

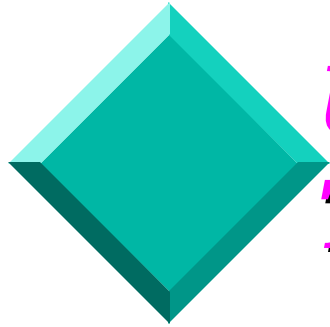
MA DEP/LSPA Spring Training Seminar
Understanding and Using the New VPH/EPH Approach

Introduction

Session 1: Basic Toxicology

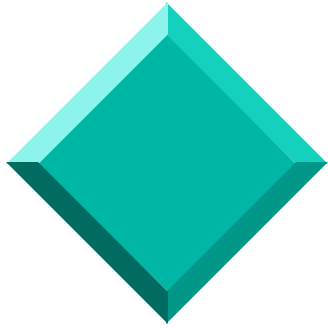
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UNDERSTANDING & USING THE NEW VPH/EPH APPROACH

- ❖ INTRODUCTION - Hutcheson
- ❖ BASIC TOXICOLOGY - Hutcheson
- ❖ ANALYTICAL METHODS - Anastas
- ❖ SCREENING - Duggan
- ❖ METHODS 1,2 AND 3 - Locke
- ❖ IMPLEMENTATION ISSUES - Fitzgerald



BASIC TOXICOLOGY

Michael S. Hutcheson
Office of Research and Standards



ROOM FOR IMPROVEMENT

- ❖ Belief: PHC risks being incompletely characterized
- ❖ One-half of MADEP/BWSC sites are petroleum only
- ❖ Another 10% of sites have petroleum constituents

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SATURATED HYDROCARBONS:

paraffins, alkanes, methanes. Straight, branched, cyclic

ALKENES (olefins)

UNSATURATED HYDROCARBONS

at least 2 carbon atoms joined by 2 or more double bonds.

ALKYNES

AROMATICS

BENZENE: single aromatic ring

ALKYLBENZENES

POLYNUCLEAR AROMATICS

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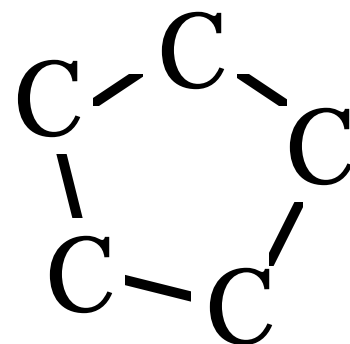
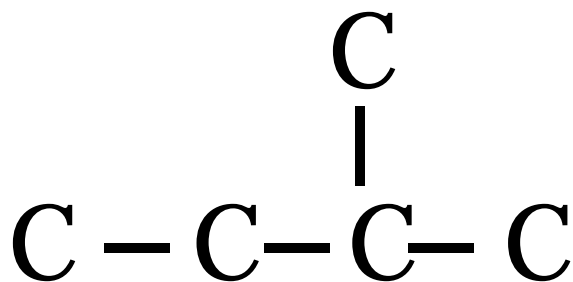
BENZENE: single aromatic ring

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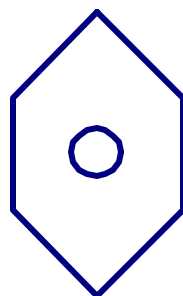
AROMATICS

BENZENE: single aromatic ring

ALKYLBENZENES

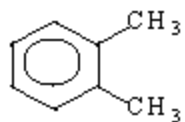
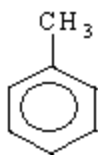
POLYNUCLEAR AROMATICS

BENZENE: single aromatic ring

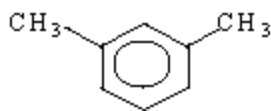


ALKYLBENZENES

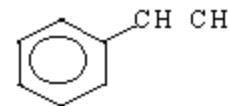
toluene



o - xylene



m - xylene



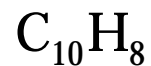
ethyl benzene



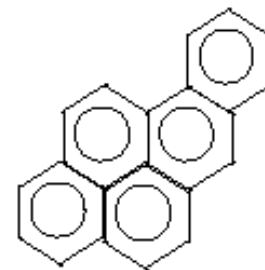
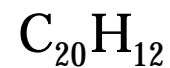
p - xylene

POLYNUCLEAR AROMATICS

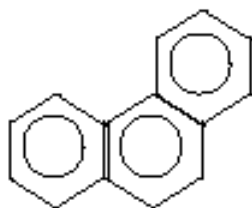
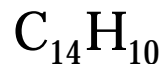
NAPHTHALENE



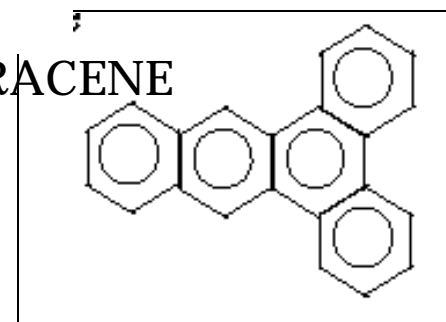
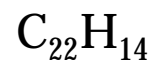
BENZO(a)PYRENE



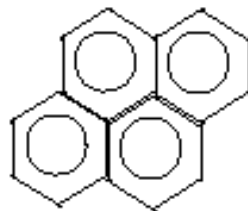
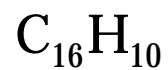
PHENANTHRENE



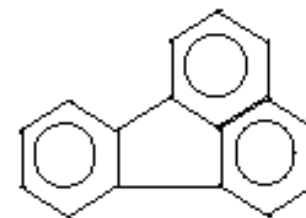
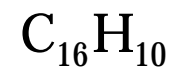
DIBENZ (a,h)ANTHRACENE



PYRENE



FLUORANTHENE





PETROLEUM COMPOSITION

TERMINOLOGY

ALIPHATICS

- ❖ ALKANES (normal and iso-) (C C)
Saturated. Syn.: Paraffins (normal, iso-)
- ❖ ALKENES(unsaturated. C=C bonds)
Syn.: olefins
unsaturated aliphatics
- ❖ ALKYNES (C C)

CYCLIC

- ❖ CYCLOPARAFFINS
- ❖ AROMATICS



CARBON RANGES FOR FUEL PRODUCTS

Carbon Number

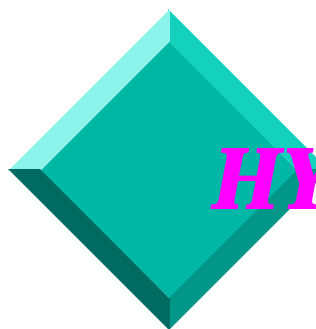
C1 C5 C10 C15 C20 C25 C30

↔
Gasoline

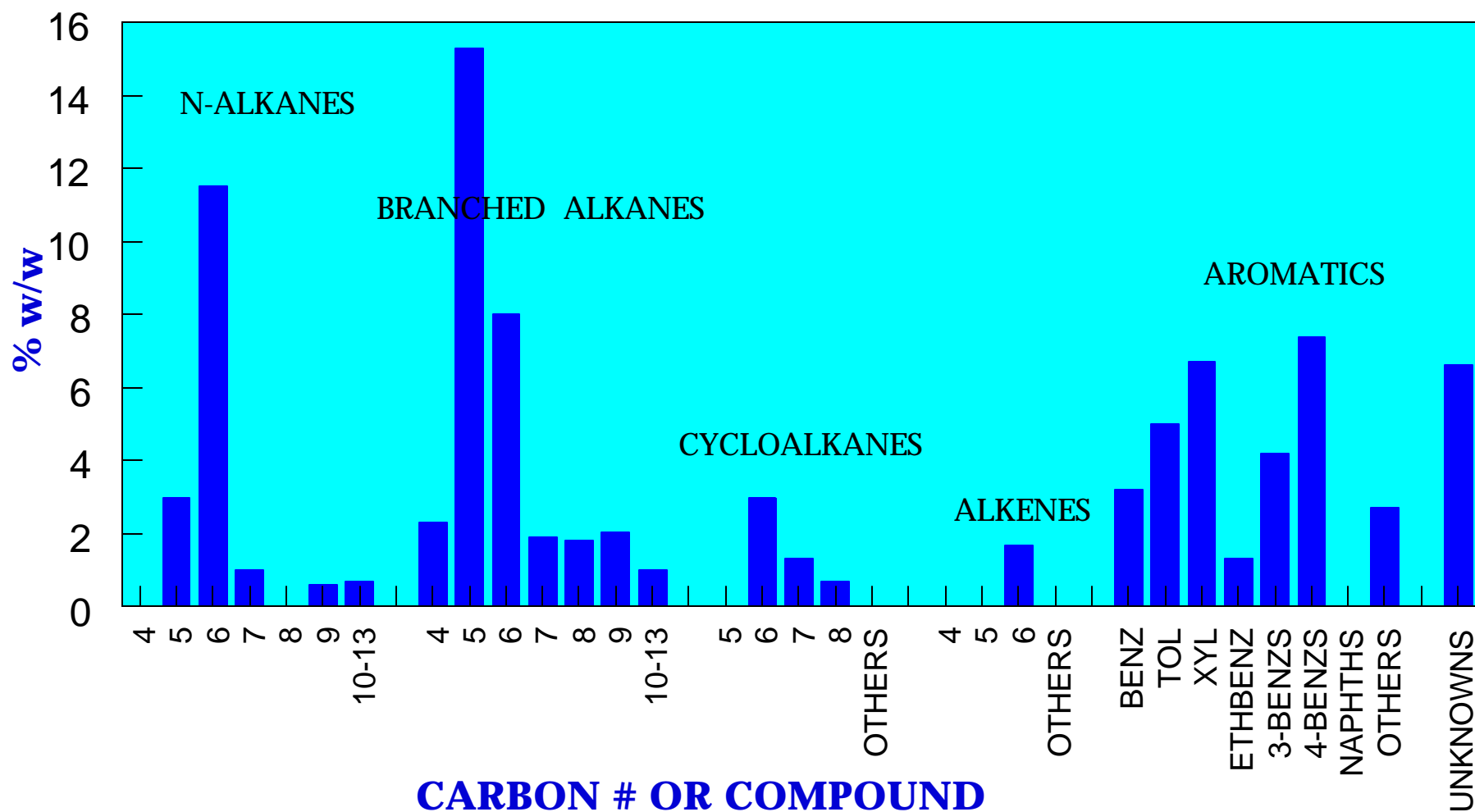
↔
JP-4

↔
No. 2 Fuel Oil/Diesel

↔
No. 6 Fuel oil

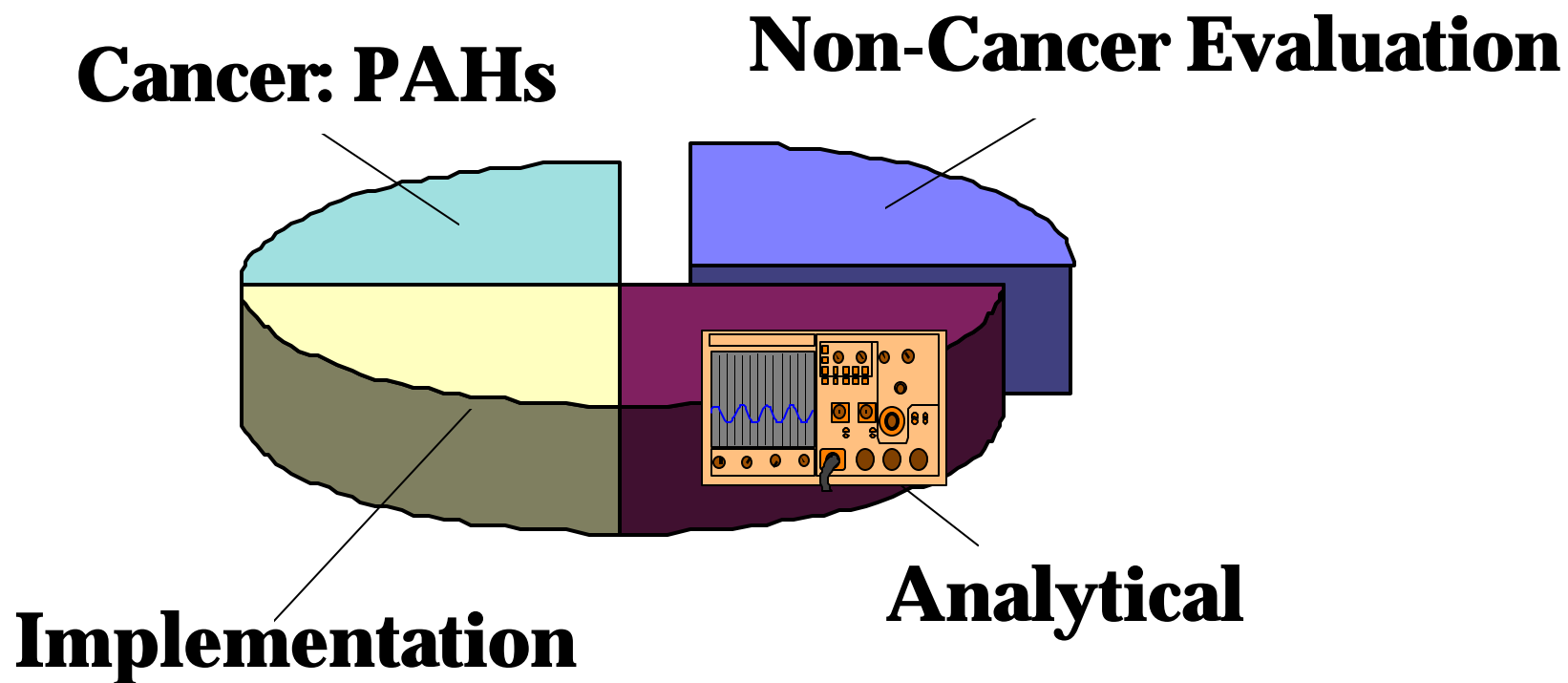


HYDROCARBON COMPOSITION OF UNLEADED FUEL





PHC SITE HEALTH RISK EVALUATION





EVALUATION SEQUENCE

Composition Data

Non-Cancer Analysis

Cancer Analysis

I.D. Carcinogens

Determine ELCRs
for Each Compound

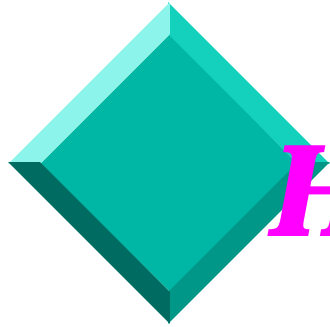
Hazard Indices

Sum ELCRs



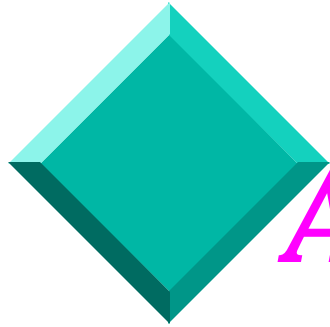
TPH PARAMETER:

- ❖ Total concentration of petroleum hydrocarbons in sample
- ❖ Method-specific results - can range from limited number of compounds, to entire range of C_4 to C_{32}



HISTORICAL HEALTH RISK APPROACHES

- TPH
- INDICATOR COMPOUNDS
(BTEX)
- WHOLE PRODUCT TOXICITY



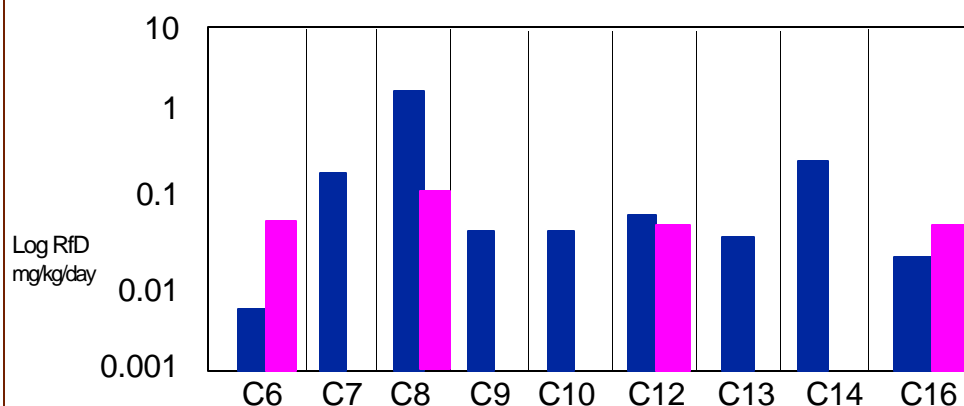
AVAILABLE TOXICITY INFORMATION

- WHOLE PRODUCT
gasoline, JP-4, JP-5
- SPECIFIC COMPOUNDS
- STRUCTURE ACTIVITY
RELATIONSHIPS

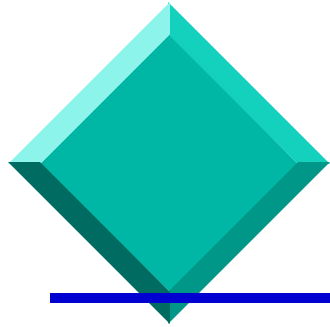
Oral Dose Response Values for Whole Petroleum Products

Whole Product	RfD (mg/kg/day)	SF (mg/kg/day)⁻¹	Source
■ Gasoline	0.2	0.0017	USEPA, 1992
■ JP-4	0.08	ND	USEPA, 1992
■ JP-5	0.02	ND	USEPA, 1992
■ No. 2/Diesel	ND	0.00109	Millner et al, 1992

Oral RfDs for Specific Petroleum Hydrocarbons



Compound	Toxic Effect
■ Benzene (C6)	Hematological
■ n-Hexane (C6)	Neuropathy
■ Toluene (C7)	Liver, Kidney
■ Xylene (C8)	Hyperactivity Decr. Body Wt.
■ Ethyl Benzene (C8)	Liver, Kidney
■ Cumene (C9)	Kidney
■ Naphthalene (C10)	Hematological, Kidney, Liver
■ Acenaphthene (C12)	Liver
■ Biphenyl (C12)	Kidney/CNS
■ Fluorene (C13)	Hematological
■ Anthracene (C14)	None Obsv.
■ Pyrene (C16)	Kidney/Liver
■ Fluoranthene (C16)	Kidney/Liver



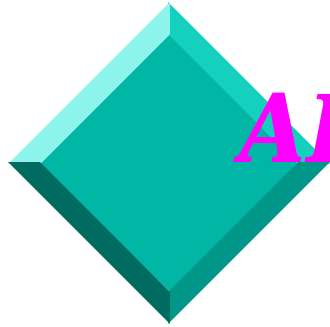
ALKANE TOXICITY

THRESHOLD

- NEPHROTOXICITY
- CNS EFFECTS,
NARCOSIS
- SKIN/MEMBRANE
IRRITATION
- PERIPHERAL
NEUROPATHY

NON-THRESHOLD


- INSUFFICIENT DATA



AROMATIC HYDROCARBONS

(C6 TO C8)

- THRESHOLD EFFECTS
 - NEPHROTOXICITY
 - CNS EFFECTS
 - HEPATOTOXICITY
- NON-THRESHOLD
 - BENZENE - EPA CLASS A CARCINOGEN



MAJOR ISSUES

WEATHERING

DIFFERENTIAL TOXICITY

COSTS



POSSIBLE APPROACHES

TPH

FINGERPRINT

**RANGES BASED ON CARBON
NUMBER**

FULL COMPOSITION CHARACTERIZATION



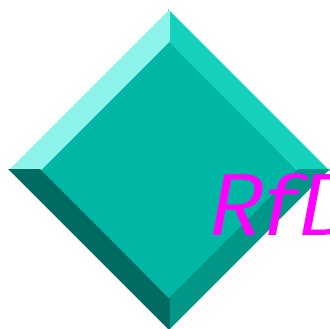
APPROACH

- 1) Divide C Range into Groups
- 2) I.D. Tox. Values for Chemicals in Each Group
- 3) Assign Tox. Values to Indicator Compounds

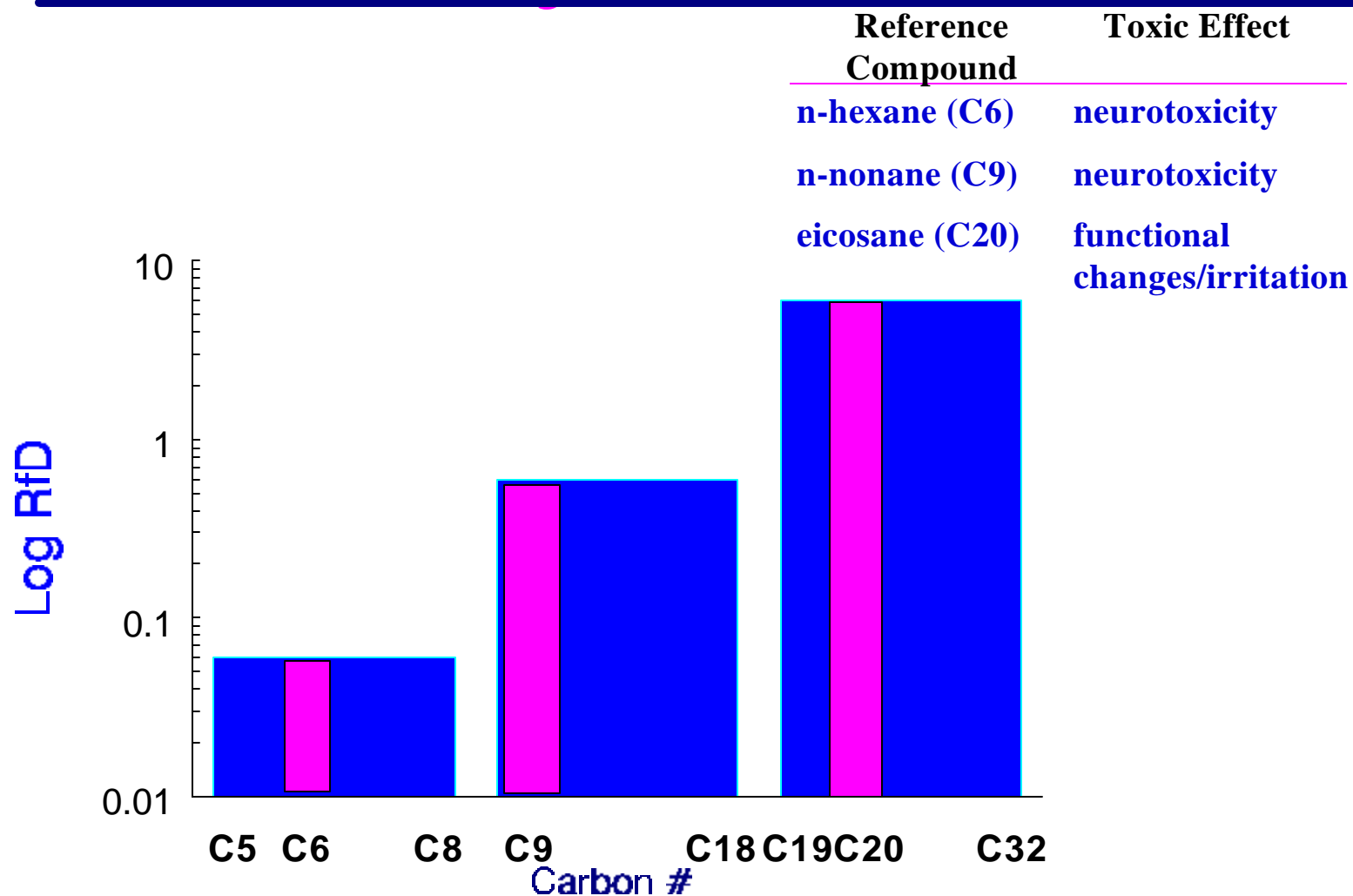


APPROACH cont.

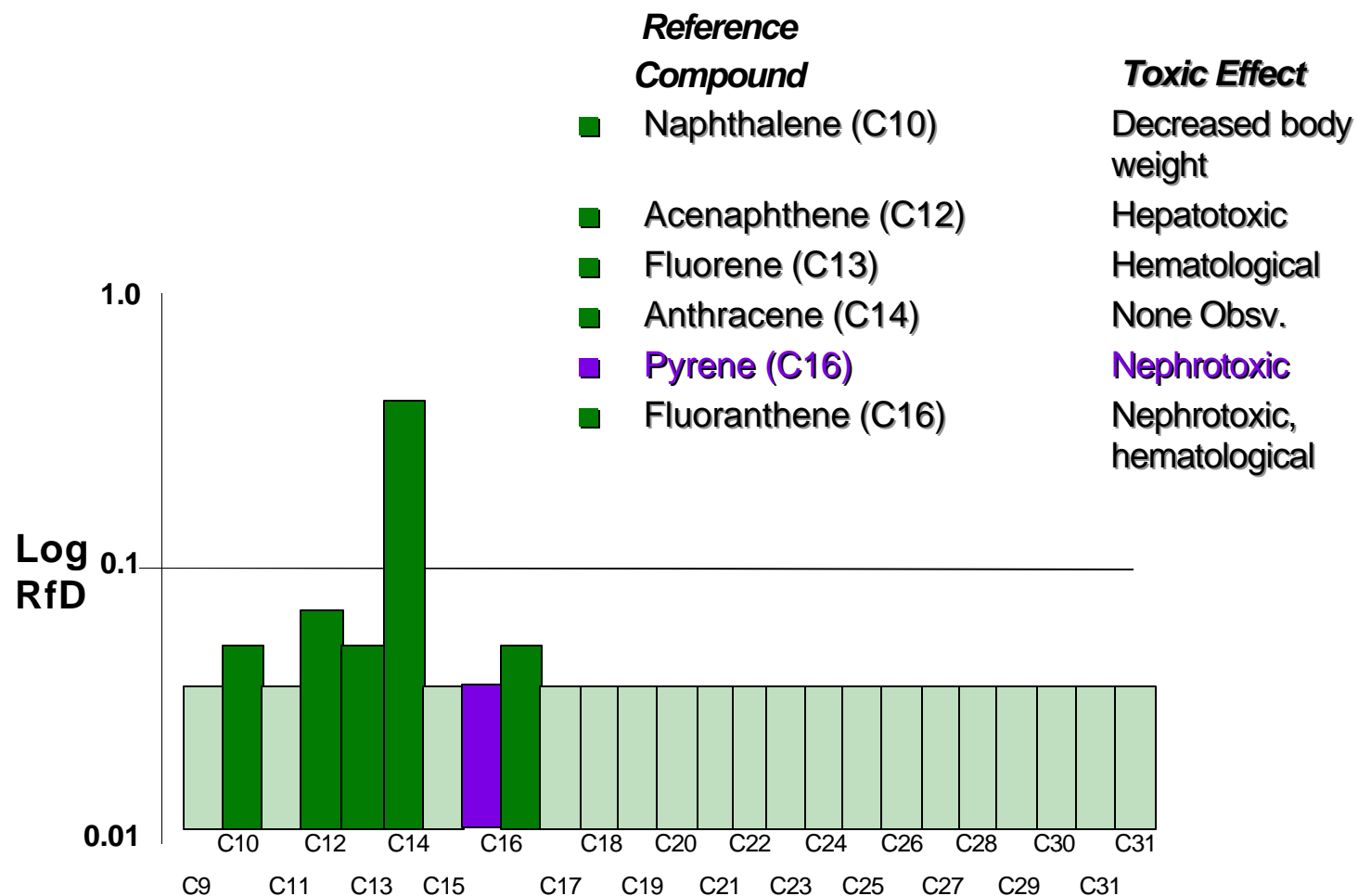
- ❖ Reject whole product toxicity approach in most cases because of weathering/identification uncertainties
- ❖ Develop analytical method which quantifies specific ranges of petroleum hydrocarbons



RfDs for C Number Ranges - Alkanes/Cycloalkanes



Proposed Alternate RfD for Aromatics/Alkenes



Chemical Groups, Indicators and Toxicity Values

	Reference Compound	Toxic Effect	Alternate RfD
Alkanes/ Cycloalkanes C ₅ - C ₈ C ₉ - C ₁₈ C ₁₉ - C ₃₂	n-hexane n-nonane eicosane	neurotoxicity neurotoxicity irritation	0.06 0.6 6
Aromatics/ Alkenes C ₉ - C ₃₂	pyrene	neurotoxicity	0.03



COMPOUND SPECIFIC APPROACH

FOR:

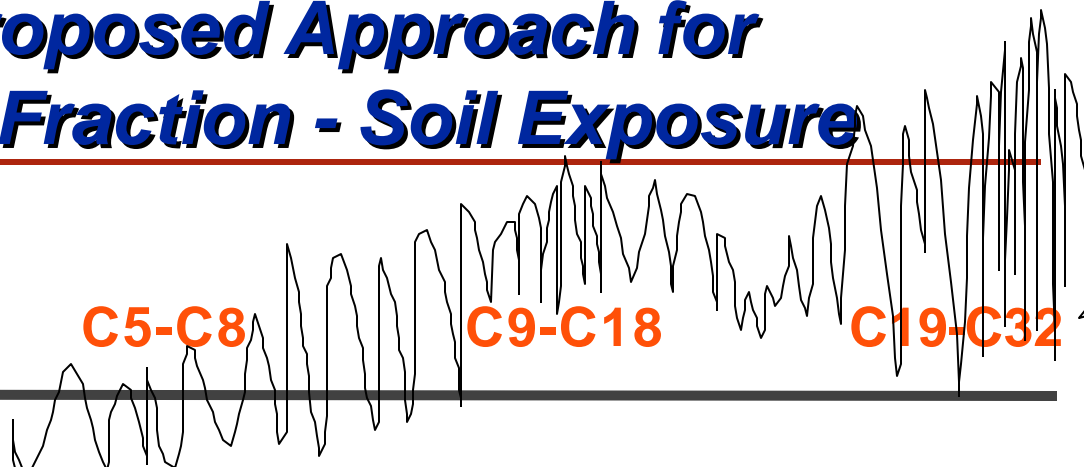
	Oral RfD (mg/kg/d	Cancer Slope Factor (mg/kg/d) ⁻¹
<hr/>		
Non-Cancer		
Toluene	0.2	-
Ethylbenzene	0.1	-
Xylene	2.0	-
Cancer		
Benzene	0.005	0.029
Benzo(a)pyrene	-	7.3

Compound Specific Approach for:

	Oral RFD (mg/kg/day)	Cancer Slope Factor (mg/kg/day) ¹ (MA RPF)
Noncancer		
Toluene	0.2	-
Ethylbenzene	0.1	-
Xylene	2.0	-
Cancer		
Benzene	0.005	0.029
Benzo(a)Pyrene	-	7.3
Naphthalene	NA	-
Methylnaphthalene	NA	-
Phenanthrene	NA	-
Anthracene	NA	-
Fluoranthene	NA	-
Benzo(a)Anthracene	NA	(0.1)
Chrysene	NA	(0.01)*
Benzo(b)Fluoranthene	NA	(0.1)
Benzo(k)Fluoranthene	NA	(0.01)
Indeno(1,2,3-cd)Pyrene	NA	(0.1)
Dibenzo(a,h)Anthracene	NA	(4.0)*
Benzo(g,h,i)Perylene	NA	(0.001)

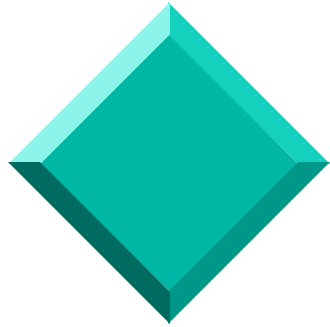
* Different from USEPA RPFs

Application of the Proposed Approach for Alkane/Cycloalkane Fraction - Soil Exposure



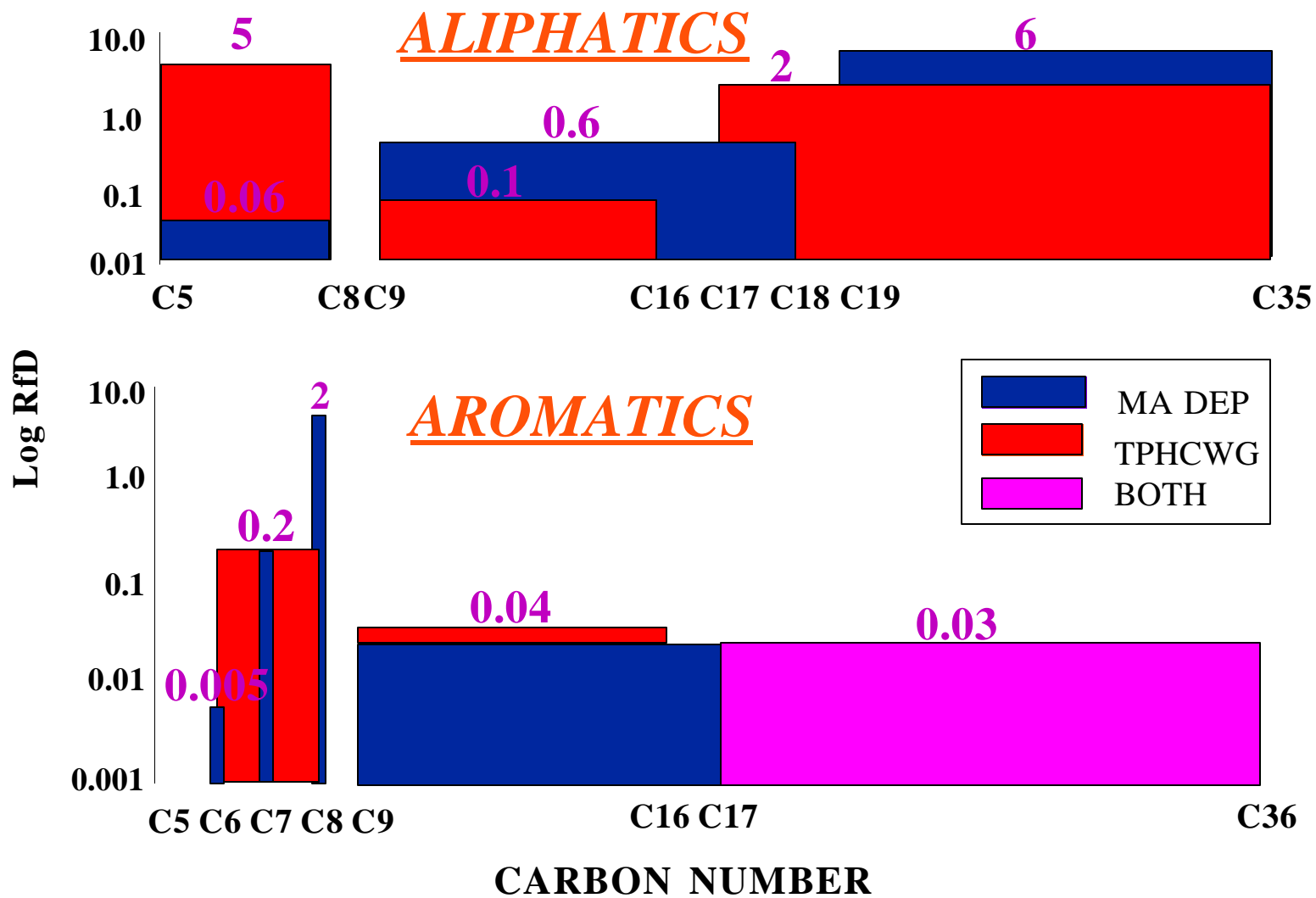
■ Concentration of Petroleum Hydrocarbon	20 mg/kg	100 mg/kg	200 mg/kg
■ Dosage Calculation*	2.5×10^{-4} mg/kg/day	1.3×10^{-3} mg/kg/day	2.5×10^{-3} mg/kg/day
■ Proposed Alternate RfD	0.06	0.6	6
■ Hazard Index	4.2×10^{-3}	2.2×10^{-3}	3.8×10^{-4}
■ Total Hazard Index			6.8×10^{-3}

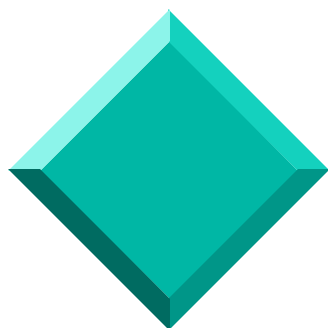
*Assume a 16 kg child consumes 200 mg soil per day, 365 days per year



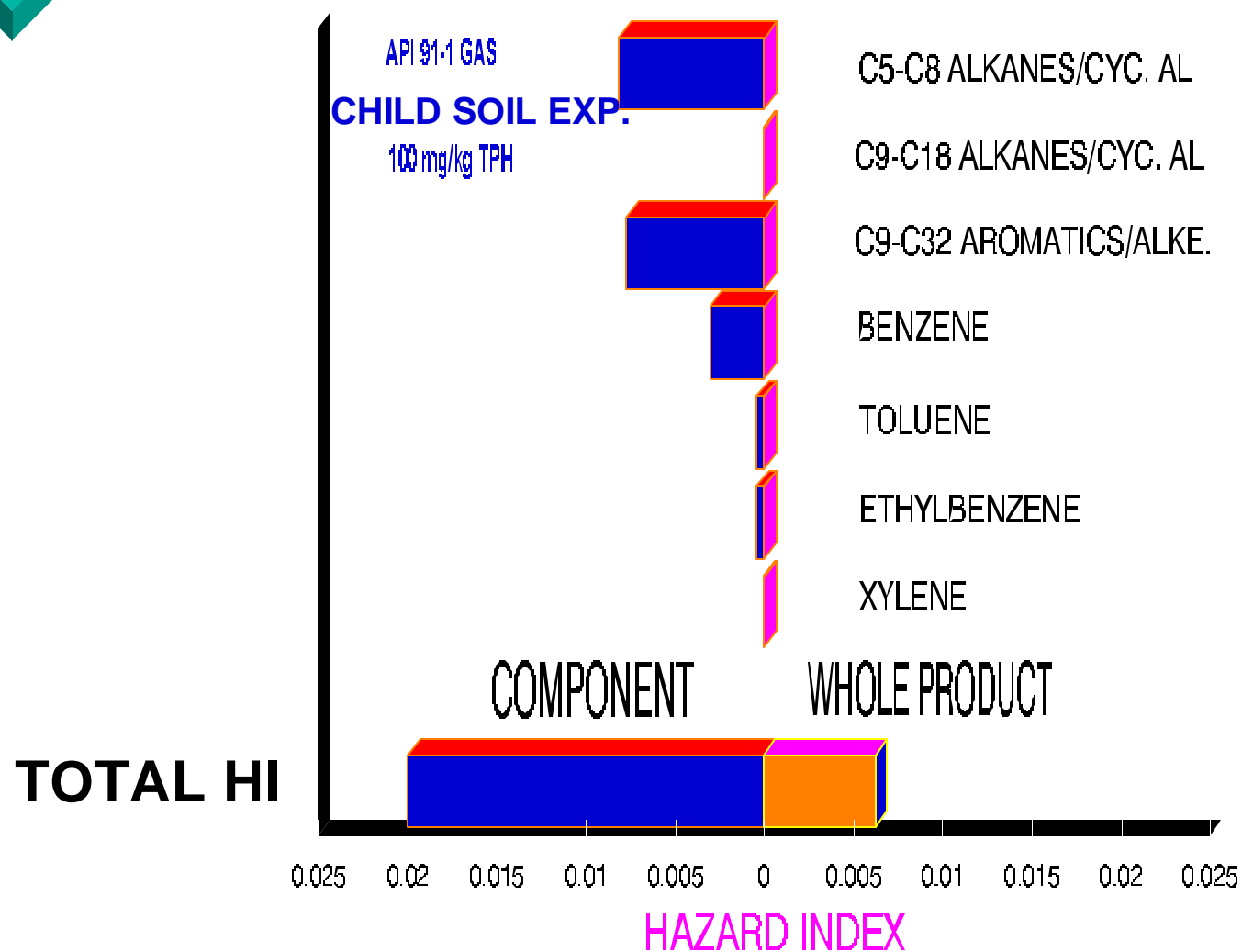
SUMMARY OF THE TPH ALTERNATIVE

- FULLER ACCOUNTING OF HYDROCARBON CONTENT: USES C # RANGES
- DOSE-RESPONSE VALUES SPECIFIC TO EACH RANGE
- ACKNOWLEDGES QUALITATIVE DIFFERENCES IN TOXICITIES OF "TPH" VALUES
- MORE COMPLETE INFORMATION FOR HUMAN HEALTH RISK ASSESSMENT





COMPONENT AND WHOLE PRODUCT TOXICITY PREDICTIONS (HAZARD INDEX)

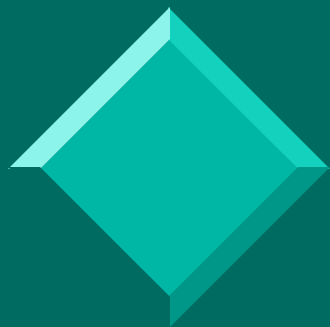


MA DEP/LSPA Spring Training Seminar
Understanding and Using the New VPH/EPH Approach

Session 2: Analytical Methods

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Analytical Methods for Characterizing Petroleum Contaminated Soil and Water

Nicholas D. Anastas

Department of Environmental Protection



What the Audience will Learn

- ❖ The Methods that are Available for Petroleum Characterization
- ❖ Use and Theory of VPH and EPH Analysis
- ❖ Principles of QA/QC
- ❖ Reporting VPH and EPH Results
- ❖ Use of VPH and EPH Results



Analytical Mandate

- ❖ Characterize petroleum from C5 thru C36
- ❖ Ranges set by the health-based approach
- ❖ Aliphatics/cycloalkanes must be separated from Aromatics



Vocabulary

- ❖ EPH Extractable petroleum hydrocarbons
- ❖ VPH Volatile petroleum hydrocarbons
- ❖ TPH Total petroleum hydrocarbons
 - (usually the sum of VPH + EPH)
 - T-EPH: MCP defined as $> C_9$
- ❖ FRACTIONS- Carbon number ranges of compounds from C5 through C36

Carbon Number Ranges defined by the Toxicology Data

❖ VPH

❖ ***Aliph.***

- C5-C8
- C9-C12

Aromatics

- C9-C10
- Benzene
- Toluene
- Ethylbenzene
- Xylenes
- MTBE

❖ EPH

❖ ***Aliph.***

- C9-C18
- C19-C36

Aromatics

- C11-C22
- PAHs



Gas Chromatography

- ❖ Separation of complex mixtures is based on differential sorption
- ❖ Column provides a sorptive surface
- ❖ Compounds that do not adsorb well will elute first; “stickier” compounds elute later
- ❖ Eluant flows into a detector which is either general or specific



GC Detectors

- ❖ Detectors can be general (FID) or specific (PID or MS)
- ❖ Response of detector is based on characteristics of compounds in eluant
 - FID: all carbon containing compounds
 - PID: compounds with *pi* bonds
- ❖ Response of a detector to the presence of compounds results in chromatograms



Chromatograms

- ❖ Responses are a series of “peaks”
- ❖ Peak heights represent the relative concentrations of detected compounds
- ❖ Retention time is the primary characteristic of the identity of a compound using FID or PID
- ❖ Retention time is based on boiling points and molecular structure



VPH Sampling Issues-Water

- ❖ Containers: glass; no headspace
- ❖ Preservation: HCL
- ❖ Holding Times: 14 days from sampling date



Methanol Preservation for Soils

- ❖ Necessary to minimize escape of VOCs from sample vials
- ❖ Use only 200ul of the extract
- ❖ Potential Problems
 - MEOH in the field
 - weighing proper amount of soil:MEOH
 - preweigh at lab
 - syringe and fill to the line



VPH Analysis Overview

- ❖ Purge and Trap
- ❖ Photoionization Detector (PID) and Flame Ionization Detection (FID) in series



VPH Interpretation

- ❖ FID is a universal detector (detects carbon)
- ❖ PID is relatively* selective for compounds with *pi* bonds (* aliphatics also respond)
- ❖ PID is more selective when the lamp voltage is < 10.2 eV.



VPH vs. GRO

- ❖ GRO is FID only; no separation of aromatics
- ❖ Can assume worst-case conditions
- ❖ Cannot be used in the Massachusetts health-based approach without modifications



VPH vs. 8015M

- ❖ Same problems as with GRO
- ❖ Used to analyze for non-halogenated VOCs in the gasoline range
- ❖ Standardized using a gasoline standard



Potential Concerns with VPH

- ❖ Double counting
- ❖ Methanol Preservation
- ❖ Inherent Assumptions
 - RT is correct for individual cmpds.



EPH Sampling Issues

Matrix	Container	Preserv.	Holding Times
Aqueous	1 liter amber glass	5ml 1:1 HCL; 4°	Extract within 14 d Run extract w/40d
Soil/Sediment	4oz.wide mouth jar	4° C	Extract w/ 14d Run extract within 40 d



Extractable Petroleum Methods

- ❖ Extraction of compounds from media of interest using different solvents
- ❖ Fractionation of the mixture of complex hydrocarbons into aliphatic/cyclics and aromatic/unsaturated compounds
- ❖ Separation of the fractionated mixtures into carbon number ranges by FID



Fractionation of EPH Components

- ❖ Sample loaded onto column (post-KD)
- ❖ First solvent is hexane (removes non-polar aliphatics and alicyclics)
- ❖ Second solvent is methylene chloride (removes aromatics; including PAHs)



Fractionation Considerations

❖ **Silica Gel Cartridges**

- limited capacity
- moisture
- bleeding of plasticizers

❖ **Columns**

- labor intensive
- higher capacity

❖ **HPLC**

- Very high theoretical plates (more separation/fractionation power)
- Expensive and not generally available



Fractionation Check Solution

- ❖ FCS is necessary to ensure that there is no breakthrough of one fraction into another
 - aromatics into the aliphatic
 - aliphatics into the aromatic
- ❖ Whole Product or Compound Specific



EPH Interpretation

- ❖ Two separate runs for each sample
- ❖ Evaluate FCS
- ❖ Proper assignment of RT windows
- ❖ Integration of individual peaks and UCM
- ❖ Identification of targeted analytes including PAHS
- ❖ Use of GCMS to confirm PAHs




EPH vs. 8270

- ❖ GC vs. GCMS methods
- ❖ EPH does not generate unequivocal identification of compounds, e.g, PAHS
- ❖ 8270 not developed to separate petroleum hydrocarbons into fractions



EPH vs. 8100M

- ❖ Method 8100 was designed to detect PAHs
- ❖ Is a GC-FID Method
- ❖ If run as written, will not detect aliphatics
 - does not divide mixture into ranges
- ❖ Method can be modified; 8100M (no silica clean-up) to detect aliphatics



California and Wisconsin Methods

- ❖ GC-FID Analysis
- ❖ No fractionation into aliphatics and aromatics
- ❖ Carbon number range up to 20-24



Infra-red Analysis (418.1)

- ❖ Generally a screening method
- ❖ Detects compounds with a C-H stretch at 2930 cm⁻¹
- ❖ Lose low and high end compounds
- ❖ Will not detect aromatics
- ❖ Should be used in the new **Health-Based** approach with caution



- ❖ **Quality Assurance:** An integrated system of management activities to ensure that a process is of the quality expected
- ❖ **Quality Control** An overall system of technical activities to monitor the attributes and performance of a process compared to defined standards.



Components of QA/QC

- ❖ Establishing Detection Limits
- ❖ Blanks
- ❖ Calibration
- ❖ Surrogates
- ❖ Spikes
- ❖ Duplicates



Reasons to Have QA/QC

- ❖ Precision
- ❖ Accuracy
- ❖ Representativeness



Precision

- ❖ How close the results are to each other
- ❖ Precision is measured by using duplicates
- ❖ Field and Lab duplicates
- ❖ Relative Percent Difference



Accuracy

- ❖ Measures how close a result is to a true or known value
- ❖ Monitored in analytical method using spiked samples



Detection Limits

Types of Detection Limits: Instrument (IDL), Method (MDL) and Practical (PQL)

- ❖ **IDL**: The lowest amount of material that can be determined to be different from the baseline under optimal conditions
- ❖ **MDL**: Minimum amount of material that can be measured and reported with 99% confidence that the analyte concentration is greater than zero under **method** conditions
- ❖ **PQL**: Considers other method peculiarities. Has a “comfort factor” of 3 -10x MDL built in.



Blanks

- ❖ Used to monitor for contamination
 - System or Instrument Blanks
 - Field Blanks
 - Trip Blanks
 - Matrix Blanks



Calibration

- ❖ Must generate a reference point for compound retention times and for calibration
- ❖ Regression lines are generated for calculating the concentration in samples
- ❖ Internal vs External Calibration



Surrogates

- ❖ Compounds that are added at known concentrations to monitor accuracy
- ❖ Monitor conditions of the analysis



Spikes and Spike Duplicates

❖ Used to monitor for:

- precision
- accuracy
- matrix effects



QA Principles

Parameter

Precision

Accuracy

Representativeness

Completeness/Comparability

Measurement
Endpoint
Duplicates

Spike Recoveries

Sample Conditions

DQO



VPH Calibration

- ❖ 3-Level Initial Calibration
- ❖ Daily Continuing Calibration
- ❖ Surrogate is 2,5-dibromotoluene
- ❖ Aliphatic:
 - C5-C8 (pentane to nonane)
 - C9-C12 (nonane to 2,5-DBT)
- ❖ Aromatic:
 - C9-C10 (nonane to 2,5 DBT)



- ❖ Individual or Collective RFs
- ❖ RPD
 - 3 Level: 20%
 - Daily: 25%
- ❖ Surrogate Recovery: 80- 120%
 - Currently being evaluated



VPH Marker Compounds

Hydrocarbon Range	Beginning Marker Compound	Ending Marker Compound
C5-C8 Aliphatics (FID)	Pentane	Just before Nonane
C9-C12 Aliphatics (FID)	Nonane	Naphthalene
C9-C10 Aromatics (PID)	1,2,4-trimethylbenzene	Naphthalene



EPH Calibration

- ❖ 5 level calibration
- ❖ Daily continuing calibration
- ❖ Surrogates: OTP (ortho terphenyl) and OCD (octachlorodecane)
- ❖ Aliphatic: C9 - C18; C19 - C36
- ❖ Aromatic: C11 - C22, including individual PAHs



- ❖ Individual or Collective RFs

- ❖ RPD :

 - 5 level 20%

 - Daily 25%

- ❖ Surrogate Recovery 60-140%



EPH Marker Compounds

Hydrocarbon Range	Beginning Marker Compound	Ending Marker Compound
C9-C18 Aliphatics	Nonane	Just before Nonadecane
C19-C36 Aliphatics	nonadecane	Hexatriacontane
C11-C22 Aromatics	Just after Naphthalene	Benzo[g,h,i]perylene



Certified Laboratories

- ❖ Certification is only one aspect of a complete QA/QC Plan
- ❖ Certification does not necessarily mean that your data are acceptable
- ❖ Certification is useful for:
 - identifying existence of facility and equipment
 - demonstrating that a lab can meet certain QA requirements
 - demonstrating that a lab can pass PE



Certification for Soils

- ❖ There is currently no certification program for the analysis of soils
- ❖ A robust QA/QC program is therefore critical to ensure data quality



Current Certification for Soil Analysis

- ❖ DEP does not currently certify labs for soil analysis
- ❖ The MCP does not require that a certified lab be used



Summary

- ❖ Now have the knowledge of what types of data are necessary for input into the Health-based approach for characterizing petroleum contaminated media
- ❖ Are familiar with the available VPH and EPH methodologies used to generate those data
- ❖ Are aware of some of the concerns with other available methods for petroleum analysis

MA DEP/LSPA Spring Training Seminar
Understanding and Using the New VPH/EPH Approach

Session 3: Screening

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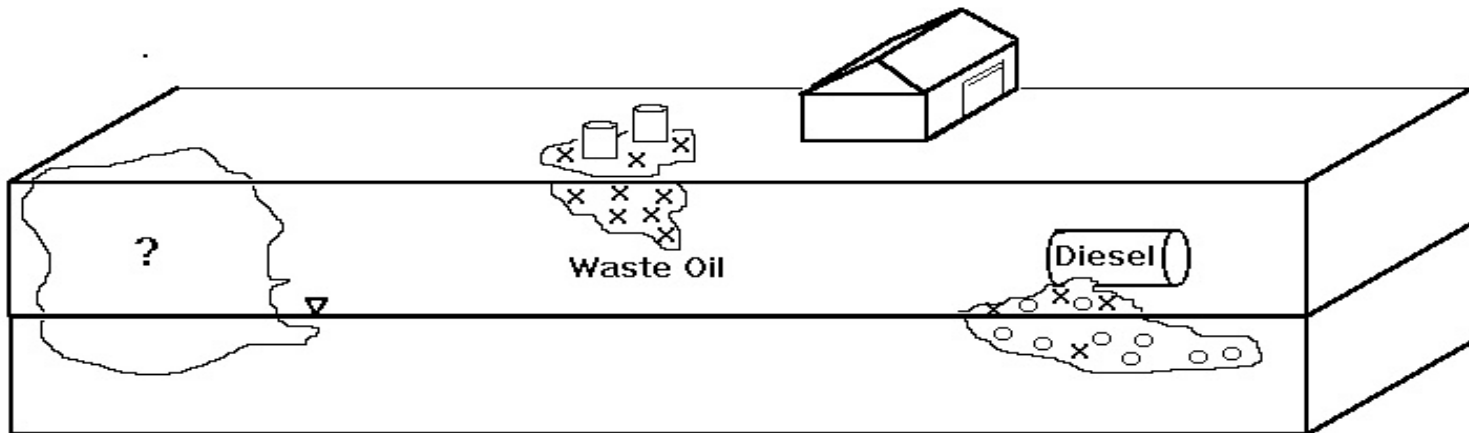


Screening for Petroleum Hydrocarbons

- ❖ Better, cheaper and/or faster site characterization;
- ❖ General Performance Standards:
Comparing to VPH and EPH data;
Applying information collected

Applications: Site Assessment

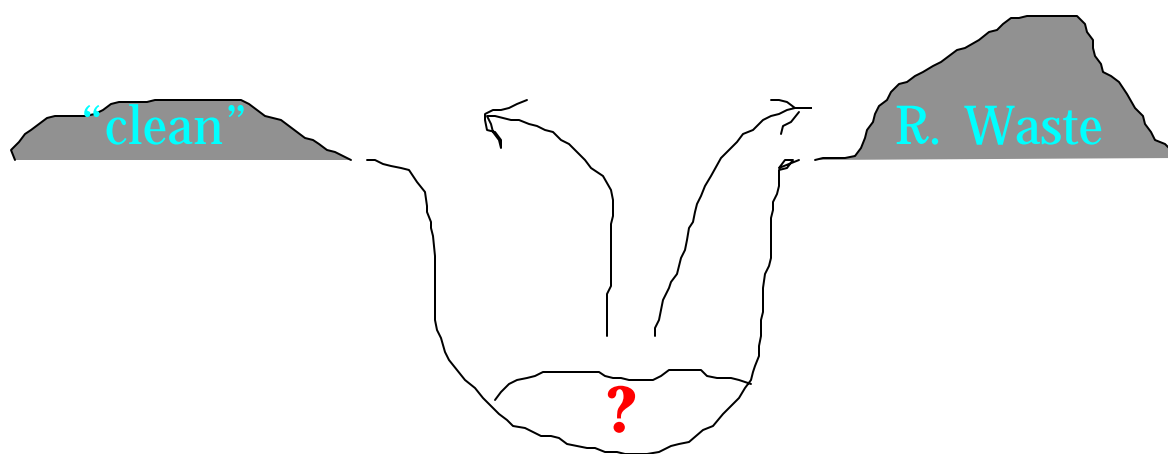
- ❖ Identification of: hot-spots; discrete areas of contamination; locations for follow-up sampling
- ❖ Periodic monitoring



Applications: Soil Management

Use to:

- ❖ segregate contaminated soil
- ❖ provide greater certainty at closure





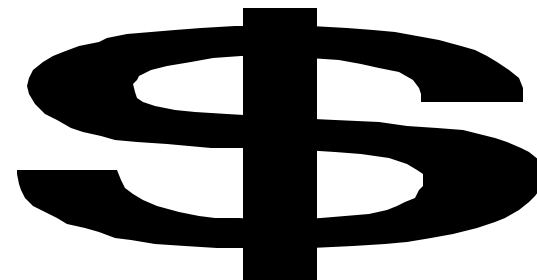
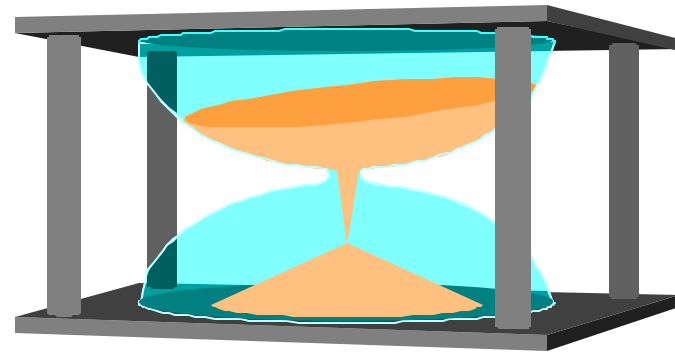
Economic/Logistical Benefits

Save Time

- ❖ minimize field time
- ❖ speed up restoration measures

Save Money

- ❖ lower labor and equipment needs
- ❖ targeted assessment and remediation
- ❖ collect more data





Regulatory Framework

310 CMR 40.0017, Environmental Sample Collection and Analysis

- ❖ Data must be ***scientifically valid and defensible***;
- ❖ Documentation of:
 - sampling procedures;
 - analytical method(s);
 - performance of the method(s).



Scientifically Valid and Defensible

- ❖ Use appropriate sampling protocols:
 - for the medium(a) sampled;
 - for the analyte(s) measured.
- ❖ Use appropriate analytical methods and instruments



40.0017(2): *Analytical Methods*

- ❖ published methods;
- ❖ ***unpublished methods;***
- ❖ ***modifications of published methods.***



Data Quality Requirements

- ❖ Depends on “use” of the data
 - preliminary indicator data vs.
 - stand-alone data suitable to assess risk
- ❖ Supporting Documentation
 - comparability to other data
 - calibration, detection limits, precision and accuracy, etc..



Recommended Screening Procedures

Petroleum Product	VPH	EPH
Gasoline	X	
Fresh Diesel/#2 Fuel Oil	X	X
Weathered Diesel/#2 Fuel Oil		X
#3-#6 Fuel Oils		X
Waste (Crankcase) Oil	X	X
Jet Fuel/Kerosene	X	X
Mineral/Dielectric Oils		X
Unknown Oils/Sources	X	X



Typical Composition of Petroleum Products

Product	Carbon Range	Percent Aliphatic	Percent Aromatic
Gasoline	C ₄ - C ₁₂	35% - 80%	<i>10% - 40%^a</i>
#2/Diesel	C ₈ - C ₂₁	60% - 70%	30% - 40%
#3-#6 Fuel Oil	C ₈ - C ₃₀₊	20% - 50%	30% - 40+%
Waste (Crankcase) Oil	C ₁₅ - C ₅₀₊	50% - 90%	10% - 30%
Jet Fuel/Kerosene	C ₉ - C ₁₆	60% - 80%	5% - 20%
Dielectric Oils	C ₁₂ - C ₂₂ (?)	80+%	?

^a includes BTEX compounds



VPH Screening

Jar Headspace

- ❖ For soil and groundwater samples
- ❖ Relies on partitioning between phases
- ❖ Total VOCs vs. Individual Compounds
- ❖ PID vs. FID



VPH Screening

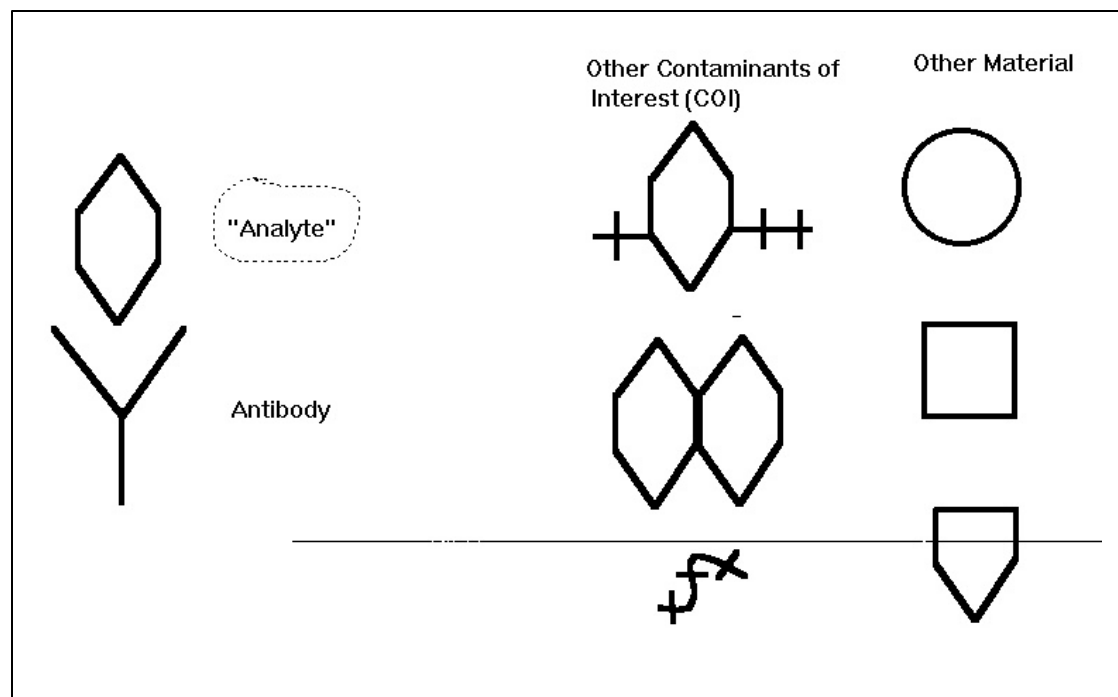
❖ Fiber optic based technologies:

- in-well monitoring;
- direct measurements;
- selective detection;
- calibration requirements;
- confirmatory lab analysis

EPH Screening

Immunoassays

- rely on a field extraction
- sensitive to aromatics, not aliphatics
- calibration requirements
- comparison to non-screening data





EPH Screening

Emulsion-based kits

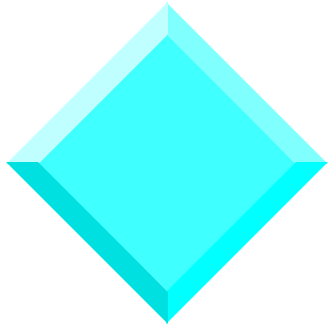
- ❖ rely on a field extraction
- ❖ less discriminating between aromatic and aliphatic groups
- ❖ calibration requirements
- ❖ compare to non-screening data

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Understanding and Using the New VPH/EPH Approach

Session 4:
Methods 1, 2 and 3

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Methods 1, 2 and 3



Derivation of MCP Numerical Standards

- ❖ Groundwater:
GW-1, GW-2 and
GW-3

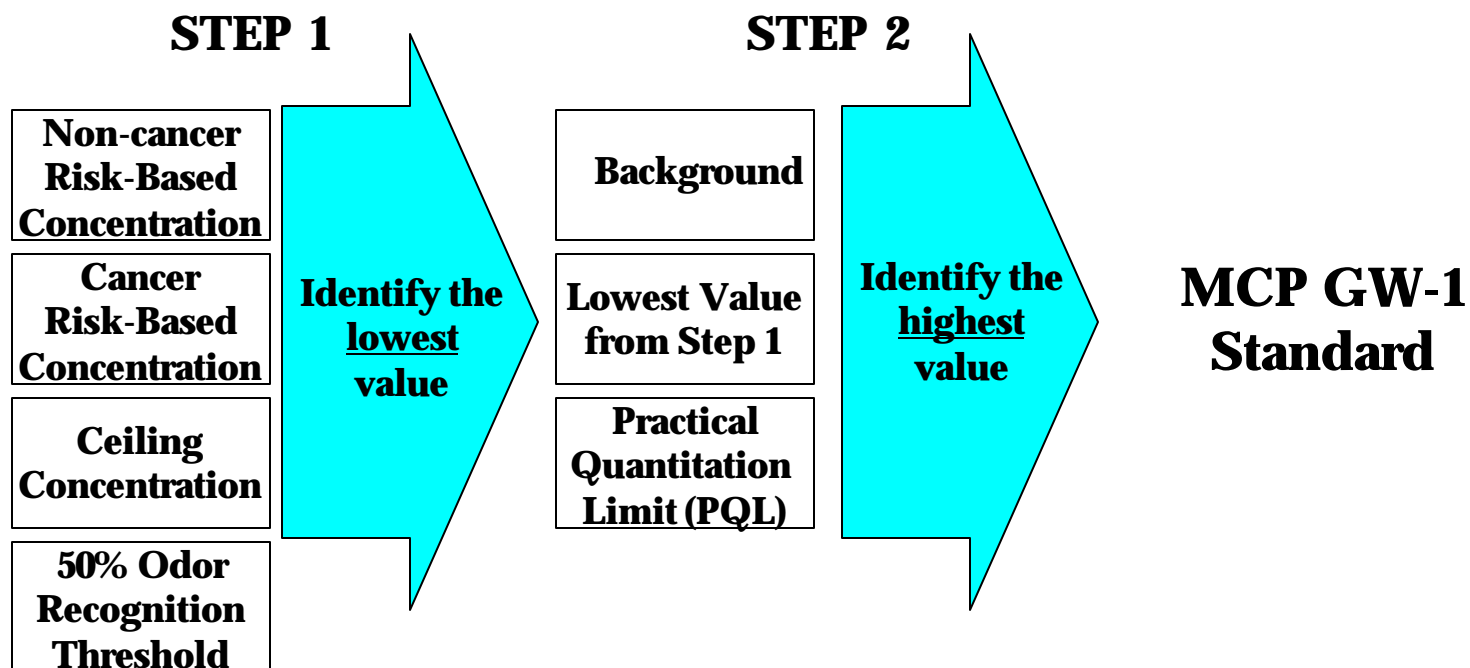
- ❖ Soil:
S-1, S-2 and S-3;
direct contact and
leaching-based

- ❖ Upper
Concentration
Limits (UCLs)

- ❖ Reportable
Concentrations
(RCs)

Groundwater GW-1

- Adopt an existing MMCL or Drinking Water Guideline, or if there is none:

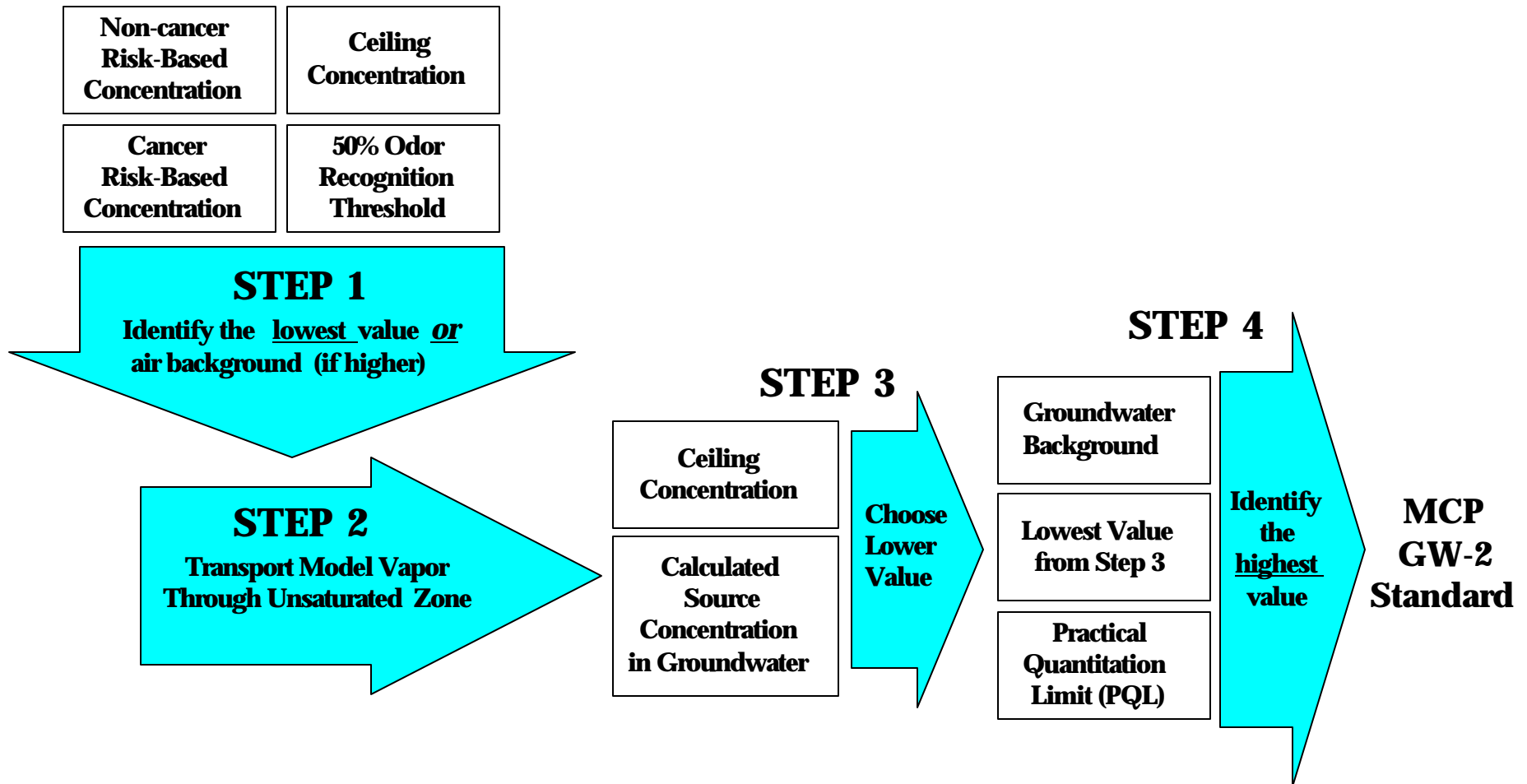




Basis of New GW-1 Standards

Fraction	ug/L	Basis
TPH (Generic)	200	Lowest EPH fractional standard
C5 - C8 Aliphatic	400	Threshold Effects
C9 - C12 Aliphatic	4,000	Threshold Effects
C9 - C18 Aliphatic	4,000	Threshold Effects
C19 - C36 Aliphatic	5,000	Ceiling Concentration
C9 - C10 Aromatic	200	Threshold Effects
C11 - C22 Aromatic	200	Threshold Effects

Groundwater GW-2





Basis of New GW-2 Standards

Fraction	ug/L	Basis
TPH (Generic)	1,000	Lowest EPH fractional standard
C5 - C8 Aliphatic	1,000	Risk Management
C9 - C12 Aliphatic	1,000	Risk Management
C9 - C18 Aliphatic	1,000	Risk Management
C19 - C36 Aliphatic	N/A	Considered non-volatile
C9 - C10 Aromatic	5,000	Risk Management
C11 - C22 Aromatic	50,000	Ceiling

Groundwater GW-3

Fresh Water Acute Criteria	Fresh Water Chronic Criteria
Marine Acute Criteria	Marine Chronic Criteria

STEP 1
Lowest of Available
AWQC or derived value
if AWQC is not available

STEP 2
Multiply by the
Groundwater/Surface Water
Dilution/Attenuation Factor

Ceiling
Concentration

Calculated
Source
Concentration
in Groundwater

STEP 3

Choose
Lower
Value

Groundwater
Background

Lowest Value
from Step 3

Practical
Quantitation
Limit (PQL)

STEP 4

Identify
the
highest
value

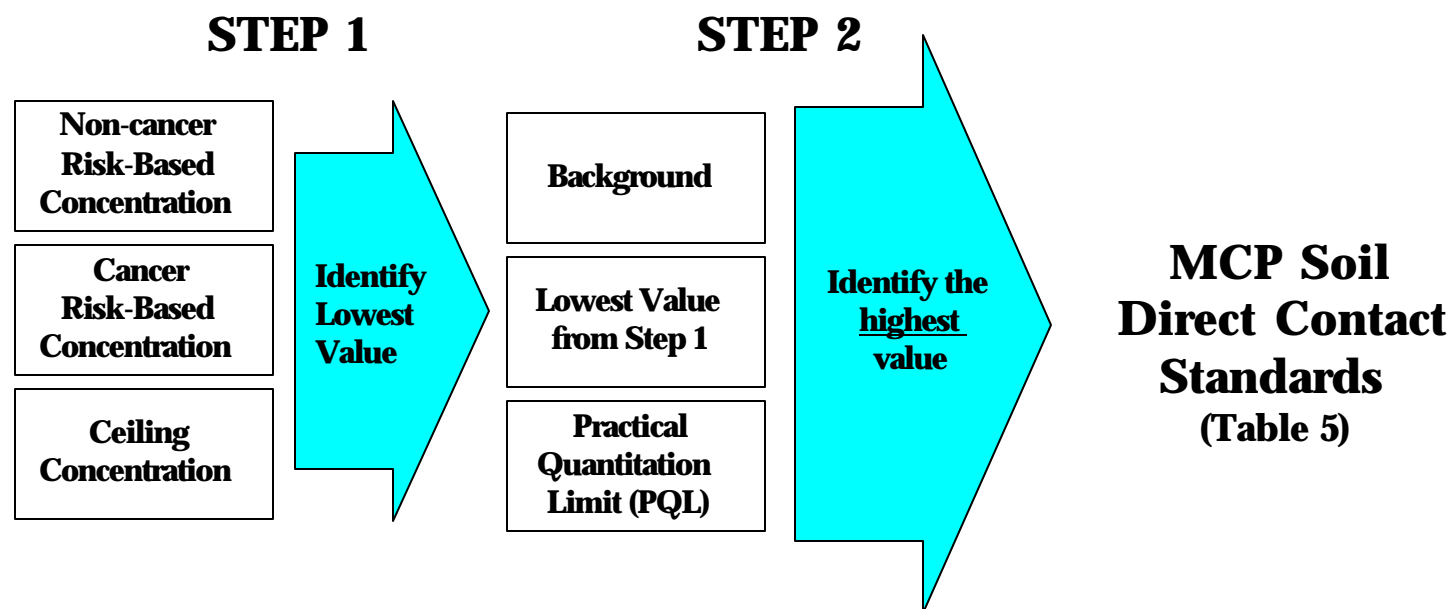
**MCP
GW-3
Standard**




Basis of New GW-3 Standards

Fraction	ug/L	Basis
TPH (Generic)	20,000	Lowest EPH fractional standard
C5 - C8 Aliphatic	40,000	Aquatic Toxicity - Hexane
C9 - C12 Aliphatic	20,000	Aquatic Toxicity - Decane
C9 - C18 Aliphatic	20,000	Aquatic Toxicity - Decane
C19 - C36 Aliphatic	50,000	Ceiling
C9 - C10 Aromatic	4,000	Aquatic Toxicity - Ethylbenzene
C11 - C22 Aromatic	30,000	PAHs AWQC


Soil Standards - Direct Contact






Basis of New S-1 Direct Contact Standards

Fraction	mg/kg	Basis
TPH (Generic)	800	Lowest EPH fractional standard
C5 - C8 Aliphatic	100	Ceiling
C9 - C12 Aliphatic	1,000	Ceiling
C9 - C18 Aliphatic	1,000	Ceiling
C19 - C36 Aliphatic	2,500	Ceiling
C9 - C10 Aromatic	100	Ceiling
C11 - C22 Aromatic	800	Noncancer Effects



Basis of New S-2 Direct Contact Standards

Fraction	mg/kg	Basis
TPH (Generic)	2,000	Lowest EPH fractional standard
C5 - C8 Aliphatic	500	Ceiling
C9 - C12 Aliphatic	2,500	Ceiling
C9 - C18 Aliphatic	2,500	Ceiling
C19 - C36 Aliphatic	5,000	Ceiling
C9 - C10 Aromatic	500	Ceiling
C11 - C22 Aromatic	2,000	Noncancer Effects

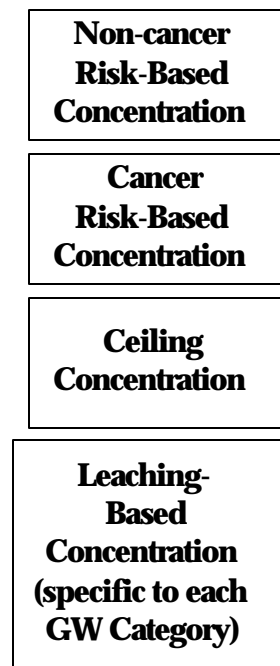


Basis of New S-3 Direct Contact Standards

Fraction	mg/kg	Basis
TPH (Generic)	5,000	Lowest EPH fractional standard
C5 - C8 Aliphatic	500	Ceiling
C9 - C12 Aliphatic	5,000	Ceiling
C9 - C18 Aliphatic	5,000	Ceiling
C19 - C36 Aliphatic	5,000	Ceiling
C9 - C10 Aromatic	500	Ceiling
C11 - C22 Aromatic	5,000	Ceiling

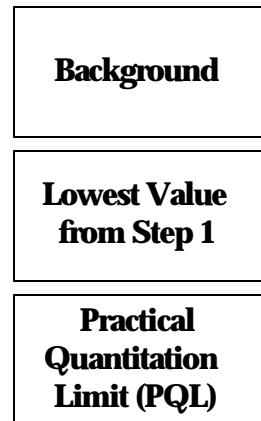
Soil Standards - Considering Leaching to Groundwater

STEP 1




**Identify
Lowest
Value**

STEP 2



**Identify the
highest
value**

**MCP Soil
Standards
(Tables 2, 3 and 4)**



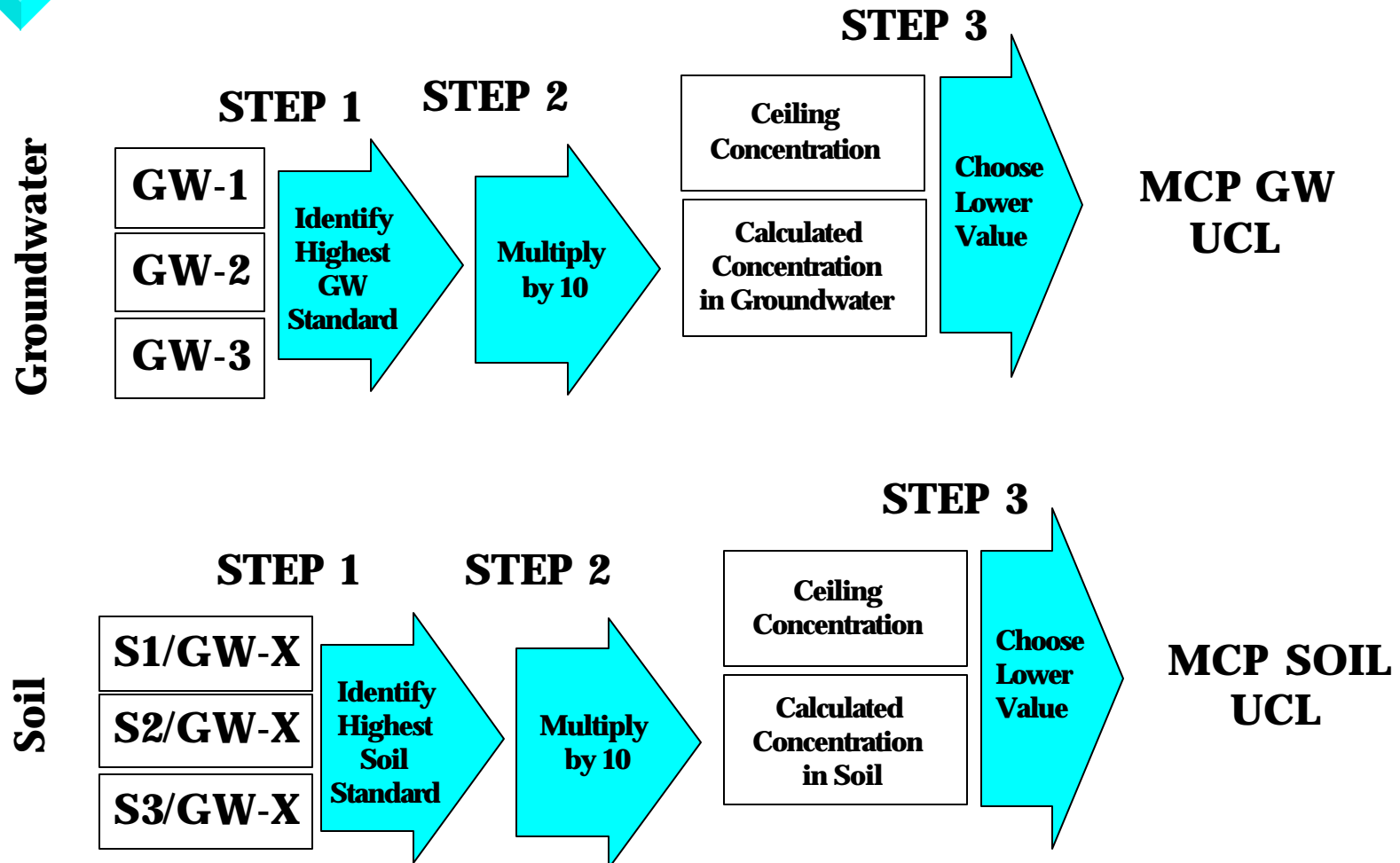
S-1, S-2 and S-3 Standards Based on Leaching Consideration Tables 2, 3 and 4

S-1/GW-1	C9 - C10 Aromatic (100 mg/kg) C11 - C22 Aromatic (200 mg/kg)
-----------------	---

S-2/GW-1	C9 - C10 Aromatic (100 mg/kg) C11 - C22 Aromatic (200 mg/kg)
-----------------	---

S-3/GW-1	C9 - C10 Aromatic (100 mg/kg) C11 - C22 Aromatic (200 mg/kg)
-----------------	---

Upper Concentration Limits (UCLs)





Basis of New Soil UCLs

Fraction	mg/kg	Basis
TPH (Generic)	10,000	Ceiling
C5 - C8 Aliphatic	5,000	10 x highest Method 1 standard
C9 - C12 Aliphatic	20,000	Risk Management
C9 - C18 Aliphatic	20,000	Risk Management
C19 - C36 Aliphatic	20,000	Risk Management
C9 - C10 Aromatic	5,000	10 x highest Method 1 standard
C11 - C22 Aromatic	10,000	Ceiling



Basis of New Groundwater UCLs

Fraction	ug/L	Basis
TPH (Generic)	100,000	Ceiling
C5 - C8 Aliphatic	100,000	Ceiling
C9 - C12 Aliphatic	100,000	Ceiling
C9 - C18 Aliphatic	100,000	Ceiling
C19 - C36 Aliphatic	100,000	Ceiling
C9 - C10 Aromatic	100,000	Risk Management
C11 - C22 Aromatic	100,000	Ceiling



Reportable Concentrations (RCs)

RCGW-1 The lowest of the following Method 1 standards:
GW-1, GW-2 and GW-3

RCGW-2 The lowest of the following Method 1 standards:
GW-2 and GW-3

RCS-1 The lowest of the following Method 1 standards:
**S-1/GW-1, S-1/GW-2, S-1/GW-3,
S-2/GW-1 and S-3/GW-1**

RCS-2 The lowest of the following Method 1 standards:
S-2/GW-2, S-2/GW-3, S-3/GW-2 and S-3/GW-3



New Groundwater RCs

Fraction	RCGW-1 mg/L	RCGW-2 mg/L
TPH (Generic)	0.2	1
C5 - C8 Aliphatic	0.4	1
C9 - C12 Aliphatic	1	1
C9 - C18 Aliphatic	1	1
C19 - C36 Aliphatic	5	50
C9 - C10 Aromatic	0.2	4
C11 - C22 Aromatic	0.2	30



New Soil RCs

Fraction	RCS-1 mg/kg	RCS-2 mg/kg
TPH (Generic)	200	2,000
C5 - C8 Aliphatic	100	500
C9 - C12 Aliphatic	1,000	2,500
C9 - C18 Aliphatic	1,000	2,500
C19 - C36 Aliphatic	2,500	5,000
C9 - C10 Aromatic	100	500
C11 - C22 Aromatic	200	2,000



Method 1

Selection of Method: 310 CMR 40.0942

Considerations:

- Existing Method 1 Standard for all Contaminants of Concern
- Contamination present in a medium other than soil or groundwater
- Bioaccumulating chemicals present in the top two feet of soil



Method 1

Contaminants of Concern

- ✳ **Section 2.4 of *Guidance Document***

- ✳ **VPH/EPH Considerations**

Chemicals which would be included in the VPH/EPH fraction ranges would not be considered distinct Contaminants of Concern unless there is already a Method 1 standard for that chemical. (e.g., Trimethylbenzenes would be included in the C9-C10 Aromatics and would not be a separate CoC)



Method 1

Other Environmental Media

Ambient or Indoor Air, surface water, sediments...

*** VPH/EPH Considerations**

- Odors detected in indoor or ambient air is indicative of the presence of OHM in “another environmental medium”. The health risk posed by exposures which would thus occur must be evaluated.
- Odors detected in a boring or test pit would not, by themselves, invalidate the use of Method 1.



Method 1

Exposure Point Concentrations, Hot Spots and Risk Characterization

*** VPH/EPH Considerations**

Each VPH/EPH fraction is treated as if it were a single entity or a unique chemical. The general rules which apply to Method 1 Risk Characterizations also apply when VPH/EPH fractions are the Contaminants of Concern.



Method 2

Purpose of a Method 2 Risk Characterization

- ✳ Create a standard when there is no Method 1 standard for a chemical
- ✳ Modify existing Method 1 standards for fate and transport considerations



Method 2

Limitations on Use of Method 2

Considerations:

- Contamination present in a medium other than soil or groundwater
- Bioaccumulating chemicals present in the top two feet of soil



Method 2

Modifying Existing GW Standards

- ✳ GW-1: No modifications allowed
(310 CMR 40.0982(1))
- ✳ GW-2: Modification of VPH/EPH standards limited to a demonstration of “No Impact”
- ✳ GW-3: Modifications based upon fate & transport considerations and/or “No Impact” demonstration.



Method 2

Modifying Existing Soil Standards

- ✳ Soil modifications limited to adjustment of the leaching component of the Method 1 standards

VPH/EPH Consideration:

Only a small number of the new VPH/EPH fractional standards are based upon the leaching component.



Method 2

Exposure Point Concentrations, Hot Spots and Risk Characterization

*** VPH/EPH Considerations**

Each VPH/EPH fraction is treated as if it were a single entity or a unique chemical. The general rules which apply to Method 2 Risk Characterizations also apply when VPH/EPH fractions are the Contaminants of Concern.



Method 3

Contaminants of Concern

- * TPH, VOCs and PAHs
- * VPH/EPH, VOCs and PAHs
- * Trimethylbenzenes and other OHM which would be picked up under TPH or VPH/EPH would not be a CoC

(See Session 5 for more detail about using old TPH data.)



Method 3 **Toxicity Values**

Fraction	Oral RfD mg/kg/day	Inhalation RfC ug/m³
C5 - C8 Aliphatic	0.06	200
C9 - C12 Aliphatic	0.6	2000
C9 - C18 Aliphatic	0.6	2000
C19 - C36 Aliphatic	6	N/A
C9 - C10 Aromatic	0.03	60
C11 - C22 Aromatic	0.03	71



Method 3

Exposure Point Concentrations, Hot Spots and Risk Characterization

*** VPH/EPH Considerations**

Each VPH/EPH fraction is treated as if it were a single entity or a unique chemical. The general rules which apply to Method 3 Risk Characterizations also apply when VPH/EPH fractions are the Contaminants of Concern.



Method 3

Risk Characterization

- ✳ **Health**

Cumulative Noncancer Risk Limit...HI=1

Excess Lifetime Cancer Risk Limit...1 in 100,000

- ✳ **Safety**

e.g. explosive levels of gasoline

- ✳ **Public Welfare**

Odor Issues, UCLs

- ✳ **Environment**

UCLs, DEP developing Stage I Screening Levels



Response Action Outcomes (RAOs)

Not Related to VPH/EPH, but...

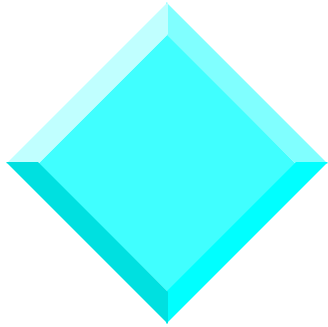
- ✳ Risk isn't everything.
Elimination of continuing sources (40.1003(5)) and background (40.1020) required
- ✳ New A-4/B-3 RAO Categories
Situations under which soil concentrations may exceed Upper Concentration Limits.

MA DEP/LSPA Spring Training Seminar
Understanding and Using the New VPH/EPH Approach

Session 5: Implementation Issues

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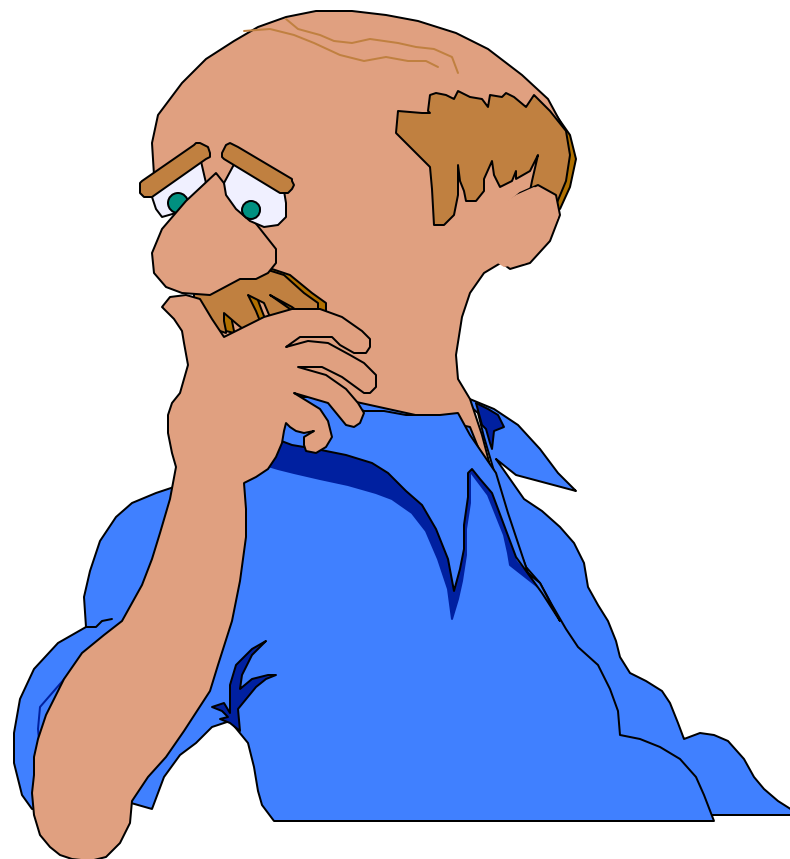


Implementation and Application

VPH/EPH Approach

Terminology and Ground Rules

- ❖ VPH...EPH...TPH...
- ❖ Aliphatic...Alkane...
Alkene... Al Gore....
- ❖ Fractions... Ranges...
Gasoline Ranges...
Electric Ranges.....



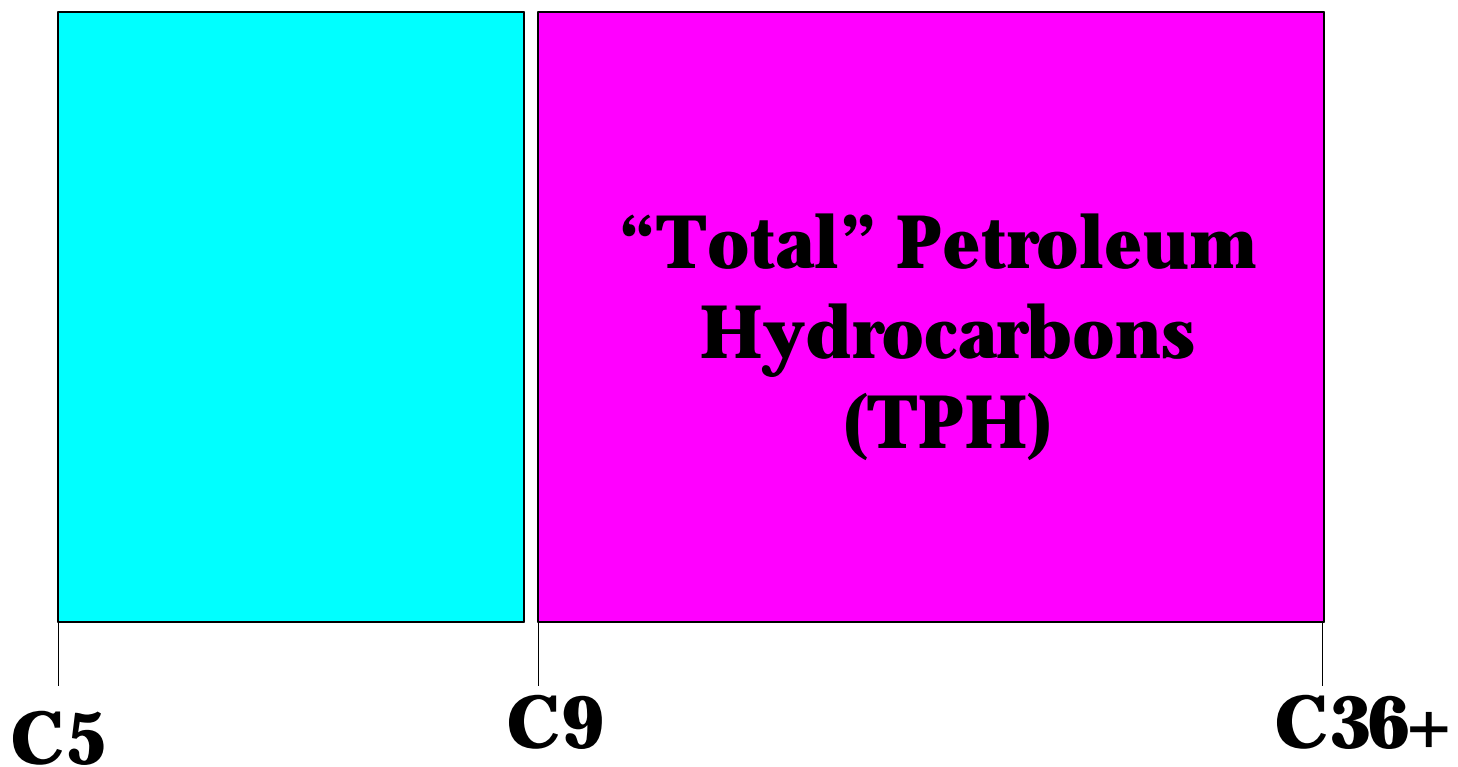


Universe of Hydrocarbons

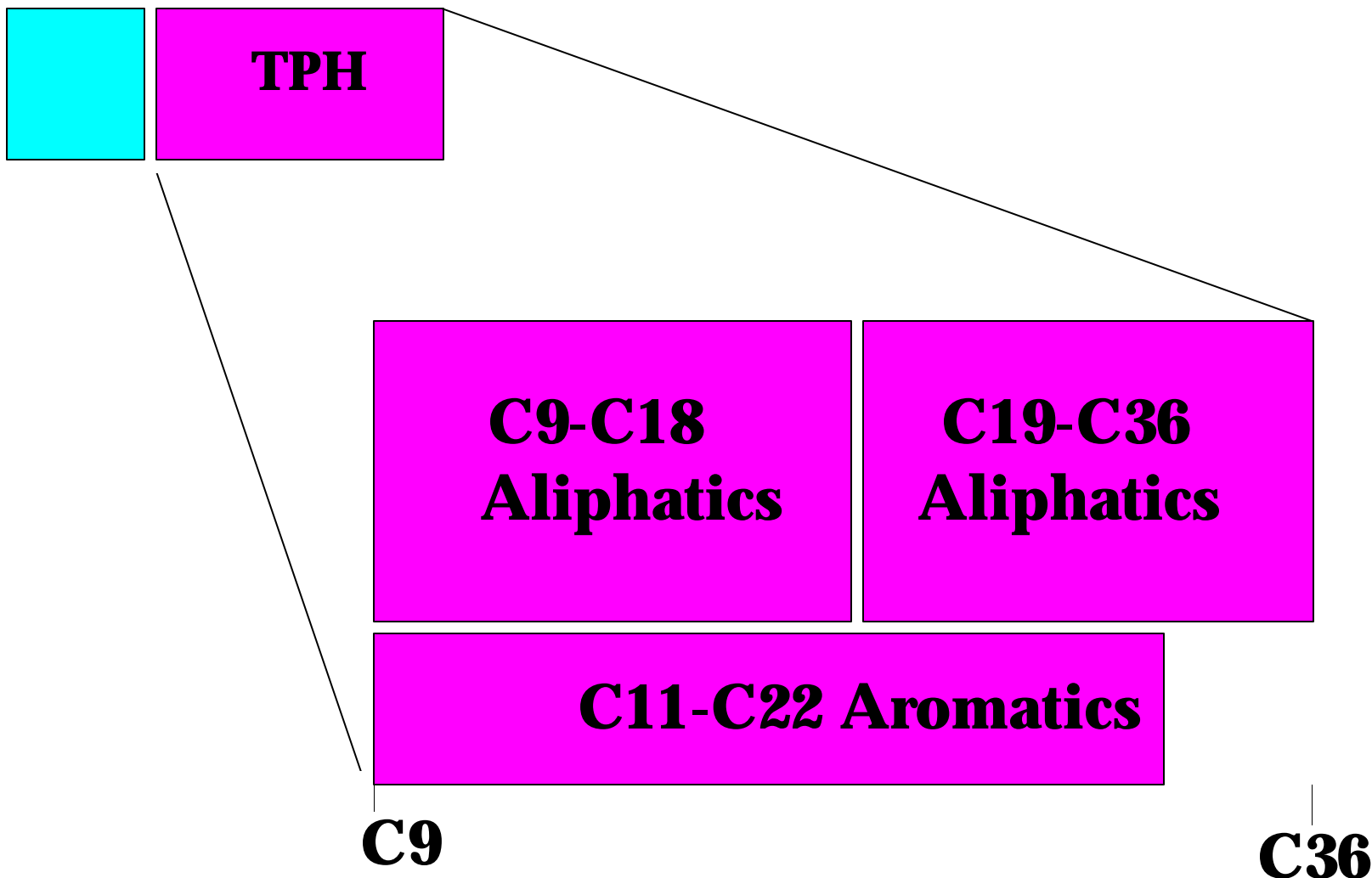
Petroleum Hydrocarbons

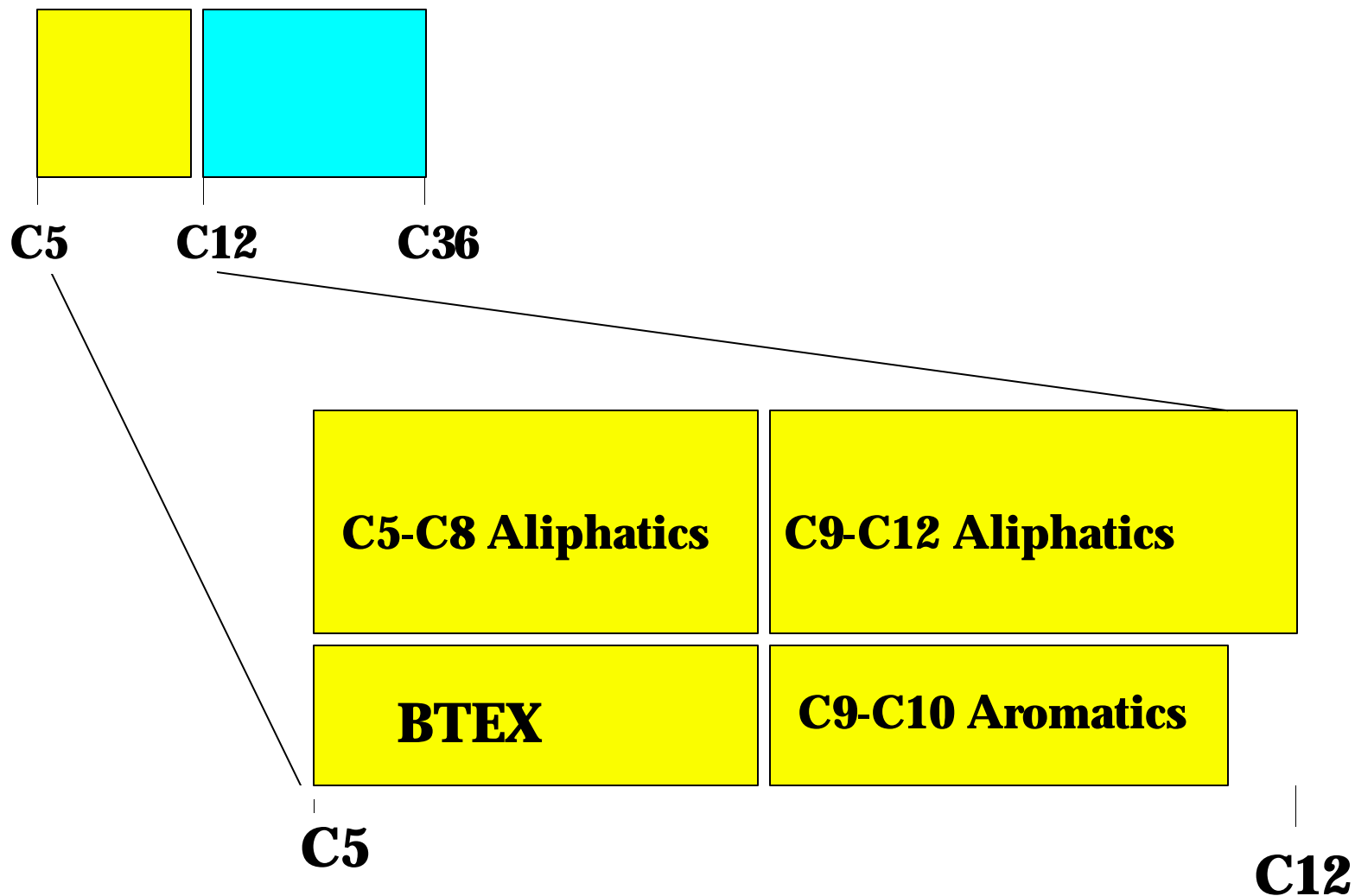
C5

C36+

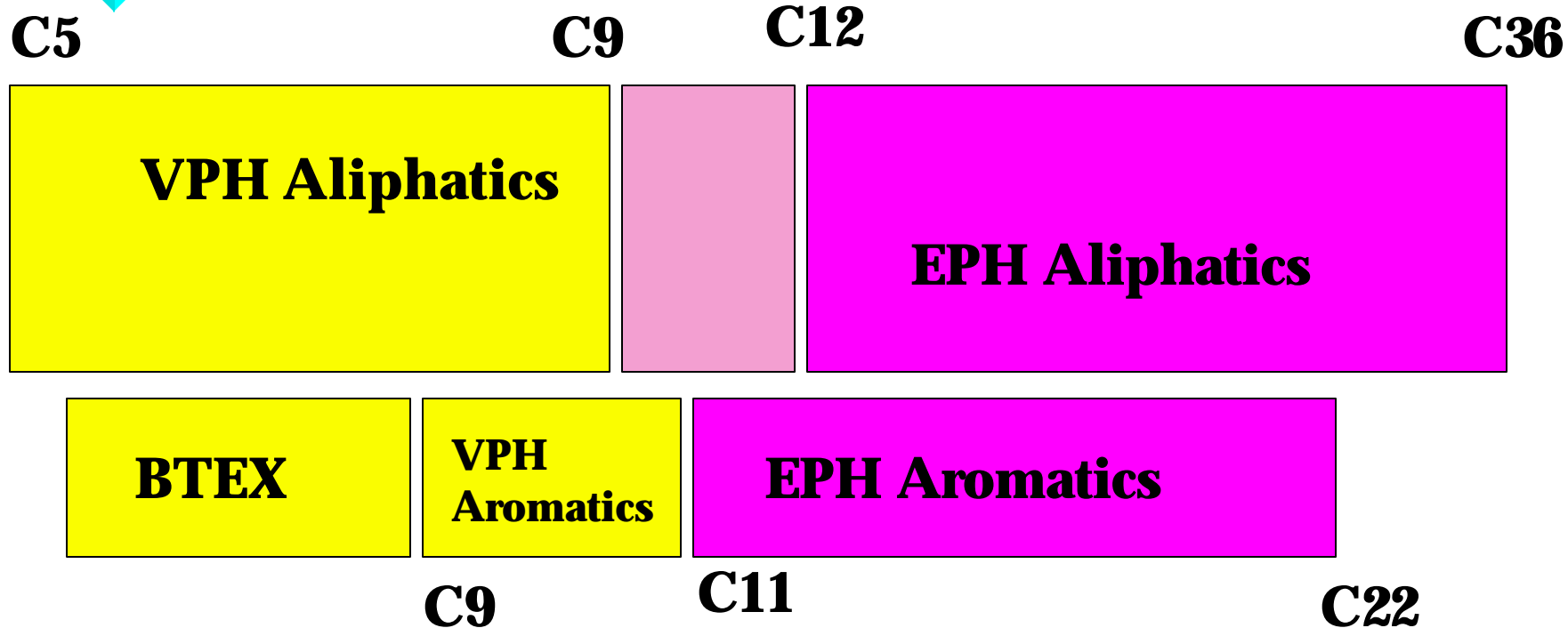


TPH and EPH





VPH and EPH

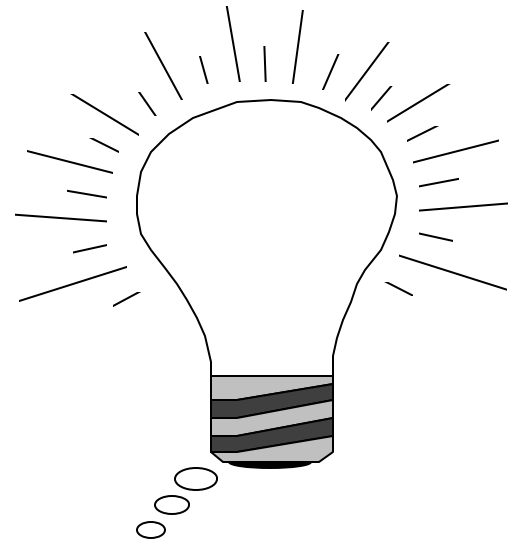


Gasoline

Diesel/#2 Fuel Oil

Standards

- ❖ There are no “VPH” or “EPH” cleanup Standards
- ❖ VPH and EPH are analytical test methods, and groupings of hydrocarbon fractions





Fractions

- ❖ Using VPH Method, you can determine :
 - ◆ C5-C8 Aliphatic Hydrocarbons
 - ◆ C9-C12 Aliphatic Hydrocarbons
 - ◆ C9-C10 Aromatic Hydrocarbons

- ❖ Using EPH Method, you can determine:
 - ◆ C9-C18 Aliphatic Hydrocarbons
 - ◆ C19-C36 Aliphatic Hydrocarbons
 - ◆ C11-C22 Aromatic Hydrocarbons



Fractions and Target Analytes

- ❖ By definition, collective hydrocarbon fractions **exclude** “Target Analytes”
- ❖ “Target Analytes” are petroleum constituents for which there are Method 1 Standards :
 - ◆ BTEX
 - ◆ MtBE
 - ◆ PAHs



Method 1

- ❖ Using Method 1 is a TWO step process:
 - ◆ Step 1: identify and evaluate Target Analytes of interest (e.g., BTEX, PAHs)
 - ◆ Step 2: identify and evaluate hydrocarbon fractions of interest, to address the rest of the hydrocarbon mixture

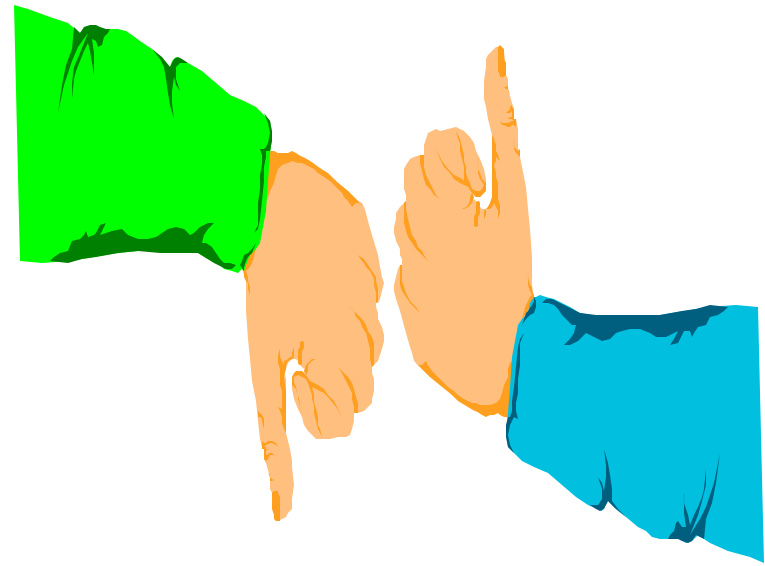
Application Issues

- ❖ When to test for VPH?
EPH? Both?
- ❖ When to test for Target
Analytes?
- ❖ When to test soil?
Groundwater? Both?
- ❖ How to use
TPH/Screening data?



Disclaimer!

- ❖ ***Guidance and “Rules of Thumbs” are based upon currently available information and are designed to be protective at most sites of concern***
- ❖ ***There may be unusual release or site conditions where the provided guidance may not be appropriate***





VPH? EPH? Both?

Petroleum Product	VPH	EPH
Gasoline	✓	
Fresh Diesel/#2 Fuel	✓	✓
Weathered Diesel/#2 Fuel		✓
#3-#6 Fuel Oil		✓
Mineral/Dielectric Oils		✓



VPH? EPH? Both?

Petroleum Product	VPH	EPH
Jet Fuel JP-4	✓	✓
Jet Fuel Jet A		✓
Waste Crankcase Oil	✓	✓
Unknown Oils/Source	✓	✓



EPH? VPH? Both?

❖ Caveats:

- VPH testing recommended for drinking water wells impacted by *any* petroleum product
- May eliminate VPH testing for fuels based upon VOC screening
- “Fresh” soil/water samples defined as > 100 ppmv total organic vapor headspace

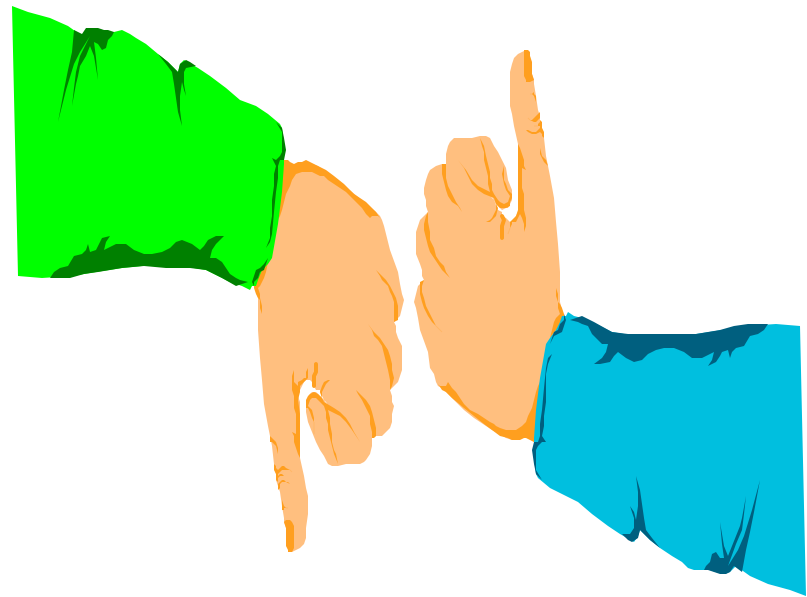
Target Analytes

❖ Gasoline Releases

- Determine BTEX and MtBE in soil and groundwater; lead and EDB where indicated

❖ #2 Fuel Oil Releases

- Determine BTEX in groundwater if shallow gw or sensitive (GW-1) areas



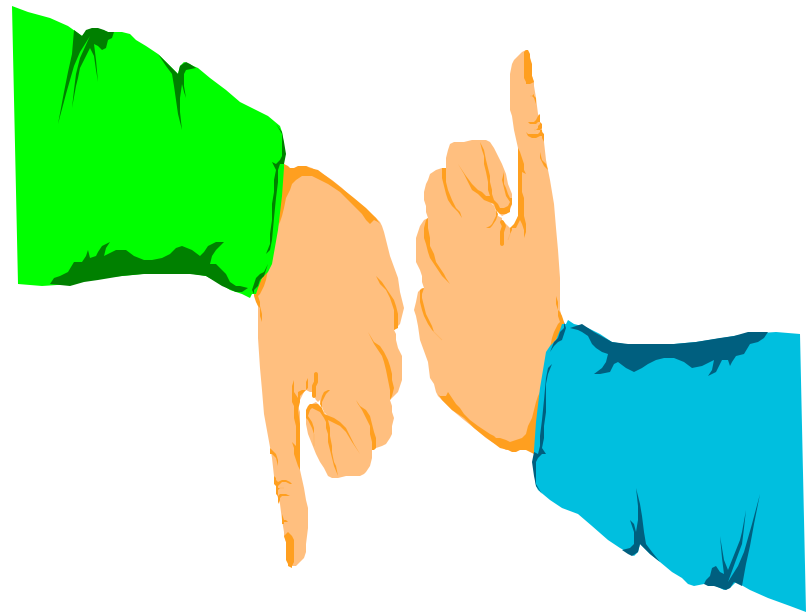
Target Analytes

❖ #2 Fuel Oil Releases

- Test for PAHs in soil if TPH > 500 ug/g
- Test for PAHs in groundwater if near drinking water supplies

❖ Waste (Crankcase) Oil

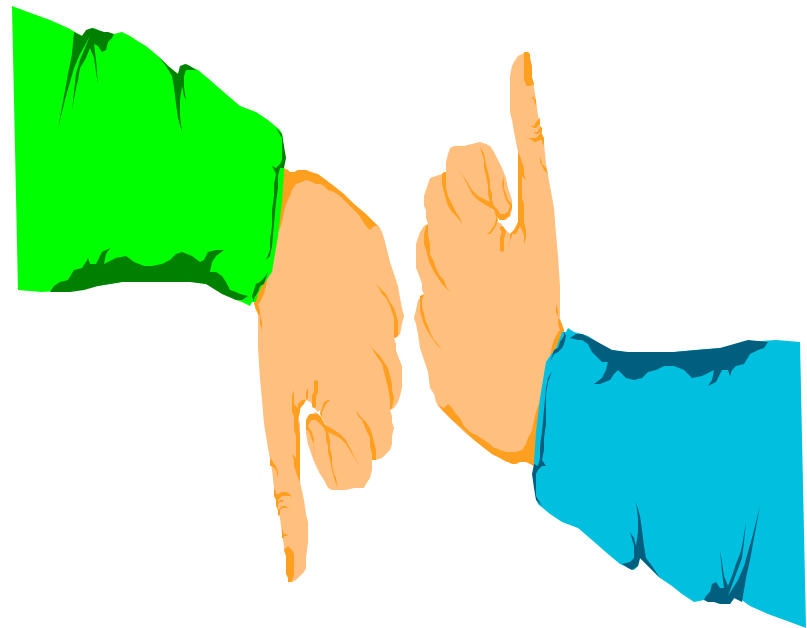
- Test for PAHs in soil and groundwater





PAHs of Interest for #2 Fuel Oil:

- ❖ acenaphthene
- ❖ naphthalene
- ❖ 2-methylnaphthalene
- ❖ phenanthrene





Soil? Groundwater? Both?

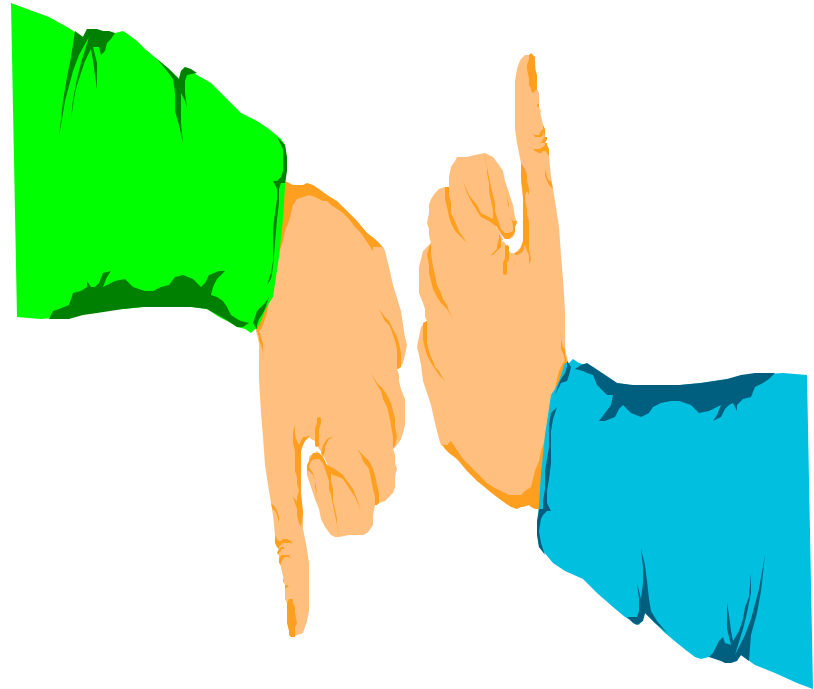
Site-Specific decision, based upon:

- volume/mechanism of release
- depth to groundwater
- extent of site investigation/knowledge
- sensitivity of receptors:
 - ◆ direct contact - soil
 - ◆ ingestion/inhalation - gw

Soil? Groundwater? Both?

❖ Rules of Thumb:

- Gasoline Releases:
 - ◆ Characterize groundwater in most cases
- #2 Fuel Oil Releases
 - ◆ Evaluate groundwater if shallow or if in sensitive (GW-1) area
- Near drinking water supplies
 - ◆ Evaluate gw in most cases





To Filter, or not to Filter.....

- ❖ Not a simple or universal answer
- ❖ Performance standard:
 - Determine concentrations of contaminants moving through an aquifer, and/or impacting a receptor
- ❖ Filtering EPH gw samples may be appropriate in some cases, if conducted in this context



Using Old/New “TPH” Data

- ❖ Future TPH data may be used *directly* to characterize C9 and heavier hydrocarbons (e.g., fuel oil), by using the TPH Method 1 standards
- ❖ Old TPH data and new TPH/screening data may be used *indirectly*, by “converting” the TPH value into EPH fractional concentrations



Converting TPH data

- ❖ Making *informed* judgments on the chemistry of the TPH value(s), relative to percentage of aliphatics/aromatics, based upon:
 - ◆ chemistry/weathering of spilled product
 - ◆ available VPH/EPH data
 - ◆ default compositional assumptions



Recommended TPH Compositional Assumptions - Soil

Petro Product	C11-C22 Aromatics	C9-C18 Aliphatics	C19-C36 Aliphatics
Diesel/#2 & Crankcase	60%	40%	0%
#3-#6 Fuel Oil & JP-4	70%	30%	0%
Kerosene & Jet-A	30%	70%	0%
MODF	20%	40%	40%
Unknown Oil	100%	0%	0%



Recommended Compositional Assumptions - Water

❖ TPH data:

- All non-targeted (PAH) compounds should be considered C11-C22 Aromatics

❖ Gasoline Range Organic data:

- all non-BTEX/MtBE hydrocarbons should be considered C9-C10 Aromatics



Caveats and Fine Print

- ❖ LSP must use professional judgment in using and applying TPH/screening data in the VPH/EPH approach!
- ❖ Key factors to consider:
 - knowledge of released petro product
 - reliability, validity, and bias of TPH/screening techniques
 - sensitivity of pollutant receptors



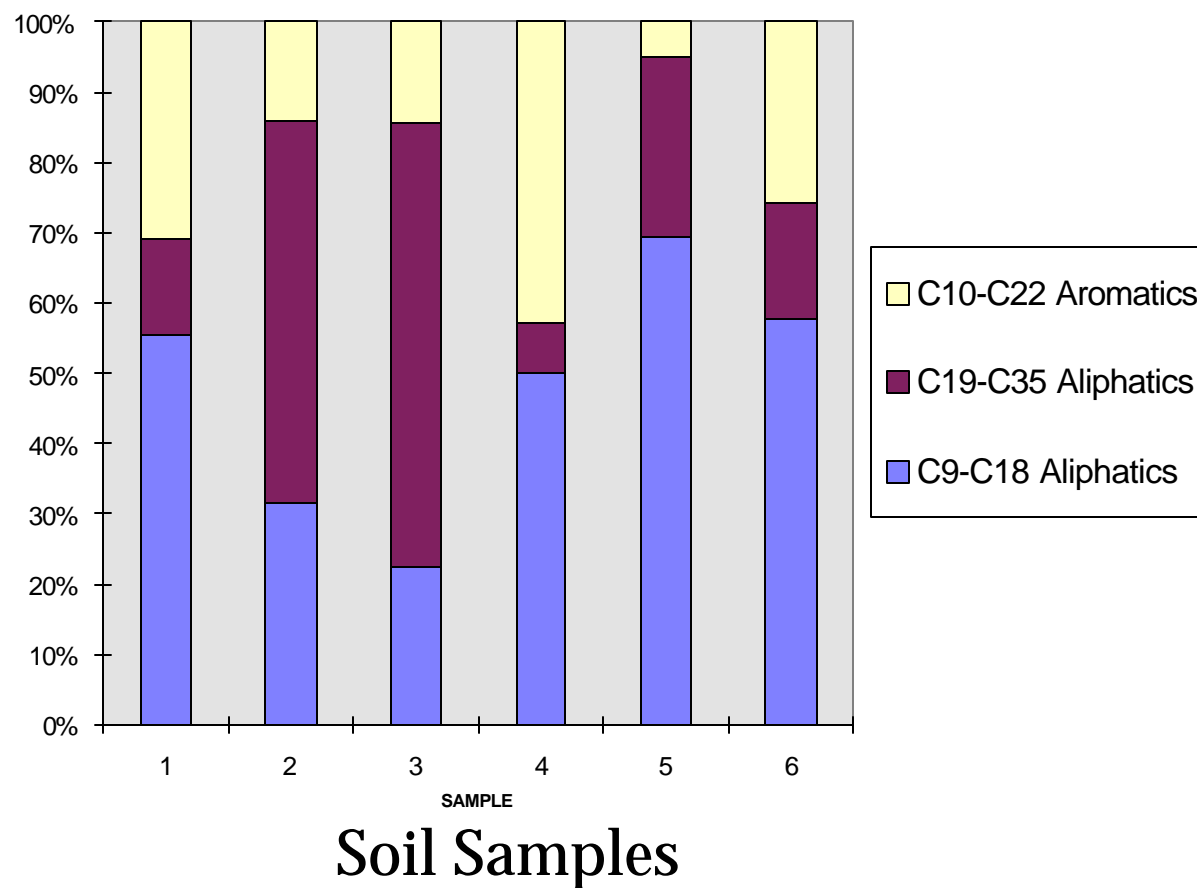
Compositional Variability

- ❖ One VPH/EPH sample usually not adequate to define hydrocarbon chemistry and relative aliphatic/aromatic percentages at a site
- ❖ Sample chemistry can vary significantly across a site



Compositional Variability

Fuel Oil Spill at a Residential Property





Compositional Variability

❖ Considerations:

- source vs migration areas
- fate/transport conditions and parameters
- presence of micro-environments



Characterization Options - The Easy Way

- ❖ Step 1: Get VPH and/or EPH fractional data
- ❖ Step 2: Calculate Exposure Point Concentration (EPC)



Characterization Options - The Harder Way

- ❖ Obtain VPH/EPH data from *key areas* and *critical exposure pathways*
- ❖ Supplement with screening/TPH data
- ❖ Consider chemistry of petroleum products, fate/transport factors, VPH/EPH data, and default conservative compositional assumptions
- ❖ Determine fractional composition/EPC for risk assessment/Method 1 Standards

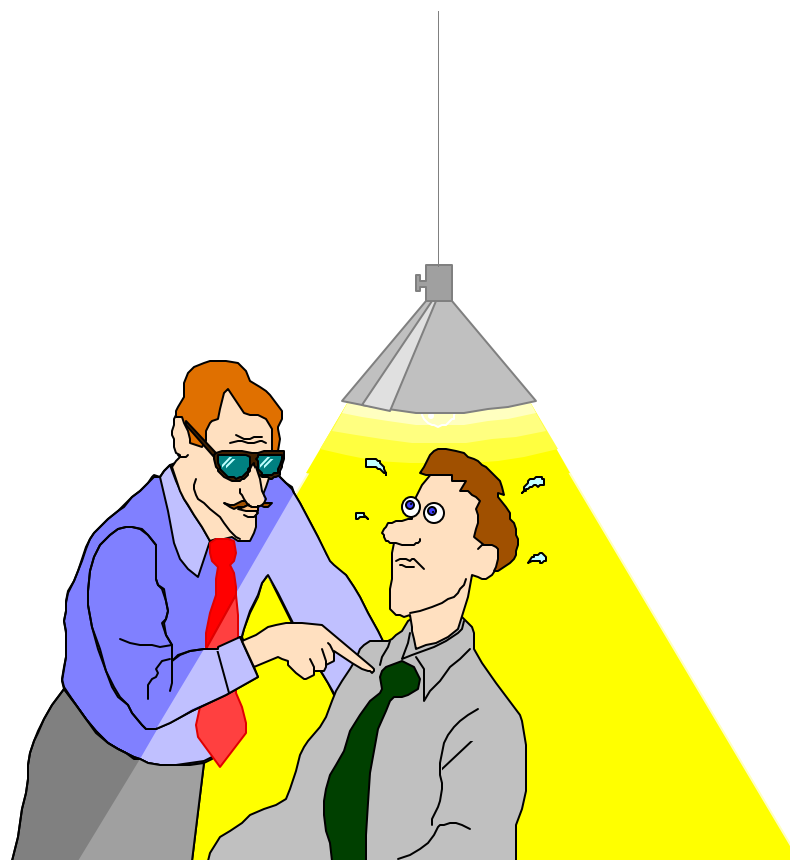


Ground Rules

- ❖ If using MCP Method 1 Fractional Standards, must have at least *some* actual VPH/EPH fractional data - not just assumed values
- ❖ In Method 3 assessment, more flexibility to “make a case” that fractional concentrations have been adequately established, without having actual VPH/EPH data

Regulatory Stuff

- ❖ Phasing in Approach
- ❖ MCP requirements
- ❖ Old/Closed sites
- ❖ What to do **NOW**





Phasing in the new Approach

❖ **Effective date of MCP changes: Fall 1997**

What happens on Effective Date?

- New Reportable Concentrations in effect
- New Method 1 Cleanup Stds in effect
- New UCLs in effect

***** *No Grandfathering Provisions* *****



Regulatory Requirements/Context

- ❖ MCP will not “mandate” testing for VPH/EPH fractions
- ❖ Like any other standard, LSPs must decide when it is necessary to address/demonstrate compliance with these standards
- ❖ Alternative approaches acceptable via Method 3 Risk Characterizations



- ❖ After effective date of MCP changes, there will be an expectation that LSPs will address VPH/EPH concerns at **ALL** new and open sites, per Response Action Performance Standard of 40.0191
- ❖ Prior to effective date of MCP changes, there is an expectation that LSPs will address VPH/EPH concerns *only* at those FEW sites with *direct and compelling exposure concerns*



Reopening Old Cases

- ❖ Direct and Compelling Exposures:
 - Drinking water wells impacted by gasoline releases
 - Persistent indoor air impacts from gasoline releases




Applying a New Standard?

❖ No.

❖ Risk standards in effect since 1988

❖ VPH/EPH not a new standard, but a new tool to evaluate and characterize risks, and document compliance with existing risk management standards



What can/should/must be done NOW?

- ❖ Use existing MCP standards and traditional approaches UNLESS direct and compelling exposure concerns
- ❖ Electively use proposed Method 1 Standards and UCLs as part of a Method 2 characterization per 40.0982(7)
- ❖ If site will not be closed out by effective date, consider use of VPH/EPH now

VPH/EPH Owners Manual

- ❖ Guidance Document will be finalized and issued prior to effective date of MCP changes
- ❖ Questions? Contact John Fitzgerald at:

(617) 932-7702, or

John.Fitzgerald@state.ma.us



For a Closer Look.....



VPH/EPH Bibliography

Spring 1997

DEP Publications:

- ***Interim Final Petroleum Report: Development of Health-Based Alternative to the Total Petroleum Hydrocarbon (TPH) Parameter***, August, 1994

Summary: Original report presenting the toxicological basis of the proposed new VPH/EPH approach

- ***Method for the Determination of Volatile Petroleum Hydrocarbons (VPH)***, Public Comment Draft 1.0, August, 1995
- ***Method for the Determination of Extractable Petroleum Hydrocarbons (EPH)***, Public Comment Draft 1.0, August 1995

Summary: Detailed Analytical Methods

- ***Issues Paper: Implementation of VPH/EPH Approach***, Public Comment Draft, May, 1996

Summary: Detailed discussion and recommendations on how to develop MCP Method 1 cleanup standards, and otherwise incorporate new VPH/EPH approach into MCP regulatory process

- ***Revisions to the Massachusetts Contingency Plan, 310 CMR 40.0000 - Public Comment Draft***, January 17, 1997

Summary: Proposed VPH/EPH fractional standards; discussion of risk management issues; spreadsheets of standard calculations.

All DEP publications available on the World Wide Web at <http://www.state.ma.us/dep/deppubs.htm>

- over-

Total Petroleum Hydrocarbon Criteria Working Group (TPHCWG) Publications

- ***A Risk-Based Approach for the Management of Total Petroleum Hydrocarbons in Soil - A Technical Overview of the Petroleum Hydrocarbon Risk Assessment Approach of the TPH Criteria Working Group, March, 1997***

Summary: Overview of TPHCWG framework and approach

- ***Selection of Representative TPH Fractions Based on Fate and Transport Considerations***, Volume III in a Series, Final Draft, 2/27/97

Summary: Extensive data on physical properties of hydrocarbon compounds, discussion on fate/transport, recommendations on physical/chemical properties for aliphatic and aromatic fractions

- ***Development of Fraction Specific Reference Doses (RfDs) and Reference Concentration (RfCs) for Total Petroleum Hydrocarbons (TPH)***, Volume IV In a Series, 1996

Summary: Extensive data on toxicological properties of hydrocarbon compounds, mixtures, and products; recommended toxicological parameters for aliphatic and aromatic fractions. NOTE: The information and recommendations contained in this report have not been peer-reviewed, and are currently being evaluated by MADEP.

TPHCWG Publications available on World Wide Web at <http://voyager.wpafb.af.mil>

- click on “publications” -

State of Wisconsin Publications

- ***Studies of Sampling, Storage and Analysis of Soils Contaminated with Gasoline & Diesel***

Summary: Extensive data, information, and recommendations on soil sampling, storage, and preservation.

Wisconsin Publications available on World Wide Web at <http://www.dnr.state.wi.us/eq/errhw/>

- document to look for: SCSSREP.ZIP -