

Massachusetts Department of Environmental Protection (MassDEP) Top Case Best Available Control Technology (BACT) Guidelines

This information is maintained by the MassDEP, Bureau of Air and Waste, Air Pollution Control Program, and is subject to change. These listings present Top Case BACT guidelines for Non-major air contaminants emitting sources.

For a particular air contaminant subject to BACT under a Prevention of Significant Deterioration (PSD) permit, or Lowest Acheivable Emission Rate (LAER) under 310 CMR 7.00 Appendix A, Emission Offsets and Nonattainment Review, collectively termed Major New Source Review, the Top Case Guidelines do not apply. PSD BACT and Appendix A LAER must be analyzed on a case-by-case basis.

This Guidance is published for informational purposes only. Use of the applicable Top Case BACT emissions limitations contained herein may preclude the need for applicants to prepare and submit a "top-down BACT analysis" for MassDEP's review, and will streamline the Air Quality permitting process for both the applicants and MassDEP. Applicants should note that BACT requirements for any new or modified air contaminants source are subject to change through the MassDEP 310 CMR 7.02 Air Quality Plan Approval (permitting) procedures. Please contact the MassDEP Regional Office that regulates your facility should you have any questions related to these Top Case BACT guidelines.

Please be aware that, in addition to BACT requirements, federal NSPS, MACT and/or GACT requirements may also apply pursuant to 40 CFR Parts 60, 61 and 63.

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BOILERS (June, 2011)							
Source Type	Fuel	Air	Emission	Control Technology	BACT Determination		
		Contaminant	Limitations				
D '1		NOx	0.0350 lb/MM Btu	Low NOx	210 (ND 7 20(22)(1)		
Bollers	Natural	PM	0.010 lb/MM Btu	burners, FGR	310 CMR 7.26(33)(D)		
10 mmBtu to < 10	Gas	CO	0.080 lb/MM Btu		IPS Regulations		
MMBtu		VOC	0.030 lb/MM Btu				
Doilors	Ultra Low	NOx	0.150lb/MMBtu	• Low NOx	210 CMD 7.26(22)(h)		
Doners	Distillate	PM	0.020 lb/MMBtu	burners, FGR	IDS Regulations		
10 mmRtu to < 40	0.0015 %	CO	0.080 lb/MM Btu		IFS Regulations		
MMBtu	0.0013 %	VOC	0.030 lb/MM Btu				
	Natural	NOx	0.011 lb/MMBtu	• Ultra Low NOx			
Boilers		PM	0.002 lb/MMBtu	burners, Low	US EPA		
× 40 MD 4 4	Gas	СО	0.035 lb/MMBtu	NOx burners,	RBLC Database		
\geq 40 MMBtu to <100 MMBtu		VOC	0.035 lb/MMBtu	FGR			
	Ultra Low	NOx	0.100 lb/MMBtu	• Ultra Low NOx			
Boilers	Sulfur	PM	0.015 lb/MMBtu	burners, Low	US EPA		
	Distillate	CO	0.035 lb/MMBtu	NOx burners,	RBLC Database		
≥40 MMBtu to <100 MMBtu	0.0015 %	VOC	0.035 lb/MMBtu	FGR			
		NOx	0.011 lb/MMBtu	Ultra Low NOx	310 CMR 7.02 Plan		
Boilers		PM	0.01 lb/MMBtu	burners, Low	Approval, Transmittal		
	Natural	CO	0.011 lb/MMBtu	NOx burners,	Number X229675		
≥100 mmBtu to <250 MMBtu	Gas	VOC	0.03 lb/MMBtu	FGR, SCR			

BOILERS (June, 2011)							
Source Type	Fuel	Air	Emission	Control Technology	BACT Determination		
		Contaminant	Limitations				
		NOx	0.100 lb/MMBtu	• Ultra Low NOx			
Boilers	Ultra Low			burners, Low	310 CMR 7.02 Plan		
	Sulfur	PM	0.03 lb/MMBtu	NOx burners,	Approval, Transmittal		
>100 MMBtu to 249	Distillate			FGR, SCR	Number X229675		
MMBtu	0.0015 %						
		VOC NOv	$\frac{0.03 \text{ ID/WIWIBLU}}{0.011 \text{ Ib/MMBtu}}$				
Doilora	Natural			Ultra Low NOx			
Dollets	Gas	PM CO	0.002 ID/IVINIBLU	NOv hymners	US EFA PPLC Databasa		
>250 MMBtu	Gas		$\frac{0.013 \text{ ID/IVIIVIDIU}}{0.015 \text{ Ib/IVIIVIDIU}}$	ECD SCD	RBLC Database		
	Illtro Lorry	VOC NOv	$\frac{0.015 \text{ ID/WIWIBIU}}{0.100 \text{ Ib/MMBtu}}$				
Poilara	Sulfur		0.100 ID/IVIIVIDIU	Ultra Low NOX	US EPA RBLC Database		
Doners	Distillate			NOv hyperes			
>250 MMBtu	0.0015 %		0.035 ID/IVIIVIBIU	FGR SCR			
<u>>230 MiMBtu</u>	0.0015 /0	VOC		TOR, SER			
D - '1		NOX	0.030 lb/MMBtu	• Low NOx			
Boilers		PM	0.0100 lb/MMBtu	burners, FGR	US EPA EIA Database		
>250 MMPtu	Coal	CO	0.050 lb/MMBtu	• SCR			
≥ 230 WIWIDtu	Coal	VOC	0.035 lb/MMBtu	• Oxidization			
		SO_2	0.080 lb/MMBtu	catalyst			
		NH ₃	2 ppmvd at 3% O ₂	• FF/Baghouse			
				• FGD (wet or dry			
				at 98-99 %			
				afficiency)			
				efficiency)			

Key to Abbreviations

lb/MMBtu = pounds per million British thermal units ppmvd = parts per million volume dry % = weight percent NOx = nitrogen oxides $SO_2 = sulfur dioxide$ PM = particulate matter (including condensables) $O_2 = oxygen$ CO = carbon monoxide $NH_3 = ammonia$ VOC = volatile organic compounds FF = fabric filter/baghouse SCR = selective catalytic reduction technology CEMS = continuous emissions monitoring system FGD = flue gas desulfurization FGR = flue gas recirculation RBLC = RACT BACT LAER Clearinghouse

INCINERATORS (June, 2011)							
Source Type	Fuel	Air Contaminant	Emission Limitations*	Control Technology	BACT Determination		
Municipal Waste	Municipal solid waste (household, commercial, and institutional waste)	ContaininantNOxNH3COVOCCdPbHgSO2**HCI**Dioxin/Furan(CDD/CDF)	2 ppmvd 2 ppmvd 2 ppmvd 2 ppmvd ** ** ** ** ** **	 Gasification of MSW to SynGas Combustion of SynGas via Combustion Turbine Technology (or equivalent combustion methodology). Pollutant emissions may be controlled during syngas production and/or post- combustion. 	 LA County Conversion Technology Evaluation Report – Phase II – Assessment (October 2007) NYC Focused Verification and Validation of Advanced SW Management Conversion Technologies – Phase 2 Study (March 2007) 		
Medical Waste (for all incinerator sizes)	Medical and pathological waste	NOx PM CO SO ₂ Pb Cd Hg	250 ppmvd 0.015 gr/dscf 40 ppmvd 55 ppmvd 0.07 mg/dscm or 98% removal efficiency 0.04 mg/dscm or 90% removal efficiency 0.55 mg/dscm or 85%	 dry scrubber, wet scrubber good combustion control Practices carbon injection 	US EPA 40 CFR Part 60 Subpart Ec		

INCINERATORS (June, 2011)							
Source Type	Fuel	Air Contaminant	Emission Limitations*	Control Technology	BACT Determination		
			removal efficiency				
		Dioxin/Furan Total	25 ng/dscm				
		Dioxin/Furan TEQ	0.6 ng/dscm				
		PM	0.06 gr/dscf	• Secondary chamber design			
Crematoria		CO	100 ppmvd	retention time and	310 CMR 7.02 Plan		
(Human bodies and body parts)	Natural Gas	Opacity	10 percent	 temperature, 1 second at 1,800 degrees °F Secondary chamber minimum operating temperature, 1,600 °F Opacity Monitor 	Approval, Transmittal Number X227136		

*all emission limitations are corrected to 7 percent O₂

**Emissions of metals (Cd, Hg, Pb, etc.), dioxin/furans (CDD/CDF) and acid gases (HCl and H₂SO₄/SO₂) are to be determined on a case-by-case basis, consistent with the MassDEP BACT Guidelines, NESCAUM BACT Guidelines, and US EPA NSR BACT requirements. Ambient air quality modeling will be required to demonstrate compliance with MassDEP "<u>Ambient Air Exposure</u> <u>Limits for Chemicals in Massachusetts</u>".

Key to Abbreviations

mg = milligram ng = nanogram gr = grainsdscf = dry standard cubic foot dscm = dry standard cubic meter ppmvd = part per million volume dry % = weight percent NOx = nitrogen oxides $SO_2 = sulfur dioxide$ PM = particulate matter (including condensables) $O_2 = oxygen$ Pb = leadCd = cadmiumHg = mercuryCO = carbon monoxideHCl = hydrogen chloride FF = fabric filter ESP = electrostatic precipitator SNCR = selective non catalytic reduction CEMS = continuous emissions monitoring system FGD = flue gas desulfurization TEQ = toxic equivalent

	BIOMASS FUEL FIRED STEAM ELECTRIC GENERATION UNITS (June, 2011)						
Source Type	Fuel	Air	Emission Limitations	Control Technology	BACT Determination		
		Contaminant					
DOL		NOx	0.015 lbs/MMBtu				
EGUs		PM	0.012 lbs/MMBtu		MaaDED		
> 25 MW	Diamaga	СО	0.01 lbs/MMBtu	• SCR	MassDEP DACT Cuidenee for		
≥ 23 IVI VV	DIOIIIASS	VOC	0.01 lbs/MMBtu	• Oxidization Catalyst	Biomass Projects		
		SO ₂	0.02 lbs/MMBtu	• FF/Baghouse	April 2007		
		NH ₃	2 ppmvd at 3 percent	AERSKCEEN or AERMOD for Tarrier	<u>April 2007</u>		
			O_2	Modeling			
		Opacity	5 percent	• Motels testing for C&D			
		HCl	20 ppmvd at 3 percent	• Metals testing for C&D and possibly other			
			O ₂	biomass			
		Toxics*	• 85% Hg RE	 PM testing must also 			
			• 99% Heavy	included condensable PM			
			Metal RE	• FGD			
			• AALs and				
			I ELS				
			modeling				
			demonstration				
		NOv	0.015 lbs/MMBtu				
FGUs		NOA	0.013 105/10101010	• SCP			
1005	Biomass	PM	0.012 lbs/MMBtu	 Ovidization Catalyst 	MassDEP		
Equal to $or > 10 \text{ MW}$	DIOIIIass	CO	0.01 lbs/MMBtu	EE/Paghouse	BACT Guidance for		
and $< 25 \text{ MW}$		VOC	0.01 lbs/MMBtu	• AERMOD for Toxica	Biomass Projects.		
		SO ₂	0.02 lbs/MMBtu	• ALKWOD IOI TOXICS Modeling	April 2007		
		NH ₃	2 ppmvd at 3 percent	 Metals testing for C&D 	_ <u>_</u>		
			O ₂	- inicials testing for C&D			
		Opacity	5 percent	and possibly other			

	BIOMASS FUEL FIRED STEAM ELECTRIC GENERATION UNITS (June, 2011)						
Source Type	Fuel	Air	Emission Limitations	Control Technology	BACT Determination		
		HCl Toxics*	20 ppmvd at 3 percent O ₂ • 85% Hg RE • 99% Heavy Metal RE • AALs and TELs compliance modeling demonstration	 biomass PM testing must also included condensable PM FGD 			
FGUs		NOx	0.093 lbs/MMBtu				
LUUS	Biomass	PM	0.012 lbs/MMBtu				
Equal to $or > 1 MW$		CO	0.25 lbs/MMBtu	• SCP	MassDFP		
and $< 10 \text{ MW}$		VOC	0.01 lbs/MMBtu	 Ovidization Catalyst 	BACT Guidance for		
		SO_2	0.02 lbs/MMBtu	EE/Paghouso	Biomass Projects		
		NH ₃	10 ppmvd at 3 percent O ₂	 AERMOD for Toxics Modeling 	April 2007		
		Opacity	5 percent	• Motels testing for C &D			
		HCl	20 ppmvd at 3 percent O ₂	and possibly other			

	BIOMASS FUEL FIRED STEAM ELECTRIC GENERATION UNITS (June, 2011)							
Source Type	Fuel	Air	Emission Limitations	Control Technology	BACT Determination			
		Contaminant						
		Toxics*	• 85% Hg RE	biomass				
			• 99% Heavy	• PM testing must also				
			Metal RE	included condensable PM				
			 AALs and 	• FGD				
			TELs					
			compliance					
			modeling					
			demonstration					

*Ambient air quality modeling will be required to demonstrate compliance with MassDEP "<u>Ambient Air Exposure Limits for</u> <u>Chemicals in Massachusetts</u>". for projects where: 1. construction and demolition wood is burned; 2. boilers that are major source of Criteria Air Contaminants or Hazardous Air Pollutants.

Key to Abbreviations

lb/MMBtu = pounds per million British thermal units % = weight percent ppmvd = parts per million volume dry NOx = nitrogen oxides SO_2 = sulfur dioxide PM = particulate matter (including condensables) O_2 = oxygen CO = carbon monoxide NH₃ = ammonia HCl = hydrogen chloride

- FF = fabric filter/baghouse
- RE = removal efficiency

SCR = selective catalytic reduction technology

CEMS = continuous emissions monitoring system

FGD = flue gas desulfurization

AAL = Allowable Ambient Limit

TEL = Threshold Effects Exposure Limit

RECIPROCATING INTERNAL COMBUSTION ENGINES (June, 2011)								
Fuel	Air	Emission Limitations	BACT Determination					
	Contaminant							
	NOx	0.3 lbs/MW-hr						
Natural Gas	CO	2 lbs/MW- hr	310 CMR 7.26(43)(b): Table 2 and 4					
	CO_2	1900 lbs/MW-hr	IPS Regulations					
	NOx	0.3 lbs/MW-hr						
Ultra Low Sulfur Distillate 0 0015	PM	0.07 lbs/MW-hr	310 CMR 7.26(43)(b): Table 2 and 4 IPS Regulations					
%	СО	2 lbs/MW- hr	n 5 Regulations					
	CO_2	1900 lbs/MW-hr						
	NOx	0.15 lb/MW-hr						
Natural Gas	PM	0.03 lb/MW-hr	310 CMR 7.26(43)(b): Table 2 and 4					
	СО	1 lb/MW-hr	IPS Regulations					
	CO ₂	1650 lb/MW-hr						
Ultra Low Sulfur	NOx	0.15 lb/MW-hr						
Distillate 0.0015	PM	0.03 lb/MW-hr	310 CMR 7.26(43)(b): Table 2 and 4					
70	СО	1 lb/MW-hr	IFS Regulations					
	CO ₂	1650 lb/MW-hr						
Natural Gas or Ultra Low Sulfur Distillate 0.0015	Must comply with the applicable emission limitations set by US EPA for non-road engines at 40 CFR 89.		310 CMR 7.26(42)(b)1. IPS Regulations					
	RECIPR Fuel Natural Gas Ultra Low Sulfur Distillate 0.0015 % Natural Gas or Ultra Low Sulfur Distillate 0.0015 %	RECIPROCATING INTERFuelAir ContaminantNatural GasNOxNatural GasCOUltra Low Sulfur Distillate 0.0015 %PMCOCO2NoxPMCO2NOxPMCOCO2CO2Natural GasCO%COCO2CO2Ultra Low Sulfur Distillate 0.0015 %NOxPMCOCO2CO2Ultra Low Sulfur Distillate 0.0015 %PMMust comply w limitations set engin %Imitations set engin	FuelAirEmission LimitationsFuelAirEmission LimitationsContaminantNOx0.3 lbs/MW-hrNatural GasCO2 lbs/MW- hrCO21900 lbs/MW-hrUltra Low SulfurPM0.07 lbs/MW-hrDistillate 0.0015CO2 lbs/MW- hr%CO2 lbs/MW-hrCO21900 lbs/MW-hr%CO2 lbs/MW-hrMOx0.15 lb/MW-hr%CO1 lb/MW-hrNatural GasCO1 lb/MW-hr%CO1 lb/MW-hrUltra Low Sulfur Distillate 0.0015NOx0.15 lb/MW-hr%CO1 lb/MW-hr					

Key to Abbreviations:

lbs/MW-hr = pounds per megawatt hour
NOx = nitrogen oxides
PM = particulate matter (including condensables)
CO = carbon monoxide
CO₂ = carbon dioxide
MW = megawatt
kW = kilowatt
% = weight percent
IPS = Industrial Performance Standards

	COMBUSTION TURBINES (June, 2011)						
Source Type	Fuel	Air Contaminant	Emission Limitations	BACT Determination	Control Technology		
Combined Cycle	Natural Gas	NOx	2.0 ppmvd at 15 % O ₂	Plan Approval, Transmittal	• Dry Low NOx		
Turbine				Number W004632	Combustor		
		NH ₃	2.0 ppmvd at 15 % O ₂		• SCR		
> 10 MW/hr		СО	2.0 ppmvd at 15 % O ₂		Oxidation catalyst		
		VOC	1.7 ppmvd at 15 % O ₂		• NOx, CO, NH_3		
		CO_2	Contact Regional Office				
Combined Cycle	Ultra Low	NOx	6.0 ppmvd at 15 % O ₂	Plan Approval, Transmittal	Dry Low NOx		
Turbine	Sulfur Distillate			Number W004896	Combustor		
	Oil	NH ₃	2.0ppmvd at 15 % O ₂		• SCR		
> 10 MW/hr 0.0015 %	0.0015 %	СО	7.0 ppmvd at 15 % O ₂		Oxidation catalyst		
		VOC	7.0 ppmvd at 15 % O ₂		$- \bullet \text{ NOX, CO, NH}_3$		
		CO_2	Contact Regional Office		CENIS		
Simple Cycle Turbine	Natural Gas	NOx	2.5 ppmvd @15 % O ₂	Plan Approval, Transmittal Number W120701	Dry Low NOx Combustor		
		NH ₃	5.0 ppmvd @ 15 % O ₂		• SCR		
> 10 MW/hr			with an optimization		Oxidation catalyst		
			program to achieve		• NOX CO NH ₂		
			2.0 ppmvd @15 % O ₂		CEMS		
		СО	5.0 ppmvd @15 % O ₂				
		VOC	2.5 ppmvd @15 % O ₂				
		CO ₂	Contact Regional Office				
Simple Cycle	Ultra Low	NOx	5.0 ppmvd at 15 % O ₂	Plan Approval, Transmittal	Dry Low NOx		
Turbine	Sulfur Distillate			Number W120701			

COMBUSTION TURBINES (June, 2011)							
Source Type	Fuel	Air Contaminant	Emission Limitations	BACT Determination	Control Technology		
	Oil	NH_3	5.0 ppmvd at 15 % O ₂		Combustor		
> 10 MW/hr	0.0015 %	СО	5.0 ppmvd @15 % O ₂		• SCR		
		VOC	4.5 ppmvd @15 % O ₂		• Oxidation catalyst		
		CO_2	Contact Regional Office		CEMS		
Combustion Turbine	Natural Gas	NOx	0.47 lbs/MW-hr	310 CMR 7.26(43) IRP Regulation			
Less than 1 MW		СО	0.47 lbs/MW-hr				
		CO_2	NA				
Combustion	Ultra Low		0.60 lbs/MW-hr	310 CMR 7.26(42)			
Turbine 37 kW to	Sulfur Distillate	NOx		IRP Regulation			
≤1 MW (Emergency Only)	Oil 0.0015 %	CO_2	Contact Regional Office				
Combustion Turbine	Natural Gas	NOx	0.14 lbs/MW-hr	310 CMR 7.26(43) IRP Regulation	SCROxidation catalyst		
1 MW to 10 MW		NH ₃	2.0 ppmvd @ 15 % O ₂		• (possible required		
		СО	0.09 lbs/MW-hr		technology)		
		CO_2	1900 lbs/MW-hr				
Combustion	Ultra Low	NOx	0.34 lbs/MW-hr	310 CMR 7.26(43)	• SCR		
Turbine	Sulfur Distillate			IRP Regulation	Oxidation catalyst		
1 MW to 10 MW	Oil	NH ₃	2.0 ppmvd @ 15 % O2		• (possible required		
	0.0015 %	СО	0.18 lbs/MW-hr		technology)		
		CO_2	1900 lbs/MW-hr				
Combined Cycle Combustion		NOx	2.0 ppmvd at 15 % O ₂	See Combined Cycle Turbine Transmittal Numbers above	• Gasification of coal with gas cleaning		
Turbine Coal	Coal	NH ₃	2.0 ppmvd at 15 % O ₂		technology		
Gasification		СО	2.0 ppmvd at 15 % O ₂		Post-combustion GT		

COMBUSTION TURBINES (June, 2011)						
Source Type Fuel Air Contaminant Emission Limitations BACT Determination Control Technology						
IGCC Technology		VOC	2.0 ppmvd at 15 % O ₂		gas cleaning	
		CO ₂	Contact Regional Office			

Key to Abbreviations:

lbs/MW-hr = pounds per megawatt hour lb/MMBtu = pounds per million British thermal unit ppmvd = part per million volume dry NOx = nitrogen oxidesCO = carbon monoxide $CO_2 = carbon dioxide$ $O_2 = oxygen$ VOC = volatile organic compounds NOx = nitrogen oxides $NH_3 = ammonia$ MW = megawattSCR = selective catalytic reduction CEMS = continuous emissions monitoring system % = weight percent GT = gas turbinekW = kilowattIGCC = integrated gasification combined cycle

*Emission Limitations – Output Based shall incorporate the heat rate component necessary to evaluate energy efficiency. At this time BWP should evaluate only the specific combustion unit or system (simple cycle turbine, combined cycle turbine, etc.), however BWP should request the project proponent to evaluate the proposed project as a "whole" and provide a facility output based emission rate (BACT) for the project to incorporate the use of energy efficient of ancillary equipment.

PRINTING* (June, 2011)						
Source Type	Air Contaminant	Minimum Requirements	Control Technology	BACT Determination		
Non-heatset Lithographic Printing	VOC	 Fountain solutions: Web-fed - No Alcohol allowed Sheet-fed - unrefrigerated ≤ 5% VOC refrigerated (< 60 °F) and ≤ 8% VOC (by weight, including alcohol) Cleanup Solution ≤ 30% VOC by weight, or VOC composite partial pressure of 10 mmHg at 20 °C or less Adhesive Standard (Midsize and large printers) - ≤300 g VOC per liter of product, less water, as applied Record keeping in accordance with 310 CMR 7.26(28) 	 Fountain solution tanks covered Clean-up Solution in covered containers Shop towels with solvent kept in covered containers 	310 CMR 7.26(24) IPS Regulation		

PRINTING* (June, 2011)								
Graphic Arts Printing Gravure, Letterpress and Flexographic	VOC	 Standards – Midsize and Large Printers Ink – ≤300 g VOC per liter of product, less water, as applied Coating – ≤300 g VOC per liter of product less water, as applied Adhesive – ≤150 g VOC per liter of product, less water, as applied Clean-up solution standard – VOC composite partial pressure of ≤ 25 mm Hg (at 20 °C) Record keeping in accordance with 310 CMR 7.26(28) 	 Clean-up solution in covered containers Shop towels with solvent kept in covered containers 	310 CMR 7.26(25) IPS Regulation				

PRINTING* (June, 2011)							
Screen Printing	 Standards – Midsize and Large Printers Ink – ≤400 g VOC per liter of product, less water, as applied Coating – ≤400 g VOC per liter of product less water, as applied Adhesive –≤ 400 g VOC per liter of product, less water, as applied Extreme Performance Ink/Coating – ≤800 g VOC per liter of product, less water, as applied Metallic Ink - ≤400 g VOC per liter of product, less water, as applied Conductive Ink - ≤850 g VOC per liter of product, less water, as applied Conductive Ink - ≤850 g VOC per liter of product, less water, as applied Clean-up solution standard – VOC composite partial pressure of ≤ 5 mm Hg (at 20 °C) Record keeping in accordance with 310 CMR 7.26(28) 	 Clean-up Solution in covered containers Shop towels with solvent kept in covered containers 	310 CMR 7.26(26) IPS Regulation				
Printers with: Heatset Presses or VOC Non-conforming Operations	See Regulation 310 CMR 7.26(27) for minimum BACT Requirements		310 CMR 7.26(27) IPS Regulation				

PRINTING* (June, 2011)						
All Printers	HAPs	Facilities may obtain a federally enforceable				
		approval to cap HAPs below MACT major source				
		thresholds to < 25 tons of total HAPs per rolling 12				
		month period and to < 10 tons of any individual				
		HAPs per rolling 12 month period				

*Printers that **exceed** the facility emissions/usage thresholds contained in Regulation 310 CMR 7.26 are subject to Best Available Control Technology (BACT), The BACT determinations require the installation of PTE and VOC destruction/removal efficiency of 98-99% utilizing regenerative thermal oxidation, thermal oxidation, catalytic oxidation, etc. **See Miscellaneous VOC Source BACT.**

Key to Abbreviations

- VOC = volatile organic compounds HAPs = Hazardous Air Pollutants PTE = Permanent Total Enclosure IPS = Industrial Performance Standards % = weight percent @ = at kPa = kilopascal < = less than ≤ = less than or equal to > = greater than
- \geq = greater than or equal to

CMR = Code of Massachusetts RegulationsCFR = Code of Federal Regulations $ft^2 = square feet$

 $m^3/min =$ cubic meters per minute m/min = meters per minute g = grams $^{\circ}F =$ degrees Fahrenheit $^{\circ}C =$ degrees Celsius mm Hg = millimeters of mercury

Painting – Enclosed Painting (June, 2011)					
Source Type	Air Contamin ant	Minimum Requirements	Control Technology	BACT Determination	
Enclosed Painting < 670 gallons materials containing VOC per month or < 2.5 tons of VOC per month and < 2,000 gallons material containing VOC per 12 month rolling period or <18 tons VOC per 12 month rolling period • Sources having VOC emissions or coating usage greater than the thresholds listed above, must capture and control VOC emissions	VOC	 Painting must be conducted in spray booth Coatings must comply with 310 CMR 7.18 source specific requirements Exempt (See 310 CMR 7.18 source specific requirements) coating cannot exceed 55 gallons per 12 month rolling period Spray guns must be either: electrostatic, high volume low pressure (HVLP), or other having equal or better transfer efficiency than electrostatic or HVLP and approved by MassDEP in writing. Spray gun cleaning activities to minimize evaporation, maximize solvent re-use, collect spent solvent into air tight containers 	 Coating formulations Maximized transfer efficiency TO, RTO, CA or other air pollution control technology to achieve collection/destruction efficiency ≥ 98% for sources ≥ 18 tons of VOC per rolling 12 month period Project proponent must evaluate all P2 opportunities before resorting to "end of pipe" control of VOC 	310 CMR 7.03(16)	

	Painting – Enclosed Painting (J	une, 2011)	
HAPs	 See 40 CFR Part 63 Facilities may obtain a federally enforceable approval to cap HAPs below MACT major source thresholds to < 25 tons of total HAPs per rolling 12 month period and to < 10 tons of any individual HAPs per rolling 12 month period 	 See 40 CFR Part 63 Facilities may obtain a federally enforceable approval to cap HAPs below MACT major source thresholds to < 25 tons of total HAPs per rolling 12 month period and to < 10 tons of any individual HAPs per rolling 12 month period 	40 CFR Part 63
PM	 Particulate control efficiency ≥99% Face velocity ≤200 ft/min 	• Dry filter media ≥97% collection efficiency	310 CMR 7.03(16)
Opacity	 no visible emissions (zero percent opacity) 		
All Pollutants	 stack must discharge vertically stack rain protection which impedes vertical discharge is NOT allowed stack velocity > 40 ft/s minimum stack exit height: 35 ft above ground or 10 ft above roof level No nuisance odors 		

Key to Abbreviations VOC = volatile organic compounds HAPs = hazardous air pollutants PM = particulate matter TO = thermal oxidizer RTO = regenerative thermal oxidizer CA = carbon adsorption % = weight percent > = greater than \geq = greater than or equal to < = less than \leq = less than or equal to CFR = Code of Federal Regulations CMR = Code of Massachusetts Regulations m/hr = meters per hourft = feetft/min = feet per minute ft/s = feet per secondP2 = pollution prevention

Painting – Outdoor Painting (June, 2011)					
Source Type	Air	Minimum Requirements	Control Technology	BACT	
	Contaminant			Determination	
Outdoor Painting Ship Painting VOC \geq 18 tons per 12 month rolling period	Contaminant VOC	 Painting must be conducted in an enclosed/shrouded area, 99% capture efficiency (i.e. APACTS or similar) Coatings must comply with 310 CMR 7.18 source specific requirements Exempt (See 310 CMR 7.18 source specific requirements) coating cannot exceed 55 gallons per 12 month rolling period Spray guns must be either: electrostatic, high volume low pressure (HVLP), or other having equal or better transfer efficiency than electrostatic or HVLP Spray gun cleaning activities to minimize evaporation, maximize solvent re-use, collect spent solvent into air tight 	 Coating formulations Maximized transfer efficiency VOC collection (99% capture efficiency) and control system (98+% control efficiency), i.e. APACTS, or similar Project proponent must evaluate all P2 opportunities before resorting to "end of pipe" control of VOC 	Determination 310 CMR 7.02 Plan Approval Transmittal Number W210062	
		 per 12 month rolling period Spray guns must be either: electrostatic, high volume low pressure (HVLP), or other having equal or better transfer efficiency than electrostatic or HVLP Spray gun cleaning activities to minimize evaporation, maximize solvent re-use, collect spent solvent into air tight containers 	pipe" control of VOC		

 HAPs	See 40 CFR Part 63Facilities may obtain a	•	See 40 CFR Part 63 Facilities may obtain a
	federally enforceable approval to cap HAPs		federally enforceable approval to cap HAPs
	below MACT major source thresholds to < 25		below MACT major source thresholds to <
	tons of total HAPs per rolling 12 month period		25 tons of total HAPs per rolling 12 month
	and to < 10 tons of any individual HAP per rolling		period and to < 10 tons of any individual HAP
	12 month period		period
PM	• Particulate control efficiency >99%	•	Dry filter media >99% collection efficiency
	 Face velocity ≤200 ft/min or APACTS 		(may also utilize an APACTS for PM control)
Opacity	 No visible emissions (zero percent opacity) 		
All Air Contaminant	No nuisance odors		

Key to Abbreviations

VOC = volatile organic compounds PM = particulate matter HAPs = hazardous air pollutants% = weight percent
> = greater than $\ge = \text{greater than or equal to}$ < = less than $\le \text{less than}$ $\le \text{less than or equal to}$ CFR = Code of Federal Regulations CMR = Code of Massachusetts Regulations m/hr = meters per hour ft/min = feet per minute ft/s = feet per second P2 = pollution prevention APACTS = automated paint application, containment and treatment system

VOC COATING SOURCES (June, 2011)						
Source Type	Air Contaminant	Minimum Control Efficiency	Control Technology	BACT Determination		
VOC Coating Sources VOC emissions > 18 tons per 12 month rolling period	VOC	 100% Capture Efficiency (PTE- Method 204)* 99% Destruction Efficiency 	• Regenerative Thermal Oxidizer (RTO)	In general, MassDEP considers proposed VOC coating operations which propose to meet the requirements of this Table as complying with Top Case BACT as required by 310 CMR 7.02(8)		
		 100% Capture Efficiency (PTE-Method 204)* 99% Destruction Efficiency 	• Thermal Oxidizer (TO)/Afterburner (AB)			
		 100% Capture Efficiency (PTE-Method 204)* 98% Destruction Efficiency 	 Catalytic Oxidizer (CatOx)) – may be utilized only if the effluent exhaust stream contains no substituents which could cause catalyst poisoning 			
		 100% Capture Efficiency (PTE-Method 204)* 98% Collection Efficiency 	 Adsorption Technology or equivalent (including nitrogen blanketing and condensation strategies) Project proponent must evaluate all P2 opportunities before resorting to "end of pipe" control of VOC 			

HAPs • As above, in addition to requirements specified by 40 CFR 63 if facility is a major source for HAPs	 As above, in addition to requirements specified by 40 CFR 63 if facility is a major source for HAPs
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*Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each VOC emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all VOC and/or HAPs emissions are captured and contained for discharge through a control device.

Key to Abbreviations

VOC = volatile organic compounds PTE = Permanent Total Enclosure % = weight percent \geq = greater than or equal to NDO = Natural Draft Opening m/hr = meters per hour fpm = feet per minute P2 = pollution prevention CFR = Code of Federal Regulations HAPs = hazardous air pollutants

MISCELLANEOUS VOC EMITTING SOURCES						
Source Type	Air Contaminant	Minimum Control Efficiency	Control Technology	BACT Determination		
Miscellaneous VOC emitting Sources VOC emissions ≥ 18 tons	VOC	 100% Capture Efficiency (PTE- Method 204)* 99% Destruction Efficiency 	Regenerative Thermal Oxidizer (RTO)	In general, MassDEP considers proposed miscellaneous VOC operations which propose to meet the		
per 12 month rolling period		 100% Capture Efficiency (PTE-Method 204)* 99% Destruction Efficiency 	• Thermal Oxidizer (TO)/Afterburner (AB)	requirements of this Table as complying with Top Case BACT as required by 310 CMR 7 02(8)		
		 100% Capture Efficiency (PTE-Method 204)* 98% Destruction Efficiency 	• Catalytic Oxidizer (CatOx)	Cinit (1.02(0))		
		 100% Capture Efficiency (PTE-Method 204)* 98% Collection Efficiency 	 Adsorption Technology (AT) or equivalent (may also include nitrogen blanketing and condensation strategies) Project proponent must 			
			evaluate all P2 opportunities before resorting to "end of pipe" control of VOC			

 strategies) Project proponent must evaluate all P2 opportunities before resorting to "end of 		HAPs	 < 10 tons per year, single HAP < 18 tons per year, total HAPs 	 RTO or TO/AB or CatOx or AT or equivalent (may also include nitrogen blanketing and condensation strategies) Project proponent must evaluate all P2 opportunities before resorting to "end of 	
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*Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each VOC emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all VOC and/or HAPs emissions are captured and contained for discharge through a control device.

Key to Abbreviations

VOC = volatile organic compounds HAPs = Hazardous Air Pollutants HAP = Hazardous Air Pollutant PTE = Permanent Total Enclosure

% = weight percent

< = less than

> = greater than or equal to

NDO = Natural Draft Opening m/hr = meters per hour fpm = feet per minute P2 = pollution prevention

Cleaning and Degreasing Operations (June, 2011)					
Source Type	Air	Minimum Requirements	Control Technology	BACT Determination	
	Contaminant				
Hand Wipe Solvent Cleaning Operations	VOC HAPs*	 Use of low vapor pressure solvents (i.e. <15 mm Hg) Minimize use of solvents to employees Use of controlled flow solvent dispensers (squeeze bottles) Use of closed containers for non-active solvent and papers/cloths Cleaning performed in hood, booth or room vented to air pollution control device (if possible) having a capture efficiency >90% 	 Carbon adsorption technology, condensation technology, or thermal oxidation at >95% destruction/collection efficiency for facilities ≥ 10 tons per year Good Housekeeping to address spills and routine operation 	 310 CMR 7.18(8) Solvent Metal Degreasing 310 CMR 7.03(8) Plan Approval Exemptions - Degreasers 	
		• See 40 CFR Fait 05			

Cold Solvent Cleaning Operations	VOC	 Be equipped with a cover Be equipped with an internal drain Cleaned parts are enclosed for 15 seconds or until dripping ceases Designed with a freeboard ratio of ≥0.75 Designed with a water blanket (if solvent insoluble with water and is heavier than water) Covers are closed when parts are not being handled or when unit is not in use Open area drafts are <40 m/min Leaks must be immediately addressed and degreaser shutdown Solvent v.p. ≤4.3 kPa @ 38 degrees Celsius Sink-like work area < 100 cm² 	 Carbon adsorption technology or condensation technology at >95% collection efficiency for facilities ≥ 10 tons per year Good housekeeping to address spills and routine operation (see 310 CMR 7.18(8)(a))
	HAPs [*]	• See 40 CFR Part 63, Subpart T	• See 40 CFR Part 63, Subpart T
IPA Cleaning and Degreasing	VOC	 Be equipped with a cover Be equipped with an internal drain Cleaned parts are enclosed for 15 seconds or until dripping ceases Designed with a freeboard ratio of ≥0.75 Covers are closed when parts are not being handled or when unit is not in use Open area drafts are ≤40 m/min Leaks must be immediately addressed and degreaser shutdown Carbon adsorption technology or condensation technology at >95% collection efficiency for facilities ≥ 10 tons per year Good housekeeping to address spills and routine operation (see 310 CMR 7.18(8)(a)) 	
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Vapor Degreasing Operations	VOC	 Equipped with cover that will not disturb vapor zone Degreaser covered at all times except: loading, unloading and degreasing Equipped with safety switches (see 310 CMR 7.18 (8)(b)3) Freeboard ration ≥0.75 if open area >10ft² or refrigerated chiller, or enclosed system vented to carbon adsorption system with outlet VOC concentration <6ppmv Solvent carry-out minimized Carbon adsorption or condensation technology at ≥95% collection efficiency Good Housekeeping Practices (see 310 CMR 7.18(8)(b)) Best Management and Operating Practices (see 310 CMR 7.18(8)(b)) Best Management and Operating Practices (see 310 CMR 7.18(8)(b)) 	

	HAPs [*]	• See 40 CFR Part 63	• See 40 CFR Part 63
Conveyorized Vapor Degreasing Operations	VOC	 Conveyorized degreaser >21.5 ft² must be equipped with either: refrigerated chiller, or vented at a rate ≥15 m³/min to an adsorption system with VOC outlet ≤6 ppm Eliminate solvent carry-out Equipped with safety switches (310 CMR 7.18(8)(c)3 Open areas are minimized 	 Carbon adsorption or condensation technology at ≥95% collection efficiency Good Housekeeping Practices (see 310 CMR 7.18(8)(c)) Best Management and Operating Practices (see 310 CMR 7.18(8)(c))
	HAPs [*]	• See 40 CFR Part 63	• See 40 CFR Part 63
Aqueous Cleaning Operations	VOC	 All organic solvent in cleaning fluid is water soluble Cleaning fluid is <5% by weight organic material 	 Good Housekeeping Practices Best Management and Operating Practices

* Facilities may obtain a federally enforceable approval to cap HAPs below MACT major source thresholds to < 25 tons of total HAPs per rolling 12 month period and to < 10 tons of any individual HAPs per rolling 12 month period.

Key to Abbreviations

VOC = volatile organic compounds HAPs = Hazardous Air Pollutants PTE = Permanent Total Enclosure % = weight percent @ = atv.p. = vapor pressure kPa = kilopascal < = less than < = less than or equal to > = greater than \geq = greater than or equal to CMR = Code of Massachusetts Regulations CFR = Code of Federal Regulations $ft^2 = square feet$ mm Hg = millimeters of mercury ppmv = parts per million volume $m^3/min = cubic meters per minute$ m/min = meters per minute IPA = Isopropyl Alcohol

EXPANDABLE POLYSTYRENE FOAM (June, 2011)

Source Type	Air	Minimum Control Requirements	Control Technology	BACT
	Contaminant			Determination
Expandable Polystyrene Foam	VOC (Pentane)	 Pre-expanding activities (including steam expansion and curing/drying/aging with transfer to storage "bags") with off-gassing: 100% capture efficiency* for the units (during (aging activities to sector)) 	Thermal Oxidation or Regenerative Thermal Oxidation Technology at 99 % destruction	310 CMR 7.02 Plan Approval Transmittal Number
Manufacturers		 curing/drying/aging activities to control device 95% capture efficiency for the pre-expanders emissions sent to control device 100% capture efficiency* for "aging bag" storage emissions collected by general ventilation and/or floor sweeps to control device 	efficiency	W093075 Transmittal Number W052874 Transmittal Number W028295
		 Rotary expanders are prohibited as BACT New vertical batch expanders with 100% capture efficiency may utilize an existing boiler, having a VOC control efficiency of 97%, as a control device if ALL emission points are controlled (specifically targeting the product storage room), including off-gassing during final storage. Best Management Practices (BMP) to include at minimum no wrapping of product, and storing product for long duration to maximize off-gassing to be collected (100%) and controlled (07% (00%)) 	Boilers may be utilized as an air pollution control device for VOC emissions at a 97 % destruction/removal efficiency (DRE), for new vertical batch expanders	

EXPANDABLE POLYSTYRENE FOAM (June, 2011)				
Source Type	Air	Minimum Control Requirements	Control Technology	BACT
	Contaminant			Determination
		Molding activities emissions controlled under		
		vacuum. 95% of polystyrene molding emissions		
		are collected and delivered to the control		
		device.		
		Molded polystyrene product storage emissions		
		cannot exceed 8-10% of the pentane contained		
		in the original polystyrene beads.		
		Halogenated blowing agents are prohibited.		
		Pentane content of styrene beads is limited to		
		\leq 5% by weight (based on a monthly average)		

*Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each VOC emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all VOC emissions are captured and contained for discharge through a control device.

Key to Abbreviations

VOC = volatile organic compounds PTE = Permanent Total Enclosure % = weight percent NDO = Natural Draft Opening m/hr = meters per hour

fpm = feet per minute

BULK GASOLINE TERMINALS (June, 2011)					
Source Type	Air Contamin ant	Emission Limit	Minimum Control Requirements	Control Technology	BACT Determination
Bulk Gasoline Terminals	VOC	2 mg/l of gasoline loaded	Vacuum Assist, negative pressure (VANP) vapor collection system – 100% collection efficiency. Switch loading to occur only under VANP. Continuously monitor and record system vacuum for the vapor collection system (at each loading lane). Submerged filling. Semi-annual tank truck leak testing per 40 CFR 60 Subpart XX – US EPA Method 27	 Activated Carbon Adsorption Technology Combustion Technology is prohibited, since the Department Regulations at 310 CMR 7.24 require vapor "recovery", not vapor destruction technology. 	310 CMR 7.02 Plan Approval, Transmittal Number W080267

	BULK GASOLINE TERMINALS (June, 2011)
	BULK GASOLINE TERMINALS (June, 2011) Installation and operation of electronic interlocks and visible and audible alarms to prevent non-vapor-tight gasoline loading and fugitive emissions at the tank truck loading rack. Interlocks shall be maintained to ensure that vapor collection system under negative pressure continuously and vapor collection hose is connected properly between tank truck and facility during loading operations Installation and operation of CEMS to monitor inlet and
	outlet of ACAT. Subject to 40 CFR 60 Subpart XX
HAPs	As above, in addition to requirements specified by 40 CFR 63 Subpart R if facility is a major source for HAPsAs above, in addition to requirements specified by 40 CFR 63 Subpart R if facility is a major source for HAPs40 CFR 63 Subpart R 40 CFR 63 Subpart R HAPsIf facility is not major for HAPs, the facility may be subject to 40 CFR 63 Subpart BBBBBB.

Key to Abbreviations

VOC = volatile organic compounds HAPs = Hazardous Air Pollutants mg/l = milligrams per liter % = weight percent CEMS = continuous emissions monitoring system

BULK GASOLINE STORAGE TANKS (June, 2011)						
Source Type	Air Contaminant	Minimum Requirements	Control Technology	BACT Determination		
Bulk Gasoline Storage Tanks	VOC	 In addition to requirements specified in Regulations 310 CMR 7.24 and 40 CFR 60 Subpart Kb All tanks shall be equipped with cable suspended full contact floating roofs (leg- supported floating roofs shall not be allowed) Tanks designed such that there will be no standing liquid when emptied Tanks must include a connection for a control device (98% VOC/HAPs control efficiency or 5000 ppmv VOC/HAPs tank concentration) that will control vapors when roofs are not floating (when tanks are emptied, cleaned, during seasonal fuel switching/tank landings, etc.) Utilize 98% overall efficiency VOC/HAPs control device when seasonal fuel switching/tank landing event would cause potential VOC/HAPs emission of one or more tons 	 Cable suspended full contact floating roof Drain dry tank bottom Vapor control device 	 In addition to requirements specified in Regulations 310 CMR 7.24 and 40 CFR 60 Subpart Kb 310 CMR 7.02 Plan Approval, Transmittal Number W152661 		
	HAPs [*]	HAPs*	• As above, in addition to requirements specified by 40 CFR 63 Subpart R if facility is a major source for HAPs	 As above, in addition to requirements specified by 40 CFR 63 Subpart R if facility is a major source for HAPs 	 As above, in addition to requirements specified by 40 CFR 63 Subpart R if facility is a major source for HAPs 	

<u>Key to Abbreviations</u> VOC = volatile organic compounds HAPs = hazardous air pollutants % = weight percent ppmv = parts per million volume CFR = Code of Federal Regulations CMR = Code of Massachusetts Regulations

*If not major for HAPs, the facility may be subject to 40 CFR 63 Subpart BBBBBB.

BIOTECHNOLOGY SURFACE DISINFECTION PROCESSES (June, 2011)					
Source Type	Air	Minimum Requirements	Control Technology	BACT	
	Contaminant			Determination	
Surface disinfection processes used in drug, medical device, and biologic product production having: ≤ 15 tons per 12 month rolling period VOC or total/combined HAPs	VOC HAPs VOC/HAPs	 ≤ 15 tons of VOC per rolling 12 month period ≤ 2.5 tons of VOC per month ≤ 15 tons of total/combined HAPs per rolling 12 month period ≤ 3 tons of total/combined HAPs per month ≤ 2 tons of individual HAP per month ≤ 9 tons of individual HAPs per rolling 12 month period VOC containing solutions kept in tightly closed containers Spent cleaning 	 Good housekeeping Best Management Practices 	310 CMR 7.03(25)	
		cloths/wipes kept in tightly closed containers			
>15 tons per 12 month rolling period VOC and/or total/combined	VOC/HAPs	 100% Capture Efficiency (PTE-Method 204)* 99% Destruction Efficiency 	• Regenerative Thermal Oxidizer (RTO)	See MISCELLANEOUS VOC EMITTING SOURCES	

	BIOTECHNOLOGY SURFACE DISINFECTI	ON PROCESSES (June, 2011)
HAPs ^{**}	 100% Capture Efficiency (PTE-Method 204)* 99% Destruction Efficiency 	• Thermal Oxidizer (TO)
	 100% Capture Efficiency (PTE-Method 204)* 98% Destruction Efficiency 	Catalytic Oxidizer (CatOx) – may be utilized only if the effluent exhaust stream contains no substituents which could cause catalyst poisoning
	 100% Capture Efficiency (PTE-Method 204)[*] 98% Removal Efficiency 	Adsorption Technology or equivalent (including nitrogen blanketing and condensation strategies)

*Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each VOC emitting point;
- the total area of all NDOs shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all VOC emissions are captured and contained for discharge through a control device.

^{**}To avoid MACT, a facility may request a federally enforceable cap of < 25 tons per rolling 12 month period for total HAPs and < 10 tons per 12 month rolling period for individual HAP.

Key to Abbreviations

VOC = volatile organic compoundsHAPs = Hazardous Air Pollutants PTE = Permanent Total Enclosure % = weight percent < = less than \leq = less than or equal to > = greater than \geq = greater than or equal to CMR = Code of Massachusetts Regulations CFR = Code of Federal Regulations

	CHEMICAL AND COATING MANUFACTURING SOURCES* (June, 2011)					
Source Type	Air Contaminant	Minimum Requirements	Control Technology	BACT Determination		
Storage Tanks	VOC	 Submerged fill pipes Vapor collection system to a control device[*] 	 Submerged fill pipes Vapor collection system to a control device[*] Vapor collection system to a control device[*] Vapor collection system to a control device[*] 	In general, MassDEP considers proposed chemical		
	HAPs• Compliance with 40 CFR 63 Subpart HHHHH (for major source of HAPs)efficiency)*VOC• All material transfers to be accomplished by hard piping, not by manual transfers• VOC control device must achieve a control efficiency of ≥ 98 % (flares are Prohibited)*Piping• OC• All material transfers to be accomplished by hard piping, not by manual transfers• Good housekeeping for cleaning and spill prevention	and coating manufacturing sources which propose to emit VOC and which propose to meet the				
Process Piping						
	HAPs	• Compliance with 40 CFR 63 Subpart HHHHH (for major source of HAPs)	• Waste coatings and cleaning solvents kept in closed containers when not in use	Table as complying with Top Case		
Mixers, Dispensers	VOC 4	 All units equipped with permanent, tightly fitted covers, minimum shaft clearance, and shaft boot All tanks shall be equipped with a vapor collection system to a control device* All cleaning activities will occur with emissions collected via the vapor collection system Compliance with 40 CFR 63 Subpart HHHHH (for major source of HAPs) 	 All covers, ports, hatches, etc. must be kept clean and in a tight fitting manner All material and product loading must be done utilizing submerged fill pipes NOTE: Malodorous compounds may need to install technology that exceeds BACT to eliminate any nuisance odors generated from the process. 	by 310 CMR 7.02(8)		

	CHEMICAL AND COATING MANUFACTURING SOURCES* (June, 2011)					
Letdown Tanks	VOC	 Tanks must have tightly fitting: covers, hatches and ports kept closed except for sampling and addition of materials Tanks controlled by a vapor collection system to a control device 				
	HAPs	Compliance with 40 CFR 63 Subpart HHHHH (for major source of HAPs)				
Product Packaging	VOC	• Packaging must occur in a PTE** equipped with a vapor collection system to a control device				
	HAPs	• Compliance with 40 CFR 63 Subpart HHHHH (for major source of HAPs)				

*For Chemical and Coating Manufacturing Sources \geq 18 tons per twelve month rolling period, these sources must comply with the BACT Guidelines found in the above Table, for Minimum Requirements including add-on air pollution control technology. While sources < 18 tons per twelve month rolling period may apply for a facility wide VOC emissions cap, these sources must still comply with the Minimum Requirements including Control Technology, however add-on air pollution control technology is not required.

**Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each VOC emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;

- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all VOC and/or HAPs emissions are captured and contained for discharge through a control device.

Key to Abbreviations

VOC = volatile organic compounds HAPs = Hazardous Air Pollutants PTE = Permanent Total Enclosure % = weight percent NDO = Natural Draft Opening m/hr = meters per hour fpm = feet per minute P2 = pollution prevention CFR = Code of Federal Regulations \geq = greater than or equal to < = less than

	AMMONIA STORAGE AND HANDLING (June, 2011)					
Source Type	Air Contaminant	Minimum Requirements	BACT Determination			
Anhydrous Ammonia Storage and Handling	NH3	 A mitigation plan describing the methods and procedures used to reduce the risk of a catastrophic release of ammonia A contingency plan that describes the corrective actions utilized to notify persons in the immediate area of the release of ammonia Audio, Visual and Olfactory (AVO) inspections twice per day to monitor potential ammonia leaks During transfers of ammonia, all ammonia vapors are vented back to the host storage tank, UNCONTROLLED AMMONIA RELEASES TO ATMOSPHERE ARE PROHIBITED Relieving pressures from hoses and connectors must be bled to adequate volume of water All valves, connectors, and hoses must be maintained in a leak proof condition at all times Upon detection of any leak, the facility must implement immediate leak repair, if not possible, the use of a leak collection/containment system must be utilized until a repair may be implemented (i.e. automated water spray set to operate upon detection of NH₃ fumes.) Reinforced containment constructed around the ammonia storage tank for safety Method of operation and interlocks to prevent unauthorized release and operation of the ammonia storage and transferring system US EPA Level 2 Controls 	• US EPA Prevention Reference Manual: Chemical Specific, Volume 11, Control of Accidental Releases of Ammonia, EPA/600/8- 87/034k			

AMMONIA STORAGE AND HANDLING (June, 2011)			
Aqueous Ammonia Storage and Handling	• Diked containment, release of spherical orbs to reduce surface area, etc.		

Key to Abbreviations

 $NH_3 = ammonia$

ASPHALT PROCESSING AND ASPHALT ROOFING (June, 2011)				
Source Type	Air Contaminant	Minimum Requirements	BACT Determination	
Saturator/Coater/Sealant Applicator	THC	 Reduce THC mass emissions by 95% or to a THC emission limit ≤ 20 ppmvd @ 3 volume percent O₂ Control all THC emissions via a TO or RTO having a CE of 100% (PTE-Method 204)* having a DRE of ≥ 99.5% Natural gas firing 		
	PM	 Control all PM emissions via a FF/BH having a RE of ≥ 99.9% ≤ 0.005 gr/dscf outlet emission limit 0.04 kg/Mg of asphalt shingle or mineral-surfaces rolled roofing 0.40 kg/Mg of saturated felt or smooth surfaced rolled roofing Natural gas firing 	40 CFR 60 Subpart UU 40 CFR 63 NESHAPS/MACT	
	Opacity	 ≤ 5 percent opacity at all times Natural gas firing 		
Storage Silo and Material Handling	PM	 Control all PM emissions via a FF/BH having a RE of ≥ 99.9% ≤ 0.005 gr/dscf outlet emission limit 		

	ASPHALT PROCESSING AND ASPHALT ROOFING (June, 2011)				
Source Type	Durce Type Air Minimum Requirements		BACT Determination		
	Contaminant				
	Opacity	• Zero percent opacity – no visible emissions			
	РМ	 0.67 kg/Mg from blow still when catalyst used 0.60 kg/Mg from blow still when catalyst not used Fuel oils are prohibited – natural gas firing only 			
Blow Still	HAPs/THC/V OC	 Reduce THC mass emissions by 95% or to a THC emission limit ≤ 20 ppmvd @ 3% O2 Control all THC emissions via a TO or RTO having a CE of 100% (PTE-Method 204)* DRE of ≥ 99.5% Natural gas firing 			

* Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each THC emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all THC emissions are captured and contained for discharge through a control device.

Key to Abbreviations

VOC = volatile organic compounds HAPs = hazardous air pollutants THC = total hydrocarbons PM = particulate matter CE = capture efficiency DRE = destruction/removal efficiency RE = removal efficiency \leq = less than or equal to > = greater than or equal to TO = thermal oxidizerRTO = regenerative thermal oxidizer % = weight percent ppmvd = parts per million volume dry @ = atkg/Mg = kilograms per Megagram gr/dscf = grains per dry standard cubic footFF/BH = fabric filter/baghouse NESHAPS = National Emissions Standards for Hazardous Air Pollutants MACT = maximum achievable control technology

BULK CEMENT SHIP UNLOADING (June, 2011)				
Source Type	Air Contaminant	Minimum Requirements	BACT Determination	
	NOx			
Power Source to	SO_2	• Shore Utility Power – Electric Power [emergency power must comply with Engine & Turbine EPP Regulation at		
system	CO	310 CMR 7.26(42)]		
	PM		_	
		• Enclosed, self-unloading ship with pneumatic conveyor system; receiving shore silos/containers/domes		
	РМ •	• Enclosed processing equipment vented to FF/BH having a PM collection efficiency of 99.99%.	310 CMR 7.02 Plan Approvals,	
		 Emission Limits range between 0.001 and 0.003 gr/acf, process equipment specific 	Transmittal Number W154933,	
Material Handling		• System must be equipped with process flow interlocks, high level sensor interlocks in silos, containers, domes to ensure that over-loading of storage vessels and over- pressurization of delivery lines do not occur	Transmittal Number W158294	
		• Continuous process monitoring must occur during any loading or transferring events, the system shall record all system excursions and be equipped with audible and visual alarms.		

Key to Abbreviations

PM = particulate matter NOx = nitrogen oxides $SO_2 = sulfur dioxide$ CO = carbon monoxide gr/acf = grains per actual cubic foot % = weight percent FF/BH = fabric filter/baghouse CMR = Code of Massachusetts Regulations

CONCRETE BATCH PLANTS (June, 2011)				
Source Type	Air Contaminant	Minimum Requirements	BACT Determination	
Permanent Concrete Batch Plants	РМ	 Emission Limit ≤ 0.0002 gr/dscf Dry material storage controlled with FF/BH ≥ 99.99% collection efficiency All aggregate material handling prewashed achieving ≥ 70% reduction Aggregate stockpiles controlled by continuous water spray systems to achieve ≥ 70% reduction, aggregate storage piles must be maintained at a minimum moisture content of 4% by weight Central mixer and/or truck drop point emissions controlled to ≥ 99% or emission limit of ≤ 0.008 gr/dscf – use of suction shroud with minimum 5000 acfm flow rate Visible emissions ≤ 5 percent opacity except up to 10 percent opacity for no more than 2 minutes during any one hour, not to exceed 10 percent opacity from any process point, internal roads, work areas, material storage areas or stockpiles 	310 CMR 7.02 Plan Approval, Transmittal Number 002964	

CONCRETE BATCH PLANTS (June, 2011)				
Source Type	Air Contaminant	Minimum Requirements	BACT Determination	
Temporary Concrete Batch Plants	PM	 Emission Limit ≤ 0.008[should this also be 0.0002?] gr/dscf Dry material storage controlled with FF/BH ≥ 99.99% collection efficiency All aggregate material handling prewashed achieving > 70% reduction Aggregate stockpiles controlled by continuous water spray systems to achieve ≥ 70% reduction, aggregate storage piles must be maintained at a minimum moisture content of 4% by weight Central mixer and/or truck drop point emissions controlled to ≥ 99% or emission limit of ≤ 0.008 gr/dscf – use of suction shroud with minimum 5000 acfm flow rate Visible emissions ≤ 5 percent at any time from any process point, internal roads, work areas, material storage areas or stockpiles 		

Key to Abbreviations

PM = particulate matter gr/dscf = grains per dry standard cubic foot % = weight percent FF/BH = fabric filter/baghouse > = greater than $\geq = greater than or equal to$ < = less than $\leq = less than or equal to$ acfm = actual cubic feet per minute

DRY BULK MATERIAL HANDLING AND UNLOADING (June, 2011)				
Source Type	Air Contaminant	Minimum Requirements	BACT Determination	
Dry Bulk Material Handling and Unloading Activities	PM	 Pertains to dry, enclosed and open activities. Dry and/or enclosed activities to include dry commodities such as gypsum, lime, soda ash, salt cake, etc. Enclosed systems vented to a FF/BH having a collection efficiency of 99.99% or an emission limit of 0.001 to 0.003 gr/dscf activity specific. Material handling by use of pneumatic transfer, bag unload, box unload, small container unload to achieve total enclosure (100% capture efficiency) Open systems of stockpiles must achieve ≥70% control of emissions, utilizing, water sprays, fogging, chemical suppressants and/or foam. Zero Percent Opacity Comply with MassDEP Noise Policy 	310 CMR 7.02 Plan Approval, Transmittal Number W158294	

Key to Abbreviations

PM = particulate matter FF/BH = fabric filter/baghouse gr/dscf = grains per dry standard cubic foot % = weight percent

MATERIAL AND COAL HANDLING (June, 2011)					
Source Type	Air	Minimum Requirements	BACT Determination		
	Contaminant				
Material Handling	PM	 Pertains to dry, enclosed and open activities. Dry and/or enclosed activities to include dry commodities such as gypsum, lime, soda ash, salt cake, etc. Enclosed systems vented to a FF/BH having a collection efficiency of ≥99.99% or an emission limit of 0.001 to 0.003 gr/dscf activity specific. Open systems of stockpiles must achieve ≥70% control of emissions, utilizing, water sprays, fogging, chemical suppressants and/or foam. 			

MATERIAL AND COAL HANDLING (June, 2011)					
Source Type	Air Contaminant	Minimum Requirements	BACT Determination		
Coal Handling	РМ	 Enclosed systems, such as domes. In cases where domes or enclosures are not permissible by local ordinances, or equivalent: stockpiles and internal roads must be treated with water sprays; stockpiles must also be treated with encrusting agents. Transfer points must be treated with foam and/or surfactants. Receiving and unloading must be conducted within enclosures and/or shrouding. Foaming sprays during receiving and unloading activities is required. Conveying of coal must be fully enclosed. Screening of coal must be fully enclosed. 			

Key to AbbreviationsPM = particulate matter FF/BH = fabric filter/baghouse gr/dscf = grains per dry standard cubic foot =greater than or equal to % = weight percent

ROCK CRUSHING				
Source Type	Air Contaminant	Minimum Requirements	BACT Determination	
Rock Crushers	PM-10/PM- 2.5	 ≤0.014 gr/dscf (emission limit) use of charges "water fog" sprays of transfer points, conveyors water spray with chemical suppressants for material storage piles enclosure of jaw/cone crushers, screens, and associated material transfer points and vent to baghouse(s) having a PM removal efficiency of ≥99.99% or proper application of water sprays to achieve an equivalent ≥99.99% overall PM control efficiency water sprays for road surfaces visible emissions not to exceed seven percent opacity 	40 CFR 60 Subpart OOO	

Key to Abbreviations

PM-10 = particulate matter 10 microns or less PM-2.5 = particulate matter 2.5 microns or less \leq = less than or equal to \geq = greater than or equal to Gr/dscf = grains per dry standard cubic foot % = weight percent

	HOT MIX ASPHALT - BATCH PLANTS AND DRUM MIX PLANTS (June, 2011)					
Source Type	Fuel	Air Contaminant	Minimum Requirements	BACT Determination		
	Reserved					
	Ultra Low Sulfur Distillate	PM(filterable) PM(condensable)	 ≤ 0.01 gr/dscf 0.0194 lbs/ton 			
Batch Plants Fuel Oil	Fuel Oil	NOx	• $\leq 0.113 \text{ lb/MMBtu}$	310 CMR 7.02 Plan Approval		
And	(0.0015 % S)	СО	• $\leq 0.39 \text{ lb/MMBtu}$	Transmittal		
Drum Mix Plants		VOC	• ≤ 0.032 lbs/ton product produced	Number X227251		
		PM	• $\leq 0.01 \text{ gr/dscf}$			
	Natural Cas	NOx	• $\leq 0.044 \text{ lb/MMBtu}$			
	Inatural Gas	СО	• $\leq 0.30 \text{ lb/MMBtu}$			
		VOC	• ≤ 0.032 lbs/ton product produced			
	All Fuels	Opacity	• \leq 5 percent, except \leq 20% for \leq 2 minutes during any one hour period			

	HOT MIX ASPHALT - BATCH PLANTS AND DRUM MIX PLANTS (June, 2011)				
Source Type	Fuel	Air Contaminant	Minimum Requirements	BACT Determination	
	All Fuels	Other	 Emissions Testing for new facilities Visilite testing of FF/BH – once at start-up of "season", and once per month thereafter during the operating season Ultra Low-NOx Burner(s), FGR as necessary 80% PM reduction – All aggregate must be prewashed Baghouse outlet temperature and pressure differential monitoring system, with instantaneous readings in control room; audible and visual alarms to alert operator to need for corrective actions Top of silo controls to collect and control 90 percent minimum of exhaust gases displaced from filling of silos 		

Key to Abbreviations

VOC = volatile organic compoundsS = sulfurPM = particulate matterNOx = oxides of nitrogen

< = less than $\leq =$ less than or equal to $\geq =$ greater than or equal to

% = weight percent
MassDEP TOP CASE BEST AVAILABLE CONTROL TECHNOLOGY (BACT) GUIDELINES – MECHANICAL & MISCELLANEOUS

@ = at
FGR = flue gas recirculation
lbs/ton = pounds per ton
lb/MMBtu = pounds per million British thermal units
gr/dscf = grains per dry standard cubic foot
FF/BH = fabric filter/baghouse
CMR = Code of Massachusetts Regulations

CHROME PLATING AND ANODIZING OPERATIONS USING CHROMIC ACID (June, 2011)					
Source Type	Air	Minimum Requirements	BACT Determination		
	Contaminant				
Hard Chrome Plating Tank	PM and Chrome	 Small Existing Tanks: 100% capture efficiency (PTE-Method 204)* Emission Limit ≤ 0.03 mg/dscm or Wetting agent fume suppressant in plating tank with plating solution surface tension not exceeding 45 dynes/cm (stalagmometer) or 35 dynes/cm (tensiometer), and good housekeeping for spills. All Other Hard Chromium Tanks: 100% capture efficiency (PTE-Method 204)* Emission Limit ≤ 0.015 mg/dscm or Wetting agent fume suppressant in plating tank with plating solution surface tension not exceeding 45 dynes/cm (stalagmometer) or 35 dynes/cm (capture efficiency (PTE-Method 204)* 	40 CFR 63 Subpart N MACT/NESHAPS		
Decorative Chrome Plating Tank	PM and Chrome	 1. 100% capture efficiency (PTE-Method 204)* 2. Emission Limit ≤ 0.01 mg/dscm or 3. Wetting agent fume suppressant in plating tank with plating solution surface tension not exceeding 45 dynes/cm (stalagmometer) or 35 dynes/cm (tensiometer), and good housekeeping for spills. 			

CHROME PLATING AND ANODIZING OPERATIONS USING CHROMIC ACID (June, 2011)						
Source Type	Air	Minimum Requirements	BACT Determination			
	Contaminant					
Chromic Acid Anodizing	PM and Chrome	 100% capture efficiency (PTE-Method 204)* Emission Limit ≤ 0.01 mg/dscm or Wetting agent fume suppressant in plating tank with plating solution surface tension not exceeding 45 dynes/cm (stalagmometer) or 35 dynes/cm (tensiometer), and good housekeeping for spills. 				

*Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each pollutant emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all PM and chrome emissions are captured and contained for discharge through a control device.

Key to Abbreviations

PM = particulate matter gr/dscf = grains per dry standard cubic foot % = weight percent m/hr = meters per hour ft/min = feet per minute FF/BH = fabric filter/baghouse

MassDEP TOP CASE BEST AVAILABLE CONTROL TECHNOLOGY (BACT) GUIDELINES - MECHANICAL & MISCELLANEOUS

 \leq = less than or equal to mg/dscm = milligrams per dry standard cubic meter dynes/cm = dynes per centimeter CFR = Code of Federal Regulations MACT = Maximum Achievable Control Technology NESHAPS = National Emission Standards for Hazardous Air Pollutants

ETHYLENE OXIDE STERILIZATION (June, 2011)							
Source Type	Air Contaminant	Minimum Requirements	BACT Determination				
Sterilizers and Aerators	ETO (VOC/HAPs)	 Sterilization and/or aeration process vessels or rooms must be constructed to achieve and maintain 100% Capture Efficiency at minimum, per Method 204* All ETO exhaust emissions from the sterilizer and/or aerator must be ducted to a control device (Thermal Oxidizer, Catalytic Oxidizer, or Wet Chemical Scrubber) achieving and maintaining a Destruction Efficiency of ≥ 99.9% or ETO emissions, post control, of < than 0.2 ppm. No by-pass stacks are permitted. 	310 CMR 7.02 Plan Approval Transmittal Number W058285 MACT - 40 CFR 63, Subpart O				

* Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each VOC emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all VOC and/or HAPs emissions are captured and contained for discharge through a control device.

Key to Abbreviations

VOC = volatile organic compoundsHAPs = hazardous air pollutants ETO = ethylene oxide \geq = greater than or equal to \leq = less than or equal to ppm = part per million % = weight percent CMR = Code of Massachusetts Regulations CFR = Code of Federal Regulations MACT = Maximum Achievable Control Technology

GALVANIZING OPERATIONS (June, 2011)						
Source Type	Air	Minimum Requirements	BACT Determination			
	Contaminant					
	PM	• 95% Capture Efficiency (PTE-Method 204) [*]	MACT 40 CFR 63 Subpart CCC			
		• 99.99% collection efficiency, achieved with a FF/BH equipped with lime pre-coated bags.				
Zinc Kettle		• Emission Limit ≤ 0.003 gr/dscf				
		• No Opacity from stack exhaust (0 percent)				
		• Separate ammonia chloride preflux tank.				
HCl Tanks	HCl	• 98% control efficiency utilizing fume suppressant or equivalent				

*Capture efficiency determined by US EPA Method 204 for Permanent Total Enclosures (PTE). PTE criteria:

- any natural draft opening (NDO) is at least four equivalent opening diameters from each pollutant emitting point;
- the total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling;
- the average face velocity (FV) of air through all NDOs shall be at least 3600 m/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure;
- all access doors and windows whose areas are not included in the method and are not included in the calculation are closed at all times during routine operation of the process;
- all PM and HCl emissions are captured and contained for discharge through a control device.

Key to Abbreviations

PM = particulate matter HCl = hydrochloric acid gr/dscf = grains per dry standard cubic foot % = weight percent m/hr = meters per hour fpm = feet per minute FF/BH = fabric filter/baghouse