles	0		0	

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
36	Pamela Lane	1/0	0.15	Miles		8,000		
37	Ridgewood Lane	1/0	0.20	Miles		2,400		
38	Redstone Hill	3/0	0.09	Miles		13,800		
39	Kendall Hill Road	1/0	0.15	Miles		10,400		
40	Cross Street	3/0	0.08	Miles		8,000		
41	Calvins Lane	1/0	0.18	Miles		8,000		
42	John Christian Way	1/0	0.12	Miles		8,000		
43	Peters Way	3/0	0.14	Miles		13,800		
44	Blueberry Lane	1/0	0.21	Miles		2,400		
45	Evergreen Ext	1/0	0.09	Miles		8,000		
46	Olde Parish Lane	1/0	0.28	Miles		8,000		
47	Cell Tower	1/0	0.17	Miles		8,000		
48	Chace Hill Road	4/0	0.12	Miles		120/240		
49	Country Club Lane	1/0	0.50	Miles		8,000		
50	Cole Road	1/0	0.45	Miles		8,000		
51	Avery Lane	1/0	0.27	Miles		8,000		
52	Matthew Lane	1/0	0.36	Miles		2,400		
53	Cynthia Lane	1/0	0.49	Miles		8,000		
54	Malvern Hill Road	1/0	0.30	Miles		8,000		
55	Adam Taylor Road	1/0	0.68	Miles		8,000		
56	Boutelle Road	1/0	0.08	Miles		8,000		
57	Clinton Road	1/0	0.02	Miles		8,000		
58	Crowley Road	1/0	0.05	Miles		8,000		
59	Elizabeth Lane	1/0	0.16	Miles		8,000		
60	Leominster Road (Mall)	1/0	0.35	Miles		8,000		
61	Merrill Road	1/0	0.17	Miles		8,000		
62	Old Princeton Road	1/0	0.03	Miles		8,000		
63	Pratt Junction Road	1/0	0.03	Miles		8,000		
64	Samuel's Lane	1/0	0.09	Miles		8,000		
65	Pine Woods Lane	1/0	0.21	Miles		8,000		
66	Dana Hill Road	1/0	0.10	Miles		8,000		
67	Sandy Ridge Road	1/0	1.13	Miles		8,000		
68	Leslie Lane	1/0	0.33	Miles		8,000		
69	Stuart Road	1/0	0.55	Miles		8,000		
70	PAGE TOTAL		8.33	Miles				
71	SUBTOTAL		52.86	Miles	0		0	

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
72	Rt. 140 Cell Tower	1/0	0.17	Miles		8,000		
73	Chocksett Road	1/0	0.08	Miles		13,800		
74	Country Club Lane	4/0	0.03	Miles		120/240		
75	Muddy Pond Road	4/0	0.12	Miles		120/240		
76	Clinton Road	4/0	0.14	Miles		120/240		
77	Pine Woods Lane	4/0	0.14	Miles		120/240		
78	Lake Shore Drive	4/0	0.03	Miles		120/240		
79	Rowley Hill Road	4/0	0.10	Miles		120/240		
80	Avery Lane	4/0	0.06	Miles		120/240		
81	Albright Road	4/0	0.18	Miles		120/240		
82	Kendall Hill Road	4/0	0.03	Miles		120/240		
83	Justice Hill Road	4/0	0.03	Miles		120/240		
84	Sandy Ridge Road	350 MCM Sec.	1.37	Miles		120/240		
85	Leslie Lane	350 MCM Sec.	0.13	Miles		120/240		
86	Stuart Road	4/0	0.25	Miles		120/240		
87	Adam Taylor Road	350 MCM Sec.	0.23	Miles		120/240		
88	Dana Hill Road	1/0	0.13	Miles		13,800		
89	Malvern Hill Road	4/0	0.03	Miles		120/240		
90	Off Dana Hill (Ster. Hlthcr)	3/0	0.34	Miles		13,800		
91	Redemption Rock Trail	1/0	0.27	Miles		8,000		
92	Police Statn Access Rd	3/0	0.07	Miles		13,800		
93	Redstone Hill Road	4/0	0.06	Miles		120/240		
94	Holden Road	4/0	0.03	Miles		120/240		
95	Sandy Ridge Road	4/0	0.28	Miles		120/240		
96	North Row Road	4/0	0.06	Miles		120/240		
97	Greenland Road	4/0	0.03	Miles		120/240		
98	Samuel Lane	4/0	0.03	Miles		120/240		
99	Chocksett Road	1/0	0.03	Miles		120/240		
100	Tuttle Road	4/0	0.03	Miles		120/240		
101	Cole Road	4/0	0.03	Miles		120/240		
102	Leslie Lane	4/0	0.03	Miles		120/240		
103	Adam Taylor Road	4/0	0.07	Miles		120/240		
104	Stephanie Anne Lane	1/0	0.71	Miles		8,000		
105	Stephanie Anne Lane	350 MCM Sec.	0.08	Miles		120/240		
106	PAGE TOTAL		5.40	Miles				
107	SUBTOTAL		58.26	Miles	0		0	

*indicate number of conductors per cable

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.								
Line No.	Designation of Underground System (a)		Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
					Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
108	Allyson Way	350 MCM Sec.	0.08	Miles		120/240		
109	Off Pinewoods Lane	1/0	0.14	Miles		8,000		
110	Stephanie Anne Lane	1/0	0.13	Miles		8,000		
111	Village Lane	1/0	0.19	Miles		8,000		
112	Village Lane	350 MCM Sec.	0.09	Miles		120/240		
113	#2 Rowley Hill Road	1/0	0.34	Miles		8,000		
114	Shamrock Road	1/0	0.34	Miles		8,000		
115	Thomas Lane	1/0	0.17	Miles		8,000		
116	Kathleen Lane	1/0	0.30	Miles		8,000		
117	Primrose Lane	1/0	0.11	Miles		8,000		
118	Patriots Way	1/0	0.57	Miles		13,800		
119	Pheasant Hill Lane	1/0	0.34	Miles		8,000		
120	Pheasant Hill Lane	350 MCM Sec.	0.06	Miles		120/240		
121	Trebor Lane	1/0	0.34	Miles		8,000		
122	Trebor Lane	350 MCM Sec.	0.09	Miles		120/240		
123	Runaway Brook	1/0	1.12	Miles		8,000		
124	Runaway Brook	350 MCM Sec.	0.14	Miles		120/240		
125	Fern Lane	1/0	0.20	Miles		8,000		
126	Lindas Way	1/0	0.17	Miles		8,000		
127	Lake Shore Drive	350 MCM Sec.	0.07	Miles		120/240		
128	Lake Shore Drive	1/0	0.03	Miles		8,000		
129	Fern Lane	4/0	0.11	Miles		120/240		
130	White Oak Way	4/0	0.05	Miles		120/240		
131	Campground Road	4/0	0.02	Miles		120/240		
132	Burpee Road	350 URD triplex	0.06	Miles		120/240		
133	Chad Lane	1/0	0.15	Miles		8,000		
134	Chad Lane	4/0	0.13	Miles		120/240		
135	Homestead Lane	1/0	0.49	Miles		8,000		
136	Homestead Lane	4/0	0.08	Miles		120/240		
137	Fitch Farm Lane	4/0	0.04	Miles		120/240		
138	Honey Crisp Way	350 URD triplex	0.07	Miles		120/240		
139	Pratts Junction Road	4/0	0.02	Miles		120/240		
140	Shamrock Road	350 URD triplex	0.06	Miles		120/240		
141	Research Road	1/0 CU	3.28	Miles		13,800		
142	Turtle Lane	1/0	0.37	Miles		7,970		
143	Newell Hill Rd	1/0	0.14	Miles		7,970		
144	Northgate Estates	1/0 CU	1.93	Miles		13,800		
145	Streetlighting	Town of Sterling	0.72	Miles		120 volt		
146		PAGE TOTAL	12.74	Miles				
147		GRAND TOTAL	71.00	Miles	0		0	

*indicate number of conductors per cable

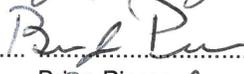
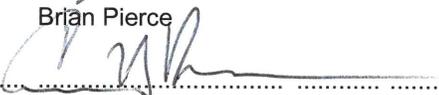
STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	STERLING									
2	Town Streetlighting	561	547	0	0	0	0	0	14	0
3	Private Lighting	243	0	164	0	8	0	0	0	71
4										
5										
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45	TOTALS	804	547	164	0	8	0	0	14	71

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		NONE		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor
		
Matthew Stelmach	General Manager	Manager of Electric Light
.....)
		
Joseph Curtin	Chairman	
.....)
		
Brian Pierce	Vice-Chairman	Selectmen or Members of the Municipal Light Board
.....)
		
Eric Darlington	Clerk	
.....)
.....)
.....)

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or Justice of the Peace

INDEX

	Page
Appropriations of Surplus	21
Appropriations Since Beginning of Year	5
Bonds	6
Cash Balances	14
Changes in the Property	5
Combustion Engine and Other Generating Stations	64-65
Comparative Balance Sheet	10-11
Conduit, Underground Cable and Submarine Cable	70-70C
Cost of Plant	8-8B
Customers in each City or Town	4
Depreciation Fund Account	14
Earned Surplus	12
Electric Distribution Services, Meters, and Line Transformers	69
Electric Energy Account	57
Electric Operating Revenues	37
Electric Operation and Maintenance Expenses	39-42
General Information	3
Generating Station Statistics	58-59
Generating Statistics (Small Stations)	66
Hydroelectric Generating Stations	62-63
Income from Merchandising, Jobbing and Contract Work	51
Income Statement	12
Interchange Power	56
Materials and Supplies	14
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Miscellaneous Nonoperating Income	21
Monthly Peaks and Output	57
Municipal Revenues	22
Other Income Deductions	21
Other Utility Operating Income	50
Overhead Distribution Lines Operated	69
Production Fuel and Oil Stocks	18
Purchased Power	22
Purchased Power Detailed (except Interchange)	54-55
Rate Schedule Information	79
Sales for Resale	22
Sales for Resale Detailed	52-53
Sales of Electricity to Ultimate Consumers	38
Schedule of Estimates	4
Signature Page	81
Steam Generating Stations	60-61
Streetlamps	71
Substations	68
Taxes Charged During Year	49
Town Notes	7
Transmission Line Statistics	67
Utility Plant-Electric	15-17

FOR GAS PLANTS ONLY:	Page		Page
Boilers	75	Purifiers	76
Gas Distribution Services, House Governors and Meters	78	Record of Sendout for the Year in MCF	72-73
Gas Generating Plant	74	Sales for Resale	48
Gas Operating Revenues	43	Sales of Gas to Ultimate Customers	44
Gas Operation & Maintenance Expenses	45-47	Sales of Residuals	48
Holdings	76	Scrubbers, Condensers & Exhausters	75
Purchased Gas	48	Transmission and Distribution Mains	77
		Utility Plant - Gas	19-20

PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

APPENDIX A