

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Sterling

to the

The Commonwealth of Massachusetts

Department of Public Utilities

For the Year ended December 31,

2024

Name of officer to whom correspondence should
be addressed regarding this report:

Official title:

General Manager Matthew Stelmach

Office address: 50 Main Street

Sterling, MA 01564

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Sterling Municipal Light Department
Sterling, Massachusetts 01564

Management is responsible for the accompanying financial statements of Sterling Municipal Light Department, which comprise the balance sheet as of December 31, 2024, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Sterling Municipal Light Department and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
July 2, 2025

324 Grove Street Worcester MA, 01605

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FOR GAS PLANTS ONLY:

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1.	Name of town (or city) making report.		STERLING
2.	If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, 124; No, 48 Second vote: Yes,144; No,50 Date when town (or city) began to sell gas and electricity,		ELECTRIC 01/28/1911
3.	Name and address of manager of municipal lighting:		
	MATTHEW STELMACH 50 MAIN STREET	STERLING, MA 01564	
4.	Name and address of mayor or selectmen:		
	KIRSTEN NEWMAN 1 PARK STREET	STERLING, MA 01564	
	MAUREEN CRANSON 1 PARK STREET	STERLING, MA 01564	
	DAVID SMITH 1 PARK STREET	STERLING, MA 01564	
5.	Name and address of town (or city) treasurer:		
	VICTORIA SMITH 1 PARK STREET	STERLING, MA 01564	
6.	Name and address of town (or city) clerk:		
	KATHLEEN K. FARRELL 1 PARK STREET	STERLING, MA 01564	
7.	Names and addresses of members of municipal light board:		
	JOSEPH CURTIN 50 MAIN STREET	STERLING, MA 01564	
	ANDREW GONSORCIK 50 MAIN STREET	STERLING, MA 01564	
	ERIC DARLINGTON 50 MAIN STREET	STERLING, MA 01564	
8.	Total valuation of estates in town (or city) according to last State valuation (taxable)	\$	1,514,329,1
9.	Tax rate for all purposes during the year:	\$	13.3
10.	Amount of manager's salary:		
		General Manager	\$ 224,63
11.	Amount of manager's bond:	\$	10,00
12.	Amount of salary sequestered yearly for members of municipal light board (each):	\$	1,50

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

			Amount
INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas		0
2	From sales of electricity		10,716,133
3		TOTAL	10,716,133
4			
5	EXPENSES		
6	For operation, maintenance and repairs		9,243,093
7	For interest on bonds, notes or scrip		0
8	For depreciation fund (3 % 24,990,454 as per page 8B)		749,714
9	For sinking fund requirements		0
10	For note payments		0
11	For bond payments		0
12	For loss in preceding year		0
13		TOTAL	9,992,807
14			
15	COST:		
16	Of gas to be used for municipal buildings		0
17	Of gas to be used for street lights		0
18	Of electricity to be used for municipal buildings *		312,086
19	Of electricity to be used for street lights		18,400
20	Total of above items to be included in the tax levy		330,486
21			
22	New construction to be included in the tax levy		0
23	Total amounts to be included in the tax levy		330,486
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Sterling	4,378
		</	

* Excludes Sterling Municipal Light Department building expenses which are in the operation, maintenance and repairs

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	, to be paid from **	
*At	meeting	, to be paid from **	0
TOTAL			0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:

1.	Street lights	18,400
2.	Municipal buildings	312,086
3.		
TOTAL		330,486

* Date of meeting and whether regular or special ** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

TOTAL COST OF PLANT - ELECTRIC						
Account (a)	below the cost of utility plant in service ing to prescribed accounts			preceding year. Such items should be included in column (c) or (d) as appropriate.		
	include as adjustments, corrections of s and retirements for the current or the			effect of such amounts. 4. Reclassifications or transfers within utility accounts should be shown in column (f)		
	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End (g)
1. INTANGIBLE PLANT						
	0	0	0	0	0	
2. PRODUCTION PLANT			NONE			
A. Steam Production						
10 Land and Land Rights						
11 Structures and Improvements						
12 Boiler Plant Equipment						
13 Engines and Engine Driven Generators						
14 Turbogenerator Units						
15 Accessory Electric Equipment						
16 Miscellaneous Power Plant Equipment						
Total Steam Production Plant	0	0	0	0	0	
B. Nuclear Production Plant						
20 Land and Land Rights						
21 Structures and Improvements						
22 Reactor Plant Equipment						
23 Turbogenerator Units						
24 Accessory Electric Equipment						
25 Miscellaneous Power Plant Equipment						
Total Nuclear Production Plant	0	0	0	0	0	

TOTAL COST OF PLANT - ELECTRIC (Continued)

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End (g)
C. Hydraulic Production Plant				NONE		
30 Land and Land Rights						
31 Structures and Improvements						
32 Reservoirs, Dams and Waterways						
33 Water Wheels, Turbines and Generators						
34 Accessory Electric Equipment						
35 Miscellaneous Power Plant Equipment						
36 Roads, Railroads and Bridges						
Total Hydraulic Production Plant	0	0	0	0	0	
D. Other Production Plant						
40 Land and Land Rights						
41 Structures and Improvements						
42 Fuel Holders, Producers and Accessories						
43 Prime Movers						
44 Generators						
45 Accessory Electric Equipment						
46 Miscellaneous Power Plant Equipment						
Total Other Production Plant	0	0	0	0	0	
Total Production Plant	0	0	0	0	0	
3. Transmission Plant						
50 Land and Land Rights						
51 Clearing Land and Rights of Way						
52 Structures and Improvements						
53 Station Equipment						
54 Towers and Fixtures						
55 Poles and Fixtures						
56 Overhead Conductors and Devices						
57 Underground Conduit						
58 Underground Conductors and Devices						
59 Roads and Trails						
Total Transmission Plant	0	0	0	0	0	

TOTAL COST OF PLANT (Concluded)							Balance	End
Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)			
4. DISTRIBUTION PLANT								
60 Land and Land Rights	197,008	0	0		0			
61 Structures and Improvements	2,808,958	0	0		0			
62 Station Equipment	1,046,948	0	0		0			
63 Storage Battery Equipment	2,488,420	0	0		0			
64 Poles Towers and Fixtures	2,088,188	130,515	492		0			
65 Overhead Conductors and Devices	3,716,869	306,546	6,707		0			
66 Underground Conduit	720,173	13,944	0		0			
67 Underground Conductors and Devices	1,760,025	0	0		0			
68 Line Transformers	1,806,308	64,512	0		0			
69 Services	399,399	0	0		0			
70 Meters	1,646,954	0	0		0			
71 Installations on Customer's Premises	161,358	0	0		0			
72 Leased Prop on Customer's Premises	0	0	0		0			
73 Streetlight and Signal Systems	295,712	0	0		0			
Total Distribution Plant	19,136,320	515,517	7,199	0	0		1	
5. GENERAL PLANT								
89 Land and Land Rights	0	0	0		0			
90 Structures and Improvements	1,653,643	0	0		0			
91 Office Furniture and Equipment	483,388	178,690	0		0			
92 Transportation Equipment	1,748,927	0	30,563		0			
93 Stores Equipment	0	0	0		0			
94 Tools, Shop and Garage Equipment	230,821	0	6,500		0			
95 Laboratory Equipment	85,790	0	0		0			
96 Power Operated Equipment	115,282	0	0		0			
97 Communication Equipment	353,987	0	0		0			
98 Miscellaneous Equipment	453,883	0	0		0			
99 Other Tangible Property	275,476	0	0		0			
Total General Plant	5,401,197	178,690	37,063	0	0			
Total Electric Plant in Service	24,537,517	694,207	44,262	0	0			
Total Cost of Electric Plant.....							2	
Less Cost of Land, Land Rights, Rights of Way.....								
Total Cost upon which Depreciation is based								
							2	

figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	14,025,822	13,989,814	(36,008)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4	107	Construction Work in Progress	161,719	3,207	(158,512)
5		Total Utility Plant	14,187,541	13,993,021	(194,520)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	1,993,008	2,660,461	667,453
14	128	Other Special Funds	1,965,491	1,710,728	(254,763)
15		Total Funds	3,958,499	4,371,189	412,690
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	968,557	922,411	(46,146)
18	132	Special Deposits	459,418	448,523	(10,895)
19	135	Working Funds	2,300	2,300	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	448,099	691,282	243,183
22	143	Other Accounts Receivable	3,473,675	4,575,239	1,101,564
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	430,006	565,034	135,028
25					
26	165	Prepayments	1,284,724	1,320,042	35,318
27	174	Miscellaneous Current Assets	0	0	0
28		Total Current and Accrued Assets	7,066,779	8,524,831	1,458,052
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	988,304	1,015,808	27,504
33		Total Deferred Debits	988,304	1,015,808	27,504
34					
35		Total Assets and Other Debits	26,201,123	27,904,849	1,703,726

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	19,030,862	20,355,413	1,324,551
8		Total Surplus	19,030,862	20,355,413	1,324,551
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,146,277	1,455,445	309,168
15	234	Payables to Municipality (Accrued wages)	21,879	18,063	(3,816)
16	235	Customers' Deposits	450,275	490,425	40,150
17	236	Taxes Accrued	0	0	0
18	246	Capital Lease	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	0	0	0
20		Total Current and Accrued Liabilities	1,618,431	1,963,933	345,502
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	55,610	34,456	(21,154)
24	253	Other Deferred Credits	324,165	537,586	213,421
25		Total Deferred Credits	379,775	572,042	192,267
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	20,000	20,000	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	2,519,539	2,482,373	(37,166)
31	265	Miscellaneous Operating Reserves	1,965,491	1,710,728	(254,763)
32		Total Reserves	4,505,030	4,213,101	(291,929)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	667,025	800,360	133,335
35		Total Liabilities and Other Credits	26,201,123	27,904,849	1,703,726

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)*	11,040,378	994,998
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	8,755,822	175,936
5	402 Maintenance Expense	808,765	154,325
6	403 Depreciation Expense	730,215	18,106
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	10,294,802	348,367
11	Operating Income	745,576	646,631
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	745,576	646,631
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	414,685	280,544
17	419 Interest Income	168,939	(4,739)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	0
19	Total Other Income	583,624	275,805
20	Total Income	1,329,200	922,436
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(20,011)	(1,184)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(20,011)	(1,184)
25	Income Before Interest Charges	1,349,211	923,620
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	24,660	12,695
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	24,660	12,695
33	NET INCOME	1,324,551	910,925
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		19,030,862
35			
36			
37	433 Balance Transferred from Income		1,324,551
38	434 Miscellaneous Credits to Surplus (P. 21)	0	0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	20,355,413	
43			
44	TOTALS	20,355,413	20,355,413

Next Page is 14

CASH BALANCES AT END OF YEAR

Line No.	Items (a)	Amount (b)
1	Operation Fund	922,411
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	922,411

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	565,034	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	565,034	0

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	1,993,008
26	Income during year from balance on deposit (interest)	(1,911)
27	Amount transferred from income (depreciation)	669,364
28	Unrealized Gain	0
29	TOTAL	2,660,461
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	0
32	Amounts expended for renewals	
33	Unrealized Loss	
34		
35		
36		
37		
38		
39	Balance on hand at end of year	2,660,461
40	TOTAL	2,660,461

15 Annual Report of The Town of Sterling		UTILITY PLANT - ELECTRIC							Year Ended December 31,
Report below the cost of utility plant in service according to prescribed accounts not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c). 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts. 4. Reclassifications or transfers within utility accounts should be shown in column (f).		Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)	
1. INTANGIBLE PLANT									
2. PRODUCTION PLANT			0	0	0	0	0		
A. Steam Production									
310 Land and Land Rights									
311 Structures and Improvements									
312 Boiler Plant Equipment									
313 Engines and Engine Driven Generators									
314 Turbogenerator Units									
315 Accessory Electric Equipment									
316 Miscellaneous Power Plant Equipment									
Total Steam Production Plant			0	0	0	0	0		
B. Nuclear Production Plant									
320 Land and Land Rights									
321 Structures and Improvements									
322 Reactor Plant Equipment									
323 Turbogenerator Units									
324 Accessory Electric Equipment									
325 Miscellaneous Power Plant Equipment			0	0	0	0	0		
Total Nuclear Production Plant									

16 Annual Report of The Town of Sterling

Year Ended December 31,

UTILITY PLANT - ELECTRIC (Continued)

Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
C. Hydraulic Production Plant			NONE			
330 Land and Land Rights						
331 Structures and Improvements						
332 Reservoirs, Dams and Waterways						
333 Water Wheels, Turbines and Generators						
334 Accessory Electric Equipment						
335 Miscellaneous Power Plant Equipment						
336 Roads, Railroads and Bridges						
Total Hydraulic Production Plant	0	0	0	0	0	
D. Other Production Plant						
340 Land and Land Rights						
341 Structures and Improvements						
342 Fuel Holders, Producers and Accessories						
343 Prime Movers						
344 Generators						
345 Accessory Electric Equipment						
346 Miscellaneous Power Plant Equipment						
Total Other Production Plant	0	0	0	0	0	
Total Production Plant	0	0	0	0	0	
3. Transmission Plant						
350 Land and Land Rights						
351 Clearing Land and Rights of Way						
352 Structures and Improvements						
353 Station Equipment						
354 Towers and Fixtures						
355 Poles and Fixtures						
356 Overhead Conductors and Devices						
357 Underground Conduit						
358 Underground Conductors and Devices						
359 Roads and Trails						
Total Transmission Plant	0	0	0	0	0	

17 Annual Report of The Town of Sterling		UTILITY PLANT -- ELECTRIC (Continued)							Year Ended December 31,
	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)		
	4. DISTRIBUTION PLANT								
360	Land and Land Rights	197,008	0	0		0	197,008		
361	Structures and Improvements	239,147	0	84,269		0	144,878		
362	Station Equipment	468,219	0	31,408		0	436,811		
363	Storage Battery Equipment	1,983,819	0	74,653		0	1,909,166		
364	Poles Towers and Fixtures	1,249,336	130,515	62,646		0	1,317,205		
365	Overhead Conductors and Devices	1,830,138	306,546	123,487		0	2,013,197		
366	Underground Conduit	320,415	13,944	21,605		0	312,754		
367	Underground Conductors and Devices	759,532	0	52,801		0	706,731		
368	Line Transformers	843,251	64,512	54,189		0	853,574		
369	Services	0	0	0		0	0		
370	Meters	1,531,439	0	49,409		0	1,482,030		
371	Installations on Customer's Premises	124,207	0	4,841		0	119,366		
372	Leased Prop on Customer's Premises	0	0	0		0	0		
373	Streetlight and Signal Systems	241,920	0	8,871		0	233,049		
	Total Distribution Plant	9,788,431	515,517	568,179	0	0	9,735,769		
	5. GENERAL PLANT								
389	Land and Land Rights	0	0	0		0	0		
390	Structures and Improvements	1,405,413	0	49,609		0	1,355,804		
391	Office Furniture and Equipment	198,826	178,690	14,502		0	362,914		
392	Transportation Equipment	1,606,587	0	52,468		0	1,554,119		
393	Stores Equipment	0	0	0		0	0		
394	Tools, Shop and Garage Equipment	76,842	0	6,925		0	69,917		
395	Laboratory Equipment	34,709	0	2,574		0	32,135		
396	Power Operated Equipment	67,128	0	3,458		0	63,670		
397	Communication Equipment	203,530	0	10,620		0	192,910		
398	Miscellaneous Equipment	435,525	0	13,616		0	421,909		
399	Other Tangible Property	208,831	0	8,264		0	200,567		
	Total General Plant	4,237,391	178,690	162,036	0	0	4,253,045		
	Total Electric Plant in Service	14,025,822	694,207	730,215	0	0	13,989,804		
104	Utility Plant Leased to Others	0	0	0		0	0		
105	Property Held for Future Use	0	0	0		0	0		
107	Construction Work in Progress	161,719	3,207	0		(161,719)	0		
	Total Utility Plant Electric	14,187,541	697,414	730,215	0	(161,719)	13,913,021		

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- 1. Report below the information called for concerning production fuel and oil stocks.
- 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
- 3. Each kind of coal or oil should be shown separately.
- 4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Kinds of Fuel and Oil - continued						
Line No.	Item (g)		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

No	(a)	(b)
1		
2		
3		
4		
5		
6		
	TOTAL	0

OTHER INCOME DEDUCTIONS (Account 426)		
--	--	--

Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	0

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
---	--	--

Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
--	--	--

Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
	TOTAL	0

APPROPRIATIONS OF SURPLUS (Account 436)		
--	--	--

Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	0

No.	No.	(a)	(b)	(c)	(0.0000) (d)	
1	482	N/A				
2						
3						
4			TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Reve Per KWH (ce (0.0000) (d)	
5	445	Municipal: (Other Than Street Lighting)	2,346,765	420,581	0.1	
6						
7						
8						
9	444	Street Lighting:				
10						
11						
12			TOTALS	2,346,765	420,581	0.1
13				225,960	18,400	0.0
14						
15						
16						
17						
18		TOTALS	225,960	18,400	0.0	
19		TOTALS	2,572,725	438,981	0.1	

PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KW (cents) (0.0000) (e)
20	See pages 54, 55 and 56				
21					
22					
23					
24					
25					
26					
27					
28					
29					

SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	Various Utilities	PTF VOLTAGE	0	0	N/A
31					
32	This represents a reduction in purchased power				
33					
34					

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.		4. Unmetered sales should be included below. The dollar amount of unmetered sales should be given in a footnote. 5. Classification on Commercial and Industrial Sales, Residential Sales, and Public Street and Highway Lighting should be given in a footnote.		6. Classification on Commercial and Industrial Sales, Residential Sales, and Public Street and Highway Lighting may be according to the basis of classification regularly used by the respondent if such basis of classification is greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification	
Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)
SALES OF ELECTRICITY					
1 Residential Sales	5,431,066	(134,354)	34,920,634	2,731,481	3,661
2 Commercial and Industrial Sales	1,066,659	378,353	4,657,435	1,543,856	386
3 Small Commercial B Sales	4,032,919	639,685	26,282,981	(625,330)	11
4 Large Commercial C Sales	18,400	(120)	225,960	0	0
5 Public Street and Highway Lighting	420,581	102,615	2,346,765	37,191	12
6 Other Sales to Public Authorities	0	0	0	0	0
7 Sales to Railroads and Railways	0	0	0	0	0
8 Interdepartmental Sales	0	0	0	0	0
9 Miscellaneous Sales	46,620	478	135,228	0	0
Total Sales to Ultimate Consumers	11,016,245	986,657	68,569,003	3,687,198	4,070
10 Sales for Resale	0	0	0	0	0
Total Sales of Electricity*	11,016,245	986,657	68,569,003	3,687,198	4,070
OTHER OPERATING REVENUES					
11 Forfeited Discounts	0	0			
12 Miscellaneous Service Revenues	0	0			
13 Sales of Water and Water Power	0	0			
14 Rent from Electric Property	24,133	8,341			
15 Interdepartmental Rents	0	0			
16 Other Electric Revenues	0	0			
Total Other Operating Revenues	24,133	8,341			
Total Electric Operating Revenue	11,040,378	994,998			

* Includes revenues from application of fuel clauses \$

Total KWH to which applied

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule

or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	RESIDENTIAL	34,920,634	5,431,066	0.1555	3,684	3,66
2	442	COMMERCIAL (Small)	4,657,435	1,066,659	0.2290	313	38
3	442	INDUSTRIAL (Large)	26,282,981	4,032,919	0.1534	97	1
4	444	STREET LIGHTING	225,960	18,400	0.0814	0	
5	445	MUNICIPAL *	2,346,765	420,581	0.1792	15	1
6	449	PRIVATE LIGHTING	135,228	46,620	0.3448	42	3
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
		*Includes Interdepartmental sales					

Account (a)	Amount for Year (b)	(Decrease Preceding (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION		
Operation:		
500 Operation supervision and engineering	0	
501 Fuel	0	
502 Steam Expenses	0	
503 Steam from other sources	0	
504 Steam transferred -- Cr.	0	
505 Electric expenses	0	
506 Miscellaneous steam power expenses	0	
507 Rents	0	
Total Operation	0	
Maintenance:		
510 Maintenance supervision and engineering	0	
511 Maintenance of Structures	0	
512 Maintenance of boiler plant	0	
513 Maintenance of electric plant	0	
514 Maintenance of miscellaneous steam plant	0	
Total Maintenance	0	
Total power production expenses -steam power	0	
NUCLEAR POWER GENERATION		
Operation:		
517 Operation supervision and engineering	0	
518 Fuel	0	
519 Coolants and water	0	
520 Steam Expenses	0	
521 Steam from other sources	0	
522 Steam transferred -- Cr.	0	
523 Electric expenses	0	
524 Miscellaneous nuclear power expenses	0	
525 Rents	0	
Total Operation	0	
Maintenance:		
528 Maintenance supervision and engineering	0	
529 Maintenance of Structures	0	
530 Maintenance of reactor plant	0	
531 Maintenance of electric plant	0	
532 Maintenance of miscellaneous nuclear plant	0	
Total Maintenance	0	
Total power production expenses -nuclear power	0	
HYDRAULIC POWER GENERATION		
Operation:		
535 Operation supervision and engineering	0	
536 Water for power	0	
537 Hydraulic expenses	0	
538 Electric expenses	0	
539 Miscellaneous hydraulic power generation expenses	0	
540 Rents	0	
Total Operation	0	

			(c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	
4	542 Maintenance of structures	0	
5	543 Maintenance or reservoirs, dams and waterways	0	
6	544 Maintenance of electric plant	0	
7	545 Maintenance of miscellaneous hydraulic plant	0	
8	Total maintenance	0	
9	Total power production expenses - hydraulic power	0	
0	OTHER POWER GENERATION		
1	Operation:		
2	546 Operation supervision and engineering	0	
3	547 Fuel	0	
4	548 Generation Expenses	0	
5	549 Miscellaneous other power generation expense	0	
6	550 Rents	0	
7	Total Operation	0	
8	Maintenance:		
9	551 Maintenance supervision and engineering	0	
0	552 Maintenance of Structures	0	
1	553 Maintenance of generating and electric plant	0	
2	554 Maintenance of miscellaneous other power generation plant	0	
3	Total Maintenance	0	
4	Total power production expenses - other power	0	
5	OTHER POWER SUPPLY EXPENSES		
6	555 Purchased power	6,165,037	(
7	556 System control and load dispatching	0	
8	557 Other expenses	125,328	(1
9	Total other power supply expenses	6,290,365	(1
0	Total power production expenses	6,290,365	(1
1	TRANSMISSION EXPENSES		
2	Operation:		
3	560 Operation supervision and engineering	0	
4	561 Load dispatching	0	
5	562 Station expenses	0	
6	563 Overhead line expenses	0	
7	564 Underground line expenses	0	
8	565 Transmission of electricity by others	0	
9	566 Miscellaneous transmission expenses	0	
0	567 Rents	0	
1	Total Operation	0	
2	Maintenance:		
3	568 Maintenance supervision and engineering	0	
4	569 Maintenance of structures	0	
5	570 Maintenance of station equipment	0	
6	571 Maintenance of overhead lines	0	
7	572 Maintenance of underground lines	0	
8	573 Maintenance of miscellaneous transmission plant	0	
9	Total maintenance	0	
0	Total transmission expenses	0	

			(c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	70,186	
4	581 Load dispatching (Operation Labor)	25,895	(
5	582 Station expenses	150,939	
6	583 Overhead line expenses	36,241	
7	584 Underground line expenses	2,830	
8	585 Street lighting and signal system expenses	0	
9	586 Meter expenses	63,892	
0	587 Customer installations expenses	0	
1	588 Miscellaneous distribution expenses	74,875	
2	589 Rents	0	
3	Total operation	424,858	
4	Maintenance:		
5	590 Maintenance supervision and engineering	342,645	2
6	591 Maintenance of structures	7,755	
7	592 Maintenance of station equipment	1,788	
8	593 Maintenance of overhead lines	360,160	(
9	594 Maintenance of underground lines	0	
0	595 Maintenance of line transformers	636	(
1	596 Maintenance of street lighting and signal systems	4,406	
2	597 Maintenance of meters	0	
3	598 Maintenance of miscellaneous distribution plant	0	
4	Total maintenance	717,390	1
5	Total distribution expenses	1,142,248	2
6	CUSTOMER ACCOUNTS EXPENSES		
7	Operation:		
8	901 Supervision	56,061	
9	902 Meter reading expenses	14,259	
0	903 Customer records and collection expenses	154,536	
1	904 Uncollectible accounts	3,446	
2	905 Miscellaneous customer accounts expenses	980	
3	Total customer accounts expenses	229,282	
4	SALES EXPENSES		
5	Operation:		
6	911 Supervision	0	
7	912 Demonstrating and selling expenses	0	
8	913 Advertising expenses	736	
9	916 Miscellaneous sales expenses	0	
0	Total sales expenses	736	
1	ADMINISTRATIVE AND GENERAL EXPENSES		
2	Operation:		
3	920 Administrative and general salaries	320,728	(
4	921 Office supplies and expenses	67,916	
5	922 Administrative expenses transferred - Cr	0	
6	923 Outside services employed	296,558	
7	924 Property insurance	44,092	
8	925 Injuries and damages	52,491	
9	926 Employee pensions and benefits	801,165	
0	928 Regulatory commission expenses	0	
1	929 Store Expense	0	
2	930 Miscellaneous general expenses	227,631	1
3	931 Rents	0	
4	Total operation	1,810,581	

1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.		(c)
2	Maintenance:		
3	932 Maintenance of general plant	91,375	(
4	Total administrative and general expenses	1,901,956	2
5	Total Electric Operation and Maintenance Expenses	9,564,587	3

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
0	Hydraulic Power			
1	Other Power			
2	Other Power Supply Expenses	6,290,365	0	6,2
3	Total power production expenses	6,290,365	0	6,2
4	Transmission Expenses	0	0	
5	Distribution Expenses	424,858	717,390	1,1
6	Customer Accounts Expenses	229,282	0	2
7	Sales Expenses	736	0	
8	Administrative and General Expenses		91,375	1,9
9	Total Electric Operation and	1,810,581		
0	Maintenance Expenses	8,755,822	808,765	9,5

1 Ratio of operating expenses to operating revenues
(carry out decimal two places, (e.g.. 0.00%))
Compute by dividing Revenues (Acct 400) into the sum of Operation
and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403)
and Amortization (Acct 407)

*

2 Total salaries and wages of electric department for year, including
amounts charged to operating expenses, construction and other
accounts. 1,9

3 Total number of employees of electric department at end of year
including administrative, operating, maintenance, construction and
other employees (including part-time employees)

* Combination of FEMA expenses and contract buydown

Next Page

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					

TAXES CHARGED DURING THE YEAR

The schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. It does not include gasoline and other sales taxes which have been levied to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts are known, they should be shown as a footnote and whether estimated or actual amounts

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
NONE								
TOTALS								

Annual Report of the Town of Sterling Year Ended December 31, 2021 Page 61 INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	414,685			414,685
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7	Pole Contract Fees	0			0
8					
9					
10	Total Revenues	414,685	0	0	414,685
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19					
20					
21	Sales Expenses	0			0
22	Customer accounts expenses	0			0
23	Administrative and general expenses	0			0
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL COSTS AND EXPENSES	0	0	0	0
46	Net Profit (or loss)	414,685	0	0	414,685

3. Report separately firm, dump, and other power sales by the same utility. Describe the nature of any sales classed as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
		Contract Demand (f)	Avg mo. Maximum Demand (g)	A Ma D

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
7. Explain any amounts entered in column (n) such as fuel or other adjustments.
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

(Omit Cents)			Revenue per kw (CENTS (0.0000 (p) n/a
Energy Charges (m)	Other Charges (n)	Total (o)	
		0	

3. Report separately firm, dump, and other power purchased from the same company. Describe the purchases classified as Other Power, column (

udes transmission and administrative charges.

fixed number of kilowatts or maximum demand specified in the power contract as a basis of billing, this should be shown in column (f). The number of units of maximum demand to be shown in columns (g) should be actual based on monthly readings and

6. The number of kilowatt hours purchased should be quantities shown by the power bills.

7. Explain any amount entered in column (n) such as for or other adjustments.

Description of Land and Building (a)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)
		Kilowatt- Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)	
UTES		3,485,747	24,571	17,151	30,853	72,575	0.0
UTES		72,865	54,613	20,678	1,919	77,210	1.0
UTES		301,493	107,038	18,590	4,752	130,380	0.4
UTES		2,972,525	102,880	19,104	5,780	127,764	0.0
UTES		13,735,305	384,674	64,084	3,021	451,779	0.0
UTES		360,825	10,350	1,683	66	12,099	0.0
UTES		5,681,943	159,719	26,510	1,174	187,403	0.0
UTES		476,808	244,117	18,650	12,814	275,581	0.5
					985	985	
					1,257,841	1,257,841	
UTES		20,704,448	116,250	1,309,533		1,425,783	0.0
UTES		741,222	432,622			432,622	0.5
UTES		1,094,341		58,879	26	58,905	0.0
UTES		674,960	63,861			63,861	0.0
			(3,807)		(7,865)	(11,672)	
					6,715	6,715	
						0	
					398,330	398,330	
					81,293	81,293	
					41,310	41,310	
					50,974	50,974	
					36,428	36,428	
					124,177	124,177	
					24,528	24,528	
					134,053	134,053	
					(254,763)	(254,763)	
					(24,955)	(24,955)	

also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter- mined. If such settlement represents the net of debits and credits under an interconnection, power pooling,							amount of settlement reported in this section ings among the parties to the agreement, furni- transaction does not represent all of the credits covered by the agreement, furni- a description of the other debits and credits the amounts and accounts in which such amounts are included for the year.						
A. Summary of Interchange According to Companies and Points of Interchange													
Company)	Inter- change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter- changed (d)	Kilowatt-hours									
				Received (e)	Delivered (f)	Net Difference (g)							
				94,498,227	81,964,572	12,533,655							
TOTALS				94,498,227	81,964,572	12,533,655							
B. Details of Settlement for Interchange Power													
Company)	Explanation (j)												
	INTERCHANGE EXPENSE												
	NEPOOL EXPENSE												

Line. No.	Item (a)			Kilowatt-hours (b)
1	SOURCES OF ENERGY			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			3,168,477
6	Other			5,386,637
7	Total Generation			8,555,114
8	Purchases			50,302,482
9		(In (gross)	94,498,227	
10	Interchanges	< Out (gross)	81,965,572	
11		(Net (Kwh)		12,533,655
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)		0
15	TOTAL			71,391,251
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			68,569,003
18	Sales for resale			0
19	Energy furnished without charge			
20	Energy used by the company (excluding station use):			
21	Electric department only			718,548
22	Energy losses			
23	Transmission and conversion losses		0	
24	Distribution losses		2,103,700	
25	Unaccounted for losses			
26	Total energy losses			2,103,700
27	Energy losses as percent of total on line 15	2.95%		
28	TOTAL			71,391,251

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Annual Report of The Town of Sterling

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	JAN	12,555	Tuesday	16	14:00	PULSE	6,525,846
30	FEB	10,558	Tuesday	13	13:00	PULSE	5,853,105
31	MAR	9,539	Saturday	23	19:00	PULSE	5,682,174
32	APR	10,065	Thursday	4	12:00	PULSE	5,234,633
33	MAY	10,584	Thursday	23	13:00	PULSE	5,428,635
34	JUN	12,957	Tuesday	18	21:00	PULSE	6,391,472
35	JUL	13,568	Monday	15	15:00	PULSE	7,182,771
36	AUG	12,201	Thursday	1	21:00	PULSE	6,340,919
37	SEP	8,923	Sunday	1	17:00	PULSE	5,350,364
38	OCT	12,124	Monday	22	12:00	PULSE	5,272,222

GENERATING STATIONS**Pages 58 through 66****GENERATING STATION STATISTICS (Large Stations)**
(Except Nuclear)

Pages 58-59

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

STEAM GENERATING STATIONS

Pages 60-61

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

HYDROELECTRIC GENERATING STATIONS

Pages 62-63

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

Pages 64-65

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

GENERATING STATION STATISTICS (Small Stations)

Page 66

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1	NONE				
2					
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1					NONE			
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
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36								
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38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS						0	

SUBSIDIARIES

Now the information called for concerning substations of the
 s of the end of the year.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

name of lessor, date and period of lease and annual rent. If substation or equipment operated other than by reason of co-ownership or lease, give name of co-owner or other party, on basis of sharing expenses of other accounts between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus	
		Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)
Chocksett Rd. Item Reclosers: # #11 - Pratts Junction Rd. # #3-2 - Legate Hill Rd. # #20 - Wiles Rd. # #38 - Chocksett Rd. # #53-1 - Chockett Rd. # #48-1 - Chockett Rd. # #53 - Princeton Rd. # #46 - Worcester Rd. # #10 - Heywood Rd. # #8 - Maple St. # #53 - Beaman Rd.	Transmission/Distribution	115 KV	13.8 KV		2	0			
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Battery Storage Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Battery Storage/Comm Solar	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1 N/A
Capacitor Banks: wood Rd. (01) Pole #3 Pratts Junction Rd. (01) Pole #33 Chocksett Rd. (03) Pole #39 Minster Rd. (04) Pole #3 Minster Rd. (04) Pole #38 Worcester Rd. (04) Pole #40.5 Lumberlain Rd. (02) Pole #3 North Row Rd Pole #17 Man Rd Pole # 94 Hill Rd Pole # 56 Hill Rd Pole # 6 Worcester Rd Pole #48 Hill Rd Pole # 15 Worcester Rd Pole # 88	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 90
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 60
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45
	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1 45

OVERHEAD DISTRIBUTION LINES OPERATED				
Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	104.12		104.12
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	104.12	0	104.12
5				
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9	Primary AC	Secondary AC		
10	3/0-7970/13800Y	3/0-120/208		
11	3/0-2400/4160Y	3/0-240		
12		3/0-277/480		
13		1/0-120/240		
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS	
--	--

WW Sub	1
Airport Hazard Lights (3)	1

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
36	Pamela Lane	1/0	0.15	Miles	8,000	
37	Ridgewood Lane	1/0	0.20	Miles	2,400	
38	Redstone Hill	3/0	0.09	Miles	13,800	
39	Kendall Hill Road	1/0	0.15	Miles	10,400	
40	Cross Street	3/0	0.08	Miles	8,000	
41	Calvins Lane	1/0	0.18	Miles	8,000	
42	John Christian Way	1/0	0.12	Miles	8,000	
43	Peters Way	3/0	0.14	Miles	13,800	
44	Blueberry Lane	1/0	0.21	Miles	2,400	
45	Evergreen Ext	1/0	0.09	Miles	8,000	
46	Olde Parish Lane	1/0	0.28	Miles	8,000	
47	Cell Tower	1/0	0.17	Miles	8,000	
48	Chace Hill Road	4/0	0.12	Miles	120/240	
49	Country Club Lane	1/0	0.50	Miles	8,000	
50	Cole Road	1/0	0.45	Miles	8,000	
51	Avery Lane	1/0	0.27	Miles	8,000	
52	Matthew Lane	1/0	0.36	Miles	2,400	
53	Cynthia Lane	1/0	0.49	Miles	8,000	
54	Malvern Hill Road	1/0	0.30	Miles	8,000	
55	Adam Taylor Road	1/0	0.68	Miles	8,000	
56	Boutelle Road	1/0	0.08	Miles	8,000	
57	Clinton Road	1/0	0.02	Miles	8,000	
58	Crowley Road	1/0	0.05	Miles	8,000	
59	Elizabeth Lane	1/0	0.16	Miles	8,000	
60	Leominster Road (Mall)	1/0	0.35	Miles	8,000	
61	Merrill Road	1/0	0.17	Miles	8,000	
62	Old Princeton Road	1/0	0.03	Miles	8,000	
63	Pratt Junction Road	1/0	0.03	Miles	8,000	
64	Samuel's Lane	1/0	0.09	Miles	8,000	
65	Pine Woods Lane	1/0	0.21	Miles	8,000	
66	Dana Hill Road	1/0	0.10	Miles	8,000	
67	Sandy Ridge Road	1/0	1.13	Miles	8,000	
68	Leslie Lane	1/0	0.33	Miles	8,000	
69	Stuart Road	1/0	0.55	Miles	8,000	
70		PAGE TOTAL	8.33	Miles		
71		SUBTOTAL	52.86	Miles	0	0

*indicate number of conductors per cable

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
72	Rt. 140 Cell Tower	0.17 Miles		8,000		
73	Chocksett Road	0.08 Miles		13,800		
74	Country Club Lane	0.03 Miles		120/240		
75	Muddy Pond Road	0.12 Miles		120/240		
76	Clinton Road	0.14 Miles		120/240		
77	Pine Woods Lane	0.14 Miles		120/240		
78	Lake Shore Drive	0.03 Miles		120/240		
79	Rowley Hill Road	0.10 Miles		120/240		
80	Avery Lane	0.06 Miles		120/240		
81	Albright Road	0.18 Miles		120/240		
82	Kendall Hill Road	0.03 Miles		120/240		
83	Justice Hill Road	0.03 Miles		120/240		
84	Sandy Ridge Road	1.37 Miles		120/240		
85	Leslie Lane	0.13 Miles		120/240		
86	Stuart Road	0.25 Miles		120/240		
87	Adam Taylor Road	0.23 Miles		120/240		
88	Dana Hill Road	0.13 Miles		13,800		
89	Malvern Hill Road	0.03 Miles		120/240		
90	Off Dana Hill (Ster. Hlthcr)	0.34 Miles		13,800		
91	Redemption Rock Trail	0.27 Miles		8,000		
92	Police Statn Access Rd	0.07 Miles		13,800		
93	Redstone Hill Road	0.06 Miles		120/240		
94	Holden Road	0.03 Miles		120/240		
95	Sandy Ridge Road	0.28 Miles		120/240		
96	North Row Road	0.06 Miles		120/240		
97	Greenland Road	0.03 Miles		120/240		
98	Samuel Lane	0.03 Miles		120/240		
99	Chocksett Road	0.03 Miles		120/240		
100	Tuttle Road	0.03 Miles		120/240		
101	Cole Road	0.03 Miles		120/240		
102	Leslie Lane	0.03 Miles		120/240		
103	Adam Taylor Road	0.07 Miles		120/240		
104	Stephanie Anne Lane	0.71 Miles		8,000		
105	Stephanie Anne Lane	0.08 Miles		120/240		
106		5.40 Miles		120/240		
107	PAGE TOTAL	58.26 Miles	0		0	
	SUBTOTAL					
	*indicate number of conductors per cable					

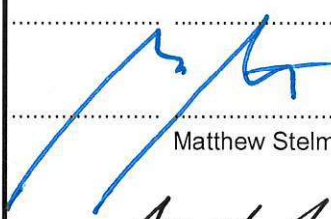
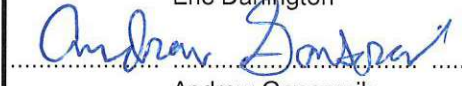
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
108	Allyson Way	350 MCM Sec.		120/240		
109	Off Pinewoods Lane	1/0		8,000		
110	Stephanie Anne Lane	1/0		8,000		
111	Village Lane	1/0		8,000		
112	Village Lane	350 MCM Sec.		120/240		
113	#2 Rowley Hill Road	1/0		8,000		
114	Shamrock Road	1/0		8,000		
115	Thomas Lane	1/0		8,000		
116	Kathleen Lane	1/0		8,000		
117	Primrose Lane	1/0		8,000		
118	Patriots Way	1/0		13,800		
119	Pheasant Hill Lane	1/0		8,000		
120	Pheasant Hill Lane	350 MCM Sec.		120/240		
121	Trebor Lane	1/0		8,000		
122	Trebor Lane	350 MCM Sec.		120/240		
123	Runaway Brook	1/0		8,000		
124	Runaway Brook	350 MCM Sec.		120/240		
125	Fern Lane	1/0		8,000		
126	Lindas Way	1/0		8,000		
127	Lake Shore Drive	350 MCM Sec.		120/240		
128	Lake Shore Drive	1/0		8,000		
129	Fern Lane	4/0		120/240		
130	White Oak Way	4/0		120/240		
131	Campground Road	4/0		120/240		
132	Burpee Road	350 URD triplex		120/240		
133	Chad Lane	1/0		8,000		
134	Chad Lane	4/0		120/240		
135	Homestead Lane	1/0		8,000		
136	Homestead Lane	4/0		120/240		
137	Fitch Farm Lane	4/0		120/240		
138	Honey Crisp Way	350 URD triplex		120/240		
139	Pratts Junction Road	4/0		120/240		
140	Shamrock Road	350 URD triplex		120/240		
141	Research Road	1/0 CU		13,800		
142	Turtle Lane	1/0		7,970		
143	Newell Hill Rd	1/0		7,970		
144	Northgate Estates	1/0 CU		13,800		
145	Streetslighting	Town of Sterling		120 volt		

Line No.	City or Town (a)	Total (b)	LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	STERLING									
2	Town Streetlighting	561	547	0	0	0	0	0	14	0
3	Private Lighting	349	0	277	0	11	0	0	0	61
4										
5										
6										
7										
8										
9										
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44										
45	TOTALS	910	547	277	0	11	0	0	14	61

RATE SCHEDULE INFORMATION				
1. Attach copies of all Filed Rates for General Consumers. 2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.				
Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		NONE		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor
		
Matthew Stelmach	General Manager	Manager of Electric Light
.....	)	
		
Joseph Curtin	Chairman	
.....		
		
Eric Darlington	Vice-Chairman	Selectmen
.....		or
		Members
Andrew Gonsorcik	Clerk	of the
.....		Municipal
.....		Light
.....		Board
.....	)	
.....		
.....		
.....		
.....		

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

.....

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

.....

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