



The Commonwealth of Massachusetts

Department of Public Utilities

Loverett Saltonstall Building, Government Center

100 Cambridge Street, Boston 02202

TO THE MAYORS, SELECTMEN, MUNICIPAL LIGHTS BOARDS AND MANAGERS OF
MUNICIPAL LIGHTING IN THE SEVERAL CITIES AND TOWNS IN THIS COMMON-
WEALTH OPERATING GAS OR ELECTRIC LIGHT PLANTS:

This form of the Annual Return should be filled out and one original and a duplicate copy (which may be a photocopy) should be returned to the Office of the Department of Public Utilities 1 South Station Boston Massachusetts, 02110 by March 31st of the year following the calendar year of the report in accordance with the statutes of the Commonwealth and the regulations of the Department made in pursuance thereof.

Where the word "None" truly and completely states the fact, it should be given as the answer to any particular inquiry or portion of an inquiry.

If respondent so desires, cents may be omitted in the balance sheet, income statement and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.

Special attention is called to the legislation in regard to the Returns printed in the last page.



The Commonwealth of Massachusetts

RETURN

OF THE

TEMPLETON MUNICIPAL LIGHTING PLANT

TOWN OF TEMPLETON

TO THE

**DEPARTMENT OF
TELECOMMUNICATION AND ENERGY**

OF MASSACHUSETTS

For the Year Ended December 31, 2024

2024

Name of Officer to whom correspondence should
be addressed regarding this report : John M. Driscoll

Official Title: General Manager

Office Address: 86 Bridge St, P.O. Box 20
Baldwinville, MA 01436

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FOR GAS PLANTS ONLY:

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GENERAL INFORMATION

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1. Name of town (or city) making this report. Templeton
2. If the town (or city) has acquired a plant,
 Kind of plant, whether gas or electric. Electric
 Owner from whom purchased, if so acquired.
 Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.
 Record of votes: First vote Yes, 119 ; No, 3 Second vote: Yes, 146 ; No, 5
 Date when town (or city) began to sell electricity, 1906
3. Name and address of manager of municipal lighting:
 John M. Driscoll
 76 Eastern Ave.
 Leominster, MA
4. Name and address of mayor or selectmen

Michael Currie	Terry Griffis	Michael Rivard	Julie Richard	Timothy Toth
Hubbardston Rd	Drury Lane	Gray Road	Orchard Lane	Gray Road
Templeton, MA	Templeton, MA	Templeton, MA	E. Templeton, MA	Templeton, MA
5. Name and address of town (or city) treasurer:
 Cheryl Richardson
 Leominster, MA
6. Name and address of town (or city) clerk:
 Carol Harris
 Lord Road
 Templeton, MA
7. Names and addresses of members of municipal light board:

Dana Blais	Gregg Edwards	Chris Stewart
Turner St.	Otter River Rd.	Baldwinville Rd
Otter River, MA	Templeton, MA	Baldwinville, MA
8. Total valuation of estates in town (or city) according to last state valuation \$1,147,143,016.00
9. Tax rate for all purposes during the year: \$12.12
10. Amount of manager's salary: \$157,180.65
11. Amount of manager's bond: \$50,000.00
12. Amount of salary paid to members of municipal light board (each) \$5,100.00

Annual Report of Templeton Municipal Light Plant		4 Year ended December 31 2024	
FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT			
INCOME FROM PRIVATE CONSUMERS:			
1	FROM SALES OF GAS.....		
2	FROM SALE OF ELECTRICITY.....		\$10,690,645.00
3	FROM RATE STABILIZATION FUND.....		
4	TOTAL		\$10,690,645.00
5	Expenses:		
6	For operation, maintenance and repairs.....		\$7,859,049.00
7	For interest on bonds, notes or scrip.....		
8	For depreciation fund (3% on \$23,488,949 as per page 8B).....		\$704,668.00
9	For sinking fund requirements.....		
10	For note payments.....		
11	For bond payments.....		
12	For loss in preceding year.....		
13	TOTAL		\$8,563,717.00
14			
15	Cost:		
16	Of gas to be used for municipal buildings.....		
17	Of gas to be used for street lights.....		
18	Of electricity to be used for municipal buildings.....		\$608,405.00
19	Of electricity to be used for street lights.....		\$17,642.00
20	Total of the above items to be included in the tax levy.....		\$626,047.00
21			
22	New construction to be included in the tax levy.....		
23	Total amounts to be included in the tax levy.....		
CUSTOMERS			
Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		Templeton	3,811
		TOTAL	3,811

Annual Report of Templeton Municipal Light Plant		5 Year ended December 31 2024
APPROPRIATIONS SINCE BEGINNING OF YEAR		
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)		
FOR CONSTRUCTION OR PURCHASE OF PLANT:		
* At	meeting	19 , to be paid from { \$
* At	meeting	19 , to be paid from { \$
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:		
1. Street Lights.....	\$	17,642.00
2. Municipal Buildings.....		608,405.00
	\$	626,047.00
*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy		
CHANGES IN THE PROPERTY		
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.		
In electric property:		
In gas property:		

Annual Report of Templeton Municipal Light Plant		TOTAL COST OF PLANT - ELECTRIC						8
		Year ended December 31 2024						
		effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).						
		ceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	1. INTANGIBLE PLANT	\$470,229.00					\$470,229.00	
2								
3								
4								
5								
6	2. PRODUCTION PLANT							
7	A. Steam Production							
8	310 Land and Land Rights.....						\$0.00	
9	311 Structures and Improvements.....						\$0.00	
10	312 Boiler Plant Equipment.....						\$0.00	
11	313 Engines and Engine Driven Generators.....						\$0.00	
12	314 Turbogenerator Units.....						\$0.00	
13	315 Accessory Electric Equipment.....						\$0.00	
14	316 Miscellaneous Power Plant Equipment.....						\$0.00	
15	Total Steam Production Plant.....	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	B. Nuclear Production Plant							
17	320 Land and Land Rights.....							
18	321 Structures and Improvements.....							
19	322 Reactor Plant Equipment.....							
20	323 Turbogenerator Units.....							
21	324 Accessory Electric Equipment.....							
22	325 Miscellaneous Power Plant Equipment.....							
23	Total Nuclear Production Plant...	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Annual Report of Templeton Municipal Light Plant								Year ended December 31 2024	
TOTAL COST OF PLANT - ELECTRIC (Continued)									
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)		
1	C. Hydraulic Production Plant								
2	330 Land and Land Rights.....								
3	331 Structures and Improvements.....								
4	332 Reservoirs, Dams and Waterways								
5	333 Water wheels, Turbines and Generators.....								
6	334 Accessory Electric Equipment.....								
7	335 Miscellaneous Power Plant Equipment.....								
8	336 Roads, Railroads and Bridges....								
9	Total Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
10	D. Other Production Plant								
11	340 Land and Land Rights.....	\$193,360.00					\$ 193,360.00		
12	341 Structures and Improvements.....								
13	342 Fuel Holders, Producers and Accessories.....								
14	343 Prime Movers.....								
15	344 Generators.....								
16	345 Accessory Electric Equipment.....								
17	346 Miscellaneous Power Plant Equipment.....								
18	Total Other Production Plant	\$ 193,360	\$ -	\$ -	\$ -	\$ -	\$ 193,360		
19	Total Production Plant	\$ 193,360	\$ -	\$ -	\$ -	\$ -	\$ 193,360		
20	3. Transmission Plant								
21	350 Land and Land Rights.....								
22	351 Clearing Land and Rights of Way								
23	352 Structures and Improvements.....								
24	353 Station Equipment.....								
25	354 Towers and Fixtures.....								
26	355 Poles and Fixtures.....								
27	356 Overhead Conductors and Devices...								
28	357 Underground Conduits.....								
29	358 Underground Conductors and Devices								
30	359 Roads and Trails.....								
31	Total Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

TOTAL COST OF PLANT - ELECTRIC (Continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)
1	4. DISTRIBUTION PLANT					
2	360 Land and Land Rights	113,320				
3	361 Structures and Improvements	1,861,825			0	
4	362 Station Equipment	3,844,753	36,524			
5	363 Storage Battery Equipment	1,630,008	0			
6	364 Poles, Towers and Fixtures	2,234,200	252,653		0	
7	365 Overhead Conductors and Devices	2,636,587	122,660		0	
8	366 Underground Conduits	290,323	5,949		0	
9	367 Underground Conductors & Devices	450,188	18,112	(310)		
10	368 Line Transformers	1,423,049	41,631			
11	369 Services	990,246	11,356		0	
12	370 Meters	1,328,593	13,233	(280)		
13	371 Installation on Cust's Premises	49,052				
14	372 Leased Prop. on Cust's Premises	423,706	8,827			
15	373 Street Light and Signal Systems	403,390	658		0	
16	Total Distribution Plant	17,679,240	511,603	(590)	0	0
17	5. GENERAL PLANT					
18	389 Land and Land rights	75,858				
19	390 Structures and Improvements	2,251,998	12,000			
20	391 Office Furniture and Equipment	268,067	21,337			
21	392 Transportation Equipment	1,428,896	72,763			
22	393 Stores Equipment	21,252	0			
23	394 Tools, Shop and Garage Equipment	74,503	1,171			
24	395 Laboratory Equipment	26,716	0			
25	396 Power Operated Equipment	252,245	0			
26	397 Communication Equipment	76,159	4,892			
27	398 Miscellaneous Equipment	41,191	6,059			
28	399 Other Tangible Property	0				
29	Total General Plant	4,516,885	118,222	0	0	0
30	Total Electric Plant in Service	22,859,714	629,825	(590)	0	0
31						
32						
33						
34						
TOTAL COST OF PLANT.....						
Less Cost of Land, Land Rights, and Rights of Way						
Total Cost upon which depreciation is based						
						189,178
						23,299,771

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	12,272,819	12,239,884	(32,935)
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	107 Constructin Work in Progress	0	0	0
6	Total Utility Plant.....	12,272,819	12,239,884	(32,935)
7				
8				
9				
10				
11				
12	FUND ACCOUNTS			
13	125 Sinking Funds.....			
14	126 Depreciation Fund (P. 14).....	312,481	710,083	397,602
15	128 Other Special Funds.....	535,304	1,675,010	1,139,706
16	Total Funds.....	847,785	2,385,093	1,537,308
17	CURRENT AND ACCRUED ASSETS			
18	131 Cash (P. 14).....	338,819	1,130,578	791,759
19	132 Special Deposits.....	153,519	149,359	(4,160)
20	132 Working Funds.....	800	800	0
21	141 Notes and Receivables.....			
22	142 Customer Accounts Receivable.....	386,612	324,866	(61,746)
23	143 Other Accounts Receivable.....	357,997	398,806	40,809
24	146 Receivables from Municipality.....	0	0	0
25	151 Materials and Supplies (P. 14).....	239,544	254,969	15,425
26				
27	165 Prepayments.....	1,084,839	993,910	(90,929)
28	174 Miscellaneous Current Assets	1,827,626	1,827,626	0
29	Total Current and Accrued Assets...	4,389,756	5,080,914	691,158
30	DEFERRED DEBITS			
31	181 Unamortized Debt Discount.....			
32	182 Extraordinary Property Debits.....	0	0	0
33	185 Other Deferred Debits.....	214,993	264,887	49,894
34	Total Deferred Debits.....	214,993	264,887	49,894
35				
36	Total Assets and Other Debits.....	17,725,353	19,970,778	2,245,425

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....	1,040,000	1,040,000	0
6	207 Appropriations for Construction Repayment..			
7	208 Unappropriated Earned Surplus (P. 12).....	10,270,691	12,511,450	2,240,759
8	Total Surplus.....	11,310,691	13,551,450	2,240,759
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....	500,049	409,226	90,823
11	231 Notes Payable (P 7).....			
	228 Net Pension Liability	2,191,430	2,810,346	618,916
12	Total Bonds and Notes.....	2,691,479	3,219,572	528,093
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	1,256,688	1,299,304	42,616
15	234 Payables to Municipality.....	0	0	0
16	235 Customer Deposits.....	154,045	149,584	(4,461)
17	236 Taxes Accrued.....	0	0	0
18	237 Interest Accrued.....			
19	242 Miscellaneous Current and Accrued Liabilities	515,707	282,029	(233,678)
20	Total Current and Accrued Liabilities...	1,926,440	1,730,917	(195,523)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....	0	0	0
23	252 Customer Advance for Construction.....	0	0	
24	253 Other Deferred Credits.....	705,845	461,562	(244,283)
25	Total Deferred Credits	705,845	461,562	(244,283)
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	0	0	
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			
31	265 Miscellaneous Operating Reserves.....	0	0	0
32	Total Reserves.....	0	0	0
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....	1,090,898	1,007,277	(83,621)
35	Total Liabilities and Other Credits	17,725,353	19,970,778	2,245,425

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

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Annual Report of Templeton Municipal Light Plant

Year ended December 31 2024

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	10,506,953	873,473
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	7,591,689	(474,214)
5	402 Maintenance Expense (P. 42).....	267,360	13,042
6	403 Depreciation Expense	619,650	0
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses.....	8,478,699	(461,172)
11	Operating Income.....		
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income.....	2,028,254	1,334,645
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	268,756	128,338
17	419 Interest Income.....	95,602	98,283
18	421 Miscellaneous Income.....	400	(100)
19	Total Other Income.....	364,758	226,521
20	Total Income.....	2,393,012	1,561,166
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	2,868	(165)
24	Total Income Deductions.....	2,868	(165)
25	Income before Interest Charges.....	2,390,144	1,561,331
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....	13,310	(6,749)
28	428 Amortization of Debt Discount and Expense.....	0	0
29	429 Amortization of Premium on Debt.....		0
30	431 Other Interest Expense.....	1,953	1,018
31	432 Interest Charged to Construction-Credit.....		0
32	Total Interest Charges	15,263	(5,731)
33	Net Income.....	2,374,881	1,567,062
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		9,470,310
35	Prior year adjustment		
	Rate Stabilization prior period adjustment		0
36			
37	433 Balance transferred from Income.....		669,853
38	434 Miscellaneous Credits to Surplus.....		0
39	435 Miscellaneous Debits to Surplus.....	2,463	
40	436 Appropriations of Surplus (P.21).....		
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	10,137,700	
43			
44	TOTALS	10,140,163	10,140,163

CASH BALANCES AT END OF YEAR (Account 131)			
Line No.	Items (a)	Amount (b)	
1	Operation Fund.....	338,702	
2	Interest Fund.....		
3	Bond Fund.....		
4	Construction Fund.....		
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	338,702	
MATERIALS AND SUPPLIES (Account 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....	254,969	
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....		
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet		
Depreciation Fund Account (Account 126)			
Line No.	(a)		Amount (b)
24	DEBITS		
25	Balance of Account at Beginning of Year.....		312,481
26	Income During Year from Balance on Deposit.....		0
27	Amount Transferred from Income.....		619,650
28	TOTAL		932,131
29			
30	CREDITS		
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)		222,048
32	Amounts Expended for Renewals.....		
33	Adjustment		
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year.....		710,083
40	TOTAL		932,131

UTILITY PLANT -- ELECTRIC							
1. Report below the items of utility plant in service according to prescribed accounts		ceding year. Such items should be included in column (c).		effect of such amounts.		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2		\$315,053.00		(\$14,107.00)			\$300,946.00
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14							
15	Total Steam Production Plant						
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant						

Annual Report of Templeton Municipal Light Plant							16
UTILITY PLANT - ELECTRIC (continued)							Year ended December 31 2024
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights.....	96,238		5,801			90,437
12	341 Structures and Improvements.....						
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	96,238	0	5,801	0	0	90,437
19	Total Production Plant	96,238	0	5,801	0	0	90,437
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	Total Transmission Plant						

UTILITY PLANT - ELECTRIC (continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)
1	4. DISTRIBUTION PLANT					
2	360 Land and Land Rights.....	113,320				113,320
3	361 Structures and Improvements.....	1,752,227		14,417		0
4	362 Station Equipment.....	1,401,399	36,524	115,262		0
5	363 Storage Battery Equipment.....	1,434,420		48,900		1,322,661
6	364 Poles and Fixtures.....	2,004,751	252,653	60,585	0	1,385,520
7	365 Overhead Conductors and Devices...	1,129,176	122,660	74,736	0	2,196,819
8	366 Underground Conduits.....	164,692	5,949	8,202		1,177,100
9	367 Underground Conductors and Devices	245,346	18,112	12,556		162,439
10	368 Line Transformers.....	550,491	41,631	39,913		250,902
11	369 Services.....	290,319	11,356	29,362		552,209
12	370 Meters.....	1,058,928	13,233	39,460		272,313
13	371 Installation on Cust's Premises....	43,164	0	1,472		1,032,701
14	372 Leased Prop. on Cust's Premises....	140,660	8,827	10,070		41,692
15	373 Street Light and Signal Systems....	147,445	658	12,107		139,417
16	Total Distribution Plant	10,476,338	511,603	467,042	0	135,996
17	5. GENERAL PLANT					10,520,899
18	389 Land and Land Rights.....	75,858				75,858
19	390 Structures and Improvements.....	900,959	12,000	67,543		845,416
20	391 Office Furniture and Equipment.....	(733)	21,337	8,016		12,588
21	392 Transportation Equipment.....	894,867	72,763	42,586		925,044
22	393 Stores Equipment.....	1,535	0	638		897
23	394 Tools, Shop and Garage Equipment...	6,292	1,171	2,125		5,338
24	395 Laboratory Equipment.....	(2,448)	0	801		(3,249)
25	396 Power Operated Equipment.....	(20,487)	0	7,567		(28,054)
26	397 Communication Equipment.....	(4,795)	4,892	2,188		(2,091)
27	398 Miscellaneous Equipment.....	(2,161)	6,059	1,236		2,662
28	399 Other Tangible Property.....	0		0		0
29	Total General Plant	1,848,887	118,222	132,700	0	1,834,409
30	Total Electric Plant in Service	12,736,516	629,825	619,650	0	12,746,691
31	104 Utility Plant leased to Others.....					
32	105 Property Held for Future Use.....					
33	107 Construction Work in Progress.....	0	0	0	0	0
34	108 Accumulated Depreciation					
	Total Utility Electric Plant	12,736,516	629,825	619,650	0	12,746,691

Annual Report of Templeton Municipal Light Plant		18 Year ended December 31 2024			
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)					
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.					
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e) Cost (f)
1	On Hand Beginning of year				
2	Received During Year				
3	TOTAL				
4	Used During Year (Note A)				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred				
12	TOTAL DISPOSED OF				
13	BALANCE END OF YEAR				
Line No.	Item (g)	Kinds of Fuel and Oil -- Continued			
		Quantity (h)	Cost (i)	Quantity (j) Cost (k)	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					

MISCELLANEOUS NON-OPERATING INCOME (Account 421)

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0

OTHER INCOME DEDUCTIONS (Account 426)

Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)

Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)

Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0

APPROPRIATIONS OF SURPLUS (Account 436)

Line No.	Item (a)	Amount (b)
33	Payment in lieu of taxes	0
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Accounts 482,444)
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1	482					
2						
3						
4						
TOTALS						
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5	444	Industrial	3,423,240	518,557	0.1515	
6						
7						
8						
9		Commercial	237,452	89,848	0.3784	
10						
11						
12						
13	Street Lighting		3,660,692	608,405	0.1662	
14						
15						
16						
17			116,361	17,642	0.1516	
18						
19						
20						
21			116,361	17,642	0.1516	
22						
23						
24						
25						
26						
27						
28						
29	TOTALS		3,777,053	626,047	0.1658	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20						
21						
22						
23						
24						
25						
26						
26a						
26b						
26c						
26d						
27						
28						
29						
TOTALS			0	0	0.0000	
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
TOTALS			0	0	#DIV/0!	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for added for billing purposes, one customer shall be counted the year for each prescribed account and the amount of for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such accounts, except that where separate meter readings duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
1	SALES OF ELECTRICITY								
2	440 Residential Sales.....	5,224,951	440,086	29,119,636	286,849	3,340	20		
3	442 Commercial and Industrial Sales:								
4	Small (or Commercial) see instr. 5.....	3,763,175	347,814	27,195,574	294,442	378	(1)		
5	Large (or Industrial) see instr. 5.....	624,958	71,622	3,656,110	206,489	13	0		
6	444 Municipal Sales (P.22)	608,405	(18,452)	3,960,692	(494,110)	34	(1)		
7	445 Other Sales to Public Authorities.....	194,666	15,235	1,239,192	(17,521)	32	(1)		
8	446 Sales to Railroads and Railways.....								
9	448 Interdepartmental Sales.....								
10	449 Miscellaneous Electric Sales.....	87,723	2,761	537,217	(93,250)	14	(1)		
11	Total Sales to Ultimate Consumers.....	10,503,878	859,066	65,708,421	182,899	3,811	16		
12	447 Sales for Resale.....	0	0	0	0				
13	Total Sales of Electricity*.....	10,503,878	859,066	65,708,421	182,899	3,811	16		
14	OTHER OPERATING REVENUES								
15	450 Forfeited Discounts.....								
16	451 Miscellaneous Service Revenues.....								
17	453 Sales of Water and Water Power.....								
18	454 Rent from Electric Property.....								
19	455 Interdepartmental Rents.....								
20	456 Other Electric Revenues.....	3,075	1,365						65,708,421
21									
22	Miscellaneous Adjustments to Sales	0	0						
23									
24	Total Other Operating Revenues.....	3,075	1,365						
25	Total Electric Operating Revenues.	10,506,953	860,431						
26									

*Includes revenues from application of fuel clauses

Total KWH to which applied

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	A1 Residential	29,119,636	5,224,951	0.1794	3,334	3,340
2		A1H Uncontrolled Water Heating					
3		A1C Controlled Water Heating					
4		X1 Co-generation Small Power Prod.					
5	442	E1 Small General Service	27,195,574	3,763,175	0.1384	380	378
6		G1 Small General Service					
7		G2 Large General Service					
8		H1 Commercial Heating and Cooling					
9		P1 Industrial	3,656,110	624,958	0.1709	13	13
10	444	MG1 Municipal					
11		MG2 Municipal					
12		MH1 Municipal					
13		MP1 Municipal	3,960,692	608,405	0.1536	34	34
14		Street Lighting	116,361	17,642	0.1516		
15		L1 Area Lighting					
16	445	Private Area Lighting	537,217	87,723	0.1633	15	14
17		Other Public Authority	1,122,831	177,024	0.1577	32	32
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)		65,708,421	10,503,878	0.1599	3,808	3,811

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total Maintenance	0	0
20	Total power production expenses -- steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total Maintenance	0	0
40	Total power production expenses -- nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total Operation	0	0

(continued on page 40)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance	0	0
9	Total Power Production Expenses - Hydraulic Power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....	5,000	0
15	549 Miscellaneous Other Power Generation Expenses.....	97,126	16,068
16	550 Rents.....		
17	Total Operation	102,126	16,068
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance	0	0
24	Total Power Production Expenses - Other Power	102,126	16,068
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	5,458,282	(572,667)
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	243,408	63,285
29	Total Other Power Supply Expenses	5,701,690	(509,382)
30	Total Power Production Expenses	5,803,816	(493,314)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....	26,884	0
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....		
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation	26,884	0
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance	0	0
50	Total Transmission Expenses	26,884	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation Supervision and Engineering.....	144,565	2,985
4	581 Load Dispatching.....	99,050	(4,395)
5	582 Station Expenses.....	7,001	685
6	583 Overhead Line Expenses.....	49,718	(40,847)
7	584 Underground Line Expenses.....	20,515	(7,010)
8	585 Street Lighting and Signal System Expenses.....	18,547	438
9	586 Meter Expenses.....	12,459	6,568
10	587 Customer Installations Expenses.....	1,699	330
11	588 Miscellaneous Distribution Expenses.....	141,088	(27,182)
12	589 Rents.....		
13	Total Operation	494,642	(68,428)
14	Maintenance:		
15	590 Maintenance supervision and engineering.....		
16	591 Maintenance of Structures.....		
17	592 Maintenance of Station Equipment.....	9,902	33
18	593 Maintenance of Overhead Lines.....	358,456	6,675
19	594 Maintenance of Underground Lines.....	910	468
20	595 Maintenance of Line Transformers.....	10,596	(911)
21	596 Maintenance of Street Lighting and Signal Systems....	8,566	2,735
22	597 Maintenance of Meters.....	0	0
23	598 Maintenance of Miscellaneous Distribution Plant.....	0	0
24	Total Maintenance	388,430	9,000
25	Total Distribution Expenses	883,072	(59,428)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision.....		
29	902 Meter Reading Expenses.....	2,393	(45)
30	903 Customer Records and Collection Expenses.....	147,125	10,527
31	904 Uncollectable Accounts.....	21,157	21,157
32	905 Miscellaneous Customer Accounts Expenses.....		
33	Total Customer Accounts Expenses	170,675	31,639
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision.....		
37	912 Demonstrating and Selling Expenses.....		
38	913 Advertising Expenses.....		
39	916 Miscellaneous Sales Expense.....	0	0
40	Total Sales Expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and General Salaries.....	214,739	19,572
44	921 Office Supplies and Expenses.....	73,766	13,969
45	922 Administrative Expenses Transferred - Cr.....		
46	923 Outside Services Employed.....	51,961	(4,958)
47	924 Property Insurance.....	65,707	(4,566)
48	925 Injuries and Damages.....	89,527	16,446
49	926 Employees Pensions and Benefits.....	556,652	8,299
50	928 Regulatory Commission Expenses.....		
51	929 Duplicate Charges - Cr.....		
52	930 Miscellaneous General Expenses.....	43,320	7,127
53	931 Rents.....		
54	Total Operation	1,095,672	55,889

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE EXPENSES			
2	Maintenance:			
3	932 Maintenance of General Plant.....	74,275	16,117	
4	933 Transportation expense.....	(195,345)	(12,075)	
5	Total Maintenance	(121,070)	4,042	
6	Total Administrative and General Expenses	974,602	59,931	
7	Total Electric Operation and Maintenance Expenses	7,859,049	(461,172)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....	345,534		345,534
14	Other Power Supply Expenses.....	5,458,282		5,458,282
15	Total Power Production Expenses	5,803,816	0	5,803,816
16	Transmission Expenses.....	26,884		26,884
17	Distribution Expenses.....	494,642	388,430	883,072
18	Customer Accounts Expenses.....	170,675		170,675
19	Sales Expenses.....	0		0
20	Administrative and General Expenses.....	1,095,672	(121,070)	974,602
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expense	7,591,689	267,360	7,859,049
23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....			74.80%
24	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			\$1,104,051.00
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			10

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	268,263			\$268,263.00
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	\$268,263	\$0.00	\$0.00	\$268,263.00
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16					
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$0.00	\$0.00	\$0.00	\$0.00
51	Net Profit (or Loss)	\$268,263.00	\$0.00	\$0.00	\$268,263.00

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
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								34
TOTALS		0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.
3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	New Your Power Authority			No. Baldwinville	RS	464		
2	Stonybrook Peaking			No. Baldwinville	RS	4,126		
3	Stonybrook Intermediate			No. Baldwinville	RS	4,795		
4	Nuclear Mix 1 (Seabrook)			No. Baldwinville	RS	46		
5	Nuclear Mix 1 (Millstone)			No. Baldwinville	RS	446		
6	Nuclear Project 3 (Millstone)			No. Baldwinville	RS	417		
0	Nuclear Project 4 (Seabrook)			No. Baldwinville	RS	720		
8	Nuclear Project 5 (Seabrook)			No. Baldwinville	RS	89		
9	Project 6 (Seabrook)			No. Baldwinville	RS	1,553		
10	Hydro Quebec			No. Baldwinville	RS			
11	ISO OATT			No. Baldwinville	RS			
12	System Power			No. Baldwinville				
13	Berkshire Wind Power Coop			No. Baldwinville	RS			
14	Hancock Wind			Hydr	RS	666		
15	MMLD Wind Cooperative							
16	NEPCO-REVEC							
17	National Grid							
18	MMWEC Admin							
19	Other Power Generation-Eversource							
20	NEPCO							
21	Terraform - Sunny Templeton							
22	Amounts Recoverable in the Future							
23	Load Dispatching							
24	Hydro Quebec Flow Rights							
25								
26								
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35								
36								
37								

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 MINUTES		3,192,209	22,286	15,707	26,992	64,985	0.0204	1
60 MINUTES		158,078	118,478	44,859	6,911	170,248	1.0770	2
60 MINUTES		572,959	203,417	35,328	8,934	247,679	0.4323	3
60 MINUTES		355,171	10,103	1,657	32	11,792	0.0332	4
60 MINUTES		3,655,948	127,157	23,497	4,974	155,628	0.0426	5
60 MINUTES		3,420,860	118,397	21,986	4,654	145,037	0.0424	6
60 MINUTES		5,576,300	156,171	26,017	507	182,695	0.0328	7
60 MINUTES		688,535	19,750	3,212	63	23,025	0.0334	8
60 MINUTES		12,020,050	337,882	56,081	1,093	395,056	0.0329	9
60 MINUTES		0	0		26,205	26,205		10
		0	0		1,185,082	1,185,082		11
		16,936,566	0	1,084,223	0	1,084,223	0.0640	12
		776,906	491,070		0	491,070	0.6321	13
60 MINUTES		1,531,284		82,389	36	82,425	0.0538	14
60 MINUTES		1,278,165			41,924	41,924	0.0328	15
					0	0	#DIV/0!	16
		58,366			17,531	17,531	0.3004	17
		0			243,408	243,408	#DIV/0!	18
		0			1,019	1,019	#DIV/0!	19
		0			0	0	#DIV/0!	20
		4,721,314			287,859	287,859	0.0610	21
					0	0	#DIV/0!	22
					24,816	24,816	#DIV/0!	23
			(21,668)		(44,927)	(66,595)	#DIV/0!	24
								25
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Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	JANUARY	11,757	SUNDAY	1/21/2024	1:00 PM	60 MINUTES	6,424,230
30	FEBRUARY	10,255	TUESDAY	2/13/2024	1:00 PM	60 MINUTES	5,667,513
31	MARCH	9,770	SATURDAY	3/30/2024	11:00 AM	60 MINUTES	5,753,964
32	APRIL	9,418	WEDNESDAY	4/3/2024	6:00 PM	60 MINUTES	5,323,895
33	MAY	9,214	WEDNESDAY	5/22/2024	9:00 PM	60 MINUTES	5,062,465
34	JUNE	11,476	WEDNESDAY	6/19/2024	4:00 PM	60 MINUTES	5,603,546
35	JULY	12,427	THURSDAY	7/11/2024	1:00 PM	60 MINUTES	6,327,167
36	AUGUST	12,260	FRIDAY	8/2/2024	1:00 PM	60 MINUTES	5,947,642
37	SEPTEMBER	9,454	SUNDAY	9/1/2024	5:00 PM	60 MINUTES	5,064,322
38	OCTOBER	10,130	MONDAY	10/14/2024	5:00 PM	60 MINUTES	5,317,048
39	NOVEMBER	9,685	SATURDAY	11/30/2024	5:00 PM	60 MINUTES	5,460,034
40	DECEMBER	11,302	SUNDAY	12/22/2024	8:00 PM	60 MINUTES	6,243,183
41						TOTAL	68,195,009

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a term basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	NONE			
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TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1					NONE	NONE		
2								
3								
4								
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47	TOTALS				0.00		0	

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS											
1. Report below the information called for concerning substations of the respondent as of the end of the year.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.			reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.			5. Show in columns (f), (g), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.								
3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.			6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by								
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Templeton	Distribution Substation	59 KV	13.8 KV	0.00	36,000	2	0	0.00		0.00
2											
3											
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32											
TOTALS						36,000	2	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles - Beginning of Year	98.881		98.881
2	Added During Year	0.018		0.018
3	Retired During Year	0.076		0.076
4	Miles - End of Year	98.823		98.823
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6				
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14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	3,780	3,926	1,237	51,327.5
17	Additions during year:				
18	Purchased.....		5	8	210.0
19	Installed.....	23	23	29	675.0
20	Associated with utility plant acquired.....		0	0	0.0
21	Total additions.....	23	5	8	210.0
22	Reduction during year:				
23	Retirements.....	8	2	1	10.0
24	Associated with utility plant sold.....		0	0	
25	Total reductions.....	8	2	1	10.0
26	Number at End of Year.....	3,795	3,929	1,244	51,527.5
27	In Stock.....		115	133	6,402.5
28	Locked Meters' on customers' premises.....		0	0	0.0
29	Inactive Transformers on System.....		0	1	2,500.0
30	In Customers' Use.....		3,797	1,101	38,950.0
31	In Companys' Use.....		17	9	3,675.0
32	Number at End of Year.....		3,929	1,244	51,527.5

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	Airport Road	2500 ft (3)	0.473	13,800		
2	Alexandria Drive	800 ft (1)	0.152	8,000		
3	April Circle	750 ft (1)	0.142	8,000		
4	Baldwin Drive (Heatherwood Apts.)	250 ft (1)	0.047	8,000		
5	Baldwinville Road (NRHS)	80 ft (3)	0.015	13,800		
6	Baldwinville Road (Wind Turbine)	1300 ft (3)	0.246	13,800		
7	Baldwinville Road (Xinetics)	50 ft (3)	0.009	13,800		
8	Baldwinville Road (102 service to field)	940 ft (1)	0.178	7,970		
9	Barre Road	400 ft (1)	0.076	8,000		
10	Branch Street	150 ft (1)	0.028	8,000		
11	Brandin Drive	600 ft (1)	0.114	8,000		
12	Brenda Lane	825 ft (1)	0.156	8,000		
13	Bridge Street (Pineview Housing)	450 ft (3)	0.085	13,800		
14	Bridge Street (Templeton Housing Authority)	400 ft (3)	0.076	13,800		
15	Bridge Street (TMLP Battery storage system)	160 ft (3)	0.300	13,800		
16	Chrusciel Drive	100 ft (1)	0.019	8,000		
17	Carruth Road	690 ft (1)	0.169	7,970		
18	Daymill Drive	680 ft (3)	0.129	13,800		
19	Daymill Drive	1290 ft (1)	0.244	8,000		
20	Depot Road (W.J. Graves crusher)	800 ft (3)	0.028	13,800		
21	Eagle Lane	400 ft (1)	0.076	8,000		
22	Fern Drive	1940 ft (1)	0.367	8,000		
23	Gardner Airport	820 ft (3)	0.155	13,800		
24	Gary Road	370 ft (1)	0.070	8,000		
25	Gristmill Crossing	450 ft (1)	0.085	8,000		
26	Haskell Road (Lot 5)	190 ft (1)	0.036	7,970		
27	Hospital Road (Baldwinville Nursing Home)	75 ft (3)	0.014	13,800		
28	Kyle Drive	1600 ft (1)	0.303	8,000		
29	Lafayette Road	850 ft (1)	0.161	8,000		
30	Ledge Drive	1290 ft (1)	0.244	8,000		
31	Lilly Lane	1060 ft (1)	0.201	7,970		
32	Lord Road	275 ft (1)	0.052	7,970		
33	Manty Court	500 ft (1)	0.095	8,000		
34	Meadow Lane	550 ft (1)	0.104	8,000		
35	Michael's Lane	3,750 ft (1)	0.710	8,000		
36	Millbrook Drive	420 ft (1)	0.080	8,000		
37	Millstone Circle	200 ft (1)	0.038	8,000		
38	Millstone Lane	400 ft (1)	0.076	8,000		
39	Minuteman Drive	2,200 ft (1)	0.417	8,000		
40	Mitchell Road	360 ft (1)	0.068	8,000		
41	Mountainview Road	300 ft (1)	0.057	8,000		
42	Musket Drive	750 ft (1)	0.142	8,000		
43	Old Mill Lane	850 ft (1)	0.161	8,000		
44	Old North Road	675 ft (1)	0.128	8,000		
45	Old Winchendon Road	300 ft (1)	0.057	8,000		
46	Otter River Road (Ridgely Club)	1,100 ft (1)	0.208	8,000		
47	Pail Factory Road	600 ft (1)	0.114	8,000		
48	Patriots Road (JBM Services Inc.)	200 ft (3)	0.038	13,800		
49	Patriots Road (under Route 2)	650 ft (3)	0.123	13,800		
50	Patriots Road (Tesla)	105 ft (3)	0.020	13,800		
51	Patriots Road (Candlelight Café)	135 ft (1)	0.026	7,970		
52	Patriots Road (748 Patriots Rd)	370 ft (1)	0.070	7,970		
53	Patriots Road (Peaceful Pines Campground)	575 ft (1)	0.109	7,970		
54	Pheasant Lane	1,500 ft (1)	0.284	8,000		
55	Phillipston Road	280 ft (1)	0.053	7,970		
56	Plant Road (Gardner WWTP)	200 ft (3)	0.038	13,800		
57	Rice Road	250 ft (1)	0.047	8,000		
58	Sandy Pine Road	750 ft (1)	0.142	8,000		
59	Sawyer Street	125 ft (3)	0.024	13,800		
60	Shaw Road (Youth Opportunity Upheld, Inc.)	900 ft (3)	0.170	13,800		
61	South Road	310 ft (3)	0.059	13,800		
62	South Road (193)	950 ft (1)	0.180	8,000		
63	Stephen's Way	300 ft (1)	0.057	8,000		
64	Sunrise Drive	1,400 ft (1)	0.265	8,000		
65	Valentine Road	410 ft (1)	0.078	8,000		
66	Victoria Lane	5,210 ft (1)	0.987	8,000		
67	Ware Drive	3,750 ft (1)	0.710	8,000		
68	Waterywheel Circle	600 ft (1)	0.114	8,000		
69	West Road	3,225 ft (1)	0.611	8,000		
70	White Circle	675 ft (1)	0.128	8,000		
TOTALS		58,560 ft	11.237			

*Indicate number of conductors per cable.

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		LED		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	TEMPLETON		12 TRAFFIC				549	389	1	219
2							522 street lights			
3							21 municipal lights			
4							6 traffic lights			
5										
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52	TOTALS	0	12		0		549	389	1	219

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease

Annual Report of Templeton Municipal Light Plant

81
Year ended December 31 2024

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....
Mayor


.....
John Driscoll

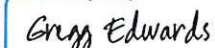
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Manager of Electric Light

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Signed by:


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Dana Blais

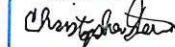
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Gregg Edwards

Gregg Edwards

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Chris Stewart

Chris Stewart

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Selectmen
or
Members
of the
Municipal
Light
Board