

THE COMMONWEALTH OF MASSACHUSETTS

Return

of the

Municipal Lighting Plant of

the City of
Taunton

to the

Department of Public Utilities
of Massachusetts

For the Year Ended December 31,
2025

Name of officer to whom correspondence should
be addressed regarding this report
Official Title: General Manager

Office Address: Kimberly Holmes
55 Weir Street
Taunton, MA 02780

General Information

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1.	Name of town (or city) making report.	Taunton	
2.	If the town (or city) has acquired a plant, Kind of Plant, whether gas or electric Owner from whom purchased, if so acquired Dates of votes to acquire a plant in accordance with the provisions chapter 164 of the General Laws Record of votes: First vote: Yes 7: No 0 Second vote: Yes 8 : No 0 Date when town (or city) began to sell gas and electricity	Electric Taunton Electric Company December 12, 1895-October 7, 1896 July 1, 1897	
3.	Name and address of manager of municipal lighting:	Kimberly Holmes 55 Weir Street Taunton, MA 02780	
4.	Name and address of mayor or selectman:	Shaunna L. O'Connell 15 Summer Street Taunton, MA 02780	
5.	Name and address of town (or city) treasurer:	Christine DeMoranville 15 Summer Street Taunton, MA 02780	
6.	Name and address of town (or city) clerk:	Jennifer Leger 15 Summer Street Taunton, MA 02780	
7.	Names and addresses of members of municipal board:	Gregory C. DeMelo Peter J. Corr Barry Amaral	Taunton E. Taunton Taunton
8.	Total valuation of estates in town (or city) according to last state valuation		\$10,527,271,574
9.	Tax rate for all purposes during the year.	Residential Commercial/Industrial/Personal Property	\$11.14 \$23.73
10.	Amount of manager's salary		\$254,800
11.	Amount of manager's bond.		\$10,000
12.	Amount of salary paid to members of municipal light board (each):		\$12,196

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 GOR
GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT**

		AMOUNT
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	121,678,349
3	TOTAL	121,678,349
4		
5	EXPENSES	
6	For operation, maintenance and repairs	114,965,352
7	For interest on bond, notes or scrip	772,219
8	For depreciation fund (2% on page 8B) 375,221,538	7,504,431
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	1,230,000
12	For loss in preceding year	
13	TOTAL	124,472,002
14		
15	COSTS:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	6,109,864
19	Of electricity to be used for street lights	39,331
20	Total of the above items to be included in the tax levy	
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	TOTAL 6,149,195

Customers			
Names of the cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of the cities or towns in which the plant supplies ELECTRICITY, with the number of customer's meters in each.	
City or Town	Number of Customer Meters	City or Town	Number of Customer's Meters
		Berkley, Town of	2,914
		Bridgewater, Town of	20
		Lakeville, Town of	280
		N. Dighton, Town of	471
		Raynham, Town of	7,717
		Taunton, City of	28,643
		Total	40,045

Bonds					
(Issued on account of Gas or Electric Lighting)					
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments Amounts	Interest Rate When Payable	Amount Outstanding at end of year
May 27, 1897	June 1, 1897	125,000			
Sept 9, 1897	June 1, 1897	7,500			
May 12, 1898	June 1, 1898	3,500			
Mar 1, 1899	Dec 1, 1898	5,000			
Mar 1, 1901	Dec 1, 1900	3,000			
July 5, 1901	June 1, 1900	1,500			
Mar 7, 1902	June 1, 1902	175,000			
July 2, 1907	June 1, 1907	45,000			
Aug 18, 1913	June 2, 1913	50,000			
Oct 18, 1918	June 1, 1919	15,000			
May 22, 1919	June 10, 1920	5,000			
July 20, 1919	June 2, 1919	30,000			
Aug 13, 1919	Aug 1, 1919	100,000			
Dec 23, 1919	June 1, 1919	50,000			
June 8, 1920	June 1, 1920	400,000			
June 5, 1923	June 1, 1923	250,000			
June 8, 1926	Oct 1, 1926	100,000			
Oct 6, 1926	Oct 1, 1926	50,000			
Sept 12, 1950	Nov 1, 1950	600,000			
Sept 12, 1950	Dec 1, 1951	200,000			
May 31, 1955	Dec 1, 1955	500,000			
May 31, 1955	Sept 1, 1956	1,500,000			
May 31, 1955	July 1, 1957	2,000,000			
Apr 16, 1964	Jan 1, 1965	2,000,000			
Apr 16, 1964	Aug 15, 1965	900,000			
May 27, 1975	Feb 1, 1976	24,000,000			
October 19, 2009	June 15, 2010	7,250,000			
November 14, 2012	September 30, 2013	2,251,000			
November 12, 2015	September 28, 2017	10,000,000			
June 29, 2022	October 27, 2022	4,590,000			
August 14, 2023	May 9, 2024	11,337,500			
				Variable Principal and Interest Payments see detail attached	20,101,109
		Total			68,544,000 20,101,109

Town Notes					
(Issued on account of Gas or Electric Lighting)					
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments Amounts	Interest Rate When Payable	Amount Outstanding at end of year
Mar 1, 1900	Mar 1, 1900	1,500			
Jul 7, 1970	Oct 1, 1971	1,000,000			
Jul 7, 1970	Feb 8, 1972	1,000,000			
Jul 7, 1970	Apr 14, 1972	2,000,000			
Jul 7, 1970	Apr 24, 1972	2,000,000			
Jul 7, 1970	Oct 27, 1972	5,000,000			
Jul 7, 1970	Jan 30, 1973	3,000,000			
Jul 7, 1970	Mar 15, 1973	2,000,000			
Jul 7, 1970	Apr 12, 1973	2,000,000			
Jul 7, 1970	May 15, 1973	2,500,000			
Jul 7, 1970	Jun 4, 1973	1,000,000			
Jul 7, 1970	Jun 15, 1973	5,500,000			
Jul 7, 1970	Jul 26, 1973	2,000,000			
Jul 7, 1970	Sep 14, 1973	3,000,000			
Jul 7, 1970	Dec 14, 1973	10,500,000			
Jul 7, 1970	Dec 27, 1973	2,000,000			
Jul 7, 1970	Jan 15, 1974	4,500,000			
Jul 7, 1970	Mar 25, 1974	2,000,000			
Jul 7, 1970	Apr 12, 1974	10,500,000			
Jul 7, 1970	May 31, 1974	2,000,000			
Jul 7, 1970	Jun 14, 1974	4,500,000			
Jul 7, 1970	Jul 19, 1974	2,000,000			
Jul 7, 1970	Sep 30, 1974	10,500,000			
Nov 29, 1973	Oct 31, 1974	1,000,000			
Jul 7, 1970	Nov 20, 1974	2,000,000			
Jul 7, 1970	Dec 20, 1974	6,500,000			
Jul 7, 1970	Feb 20, 1975	10,500,000			
Nov 29, 1973	Feb 28, 1975	1,000,000			
May 27, 1975	Jun 6, 1975	1,000,000			
Jul 1, 1970	Jul 10, 1975	2,000,000			
Nov 29, 1973	Jul 10, 1975	2,000,000			
Jul 7, 1970	Jul 17, 1975	10,500,000			
May 27, 1975	Aug 1, 1975	1,000,000			
Jul 7, 1970	Aug 20, 1975	6,500,000			
May 27, 1975	Nov 20, 1975	1,000,000			
Jul 7, 1970	Dec 18, 1975	2,000,000			
Nov 29, 1973	Dec 18, 1975	2,000,000			
Jul 7, 1970	Jan 22, 1976	6,500,000			
Total		136,001,500			

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	1. INTANGIBLE PLANT						
2							
3	303 Miscellaneous Intangible Plant	5,041,569.74	1,636,487.00				6,678,056.74
4	Total Intangible Plant	5,041,569.74	1,636,487.00	0.00	0.00	0.00	6,678,056.74
5							
6	2. PRODUCTION PLANT						
7	A. Steam Plant						
8	310 Land and Land Rights	771,884.31					771,884.31
9	311 Structures and Improvements	37,960,204.63	247,253.73	(12,362.69)			38,195,095.67
10	312 Boiler Plant Equipment	49,028,298.33	321,652.37	(16,082.62)			49,333,868.08
11	313 Engines and Engine Driven						
12	Generators						
13	314 Turbogenerator Units	37,307,381.49					37,307,381.49
14	315 Accessary Electric Equipment	3,017,057.83	95,540.08	(4,777.00)			3,107,820.91
15	316 Miscellaneous Power Plant						
16	Equipment	2,921,741.26	252,706.58	(12,606.80)			3,161,841.04
17	Total Steam Production Plant	131,006,567.85	917,152.76	(45,829.11)	0.00	0.00	131,877,891.50
18							
19	B. Nuclear Production Plant						
20	320 Land and Land Rights						
21	321 Structures and Improvements						
22	322 Reactor Plant Equipment	5,561.90					5,561.90
23	323 Turbogenerator Units						
24	324 Accessory Electric Equipment						
25	325 Miscellaneous Power Plant						
26	Equipment	148,663.38					148,663.38
27	Total Nuclear Production Plant	154,225.28	0.00	0.00	0.00	0.00	154,225.28

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	C. Other Production Plant						
2	335 Misc. Power Plant Equip	42,723.69					42,723.69
3	340 Land and Land Rights						
4	341 Structures and Improvements						
5	342 Fuel holders and Accessories	685,155.04					685,155.04
6	343 Prime Movers	9,624,529.10					9,624,529.10
7	344 Generators	83,406.68					83,406.68
8	345 Accessory Electric Equipment	407,598.29					407,598.29
9	346 Misc. Power Plant Equipment						
10	Total Other Production Plant	10,843,412.80	0.00	0.00	0.00	0.00	10,843,412.80
11	Total Production Plant	142,004,205.93	917,152.76	(45,829.11)	0.00	0.00	142,875,529.58
12							
13	3. TRANSMISSION PLANT						
14	350 Land and Land Rights	181,063.50					181,063.50
15	351 Clearing Land	35,021.54					35,021.54
16	352 Structures and Improvements	1,615,791.02	216,164.37	(10,808.22)			1,821,147.17
17	353 Station Equipment	9,617,485.60					9,617,485.60
18	354 Towers and Fixtures	1,285,363.28					1,285,363.28
19	355 Poles and Fixtures	2,296,535.95					2,296,535.95
20	356 Overhead conductors and devices	1,271,601.71					1,271,601.71
21	357 Underground conduit	126,582.44					126,582.44
22	358 Underground conductors and devices	9,569.14	28,943.88	(1,447.19)			37,065.83
23	359 Roads and Trails						
24	Total Transmission Plant	16,439,014.18	245,108.25	(12,255.41)	0.00	0.00	16,671,867.02

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	444,787.78	499,900.00				944,687.78
3	361 Structures and Improvements	1,104,032.04	1,055.68	(422.27)			1,104,665.45
4	362 Station Equipment	17,527,615.65	243,783.00	(97,513.20)			17,673,885.45
5	363 Storage Battery Equipment	3,312.82					3,312.82
6	364 Poles, Towers, and Fixtures	21,747,473.90	3,520,267.22	(1,408,106.89)			23,859,634.23
7	365 Overhead Conductors and Devices	33,550,301.65	1,292,355.72	(516,942.29)			34,325,715.08
8	366 Underground Conduit	9,782,366.80	175,054.03	(70,021.61)			9,887,399.22
9	367 Underground Conductors and Devices	19,001,368.51	507,267.02	(202,906.81)			19,305,728.72
10	368 Line Transformers	27,964,176.30	3,021,554.49	(1,208,621.80)			29,777,108.99
11	369 Services	4,362,002.86	338,539.30	(135,415.72)			4,565,126.44
12	370 Meters	6,185,474.98	634,775.87	(406,507.04)			6,413,743.81
13	371 Installations on Cust Premises	31,801.47					31,801.47
14	372 Leased Prop on Cust's Premises						
15	373 Street Lighting and Signal Systems	9,196,798.39	279,629.03	(111,851.61)			9,364,575.81
16	Total Distribution Plant	150,901,513.15	10,514,181.36	(4,158,309.24)	0.00	0.00	157,257,385.27
17							
18	5. GENERAL PLANT						
19	389 Land and Land Rights	555,274.08					555,274.08
20	390 Structures and Improvements	7,948,128.30	173,983.50	(69,593.40)			8,052,518.40
21	391 Office Furniture and Equipment	9,761,642.30	70,196.95	(6,357.32)			9,825,481.93
22	392 Transportation Equipment	5,485,719.21	1,647,374.83				7,133,094.04
23	393 Stores Equipment	213,952.79					213,952.79
24	394 Tools, Shop and Garage Equipment	521,535.58	162,487.74				684,023.32
25	395 Laboratory Equipment	20,967.76					20,967.76
26	396 Power Operated Equipment	30,078.08					30,078.08
27	397 Communication Equipment	32,161,726.39	2,177,385.20	(279,941.62)			34,059,169.97
28	398 Miscellaneous Equipment	471,732.20	7,058.54				478,790.74
29	399 Other Tangible Property	0.00					0.00
30	Total General Plant	57,170,756.69	4,238,486.76	(355,892.34)	0.00	0.00	61,053,351.11
31	Total Plant in Service	371,557,059.69	17,551,416.13	(4,572,286.10)	0.00	0.00	384,536,189.72

Total Cost of Electric Plant 384,536,189.72

Less Cost of Land, Land Rights, Rights of Way 9,314,651.33

Total Cost Upon which Depreciation is based 375,221,538.39

COMPARATIVE BALANCE SHEET Assets and other Debits					
Line No.	Account		Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	UTILITY PLANT				
2	101	Utility Plant-Electric (pg 15-17)	161,446,563.73	170,505,928.41	9,059,364.68
3	101	Utility Plant-Gas (pg 20)	-	-	-
4	Total Utility Plant		161,446,563.73	170,505,928.41	9,059,364.68
5					
6	FUND ACCOUNTS				
7	120.2	Nuclear Fuel in Stock	298,134.45	298,134.45	-
8	120.3	Nuclear Fuel in Reactor	1,464,293.53	1,592,008.20	127,714.67
9	120.5	Amortization of Nuclear Fuel	(1,603,716.71)	(1,663,706.71)	(59,990.00)
10	121	Non Utility Property	-	-	-
11	126	Depreciation Fund (pg 14)	23,179,714.92	29,169,985.68	5,990,270.76
12	128	Other Special Funds	45,457,792.19	38,319,489.77	(7,138,302.42)
13	Total Funds		68,796,218.38	67,715,911.39	(1,080,306.99)
14					
15	CURRENT AND ACCRUED ASSETS				
16	131	Cash	36,606,605.57	18,592,442.31	(18,014,163.26)
17	132	Special Deposits	2,420,621.27	2,631,316.40	210,695.13
18	133	Restricted Cash	-	-	-
19	134	Other Special Deposits	7,756,561.65	10,349,018.20	2,592,456.55
20	135	Working Funds	3,700.00	2,059.73	(1,640.27)
21	141	Notes Receivable	-	-	-
22	142	Customer Accounts Receivable	12,494,265.99	11,813,517.22	(680,748.77)
23	143	Other Accounts Receivable	1,530,367.91	2,608,978.07	1,078,610.16
24	146	Receivables from Municipality	2,037.51	-	(2,037.51)
25	151	Materials and Supplies (pg 14)	4,481,193.23	6,200,518.96	1,719,325.73
26	163	Stores Expense	-	-	-
27	164	Burdens Undistributed	-	-	-
28	165	Prepayments	1,149,131.39	1,464,220.54	315,089.15
29	174	Miscellaneous Current Assets	729,715.27	177,587.11	(552,128.16)
30	Total Current Assets		67,174,199.79	53,839,658.54	(13,334,541.25)
31					
32	DEFERRED DEBITS				
33	181	Unamortized Debt Discount	-	-	-
34	182	Extraordinary Property Losses	-	-	-
35	184	Clearing Accounts	(21,646.13)	-	21,646.13
36	185	Other Deferred Debits	-	-	-
37	Total Deferred Debits		(21,646.13)	-	21,646.13
38	Total Assets and Other Debits		297,395,335.77	292,061,498.34	(5,333,837.43)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Account	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction Surplus			
3	SURPLUS			
4	206 Sinking Fund Reserves			
5	206 Loans Repayment	46,748,500.00	46,748,500.00	-
6	207 Appropriation for Construction Repayments	32,433.98	32,433.98	-
7	208 Unappropriated Earned Surplus (pg 12)	109,531,005.48	106,007,563.30	(3,523,442.18)
8	Total Surplus	156,311,939.46	152,788,497.28	(3,523,442.18)
9				
10	LONG TERM DEBT			
11	221 Bonds (pg 6)	18,765,000.00	17,535,000.00	(1,230,000.00)
12	225 Unamortized Premium on Debt	1,457,172.80	1,336,108.75	(121,064.05)
13	231 Notes Payable (pg 7)	1,302,500.00	1,230,000.00	
14	Total Bonds and Notes	21,524,672.80	20,101,108.75	(1,423,564.05)
15				
16	CURRENT AND ACCRUED LIABILITIES			
17	232 Accounts Payable	8,311,951.23	11,285,236.31	2,973,285.08
18	234 Payables to Municipality	72,456,069.10	68,175,540.26	(4,280,528.84)
19	235 Customer's Deposits	2,322,224.23	2,369,933.25	47,709.02
20	236 Taxes Accrued			
21	237 Interest Accrued	237,045.62	195,332.43	(41,713.19)
22	241 Tax Collections Payable	-	157,236.85	157,236.85
23	242 Misc. Current and Accrued Liabilities	7,477,244.26	7,693,075.22	215,830.96
24	243 Master Trust Fund Liability - Seabrook	164,355.43	164,355.43	-
25	245 Deferred Revenue Liability			
26	Total Current and Accrued Liabilities	90,968,889.87	90,040,709.75	(928,180.12)
27				
28	DEFERRED CREDITS			
29	251 Unamortized Premium on Debt	-	-	-
30	252 Customer Advances for Construction			
31	253 Other Deferred Credits	227.00	462.00	235.00
32	254 Other Regulatory Liabilities	9,970,897.05	9,961,167.81	(9,729.24)
33	Total Deferred Credits	9,971,124.05	9,961,629.81	(9,494.24)
34				
35	RESERVES			
36	260 Reserves for Uncollectible Accounts	1,504,304.18	2,272,623.45	768,319.27
37	261 Property Insurance Reserve	-	-	-
38	262 Injuries and Damages Reserve	-	-	-
39	263 Pensions and Benefits Reserve	-	-	-
40	265 Miscellaneous Operating Reserves	-	-	-
41	Total Reserves	1,504,304.18	2,272,623.45	768,319.27
42				
43	CONTRIBUTIONS IN AID OF CONSTRUCTION			
44	271 Contributions in aid of Construction	17,114,405.41	16,896,929.30	(217,476.11)
45				
46	Total Liabilities and Other Credits	297,395,335.77	292,061,498.34	(5,333,837.43)

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof

Transferred to City of Taunton to tax reduction.....\$ 2,995,000

Since 1923 Transferred to City for tax reduction.....\$ 124,440,476

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account	Current Year	Increase or (Decrease)	Prior Year (for calculating incr/decr)
1	OPERATING INCOME			
2	400 Operating Revenues (pg. 37 and 43)	119,292,498.78	(5,470,334.47)	124,762,833.25
3	Operating Expenses:			
4	401 Operation Expenses (pg 42 and 47)	99,676,393.79	4,977,049.96	94,699,343.83
5	402 Maintenance Expenses (p. 42 and 47)	13,034,765.99	1,462,658.45	11,572,107.54
6	403 Depreciation Expenses	10,942,018.56	43,979.41	10,898,039.15
7	403.1 Amortization of Contribution in Aid of Construction	(3,341,319.59)	81,171.84	(3,422,491.43)
9	408 Taxes (p. 49)	-	-	-
10	Total Operating Expenses	120,311,858.75	6,564,859.66	113,746,999.09
11	Operating Income	(1,019,359.97)	(12,035,194.13)	11,015,834.16
12	414 Other Utility Operating Income (p. 50)	-	-	-
13	Total Operating Income	(1,019,359.97)	(12,035,194.13)	11,015,834.16
14	OTHER INCOME			
15	415 Income from Merchandising, jobbing and contract work (p. 51)	-	-	-
16	417 Revenue from nonutility operations	887,855.36	352,107.58	535,747.78
17	419 Interest	277,051.00	189,037.56	88,013.44
18	421 Miscellaneous Non-Operating Income	-	(2,452,560.00)	2,452,560.00
19	Total Other Income	1,164,906.36	(1,911,414.86)	3,076,321.22
20	Total Income	145,546.39	(13,946,608.99)	14,092,155.38
21	MISCELLANEOUS INCOME DEDUCTIONS			
22	425 Miscellaneous Amortization	-	-	-
23	426 Other Income Deductions	-	-	-
24	Total Income Deductions	-	-	-
25	Income Before Interest Charges	145,546.39	(13,946,608.99)	14,092,155.38
26	INTEREST CHARGES			
27	427 Interest on Bonds and Notes	795,052.62	132,588.16	662,464.46
28	428 Amortization of Debt Discount and Expenses			
29	429 Amortization of Premium on Debt - Credit	(121,064.05)	12,341.35	(133,405.40)
30	431 Other Interest Expenses			
31	432 Interest Charged to Construction - Credit			
32	Total Interest Charges	673,988.57	144,929.51	529,059.06
33	NET INCOME	(528,442.18)	(14,091,538.50)	13,563,096.32
EARNED SURPLUS				
Line No.	Account (a)	Debits (b)	Credits (c)	
34	208 Unappropriated Earned Surplus (at beginning of period)		96,560,927.12	
35				
36	Adjustments for Previous Periods			
37	433 Balance Transferred from Income		(528,442.18)	
38	434 Miscellaneous Credits to Surplus (p. 21)			
39	435 Miscellaneous Debits to Surplus (p. 21)	2,995,000.00		
40	436 Appropriations of Surplus (p. 21)			
41	437 Surplus Applied to Depreciation			
42	208 Unappropriated Earned Surplus (at end of period)	93,037,484.94		
43				
44	TOTALS	96,032,484.94	96,032,484.94	

Cash Balances at End of Year (Accounts 131, 132 and 134)		
Line No.	Items	Amount
1	Operation Fund	18,592,442.31
2	Interest Fund	
3	Bond Fund	
4	Restricted Fund	
5	Customer Deposit	2,631,316.40
6	Petty Cash Fund	2,059.73
7	Special Deposits	
8		
9		
10		
11		
12	Total	21,225,818.44
Materials & Supplies (Account 151-159, 163)		
		Electric
13	Fuel (Account 151) (See Schedule, p. 25)	2,793,165.12
14	Fuel Stock Expenses (Account 152)	
15	Residuals (Account 153)	
16	Plant Materials and Operating Supplies (Account 154)	3,407,353.84
17	Merchandise (Account 155)	
18	Other Materials and Supplies (Account 156)	
19	Nuclear fuel Assemblies and Components-In-Reactor (Account 157)	
20	Nuclear fuel Assemblies and Components-Stock Account (Account 158)	
21	Stores Expense (Account 163)	
22	425 Miscellaneous Amortization	
23	Total	6,200,518.96
Depreciation Fund Account (Account 126)		
24	Debits	
25	Balance of Account at beginning of year	23,179,714.92
26	Balance of account at beginning of year	
27	Income during year from balance on deposit	
28	Amount transferred from income	5,990,270.76
29	Amount Transferred from reserve for major overhaul expenses	
30	Amount transferred for reserve for Unit 9 Principal and Interest Payments	
31	Total	29,169,985.68
32	Credits	
34	Amount expended for renewals, viz	
35	Bond Principal and Interest Payment for Unit	
36	Balance on hand at end of year	
37	433 Balance Transferred from Income	
38	Total	0.00
39		
40	Total	29,169,985.68

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	1. INTAGIBLE PLANT						
2							
3	303 Miscellaneous Intangible Plant	4,339,309.15	1,636,487.00	442,892.16			5,532,903.99
4	Total Intangible Plant	4,339,309.15	1,636,487.00	442,892.16	0.00	0.00	5,532,903.99
5							
6	2. PRODUCTION PLANT						
7	A. Steam Plant						
8	310 Land and Land Rights	771,884.31					771,884.31
9	311 Structures and Improvements	18,164,493.10	247,253.73	1,024,051.32			17,387,695.51
10	312 Boiler Plant Equipment	11,058,731.79	321,652.37	820,314.68			10,560,069.48
11	313 Engines and Engine Driven Generators						
13	314 Turbogenerator Units	11,598,328.24		648,505.95			10,949,822.29
14	315 Accessory Electric Equipment	205,290.93	95,540.08	16,781.73			284,049.28
15	316 Miscellaneous Power Plant Equip	1,463,835.52	252,706.58	90,688.89			1,625,853.21
17	Total Steam Production Plant	43,262,563.89	917,152.76	2,600,342.57	0.00	0.00	41,579,374.08
18							
19	B. Nuclear Production Plant						
20	320 Land and Land Rights						
21	321 Structures and Improvements						
22	322 Reactor Plant Equipment	889.82		222.48			667.34
23	323 Turbogenerator Units						
24	324 Accessory Electric Equipment						
25	325 Miscellaneous Power Plant						
26	Equipment	148,663.38					148,663.38
27	Total Nuclear Production Plant	149,553.20	0.00	222.48	0.00	0.00	149,330.72

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	2. OTHER PRODUCTION PLANT						
2	335 Misc. Power Plant Equip						
3	340 Land and Land Rights						
4	341 Structures and Improvements						
5	342 Fuel Holders and Accessories						
6	343 Prime Movers	7,699,623.34		481,226.44			7,218,396.90
7	344 Generators						
8	345 Accessory Electric Equipment						
9	346 Misc. Power Plant Equipment						
10	Total Other Production Plant	7,699,623.34	0.00	481,226.44	0.00	0.00	7,218,396.90
11	Total Production Plant	51,111,740.43	917,152.76	3,081,791.49	0.00	0.00	48,947,101.70
12							
13	3. TRANSMISSION PLANT						
14	350 Land and Land Rights	181,063.50					181,063.50
15	351 Clearing Land	35,021.54					35,021.54
16	352 Structures and Improvements	1,370,834.05	216,164.37	70,968.80			1,516,029.62
17	353 Station Equipment	8,814,666.19		381,765.25			8,432,900.94
18	354 Towers and Fixtures	358,120.76		14,855.54			343,265.22
19	355 Poles and Fixtures	31,546.04		5,234.96			26,311.08
20	356 Overhead conductors and devices	12,149.24		749.06			11,400.18
21	357 Underground conduit	102,302.39		4,939.15			97,363.24
22	358 Underground conductors and devices	847.29	28,943.88	1,009.59			28,781.58
23	359 Roads and Trails						
24	Total Transmission Plant	10,906,551.00	245,108.25	479,522.35	0.00	0.00	10,672,136.90

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	444,787.78	499,900.00				944,687.78
3	361 Structures and Improvements	143,822.80	1,055.68	14,678.26			130,200.22
4	362 Station Equipment	4,383,217.41	243,783.00	544,521.50			4,082,478.91
5	363 Storage Battery Equipment						0.00
6	364 Poles, Towers, and Fixtures	11,378,542.50	3,520,267.22	733,368.02			14,165,441.70
7	365 Overhead Conductors and Devices	13,387,101.07	1,292,355.72	1,020,159.75			13,659,297.04
8	366 Underground Conduit	4,302,037.59	175,054.03	251,723.21			4,225,368.41
9	367 Underground Conductors and Devices	9,700,954.13	507,267.02	633,425.47			9,574,795.68
10	368 Line Transformers	13,042,686.84	3,021,554.49	934,593.10			15,129,648.23
11	369 Services	2,128,776.15	338,539.30	144,512.35			2,322,803.10
12	370 Meters	2,085,759.22	634,775.87	165,312.37			2,555,222.72
13	371 Installations on Cust Premises	7,632.33		1,272.06			6,360.27
14	372 Leased Prop on Cust's Premises						
15	373 Street Lighting and Signal Systems	5,291,468.63	279,629.03	300,526.60			5,270,571.06
16	Total Distribution Plant	66,296,786.45	10,514,181.36	4,744,092.69	0.00	0.00	72,066,875.12
17							
18	5. GENERAL PLANT						
19	389 Land and Land Rights	555,274.08					555,274.08
20	390 Structures and Improvements	1,380,485.87	173,983.50	154,276.22			1,400,193.15
21	391 Office Furniture and Equipment	552,937.72	70,196.95	135,029.56			488,105.11
22	392 Transportation Equipment	1,646,693.83	1,647,374.83	346,132.55			2,947,936.11
23	393 Stores Equipment	2,324.80		606.40			1,718.40
24	394 Tools, Shop and Garage Equipment	364,333.82	162,487.74	39,094.97			487,726.59
25	395 Laboratory Equipment	1,498.49		499.51			998.98
26	396 Power Operated Equipment						
27	397 Communication Equipment	11,423,007.34	2,177,385.20	1,475,605.51			12,124,787.03
28	398 Miscellaneous Equipment	194,295.76	7,058.54	42,475.14			158,879.16
29	399 Other Tangible Property						0.00
30	Total General Plant	16,120,851.71	4,238,486.76	2,193,719.86	0.00	0.00	18,165,618.61
31	Total Electric Plant	148,775,238.74	17,551,416.13	10,942,018.55	0.00	0.00	155,384,636.32
32	104 Utility Plant Leased to Others						
33	105 Property held for Future Use						
34	107 Construction Work in Progress	12,671,324.99					15,121,292.09
35	Total Utility Plant Electric	161,446,563.73	17,551,416.13	10,942,018.55	0.00	0.00	170,505,928.41

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)						
Line No.	Item	Total Cost	Quantity #6 Oil	Cost	Quantity ULSD Oil	Costs
1	On Hand Beginning of Year	2,287,295.69			907,500	2,287,295.69
2						
3	Received During Year	1,122,552.93	0	0.00	452,671	1,122,552.93
4		3,409,848.62	0	0.00	1,360,171	3,409,848.62
5						
6	Use During Year (Note A)					
7	Boiler Fuel	0.00			0.00	0.00
8	Gas Turbine					
9	Water Drained					
10	WWS Prime Movers	616,683.50			257,893	616,683.50
11	Sold of Transferred		0	0.00		
12	Total Disposed Of	616,683.50	0	0.00	257,893	616,683.50
13	Balance End of Year	2,793,165.12	0	0.00	1,102,278	2,793,165.12
14						
15						
16	NATURAL GAS MCF					
17		Quantity	Cost			
18	On Hand Beginning of Year					
19	Received During Year	565,451.00	2,906,886.26			
20	Total	565,451.00	2,906,886.26			
21						
22	Used During Year (Note A)	565,451.00	2,906,886.26			
23	Sold or Transferred					
24	Total Disposed of	565,451.00	2,906,886.26			
25	Balance End of Year	0.00	0.00			

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Items	Amount
1	Investment Income	0.00
2	Sale of Allowances	0.00
3	ENE Net Income	0.00
4	Misc Other Income	0.00
5	Loss on Sale of Asset	0.00
6	Total	0.00
OTHER INCOME DEDUCTIONS (Account 426)		
7		
8		
9		
10		
11		
12		
13		
14	Total	0.00
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
15	Debits	
16		
17		
18		
19		
20		
21		
22		
23	Total	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
24	To City for reduction of taxes	2,995,000.00
25		
26		
27		
28		
29		
30		
31		
32	Total	2,995,000.00
APPROPRIATIONS OF SURPLUS		
33		
34		
35		
36		
37		
38		
39		
40	Total	

Municipal Revenues (Account 482, 444)						
Line No.	Acct. No.	Gas Schedule	Cubic Feet	Revenue Received	Average Revenue Per M.C.F.	
1	482					
2						
3						
4		Total	-	-	-	

Line No.	Acct. No.	Electric Schedule	K.W.H.	Revenue Received	Cents per KWH (\$0.0000)
5	444	Municipal: Other Than St Lighting			
6		City of Taunton	16,742,955	5,412,411.11	0.3233
7					
8					
9					
10		Total	16,742,955.00	5,412,411.11	0.3233
11		Street Lighting	1,917,750	577,652.00	0.3012
12					
13					
14					
15		Total	1,917,750	577,652.00	0.3012
16		Totals	18,660,705	5,990,063.11	0.3210

Purchased Power (Account 555)					
Line No.	Names of Utilities from which Electric Energy is Purchased	Where and at what Voltage Received	K.W.H.	Amount	Cents per KWH (\$0.0000)
17	COX Enterprises	Bus Yard 115 KV	1,962,702	131,386.20	0.0669
18	Con Ed Padelford	Bus Yard 115 KV	3,453,500	222,686.25	0.0645
19	Berkley East Solar	Bus Yard 115 KV	4,902,020	326,260.18	0.0666
20	SG Projectco 3	Bus Yard 115 KV	4,214,394	311,326.67	0.0739
21	NER Solar	Bus Yard 115 KV	713,920	46,178.52	0.0647
22	Berkley Landfill Solar	Bus Yard 115 KV	3,746,557	257,611.54	0.0688
23	GSPP Raynham Landfill	Bus Yard 115 KV	3,683,740	236,076.90	0.0641
24	MM Taunton Energy	Internal 115 KV	6,884,730	408,163.84	0.0593
25	BELD Watson	Bus Yard 115 KV	3,744,220	2,487,339.71	0.6643
26	Energy New England	Bus Yard 115 KV	412,103,659	28,818,188.33	0.0699
27	ISO New England	Bus Yard 115 KV	145,831,706	12,703,249.66	0.0871
28	NYPA	Bus Yard 115 KV	27,912,436	736,148.92	0.0264
29	Rate Stabilization			(1,000,000.00)	#DIV/0!
30					
31	Totals		619,153,584	45,684,616.72	0.0738

Sales for Resale (Account 447)					
Line No.	Names of Utilities from which Electric Energy is sold	Where and at what Voltage Delivered	K.W.H.	Amount	Cents per KWH (\$0.0000)
32	Hudson Light & Power	Bus Yard 115 KV	2,487,427	703,474.24	0.2828
33	North Attleboro Electric Department	Bus Yard 115 KV	4,974,800	1,406,933.02	0.2828
34					
35					
36					
37	Totals		7,462,227	2,110,407.26	0.2828

Electric Operating Revenues (Account 400)

- | | | |
|---|--|--|
| <p>1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the proceeding year.</p> <p>2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.</p> <p>3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate</p> | <p>meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in there residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.</p> | <p>4. Unmetered sales should be included below. The details of such sales should be given in a footnote.</p> <p>5. Classification on Commercial and Industrial Sales, Account 442 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification.</p> |
|---|--|--|

Municipal Revenues (Account 482, 444)

Line No.	Account	Revenues Amount for Year	Increase or Decrease from Proceeding Year	K.W.H. Amount for Year	Increase or Decrease from Proceeding Year	Customer Numbers for Year	Increase or Decrease from Proceeding Year
1	SALES OF ELECTRICITY						
2	440 Residential Sales	54,699,152.77	(2,489,502.60)	290,785,193	24,339,285	34,952	334
3	442 Commercial and Industrial Sales	59,359,923.92	(2,345,210.35)	314,681,625	9,870,935	4,709	(98)
4	444 Municipal Sales (p. 22)	5,990,063.11	(100,133.24)	18,660,705	(6,144,806)	372	13
5	445 Other Sales to Public Authorities	38,560.17	2,788.05	138,315	626	12	-
6	446 Sales to Railroad and Railways						
7	448 Interdepartmental Sales						
8	449 Miscellaneous Electric Sales						
9	Total Sales to Ultimate Consumers	120,087,699.97	(4,932,058.14)	624,265,838	28,066,040	40,045	249
10	447 Sales for Resale	2,110,407.26	(316,763.65)	7,462,227	(10,655,244)	2	(2)
11	Total Sales of Electricity	122,198,107.23	(5,248,821.79)	631,728,065	17,410,796	40,047	247
12	OTHER OPERATING REVENUES						
13	450 Late Payment Interest	1,804.82	(15,291.85)				
14	451 Discount Given	(4,530,321.24)	(141,341.91)				
15	453 Sales of Water and Water Power				*Includes revenue from application of fuel clauses	\$	-
16	454 Rent from Electric Property	35,212.12	(91,127.60)				
17	455 Interdepartmental Rents						
18	456 Other Electric Revenues	1,587,695.85	26,248.68		Total KWH to which applied		290,785,193
19	449 Provision Rate Stabilization						
20							
21							
22							
23	Total Other Operating Revenues	(2,905,608.45)	(221,512.68)				
24	Total Electric Operating Revenues	119,292,498.78	(5,470,334.47)				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Line No.	Account		K.W.H	Revenues	Average Revenue per K.W.H (cents) (\$ 0.0000)	Number of Customers	
						July 31	December 31
1	440	Residential	290,785,193	54,699,152.77	0.1881	34,930	34,952
2	442	Commercial	153,695,885	29,186,358.98	0.1899	3,749	3,752
3	442	Industrial	160,985,740	30,173,564.94	0.1874	957	957
4							
5		City of Taunton					
6	444	Municipal	18,660,705	5,990,063.11	0.3210	375	372
7							
8		Street Lighting					
9	445	Flat Rate Berkley	17,686	1,743.04	0.0986	2	2
10	445	Flat Rate Raynham	92,816	27,947.75	0.3011	6	6
11	445	Flat Rate North Dighton	27,059	8,622.38	0.3187	3	3
12	445	Flat Rate West Bridgewater	754	247.00	0.3276	1	1
13							
14							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42		Total Sales to Ultimate Consumers	624,265,838	120,087,699.97	0.1924	40,023	40,045

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increase and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation Supervision and Engineering	277,539.46	20,576.84
5	501 Fuel	3,072,171.04	(744,884.71)
6	502 Steam Expenses	1,542,311.13	73,756.30
7	503 Steam from other Sources		
8	504 Steam Transferred - Cr		
9	505 Electric Expenses	674,370.71	78,355.47
10	506 Miscellaneous Steam Power Expenses	399,406.27	3,724.41
11	507 Rents		
12	Total Operation	5,965,798.61	(568,471.69)
13	Maintenance		
14	510 Maintenance Supervision and Engineering	440,701.09	38,401.01
15	511 Maintenance of Structure	86,056.28	48,479.98
16	512 Maintenance of Boiler Plant	723,008.89	122,884.01
17	513 Maintenance of Electric Plant	482,374.64	94,427.76
18	514 Maintenance of Miscellaneous Steam Plant	1,027,665.78	177,043.36
19	Total Maintenance	2,759,806.68	481,236.12
20	Total Power Production Expenses- Steam Power	8,725,605.29	(87,235.57)
21	NUCLEAR POWER GENERATION		
22	Operation		
23	517 Operation Supervision and Engineering		
24	518 Fuel	59,990.00	16,006.85
25	519 Coolants and Water		
26	520 Steam Expenses		
27	521 Steam from other Sources		
28	522 Steam Transferred - Cr		
29	523 Electric Expenses		
30	524 Miscellaneous Nuclear Power Expenses	278,629.71	27,183.81
31	526 Other Nuclear Expenses		
32	Total Operation	338,619.71	43,190.66
33	Maintenance		
34	528 Maintenance Supervision and Engineering		
35	529 Maintenance of Structures		
36	530 Maintenance of Reactor Plant Equipment		
37	531 Maintenance of Electric Plant		
38	532 Maintenance of Miscellaneous Nuclear Plant		
39	Total Maintenance	0.00	0.00
40	Total Power Production Expenses - Nuclear Power	338,619.71	43,190.66
41	HYDRAULIC POWER GENERATION		
42	Operation		
43	535 Operation Supervision and Engineering		
44	536 Water for Power		
45	537 Hydraulic Expenses		
46	538 Electric Expenses		
47	539 Miscellaneous Hydraulic Power Generation Expenses		
48	540 Rents		
49	Total Operation	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	HYDRAULIC POWER GENERATION-Continued		
2	Maintenance		
3	541 Maintenance Supervision and Engineering		
4	542 Maintenance of Structures		
5	543 Maintenance of Reservoirs, Dams, and Waterways		
6	544 Maintenance of Electric Plant		
7	545 Maintenance of Miscellaneous Hydraulic Plant		
8	Total Maintenance	0.00	0.00
9	Total Power Production Expenses - Hydraulic Power	0.00	0.00
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation Supervision and Engineering	127,748.12	46,453.97
13	547 Fuel	371,652.45	99,344.33
14	548 Generation Expenses	1,127,651.38	188,131.86
15	549 Miscellaneous Other Power Generation Expenses	6,857.37	4,521.92
16	550 Rents		
17	Total Operation	1,633,909.32	338,452.08
18	Maintenance		
19	551 Maintenance Supervision and Engineering	55,501.62	(11,080.91)
20	552 Maintenance of Structures	15,073.30	(2,536.81)
21	553 Maintenance of Generating and Electric Plant	100,649.81	11,785.87
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance	171,224.73	(1,831.85)
24	Total Power Production Expenses - Other Power	1,805,134.05	336,620.23
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power	45,684,616.72	1,179,040.76
27	556 System Control and Load Dispatching	6,423.48	0.00
28	557 Other Expenses	1,438,801.90	(594,605.25)
29	Total Other Power Supply Expenses	47,129,842.10	584,435.51
30	Total Power Production Expenses	57,999,201.15	877,010.83
31	TRANSMISSION EXPENSES		
32	Operation		
33	560 Operation Supervision and Engineering	(310.28)	(60,223.01)
34	561 Load Dispatching	166,216.29	25,477.23
35	562 Station Expenses	11,833.25	(614.61)
36	563 Overhead Line Expenses	615,933.76	615,933.76
37	564 Underground Line Expenses		
38	565 Transmission of Electricity by Others	17,400,583.58	2,679,656.81
39	566 Miscellaneous Transmission Expenses	9,967.16	2,882.29
40	567 Rents	10,938.96	0.00
41	Total Operation	18,215,162.72	3,263,112.47
42	Maintenance		
43	568 Maintenance Supervision and Engineering		
44	569 Maintenance of Structures		
45	570 Maintenance of Station Equipment	8,825.18	8,825.18
46	571 Maintenance of Overhead Lines	6,500.00	6,500.00
47	572 Maintenance of Underground Lines		
48	573 Maintenance of Miscellaneous Transmission Plant		
49	Total Maintenance	15,325.18	15,325.18
50	Total Transmission Expenses	18,230,487.90	3,278,437.65

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	DISTRIBUTION EXPENSES		
2	Operation		
3	580 Operation Supervision and Engineering	225,620.18	(7,757.45)
4	581 Load Dispatching	718,185.63	324,063.30
5	582 Station Expenses	65,255.63	25,185.97
6	583 Overhead Line Expenses		
7	584 Underground Line Expenses		
8	585 Street Lighting and Signal Systems Expenses		
9	586 Meter Expenses	864,684.76	92,254.92
10	587 Customer Installations Expenses		
11	588 Miscellaneous Distribution Expenses	633,900.30	(147,621.92)
12	589 Rents		
13	Total Operation	2,507,646.50	286,124.82
14	Maintenance		
15	590 Maintenance Supervision and Engineering	800,350.35	(38,347.04)
16	591 Maintenance of Structures		
17	592 Maintenance of Station Equipment	150,993.76	9,565.66
18	593 Maintenance of Overhead Lines	6,110,979.51	1,372,477.96
19	594 Maintenance of Underground Lines	700,229.41	(23,659.48)
20	595 Maintenance of Line Transformers	71,263.49	(83,372.69)
21	596 Maintenance of Street Lighting and Signal Systems	56,911.31	(79,271.54)
22	597 Maintenance of Meters	6,927.44	(31,627.95)
23	598 Maintenance of Miscellaneous Distribution Plant		
24	Total Maintenance	7,897,655.27	1,125,764.92
25	Total Distribution Expenses	10,405,301.77	1,411,889.74
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation		
28	901 Supervision	448,689.25	22,176.18
29	902 Meter Reading Expenses	409,323.07	(49,779.32)
30	903 Customer Records and Collection Expenses	2,674,913.07	270,554.36
31	904 Uncollectible Accounts	1,666,511.13	1,745,712.08
32	906 Miscellaneous Customer Accounts Expenses	700,735.32	514,643.49
33	907 Supervision Customer Service	0.00	0.00
34	908 Customer Assistance Expenses	355,641.50	(2,771.03)
35	Total Customer Accounts Expenses	6,255,813.34	2,500,535.76
36	SALES EXPENSES		
37	Operation		
38	911 Supervision		
39	912 Demonstrating and Selling Expenses	7,300.00	(268.63)
40	913 Advertising Expenses	68,098.79	36,000.96
41	916 Miscellaneous Sales Expenses	17,592.00	13,692.00
42	Total Sales Expenses	92,990.79	49,424.33
43	ADMINISTRATIVE AND GENERAL EXPENSES		
44	Operation		
45	920 Administrative and General Salaries	1,744,759.66	90,970.19
46	921 Office Supplies and Expenses	96,385.97	(5,287.29)
47	922 Administrative Expenses Transferred - Cr		
48	923 Outside Services Employed	609,645.07	105,713.29
49	924 Property Insurance	1,404,670.79	(224,235.69)
50	925 Injuries and Damages	421,861.03	(31,687.31)
51	926 Employee Pensions and Benefits	12,334,886.36	(1,162,983.41)
52	927 Loss on Investment		
53	928 Regulatory Commission Expenses		
54	929 Duplicate Charges - Cr		
55	930 Miscellaneous General Expenses	812,150.63	(264,077.04)
56	931 Rents		
57	933 Transportation Expenses	112,251.19	(28,166.72)
58	Total Operation	17,536,610.70	(1,519,753.98)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year	
1	ADMINISTRATIVE AND GENERAL EXPENSES-Continued	17,536,610.70	(1,519,753.98)	
2	Maintenance			
3	932 Maintenance of General Plant	796,494.19	36,708.03	
4	935 Maintenance of Gen Plant & Information Systems	1,394,259.94	(194,543.95)	
5	Total Administrative and General Expenses	19,727,364.83	(1,677,589.90)	
6	Total Electric Operation and Maintenance Expenses	112,711,159.78	6,439,708.41	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification	Operation	Maintenance	Total
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power	5,965,798.61	2,759,806.68	8,725,605.29
10	Nuclear Power	338,619.71	0.00	338,619.71
11	Other Power Generation	0.00	0.00	0.00
12	Other Power	1,633,909.32	171,224.73	1,805,134.05
13	Other Power Supply Expenses	47,129,842.10		47,129,842.10
14	Total Power Production Expenses	55,068,169.74	2,931,031.41	57,999,201.15
15	Transmission Expenses	18,215,162.72	15,325.18	18,230,487.90
16	Distribution Expenses	2,507,646.50	7,897,655.27	10,405,301.77
17	Customer Accounts Expenses	6,255,813.34		6,255,813.34
18	Sales Expenses	92,990.79		92,990.79
19	Administrative and General Expenses	17,536,610.70	2,190,754.13	19,727,364.83
20	Total Electric Operation and			
21	Maintenance Expenses	99,676,393.79	13,034,765.99	112,711,159.78
22	Ratio of Operating Expenses to Operating Revenues			94.48%
23	Total Salaries and Wages of Electric Department for Year including amounts charged to Operating Expenses, Construction and other accounts.			24,695,839.73
24	Total Number of Employees of Electric Department at end of Year including Administrative, Operating, Maintenance, Construction and Other Employees (including Part Time Employees)			150

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year

Line No.	Item			Kilowatt-hours
1	SOURCES OF ENGERY			
2	Generation (excluding station use):			
3	Steam			46,906,109
4	Nuclear			10,943,704
5	Hydro			
6	Other			
7	Total Generation			57,849,813
8	Purchases			451,602,709
9		In (gross)		
10	Interchanges			
		Out (gross)		
11		Net (KWH)	145,831,706	145,831,706
12		Received		
13		Delivered		
14				
15	Total			655,284,228
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			624,265,838
18	Sales for Resale			7,462,227
19	Energy furnished without charge (station use)			3,257,193
20	Energy used by the company (excluding station use):			
21	Electric Department only			
22	Energy Losses:			
23	Transmission and conversion losses			
24	Distribution Losses			
25	Unaccounted for losses			3.10%
26	Total Energy Losses			20,298,970
27	Energy Losses as percent of total on line 15			
28	Total			655,284,228

MONTHLY PEAKS AND OUTPUT

1.0 Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt hours) for the combined sources of electric energy of respondent as to the nature of the emergency

2. Monthly peak col. (b) should be respondents maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

3. State type of monthly peak reading (instantaneous 15, 30 or 60 minutes integrated).

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

City of Taunton

Line No.	Month	Kilowatts	Day of Week	Day of the month	Hour	Type of Reading	Monthly Output (kwh)	
29	January	103,783	Tue	21	1:00 PM	60 MIN	60,730,474	
30	February	96,572	Wed	19	7:00 PM	60 MIN	53,419,308	
31	March	90,288	Mon	3	9:00 PM	60 MIN	52,455,136	
32	April	82,045	Mon	7	1:00 PM	60 MIN	46,714,203	
33	May	79,248	Wed	14	9:00 PM	60 MIN	46,768,810	
34	June	149,775	Wed	25	3:00 PM	60 MIN	58,360,802	
35	July	145,716	Wed	30	8:00 PM	60 MIN	68,018,827	
36	August	130,689	Mon	11	4:00 PM	60 MIN	59,102,054	
37	September	93,825	Sat	6	4:00 PM	60 MIN	49,923,761	
38	October	85,974	Mon	6	5:00 PM	60 MIN	48,469,725	
39	November	88,794	Mon	24	8:00 PM	60 MIN	50,465,288	
40	December	104,879	Mon	15	8:00 PM	60 MIN	60,855,841	
41	Total							655,284,228

GENERATING STATION STATISTICS

(Except Nuclear, See Instruction 10)

1. Large Stations for the purpose of this schedule and hydro stations of 2,500 KW* or more of installed capacity and other stations of 500KW* or more of installed capacity (name plate ratings). (*10,000KW and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000000 or more)

2.0 If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes

3.0 Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 approximate average number of employees assignable to each station

6. If gas is used and purchased on a them basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. Ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item	Plant	Plant	Plant
		West Water Street- Decommissioned	Cleary-Flood	Cleary Flood
1	Kind of Plant (Steam, Hydro, int. comb., gas turbine)	Steam	Steam	Combine Cycle Steam -Gas Turbine
2	Type of Plant Construction (Conventional, outdoor Boiler, Full Outdoor, etc)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1902	1966	1971
4	Year last unit was installed	1958	1966	1976
5	Total Installed capacity (maximum generator name plate ratings in kw)		28,300	110,000
6	Net peak demand on plant-kilowatts (60 min.)		26,000	110,000
7	Plant hours connected to load		111	1,223
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water		25,000	110,000
10	(b) When limited by condenser water		25,000	103,000
11	Average number of employees		40	40
12	Net generation, exclusive of station use		0	7,866,100
13	Cost of Plant (omit cents)			
14	Land and Land Rights	\$ 24,173	\$ 152,136	\$ 595,575
15	Structures and Improvements	\$ 10,651,345	\$ 2,615,778	\$ 21,248,702
16	Reservoirs, dams and waterways			
17	Equipment costs	\$ 5,366,106	\$ 7,668,660	\$ 79,876,146
18	Roads, railroads, and bridges			
19	Total Cost	\$ 16,041,624	\$ 10,436,574	\$ 101,720,423
20	Cost per kw of installed capacity		\$417	\$925
21	Production Expenses:			
22	Operation Supervision and Engineering			\$ 326,740
23	Station Labor			\$ 3,649,865
24	Fuel		\$ 97,645	\$ 111,927
25	Supplies and expenses, including water			\$ 32,390
26	Maintenance			\$ 2,815,862
27	Rents			
28	Steam from other sources			
29	Steam Transferred - Credit			
30	Total		\$ 97,645	\$ 6,936,785
31	Expenses per net KWH (5 places)		\$0.00000	\$0.88186
32	Fuel: Kind			
33	Unit:(Coal-tons of 2,000 lb.) (Oil barrels of 42		ULSD	ULSD
34	gals) (Gas-M cu. ft.) Nuclear, indicate)		Oil Bbls.	Oil Bbls.
35	Quantity (units) of fuel consumed		0.00	20,688
36	Average heat content of fuel (B.T.U. per lb. of coal,			
37	per gal, of oil or per cu. ft. of gas)		0	137,095
38	Average cost of fuel per unit, del. f.o.b. plant		0.00000	5.4103
39	Average cost of fuel per unit consumed		0.00000	5.4103
40	Average cost of fuel consumed per million B.T.U.		0.00000	2.7571
41	Average cost of fuel consumed per kwh net gen.		0.00000	0.0142
42	Average B.T.U. per kwh net generation		0.00000	15,144

GENERATING STATION STATISTICS-Continued
(Except Nuclear, See Instruction 10)

547 as shown on Line 24.

operations with a conventional unit, the gas turbine should be included with the steam station.

8.0 the items under cost of plant and production expense represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses: (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel costs, and © such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

Plant	Plant	Plant	Plant	Plant	Plant	Line No.
Cleary Flood	West Water Street					
	2017					1
	2017					2
	9,990					3
	9,990					4
	88					5
	9,990					6
	9,990					7
	3					8
2,385,510	1,337,700					9
	\$ 3,679,271					10
Note: all cost figures included under column D						11
	\$ 3,679,271					12
	\$368					13
	\$ 78,568					14
\$ 2,862,599	\$ 42,920					15
	\$ 371,652					16
	\$ 135,552					17
\$ 2,862,599	\$ 628,693					18
\$1.19999	\$0.46998					19
Natural Gas	ULSD					20
M Cu. Ft.	Oil Bbls					21
1,422,115	466,418					22
1,028	137,095					23
2.0129	0.7968					24
2.0129	0.7968					25
0.0014	0.0017					26
1.2000	0.2778					27
612,839	2,008					28
						29
						30
						31
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						36
						37
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						40
						41
						42

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3.0 Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnished a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output.

Line No.	Name of Station	Location of Station	Number and Year Installed	Boilers			
				Kin of Fuel and Method of Firing	Rated Pressure in lbs..	Rated Steam Temperature	Rated Max. Continuous M lbs. Steam per Hour
1	Cleary-Flood	1314 Somerset Ave	1966	Oil Auto	850	900	300
2		Taunton, MA					
3							
4	Cleary-Flood	1314 Somerset Ave	1,975	Oil Auto	1800	1000/1000	557
5		Taunton, MA					
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STEAM GENERATING STATIONS

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators

Year Installed	Type	Steam Pressure at Throttle p.s.i.g.	R.P.M.	Name Plate Rating in Kilowatts		Hydro Pressure**		Power Factor	Voltage K.v.++	Station Capacity Maximum Name Plate Rating*+	Line No.
				At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure	Min.	Max.				
1966	S.C. 1" HG ABS	850	3,600	28,300	PSIG 0.5	PSIG 0.5	PSIG 30	85	13,800	28,300	1
1975	T.C. 1.5" H C ABS	1,800	3,600		90,000	PSIG 0.5	PSIG 30	85	13,800	90,000	2
											3
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Note A: 7500KW No. 3 Unit not operated since 1974. Unit is considered inefficient and unreliable.

Note B: Other units listed above at West Water Street Generation Station have not operated since October 31, 1978. None of the units at West Water Street have been retired from the books. These units will remain inactive and future retirement for these units or reactivity cannot be determined at this time.

**COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)**

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line. property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

2. Exclude from this schedule, plant, the book cost of which included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

Line No.	Name of Station	Location of Station	Diesel or Other Type Engine	Name of Maker	Prime Movers		
					Year Installed	2 or 4 Cycle	Direct Connected
1							
2	Cleary-Flood	1314 Somerset Ave Taunton, MA	Gas Turbine	General Electric	1976		Direct
3							
4							
5	West Water Street	500 West Water St Taunton, MA	Diesel	Caterpillar	2017	4	Direct
6							
7							
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TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below

Line No.	Designated		Operating Voltage	Type of Supportive Structure	Length (Pole Miles)		Number of Circuits	Size of Conductors and Material
	From	To			On Structures of Line Designated	On Structures of Another Line		
1								
2	Gen St # 2	Switch Sta 2	115 KV	Sp. Wd. St	0.91	NONE	1	795 A
3	(Cleary-Flood)							
4								
5	Gen St # 2	Switch Sta 2	115 KV	Wood Poles	0.91	NONE	1	795 A
6	(Cleary-Flood)							
7								
8	Gen St # 2	Substa. # 16	115 KV	Wood Poles	1.27	NONE	1	795 A
9								
10	Gen St # 2	Substa. # 16	115 KV	Wood Poles	1.27	NONE	1	795 A
11								
12	Switching	Substa. # 18	115 KV	Steel Tower	2.63	NONE	2	795 A
13	Structure							
14	E.R. Right of Way							
15								
16	Switching	Substa. # 18	115 KV	Wood Poles	1.13	NONE	2	795 A
17								
18								
19								
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43								
44								
45								
46								
47		Totals			8.12	0	8	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 500kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation designating whether transmission or distribution and whether attended or unattended.
 5. Should in column (i), (j) and (k) special equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from other, jointly owned with other, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	Voltage			Capacity of Substation in kva (in Service)	Number of Transformers In Service	Number of Spare Transformers	Conversion Apparatus and Special Equipment		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
1											
2	Cleary-Flood Sta.	Dist Attended	115	13.8		25,000	1	0			
3	Cleary-Flood Sta.	Transm Attended		115		90,000	1	0			
4	West Water Street	Dist. Unattended	115	13.80		50,000	2	0			
5											
6	5 Substations (each under 5,000 KVA)	Dist. Unattended	14	4		17,000	5	1			
7											
8	Whittenton Junction										
9	(Substation # 18)	Dist. Unattended	115	13.8		55,000	2	0			
10											
11	Substation #20	Dist. Unattended	115	13.8		60,000	2	0			
12											
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31											
32		Totals				297,000	13	1			

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE (Distribution System)

Report below the information called for concerning conduit, underground cable and submarine cable at end of year

Line No.	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable		Submarine Cable	
			Miles	Operating Voltage	Feet	Operating Voltage
1	Feeder 204.2 204.3	2.57	3.00	3-1/C	4160V	
2	Feeder 304.2 304.3	0.08	0.07	3-1/C	4160V	
3	Feeder 504.2 504.3	0.10	0.25	3-1/C	4160V	
4	Feeder 904.1 904.2	0.10	0.16	3-1/C	4160V	
5	Feeder 1004.1 1004.2	0.79	0.88	3-1/C	4160V	
6	Feeder 214.N1	0.75	0.75	3-1/C	13800V	
7	Feeder 214.31	1.04	1.18	3-1/C	13800V	
8	Feeder 1614.11	0.15	0.15	3-1/C	13800V	
9	Feeder 1614.21	1.78	1.78	3-1/C	13800V	
10	Feeder 1614.22	1.75	1.75	3-1/C	13800V	
11	Feeder 1614.24	1.75	1.75	3-1/C	13800V	
12	Feeder 1614.31	1.41	6.57	3-1/C	13800V	
13	Feeder 1614.32	0.11	0.11	3-1/C	13800V	
14	Feeder 1614.41	0.09	0.09	3-1/C	13800V	
15	Feeder 1614.51	0.28	3.76	3-1/C	13800V	
16	Feeder 1614.ET1	0.57	0.57	3-1/C	13800V	
17	Feeder 1614.H1	1.25	1.79	3-1/C	13800V	
18	Feeder 2G14.42	3.62	2.12	3-1/C	13800V	
19	Feeder 1614.DG-ET	0.10	0.10	3-1/C	13800V	
20	Feeder 1614.DG-W	0.10	0.10	3-1/C	13800V	
21	Feeder 1614.81	0.40	0.40	3-1/C	13800V	
22	Feeder 1614.12	0.50	0.50	3-1/C	13800V	
23	Feeder 1814.31	0.11	0.11	3-1/C	13800V	
24	Feeder 1814.32	0.50	0.50	3-1/C	13800V	
25	Feeder 1814.51	0.11	0.11	3-1/C	13800V	
26						
27						
28						
29						
30	cont. TOTALS					

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE (Distribution System) Report below the information called for concerning conduit, underground cable and submarine cable at end of year							
Line No.	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable			Submarine Cable	
			Miles		Operating Voltage	Feet	Operating Voltage
31	Feeder 1814.52	0.11	0.11	3-1/C	13800V		
32	Feeder 1814.1P1	1.02	3.51	3-1/C	13800V		
33	Feeder 1814.1P2	2.09	3.30	3-1/C	13800V		
34	Feeder 1814.1P3	3.39	0.82	3-1/C	13800V		
35	Feeder 1814.IP4	0.50	0.51	3-1/C	13800V		
36	Feeder 2014.2	0.11	0.11		13800V		
37	Feeder 2014.4	0.11	0.11	3-1/C	13800V		
38	Feeder 2014.7	0.21	0.21		13800V		
39	Feeder 2014.9	0.21	0.21		13800V		
40	Feeder 2014.11	1.00	1.00	3-1/C	13800V		
41	13.8 KV Service	0.87	1.02	3-1/C	13800V		
42	Network Primary	1.36	4.71		13800V		
43	Network Secondary	5.40	7.35	3-1/C	13800V		
44	Feeder 2014.5	0.21	0.21	3-1/C	13800V		
45	Feeder 2014.6	0.21	0.21	3-1/C	13800V		
46	Feeder 1814 Ngrid	0.90	0.90	3-1/C	13800V		
47	Feeder 2014.3	3.65	3.65	3-1/C	13800V		
48	Feeder 2014.8	0.44	0.44	3-1/C	13800V		
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65	TOTALS	41.80	56.93				

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town	Total	Incandescent		Mercury Vapor		LED		Sodium	
			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
1										
2	Taunton	7,213			43	6	6,205	774	135	50
3										
4	Raynham	914			-	14	418	473	2	7
5										
6	North Dighton	183					138	38		7
7										
8	Berkley	270		-		2	34	233	-	1
9										
10	Lakeville	8						7	-	1
11										
12	Bridgewater	4					4			
13										
14										
15										
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42										
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44										
45	TOTALS	8,592	-	-	43	22	6,799	1,525	137	66

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
July 1, 2022	M.D.P.U. No 154	See sheets following		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor

Kimberly Holmes

Kimberly Holmes

Manager of Electric
Light

Barry Amaral

Barry Amaral - Chairman

Selectmen
or
Members
of the
Municipal
Light
Board

Peter J. Corr

Peter J. Corr

Gregory C. DeMelo

Gregory C. DeMelo

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by then
subscribed according to their best knowledge and belief

Notary Public or
Justice of the Peace
