



The Commonwealth of Massachusetts

RETURN

OF THE

TEMPLETON MUNICIPAL LIGHTING PLANT

TOWN OF TEMPLETON

TO THE

**DEPARTMENT OF
TELECOMMUNICATION AND ENERGY**

OF MASSACHUSETTS

For the Year Ended December 31, 2023

2023

Name of Officer to whom correspondence should
be addressed regarding this report : John M. Driscoll

Official Title: **General Manager**

Office Address: **86 Bridge St, P.O. Box 20
Baldwinville, MA 01436**



The Commonwealth of Massachusetts

Department of Public Utilities

Louerett Saltonstall Building, Government Center

100 Cambridge Street, Boston 02202

TO THE MAYORS, SELECTMEN, MUNICIPAL LIGHTS BOARDS AND MANAGERS OF
MUNICIPAL LIGHTING IN THE SEVERAL CITIES AND TOWNS IN THIS COMMON-
WEALTH OPERATING GAS OR ELECTRIC LIGHT PLANTS:

This form of the Annual Return should be filled out and one original and a duplicate copy (which may be a photocopy) should be returned to the Office of the Department of Public Utilities 1 South Station Boston Massachusetts, 02110 by March 31st of the year following the calendar year of the report in accordance with the statutes of the Commonwealth and the regulations of the Department made in pursuance thereof.

Where the word "None" truly and completely states the fact, it should be given as the answer to any particular inquiry or portion of an inquiry.

If respondent so desires, cents may be omitted in the balance sheet, income statement and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.

Special attention is called to the legislation in regard to the Returns printed in the last page.

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FOR GAS PLANTS ONLY:

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GENERAL INFORMATION

3

1. Name of town (or city) making this report. Templeton

2. If the town (or city) has acquired a plant,
 - Kind of plant, whether gas or electric. Electric
 - Owner from whom purchased, if so acquired.
 - Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.
 - Record of votes: First vote Yes, 119 ; No, 3 Second vote: Yes, 146 ; No, 5
 - Date when town (or city) began to sell electricity, 1906

3. Name and address of manager of municipal lighting:
 John M. Driscoll
 76 Eastern Ave.
 Leominster, MA

4. Name and address of mayor or selectmen

Michael Currie	Terry Griffis	Jeff Bennett	Julie Richard	Timothy Toth
Hubbardston Rd	Drury Lane	Partridgeville Rd	Orchard Lane	Gray Road
Templeton, MA	Templeton, MA	Templeton, MA	E. Templeton, MA	Templeton, MA

5. Name and address of town (or city) treasurer:
 Cheryl Richardson

6. Name and address of town (or city) clerk:
 Carol Harris
 Lord Road
 Templeton, MA

7. Names and addresses of members of municipal light board:

Dana Blais	Gregg Edwards	Chris Stewart
Turner St.	Otter River Rd.	Baldwinville Rd
Otter River, MA	Templeton, MA	Baldwinville, MA

8. Total valuation of estates in town (or city) according to last state valuation \$1,062,643,669.00

9. Tax rate for all purposes during the year: \$12.60

10. Amount of manager's salary: \$144,283.00

11. Amount of manager's bond: \$50,000.00

12. Amount of salary paid to members of municipal light board (each) \$5,100.00

INCOME FROM PRIVATE CONSUMERS:

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		Templeton	3,795
		TOTAL	3,795

Annual Report of Templeton Municipal Light Plant		5 Year ended December 31 2023
APPROPRIATIONS SINCE BEGINNING OF YEAR		
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)		
FOR CONSTRUCTION OR PURCHASE OF PLANT:		
* At	meeting	19 , to be paid from { \$
* At	meeting	19 , to be paid from { \$
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:		
1. Street Lights.....		\$ 14,292.00
2. Municipal Buildings.....		626,857.00
		\$ 641,149.00
*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy		
CHANGES IN THE PROPERTY		
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.		
In electric property:		
In gas property:		

BONDS

(Issued on Account of Gas or Electric Lighting)							
When Authorized*	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
3/19/20	3/22/19	\$900,000.00					\$ 500,049.00
	Total	\$900,000.00	\$0.00				500,049.00
The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.							
*Date of meeting and whether regular or special							

TOWN NOTES							
(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)							
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
TOTAL							
		\$0.00					
							\$0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.

Annual Report of Templeton Municipal Light Plant		TOTAL COST OF PLANT - ELECTRIC						Year ended December 31 2023	
1. Report below the cost of utility plant in service according to prescribed accounts. 2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-		ceding year. Such items should be included in column (c) or (d) as appropriate. 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative			effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)		
1	1. INTANGIBLE PLANT	\$470,229.00					\$470,229.00		
2									
3									
4									
5	2. PRODUCTION PLANT								
6	A. Steam Production								
7	310 Land and Land Rights.....							\$0.00	
8	311 Structures and Improvements.....							\$0.00	
9	312 Boiler Plant Equipment.....							\$0.00	
10	313 Engines and Engine Driven Generators.....							\$0.00	
11	314 Turbogenerator Units.....							\$0.00	
12	315 Accessory Electric Equipment.....							\$0.00	
13	316 Miscellaneous Power Plant Equipment.....							\$0.00	
14									
15	Total Steam Production Plant.....	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	B. Nuclear Production Plant								
17	320 Land and Land Rights.....								
18	321 Structures and Improvements.....								
19	322 Reactor Plant Equipment.....								
20	323 Turbogenerator Units.....								
21	324 Accessory Electric Equipment.....								
22	325 Miscellaneous Power Plant Equipment.....								
23	Total Nuclear Production Plant...	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Annual Report of Templeton Municipal Light Plant							64		Year ended December 31 2023		
TOTAL COST OF PLANT - ELECTRIC (Continued)											
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)				
1	C. Hydraulic Production Plant										
2	330 Land and Land Rights.....										
3	331 Structures and Improvements.....										
4	332 Reservoirs, Dams and Waterways										
5	333 Water wheels, Turbines and Generators.....										
6	334 Accessory Electric Equipment.....										
7	335 Miscellaneous Power Plant Equipment.....										
8	336 Roads, Railroads and Bridges....										
9	Total Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
10	D. Other Production Plant										
11	340 Land and Land Rights.....	\$193,360.00					\$ 193,360.00				
12	341 Structures and Improvements.....										
13	342 Fuel Holders, Producers and Accessories.....										
14	343 Prime Movers.....										
15	344 Generators.....										
16	345 Accessory Electric Equipment.....										
17	346 Miscellaneous Power Plant Equipment.....										
18	Total Other Production Plant	\$ 193,360	\$ -	\$ -	\$ -	\$ -	\$ 193,360				
19	Total Production Plant	\$ 193,360	\$ -	\$ -	\$ -	\$ -	\$ 193,360				
20	3. Transmission Plant										
21	350 Land and Land Rights.....										
22	351 Clearing Land and Rights of Way										
23	352 Structures and Improvements.....										
24	353 Station Equipment.....										
25	354 Towers and Fixtures.....										
26	355 Poles and Fixtures.....										
27	356 Overhead Conductors and Devices...										
28	357 Underground Conduits.....										
29	358 Underground Conductors and Devices										
30	359 Roads and Trails.....										
31	Total Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				

Annual Report of Templeton Municipal Light Plant							8B
TOTAL COST OF PLANT - ELECTRIC (Continued)							Year ended December 31 2023
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	113,320					113,320
3	361 Structures and Improvements	480,568	45,485		1,335,772		1,861,825
4	362 Station Equipment	3,842,048	2,705				3,844,753
5	363 Storage Battery Equipment	1,630,008	0				1,630,008
6	364 Poles, Towers and Fixtures	2,019,496	185,081		29,623		2,234,200
7	365 Overhead Conductors and Devices	2,491,185	76,283		69,119		2,636,587
8	366 Underground Conduits	273,414	16,909		0		290,323
9	367 Underground Conductors & Devices	418,521	31,667	(752)			450,188
10	368 Line Transformers	1,330,443	93,358		0		1,423,049
11	369 Services	978,720	11,526	(140)			990,246
12	370 Meters	1,315,334	13,399				1,328,593
13	371 Installation on Cust's Premises	49,052					49,052
14	372 Leased Prop. on Cust's Premises	335,651	88,055		0		423,706
15	373 Street Light and Signal Systems	403,579	(189)		0		403,390
16	Total Distribution Plant	15,681,339	564,279	(892)	1,434,514	0	17,679,240
17	5. GENERAL PLANT						
18	388 Land and Land Rights	75,858					75,858
19	390 Structures and Improvements	2,251,422	576				2,251,998
20	391 Office Furniture and Equipment	267,188	879				268,067
21	392 Transportation Equipment	1,419,529	9,367				1,428,896
22	393 Stores Equipment	21,252	0				21,252
23	394 Tools, Shop and Garage Equipment	70,839	3,664				74,503
24	395 Laboratory Equipment	26,716	0				26,716
25	396 Power Operated Equipment	252,245	0				252,245
26	397 Communication Equipment	72,924	3,235				76,159
27	398 Miscellaneous Equipment	41,191	0				41,191
28	399 Other Tangible Property	0	0				0
29	Total General Plant	4,499,164	17,721	0	0	0	4,516,885
30	Total Electric Plant in Service	20,844,092	582,000	(892)	1,434,514	0	22,869,714
31							
32							
33							
34							
TOTAL COST OF PLANT							
Less Cost of Land, Land Rights, and Rights of Way							
Total Cost upon which depreciation is based							
							189,178
							22,670,536

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	10,875,955	12,272,819	1,396,864
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	107 Constructin Work in Progress	1,434,514	0	(1,434,514)
6	Total Utility Plant.....	12,310,469	12,272,819	(37,650)
7				
8				
9				
10				
11				
12	FUND ACCOUNTS			
13	125 Sinking Funds.....			
14	126 Depreciation Fund (P. 14).....	456,878	312,481	(144,397)
15	128 Other Special Funds.....	793,567	535,304	(258,263)
16	Total Funds.....	1,250,445	847,785	(402,660)
17	CURRENT AND ACCRUED ASSETS			
18	131 Cash (P. 14).....	20,938	338,819	317,881
19	132 Special Deposits.....	143,529	153,519	9,990
20	132 Working Funds.....	800	800	0
21	141 Notes and Receivables.....			
22	142 Customer Accounts Receivable.....	290,940	386,612	95,672
23	143 Other Accounts Receivable.....	367,286	357,997	(9,289)
24	146 Receivables from Municipality.....	0	0	0
25	151 Materials and Supplies (P. 14).....	200,948	239,544	38,596
26				
27	165 Prepayments.....	850,413	1,084,839	234,426
28	174 Miscellaneous Current Assets	1,827,626	1,827,626	0
29	Total Current and Accrued Assets...	3,702,480	4,389,756	687,276
30	DEFERRED DEBITS			
31	181 Unamortized Debt Discount.....			
32	182 Extraordinary Property Debits.....	0	0	0
33	185 Other Deferred Debits.....	193,511	214,993	21,482
34	Total Deferred Debits.....	193,511	214,993	21,482
35				
36	Total Assets and Other Debits.....	17,456,905	17,725,353	268,448

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....	1,040,000	1,040,000	0
6	207 Appropriations for Construction Repayment..			
7	208 Unappropriated Earned Surplus (P. 12).....	9,534,944	10,270,691	735,747
8	Total Surplus.....	10,574,944	11,310,691	735,747
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....	588,018	500,049	87,969
11	231 Notes Payable (P. 7).....			
	228 Net Pension Liability	2,521,963	2,191,430	(330,533)
12	Total Bonds and Notes.....	3,109,981	2,691,479	(418,502)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	1,736,061	1,256,688	(479,373)
15	234 Payables to Municipality.....	0	0	0
16	235 Customer Deposits.....	144,055	154,045	9,990
17	236 Taxes Accrued.....	0	0	0
18	237 Interest Accrued.....			
19	242 Miscellaneous Current and Accrued Liabilities	472,928	515,707	42,779
20	Total Current and Accrued Liabilities...	2,353,044	1,926,440	(426,604)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....	0	0	0
23	252 Customer Advance for Construction.....	0	0	
24	253 Other Deferred Credits.....	300,955	705,845	404,890
25	Total Deferred Credits	300,955	705,845	404,890
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	0	0	
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			
31	265 Miscellaneous Operating Reserves.....	0	0	0
32	Total Reserves.....	0	0	0
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....	1,117,981	1,090,898	(27,083)
35	Total Liabilities and Other Credits	17,456,905	17,725,353	268,448

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Annual Report of Templeton Municipal Light Plant

Year ended December 31 2023

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	9,633,480	1,426,976
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	8,065,903	(282,056)
5	402 Maintenance Expense (P. 42).....	254,318	(5,002)
6	403 Depreciation Expense	619,650	19,351
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses.....	8,939,871	(267,707)
11	Operating Income.....		
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income.....	693,609	1,694,683
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	140,418	5,725
17	419 Interest Income.....	(2,681)	66,642
18	421 Miscellaneous Income.....	500	(700)
19	Total Other Income.....	138,237	71,667
20	Total Income.....	831,846	1,766,350
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	3,033	(5,399)
24	Total Income Deductions.....	3,033	(5,399)
25	Income before Interest Charges.....	828,813	1,771,749
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....	20,059	(2,677)
28	428 Amortization of Debt Discount and Expense.....	0	0
29	429 Amortization of Premium on Debt.....		0
30	431 Other Interest Expense.....	935	(693)
31	432 Interest Charged to Construction-Credit.....		0
32	Total Interest Charges	20,994	(3,370)
33	Net Income.....	807,819	1,775,119
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		9,534,944
35	Prior year adjustment		
	Rate Stabilization prior period adjustment		0
36			
37	433 Balance transferred from Income.....		(64,634)
38	434 Miscellaneous Credits to Surplus.....		0
39	435 Miscellaneous Debits to Surplus.....		
40	436 Appropriations of Surplus (P.21).....		
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	9,470,310	
43			
44	TOTALS	9,470,310	9,470,310

CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund.....	338,702
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	338,702

MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....	239,544	
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....		
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet	239,544	

Depreciation Fund Account (Account 126)

Line No.	(a) DEBITS		Amount (b)
24			
25	Balance of Account at Beginning of Year.....		456,878
26	Income During Year from Balance on Deposit.....		0
27	Amount Transferred from Income.....		619,650
28		TOTAL	1,076,528
29			
30	CREDITS		
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)		764,047
32	Amounts Expended for Renewals.....		
33	Adjustment		
34			
35			
36			
37			
38			
39	Balance on Hand at End of Year.....		312,481
40		TOTAL	1,076,528

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Year ended December 31 2023

Annual Report of Templeton Municipal Light Plant

UTILITY PLANT -- ELECTRIC

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	\$329,160.00		(\$14,107.00)			\$315,053.00
2							
3							
4		\$329,160.00		(\$14,107.00)			\$315,053.00
5							
6	2. PRODUCTION PLANT						
7	A. Steam Production						
8	310 Land and Land Rights						
9	311 Structures and Improvements						
10	312 Boiler Plant Equipment						
11	313 Engines and Engine Driven Generators						
12	314 Turbogenerator Units						
13	315 Accessory Electric Equipment						
14	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant						
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant						

1. Report below the items of utility plant in service according to prescribed accounts

2. Do not include as adjustments, corrections of additions and retirements for the current or the pre-

ceding year. Such items should be included in column (c).

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights.....	102,039		5,801			96,238
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	102,039	0	5,801	0	0	96,238
19	Total Production Plant	102,039	0	5,801	0	0	96,238
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	Total Transmission Plant						

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	113,320					113,320
3	361 Structures and Improvements.....	425,459	45,485	14,417		1,335,772	1,792,299
4	362 Station Equipment.....	1,513,956	2,705	115,262		0	1,401,399
5	363 Storage Battery Equipment.....	1,483,320	0	48,900			1,434,420
6	364 Poles and Fixtures.....	1,344,792	185,081	60,585	0	29,623	1,498,911
7	365 Overhead Conductors and Devices...	1,060,581	76,283	74,736	0	69,119	1,131,247
8	366 Underground Conducts.....	155,984	16,909	8,202			164,691
9	367 Underground Conductors and Devices	226,234	31,667	12,556			245,345
10	368 Line Transformers.....	497,046	93,358	39,913			550,491
11	369 Services.....	308,155	11,526	29,362			290,319
12	370 Meters.....	1,084,989	13,399	39,460			1,058,928
13	371 Installation on Cust's Premises....	44,636	0	1,472			43,164
14	372 Leased Prop. on Cust's Premises....	62,676	88,055	10,070			140,661
15	373 Street Light and Signal Systems....	159,741	(189)	12,107			147,445
16	Total Distribution Plant	8,480,889	584,279	467,042	0	1,434,514	10,012,640
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....	75,858					75,858
19	390 Structures and Improvements.....	967,925	576	67,543			900,958
20	391 Office Furniture and Equipment.....	6,404	879	8,016			(733)
21	392 Transportation Equipment.....	928,086	9,367	42,586			894,867
22	393 Stores Equipment.....	2,173	0	638			1,535
23	394 Tools, Shop and Garage Equipment...	4,752	3,664	2,125			6,291
24	395 Laboratory Equipment.....	(1,647)	0	801			(2,448)
25	396 Power Operated Equipment.....	(12,920)	0	7,567			(20,487)
26	397 Communication Equipment.....	(5,842)	3,235	2,188			(4,795)
27	398 Miscellaneous Equipment.....	(925)	0	1,236			(2,161)
28	399 Other Tangible Property.....	0		0			0
29	Total General Plant	1,963,864	17,721	132,700	0	0	1,848,885
30	Total Electric Plant in Service	10,875,952	582,000	619,650	0	1,434,514	12,272,816
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	1,434,514	0	0	0	(1,434,514)	0
108	Accumulated Depreciation						
34	Total Utility Electric Plant	12,310,466	582,000	619,650	0	0	12,272,816

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			Cost (f)
			Quantity (c)	Cost (d)	Quantity (e)	
1	On Hand Beginning of year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Line No.	Item (g)	Kinds of Fuel and Oil -- Continued			Quantity (j)	Cost (k)
		Quantity (h)	Cost (i)			
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Payment in lieu of taxes	0
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Accounts 482,444)
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)						
1	482										
2											
3											
4											
TOTALS											
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)						
5	444	Industrial	3,885,880	539,217	0.1388						
6											
7											
8											
9	Street Lighting		136,503	14,292	0.1047						
10											
11											
12											
13			136,503	14,292	0.1047						
14											
15											
16											
17											
18											
19											
TOTALS						4,591,305	641,149	0.1396			
PURCHASED POWER (Account 555)											
Line No.		Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)					
20											
21											
22											
23											
24											
25											
26											
26a											
26b											
26c											
26d											
27											
28											
29											
TOTALS			0	0	0.0000						
SALES FOR RESALE (Account 447)											
Line No.		Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)					
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
TOTALS							0	0	#DIV/0!		

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for added for billing purposes, one customer shall be counted the year for each prescribed account and the amount of for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such basis of number of meters, plus number of flat rate accounts, except that where separate meter readings duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

		Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
1	SALES OF ELECTRICITY								
2	440 Residential Sales.....	4,784,865	755,568	28,832,787	(101,789)	3,320		23	
3	442 Commercial and Industrial Sales:								
4	Small (or Commercial) see Instr. 5.....	3,415,361	1,075,369	26,901,132	5,389,882	379		13	
5	Large (or Industrial) see Instr. 5.....	553,336	(489,495)	3,449,621	(5,599,176)	13		1	
6	444 Municipal Sales (P. 22)	626,857	66,881	4,454,802	(220,180)	35		(8)	
7	445 Other Sales to Public Authorities.....	179,431	18,704	1,256,713	(39,369)	33		0	
8	446 Sales to Railroads and Railways.....								
9	448 Interdepartmental Sales.....	84,962	12,606	630,467	0	15		1	
10	449 Miscellaneous Electric Sales.....								
11	Total Sales to Ultimate Consumers.....	9,644,812	1,439,633	65,525,522	(570,632)	3,795		30	
12	447 Sales for Resale.....	0	0	0	0				
13	Total Sales of Electricity*.....	9,644,812	1,439,633	65,525,522	(570,632)	3,795		30	
14	OTHER OPERATING REVENUES								
15	450 Forfeited Discounts.....								
16	451 Miscellaneous Service Revenues.....								
17	453 Sales of Water and Water Power.....								
18	454 Rent from Electric Property.....								
19	455 Interdepartmental Rents.....								
20	456 Other Electric Revenues.....	1,710	385						65,525,522
21									
22	Miscellaneous Adjustments to Sales	0	0						
23									
24									
25	Total Other Operating Revenues.....	1,710	385						
26	Total Electric Operating Revenues.	9,646,522	1,440,018						

*Includes revenues from application of fuel clauses

Total KWH to which applied

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	A1 Residential	28,832,787	4,784,865	0.1660	3,316	3,320
2		A1H Uncontrolled Water Heating					
3		A1C Controlled Water Heating					
4		X1 Co-generation Small Power Prod.					
5	442	E1 Small General Service	26,901,132	3,415,361	0.1270	372	379
6		G1 Small General Service					
7		G2 Large General Service					
8		H1 Commercial Heating and Cooling					
9		P1 Industrial	3,448,521	553,336	0.1604	13	13
10	444	MG1 Municipal					
11		MG2 Municipal					
12		MH1 Municipal					
13		MP1 Municipal	4,454,802	626,857	0.1407	13	14
14		Street Lighting	136,503	14,292	0.1047		
15		L1 Area Lighting					
16	445	Private Area Lighting	630,467	84,962	0.1348	13	14
17		Other Public Authority	1,120,210	165,139	0.1474	33	33
18							
19							
20							
21							
22							
23							
24							
25							
26							
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41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)		65,525,422	9,644,812	0.1472	3,760	3,773

*WE NO LONGER
BILL CAMPS
AS SEASONAL
STARTING 2021

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Year ended December 31 2023

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year. 2. If the increases and decreases are not divided from previously reported figures explain in footnote.			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total Maintenance	0	0
20	Total power production expenses -- steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total Maintenance	0	0
40	Total power production expenses -- nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total Operation	0	0

(continued on page 40)

40

Annual Report of Templeton Municipal Light Plant

Year ended December 31 2023

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance	0	0
9	Total Power Production Expenses - Hydraulic Power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....	5,000	0
15	549 Miscellaneous Other Power Generation Expenses.....	81,058	20,304
16	550 Rents.....		
17	Total Operation	86,058	20,304
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance	0	0
24	Total Power Production Expenses - Other Power	86,058	20,304
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	6,030,949	(435,245)
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	180,123	7,448
29	Total Other Power Supply Expenses	6,211,072	(427,797)
30	Total Power Production Expenses	6,297,130	(407,493)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....	26,884	4,136
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....		
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation	26,884	4,136
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance	0	0
50	Total Transmission Expenses	26,884	4,136

Annual Report of Templeton Municipal Light Plant		Year ended December 31 2023		41
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	DISTRIBUTION EXPENSES			
2	Operation:			
3	580 Operation Supervision and Engineering.....	141,580	8,502	
4	581 Load Dispatching.....	103,445	8,258	
5	582 Station Expenses.....	6,316	(325)	
6	583 Overhead Line Expenses.....	90,565	17,163	
7	584 Underground Line Expenses.....	27,525	(5,197)	
8	585 Street Lighting and Signal System Expenses.....	18,109	601	
9	586 Meter Expenses.....	5,891	3,957	
10	587 Customer Installations Expenses.....	1,369	368	
11	588 Miscellaneous Distribution Expenses.....	168,270	1,315	
12	589 Rents.....			
13	Total Operation	563,070	34,642	
14	Maintenance:			
15	590 Maintenance supervision and engineering.....			
16	591 Maintenance of Structures.....			
17	592 Maintenance of Station Equipment.....	9,869	(45,239)	
18	593 Maintenance of Overhead Lines.....	351,781	45,172	
19	594 Maintenance of Underground Lines.....	442	100	
20	595 Maintenance of Line Transformers.....	11,507	4,138	
21	596 Maintenance of Street Lighting and Signal Systems....	5,831	(4,317)	
22	597 Maintenance of Meters.....	0	0	
23	598 Maintenance of Miscellaneous Distribution Plant.....	0	0	
24	Total Maintenance	379,430	(148)	
25	Total Distribution Expenses	942,500	34,496	
26	CUSTOMER ACCOUNTS EXPENSES			
27	Operation:			
28	901 Supervision.....			
29	902 Meter Reading Expenses.....	2,438	(3,962)	
30	903 Customer Records and Collection Expenses.....	136,598	15,778	
31	904 Uncollectable Accounts.....	0	0	
32	905 Miscellaneous Customer Accounts Expenses.....			
33	Total Customer Accounts Expenses	139,036	11,816	
34	SALES EXPENSES			
35	Operation:			
36	911 Supervision.....			
37	912 Demonstrating and Selling Expenses.....			
38	913 Advertising Expenses.....			
39	916 Miscellaneous Sales Expense.....	0	0	
40	Total Sales Expenses	0	0	
41	ADMINISTRATIVE AND GENERAL EXPENSES			
42	Operation:			
43	920 Administrative and General Salaries.....	195,167	3,117	
44	921 Office Supplies and Expenses.....	59,797	4,989	
45	922 Administrative Expenses Transferred - Cr.....			
46	923 Outside Services Employed.....	56,919	4,385	
47	924 Property Insurance.....	70,273	36,363	
48	925 Injuries and Damages.....	73,081	(17,819)	
49	926 Employees Pensions and Benefits.....	548,353	43,973	
50	928 Regulatory Commission Expenses.....			
51	929 Duplicate Charges - Cr.....			
52	930 Miscellaneous General Expenses.....	36,193	(165)	
53	931 Rents.....			
54	Total Operation	1,039,783	74,843	

Annual Report of Templeton Municipal Light Plant

Year ended December 31 2023

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant.....	58,158	(19,129)
4	933 Transportation expense.....	(183,270)	14,273
5	Total Maintenance	(125,112)	(4,856)
6	Total Administrative and General Expenses	914,671	69,987
7	Total Electric Operation and Maintenance Expenses	8,320,221	(291,194)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....	266,181		266,181
14	Other Power Supply Expenses.....	6,030,949		6,030,949
15	Total Power Production Expenses	6,297,130	0	6,297,130
16	Transmission Expenses.....	26,884		26,884
17	Distribution Expenses.....	563,070	379,430	942,500
18	Customer Accounts Expenses.....	139,036		139,036
19	Sales Expenses.....	0		0
20	Administrative and General Expenses.....	1,039,783	(125,112)	914,671
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expense	8,065,903	254,318	8,320,221

23

Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%)
Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....

90.98%

24

Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....

\$1,114,221.00

25

Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)

10

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	140,418			\$140,418.00
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	\$140,418	\$0.00	\$0.00	\$140,418.00
11					
12	Costs and Expenses:				
13	Cost of Sales (List according to Major				
14	classes of cost).....				
15					
16					
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$0.00	\$0.00	\$0.00	\$0.00
51	Net Profit (or Loss)	\$140,418.00	\$0.00	\$0.00	\$140,418.00

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Substation	Kw or Kva of Demand (Specify which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
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SALES FOR RESALE (Account 447) - Continued

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
TOTALS		0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

PURCHASED POWER (Account 555)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power DP; other, O, and place an "X" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From	Statistical Classification	Import Across State Lines	Point of Receipt	Substation	Kw or Kva Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	New Your Power Authority			No. Baldwinville	RS	464		
2	Stonybrook Peaking			No. Baldwinville	RS	4,126		
3	Stonybrook Intermediate			No. Baldwinville	RS	4,795		
4	Nuclear Mix 1 (Seabrook)			No. Baldwinville	RS	46		
5	Nuclear Mix 1 (Millstone)			No. Baldwinville	RS	446		
6	Nuclear Project 3 (Millstone)			No. Baldwinville	RS	417		
7	Nuclear Project 4 (Seabrook)			No. Baldwinville	RS	720		
8	Nuclear Project 5 (Seabrook)			No. Baldwinville	RS	89		
9	Project 6 (Seabrook)			No. Baldwinville	RS	1,553		
10	Transmission Charges							
11	Hydro Quebec			No. Baldwinville	RS			
12	ISO OATT			No. Baldwinville	RS			
13	System Power			No. Baldwinville				
14	Berkshire Wind Power Coop			No. Baldwinville	RS			
15	Hancock Wind			Hydr	RS	666		
16	MMLD Wind Cooperative							
17	NEPCO-REVEC							
18	National Grid							
19	MMWEC Admin							
20	Other Power Generation							
21	NEPCO							
22	Terraform - Sunny Templeton							
23	Amounts Recoverable in the Future							
24	Load Dispatching							
25	Hydro Quebec Flow Rights							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (Instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 MINUTES		2,887,534	21,483	14,237	49,141	84,861	0.0294	1
60 MINUTES		126,406	96,629	6,593	34,880	138,102	1.0925	2
60 MINUTES		233,880	194,921	8,305	34,430	237,656	1.0161	3
60 MINUTES		349,958	9,286	30	1,590	10,906	0.0312	4
60 MINUTES		2,974,294	105,621	5,352	18,052	129,025	0.0434	5
60 MINUTES		2,783,037	98,202	5,008	16,891	120,101	0.0432	6
60 MINUTES		5,494,447	143,521	472	24,967	168,960	0.0308	7
60 MINUTES		678,429	18,195	58	3,083	21,336	0.0314	8
60 MINUTES		11,843,611	310,518	1,017	53,819	365,354	0.0308	9
60 MINUTES		0	0					10
		0	0		17,526	17,526		11
		0	0		1,058,963	1,058,963		12
		19,559,250	0	1,955,191	0	1,955,191	0.1000	13
60 MINUTES		1,193,725	385,764		0	385,764	0.3232	14
60 MINUTES		1,454,366		77,491	-736	76,755	0.0528	15
		1,193,725			131,367	131,367	0.1100	16
					0	0	#DIV/0!	17
		48,860			16,378	16,378	0.3352	18
		0			180,123	180,123	#DIV/0!	19
		0			965	965	#DIV/0!	20
		0			0	0	#DIV/0!	21
		4,607,144			280,898	280,898	0.0610	22
					0	0	#DIV/0!	23
					24,816	24,816	#DIV/0!	24
			(23,892)		(44,927)	(44,927)	#DIV/0!	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
TOTALS		55,428,666	1,360,248	2,073,754	1,902,226	5,360,120	0.0967	37

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines (b)	Point of Interchange (c)	Voltage at Which Interchanged (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				69,653,637	57,789,592	11,864,045	958,267
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	69,653,637	57,789,592	11,864,045	958,267

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13		INTERCHANGE EXPENSE	826,561
14		NEPOOL EXPENSE	131,706
15			
16			
17			
18			
19			
20			
21		TOTALS	958,267

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
SOURCES OF ENERGY		
1	Generation (excluding station use):	
2	Steam..... Gas Turbine Combined Cycle	
3	Nuclear.....	
4	Hydro.....	
5	Other..... Diesel	
6	Total generation.....	0
7	Purchases.....	56,519,603
8	{ In (gross)	68,960,710
9	{ Out (gross)	(57,251,495)
10	Interchanges.....	11,709,215
11	{ Net (Kwh).....	
12	{ Received.....	
13	Transmission for/by others (Wheeling....	
14	{ Delivered.....	
15	{ Net (kwh).....	
16	TOTAL	68,228,818
DISPOSITION OF ENERGY		
17	Sales to ultimate consumers (including interdepartmental sales).....	65,408,219
18	Sales for resale.....	0
19	Energy furnished without charge	
20	Energy used by the company (excluding station use).....	
21	Electric department only.....	359,672
22	Energy losses:	
23	Transmission and conversion losses.....	272,103
24	Distribution losses.....	
25	Unaccounted for losses.....	2,188,824
26	Total energy losses.....	
27	Energy losses as percent of total on line 15.....	3.61%
28	TOTAL	68,228,818

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	JANUARY	10,382	MONDAY	1/22/2023	6:00 PM	60 MINUTES	6,201,198
30	FEBRUARY	12,817	SUNDAY	2/4/2023	1:00 PM	60 MINUTES	5,648,382
31	MARCH	9,710	TUESDAY	3/5/2023	7:00 PM	60 MINUTES	5,969,286
32	APRIL	9,266	TUESDAY	4/2/2023	11:00 PM	60 MINUTES	5,085,050
33	MAY	8,692	SATURDAY	5/4/2023	4:00 PM	60 MINUTES	5,033,452
34	JUNE	10,262	WEDNESDAY	6/26/2023	12:00 PM	60 MINUTES	5,339,702
35	JULY	11,804	SUNDAY	7/7/2023	3:00 PM	60 MINUTES	6,234,418
36	AUGUST	10,066	WEDNESDAY	8/14/2023	1:00 AM	60 MINUTES	5,692,972
37	SEPTEMBER	10,899	SATURDAY	9/7/2023	1:00 PM	60 MINUTES	5,307,230
38	OCTOBER	9,143	SUNDAY	10/6/2023	12:00 PM	60 MINUTES	5,288,827
39	NOVEMBER	10,069	FRIDAY	11/22/2023	1:00 PM	60 MINUTES	5,598,814
40	DECEMBER	10,349	SATURDAY	12/14/2023	8:00 PM	60 MINUTES	5,896,719
41	TOTAL						67,296,050

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	NONE			
2				
3				
4				
5				
6				
7				
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42				

TRANSMISSION LINE STATISTICS								
Report information concerning transmission lines as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
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32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0.00		0	

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

- reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Templeton	Distribution Substation	69 KV	13.8 KV	0.00	36,000	2	0	0.00	0	0.00
2											
3											
4											
5											
6											
7											
8											
9											
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25											
26											
27											
28											
29											
30											
31											
32											
TOTALS						36,000	2	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	98.00
1	Miles - Beginning of Year	98.609		98.609
2	Added During Year	0.272		0.272
3	Retired During Year	0.000		0.000
4	Miles - End of Year	98.881		98.881
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	3,751	3,859	1,186	50,297.5
17	Additions during year:				
18	Purchased.....		68	52	1,530.0
19	Installed.....	31	31	25	532.5
20	Associated with utility plant acquired.....		0	0	0.0
21	Total additions.....	31	68	52	1,530.0
22	Reduction during year:				
23	Retirements.....	2	1	1	500.0
24	Associated with utility plant sold.....		0	0	
25	Total reductions.....	2	1	1	500.0
26	Number at End of Year.....	3,780	3,926	1,237	51,327.5
27	In Stock.....		129	130	6,475.0
28	Locked Meters' on customers' premises.....		0	0	0.0
29	Inactive Transformers on System.....		0	1	2,500.0
30	In Customers' Use.....		3,780	1,097	38,677.5
31	In Companys' Use.....		17	9	3,675.0
32	Number at End of Year.....		3,926	1,237	51,327.5

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground Distribution System	Miles of Conduit Bank (All sizes and Types)	Underground Cable		Submarine Cable	
			Miles*	Operating voltage	Feet*	Operating Voltage
			(c)	(d)	(e)	(f)
1	Airport Road	2500 ft (3)	0.473	13,800		
2	Alexandria Drive	800 ft (1)	0.152	8,000		
3	April Circle	750 ft (1)	0.142	8,000		
4	Baldwin Drive (Heatherwood Apts.)	250 ft (1)	0.047	8,000		
5	Baldwinville Road (NRHS)	80 ft (3)	0.015	13,800		
6	Baldwinville Road (Wind Turbine)	1300 ft (3)	0.246	13,800		
7	Baldwinville Road (Xinetics)	50 ft (3)	0.009	13,800		
	Baldwinville Road (102 service to field)	940 ft (1)	0.178	7,970		
8	Barre Road	400 ft (1)	0.076	8,000		
9	Branch Street	150 ft (1)	0.028	8,000		
10	Brandin Drive	600 ft (1)	0.114	8,000		
11	Brenda Lane	825 ft (1)	0.156	8,000		
12	Bridge Street (Pineview Housing)	450 ft (3)	0.085	13,800		
13	Bridge Street (Templeton Housing Authority)	400 ft (3)	0.076	13,800		
14	Bridge Street (TMLP Battery storage system)	160 ft (3)	0.300	13,800		
15	Chrusciel Drive	100 ft (1)	0.019	8,000		
16	Carruth Road	890 ft (1)	0.169	7,970		
17	Daymill Drive	680 ft (3)	0.129	13,800		
18	Daymill Drive	1290 ft (1)	0.244	8,000		
19	Depot Road (W.J. Graves crusher)	800 ft (3)	0.028	13,800		
20	Eagle Lane	400 ft (1)	0.076	8,000		
21	Fern Drive	1940 ft (1)	0.367	8,000		
22	Gardner Airport	820 ft (3)	0.155	13,800		
23	Gary Road	370 ft (1)	0.070	8,000		
24	Gristmill Crossing	450 ft (1)	0.085	8,000		
25	Haskell Road (Lot 5)	190 ft (1)	0.036	7,970		
26	Hospital Road (Baldwinville Nursing Home)	75 ft (3)	0.014	13,800		
27	Kyle Drive	1600 ft (1)	0.303	8,000		
28	Lafayette Road	850 ft (1)	0.161	8,000		
29	Ledge Drive	1290 ft (1)	0.244	8,000		
30	Lilly Lane	1080 ft (1)	0.201	7,970		
31	Lord Road	275 ft (1)	0.052	7,970		
32	Manty Court	500 ft (1)	0.095	8,000		
33	Meadow Lane	550 ft (1)	0.104	8,000		
34	Michael's Lane	3,750 ft (1)	0.710	8,000		
35	Millbrook Drive	420 ft (1)	0.080	8,000		
36	Millstone Circle	200 ft (1)	0.038	8,000		
37	Millstone Lane	400 ft (1)	0.076	8,000		
38	Minuteman Drive	2,200 ft (1)	0.417	8,000		
39	Mitchell Road	380 ft (1)	0.068	8,000		
40	Mountainview Road	300 ft (1)	0.057	8,000		
41	Musket Drive	750 ft (1)	0.142	8,000		
42	Old Mill Lane	850 ft (1)	0.161	8,000		
43	Old North Road	675 ft (1)	0.128	8,000		
44	Old Winchendon Road	300 ft (1)	0.057	8,000		
45	Otter River Road (Ridgely Club)	1,100 ft (1)	0.208	8,000		
46	Pail Factory Road	600 ft (1)	0.114	8,000		
47	Patriots Road (JBM Services Inc.)	200 ft (3)	0.038	13,800		
48	Patriots Road (under Route 2)	650 ft (3)	0.123	13,800		
49	Patritos Road (Tesla)	105 ft (3)	0.020	13,800		
50	Patriots Road (Candlelight Café)	135 ft (1)	0.026	7,970		
	Patriots Road (748 Patriots Rd)	370	0.070	7,970		
51	Pheasant Lane	1,500 ft (1)	0.284	8,000		
52	Plant Road (Gardner WWTP)	200 ft (3)	0.038	13,800		
53	Rice Road	250 ft (1)	0.047	8,000		
54	Sandy Pine Road	750 ft (1)	0.142	8,000		
55	Sawyer Street	125 ft (3)	0.024	13,800		
56	Shaw Road (Youth Opportunity Upheld, Inc.)	900 ft (3)	0.170	13,800		
57	South Road	310 ft (3)	0.059	13,800		
58	South Road (193)	950 ft (1)	0.180	8,000		
59	Stephen's Way	300 ft (1)	0.057	8,000		
60	Sunrise Drive	1,400 ft (1)	0.265	8,000		
61	Valentine Road	410 ft (1)	0.078	8,000		
62	Victoria Lane	5,210 ft (1)	0.987	8,000		
63	Ware Drive	3,750 ft (1)	0.710	8,000		
64	Waterwheel Circle	600 ft (1)	0.114	8,000		
65	West Road	3,225 ft (1)	0.611	8,000		
66	White Circle	675 ft (1)	0.128	8,000		
TOTALS		57,335 ft	11.075			
*Indicate number of conductors per cable.						

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		LED		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	TEMPLETON		12 TRAFFIC				549	381	1	235
2							(6 TRAFFIC)			
3										
4										
5										
6										
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52	TOTALS	0	12		0		549	381	1	235

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

[illegible]

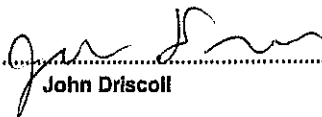
Annual Report of Templeton Municipal Light Plant

81

Year ended December 31 2023

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

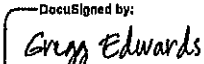
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Mayor

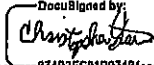
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John Driscoll

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Manager of Electric Light

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DocuSigned by:

C75B0AD1E08448D2.....
Dana Blais

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DocuSigned by:

C1800A0X1D80AC6.....
Gregg Edwards

.....
DocuSigned by:

674B3FC81D07404.....
Chris Stewart

**Selectmen
or
Members
of the
Municipal
Light
Board**