

# THE COMMONWEALTH OF MASSACHUSETTS

Return

of the

Municipal Lighting Plant of

the City of  
Taunton

to the

Department of Public Utilities  
of Massachusetts

For the Year Ended December 31,  
2024

Name of officer to whom correspondence should  
be addressed regarding this report  
Official Title: General Manager

Office Address:

Kimberly Holmes  
55 Weir Street  
Taunton, MA 02780

**General Information**

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- |                    |   |  |                   |         |               |            |                    |         |
|--------------------|---|--|-------------------|---------|---------------|------------|--------------------|---------|
| 1.                 | Name of town (or city) making report.   | Taunton  |                   |         |               |            |                    |         |
| 2.                 | If the town (or city) has acquired a plant,<br>Kind of Plant, whether gas or electric<br>Owner from whom purchased, if so acquired<br>Dates of votes to acquire a plant in accordance with the provisions<br>chapter 164 of the General Laws<br>Record of votes: First vote: Yes 7: No 0    Second vote: Yes 8 : No 0<br><br>Date when town (or city) began to sell gas and electricity | Electric<br>Taunton Electric Company<br>December 12, 1895-October 7, 1896<br><br>July 1, 1897  |                   |         |               |            |                    |         |
| 3.                 | Name and address of manager of municipal lighting:  | Kimberly Holmes<br>55 Weir Street<br>Taunton, MA 02780   |                   |         |               |            |                    |         |
| 4.                 | Name and address of mayor or selectman:   | Shaunna L. O'Connell<br>15 Summer Street<br>Taunton, MA 02780  |                   |         |               |            |                    |         |
| 5.                 | Name and address of town (or city) treasurer:   | Christine DeMoranville<br>15 Summer Street<br>Taunton, MA 02780  |                   |         |               |            |                    |         |
| 6.                 | Name and address of town (or city) clerk:   | Jennifer Leger<br>15 Summer Street<br>Taunton, MA 02780  |                   |         |               |            |                    |         |
| 7.                 | Names and addresses of members of municipal board:  | <table border="0"> <tr> <td style="padding-right: 20px;">Gregory C. DeMelo</td> <td style="text-align: right;">Taunton</td> </tr> <tr> <td>Peter J. Corr</td> <td style="text-align: right;">E. Taunton</td> </tr> <tr> <td>William J. Strojny</td> <td style="text-align: right;">Taunton</td> </tr> </table> | Gregory C. DeMelo | Taunton | Peter J. Corr | E. Taunton | William J. Strojny | Taunton |
| Gregory C. DeMelo  | Taunton   |  |                   |         |               |            |                    |         |
| Peter J. Corr      | E. Taunton  |  |                   |         |               |            |                    |         |
| William J. Strojny | Taunton   |  |                   |         |               |            |                    |         |
| 8.                 | Total valuation of estates in town (or city) according to last state valuation  | \$10,097,695,403   |                   |         |               |            |                    |         |
| 9.                 | Tax rate for all purposes during the year.  |  |                   |         |               |            |                    |         |
|                    | Residential   | \$10.94  |                   |         |               |            |                    |         |
|                    | Commercial/Industrial/Personal Property   | \$23.78  |                   |         |               |            |                    |         |
| 10.                | Amount of manager's salary  | \$244,000  |                   |         |               |            |                    |         |
| 11.                | Amount of manager's bond.   | \$10,000   |                   |         |               |            |                    |         |
| 12.                | Amount of salary paid to members of municipal light board (each):   | \$12,196   |                   |         |               |            |                    |         |

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 GOR  
GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT**

		AMOUNT
	<b>INCOME FROM PRIVATE CONSUMERS:</b>	
1	From sales of gas	
2	From sales of electricity	127,258,090
3	<b>TOTAL</b>	127,258,090
4		
5	<b>EXPENSES</b>	
6	For operation, maintenance and repairs	107,951,047
7	For interest on bond, notes or scrip	818,292
8	For depreciation fund (2% on page 8B) 364,378,795	7,287,576
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	1,302,500
12	For loss in preceding year	
13	<b>TOTAL</b>	117,359,415
14		
15	<b>COSTS:</b>	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	5,686,234
19	Of electricity to be used for street lights	525,766
20	Total of the above items to be included in the tax levy	
21		
22	New construction to be included in the tax levy	
23	<b>TOTAL</b>	6,212,000

**Customers**

Names of the cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of the cities or towns in which the plant supplies ELECTRICITY, with the number of customer's meters in each.	
City or Town	Number of Customer Meters	City or Town	Number of Customer's Meters
		Berkley, Town of	2,914
		Bridgewater, Town of	20
		Lakeville, Town of	280
		N. Dighton, Town of	471
		Raynham, Town of	7,717
		Taunton, City of	29,288
		<b>Total</b>	40,690

**APPROPRIATIONS SINCE BEGINNING OF YEAR**

(Include also all items charged direct to tax levy, even where no appropriation is made or required)

**FOR CONSTRUCTION OR PURCHASE OF PLANT**

\*At Meeting 20 , to paid from

\*At Meeting 20 , to paid from

**TOTAL****FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:**

1. Street Lights 525,766

2. Municipal Buildings 5,686,234

3.

**TOTAL** 6,212,000**Changes in the Property**

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property

In gas property:

Not applicable

<b>Bonds</b>					
(Issued on account of Gas or Electric Lighting)					
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments Amounts	Interest Rate When Payable	Amount Outstanding at end of year
May 27, 1897	June 1, 1897	125,000			
Sept 9, 1897	June 1, 1897	7,500			
May 12, 1898	June 1, 1898	3,500			
Mar 1, 1899	Dec 1, 1898	5,000			
Mar 1, 1901	Dec 1, 1900	3,000			
July 5, 1901	June 1, 1900	1,500			
Mar 7, 1902	June 1, 1902	175,000			
July 2, 1907	June 1, 1907	45,000			
Aug 18, 1913	June 2, 1913	50,000			
Oct 18, 1918	June 1, 1919	15,000			
May 22, 1919	June 10, 1920	5,000			
July 20, 1919	June 2, 1919	30,000			
Aug 13, 1919	Aug 1, 1919	100,000			
Dec 23, 1919	June 1, 1919	50,000			
June 8, 1920	June 1, 1920	400,000			
June 5, 1923	June 1, 1923	250,000			
June 8, 1926	Oct 1, 1926	100,000			
Oct 6, 1926	Oct 1, 1926	50,000			
Sept 12, 1950	Nov 1, 1950	600,000			
Sept 12, 1950	Dec 1, 1951	200,000			
May 31, 1955	Dec 1, 1955	500,000			
May 31, 1955	Sept 1, 1956	1,500,000			
May 31, 1955	July 1, 1957	2,000,000			
Apr 16, 1964	Jan 1, 1965	2,000,000			
Apr 16, 1964	Aug 15, 1965	900,000			
May 27, 1975	Feb 1, 1976	24,000,000			
October 19, 2009	June 15, 2010	7,250,000			
November 14, 2012	September 30, 2013	2,251,000			
November 12, 2015	September 28, 2017	10,000,000			
June 29, 2022	October 27, 2022	4,590,000			
August 14, 2023	May 9, 2024	11,337,500			
		Variable Principal and Interest Payments see detail attached			21,549,710
<b>Total</b>		68,544,000			21,549,710

Town Notes					
(Issued on account of Gas or Electric Lighting)					
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments Amounts	Interest Rate When Payable	Amount Outstanding at end of year
Mar 1, 1900	Mar 1, 1900	1,500			
Jul 7, 1970	Oct 1, 1971	1,000,000			
Jul 7, 1970	Feb 8, 1972	1,000,000			
Jul 7, 1970	Apr 14, 1972	2,000,000			
Jul 7, 1970	Apr 24, 1972	2,000,000			
Jul 7, 1970	Oct 27, 1972	5,000,000			
Jul 7, 1970	Jan 30, 1973	3,000,000			
Jul 7, 1970	Mar 15, 1973	2,000,000			
Jul 7, 1970	Apr 12, 1973	2,000,000			
Jul 7, 1970	May 15, 1973	2,500,000			
Jul 7, 1970	Jun 4, 1973	1,000,000			
Jul 7, 1970	Jun 15, 1973	5,500,000			
Jul 7, 1970	Jul 26, 1973	2,000,000			
Jul 7, 1970	Sep 14, 1973	3,000,000			
Jul 7, 1970	Dec 14, 1973	10,500,000			
Jul 7, 1970	Dec 27, 1973	2,000,000			
Jul 7, 1970	Jan 15, 1974	4,500,000			
Jul 7, 1970	Mar 25, 1974	2,000,000			
Jul 7, 1970	Apr 12, 1974	10,500,000			
Jul 7, 1970	May 31, 1974	2,000,000			
Jul 7, 1970	Jun 14, 1974	4,500,000			
Jul 7, 1970	Jul 19, 1974	2,000,000			
Jul 7, 1970	Sep 30, 1974	10,500,000			
Nov 29, 1973	Oct 31, 1974	1,000,000			
Jul 7, 1970	Nov 20, 1974	2,000,000			
Jul 7, 1970	Dec 20, 1974	6,500,000			
Jul 7, 1970	Feb 20, 1975	10,500,000			
Nov 29, 1973	Feb 28, 1975	1,000,000			
May 27, 1975	Jun 6, 1975	1,000,000			
Jul 1, 1970	Jul 10, 1975	2,000,000			
Nov 29, 1973	Jul 10, 1975	2,000,000			
Jul 7, 1970	Jul 17, 1975	10,500,000			
May 27, 1975	Aug 1, 1975	1,000,000			
Jul 7, 1970	Aug 20, 1975	6,500,000			
May 27, 1975	Nov 20, 1975	1,000,000			
Jul 7, 1970	Dec 18, 1975	2,000,000			
Nov 29, 1973	Dec 18, 1975	2,000,000			
Jul 7, 1970	Jan 22, 1976	6,500,000			
<b>Total</b>		136,001,500			

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	<b>1. INTANGIBLE PLANT</b>						
2							
3	303 Miscellaneous Intangible Plant	5,040,949.34	620.40				5,041,569.74
4	<b>Total Intangible Plant</b>	<b>5,040,949.34</b>	<b>620.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5,041,569.74</b>
5							
6	<b>2. PRODUCTION PLANT</b>						
7	<b>A. Steam Plant</b>						
8	310 Land and Land Rights	771,884.31					771,884.31
9	311 Structures and Improvements	37,711,340.68	256,618.26	(7,754.31)			37,960,204.63
10	312 Boiler Plant Equipment	49,028,298.33					49,028,298.33
11	313 Engines and Engine Driven						
12	Generators						
13	314 Turbogenerator Units	36,091,747.32	1,279,563.20	(63,929.03)			37,307,381.49
14	315 Accessary Electric Equipment	3,000,084.79	17,866.36	(893.32)			3,017,057.83
15	316 Miscellaneous Power Plant						
16	Equipment	2,379,180.95	584,086.54	(41,526.23)			2,921,741.26
17	<b>Total Steam Production Plant</b>	<b>128,982,536.38</b>	<b>2,138,134.36</b>	<b>(114,102.89)</b>	<b>0.00</b>	<b>0.00</b>	<b>131,006,567.85</b>
18							
19	<b>B. Nuclear Production Plant</b>						
20	320 Land and Land Rights						
21	321 Structures and Improvements						
22	322 Reactor Plant Equipment	5,561.90					5,561.90
23	323 Turbogenerator Units						
24	324 Accessory Electric Equipment						
25	325 Miscellaneous Power Plant						
26	Equipment	148,663.38					148,663.38
27	<b>Total Nuclear Production Plant</b>	<b>154,225.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>154,225.28</b>

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	<b>C. Other Production Plant</b>						
2	335 Misc. Power Plant Equip	42,723.69					42,723.69
3	340 Land and Land Rights						
4	341 Structures and Improvements						
5	342 Fuel holders and Accessories	685,155.04					685,155.04
6	343 Prime Movers	9,624,529.10					9,624,529.10
7	344 Generators	83,406.68					83,406.68
8	345 Accessory Electric Equipment	407,598.29					407,598.29
9	346 Misc. Power Plant Equipment						
10	<b>Total Other Production Plant</b>	<b>10,843,412.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10,843,412.80</b>
11	<b>Total Production Plant</b>	<b>139,980,174.46</b>	<b>2,138,134.36</b>	<b>(114,102.89)</b>	<b>0.00</b>	<b>0.00</b>	<b>142,004,205.93</b>
12							
13	<b>3. TRANSMISSION PLANT</b>						
14	350 Land and Land Rights	181,063.50					181,063.50
15	351 Clearing Land	35,021.54					35,021.54
16	352 Structures and Improvements	1,539,732.83	80,061.25	(4,003.06)			1,615,791.02
17	353 Station Equipment	9,617,485.60					9,617,485.60
18	354 Towers and Fixtures	925,654.65	359,708.63				1,285,363.28
19	355 Poles and Fixtures	2,296,535.95					2,296,535.95
20	356 Overhead conductors and devices	1,271,601.71					1,271,601.71
21	357 Underground conduit	126,582.44					126,582.44
22	358 Underground conductors and devices	9,569.14					9,569.14
23	359 Roads and Trails						
24	<b>Total Transmission Plant</b>	<b>16,003,247.36</b>	<b>439,769.88</b>	<b>(4,003.06)</b>	<b>0.00</b>	<b>0.00</b>	<b>16,439,014.18</b>



Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights	444,787.78					444,787.78
3	361 Structures and Improvements	1,085,969.66	30,103.96	(12,041.58)			1,104,032.04
4	362 Station Equipment	17,331,042.65	327,621.66	(131,048.66)			17,527,615.65
5	363 Storage Battery Equipment	3,312.82					3,312.82
6	364 Poles, Towers, and Fixtures	20,044,550.94	3,096,223.57	(1,393,300.61)			21,747,473.90
7	365 Overhead Conductors and Devices	32,970,829.36	1,053,585.99	(474,113.70)			33,550,301.65
8	366 Underground Conduit	9,176,766.52	838,269.84	(232,669.56)			9,782,366.80
9	367 Underground Conductors and Devices	18,558,522.50	805,174.56	(362,328.55)			19,001,368.51
10	368 Line Transformers	26,677,366.82	2,339,653.60	(1,052,844.12)			27,964,176.30
11	369 Services	4,210,487.18	252,526.13	(101,010.45)			4,362,002.86
12	370 Meters	5,889,673.58	493,002.33	(197,200.93)			6,185,474.98
13	371 Installations on Cust Premises	31,801.47					31,801.47
14	372 Leased Prop on Cust's Premises						
15	373 Street Lighting and Signal Systems	8,849,564.12	578,723.78	(231,489.51)			9,196,798.39
16	<b>Total Distribution Plant</b>	<b>145,274,675.40</b>	<b>9,814,885.42</b>	<b>(4,188,047.67)</b>	<b>0.00</b>	<b>0.00</b>	<b>150,901,513.15</b>
17							
18	<b>5. GENERAL PLANT</b>						
19	389 Land and Land Rights	555,274.08					555,274.08
20	390 Structures and Improvements	7,830,737.00	195,652.17	(78,260.87)			7,948,128.30
21	391 Office Furniture and Equipment	9,704,463.34	61,701.57	(4,522.61)			9,761,642.30
22	392 Transportation Equipment	4,964,988.90	520,730.31				5,485,719.21
23	393 Stores Equipment	213,952.79					213,952.79
24	394 Tools, Shop and Garage Equipment	367,553.01	153,982.57				521,535.58
25	395 Laboratory Equipment	20,967.76					20,967.76
26	396 Power Operated Equipment	30,078.08					30,078.08
27	397 Communication Equipment	30,503,634.36	1,993,778.60	(335,686.57)			32,161,726.39
28	398 Miscellaneous Equipment	312,259.58	159,472.62				471,732.20
29	399 Other Tangible Property	0.00					0.00
30	<b>Total General Plant</b>	<b>54,503,908.90</b>	<b>3,085,317.84</b>	<b>(418,470.05)</b>	<b>0.00</b>	<b>0.00</b>	<b>57,170,756.69</b>
31	<b>Total Plant in Service</b>	<b>360,802,955.46</b>	<b>15,478,727.90</b>	<b>(4,724,623.67)</b>	<b>0.00</b>	<b>0.00</b>	<b>371,557,059.69</b>

**Total Cost of Electric Plant** **371,557,059.69**

**Less Cost of Land, Land Rights, Rights of Way** **7,178,264.33**

**Total Cost Upon which Depreciation is based** **364,378,795.36**

COMPARATIVE BALANCE SHEET Assets and other Debits					
Line No.	Account		Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	<b>UTILITY PLANT</b>				
2	101	Utility Plant-Electric (pg 15-17)	154,204,223.13	161,446,563.73	7,242,340.60
3	101	Utility Plant-Gas (pg 20)	-	-	-
4		<b>Total Utility Plant</b>	<b>154,204,223.13</b>	<b>161,446,563.73</b>	<b>7,242,340.60</b>
5					
6	<b>FUND ACCOUNTS</b>				
7	120.2	Nuclear Fuel in Stock	298,134.45	298,134.45	-
8	120.3	Nuclear Fuel in Reactor	1,367,666.21	1,464,293.53	96,627.32
9	120.5	Amortization of Nuclear Fuel	(1,559,733.56)	(1,603,716.71)	(43,983.15)
10	121	Non Utility Property	-	-	-
11	126	Depreciation Fund (pg 14)	18,208,817.87	23,179,714.92	4,970,897.05
12	128	Other Special Funds	59,555,868.63	45,457,792.19	(14,098,076.44)
13		<b>Total Funds</b>	<b>77,870,753.60</b>	<b>68,796,218.38</b>	<b>(9,074,535.22)</b>
14					
15	<b>CURRENT AND ACCRUED ASSETS</b>				
16	131	Cash	24,711,307.99	36,606,605.57	11,895,297.58
17	132	Special Deposits	2,268,264.07	2,420,621.27	152,357.20
18	133	Restricted Cash	-	-	-
19	134	Other Special Deposits	5,891,822.88	7,756,561.65	1,864,738.77
20	135	Working Funds	3,700.00	3,700.00	-
21	141	Notes Receivable	-	-	-
22	142	Customer Accounts Receivable	10,894,836.91	12,494,265.99	1,599,429.08
23	143	Other Accounts Receivable	(0.00)	1,530,367.91	1,530,367.91
24	146	Receivables from Municipality	7,049.11	2,037.51	(5,011.60)
25	151	Materials and Supplies (pg 14)	5,633,343.17	4,481,193.23	(1,152,149.94)
26	163	Stores Expense	-	-	-
27	164	Burdens Undistributed	(310.20)	-	310.20
28	165	Prepayments	17,335,994.03	1,149,131.39	(16,186,862.64)
29	174	Miscellaneous Current Assets	1,461,883.82	729,715.27	(732,168.55)
30		<b>Total Current Assets</b>	<b>68,207,891.78</b>	<b>67,174,199.79</b>	<b>(1,033,691.99)</b>
31					
32	<b>DEFERRED DEBITS</b>				
33	181	Unamortized Debt Discount	-	-	-
34	182	Extraordinary Property Losses	-	-	-
35	184	Clearing Accounts	1,677.41	(21,646.13)	(23,323.54)
36	185	Other Deferred Debits	-	-	-
37		<b>Total Deferred Debits</b>	<b>1,677.41</b>	<b>(21,646.13)</b>	<b>(23,323.54)</b>
38		<b>Total Assets and Other Debits</b>	<b>300,284,545.92</b>	<b>297,395,335.77</b>	<b>(2,889,210.15)</b>

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.	Account		Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1		<b>APPROPRIATIONS</b>			
2	201	Appropriations for Construction Surplus			
3		<b>SURPLUS</b>			
4	206	Sinking Fund Reserves			
5	206	Loans Repayment	46,748,500.00	46,748,500.00	-
6	207	Appropriation for Construction Repayments	32,433.98	32,433.98	-
7	208	Unappropriated Earned Surplus (pg 12)	98,962,909.16	109,531,005.48	10,568,096.32
8		<b>Total Surplus</b>	<b>145,743,843.14</b>	<b>156,311,939.46</b>	<b>10,568,096.32</b>
9					
10		<b>LONG TERM DEBT</b>			
11	221	Bonds (pg 6)	8,730,000.00	18,765,000.00	10,035,000.00
12	225	Unamortized Premium on Debt	828,834.22	1,457,172.80	628,338.58
13	231	Notes Payable (pg 7)	1,000,000.00	1,302,500.00	
14		<b>Total Bonds and Notes</b>	<b>10,558,834.22</b>	<b>21,524,672.80</b>	<b>10,965,838.58</b>
15					
16		<b>CURRENT AND ACCRUED LIABILITIES</b>			
17	232	Accounts Payable	6,147,806.06	8,311,951.23	2,164,145.17
18	234	Payables to Municipality	100,770,338.41	72,456,069.10	(28,314,269.31)
19	235	Customer's Deposits	2,433,607.53	2,322,224.23	(111,383.30)
20	236	Taxes Accrued			
21	237	Interest Accrued	125,249.41	237,045.62	111,796.21
22	241	Tax Collections Payable	58,885.93	-	(58,885.93)
23	242	Misc. Current and Accrued Liabilities	8,265,491.62	7,477,244.26	(788,247.36)
24	243	Master Trust Fund Liability - Seabrook	164,355.43	164,355.43	-
25	245	Deferred Revenue Liability			
26		<b>Total Current and Accrued Liabilities</b>	<b>117,965,734.39</b>	<b>90,968,889.87</b>	<b>(26,996,844.52)</b>
27					
28		<b>DEFERRED CREDITS</b>			
29	251	Unamortized Premium on Debt	-	-	-
30	252	Customer Advances for Construction			
31	253	Other Deferred Credits	9,864.30	227.00	(9,637.30)
32	254	Other Regulatory Liabilities	5,000,000.00	9,970,897.05	4,970,897.05
33		<b>Total Deferred Credits</b>	<b>5,009,864.30</b>	<b>9,971,124.05</b>	<b>4,961,259.75</b>
34					
35		<b>RESERVES</b>			
36	260	Reserves for Uncollectible Accounts	1,914,824.64	1,504,304.18	(410,520.46)
37	261	Property Insurance Reserve	-	-	-
38	262	Injuries and Damages Reserve	-	-	-
39	263	Pensions and Benefits Reserve	-	-	-
40	265	Miscellaneous Operating Reserves	-	-	-
41		<b>Total Reserves</b>	<b>1,914,824.64</b>	<b>1,504,304.18</b>	<b>(410,520.46)</b>
42					
43		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
44	271	Contributions in aid of Construction	19,091,445.23	17,114,405.41	(1,977,039.82)
45					
46		<b>Total Liabilities and Other Credits</b>	<b>300,284,545.92</b>	<b>297,395,335.77</b>	<b>(2,889,210.15)</b>

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof

Transferred to City of Taunton to tax reduction.....\$ 2,995,000

Since 1923 Transferred to City for tax reduction.....\$ 121,445,476

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account	Current Year	Increase or (Decrease)	Prior Year (for calculating incr/decr)
1	<b>OPERATING INCOME</b>			
2	400 Operating Revenues (pg. 37 and 43)	124,762,833.25	(916,740.91)	125,679,574.16
3	Operating Expenses:			
4	401 Operation Expenses (pg 42 and 47)	94,699,343.83	2,032,935.36	92,666,408.47
5	402 Maintenance Expenses (p. 42 and 47)	11,572,107.54	(2,850,465.72)	14,422,573.26
6	403 Depreciation Expenses	10,898,039.15	1,376,498.07	9,521,541.08
7	403.1 Amortization of Contribution in Aid of Construction	(3,422,491.43)	(93,458.80)	(3,329,032.63)
9	408 Taxes (p. 49)	-	-	-
10	<b>Total Operating Expenses</b>	113,746,999.09	465,508.91	113,281,490.18
11	<b>Operating Income</b>	11,015,834.16	(1,382,249.82)	12,398,083.98
12	414 Other Utility Operating Income (p. 50)	-	-	-
13	<b>Total Operating Income</b>	11,015,834.16	(1,382,249.82)	12,398,083.98
14	<b>OTHER INCOME</b>			
15	415 Income from Merchandising, jobbing and contract work (p. 51)	-	-	-
16	417 Revenue from nonutility operations	535,747.78	(216,222.59)	751,970.37
17	419 Interest	88,013.44	88,013.44	-
18	421 Miscellaneous Non-Operating Income	2,452,560.00	(707,423.69)	3,159,983.69
19	<b>Total Other Income</b>	3,076,321.22	(835,632.84)	3,911,954.06
20	<b>Total Income</b>	14,092,155.38	(2,217,882.66)	16,310,038.04
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
22	425 Miscellaneous Amortization	-	-	-
23	426 Other Income Deductions	-	-	-
24	<b>Total Income Deductions</b>	-	-	-
25	<b>Income Before Interest Charges</b>	14,092,155.38	(2,217,882.66)	16,310,038.04
26	<b>INTEREST CHARGES</b>			
27	427 Interest on Bonds and Notes	662,464.46	234,527.90	427,936.56
28	428 Amortization of Debt Discount and Expenses			
29	429 Amortization of Premium on Debt - Credit	(133,405.40)	(50,428.52)	(82,976.88)
30	431 Other Interest Expenses			
31	432 Interest Charged to Construction - Credit			
32	<b>Total Interest Charges</b>	529,059.06	184,099.38	344,959.68
33	<b>NET INCOME</b>	13,563,096.32	(2,401,982.04)	15,965,078.36
<b>EARNED SURPLUS</b>				
Line No.	Account	Debits	Credits	
	(a)	(b)	(c)	
34	208 Unappropriated Earned Surplus (at beginning of period)		85,992,830.80	
35				
36	Adjustments for Previous Periods			
37	433 Balance Transferred from Income		13,563,096.32	
38	434 Miscellaneous Credits to Surplus (p. 21)			
39	435 Miscellaneous Debits to Surplus (p. 21)	2,995,000.00		
40	436 Appropriations of Surplus (p. 21)			
41	437 Surplus Applied to Depreciation			
42	208 Unappropriated Earned Surplus (at end of period)	96,560,927.12		
43				
44	<b>TOTALS</b>	99,555,927.12	99,555,927.12	

Cash Balances at End of Year (Accounts 131, 132 and 134)		
Line No.	Items	Amount
1	Operation Fund	36,606,605.57
2	Interest Fund	
3	Bond Fund	
4	Restricted Fund	
5	Customer Deposit	2,420,621.27
6	Petty Cash Fund	3,700.00
7	Special Deposits	
8		
9		
10		
11		
12	<b>Total</b>	39,030,926.84
Materials & Supplies (Account 151-159, 163)		Electric
13	Fuel (Account 151) (See Schedule, p. 25)	2,287,295.69
14	Fuel Stock Expenses (Account 152)	
15	Residuals (Account 153)	
16	Plant Materials and Operating Supplies (Account 154)	2,193,897.54
17	Merchandise (Account 155)	
18	Other Materials and Supplies (Account 156)	
19	Nuclear fuel Assemblies and Components-In-Reactor (Account 157)	
20	Nuclear fuel Assemblies and Components-Stock Account (Account 158)	
21	Stores Expense (Account 163)	
22	425 Miscellaneous Amortization	
23	<b>Total</b>	4,481,193.23
Depreciation Fund Account (Account 126)		
24	<b>Debits</b>	
25	Balance of Account at beginning of year	18,208,817.87
26	Balance of account at beginning of year	
27	Income during year from balance on deposit	
28	Amount transferred from income	4,970,897.05
29	Amount Transferred from reserve for major overhaul expenses	
30	Amount transferred for reserve for Unit 9 Principal and Interest Payments	
31	<b>Total</b>	23,179,714.92
32	<b>Credits</b>	
34	Amount expended for renewals, viz	
35	Bond Principal and Interest Payment for Unit	
36	Balance on hand at end of year	
37	433 Balance Transferred from Income	
38	<b>Total</b>	0.00
39		
40	<b>Total</b>	23,179,714.92

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	<b>1. INTAGIBLE PLANT</b>						
2							
3	303 Miscellaneous Intangible Plant	4,672,523.14	620.40	333,834.39			4,339,309.15
4	<b>Total Intangible Plant</b>	<b>4,672,523.14</b>	<b>620.40</b>	<b>333,834.39</b>	<b>0.00</b>	<b>0.00</b>	<b>4,339,309.15</b>
5							
6	<b>2. PRODUCTION PLANT</b>						
7	<b>A. Steam Plant</b>						
8	310 Land and Land Rights	771,884.31					771,884.31
9	311 Structures and Improvements	18,940,869.94	256,618.26	1,032,995.10			18,164,493.10
10	312 Boiler Plant Equipment	11,934,138.28		875,406.49			11,058,731.79
11	313 Engines and Engine Driven Generators						
13	314 Turbogenerator Units	11,130,570.95	1,279,563.20	811,805.91			11,598,328.24
14	315 Accessory Electric Equipment	199,093.23	17,866.36	11,668.66			205,290.93
15	316 Miscellaneous Power Plant Equip	983,479.72	584,086.54	103,730.74			1,463,835.52
17	<b>Total Steam Production Plant</b>	<b>43,960,036.43</b>	<b>2,138,134.36</b>	<b>2,835,606.90</b>	<b>0.00</b>	<b>0.00</b>	<b>43,262,563.89</b>
18							
19	<b>B. Nuclear Production Plant</b>						
20	320 Land and Land Rights						
21	321 Structures and Improvements						
22	322 Reactor Plant Equipment	1,112.30		222.48			889.82
23	323 Turbogenerator Units						
24	324 Accessory Electric Equipment						
25	325 Miscellaneous Power Plant						
26	Equipment	148,663.38					148,663.38
27	<b>Total Nuclear Production Plant</b>	<b>149,775.68</b>	<b>0.00</b>	<b>222.48</b>	<b>0.00</b>	<b>0.00</b>	<b>149,553.20</b>

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	<b>2. OTHER PRODUCTION PLANT</b>						
2	335 Misc. Power Plant Equip						
3	340 Land and Land Rights						
4	341 Structures and Improvements						
5	342 Fuel Holders and Accessories	1,202.03		1,202.03			0.00
6	343 Prime Movers	8,180,849.78		481,226.44			7,699,623.34
7	344 Generators						
8	345 Accessory Electric Equipment						
9	346 Misc. Power Plant Equipment						
10	<b>Total Other Production Plant</b>	<b>8,182,051.81</b>	<b>0.00</b>	<b>482,428.47</b>	<b>0.00</b>	<b>0.00</b>	<b>7,699,623.34</b>
11	<b>Total Production Plant</b>	<b>52,291,863.92</b>	<b>2,138,134.36</b>	<b>3,318,257.85</b>	<b>0.00</b>	<b>0.00</b>	<b>51,111,740.43</b>
12							
13	<b>3. TRANSMISSION PLANT</b>						
14	350 Land and Land Rights	181,063.50					181,063.50
15	351 Clearing Land	35,021.54					35,021.54
16	352 Structures and Improvements	1,351,509.80	80,061.25	60,737.00			1,370,834.05
17	353 Station Equipment	9,196,472.73		381,806.54			8,814,666.19
18	354 Towers and Fixtures	6,073.49	359,708.63	7,661.36			358,120.76
19	355 Poles and Fixtures	36,781.02		5,234.98			31,546.04
20	356 Overhead conductors and devices	12,896.63		747.39			12,149.24
21	357 Underground conduit	107,241.54		4,939.15			102,302.39
22	358 Underground conductors and devices	988.50		141.21			847.29
23	359 Roads and Trails						
24	<b>Total Transmission Plant</b>	<b>10,928,048.75</b>	<b>439,769.88</b>	<b>461,267.63</b>	<b>0.00</b>	<b>0.00</b>	<b>10,906,551.00</b>

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights	444,787.78					444,787.78
3	361 Structures and Improvements	127,811.74	30,103.96	14,092.90			143,822.80
4	362 Station Equipment	4,773,846.70	327,621.66	718,250.95			4,383,217.41
5	363 Storage Battery Equipment	0.00					0.00
6	364 Poles, Towers, and Fixtures	8,950,371.02	3,096,223.57	668,052.09			11,378,542.50
7	365 Overhead Conductors and Devices	13,353,134.38	1,053,585.99	1,019,619.30			13,387,101.07
8	366 Underground Conduit	3,707,452.97	838,269.84	243,685.22			4,302,037.59
9	367 Underground Conductors and Devices	9,535,022.43	805,174.56	639,242.86			9,700,954.13
10	368 Line Transformers	11,584,786.92	2,339,653.60	881,753.68			13,042,686.84
11	369 Services	2,012,174.49	252,526.13	135,924.47			2,128,776.15
12	370 Meters	1,732,587.42	493,002.33	139,830.53			2,085,759.22
13	371 Installations on Cust Premises	8,904.39		1,272.06			7,632.33
14	372 Leased Prop on Cust's Premises						
15	373 Street Lighting and Signal Systems	4,999,453.52	578,723.78	286,708.67			5,291,468.63
16	<b>Total Distribution Plant</b>	<b>61,230,333.76</b>	<b>9,814,885.42</b>	<b>4,748,432.73</b>	<b>0.00</b>	<b>0.00</b>	<b>66,296,786.45</b>
17	<b>5. GENERAL PLANT</b>						
18							
19	389 Land and Land Rights	555,274.08					555,274.08
20	390 Structures and Improvements	1,334,445.20	195,652.17	149,611.50			1,380,485.87
21	391 Office Furniture and Equipment	634,008.80	61,701.57	142,772.65			552,937.72
22	392 Transportation Equipment	1,386,973.28	520,730.31	261,009.76			1,646,693.83
23	393 Stores Equipment	2,931.20		606.40			2,324.80
24	394 Tools, Shop and Garage Equipment	234,344.59	153,982.57	23,993.34			364,333.82
25	395 Laboratory Equipment	1,998.00		499.51			1,498.49
26	396 Power Operated Equipment						
27	397 Communication Equipment	10,859,635.98	1,993,778.60	1,430,407.24			11,423,007.34
28	398 Miscellaneous Equipment	62,169.29	159,472.62	27,346.15			194,295.76
29	399 Other Tangible Property	0.00					0.00
30	<b>Total General Plant</b>	<b>15,071,780.42</b>	<b>3,085,317.84</b>	<b>2,036,246.55</b>	<b>0.00</b>	<b>0.00</b>	<b>16,120,851.71</b>
31	<b>Total Electric Plant</b>	<b>144,194,549.99</b>	<b>15,478,727.90</b>	<b>10,898,039.15</b>	<b>0.00</b>	<b>0.00</b>	<b>148,775,238.74</b>
32	104 Utility Plant Leased to Others						
33	105 Property held for Future Use						
34	107 Construction Work in Progress	10,009,673.13					12,671,324.99
35	<b>Total Utility Plant Electric</b>	<b>154,204,223.12</b>	<b>15,478,727.90</b>	<b>10,898,039.15</b>	<b>0.00</b>	<b>0.00</b>	<b>161,446,563.73</b>



PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)						
Line No.	Item	Total Cost	Quantity #6 Oil	Cost	Quantity ULSD Oil	Costs
1	On Hand Beginning of Year	<b>2,168,613.65</b>			<b>855,677</b>	<b>2,168,613.65</b>
2						
3	Received During Year	1,234,233.30	0	0.00	538,929	1,234,233.30
4		<b>3,402,846.95</b>	<b>0</b>	<b>0.00</b>	<b>1,394,606</b>	<b>3,402,846.95</b>
5						
6	Use During Year (Note A)					
7	Boiler Fuel	0.00			0.00	0.00
8	Gas Turbine					
9	Water Drained					
10	WWS Prime Movers	1,115,551.26			487,106	1,115,551.26
11	Sold of Transferred		0	0.00		
12	Total Disposed Of	<b>1,115,551.26</b>	<b>0</b>	<b>0.00</b>	<b>487,106</b>	<b>1,115,551.26</b>
13	<b>Balance End of Year</b>	<b>2,287,295.69</b>	<b>0</b>	<b>0.00</b>	<b>907,500</b>	<b>2,287,295.69</b>
14						
15						
16	<b>NATURAL GAS MCF</b>					
17						
18		Quantity	Cost			
19	On Hand Beginning of Year					
20	Received During Year	1,422,115.00	3,774,594.45			
21	<b>Total</b>	1,422,115.00	3,774,594.45			
22	Used During Year (Note A)	1,422,115.00	3,774,594.45			
23	Sold or Transferred					
24	<b>Total Disposed of</b>	1,422,115.00	3,774,594.45			
25	<b>Balance End of Year</b>	<b>0.00</b>	<b>0.00</b>			

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Items	Amount
1	Investment Income	2,452,559.00
2	Sale of Allowances	0.00
3	ENE Net Income	0.00
4	Misc Other Income	1.00
5	Loss on Sale of Asset	0.00
6	<b>Total</b>	2,452,560.00
OTHER INCOME DEDUCTIONS (Account 426)		
7		
8		
9		
10		
11		
12		
13		
14	<b>Total</b>	0.00
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
15	Debits	
16		
17		
18		
19		
20		
21		
22		
23	<b>Total</b>	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
24	To City for reduction of taxes	2,995,000.00
25		
26		
27		
28		
29		
30		
31		
32	<b>Total</b>	2,995,000.00
APPROPRIATIONS OF SURPLUS		
33		
34		
35		
36		
37		
38		
39		
40	<b>Total</b>	

Municipal Revenues (Account 482, 444)						
Line No.	Acct. No.	Gas Schedule		Cubic Feet	Revenue Received	Average Revenue Per M.C.F.
1	482					
2						
3						
4						
			Total	-	-	-
Line No.	Acct. No.	Electric Schedule		K.W.H.	Revenue Received	Cents per KWH (\$0.0000)
5	444	Municipal: Other Than St Lighting				
6		City of Taunton Building	13,583,053.00	3,219,546.91	0.2370	
7		City of Taunton Power	9,304,580.00	2,355,192.31	0.2531	
8						
9						
10		Total	22,887,633.00	5,574,739.22	0.2436	
11		Street Lighting		1,917,878	515,457.13	0.2688
12						
13						
14						
15		Total	1,917,878.00	515,457.13	0.2688	
16	Totals	24,805,511.00	6,090,196.35	0.2455		
Purchased Power (Account 555)						
Line No.	Names of Utilities from which Electric Energy is Purchased		Where and at what Voltage Received	K.W.H.	Amount	Cents per KWH (\$0.0000)
17	COX Enterprises		Bus Yard 115 KV	1,958,590	131,111.83	0.0669
18	Con Ed Padelford		Bus Yard 115 KV	3,353,650	214,100.52	0.0638
19	Berkley East Solar		Bus Yard 115 KV	4,696,880	301,213.91	0.0641
20	SG Projectco 3		Bus Yard 115 KV	3,743,660	271,612.03	0.0726
21	NER Solar		Bus Yard 115 KV	695,470	44,357.90	0.0638
22	Berkley Landfill Solar		Bus Yard 115 KV	3,995,790	270,554.86	0.0677
23	BFI Fall River		Bus Yard 115 KV	-	-	
24	GSPP Raynham Landfill		Bus Yard 115 KV	3,628,230	229,375.53	0.0632
25	MM Taunton Energy		Internal 115 KV	5,729,660	338,049.71	0.0590
26	BELD Watson		Bus Yard 115 KV	2,332,970	2,254,542.13	0.9664
27	Energy New England		Bus Yard 115 KV	517,212,939	25,504,458.64	0.0493
28	ISO New England		Bus Yard 115 KV	41,743,770	9,383,436.37	0.2248
29	NYPA		Bus Yard 115 KV	33,169,580	522,333.38	0.0157
30	Rate Stabilization			-	5,040,429.15	
31	Totals			622,261,189	44,505,575.96	0.0715
Sales for Resale (Account 447)						
Line No.	Names of Utilities from which Electric Energy is sold		Where and at what Voltage Delivered	K.W.H.	Amount	Cents per KWH (\$0.0000)
32	National Grid		Raynham & Taunton	23,508	5,204.08	0.2214
33	North Attleboro Electric Department		Bus Yard 115 KV	12,062,598	1,614,638.60	0.1339
34	Hudson Light & Power		Bus Yard 115 KV	6,031,366	807,328.23	0.1339
35						
36						
37	Totals			18,117,472	2,427,170.91	0.1340

**Electric Operating Revenues (Account 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the proceeding year.

2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.

3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in there residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 442 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification.

**Municipal Revenues (Account 482, 444)**

Line No.	Account	Revenues Amount for Year	Increase or Decrease from Proceeding Year	K.W.H. Amount for Year	Increase or Decrease from Proceeding Year	Customer Numbers for Year	Increase or Decrease from Proceeding Year
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales	57,188,655.37	(201,578.52)	266,445,908	(8,574,452)	34,618	217
3	442 Commercial and Industrial Sales	61,705,134.27	(443,109.68)	304,810,690	(17,718,388)	4,807	214
4	444 Municipal Sales (p. 22)	6,090,196.35	95,604.53	24,805,511	(5,051,463)	359	24
5	445 Other Sales to Public Authorities	35,772.12	-	137,689	(627)	12	-
6	446 Sales to Railroad and Railways						
7	448 Interdepartmental Sales						
8	449 Miscellaneous Electric Sales						
9	<b>Total Sales to Ultimate Consumers</b>	125,019,758.11	(549,083.67)	596,199,798	(31,344,930)	39,796	455
10	447 Sales for Resale	2,427,170.91	217,485.85	18,117,471	12,013,762	4	-
11	<b>Total Sales of Electricity</b>	127,446,929.02	(331,597.82)	614,317,269	(19,331,168)	39,800	455
12	<b>OTHER OPERATING REVENUES</b>						
13	450 Late Payment Interest	17,096.67	(34,560.35)				
14	451 Discount Given	(4,388,979.33)	(701,318.30)				
15	453 Sales of Water and Water Power						
16	454 Rent from Electric Property	126,339.72	(7,584.48)				
17	455 Interdepartmental Rents						
18	456 Other Electric Revenues	1,561,447.17	343,068.17				
19	449 Provision Rate Stabilization						
20							
21							
22							
23	Total Other Operating Revenues	(2,684,095.77)	(400,394.96)				
24	Total Electric Operating Revenues	124,762,833.25	(731,992.78)				

\*Includes revenue from application of fuel clauses \$ -

Total KWH to which applied 266,445,908

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Line No.	Account		K.W.H	Revenues	Average Revenue per K.W.H (cents) (\$ 0.0000)	Number of Customers	
						July 31	December 31
1	440	Residential "A"	201,439,112	42,789,832.92	0.2124	27,913	27,500
2	440	Residential "A-1"	37,915,477	7,862,391.59	0.2074	4,438	4,252
3	440	Residential "A-2"	11,087,955	2,631,194.88	0.2373	1,540	1,492
4	440	Residential "A-3"	13,757,176	2,942,984.54	0.2139	1,030	991
5	440	Non Business Residential	2,246,188	962,251.44	0.4284	1,463	1,449
6	442	Commercial "H"	61,316,552	14,457,062.94	0.2358	3,670	3,547
7	442	Commercial "P-1"	73,482,198	16,200,342.44	0.2205	298	244
8	442	Commercial "B-1"	804,120	187,448.37	0.2331	2	2
9	442	Commercial Private					
10		Area Lighting	2,129,270	316,572.30	0.1487	986	752
11	442	Industrial "P-2"	167,078,550	30,543,708.22	0.1828	65	47
12							
13		<b>City of Taunton</b>					
14							
15	444	"H"	13,583,053	3,219,546.91	0.2370	333	372
16	444	"P-1"	9,304,580	2,355,192.31	0.2531	9	9
17	444	"P-2"	1,917,878	515,457.13	0.2688	10	9
18		<b>Street Lighting</b>					
19	445	Flat Rate Berkley	17,686	1,608.96	0.0910	4	4
20	445	Flat Rate Raynham	92,186	25,976.04	0.2818	12	12
21	445	Flat Rate North Dighton	27,059	7,959.12	0.2941	6	6
22	445	Flat Rate West Bridgewater	758	228.00	0.3008	2	2
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50		Total Sales to Ultimate Consumers	596,199,798	125,019,758.11	0.2097	41,781	40,690

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increase and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account	Amount for Year	Increase or (Decrease) from Proceeding Year
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	<b>Operation</b>		
4	500 Operation Supervision and Engineering	256,962.62	(257,839.61)
5	501 Fuel	3,817,055.75	1,504,905.22
6	502 Steam Expenses	1,468,554.83	(514,432.25)
7	503 Steam from other Sources		
8	504 Steam Transferred - Cr		
9	505 Electric Expenses	596,015.24	(209,888.16)
10	506 Miscellaneous Steam Power Expenses	395,681.86	(1,029,282.42)
11	507 Rents		
12	<b>Total Operation</b>	6,534,270.30	(506,537.22)
13	<b>Maintenance</b>		
14	510 Maintenance Supervision and Engineering	402,300.08	(218,638.52)
15	511 Maintenance of Structure	37,576.30	(88,513.31)
16	512 Maintenance of Boiler Plant	600,124.88	(2,805.90)
17	513 Maintenance of Electric Plant	387,946.88	4,651.97
18	514 Maintenance of Miscellaneous Steam Plant	850,622.42	(239,897.84)
19	<b>Total Maintenance</b>	2,278,570.56	(545,203.60)
20	<b>Total Power Production Expenses-Steam Power</b>	8,812,840.86	(1,051,740.82)
21	<b>NUCLEAR POWER GENERATION</b>		
22	<b>Operation</b>		
23	517 Operation Supervision and Engineering		
24	518 Fuel	43,983.15	305.34
25	519 Coolants and Water		
26	520 Steam Expenses		
27	521 Steam from other Sources		
28	522 Steam Transferred - Cr		
29	523 Electric Expenses		
30	524 Miscellaneous Nuclear Power Expenses	251,445.90	56,654.23
31	526 Other Nuclear Expenses		
32	<b>Total Operation</b>	295,429.05	56,959.57
33	<b>Maintenance</b>		
34	528 Maintenance Supervision and Engineering		
35	529 Maintenance of Structures		
36	530 Maintenance of Reactor Plant Equipment		
37	531 Maintenance of Electric Plant		
38	532 Maintenance of Miscellaneous Nuclear Plant		
39	<b>Total Maintenance</b>	0.00	0.00
40	<b>Total Power Production Expenses - Nuclear Power</b>	295,429.05	56,959.57
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<b>Operation</b>		
43	535 Operation Supervision and Engineering		
44	536 Water for Power		
45	537 Hydraulic Expenses		
46	538 Electric Expenses		
47	539 Miscellaneous Hydraulic Power Generation Expenses		
48	540 Rents		
49	<b>Total Operation</b>	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	<b>HYDRAULIC POWER GENERATION-Continued</b>		
2	<b>Maintenance</b>		
3	541 Maintenance Supervision and Engineering		
4	542 Maintenance of Structures		
5	543 Maintenance of Reservoirs, Dams, and Waterways		
6	544 Maintenance of Electric Plant		
7	545 Maintenance of Miscellaneous Hydraulic Plant		
8	<b>Total Maintenance</b>	0.00	0.00
9	<b>Total Power Production Expenses - Hydraulic Power</b>	0.00	0.00
10	<b>OTHER POWER GENERATION</b>		
11	<b>Operation</b>		
12	546 Operation Supervision and Engineering	81,294.15	(177,756.29)
13	547 Fuel	272,308.12	(8,595.88)
14	548 Generation Expenses	939,519.52	(347,915.31)
15	549 Miscellaneous Other Power Generation Expenses	2,335.45	1,743.23
16	550 Rents		
17	<b>Total Operation</b>	1,295,457.24	(532,524.25)
18	<b>Maintenance</b>		
19	551 Maintenance Supervision and Engineering	66,582.53	10,431.78
20	552 Maintenance of Structures	17,610.11	(22,374.31)
21	553 Maintenance of Generating and Electric Plant	88,863.94	(83,272.65)
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	<b>Total Maintenance</b>	173,056.58	(95,215.18)
24	<b>Total Power Production Expenses - Other Power</b>	1,468,513.82	(627,739.43)
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased Power	44,505,575.96	385,312.53
27	556 System Control and Load Dispatching	6,423.48	0.00
28	557 Other Expenses	2,033,407.15	593,660.53
29	<b>Total Other Power Supply Expenses</b>	46,545,406.59	978,973.06
30	<b>Total Power Production Expenses</b>	57,122,190.32	(643,547.62)
31	<b>TRANSMISSION EXPENSES</b>		
32	<b>Operation</b>		
33	560 Operation Supervision and Engineering	59,912.73	90,399.86
34	561 Load Dispatching	140,739.06	(51,972.10)
35	562 Station Expenses	12,447.86	388,947.62
36	563 Overhead Line Expenses	0.00	(800.00)
37	564 Underground Line Expenses		
38	565 Transmission of Electricity by Others	14,720,926.77	2,032,660.99
39	566 Miscellaneous Transmission Expenses	7,084.87	7,084.87
40	567 Rents	10,938.96	0.00
41	<b>Total Operation</b>	14,952,050.25	2,466,321.24
42	<b>Maintenance</b>		
43	568 Maintenance Supervision and Engineering		
44	569 Maintenance of Structures		
45	570 Maintenance of Station Equipment	0.00	(19,889.33)
46	571 Maintenance of Overhead Lines		
47	572 Maintenance of Underground Lines		
48	573 Maintenance of Miscellaneous Transmission Plant		
49	<b>Total Maintenance</b>	0.00	(19,889.33)
50	<b>Total Transmission Expenses</b>	14,952,050.25	2,446,431.91

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account	Amount for Year	Increase or (Decrease) from Proceeding Year
1	<b>DISTRIBUTION EXPENSES</b>		
2	<b>Operation</b>		
3	580 Operation Supervision and Engineering	233,377.63	(111,598.18)
4	581 Load Dispatching	394,122.33	(67,424.39)
5	582 Station Expenses	40,069.66	(32,097.51)
6	583 Overhead Line Expenses		
7	584 Underground Line Expenses		
8	585 Street Lighting and Signal Systems Expenses		
9	586 Meter Expenses	772,429.84	(162,813.77)
10	587 Customer Installations Expenses		
11	588 Miscellaneous Distribution Expenses	781,522.22	3,036.98
12	589 Rents		
13	<b>Total Operation</b>	2,221,521.68	(370,896.87)
14	<b>Maintenance</b>		
15	590 Maintenance Supervision and Engineering	838,697.39	(306,844.14)
16	591 Maintenance of Structures		
17	592 Maintenance of Station Equipment	141,428.10	(107,383.72)
18	593 Maintenance of Overhead Lines	4,738,501.55	(2,157,444.11)
19	594 Maintenance of Underground Lines	723,888.89	171,857.76
20	595 Maintenance of Line Transformers	154,636.18	2,841.40
21	596 Maintenance of Street Lighting and Signal Systems	136,182.85	74,985.34
22	597 Maintenance of Meters	38,555.39	38,555.39
23	598 Maintenance of Miscellaneous Distribution Plant		
24	<b>Total Maintenance</b>	6,771,890.35	(2,283,432.08)
25	<b>Total Distribution Expenses</b>	8,993,412.03	(2,654,328.95)
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	<b>Operation</b>		
28	901 Supervision	426,513.07	(130,635.02)
29	902 Meter Reading Expenses	459,102.39	(219,157.31)
30	903 Customer Records and Collection Expenses	2,404,358.71	(590,764.75)
31	904 Uncollectible Accounts	(79,200.95)	(808,442.86)
32	906 Miscellaneous Customer Accounts Expenses	186,091.83	185,341.83
33	907 Supervision Customer Service	0.00	(7,339.33)
34	908 Customer Assistance Expenses	358,412.53	(37,400.37)
35	<b>Total Customer Accounts Expenses</b>	3,755,277.58	(1,608,397.81)
36	<b>SALES EXPENSES</b>		
37	<b>Operation</b>		
38	911 Supervision		
39	912 Demonstrating and Selling Expenses	7,568.63	(4,281.37)
40	913 Advertising Expenses	32,097.83	20,051.92
41	916 Miscellaneous Sales Expenses	3,900.00	708.00
42	<b>Total Sales Expenses</b>	43,566.46	16,478.55
43	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
44	<b>Operation</b>		
45	920 Administrative and General Salaries	1,653,789.47	(590,173.18)
46	921 Office Supplies and Expenses	101,673.26	1,627.42
47	922 Administrative Expenses Transferred - Cr		
48	923 Outside Services Employed	503,931.78	(239,147.52)
49	924 Property Insurance	1,628,906.48	(67,535.27)
50	925 Injuries and Damages	453,548.34	167,157.49
51	926 Employee Pensions and Benefits	13,497,869.77	2,928,736.13
52	927 Loss on Investment		
53	928 Regulatory Commission Expenses		
54	929 Duplicate Charges - Cr		
55	930 Miscellaneous General Expenses	1,076,227.67	(12,600.59)
56	931 Rents		
57	933 Transportation Expenses	140,417.91	(655,505.39)
58	<b>Total Operation</b>	19,056,364.68	1,532,559.09



ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account	Amount for Year	Increase or (Decrease) from Proceeding Year	
1	<b>ADMINISTRATIVE AND GENERAL EXPENSES-Continued</b>	19,056,364.68	1,532,559.09	
2	<b>Maintenance</b>			
3	932 Maintenance of General Plant	759,786.16	(155,665.67)	
4	935 Maintenance of Gen Plant & Information Systems	1,588,803.89	248,940.14	
5	<b>Total Administrative and General Expenses</b>	21,404,954.73	1,625,833.56	
6	<b>Total Electric Operation and Maintenance Expenses</b>	106,271,451.37	(817,530.36)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification	Operation	Maintenance	Total
7	<b>Power Production Expenses</b>			
8	Electric Generation:			
9	Steam Power	6,534,270.30	2,278,570.56	8,812,840.86
10	Nuclear Power	295,429.05	0.00	295,429.05
11	Other Power Generation	0.00	0.00	0.00
12	Other Power	1,295,457.24	173,056.58	1,468,513.82
13	Other Power Supply Expenses	46,545,406.59		46,545,406.59
14	<b>Total Power Production Expenses</b>	54,670,563.18	2,451,627.14	57,122,190.32
15	Transmission Expenses	14,952,050.25	0.00	14,952,050.25
16	Distribution Expenses	2,221,521.68	6,771,890.35	8,993,412.03
17	Customer Accounts Expenses	3,755,277.58		3,755,277.58
18	Sales Expenses	43,566.46		43,566.46
19	Administrative and General Expenses	19,056,364.68	2,348,590.05	21,404,954.73
20	<b>Total Electric Operation and</b>			
21	<b>Maintenance Expenses</b>	94,699,343.83	11,572,107.54	106,271,451.37
22	Ratio of Operating Expenses to Operating Revenues			83.82%
23	Total Salaries and Wages of Electric Department for Year including amounts charged to Operating Expenses, Construction and other accounts.			22,050,841.91
24	Total Number of Employees of Electric Department at end of Year including Administrative, Operating, Maintenance, Construction and Other Employees (including Part Time Employees)			149

<b>ELECTRIC ENERGY ACCOUNT</b>							
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year							
Line No.	Item					Kilowatt-hours	
1	<b>SOURCES OF ENGERY</b>						
2	Generation (excluding station use):						
3	Steam					132,667,718	
4	Nuclear					9,706,124	
5	Hydro						
6	Other						
7	<b>Total Generation</b>					142,373,842	
8	Purchases					451,448,229	
9	In (gross)						
10	Out (gross)						
11	Net (KWH) 41,743,770					41,743,770	
12	Received						
13	Delivered						
14							
15	<b>Total</b>					635,565,841	
16	<b>DISPOSITION OF ENERGY</b>						
17	Sales to ultimate consumers (including interdepartmental sales)					596,199,798	
18	Sales for Resale					18,117,472	
19	Energy furnished without charge (station use)					3,476,563	
20	Energy used by the company (excluding station use):						
21	Electric Department only						
22	Energy Losses:						
23	Transmission and conversion losses						
24	Distribution Losses						
25	Unaccounted for losses 2.80%						
26	Total Energy Losses					17,772,008	
27	Energy Losses as percent of total on line 15						
28	<b>Total</b>					635,565,841	
<b>MONTHLY PEAKS AND OUTPUT</b>							
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1.0 Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt hours) for the combined sources of electric energy of respondent</p> <p>2. Monthly peak col. (b) should be respondents maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation</p> </div> <div style="width: 48%;"> <p>as to the nature of the emergency</p> <p>3. State type of monthly peak reading (instantaneous 15, 30 or 60 minutes integrated.</p> <p>4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above</p> <p>5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.</p> </div> </div>							
<b>City of Taunton</b>							
Line No.	Month	Kilowatts	Day of Week	Day of the month	Hour	Type of Reading	Monthly Output (kwh)
29	January	98,993	Tue	30	6:00 PM	60 MIN	58,184,457
30	February	91,675	Tue	6	8:00 PM	60 MIN	51,357,962
31	March	85,434	Thur	7	8:00 PM	60 MIN	50,203,678
32	April	84,582	Thur	4	11:00 AM	60 MIN	45,554,600
33	May	93,728	Tue	28	5:00 PM	60 MIN	46,786,936
34	June	142,648	Thur	20	7:00 PM	60 MIN	55,897,412
35	July	139,088	Mon	15	3:00 PM	60 MIN	69,126,383
36	August	137,068	Fri	2	3:00 PM	60 MIN	61,686,025
37	September	90,679	Mon	2	6:00 PM	60 MIN	47,891,998
38	October	79,695	Tue	29	8:00 PM	60 MIN	45,237,955
39	November	89,076	Thur	28	12:00 PM	60 MIN	47,046,260
40	December	98,721	Mon	23	10:00 AM	60 MIN	56,592,175
41	<b>Total</b>						635,565,841

**GENERATING STATION STATISTICS***(Except Nuclear, See Instruction 10)*

1. Large Stations for the purpose of this schedule and hydro stations of 2,500 KW\* or more of installed capacity and other stations of 500KW\* or more of installed capacity (name plate ratings). (\*10,000KW and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more)

2.0 If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes

3.0 Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 approximate average number of employees assignable to each station

6. If gas is used and purchased on a term basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. Ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item	Plant West Water Street- Decommissioned	Plant Cleary-Flood	Plant Cleary Flood
1	Kind of Plant (Steam, Hydro, int. comb., gas turbine)	Steam	Steam	Combine Cycle Steam -Gas Turbine
2	Type of Plant Construction (Conventional, outdoor Boiler, Full Outdoor, etc)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1902	1966	1971
4	Year last unit was installed	1958	1966	1976
5	Total Installed capacity (maximum generator name plate ratings in kw)		28,300	110,000
6	Net peak demand on plant-kilowatts (60 min.)		26,000	110,000
7	Plant hours connected to load		111	1,223
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water		25,000	110,000
10	(b) When limited by condenser water		25,000	103,000
11	Average number of employees		40	40
12	Net generation, exclusive of station use		0	7,866,100
13	Cost of Plant (omit cents)			
14	Land and Land Rights	\$ 24,173	\$ 152,136	\$ 595,575
15	Structures and Improvements	\$ 10,651,345	\$ 2,615,778	\$ 21,013,811
16	Reservoirs, dams and waterways			
17	Equipment costs	\$ 5,366,106	\$ 7,668,660	\$ 79,239,713
18	Roads, railroads, and bridges			
19	Total Cost	\$ 16,041,624	\$ 10,436,574	\$ 100,849,099
20	Cost per kw of installed capacity		\$417	\$917
21	Production Expenses:			
22	Operation Supervision and Engineering			\$ 315,347
23	Station Labor			\$ 3,308,175
24	Fuel		\$ 54,035	\$ 42,387
25	Supplies and expenses, including water			\$ 11,346
26	Maintenance			\$ 2,368,328
27	Rents			
28	Steam from other sources			
29	Steam Transferred - Credit			
30	Total		\$ 54,035	\$ 6,045,583
31	Expenses per net KWH (5 places)		\$0.00000	\$0.76856
32	Fuel: Kind			
33	Unit:(Coal-tons of 2,000 lb.) (Oil barrels of 42		ULSD	ULSD
34	gals) (Gas-M cu. ft.) Nuclear, indicate)		Oil Bbls.	Oil Bbls.
35	Quantity (units) of fuel consumed		0.00	20,688
36	Average heat content of fuel (B.T.U. per lb. of coal,			
37	per gal, of oil or per cu. ft. of gas)		0	137,095
38	Average cost of fuel per unit, del. f.o.b. plant		0.00000	2.0489
39	Average cost of fuel per unit consumed		0.00000	2.0489
40	Average cost of fuel consumed per million B.T.U.		0.00000	14.9449
41	Average cost of fuel consumed per kwh net gen.		0.00000	0.0054
42	Average B.T.U. per kwh net generation		0.00000	15,144

GENERATING STATION STATISTICS-Continued (Except Nuclear, See Instruction 10)						
547 as shown on Line 24.			operations with a conventional unit, the gas turbine should be included with the steam station.			
8.0 the items under cost of plant and production expense represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."			10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses: (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel costs, and © such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.			
Plant	Plant	Plant	Plant	Plant	Plant	Line No.
Cleary Flood	West Water Street					
						1
						2
	2017					3
	2017					4
	9,990					5
	9,990					6
	88					7
						8
	9,990					9
	9,990					10
	3					11
2,385,510	1,337,700					12
						13
						14
	\$ 3,679,271					15
						16
Note: all cost figures included under column D						17
	\$ 3,679,271					18
	\$368					19
						20
						21
	\$ 21,554					22
	\$ 63,967					23
\$ 3,720,559	\$ 272,308					24
						25
	\$ 103,348					26
						27
						28
						29
\$ 3,720,559	\$ 461,178					30
\$1.55965	\$0.34475					31
						32
Natural Gas	ULSD					33
M Cu. Ft.	Oil Bbls					34
1,422,115	466,418					35
						36
1,028	137,095					37
						38
2.6162	0.5838					39
2.6162	0.5838					40
0.0018	0.0013					41
1.5596	0.2036					42
612.839	2.008					

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3.0 Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnished a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output.

Line No.	Name of Station	Location of Station	Number and Year Installed	Boilers			
				Kin of Fuel and Method of Firing	Rated Pressure in lbs..	Rated Steam Temperature	Rated Max. Continuous M lbs. Steam per Hour
1	Cleary-Flood	1314 Somerset Ave	1966	Oil    Auto	850	900	300
2		Taunton, MA					
3							
4	Cleary-Flood	1314 Somerset Ave	1,975	Oil    Auto	1800	1000/1000	557
5		Taunton, MA					
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**STEAM GENERATING STATIONS**

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

**Turbine-Generators**

Year Installed	Type	Steam Pressure at Throttle p.s.i.g.	R.P.M.	Name Plate Rating in Kilowatts		Hydro Pressure**		Power Factor	Voltage K.v.++	Station Capacity Maximum Name Plate Rating*+	Line No.
				At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure	Min.	Max.				
1966	S.C.	850	3,600	28,300	PSIG 0.5	PSIG 0.5	PSIG 30	85	13,800	28,300	1
1975	1" HG ABS T.C. 1.5" H C ABS	1,800	3,600		90,000	PSIG 0.5	PSIG 30	85	13,800	90,000	2
											3
											4
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											35
											36
											37

Note A: 7500KW No. 3 Unit not operated since 1974. Unit is considered inefficient and unreliable.

Note B: Other units listed above at West Water Street Generation Station have not operated since October 31, 1978. None of the units at West Water Street have been retired from the books. These units will remain inactive and future retirement for these units or reactivity cannot be determined at this time.

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station	Location of Station	Diesel or Other Type Engine	Name of Maker	Prime Movers		
					Year Installed	2 or 4 Cycle	Direct Connected
1	Cleary-Flood	1314 Somerset Ave Taunton, MA	Gas Turbine	General Electric	1976		Direct
2							
3							
4							
5	West Water Street	500 West Water St Taunton, MA	Diesel	Caterpillar	2017	4	Direct
6							
7							
8							
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Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

[illegible]



**TRANSMISSION LINE STATISTICS**

Report information concerning transmission line as indicated below

Line No.	Designated		Operating Voltage	Type of Supportive Structure	Length (Pole Miles)		Number of Circuits	Size of Conductors and Material
	From	To			On Structures of Line Designated	On Structures of Another Line		
1								
2	Gen St # 2	Switch Sta 2	115 KV	Sp. Wd. St	0.91	NONE	1	795 A
3	(Cleary-Flood)							
4								
5	Gen St # 2	Switch Sta 2	115 KV	Wood Poles	0.91	NONE	1	795 A
6	(Cleary-Flood)							
7								
8	Gen St # 2	Substa. # 16	115 KV	Wood Poles	1.27	NONE	1	795 A
9								
10	Gen St # 2	Substa. # 16	115 KV	Wood Poles	1.27	NONE	1	795 A
11								
12	Switching	Substa. # 18	115 KV	Steel Tower	2.63	NONE	2	795 A
13	Structure							
14	E.R. Right of Way							
15								
16	Switching	Substa. # 18	115 KV	Wood Poles	1.13	NONE	2	795 A
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
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36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47		Totals			8.12	0	8	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 500kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation designating whether transmission or distribution and whether attended or unattended.

5. Should in column (i), (j) and (k) special equipment for increasing capacity.

6. Designate substations or major items of equipment leased from other, jointly owned with other, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	Voltage			Capacity of Substation in kva (in Service)	Number of Transformers In Service	Number of Spare Transformers	Conversion Apparatus and Special Equipment		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
1											
2	Cleary-Flood Sta.	Dist Attended	115	13.8		25,000	1	0			
3	Cleary-Flood Sta.	Transm Attended		115		90,000	1	0			
4	West Water Street	Dist. Unattended	115	13.80		50,000	2	0			
5											
6	7 Substations (each under 5,000 KVA)	Dist. Unattended	14	4		17,000	5	1			
7											
8	Whittenton Junction										
9	(Substation # 18)	Dist. Unattended	115	13.8		55,000	2	0			
10											
11	Substation #20	Dist. Unattended	115	13.8		60,000	2	0			
12											
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28											
29											
30											
31											
32		Totals				297,000	13	1			

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Wood Poles	Steel Towers	Total	
1	Miles-Beginning of Year	392		392	
2	Added During Year			-	
3	Retired During Year			-	
4	Miles-End of Year	392	-	392	
5					
6					
7					
8	Distribution System Characteristics -A.C. or D.C. phase, cycles and operating voltage for Light & Power				
9	60HZ A.C. primary 4160V Secondary 30 3 Wire 240/480/600V				
10	30 4 Wire 120/208V				
11	10            120/240V				
12	60HZ A.C. primary 13.8V Secondary 30 4 wire 120/208V				
13	30 4 Wire 277/480V				
14					
15					
<b>ELECTRIC DISTRIBUTION SERVICES, METERS, AND LINE TRANSFORMERS</b>					
Line No.	Item	Electric Services	Number of Watt-hour	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year	26,438	41,585	8,014	357,659
17	Additions during year:				
18	Purchased		3,674	558	28,770
19	Installed	427			
20	Assoc. with utility plant acquired				
21	<b>Total Additions</b>	427	3,674	558	28,770
22	Reductions during year:				
23	Retirements	37	800	60	5,445
24	Assoc. with utility plant acquired				
25	<b>Total Reductions</b>	37	800	60	5,445
26	<b>Number at end of year</b>	26,828	44,459	8,512	380,984
27	In Stock		5,348	900	69,073
28	Locked meters on Customers' Premises		239		
29	Inactive transformers on system				
30	In customers' use		38,829	7,612	311,911
31	In company use		43		
32	<b>Number at End of Year</b>	26,828	44,459	8,512	380,984

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE (Distribution System)**

Report below the information called for concerning conduit, underground cable and submarine cable at end of year

Line No.	Designation of Underground System	Miles of Conduit Bank ( All Sizes and Types)	Underground Cable			Submarine Cable	
			Miles		Operating Voltage	Feet	Operating Voltage
1	Feeder 204.1 204.2 204.3	2.57	4.64	3-1/C	4160V		
2	Feeder 304.2 304.3	0.08	0.07	3-1/C	4160V		
3	Feeder 504.2 504.3	0.10	0.25	3-1/C	4160V		
4	Feeder 904.1 904.2	0.10	0.16	3-1/C	4160V		
5	Feeder 1004.1 1004.2	0.79	0.88	3-1/C	4160V		
6	Feeder 214.N1	0.75	0.75	3-1/C	13800V		
7	Feeder 214.31	1.04	1.18	3-1/C	13800V		
8	Feeder 1614.11	0.15	0.15	3-1/C	13800V		
9	Feeder 1614.21	1.78	1.78	3-1/C	13800V		
10	Feeder 1614.22	1.75	1.75	3-1/C	13800V		
11	Feeder 1614.24	1.75	1.75	3-1/C	13800V		
12	Feeder 1614.31	1.41	6.57	3-1/C	13800V		
13	Feeder 1614.32	0.11	0.11	3-1/C	13800V		
14	Feeder 1614.41	0.09	0.09	3-1/C	13800V		
15	Feeder 1614.51	0.28	3.76	3-1/C	13800V		
16	Feeder 1614.ET1	0.57	0.57	3-1/C	13800V		
17	Feeder 1614.H1	1.25	1.79	3-1/C	13800V		
18	Feeder 2G14.42	3.62	2.12	3-1/C	13800V		
19	Feeder 1614.DG-ET	0.10	0.10	3-1/C	13800V		
20	Feeder 1614.DG-W	0.10	0.10	3-1/C	13800V		
21	Feeder 1614.81	0.40	0.40	3-1/C	13800V		
22	Feeder 1614.12	0.50	0.50	3-1/C	13800V		
23	Feeder 1814.31	0.11	0.11	3-1/C	13800V		
24	Feeder 1814.32	0.50	0.50	3-1/C	13800V		
25	Feeder 1814.51	0.11	0.11	3-1/C	13800V		
26							
27							
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29							
30	cont. TOTALS						

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE (Distribution System)**

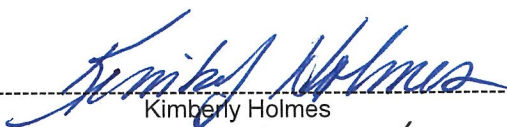
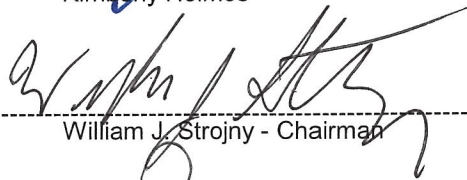
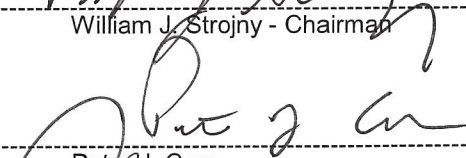
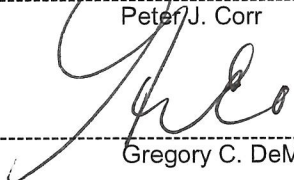
Report below the information called for concerning conduit, underground cable and submarine cable at end of year

Line No.	Designation of Underground System	Miles of Conduit Bank ( All Sizes and Types)	Underground Cable			Submarine Cable	
			Miles		Operating Voltage	Feet	Operating Voltage
31	Feeder 1814.52	0.11	0.11	3-1/C	13800V		
32	Feeder 1814.1P1	1.02	3.51	3-1/C	13800V		
33	Feeder 1814.1P2	2.09	3.30	3-1/C	13800V		
34	Feeder 1814.1P3	3.39	0.82	3-1/C	13800V		
35	Feeder 1814.IP4	0.50	0.51	3-1/C	13800V		
36	Feeder 2014.2	0.11	0.11		13800V		
37	Feeder 2014.4	0.11	0.11	3-1/C	13800V		
38	Feeder 2014.7	0.21	0.21		13800V		
39	Feeder 2014.9	0.21	0.21		13800V		
40	Feeder 2014.11	1.00	1.00	3-1/C	13800V		
41	13.8 KV Service	0.87	1.02	3-1/C	13800V		
42	Network Primary	1.36	4.71		13800V		
43	Network Secondary	5.40	7.35	3-1/C	13800V		
44	Feeder 2014.5	0.21	0.21	3-1/C	13800V		
45	Feeder 2014.6	0.21	0.21	3-1/C	13800V		
46	Feeder 1814 Ngrid	0.90	0.90	3-1/C	13800V		
47	Feeder 2014.3	3.65	3.65	3-1/C	13800V		
48	Feeder 2014.8	0.44	0.44	3-1/C	13800V		
49							
50							
51							
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62							
63							
64							
65	<b>TOTALS</b>	41.80	58.57				

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town	Total	Incandescent		Mercury Vapor		LED		Sodium	
			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
1										
2	Taunton	7,243			47	8	6,225	767	137	59
3										
4	Raynham	912			-	14	413	474	4	7
5										
6	North Dighton	183					138	38		7
7										
8	Berkley	288		-		2	50	234	1	1
9										
10	Lakeville	8						7	-	1
11										
12	Bridgewater	4					4			
13										
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45	<b>TOTALS</b>	8,638	-	-	47	24	6,830	1,520	142	75

- | Effective Date | M.D.P.U. Number | Rate Schedule        | Estimated Effect on Annual Revenues |           |
|----------------|-----------------|----------------------|-------------------------------------|-----------|
|                |                 |                      | Increases                           | Decreases |
| July 1, 2022   | M.D.P.U. No 154 | See sheets following |                                     |           |

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

_____	Mayor
 _____	Manager of Electric Light
 _____	Selectmen or Members of the Municipal Light Board
 _____	
 _____	

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

_____	SS	_____	20	_____
Then personally appeared		_____		_____
		_____		_____
		_____		_____
		_____		_____

And severally made oath to the truth of the foregoing statement by then  
subscribed according to their best knowledge and belief

Notary Public or  
Justice of the Peace