The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of **WEST BOYLSTON**

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2018

Name of officer to whom correspondence should be addressed regarding this report:

Official title: Manager Jonathan Fitch

Office address: 4 Crescent Street

West Boylston, MA 01583

Form AC-19



The Board of Commissioners West Boylston Municipal Lighting Plant West Boylston, MA 01583

Management is responsible for the accompanying financial statements of West Boylston Municipal Lighting Plant, which comprise the balance sheet as of December 31, 2018, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet. Salvidio & Associates P.C.

Loulet Salvidio & associated P.C.

Worcester, Massachusetts

April 2, 2019

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	GENERAL INFORMA	ΓΙΟΝ		Page 3
1.	Name of town (or city) making report.		West Boy	/Iston
2.	If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired.		Electric	
	Date of votes to acquire a plant in accordance with the chapter 164 of the General Laws. Record of votes: First vote: Yes, 64; No, 3 Second votes:		October 1	9, 1909
	Date when town (or city) began to sell gas and electric	city,	August 3,	1910
3.	Name and address of manager of municipal lighting:		Jonathan 50 Glease Princeton	
4.	Name and address of mayor or selectmen:	John Hadley Christopher Rucho Barur R Rajeshkumar Siobhan M Bohnson Patrick Crowley	West Boy West Boy West Boy	riston, MA riston, MA riston, MA riston, MA riston, MA
5.	Name and address of town (or city) treasurer:	Bonnie Yasick 140 Worcester Street West Boylston, MA 01583	3	
6.	Name and address of town (or city) clerk:	Elaine Novia 140 Worcester Street West Boylston, MA 01583	3	
7.	Names and addresses of members of municipal light	board:		
		Winthrop E. Handy Anthony Meola William D. Smith	West Boy	riston, MA riston, MA riston, MA
8.	Total valuation of estates in town (or city) according to (taxable)	last State valuation	\$	908,760,289
9.	Tax rate for all purposes during the year:	Residential		\$18.72
	Commercial/Industrial/F			\$18.72
10.	Amount of manager's salary:			\$141,674
11.	Amount of manager's bond:			\$10,000
12.	Amount of salary paid to members of municipal light b	oard (each):		\$300

			RED BY GENERAL LAWS, R THE FISCAL YEAR, END	•	•
		ATE CONCUMENC	·		Amount
1.	INCOME FROM PRIV	ATE CONSUMERS:			
	From sales of gas				
	From sales of electrici	ty			8,500,000
3				TOTAL	8,500,000
4 5	EXPENSES				
	For operation, mainter	nance and renairs			6,600,000
	For interest on bonds,	•			0,000,000
	For depreciation fund	•	16,566,887 as per pag	ne 8R)	497,007
	For sinking fund requi		10,500,007 as per pay	ge ob)	437,007
	For note payments	Cilionio			312,007
	For bond payments				135,000
	For loss in preceding	/Δ2r			133,000
13		, Gai		TOTAL	7,544,014
14				. •	.,0,0
	COST:				
	Of gas to be used for i	municipal buildings			
	Of gas to be used for s				
	Of electricity to be use		nas		215,000
	Of electricity to be use		.90		85,000
	Total of above items to	_	x levv		300,000
21	Total of above home to		X 101 y		000,000
	New construction to be	e included in the tax le	evv		
23		included in the tax lev	•		300,000
		CUSTOMERS	•		·
Nan	nes of cities or towns in	which the plant	Names of cities or towns in	n which	the plant supplies
supp	olies GAS, with the nun	nber of customers'	ELECTRICITY, with the nu	umber of	f customers'
met	ers in each.		meters in each.		
		Number			Number
	City or Town	of Customers'	City or Tow	'n	of Customers'
		Meters, Dec. 31	-		Meters, Dec. 31
			West Boyls	ton	3,710
	TOTAL	0		TOTAL	2 710
	IOTAL	<u>-1</u>		IUIAL	3,710

(Ind	APPROPRIA clude also all items charge direct	TIONS SINCE BEGIN to tax levy, even whe		de or required.)	
FOR *At *At	CONSTRUCTION OR PURCHA meeting meeting	SE OF PLANT	, to be paid from ** , to be paid from **	TOTAL_	0
1. 2. 3.	THE ESTIMATED COST OF TH TO BE USED BY THE CITY O Street lights Municipal buildings		ICITY	TOTAL —	85,000 215,000 300,000
* D - 1			***************************************		300,000
* Date	e of meeting and whether regular	or special	** Here insert bonds	, notes or tax levy	
	CHA	ANGES IN THE PRO	PERTY		
1.	Describe briefly all the importar including additions, alterations In electric property:	or improvements to the			
	In gas property:	Not applicable			

Bonds
(Issued on Account of Gas or Electric Lighting.)

		Amount of	Period of Paymen	ts		Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year
March 1910 August 2012	June 1910 Sept 2012	14,000 2,000,000	135,000	July 1st	1% - 2.25%	Semi-Annualy	1,190,00
	TOTAL	2,014,000				TOTAL	1,190,00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special

^{**} List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

		Amount of	Period of Payr	ments		Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year
June 2016	August 2016	4,649,198		N/A	1.75%		-
June 2016	March 2017	4,680,105	\$ 26,001	Monthly	3.15%	Monthly	4,108,092
	TOTAL	9,329,303	1			TOTAL	\$ 4,108,092

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special

^{**} List original issues of bonds and notes including those that have been repaid

- 1. Report below the cost of utility plant in service according to prescribed accounts
- 2. Do not include as adjustments, corrections of additions and retirements for the current or the

TOTAL COST OF PLANT - ELECTRIC

preceding year. Such items should be included in column (c) or (d) as appropriate.

- 3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative
- effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

additio	ons and retirements for the current or the	enclosed in parenthe	<u>ses to indicate th</u>	e negative			
		Balance					Balance
Line	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

		Balance					Balance
Line	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	4,375,965	0				4,375,965
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	4,375,965	0	0	0	0	4,375,965
19	Total Production Plant	4,375,965	0	0	0	0	4,375,965
20	Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line		Balance					Balance
No.	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993	0				2,993
3	361 Structures and Improvements	17,566	0				17,566
4	362 Station Equipment	3,245,182	0				3,245,182
5	363 Storage Battery Equipment	0	0				0
6	364 Poles Towers and Fixtures	1,376,459	86,524	(11,666)			1,451,317
7	365 Overhead Conductors and Devices	2,530,789	41,953				2,572,742
8	366 Underground Conduit	209,602	282				209,884
9	367 Underground Conductors and Devices	239,269	0				239,269
10	368 Line Transformers	788,773	85,561	(25,768)			848,566
11	369 Services	414,462	28,655				443,117
12	370 Meters	337,465	5,551				343,016
13	371 Installations on Customer's Premises	24,914	0				24,914
14	372 Leased Prop on Customer's Premises	67,738	1,893				69,631
15	373 Streetlight and Signal Systems	173,160	41,787				214,947
16	Total Distribution Plant	9,428,372	292,206	(37,434)	0	0	9,683,144
17	5. GENERAL PLANT						
18	389 Land and Land Rights	663,435	0				663,435
19	390 Structures and Improvements	844,628	0				844,628
20	391 Office Furniture and Equipment	451,605	0				451,605
21	392 Transportation Equipment	910,500	0				910,500
22	393 Stores Equipment	7,456	0				7,456
23	394 Tools, Shop and Garage Equipment	75,899	0				75,899
24	395 Laboratory Equipment	46,370	0				46,370
25	396 Power Operated Equipment	0	0				0
26	397 Communication Equipment	150,915	0				150,915
27	398 Miscellaneous Equipment	8,398	0				8,398
28	399 Other Tangible Property	15,000	0				15,000
29	Total General Plant	3,174,206	0	0	0	0	3,174,206
30	Total Electric Plant in Service	16,978,543	292,206	(37,434)	0	0	17,233,315
31					Total Cost of Elec	tric Plant	17,233,315
33 Less Cost of Land, Land Rights, Rights of Way					666,428		
34				Total Cost upon w			16,566,887
	pove figures should show the original cost of the ex			•			
should	l be deducted from the cost of the plant. The net co	est of the property, less	the land value, sl	hould be taken as a	a basis for figuring	depreciation.	

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COMPARATIVE BALANCE SHEET Assets and Other Debits Balance Balance Increase Line Title of Account Beginning End or of Year No. of Year (Decrease) (a) (d) (b) (c) **UTILITY PLANT** 2 101 Utility Plant - Electric (P. 17) 8,931,047 8,981,087 50,040 3 101 Utility Plant - Gas (P. 20) 4 5 **Total Utility Plant** 8,931,047 8,981,087 50,040 6 7 8 9 10 **FUND ACCOUNTS** 11 12 125 Sinking Funds 13 126 Depreciation Fund (P. 14) 2,040,192 2,571,930 531,738 14 128 Other Special Funds 4,154,172 4,650,282 496,110 15 **Total Funds** 6,194,364 7,222,212 1,027,848 **CURRENT AND ACCRUED ASSETS** 16 17 131 Cash (P. 14) 4,739,245 4,927,612 (188, 367)132 Special Deposits 18 149,537 156,571 7,034 19 135 Working Funds 1,800 1,800 0 141 Notes Receivable 0 20 21 142 Customer Accounts Receivable 194,096 127,554 (66,542)22 143 Other Accounts Receivable 559,473 481,126 (78,347)23 146 Receivables from Municipality 151 Materials and Supplies (P. 14) 24 341,268 370,418 29,150 25 26 165 Prepayments 33,035 54,162 21,127 27 174 Miscellaneous Current Assets 1,719,948 1,696,312 (23,636)28 **Total Current and Accrued Assets** 7,926,769 7,627,188 (299,581)29 **DEFERRED DEBITS** 30 181 Unamortized Debt Discount 31 182 Extraordinary Property Losses 32 185 Other Deferred Debits 1,623,185 1,581,633 (41,552)33 **Total Deferred Debits** 1,623,185 1,581,633 (41,552)34 25,412,120 35 24,675,365 736,755 Total Assets and Other Debits

CO	MPA	RATIVE BALANCE SHEET Liabilities	and Other Cr	edits	
			Balance	Balance	Increase
Line		Title of Account	Beginning	End	or
No.		(a)	of Year	of Year	(Decrease)
			(b)	(c)	(d)
1		APPROPRIATIONS			
2 3	201	Appropriations for Construction SURPLUS	0	0	0
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	14,000	14,000	0
6	207	Appropriations for Construction Repayments	21,935	21,935	0
7	208	Unappropriated Earned Surplus (P. 12)	9,593,302	11,191,925	1,598,623
8		Total Surplus	9,629,237	11,227,860	1,598,623
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	1,325,000	1,190,000	(135,000)
11	231	Notes Payable (P. 7)	4,420,099	4,108,092	(312,007)
12		Total Bonds and Notes	5,745,099	5,298,092	(447,007)
13		CURRENT AND ACCRUED LIABILITIES			
14		Accounts Payable	674,445	753,511	79,066
15		Payables to Municipality	0	0	0
16		Customers' Deposits	149,537	156,571	7,034
17		Taxes Accrued	0	0	0
18		Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	,	33,843	(80,202)
20		Total Current and Accrued Liabilities	938,027	943,925	5,898
21		DEFERRED CREDITS			(, , , , , ,)
22		Unamortized Premium on Debt	18,047	16,149	(1,898)
23		Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	338,260	837,624	499,364
25		Total Deferred Credits	356,307	853,773	497,466
26	000	RESERVES	44.500	44.500	
27		Reserves for Uncollectible Accounts	11,528	11,528	0
28		Property Insurance Reserve	0	0	0
29		Injuries and Damages Reserves	0	0	(200.040)
30		Pensions and Benefits Reserves	3,825,614	2,988,666	(836,948)
31	265	Miscellaneous Operating Reserves	4,169,553	4,088,276	(81,277)
32		Total Reserves	8,006,695	7,088,470	(918,225)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction			0
35		Total Liabilities and Other Credits	24,675,365	25,412,120	736,755

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

T	STATEMENT OF INCOME FOR THE YEAR		<u> </u>
	OTATEMENT OF INCOME FOR THE TEAR		Increase or
Line	Account	Current Year	(Decrease) from
No.	(a)	(b)	Preceding Year
		(0)	(c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	8,121,402	(373,357)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	5,509,070	(47,483)
5	402 Maintenance Expense	423,768	75,975
6	403 Depreciation Expense	489,364	(318,214)
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	6,422,202	(289,722)
11	Operating Income	1,699,200	(83,635)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	1,699,200	(83,635)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing,		
	and Contract Work (P. 51)	56,554	(142,627)
17	419 Interest Income	12,264	(317,190)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	(67,328)
19	Total Other Income	68,818	(527,145)
20	Total Income	1,768,018	(610,780)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	(27,817)
24	Total Income Deductions	0	(27,817)
25	Income Before Interest Charges	1,768,018	(582,963)
26	INTEREST CHARGES	405.004	(4.4.000)
27	427 Interest on Bonds and Notes	165,631	(14,036)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(1,898)	
30	431 Other Interest Expense	5,662	5,390
31	432 Interest: Charged to Construction - Credit	160.205	(9.646)
32 33	Total Interest Charges NET INCOME	169,395 1,598,623	(8,646) (574,317)
33	EARNED SURPLUS	1,590,025	(374,317)
Line	Account	Debits	Credits
No.	(a)	(b)	(c)
34	208 Unappropriated Earned Surplus (at beginning of period)	(5)	9,593,302
35	200 Chapprophatou Zamou Carpido (at 20ghilling or policu)		0,000,002
36			
37	433 Balance Transferred from Income		1,598,623
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	11,191,925	
43			
44	TOTALS	11,191,925	11,191,925
		•	• <u> </u>

	CASH BALANCES AT END OF YEAR	, , , ,	r ago 14
Line	Items		Amount
No.	(a)		(b)
1	Operation Fund		4,739,245
2			., ,
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	4,739,245
	RIALS AND SUPPLIES (Accounts 151-159, 163)	TOTAL	7,700,240
-	Summary per Balance Sheet		
-	Sammary per Salamos Shoct	Amount End	l of Year
Line	Account	Electric	Gas
No.	(a)	(b)	(c)
	Fuel (Account 151) (See Schedule, Page 25)	(5)	(0)
	Fuel Stock Expenses (Account 152)		
	Residuals (Account 153)		
	Plant Materials and Operating Supplies (Account 154 (151))	370,418	
	Merchandise (Account 155)	370,410	
	Other Materials and Supplies (Account 156)		
	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
	Nuclear Fuel Assemblies and Components - In Reactor (Account 157) Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
	Nuclear Byproduct Materials (Account 159)		
	Stores Expense (Account 163)		
23		370,418	0
	PRECIATION FUND ACCOUNT (Account 126)	370,410	U
Line	REGIATION TOND ACCOUNT (Account 120)		Amount
No.	(a)		(b)
	DEBITS (a)		(b)
	Balance of account at beginning of year		2,040,487
	Income during year from balance on deposit (interest)		42,079
	Amount transferred from income (depreciation)		489,364
28	` · · · · · · · · · · · · · · · · · · ·		403,304
29		TOTAL	2,571,930
	CREDITS	IOIAL	2,071,000
	Amount expended for construction purposes (Sec. 57,C.164 of	GI)	
	Amounts expended for renewals, viz:-	G.L.)	
	Power Contract Settlement		
	Transfers		
35			
36			
37			
38			2 574 020
	Balance on hand at end of year	TOTAL	2,571,930
40		TOTAL	2,571,930

- Report below the cost of utility plant in service according to prescribed accounts
- Do not include as adjustments, corrections of additions and retirements for the current or the

UTILITY PLANT - ELECTRIC

preceding year. Such items should be included in column (c).

3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

,	additions and retirements for the current or the	enclosed in parenth	eses to indicat	e the negative			()
		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

		UTILITY PLANT	- ELECTRIC	(Continued)			
		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	4,156,959	0	153,799		-	4,003,160
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	4,156,959	0	153,799	0	0	4,003,160
19	Total Production Plant	4,156,959	0	153,799	0	0	4,003,160
20	Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

		UTILITY PLANT	ELECTRIC (C	ontinued)			
Line		Balance			Other	Adjustments	Balance
No.	Account	Beginning of Year	Additions	Depreciation	Credits	Transfers	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993	0	0		0	2,993
3	361 Structures and Improvements	0	0	0		0	0
4	362 Station Equipment	2,161,387	0	103,386		0	2,058,001
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	202,809	86,524	41,297		0	248,036
7	365 Overhead Conductors and Devices	751,401	41,953	75,921		0	717,433
8	366 Underground Conduit	0	282	0		0	282
9	367 Underground Conductors and Devices	0	0	0		0	0
10	368 Line Transformers	81,987	85,561	23,665		0	143,883
11	369 Services	9,097	28,655	9,097		0	28,655
12	370 Meters	1,594	5,551	1,596		0	5,549
13	371 Installations on Customer's Premises	0	0	0		0	0
14	372 Leased Prop on Customer's Premises	85	1,893	88		0	1,890
15	373 Streetlight and Signal Systems	201,385	41,787	5,193		0	237,979
16	Total Distribution Plant	3,412,738	292,206	260,243	0	0	3,444,701
17	5. GENERAL PLANT						
18	389 Land and Land Rights	663,435	0	0		0	663,435
19	390 Structures and Improvements	353,144	0	43,140		0	310,004
20	391 Office Furniture and Equipment	2,364	0	2,363		0	1
21	392 Transportation Equipment	305,374	0	28,830		0	276,544
22	393 Stores Equipment	242	0	224		0	18
23	394 Tools, Shop and Garage Equipment	765	0	765		0	0
24	395 Laboratory Equipment	0	0	0		0	0
25	396 Power Operated Equipment	0	0	0		0	0
26	397 Communication Equipment	0	0	0		0	0
27	398 Miscellaneous Equipment	0	0	0		0	0
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	1,325,324	0	75,322	0	0	1,250,002
30	Total Electric Plant in Service	8,895,021	292,206	489,364	0	0	8,697,863
31	104 Utility Plant Leased to Others	0	0	0			0
32	105 Property Held for Future Use	0	0	0			0
33	107 Construction Work in Progress	36,026	247,198	0			283,224
34	Total Utility Plant Electric	8,931,047	539,404	489,364	0	0	8,981,087

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

- 1. Report below the information called for concerning production fuel and oil stocks.
- 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
- 3. Each kind of coal or oil should be shown separately.
- 4. Show gas and electric fuels separately by specific use.

		4. Snow gas and electri		Kinds of Fuel and Oi	I	
		Total				
Line	Item	Cost	Quantity	Cost	Quantity	Cost
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0		IC also (E. also de)	1	
		_		Kinds of Fuel and Oi	I - continuea	
Line	Item		Quantity	Cost	Quantity	Cost
No.	(g)		(h)	(i)	(j)	(k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred	_				
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Tilluc	A Report of the Town of West Boyiston Fear Ended December 31, 2016	r aye z i
	MISCELLANEOUS NONOPERATING INCOME (Account 421)	
Line	Item	Amount
No	(a)	(b)
1		
2		
3		
4		
5 6	TOTAL	0
0	OTHER INCOME DEDUCTIONS (Account 426)	0
Line	Item	Amount
No.	(a)	(b)
7	(a)	(5)
8 9		
10		
11		
12		
13		
14	TOTAL	0
	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	
Line	Item	Amount
No.	(a)	(b)
15		
16		
17		
18		
19		
20		
21		
22 23	TOTAL	0
23	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	0
Line	Item	Amount
No.	(a)	(b)
24	(a)	(5)
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
	APPROPRIATIONS OF SURPLUS (Account 436)	
Line	Item	Amount
No.	(a)	(b)
33		
34		
35		
36		
37		
38		
39 40	TOTAL	0
40	IOIAL	I U

MUNICIPAL REVENUES (Account 482,444)

(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

					Revenue	Average Devenue
Line	A oot	Can Sahadula		Cubia East		Average Revenue
Line	Acct.	Gas Schedule		Cubic Feet	Received	Per MCF (cents)
No.	No.	(a)		(b)	(c)	(0.0000)
						(d)
1						
2						
2 3						
4			TOTALS			
					Revenue	Average Revenue
		Electric Schedule		K.W.H.	Received	Per KWH (cents)
		(a)		(b)	(c)	(0.0000)
		,		()	()	` (d)
5	444-2	Municipal: (Other than Street Lighting)		2,534,071	385,335	0.1521
6		1 (, ,	,	
7						
8						
8 9						
10						
11						
12			TOTALS	2,534,071	385,335	0.1521
		Stroot Lighting	IOIALS		·	0.2040
	444-1	Street Lighting		300,970	61,384	0.2040
14						
15						
16						
17						
18			TOTALS	300,970	61,384	0.2040
19			TOTALS	2,835,041	446,719	0.1576

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS	0	0	0.0000

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

- Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
- Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

- 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
- 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

11.010.0,	olus number of fate fate accounts except where separate	Operating Revenue		Kilowatt-hours Sold		Average Number of	
		, ,				Customers pe	
			Increase or		Increase or	_	Increase or
		Amount for	(Decrease) from	Amount for	(Decrease) from	Number for	(Decrease) from
Line	Account	Year	Preceding Year	Year	Preceding Year	Year	Preceding Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	3,660,967	(37,748)	27,609,157	2,321,986	3,136	19
3	Net Solar			0	0	0	0
4	442 Commercial and Industrial Sales	3,264,502	(262,097)	22,261,757	163,397	495	0
5	Small Commercial B Sales						
6	Large Commercial C Sales						
7	Small Government Sales	63,261	(3,170)	358,377	2,512	17	0
8	Large Government Sales	685,953	(54,858)	4,868,760	35,300	4	0
9	444 Municipal Sales	446,719	(15,484)	2,835,041	50,971	51	2
10	445 Other Sales to Public Authorities		0		0		0
11	446 Sales to Railroads and Railways		0		0		0
12	448 Interdepartmental Sales		0		0		0
13	449 Miscellaneous Sales		0		0		0
14	Total Sales to Ultimate Consumers	8,121,402	(373,357)	57,933,092	2,574,166	3,703	21
15	447 Sales for Resale	0	0	0	0	0	0
16	Total Sales of Electricity*	8,121,402	(373,357)	57,933,092	2,574,166	3,703	21
17	OTHER OPERATING REVENUES						
18	450 Forfeited Discounts	0	0				
19	451 Miscellaneous Service Revenues	0	0		* Includes revenue	es from	
20	453 Sales of Water and Water Power	0	0		application of fuel	clauses \$	(211,306)
21	454 Rent from Electric Property	0	0				
22	455 Interdepartmental Rents	0	0				
23	456 Other Electric Revenues	0	0		Total KWH to which	ch applied	57,068,581
24							
25							
26							
27							
28	Total Other Operating Revenues	0	0				
29	Total Electric Operating Revenue	8,121,402	(373,357)				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule

or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

or contra	ct. Municipal sale	s, contract sales and unbilled sales may b	e reported separatel	y in total.		-	
					Average		
					Revenue	Number of C	ustomers
Line	Account	Schedule	K.W.H.	Revenue	per KWH	(per Bills re	
					•		
No.	No.	(a)	(b)	(c)	(cents)	July 31	Dec 31
					(0.0000)	(e)	(f)
					(d)		
1	400.000	Residential	27,609,157	3,660,967	0.1326	3,134	3,136
2							·
3	442.000	Commercial SC & WH	6,658,268	1,109,964	0.1667	433	435
	442.000	Commercial LC	10,193,865	1,388,909	0.1362	37	37
4							
5	442.000	Commercial PL	315,080	74,333	0.2359	10	11
6							
7	442.000	Total Commercial	17,167,213	2,573,206	0.1499	480	483
8			, ,	, ,			
9	442.000	Industrial	5,094,544	691,296	0.1357	12	12
	14 2.000	industrial	J,034,544	031,230	U. 1337	'	14
10	,						
11	442.000	Total Industrial	5,094,544	691,296	0.1357	12	12
12							
13	444.000	Municipal Street Light	300,970	61,384	0.2040	1	1
14		Municipal Others	2,534,071	385,335	0.1521	49	50
	777.000		2,004,071	303,333	0.1021	73	30
15	444.000			440 =40	0.4550		_,
16	444.000	Total Municipal	2,835,041	446,719	0.1576	50	51
17							
18		Small Govt	358,377	63,261	0.1765	17	17
19		Large Govt	4,868,760	685,953	0.1409	4	4
20			1,000,100	333,333	011100		
		Total Court	F 227 427	740 044	0.1433	24	24
21		Total Govt	5,227,137	749,214	0.1433	21	21
]				
	TOTAL SAL	ES TO ULTIMATE]				
		ERS (page 37 Line 11)	57,933,092	8,121,402	0.1402	3,697	3,703
	JOING	(page of Line 11)	51,000,002	0,121,702	0.1702	0,007	5,705

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space proved the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote Increase or Amount for Year Account (Decrease) from Line Preceding Year (a) (b) No. (c) **POWER PRODUCTION EXPENSES** 2 **STEAM POWER GENERATION** 3 Operation: 4 500 Operation supervision and engineering 0 5 501 Fuel 0 6 502 Steam Expenses 0 503 Steam from other sources 0 7 8 504 Steam transferred -- Cr. 0 9 505 Electric expenses 0 506 Miscellaneous steam power expenses 0 10 11 507 Rents 0 **Total Operation** 12 0 0 Maintenance: 13 14 510 Maintenance supervision and engineering 0 15 511 Maintenance of Structures 0 16 512 Maintenance of boiler plant 0 17 513 Maintenance of electric plant 0 18 514 Maintenance of miscellaneous steam plant 0 19 **Total Maintenance** 0 0 Total power production expenses -steam power 20 0 0 21 **NUCLEAR POWER GENERATION** Operation: 22 517 Operation supervision and engineering 23 0 518 Fuel 0 24 25 519 Coolants and water 0 520 Steam Expenses 26 0 27 521 Steam from other sources 0 28 522 Steam transferred -- Cr. 0 29 523 Electric expenses 0 524 Miscellaneous nuclear power expenses 30 0 31 525 Rents 0 32 **Total Operation** 0 0 33 Maintenance: 528 Maintenance supervision and engineering 0 34 35 529 Maintenance of Structures 0 36 530 Maintenance of reactor plant 0 37 531 Maintenance of electric plant 0 532 Maintenance of miscellaneous nuclear plant 38 0 39 **Total Maintenance** 0 0 Total power production expenses -nuclear power 40 0 0 **HYDRAULIC POWER GENERATION** 41 42 Operation: 535 Operation supervision and engineering 43 0 536 Water for power 44 0 537 Hydraulic expenses 45 0 46 538 Electric expenses 0 539 Miscellaneous hydraulic power generation expenses 47 0 540 Rents 48 0 49 **Total Operation** 0

Year Ended December 31, 2018

Increase of Content		ELECTRIC OPERATION AND MAINTENANCE EXPENSES - C	Continued	1 age 40
Line No. Account Amount for Year (b) Preceding Year				Increase or
No.	l ine	Account	Amount for Year	
HYDRAULIC POWER GENERATION - Continued Maintenance:				,
HYDRAULIC POWER GENERATION - Continued Maintenance: 3	INO.	(a)	(6)	•
Maintenance:	1	HYDRAULIC POWER GENERATION - Continued		(6)
3	-			
45 542 Maintenance of structures 0 543 Maintenance or reservoirs, dams and waterways 0 6544 Maintenance of electric plant 0 7545 Maintenance of miscellaneous hydraulic plant 0 8 Total maintenance 0 9 Total power production expenses - hydraulic power 0 10 OTHER POWER GENERATION 0 11 OTHER POWER GENERATION 0 12 546 Operation supervision and engineering 0 13 547 Fuel 0 14 548 Generation Expenses 0 15 549 Miscellaneous other power generation expense 0 16 550 Rents 0 17 Total Operation 0 18 Miscellaneous other power generation expense 0 19 551 Maintenance supervision and engineering 0 20 552 Maintenance of Structures 0 21 553 Maintenance of generating and electric plant 0 25 554 Maintenance of miscellaneous other power generation plant 0 25 55 Purchased power 2,939,068 45,295 25 55 Purchased power 2,939,068 45,295 25 55 System control and load dispatch				0
5 543 Maintenance or reservoirs, dams and waterways 0 6 544 Maintenance of electric plant 0 7 545 Maintenance of miscellaneous hydraulic plant 0 8 Total maintenance 0 9 Total power production expenses - hydraulic power 0 10 OTHER POWER GENERATION 0 11 Operation: 0 2 546 Operation supervision and engineering 0 3 547 Fuel 0 4 548 Generation Expenses 0 55 Miscellaneous other power generation expense 0 550 Rents 0 7 Total Operation 0 8 Maintenance: 0 9 S51 Maintenance supervision and engineering 0 9 S52 Maintenance of Structures 0 10 S53 Maintenance of Structures 0 20 553 Maintenance of Inscellaneous other power generation plant 0 20 554 Maintenance of miscellaneous other power generation plant 0 20 555 Purchased power 2,939,068 45,295 555 Purchased power 2,939,068 45,295 555 System control and load dispatching 0 0				0
65 545 Maintenance of miscellaneous hydraulic plant 0 7 545 Maintenance of miscellaneous hydraulic plant 0 8 Total maintenance 0 9 Total power production expenses - hydraulic power 0 10 OTHER POWER GENERATION 0 2546 Operation supervision and engineering 0 3547 Fuel 0 48 Generation Expenses 0 548 Generation Expenses 0 550 Rents 0 550 Rents 0 70 Total Operation 0 Maintenance: 0 25 Maintenance supervision and engineering 0 551 Maintenance of Structures 0 21 553 Maintenance of generating and electric plant 0 253 Maintenance of miscellaneous other power generation plant 0 254 Total power production expenses - other power 0 255 Purchased power 2,939,068 255 Purchased power 2,939,068 255 Purchased power 2,939,068 255 Visitem control and load dispatching 85,146 256 Othe				0
Total maintenance of miscellaneous hydraulic plant		·		0
Total power production expenses - hydraulic power		·		0
Total power production expenses - hydraulic power			0	0
OTHER POWER GENERATION				
Operation:		· · · · · · · · · · · · · · · · · · ·		
12 546 Operation supervision and engineering 0 13 547 Fuel 0 14 548 Generation Expenses 0 549 Miscellaneous other power generation expense 0 550 Rents 0 7 Total Operation 0 Maintenance: 0 551 Maintenance of Structures 0 553 Maintenance of Structures 0 554 Maintenance of miscellaneous other power generation plant 0 20 554 Maintenance of miscellaneous other power generation plant 0 21 554 Maintenance of miscellaneous other power generation plant 0 22 754 Maintenance of miscellaneous other power generation plant 0 23 Total Dower production expenses - other power 0 0 24 Total power production expenses 2,939,068 45,295 25 System control and load dispatching 85,146 (13,972) 25 Total power production expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 Total power production expenses 3,024,214 31,323 <				
13 547 Fuel 0 548 Generation Expenses 0 559 Miscellaneous other power generation expense 0 6 550 Rents 0 7 Total Operation 0 Maintenance: 0 9 551 Maintenance supervision and engineering 0 0 552 Maintenance of Structures 0 1553 Maintenance of generating and electric plant 0 20 552 Maintenance of generating and electric plant 0 21 553 Maintenance of miscellaneous other power generation plant 0 22 Total Maintenance 0 23 Total power production expenses - other power 0 24 Total power production expenses 2,939,068 25 555 Purchased power 2,939,068 25 556 System control and load dispatching 85,146 25 557 Other expenses 3,024,214 30 Total other power supply expenses 3,024,214 31 Transmission N EXPENSES 32 Operation: 33		·		0
14 548 Generation Expenses 0 549 Miscellaneous other power generation expense 0 550 Rents 0 70 Total Operation 0 951 Maintenances supervision and engineering 0 20 552 Maintenance of Structures 0 553 Maintenance of Structures 0 554 Maintenance of generating and electric plant 0 555 Maintenance of miscellaneous other power generation plant 0 70 Total Dower production expenses - other power 0 70 Total Dower production expenses - other power 0 70 THER POWER SUPPLY EXPENSES 70 THER POWER SUPPLY EXPENSES 70 System control and load dispatching 2,939,068 45,295 70 Total Other power supply expenses 85,146 (13,972) 70 Total Other power supply expenses 3,024,214 31,323 71 TRANSMISSION EXPENSES 3,024,214 31,323 72 Solution expenses 3,024,214 31,323 73 Solution expenses 0 0 74 Solution expenses 0 0 75 Solution expenses 0 0				0
15 549 Miscellaneous other power generation expense 0 16 550 Rents 0 17 Total Operation 0 0 18 Maintenances 0 25 Maintenance of Structures 0 0 25 Maintenance of generating and electric plant 0 0 25 Maintenance of miscellaneous other power generation plant 0 0 26 Maintenance of miscellaneous other power generation plant 0 0 27 Total Maintenance 0 0 0 28 Total power production expenses - other power 0 0 0 26 555 Purchased power 2,939,068 45,295 255 System control and load dispatching 85,146 (13,972) 29 Total other power supply expenses 85,146 (13,972) 29 Total other power supply expenses 3,024,214 31,323 30 Total power production expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,3				o l
16		·		0
Total Operation		·		0
Maintenance:			0	0
19 551 Maintenance supervision and engineering 0 20 552 Maintenance of Structures 0 1 553 Maintenance of generating and electric plant 0 254 Maintenance of miscellaneous other power generation plant 0 23 Total Maintenance 0 24 Total power production expenses - other power 0 25 OTHER POWER SUPPLY EXPENSES 26 555 Purchased power 2,939,068 45,295 27 556 System control and load dispatching 85,146 (13,972) 29 Total other power supply expenses 3,024,214 31,323 30 Total power production expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 Operation supervision and engineering 0 0 34 560 Operation supervision and engineering 0 0 35 562 Station expenses 0 0 36 563 Overhead line expenses 0 0 36 564 Underground line expenses 1,079,234 <t< td=""><td></td><td>·</td><td></td><td></td></t<>		·		
20 552 Maintenance of Structures 0 21 553 Maintenance of generating and electric plant 0 25 554 Maintenance of miscellaneous other power generation plant 0 24 Total Maintenance 0 0 25 OTHER POWER SUPPLY EXPENSES 0 0 26 555 Purchased power 2,939,068 45,295 27 556 System control and load dispatching 85,146 (13,972) 28 557 Other expenses 85,146 (13,972) 29 Total other power supply expenses 3,024,214 31,323 30 Total power production expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 Operation: 0 0 33 560 Operation supervision and engineering 0 0 34 561 Load dispatching 0 0 35 562 Station expenses 0 0 36 563 Overhead line expenses 0 0 36 665				0
21 553 Maintenance of generating and electric plant 554 Maintenance of miscellaneous other power generation plant 0 0 0 0 0 0 0 0 0		· · · · · · · · · · · · · · · · · · ·		0
22 554 Maintenance of miscellaneous other power generation plant 0 0 24 Total Maintenance 0 0 25 Total power production expenses - other power 0 0 26 555 Purchased power 2,939,068 45,295 27 556 System control and load dispatching 85,146 (13,972) 28 557 Other expenses 3,024,214 31,323 30 Total other power supply expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 Operation: 3 560 Operation supervision and engineering 0 0 34 561 Load dispatching 0 0 35 562 Station expenses 0 0 36 563 Overhead line expenses 0 0 36 565 Transmission of electricity by others 1,079,234 85,257 39 566 Miscellaneous transmission expenses 0 0 40 567 Rents 0 0 40 568 M				0
Total Maintenance				0
Total power production expenses - other power			0	0
OTHER POWER SUPPLY EXPENSES 2,939,068 45,295 556 555 Purchased power 2,939,068 45,295 556 555 Purchased power 2,939,068 45,295 556 555 Purchased power 2,939,068 45,295 556 555 Purchased power supply expenses 3,024,214 31,323 30 Total other power supply expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 32 32 32 32 32 33 30 30				
26 555 Purchased power 2,939,068 45,295 27 556 System control and load dispatching 85,146 (13,972) 28 557 Other expenses 3,024,214 31,323 30 Total ower production expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 Operation: 0 33 560 Operation supervision and engineering 0 0 34 561 Load dispatching 0 0 35 562 Station expenses 0 0 36 563 Overhead line expenses 0 0 36 563 Underground line expenses 0 0 36 565 Transmission of electricity by others 1,079,234 85,257 39 566 Miscellaneous transmission expenses 0 0 40 567 Rents 0 0 41 Total Operation 1,079,234 85,257 42 Maintenance of station equipment 568 Maintenance of station equipment 572 Maintenance of undergr		·	- U	0
27 556 System control and load dispatching 85,146 (13,972) 28 557 Other expenses 3,024,214 31,323 30 Total other power supply expenses 3,024,214 31,323 30 Transmission expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 32 Operation: 0 33 560 Operation supervision and engineering 0 34 561 Load dispatching 0 35 562 Station expenses 0 36 562 Station expenses 0 37 564 Underground line expenses 0 38 565 Transmission of electricity by others 1,079,234 85,257 39 566 Miscellaneous transmission expenses 0 0 40 567 Rents 0 0 41 Total Operation 1,079,234 85,257 42 Maintenance supervision and engineering 44 569 Maintenance of structures 45 570 Maintenance of overhead lines 47			2.939.068	45,295
28 557 Other expenses 85,146 (13,972) 29 Total other power supply expenses 3,024,214 31,323 30 Total power production expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 0 32 Operation: 3 33 560 Operation supervision and engineering 0 34 561 Load dispatching 0 35 562 Station expenses 0 36 563 Overhead line expenses 0 37 564 Underground line expenses 0 38 565 Transmission of electricity by others 1,079,234 85,257 39 566 Miscellaneous transmission expenses 0 0 40 567 Rents 0 0 41 Total Operation 1,079,234 85,257 42 Maintenance i 0 1,079,234 85,257 42 Maintenance of structures 1,079,234 85,257 45 570 Maintenance of station equipment 572 Maintenance of underground lines 45		·	, , , , , , , , ,	, , , , ,
Total other power supply expenses 3,024,214 31,323 31 TRANSMISSION EXPENSES 3,024,214 31,323 31 TRANSMISSION EXPENSES		· · · ·	85,146	(13,972)
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	50	Total transmission expenses	1,079,234	85,257

Increase or		ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Co	ontinued	1 age 41
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DISTRIBUTION EXPENSES 2				Preceding Year
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46 923 Outside services employed 123,762 (4,662) 47 924 Property insurance 0 0 48 925 Injuries and damages 44,927 (7,507) 49 926 Employee pensions and benefits 388,158 (188,441) 50 928 Regulatory commission expenses 0 0 51 929 Store Expense 0 0 52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0		, ,	l	12,366
47 924 Property insurance 0 0 48 925 Injuries and damages 44,927 (7,507) 49 926 Employee pensions and benefits 388,158 (188,441) 50 928 Regulatory commission expenses 0 0 51 929 Store Expense 0 0 52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0		•		0
48 925 Injuries and damages 44,927 (7,507) 49 926 Employee pensions and benefits 388,158 (188,441) 50 928 Regulatory commission expenses 0 0 51 929 Store Expense 0 0 52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0		· ·	123,762	(4,662)
49 926 Employee pensions and benefits 388,158 (188,441) 50 928 Regulatory commission expenses 0 0 51 929 Store Expense 0 0 52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0		· · ·	0	(7.502)
50 928 Regulatory commission expenses 0 0 51 929 Store Expense 0 0 52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0		,	•	,
51 929 Store Expense 0 0 52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0			300,138	(100, 44 1)
52 930 Miscellaneous general expenses 88,454 (12,654) 53 931 Rents 0 0			0	
53 931 Rents 0 0		·	92 151	(12 654)
			00,434	(12,034)
VT 1.000 VVV(000)	54	Total operation	854,846	(184,092)

	ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued									
		Amount	Increase or							
Line	Account	for Year	(Decrease) from							
No.	(a)	(b)	Preceding Year							
			(c)							
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.									
2	Maintenance:									
3	932 Maintenance of general plant	0	0							
4	Total administrative and general expenses	854,846	(184,092)							
5	Total Electric Operation and Maintenance Expenses	5,932,838	28,492							

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	3,024,214	0	3,024,214
13	Total power production expenses	3,024,214		3,024,214
14	Transmission Expenses	1,079,234		1,079,234
15	Distribution Expenses	340,394	423,768	764,162
16	Customer Accounts Expenses	209,593		209,593
17	Sales Expenses	789		789
18	Administrative and General Expenses	854,846	0	854,846
19	Total Electric Operation and			
20	Maintenance Expenses	5,509,070	423,768	5,932,838

21 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g., 0.00%)

Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

79.08%

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.

822,921

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)

10

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and

TAXES CHARGED DURING THE YEAR

- 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.
- 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
- 5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

designate	designated whether estimated or actual amounts		the appropriate balance sheet plant account or subaccount.				of such taxes to the taxing authority.		
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1		(6)	(6)	(u)	(0)	(1)	(9)	(11)	(1)
2									
3									
4									
5									
6									
7									
8									
10									
11									
12									
13									
14									
15									
16 17									
18									
19									
20									
21									
22									
23									
24 25									
26									
27 28	TOTA	ΔΙ S							
20	1017	110	ļ			L			

	OTHER UTILITY OPERATING INCOME (Account 414) Report below the particulars called for in each column								
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)				
1		(5)	(0)	(4)	(0)				
2 3									
] 3 Δ									
4 5 6 7									
6									
7									
8 9									
10									
11									
12									
13									
14 15									
16									
17									
18									
19 20									
21									
22									
23									
24									
25 26									
27									
28									
29									
30 31									
32									
33									
34									
35 36									
37									
38									
39									
40									
41 42									
43									
44									
45									
46 47									
48									
49									
50									
51	TOTALS								

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

	and contract work during the year.								
		Electric	Gas	Other Utility					
Line	Item	Department	Department	Department	Total				
No.	(a)	(b)	(c)	(d)	(e)				
	Revenues:	` ′	. ,	,	()				
2	Merchandise sales, less discounts,								
3									
4	Contract work	56,554			56,554				
5	Commissions	00,001			00,001				
6	Other (list according to major classes)								
7	Other (not according to major classes)								
8									
9									
	Total Revenues	EC EE A	0	0	EC EE A				
10	Total Revenues	56,554	U	U	56,554				
11									
12									
	Costs and Expenses:								
14	,								
15	·								
16	Jobbing/Contract Costs								
17	Materials								
18	Outside Service Labor								
19									
20									
21									
22									
23									
24									
25									
	Sales Expenses								
	Customer accounts expenses								
	Administrative and general expenses								
29	•								
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50	TOTAL COSTS AND EXPENSES	0	0	0	0				
51	Net Profit (or loss)	56,554	0	0	56,554				

SALES FOR RESALE (Account 447)

- 1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place and "x" in column (c) if sale involves export across a state line.
- 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
- 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

			Export			Kw or Kva of Demand		
			Across			TEW	Avg mo.	Annual
		Statistical	State		Sub	Contract	Maximum	
Line	Sales to MMWEC:	Classification	Line	Point of Delivery	Station		Demand	Demand
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21 22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of	Voltage at Which Delivered (j)		R	evenue (Omit	Cents)		Revenue per kwh		
Demand Reading (i)		Kilowatt- Hours (k)	Capacity Charges (1)	Energy Charges (m)	Other Charges (n)	Total (o)	(CENTS) (0.0000) (p)	Line No.	
						0	N/A	1	
								2	
								4	
								5	
								6	
								7	
								8	
								10	
								11	
								12	
								13	
								14	
								15 16	
								10	
								18	
								19	
								20	
								21	
								22	
								23 24	
								25	
								26	
								27	
								28	
								29	
								30 31	
								32	
	TOTALS:		0			0		33	

TOWN OF WEST BOYLSTON

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- 1. Report power purchased for resale during the year.

 Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
- 2. Provide subheadings and classify purchases as to
 (1) Associated Utilities, (2) Nonassociated Utilities, (3)
 Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public
- Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.
- 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

						Kw	or Kva of I	Demand
Line No.	Purchased From MMWEC: (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt	Sub Station (e)	Contract Demand (f)	Avg mo. Maximum Demand	Annual Maximum Demand
	New York Power Authority	FP	X	WEST BOYLSTON		437	(g)	(h)
	Stonybrook Peaking	0	Λ	WEST BOYLSTON		3916		
	Stonybrook Intermediate	0		WEST BOYLSTON		4400		
	Nuclear Mix 1 (Seabrook)	0	X	WEST BOYLSTON		24		
	Nuclear Mix 1 (Millstone)	0	X	WEST BOYLSTON		248		
	Nuclear Project 3 (Millstone)	0	X	WEST BOYLSTON		660		
	Nuclear Project 4 (Seabrook)	0	X	WEST BOYLSTON		1449		
	Nuclear Project 5 (Seabrook)	0	X	WEST BOYLSTON		91		
	Project 6 (Seabrook)	0	X	WEST BOYLSTON		521		
	Hydro Quebec	O	X	WEST BOYLSTON		021		
	REMVEC	O		WEST BOYLSTON				
	Eagle Creek	O		WEST BOYLSTON		300		
	ISO OATT			WEST BOYLSTON				
	System Power	DP						
15	Mass Municipal Solar Energy	О		WEST BOYLSTON				
	Berkshire Wind Cooperative	О		WEST BOYLSTON				
	Hancock Wind	О		WEST BOYLSTON	RS	571		
18	Miscellaneous Credit							
19	Rate Stabilization							
20	MMWEC Surplus Funds							
21	Princeton Wind							
22	Member Services							
23	Nepco Transmission							
24	Solar Energy Credits							
25	Eversource							
26	Community Solar							
27	Net Metered Solar							
28	**Includes transmission and adminis	strative charges.						
29								

Year Ended December 31, 2018

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- 4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
- 5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and
- should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
- 6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
- 7. Explain any amount entered in column (n) such as fuel or other adjustments.

			Cost of Energy (Omit Cents)						
Type of	Voltage						KWH		
Demand	at Which	Kilowatt-	Capacity	Energy	Other	m . 1	(CENTS)	τ.	
Reading	Delivered	Hours	Charges	Charges	Charges	Total	(0.0000)	Line	
(i)	(j)	(k)	(1)	(m)	(n) **	(0)	(p)	No.	
60 MINUTES	115 kv	2,974,311	21,867	15,520	52,218	89,605	0.0301		
60 MINUTES	115 kv	152,459	73,897	29,655	3,446	106,998	0.7018	2	
60 MINUTES	115 kv	1,327,565	171,995	106,120	4,323	282,438	0.2127	3	
60 MINUTES	115 kv	222,512	5,729	1,291	14	7,034	0.0316		
60 MINUTES	115 kv	2,337,902	75,593	14,912	1,584	92,089	0.0394	5	
60 MINUTES	115 kv	6,159,962	201,893	39,290	4,207	245,390	0.0398	6	
60 MINUTES	115 kv	12,677,319	340,787	73,559	803	415,149	0.0327	7	
60 MINUTES	115 kv	794,930	21,794	4,612	50	26,456	0.0333	8	
60 MINUTES	115 kv	4,559,702	155,985	26,457	289	182,731	0.0401	9	
					30,519	30,519	N/A	10	
					-	0	N/A	11	
60 MINUTES	115 kv	1,159,219		56,860	83	56,943	0.0491	12	
					1,103,420	1,103,420	N/A	13	
		11,329,800		584,603		584,603	0.0516	14	
60 MINUTES	115 kv	424,398	111,127		7,678	118,805	0.2799	15	
60 MINUTES	115 kv	2,436,265	346,368			346,368	0.1422	16	
60 MINUTES	115 kv	1,577,085	(397)	75,523	30	75,156	0.0477	17	
					(4,832)	(4,832)	N/A	18	
					(81,278)	(81,278)	N/A	19	
					(14,770)	(14,770)	N/A	20	
		655,436			52,435	52,435	0.0800	21	
					85,146	85,146	N/A	22	
					(69,989)	(69,989)	N/A	23	
					(784,135)	(784,135)	N/A	24	
					1,184	1,184	N/A	25	
					53,179	53,179	N/A	26	
		28,798						27	
								28	
	TOTALS:	48,817,663	1,526,638	1,028,402	445,604	3,000,644		29	

Year Ended December 31, 2018

INTERCHANGE POWER (Included in Account 555)

- 1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
- 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
- 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

		Inter- change		Voltage at		Kilowatt-hours		
Line No.	Name of Company (a)	Across State Lines (b)	Point of Interchange (c)	Which Inter- changed (d)	Received (a)	Delivered (f)	Net Difference (g)	Amount of Settlement (h)
	NEPEX				59,942,310	51,775,060	8,167,250	1,079,234
3								
5								
6 7 0								
9								
11 12				TOTALS	59,942,310	51,775,060	8,167,250	1,079,234

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (i)	Amount (k)
	NEPEX	INTERCHANGE EXPENSE	979,858
14		NEPOOL EXPENSE	122,946
15			
16			
17			
18			
19			
20			
21		TOTAL	1,102,804

Alliual IX	sport of the Town of West Doylston	Tear Ended December 31, 2	.010	i age or
ı	ELECTRIC ENERGY ACCOU			
Report below	v the information called for concerning the disposition of electric energy gene	erated, purchased and interchanged fo	or the year.	
Line.	Item			Kilowatt-hours
No.	(a)			(b)
1	SOURCES OF ENERGY			
2	Generation			
3	Solar WB Landfill Community Solar	ſ		2,319,070
4	Steam			
5	Hydro			
6	Other			
7	Total Generation			2,319,070
8	Purchases			48,817,663
9		(In (gross)	59,942,310	
10	Interchanges	< Out (gross)	51,775,060	
11		(Net (Kwh)	_	8,167,250
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)		0
15	TOTAL			59,303,983
16	DISPOSITION OF ENERGY			
	Sales to ultimate consumers (including interdepartmental s	sales)		57,933,092
	Sales for resale			0
	Energy furnished without charge			0
	Energy used by the company (excluding station use):			
21	Electric department only			148,635
23	Transmission and conversion losses	0.00%	0	
24	Distribution losses	2.06%	1,222,256	
25	Unaccounted for losses			
26	Total energy losses			1,222,256
27	Energy losses as percent of total on line 15	2.06%		
28			TOTAL	59,303,983
	MONTHLY PEAKS AND OU	TPUT		

MONTHLY PEAKS AND OUTPUT

- 1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such nergency deliveries should be shown in a footnote with a brief explanation

- as to the nature of the emergency.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
- 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of WEST BOYLSTON

				Monthly Peak			Monthly Output
			Day of	Day of		Type of	(kwh)
Line	Month	Kilowatts	Week	Month	Hour	Reading	(See Instr. 4)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
29	January	10,866	Friday	5	7PM	60 min	5,724,891
30	February	9,475	Wednesday	7	6PM	60 min	4,625,381
31	March	8,689	Wednesday	7	7PM	60 min	4,968,121
32	April	8,034	Monday	2	11AM	60 min	4,388,337
33	May	8,598	Tuesday	29	7PM	60 min	4,349,750
34	June	10,644	Monday	18	6PM	60 min	4,699,329
35	July	11,491	Tuesday	3	7PM	60 min	5,857,813
36	August	12,136	Wednesday	29	6PM	60 min	5,816,387
37	September	11,491	Wednesday	26	4PM	60 min	4,613,377
38	October	7,893	Wednesday	10	7PM	60 min	4,322,985
39	November	9,273	Wednesday	14	5PM	60 min	4,723,536
40	December	9,395	Thursday	13	6PM	60 min	5,214,076
41						TOTAL	59,303,983

	GENERATI	NG STATIONS		Pages 58	through 66
	GENERATING S	STATION STATISTICS (I (Except Nuclear)	_arge Stations)		Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6	(u)		(6)	(4)	(6)
	STEA	M GENERATING STATI	ONS	•	Pages 60-61
Line	Item	Plant	Plant	Plant	Plant
No. 1 2 3 4 5 6	(a)	(b)	(c)	(d)	(e)
	HYDROELI	ECTRIC GENERATING	STATIONS		Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6					
	COMBUSTION ENG	INE AND OTHER GENE	RATING STATION	S	Pages 64-65
Line	ltem	Plant	Plant	Plant	Plant
No. 1 2 3 4 5 6	(a)	(b)	(c)	(d)	(e)
	GENERATING S	STATION STATISTICS (Small Stations)		Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6					

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

			·					
				Type of		ole Miles)	Number	Size of
	Desig	nation	Operating	Supportive		On Structures of		Conductors
Line	From	То	Voltage	Structure	Line Designated		Circuits	and Material
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2 3								
3								
4								
5								
7								
ر ا ا								
4 5 6 7 8 9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25								
26								
27								
28 29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40 41								
42								
43								
44								
45								
46								
47				TOTALS			0	
	* where oth	er than 60	cycle, 3 phas	se, so indicate.				

- 1. Report below the information called for concerning substations of the respondent as of the end of the year.
- 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
- 3. Substations with capacities of less that 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
- 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

SUBSTATIONS

		<u>.</u>	·							sion Appara	
		Character		Volta	ige	Capacity of	Number of	Number of		cial Equipn	
	Name and Location	of				Substation in kva		Spare	Type of	Number	Total
Line	of Substation	Substation		Secondary		(In Service)	In Service	Transformers	Equipment	of Units	Capacity
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Denton-Lowell Substation	Distribution Unattended	115KV	13.8KV		40MVA	1	1			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26					TOTALS	0	1	1		1	

OVERHEAD DISTRIBUTION LINES OPERATED

Line		Length (Pole Miles)			
No.	Wood Poles	Steel Towers	Total		
1 Miles Beginning of Year	93.45		93.45		
2 Added During Year	0.07		0.07		
3 Retired During Year	(0.58)		(0.58)		
4 Miles End of Year	92.94	0.00	92.94		

8 Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages 9 for Light and Power

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

				Line Tra	ansformers
		Electric	Number of		Total
Line	Item	Services	Watt-hour	Number	Capacity
No.			Meters		(kva)
16	Number at beginning of year:	3,682	3,686	1,024	49,683
17	Additions during year				
18	Purchased		220	28	7,882.5
19	Installed	28			
20	Associated with utility plant acquired				
21	Total Additions	28	220	28	7,882.5
22	Reductions during year:				
23	Retirements		84	4	1,605
24	Associated with utility plant sold				
25	Total Reductions	0	84	4	1,605
26	Number at end of year	3,710	3,822	1,048	55,960.5
27	In stock		120	55	7,142.5
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		3,699	990	48,254
31	In company's use		3	3	564
32	Number at end of year		3,822	1,048	55,960.5

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Allilual I	Report of the Town of West Boylston		ar Ended Dece			Page /U
	CONDUIT, UNDERGROUND CAB					
	Report below the information called for concerning con					
		Miles of Conduit Bank	Undergrou			arine Cable
Line	Designation of Underground System	(All Sizes and Types)	Miles *	Operating	Feet *	Operating
				Voltage		Voltage
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	West Boylston	17.886	0.000	0.00	0	0
2						
2 3						
4						
5						
6						
7						
8						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32 33						
33						
34						
49		17.886	0.00		0	0
	*indicate number of conductors per cable					

Year Ended December 31, 2018

STREET LAMPS CONNECTED TO SYSTEM Туре LED 53 & 44w HPS 175 & 400 w LED 85 watt HPS 100 watt Line City or Town Total Municipal Other Municipal Other Municipal Other Municipal Other (b) 1,066 No. (c) 1,061 (d) (e) (g) (h) 1 West Boylston 5 6 7 8 TOTALS

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

	or decrease in annual rever	nues predicted on the previous year's c	perations.		
			Estim	nated	
Effective	M.D.P.U.	Rate	Effect on		
Date	Number	Schedule	Annual R	evenues	
_ 5.1.5			Increases	Decreases	
			moroaddo	Dooroaddo	
		No Data Changes in 2010			
		No Rate Changes in 2018			

THIS RETURN IS SIGNED UN	IDER THE PENALTIES OF PERJUR	Y
		Mayor
Jonathan Fitch		Manager of Electric Light
Anthony A. Meola, Jr William D. Smith	Chairman	Selectmen
William D. Smith Minthesis Handly	Vice Chairman	or Members of the
Winthrop E. Handy	Secretary	Municipal Light Board
)	
	E PARTIES AFFIXED OUTSIDE THE HUSETTS MUST BE PROPERLY SV	
SS		20
Then personally appeared		
	- Landa	
And severally made oath to the subscribed according to their b	e truth of the foregoing statement by t best knowledge and belief.	пеш
		Notary Public or Justice of the Peace

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