The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of WEST BOYLSTON

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2021

Name of officer to whom correspondence should be addressed regarding this report:

Official title: Manager

Jonathan Fitch
Office address: 4 Crescent Street

West Boylston, MA 01583

Form AC-19



The Board of Commissioners West Boylston Municipal Lighting Plant West Boylston, MA 01583

Management is responsible for the accompanying financial statements of West Boylston Municipal Lighting Plant, which comprise the balance sheet as of December 31, 2021, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any assurance on the financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of West Boylston Municipal Lighting Plant and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Loulet Salvidio & associates P.C.

Worcester, Massachusetts

April 28, 2022

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Ann	ual Report of the Town of West Boylston	Year Ended Dece	ember 31,	, 2021
	GENERAL INFORMAT	TON		Page 3
1.	Name of town (or city) making report.		West Bo	ylston
2.	If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the	provisions of	Electric	
	chapter 164 of the General Laws. Record of votes: First vote: Yes, 64; No, 3 Second vot	e: Yes, 71; No, 2	October	
	Date when town (or city) began to sell gas and electric	ity,	August 3	s, 1910
3.	Name and address of manager of municipal lighting:			n Fitch son Road n, MA 01541
4.	Name and address of mayor or selectmen:	Christopher Rucho Barur R Rajeshkumar Patrick Crowley Michael J Kittredge III Kristina Pedone	West Bo West Bo West Bo	ylston, MA ylston, MA ylston, MA ylston, MA ylston, MA
5.	Name and address of town (or city) treasurer:	Cheryl St. Louis 140 Worcester Street West Boylston, MA 01583		
6.	Name and address of town (or city) clerk:	Daymian Bartek 140 Worcester Street West Boylston, MA 01583		
7.	Names and addresses of members of municipal light b	oard: Anthony Meola Winthrop E. Handy James Pedone	West Bo	ylston, MA ylston, MA ylston, MA
8.	Total valuation of estates in town (or city) according to (taxable)	last State valuation	\$	1,061,729,547
9.	Tax rate for all purposes during the year:	Residential		\$17.68
	Commercial/Industrial/P	ersonal Property		\$17.68
10.	Amount of manager's salary:			\$165,500
11.	Amount of manager's bond:			\$10,000
12.	Amount of salary paid to members of municipal light be	pard (each):		\$300

		RED BY GENERAL LAWS, CHAPT	
FOR GAS AND ELECTRIC	LIGHT PLANTS FOR	R THE FISCAL YEAR, ENDING DE	Amount
INCOME FROM PRIV	ATE CONSUMERS:		Amount
1 From sales of gas			
2 From sales of electricit	:V		8,200,000
3		TOTAL	8,200,000
4			
5 EXPENSES			
6 For operation, mainter			6,500,000
7 For interest on bonds,		0.4.00.4.000	004.055
8 For depreciation fund (•	21,061,832 as per page 8B)	631,855
9 For sinking fund requir 10 For note payments	ements		312,007
11 For bond payments			135,000
12 For loss in preceding y	ear		100,000
13		TOTAL	7,578,862
14			
15 COST :			
16 Of gas to be used for r			
17 Of gas to be used for s			_,
18 Of electricity to be use	•	gs	215,000
19 Of electricity to be use		v lovn	85,000 300,000
20 Total of above items to	be included in the tax	x levy	300,000
22 New construction to be	e included in the tax le	VV	
	included in the tax lev	•	300,000
•	CUSTOMERS		
Names of cities or towns in	-	Names of cities or towns in which t	he plant supplies
supplies GAS, with the num	ber of customers'	ELECTRICITY, with the number of	customers'
meters in each.	Ta i	meters in each.	
City on Town	Number	City on Tours	Number
City or Town	of Customers' Meters, Dec. 31	City or Town	of Customers' Meters, Dec. 31
	INICIOIS, Dec. 31	West Boylston	3,732
		vvest boylston	5,752
TOTAL	. 0	TOTAL	3,732

(Ind	APPROPR clude also all items charge dire	EIATIONS SINCE BEGI ect to tax levy, even who		e or required.)	
FOR (*At *At	CONSTRUCTION OR PURCH meeting meeting	HASE OF PLANT	, to be paid from ** , to be paid from **	TOTAL	0
FOR 1. 2. 3.	THE ESTIMATED COST OF T TO BE USED BY THE CITY Street lights Municipal buildings		ICITY		85,000 215,000
Ċ.				TOTAL	300,000
* Date	e of meeting and whether regu	ılar or special	** Here insert bonds,	notes or tax levy	
	С	CHANGES IN THE PRO	PERTY		
1.	Describe briefly all the imporincluding additions, alteration in electric property:				
	In gas property:	Not applicable			

Bonds (Issued on Account of Gas or Electric Lighting.)

		Amount of	Period of Paymen	ts		Interest	Amount Outstanding
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year
March 1910 August 2012	June 1910 Sept 2012	14,000 2,000,000	135,000	July 1st	1% - 2.25%	Semi-Annualy	785,000
	TOTAL	2,014,000				TOTAL	785,00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special

^{**} List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

		Amount of	Period of Payr	nents		Interest	Amount Outstandii
When Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	When Payable	at End of Year
June 2016	August 2016	4,649,198	N/A	N/A	1.75%	Monthly	\$
June 2016	March 2017	4,680,105	\$ 26,001	Monthly	3.15%	Monthly	3,172,0
	TOTAL	9,329,303				TOTAL	\$ 3,172

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

^{*} Date of meeting and whether regular or special

^{**} List original issues of bonds and notes including those that have been repaid

- 1. Report below the cost of utility plant in service according to prescribed accounts
- 2. Do not include as adjustments, corrections of additions and retirements for the current or the

TOTAL COST OF PLANT - ELECTRIC

preceding year. Such items should be included in column (c) or (d) as appropriate.

- 3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative
- effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

additio	ons and retirements for the current or the	enciosed in parentne	ses to indicate the	e negative			
Line	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 2 3	1. INTANGIBLE PLANT						
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	C. Hydraulic Production Plant	, ,		, ,	`,	,	(),
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	4,375,965	1,869,639	0	0	0	6,245,604
16	345 Accessory Electric Equipment	0	109,924	0	0	0	109,924
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	4,375,965	1,979,563	0	0	0	6,355,528
19	Total Production Plant	4,375,965	1,979,563	0	0	0	6,355,528
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

Line Balance B							
No.	Account	Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	4. DISTRIBUTION PLANT	(2)	(0)	(4)	(0)	(-)	(9)
2	360 Land and Land Rights	2,993	0	0	0	0	2,993
3	361 Structures and Improvements	17,566	0	0	0	0	17,566
4	362 Station Equipment	3,801,590	0	0	0	66,045	3,867,635
5	363 Storage Battery Equipment	0,001,000	0	0	0	00,010	0,007,000
6	364 Poles Towers and Fixtures	1,623,278	74,008	(6,678)	0	0	1,690,608
7	365 Overhead Conductors and Devices	2,809,405	43,989	(0,0.0)	0	0	2,853,394
8	366 Underground Conduit	217,850	0	0	0	0	217,850
9	367 Underground Conductors and Devices	242,661	0	0	0	0	242,661
10	368 Line Transformers	900,112	20,550	(11,415)	0	0	909,247
11	369 Services	447,635	0	(, ,	0	0	447,635
12	370 Meters	359,189	0	0	0	0	359,189
13	371 Installations on Customer's Premises	24,914	0	0	0	0	24,914
14	372 Leased Prop on Customer's Premises	76,263	0	0	0	0	76,263
15	373 Streetlight and Signal Systems	217,506	50,577	0	0	0	268,083
16	Total Distribution Plant	10,740,962	189,124	(18,093)	0	66,045	10,978,038
17	5. GENERAL PLANT	, ,	·			,	, ,
18	389 Land and Land Rights	892,929	0	0	0	0	892,929
19	390 Structures and Improvements	844,628	0	0	0	651,655	1,496,283
20	391 Office Furniture and Equipment	451,605	0	0	0	0	451,605
21	392 Transportation Equipment	1,174,943	296,475	0	0	0	1,471,418
22	393 Stores Equipment	7,456	0	0	0	0	7,456
23	394 Tools, Shop and Garage Equipment	75,899	7,915	0	0	0	83,814
24	395 Laboratory Equipment	46,370	0	0	0	0	46,370
25	396 Power Operated Equipment	0	0	0	0	0	C
26	397 Communication Equipment	150,915	0	0	0	0	150,915
27	398 Miscellaneous Equipment	8,398	0	0	0	0	8,398
28	399 Other Tangible Property	15,000	0	0	0	0	15,000
29	Total General Plant	3,668,143	304,390	0	0	651,655	4,624,188
30	Total Electric Plant in Service	18,785,070	2,473,077	(18,093)	0	717,700	21,957,754
31					Total Cost of Electr	ic Plant	21,957,754
33				Less Cost of Land,	Land Rights, Right	s of Way	895,922
Total Cost upon which Depreciation is based						21,061,832	

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits Balance Balance Increase Line Title of Account Beginning End or No. of Year of Year (Decrease) (a) (b) (c) (d) **UTILITY PLANT** 1 2 101 Utility Plant - Electric (P. 17) 11,394,962 9,895,697 1,499,265 3 101 Utility Plant - Gas (P. 20) 0 4 5 **Total Utility Plant** 9,895,697 11,394,962 1,499,265 6 7 8 9 10 11 **FUND ACCOUNTS** 12 125 Sinking Funds 126 Depreciation Fund (P. 14) 13 3,165,977 3,404,359 238,382 128 Other Special Funds 5,210,939 4,818,158 (392,781)14 15 **Total Funds** 8,376,916 8,222,517 (154,399)16 **CURRENT AND ACCRUED ASSETS** 17 131 Cash (P. 14) 4,403,724 (222,745)4,626,469 18 132 Special Deposits 158,618 157,492 (1,126)19 135 Working Funds 1,800 1,800 0 20 141 Notes Receivable 0 21 142 Customer Accounts Receivable 155,836 75,856 (79,980)22 143 Other Accounts Receivable 980,214 891,832 (88,382)23 146 Receivables from Municipality 151 Materials and Supplies (P. 14) 24 504,625 530,256 25,631 25 26 165 Prepayments 56,960 48,716 (8,244)1,546,133 27 174 Miscellaneous Current Assets 1,683,018 136,885 28 8,030,655 **Total Current and Accrued Assets** 7,792,694 (237,961)29 **DEFERRED DEBITS** 30 181 Unamortized Debt Discount 31 182 Extraordinary Property Losses 32 185 Other Deferred Debits 2,158,676 1,338,166 (820,510)33 **Total Deferred Debits** 2,158,676 1,338,166 (820,510)34 35 28,461,944 28,748,339 286,395 Total Assets and Other Debits

COI	MPA	RATIVE BALANCE SHEET Liabilities	and Other Cre	edits	
			Balance	Balance	Increase
Line		Title of Account	Beginning	End	or
No.		(a)	of Year	of Year	(Decrease)
		` ,	(b)	(c)	` (d) ´
1		APPROPRIATIONS	, ,	, ,	, ,
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	14,000	14,000	0
6		Appropriations for Construction Repayments	21,935	21,935	0
7	208	Unappropriated Earned Surplus (P. 12)	13,842,932	15,108,037	1,265,105
8		Total Surplus	13,878,867	15,143,972	1,265,105
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	920,000	785,000	(135,000)
11	231	Notes Payable (P. 7)	3,484,078	3,172,071	(312,007)
12		Total Bonds and Notes	4,404,078	3,957,071	(447,007)
13		CURRENT AND ACCRUED LIABILITIES			, ,
14	232	Accounts Payable	810,047	676,588	(133,459)
15		Payables to Municipality	0	0	0
16	235	Customers' Deposits	158,618	157,492	(1,126)
17	236	Taxes Accrued	0	0) O
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	59,252	64,372	5,120
20		Total Current and Accrued Liabilities	1,027,917	898,452	(129,465)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	12,348	10,450	(1,898)
23	252	Customer Advances for Construction	10,920	12,574	1,654
24	253	Other Deferred Credits	621,862	545,694	(76,168)
25		Total Deferred Credits	645,130	568,718	(76,412)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	11,528	11,528	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	3,724,585	3,754,567	29,982
31	265	Miscellaneous Operating Reserves	4,747,642	4,392,500	(355,142)
32		Total Reserves	8,483,755	8,158,595	(325,160)
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	22,197	21,531	(666)
35	'	Total Liabilities and Other Credits	28,461,944	28,748,339	286,395

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

	STATEMENT OF INCOME FOR THE YEAR	•	
			Increase or
Line	Account	Current Year	(Decrease) from
No.	(a)	(b)	Preceding Year
			(c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	8,067,194	605,003
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	5,452,000	67,111
5	402 Maintenance Expense	753,219	(66,148)
6	403 Depreciation Expense	536,674	12,931
7	407 Amortization of Property Losses	0	0
8	400 T (D. 40)		
9	408 Taxes (P. 49)	0.744.000	0
10	Total Operating Expenses	6,741,893	13,894
11	Operating Income	1,325,301	591,109
12 13	414 Other Utility Operating Income (P. 50)	0	0
14	Total Operating Income	1,325,301	591,109
15	OTHER INCOME	1,323,301	391,109
16	415 Income from Merchandising, Jobbing,		
10	and Contract Work (P. 51)	71,437	(43,355)
17	419 Interest Income	(16,955)	` '
18	421 Miscellaneous Nonoperating Income (P. 21)	10,915	(40,023)
19	Total Other Income	65,397	(383,138)
20	Total Income	1,390,698	207,971
21	MISCELLANEOUS INCOME DEDUCTIONS	1,000,000	201,011
22	425 Miscellaneous Amortization	(666)	(666)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(666)	(666)
25	Income Before Interest Charges	1,391,364	208,637
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	127,962	(12,665)
28	428 Amortization of Debt Discount and Expense	0) O
29	429 Amortization of Premium on Debt - Credit	(1,898)	5
30	431 Other Interest Expense	195	(420)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	126,259	(13,080)
33	NET INCOME	1,265,105	221,717
L	EARNED SURPLUS		T
Line	Account	Debits	Credits
No.	(a)	(b)	(c)
34	208 Unappropriated Earned Surplus (at beginning of period)		13,842,932
35			
36 37	433 Balance Transferred from Income		1 265 105
38	433 Balance Transferred from Income 434 Miscellaneous Credits to Surplus (P. 21)		1,265,105 0
39	434 Miscellaneous Credits to Surplus (P. 21) 435 Miscellaneous Debits to Surplus (P. 21)	0	l "
40	436 Appropriations of Surplus (P. 21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	15,108,037	
43	200 Shapprophatod Editiod Salphas (at olid of pollod)	10, 100,007	
44	TOTALS	15,108,037	15,108,037
	101/100	.0,100,001	10,100,007

Pa	a	ρ	1	4
u	M.	•		┰.

Allilu	al Report of the Town of West Boylston Year Ended Decem	1001 31, 2021	Page 14
	CASH BALANCES AT END OF YEAR		
Line	Items		Amount
No.	(a)		(b)
1	Operation Fund		4,403,724
2	'		, ,
3			
4			
6			
5 6 7			
8			
9			
10			
11		TOTAL	4 400 704
12		TOTAL	4,403,724
MATE	RIALS AND SUPPLIES (Accounts 151-159, 163)		
	Summary per Balance Sheet	_	
		Amount End	l of Year
Line	Account	Electric	Gas
No.	(a)	(b)	(c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
	Residuals (Account 153)		
	Plant Materials and Operating Supplies (Account 154 (151))	530,256	
	Merchandise (Account 155)	,	
	Other Materials and Supplies (Account 156)		
	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
	Nuclear Byproduct Materials (Account 159)		
	Stores Expense (Account 163)		
23	. , ,	530,256	0
	PRECIATION FUND ACCOUNT (Account 126)	000,200	<u> </u>
Line	Account 120)		Amount
No.	(a)		(b)
24			(b)
			2.465.077
	Balance of account at beginning of year		3,165,977
	Income during year from balance on deposit (interest)		37,443
	Amount transferred from income (depreciation)		536,674
28		TOTAL	2 740 004
29		TOTAL	3,740,094
	CREDITS		
	Amount expended for construction purposes (Sec. 57,C.164 of	G.L.)	
	Amounts expended for renewals		335,735
	Power Contract Settlement		
	Transfers		
35			
36			
37			
38			
39	Balance on hand at end of year		3,404,359
40	· ·	TOTAL	3,740,094
			- ,

- Report below the cost of utility plant in service according to prescribed accounts
- Do not include as adjustments, corrections of additions and retirements for the current or the

UTILITY PLANT - ELECTRIC

preceding year. Such items should be included in column (c).

- 3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative
- effect of such amounts.
- 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

	additions and retirements for the current of the enclosed in parentheses to indicate the negative						
		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	 INTANGIBLE PLANT 						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

	UTILITY PLANT - ELECTRIC (Continued)						
		Balance				Adjustments	Balance
Line	Account	Beginning of Year	Additions	Depreciation	Other Credits	Transfers	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	3,740,582	1,869,639	131,280	0	(815,240)	4,663,701
16	345 Accessory Electric Equipment	0	109,924	0	0	0	109,924
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	3,740,582	1,979,563	131,280	0	(815,240)	4,773,625
19	Total Production Plant	3,740,582	1,979,563	131,280	0	(815,240)	4,773,625
20	Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

	UTILITY PLANT ELECTRIC (Continued)								
Line		Balance			Other	Adjustments	Balance		
No.	Account	Beginning of Year	Additions	Depreciation	Credits	Transfers	End of Year		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	4. DISTRIBUTION PLANT								
2	360 Land and Land Rights	2,993	0	0	0	0	2,993		
3	361 Structures and Improvements	0	0	0	0	0	0		
4	362 Station Equipment	2,371,588	0	129,316	0	66,045	2,308,317		
5	363 Storage Battery Equipment	0	0	0	0	0	0		
6	364 Poles Towers and Fixtures	362,876	74,008	48,696	0	0	388,188		
7	365 Overhead Conductors and Devices	792,637	43,989	84,288	0	0	752,338		
8	366 Underground Conduit	3,388	0	3,382	0	0	6		
9	367 Underground Conductors and Devices	3,392	0	3,392	0	0	0		
10	368 Line Transformers	205,752	20,550	27,000	0	0	199,302		
11	369 Services	6,449	0	6,444	0	0	5		
12	370 Meters	13,910	0	10,776	0	0	3,134		
13	371 Installations on Customer's Premises	0	0	0	0	0	0		
14	372 Leased Prop on Customer's Premises	4,334	0	2,292	0	0	2,042		
15	373 Streetlight and Signal Systems	227,614	50,577	6,528	0	0	271,663		
16	Total Distribution Plant	3,994,933	189,124	322,114	0	66,045	3,927,988		
17	5. GENERAL PLANT								
18	389 Land and Land Rights	892,929	0	0	0	0	892,929		
19	390 Structures and Improvements	235,946	0	25,344	0	651,655	862,257		
20	391 Office Furniture and Equipment	0	0	0	0	0	0		
21	392 Transportation Equipment	603,751	296,475	57,936	0	0	842,290		
22	393 Stores Equipment	0	0	0	0	0	0		
23	394 Tools, Shop and Garage Equipment	0	7,915	0	0	0	7,915		
24	395 Laboratory Equipment	0	0	0	0	0	0		
25	396 Power Operated Equipment	0	0	0	0	0	0		
26	397 Communication Equipment	0	0	0	0	0	0		
27	398 Miscellaneous Equipment	0	0	0	0	0	0		
28	399 Other Tangible Property	0	0	0	0	0	0		
29	Total General Plant	1,732,626	304,390	83,280	0	651,655	2,605,391		
30	Total Electric Plant in Service	9,468,141	2,473,077	536,674	0	(97,540)	11,307,004		
31	104 Utility Plant Leased to Others	0	0	0	0	0	0		
32	105 Property Held for Future Use	0	0	0	0	0	0		
33	107 Construction Work in Progress	427,556	378,102	0	0	(717,700)	87,958		
34	Total Utility Plant Electric	9,895,697	2,851,179	536,674	0	(815,240)	11,394,962		

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

25

26

Sold or Transferred

TOTAL DISPOSED OF

BALANCE END OF YEAR

	MISCELLANEOUS NONOPERATING INCOME (Account 421)	
Line	Item	Amount
No	(a)	(b)
1	Grant Income	10,915
2		
3		
4		
5		
6	TOTAL	. 10,915
	OTHER INCOME DEDUCTIONS (Account 426)	
Line	Item	Amount
No.	(a)	(b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	. 0
	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	
Line	Item	Amount
No.	(a)	(b)
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	
23	TOTAL	. 0
	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	
Line	ltem	Amount
No.	(a)	(b)
24		
25		
26 27		
28		
29		
30		
31		
32	TOTAL	. 0
32	APPROPRIATIONS OF SURPLUS (Account 436)	
Line	Item	Amount
No.	(a)	(b)
33	\ ^{\\\} /	\ <u>\\</u>
34		
35		
36		
37		
38		
39		
40	TOTAL	. 0

MUNICIPAL REVENUES (Account 482,444)

(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line	Acct.	Gas Schedule		Cubic Feet	Revenue Received	Average Revenue Per MCF (cents)
No.	No.	_				(0.0000)
INO.	INO.	(a)		(b)	(c)	
1						(d)
2						
			TOT410			
4			TOTALS			
					Revenue	Average Revenue
		Electric Schedule		K.W.H.	Received	Per KWH (cents)
		(a)		(b)	(c)	(0.0000)
						(d)
5	444-2	Municipal: (Other than Street Lighting)		2,445,966	371,945	0.1521
6						
7						
8 9						
9						
10						
11						
12			TOTALS	2,445,966	371,945	0.1521
13	444-1	Street Lighting		263,685	33,485	0.1270
14				,	•	
15						
16						
17						
18			TOTALS	263,685	33,485	0.1270
19			TOTALS	2,709,651	405,430	0.1496
13			·OIALO	2,700,001	+00,400	0.1400

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	, ,	, ,	, ,	` '	` ,
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS	0	0	0.0000

SALES FOR RESALE (Account 447)

Lina	Names of Utilities	Where and at What	IZ \W. 1.1	Amount	Revenue per
Line	to Which Electric	Where and at What	K.W.H	Amount	KWH (cents)
No.	Energy is sold	Voltage Delivered	(c)	(d)	(0.0000)
	(a)	(b)			(e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
- 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
- 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

- 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
- 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

		· · · · · · · · · · · · · · · · · · ·	Operating Revenues Kilowatt-hours Solo		d Average Number of			
		operating nevertal		ranomati mouro cora			stomers per Month	
			Increase or		Increase or		Increase or	
		Amount for	(Decrease) from	Amount for	(Decrease) from	Number for	(Decrease) from	
Line	Account	Year	Preceding Year	Year	Preceding Year	Year	Preceding Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	SALES OF ELECTRICITY	· ,	·	. ,	. ,	, ,	,	
2	440 Residential Sales	3,656,600	222,651	27,432,501	(179,760)	3,165	4	
3	Net Solar			0	0	0	0	
4	442 Commercial and Industrial Sales	3,272,798	293,058	22,309,486	995,633	494	3	
5	Small Commercial B Sales							
6	Large Commercial C Sales							
7	Small Government Sales	53,784	(767)	304,924	(25,903)	17	0	
8	Large Government Sales	678,582	72,132	4,799,660	248,860	4	0	
9	444 Municipal Sales	405,430	17,929	2,709,651	(78,767)	52	0	
10	445 Other Sales to Public Authorities		0		0		0	
11	446 Sales to Railroads and Railways		0		0		0	
12	448 Interdepartmental Sales		0		0		0	
13	449 Miscellaneous Sales		0		0		0	
14	Total Sales to Ultimate Consumers	8,067,194	605,003	57,556,222	960,063	3,732	7	
15	447 Sales for Resale	0	0	0	0	0	0	
16	Total Sales of Electricity*	8,067,194	605,003	57,556,222	960,063	3,732	7	
17	OTHER OPERATING REVENUES				•	•		
18	450 Forfeited Discounts	0	0					
19	451 Miscellaneous Service Revenues	0	0		* Includes revenue	es from		
20	453 Sales of Water and Water Power	0	0		application of fuel	clauses \$	(76,220)	
21	454 Rent from Electric Property	0	0					
22	455 Interdepartmental Rents	0	0					
23	456 Other Electric Revenues	0	0		Total KWH to which	ch applied	56,982,750	
24								
25								
26								
27								
28	Total Other Operating Revenues	0	0					
29	Total Electric Operating Revenue	8,067,194	605,003					

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule

or contra	ct. Municipal sale	s, contract sales and unbilled sales may b	e reported separately	in total.			
Line	Account	Schedule	K.W.H.	Revenue	Average Revenue per KWH	Number of C (per Bills re	endered)
No.	No.	(a)	(b)	(c)	(cents) (0.0000) (d)	July 31 (e)	Dec 31 (f)
1	400.000	Residential, R & N1	27,432,501	3,656,600	0.1333	3,168	3,165
		,	, , , , ,	-,,		,	,
2 3	442.000	Commercial, SC	5,955,344	993,991	0.1669	436	439
4	442.000	Commercial, LC	9,331,902	1,283,698	0.1376	41	41
5	442.000	Commercial, PL	269,084	80,472	0.2991	1	1
6	442.000	Total Commercial	15,556,330	2,358,161	0.1516	478	481
7 8 9	442.000	Industrial	6,753,156	914,637	0.1354	14	13
10	444.000	Municipal Street Light	263,685	33,485	0.1270	1	1
11	444.000	Municipal, M1, M2 & M3	2,445,966	371,945	0.1270	51	51
12	444.000	Total Municipal	2,709,651	405,430	0.1496	52	52
13		- Communicipal	_,: 00,00 :	100,100			
14		Small Govt, SG	304,924	53,784	0.1764	17	17
15		Large Govt, LG	4,799,660	678,582	0.1414	4	4
16		Total Govt	5,104,584	732,366	0.1435	21	21
17							
18							
19							
20 21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33 34							
35							
36							
37							
38							
39							
40							
41							
42							
	TOTAL OAL						
		LES TO ULTIMATE	57 556 000	0.067.404	0.4400	2 722	2 700
	CONSUME	ERS (page 37 Line 11)	57,556,222	8,067,194	0.1402	3,733	3,732

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Enter in the space proved the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote Increase or Account Amount for Year (Decrease) from Line (a) (b) Preceding Year No. (c) **POWER PRODUCTION EXPENSES** 1 2 STEAM POWER GENERATION 3 Operation: 500 Operation supervision and engineering 0 4 5 501 Fuel 0 502 Steam Expenses 6 0 7 503 Steam from other sources 0 8 504 Steam transferred -- Cr. 0 9 505 Electric expenses 0 506 Miscellaneous steam power expenses 0 10 507 Rents 0 11 12 **Total Operation** 0 0 13 Maintenance: 14 510 Maintenance supervision and engineering 0 15 511 Maintenance of Structures 0 512 Maintenance of boiler plant 0 16 513 Maintenance of electric plant 17 0 514 Maintenance of miscellaneous steam plant 18 0 19 **Total Maintenance** 0 0 Total power production expenses -steam power 20 0 0 **NUCLEAR POWER GENERATION** 21 22 Operation: 23 517 Operation supervision and engineering 0 24 518 Fuel 0 25 519 Coolants and water 0 26 520 Steam Expenses 0 27 521 Steam from other sources 0 28 522 Steam transferred -- Cr. 0 29 523 Electric expenses 0 524 Miscellaneous nuclear power expenses 0 30 31 525 Rents 0 **Total Operation** 0 32 0 Maintenance: 33 34 528 Maintenance supervision and engineering 0 35 529 Maintenance of Structures 0 36 530 Maintenance of reactor plant 0 37 531 Maintenance of electric plant 0 38 532 Maintenance of miscellaneous nuclear plant 0 39 **Total Maintenance** 0 0 40 Total power production expenses -nuclear power 0 0 41 **HYDRAULIC POWER GENERATION** 42 Operation: 43 535 Operation supervision and engineering 0 536 Water for power 0 44 45 537 Hydraulic expenses 0 538 Electric expenses 46 0 47 539 Miscellaneous hydraulic power generation expenses 0 48 540 Rents 0 49 **Total Operation** 0 0

1	ELECTRIC OPERATION AND MAINTENANCE EXPENSES - (Continued	rage 40
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9 10	Total power production expenses - hydraulic power OTHER POWER GENERATION	0	0
11	Operation:		0
12 13	546 Operation supervision and engineering 547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	2,222,970	(119,162)
27	556 System control and load dispatching		
28	557 Other expenses	179,470	88,726
29	Total other power supply expenses	2,402,440	(30,436)
30	Total power production expenses	2,402,440	(30,436)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses	4 400 000	0
38	565 Transmission of electricity by others	1,103,993	55,640
39 40	566 Miscellaneous transmission expenses 567 Rents		0
41	Total Operation	1,103,993	55,640
42	Maintenance:	1,100,990	55,040
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	1,103,993	55,640

Ailliua	1	Continued	Page 41
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES -	Continued	
l l	,		Increase or
Line	Account	Amount for Year	(Decrease) from
No.	(a)	(b)	Preceding Year
			(c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	28,706	(10,014)
4	581 Load dispatching (Operation Labor)	, , , , ,	0
5	582 Station expenses	62,684	(23,935)
6	583 Overhead line expenses	158,168	42,436
7	584 Underground line expenses	11,918	
		· ·	(1,171)
8	585 Street lighting and signal system expenses	9,420	(28,833)
9	586 Meter expenses	1,701	(39,162)
10	587 Customer installations expenses	3,844	(7,770)
11	588 Miscellaneous distribution expenses	2,071	2,071
12	589 Rents	0	0
13	Total operation	278,512	(66,378)
14	Maintenance:		
15	590 Maintenance supervision and engineering		0
16	591 Maintenance of structures	84,711	19,669
17	592 Maintenance of station equipment	38,958	(15,150)
18	593 Maintenance of overhead lines	444,649	(25,422)
19	594 Maintenance of underground lines	15,083	15,083
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	19,942	17,066
22	597 Maintenance of meters	38,544	28,658
23	598 Maintenance of miscellaneous distribution plant	111,332	(106,052)
24	Total maintenance	753,219	(66,148)
			, , ,
25	Total distribution expenses	1,031,731	(132,526)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:	_	_
28	901 Supervision	0	0
29	902 Meter reading expenses	10,932	2,863
30	903 Customer records and collection expenses	208,039	6,336
31	904 Uncollectible accounts	9,132	(4,797)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	228,103	4,402
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	316	316
40	Total sales expenses	316	316
41	ADMINISTRATIVE AND GENERAL EXPENSES	310	310
1			
42	Operation:		46= 46=
43	920 Administrative and general salaries	333,046	105,466
44	921 Office supplies and expenses	107,594	(11,327)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	186,196	37,759
47	924 Property insurance	0	0
48	925 Injuries and damages	76,074	9,483
49	926 Employee pensions and benefits	590,774	3,438
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	144,952	(41,252)
53	931 Rents	0	(11,202)
54	Total operation	1,438,636	103,567
∪ +	rotal operation	1,400,000	100,007

	ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued										
		Amount	Increase or								
Line	Account	for Year	(Decrease) from								
No.	(a)	(b)	Preceding Year								
			(c)								
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.										
2	Maintenance:										
3	932 Maintenance of general plant	0	0								
4	Total administrative and general expenses	1,438,636	103,567								
5	Total Electric Operation and Maintenance Expenses	6,205,219	963								

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,402,440	0	2,402,440
13	Total power production expenses	2,402,440		2,402,440
14	Transmission Expenses	1,103,993		1,103,993
15	Distribution Expenses	278,512	753,219	1,031,731
16	Customer Accounts Expenses	228,103		228,103
17	Sales Expenses	316		316
18	Administrative and General Expenses	1,438,636	0	1,438,636
19	Total Electric Operation and			
20	Maintenance Expenses	5,452,000	753,219	6,205,219

21 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g., 0.00%)

Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

83.57%

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.

1,112,419

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)

11

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- TAXES CHARGED DURING THE YEAR
- The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.
- 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
- For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.
- Do not include in this schedule entries with respect
 to deferred income taxes, or taxes collected through
 payroll deductions or otherwise pending transmittal
 of such taxes to the taxing authority.

designat	nated whether estimated or actual amounts		the appropriate balance sheet plant account or subaccount.			of such taxes to the taxing authority.			
		Total Taxes							
		Charged							
Line	Kind of Tax	During Year	Electric	Gas					
No.	(a)	(omit cents)	Acct 408,409	Acct 408,409					
110.	(4)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1		(5)	(0)	(u)	(0)	(1)	(9)	(11)	(1)
2									
3									
4									
5									
6 7									
7									
8 9 10									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
20 21									
22									
22 23									
23									
24									
25									
26 27									
27									
28	TOTALS	3							

	OTHER UTILITY OPERATING INCOME (Account 414) Report below the particulars called for in each column										
	Report below the	particulars called f	or in each column		Coin or						
		Amount of	Amount of	Amount	Gain or						
Lina	Dranarty			of Operating	(Loss) from						
Line	Property	Investment	Department	Expenses	Operation						
No.	(a)	(b)	(c)	(d)	(e)						
2 3 4 5 6 7											
4											
5											
6											
7											
8											
8 9											
10											
11											
12											
13											
14											
15											
16											
17											
18 19											
20											
21											
22											
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31											
32 33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46 47											
47											
49											
50											
51	TOTALS										
<u> </u>	1				<u> </u>						

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing,

and contract work during the year. Electric Other Utility Gas Line Department Department Total Item Department No. (b) (d) (a) (c) (e) 1 Revenues: Merchandise sales, less discounts, 2 allowances and returns 71,437 Contract work 71,437 Commissions 6 Other (list according to major classes) 7 8 9 10 **Total Revenues** 71,437 0 0 71,437 11 12 13 Costs and Expenses: Cost of sales (list according to major 14 15 classes of cost) 16 Jobbing/Contract Costs 17 Materials Outside Service Labor 18 19 20 21 22 23 24 25 26 Sales Expenses Customer accounts expenses 27 28 Administrative and general expenses 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 TOTAL COSTS AND EXPENSES 0 0 0 0 71,437 51 Net Profit (or loss) 71,437 0 0

SALES FOR RESALE (Account 447)

- 1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities,
 R.E.A. Cooperatives, and (5) Other Public Authorities.
 For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place and "x" in column (c) if sale involves export across a state line.
- 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
- 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

			Export			Kw or Kva of Demand		
Line No.	Sales to MMWEC: (a)	Statistical Classification (b)	Across State Line (c)	Point of Delivery	Sub Station (e)	Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1		***************************************	311111111111111111111111111111111111111					
2								
3								
4								
5 6								
7								
8								
9								
10								
11								
12								
13 14								
15								
16								
17								
18								
19								
20								
21 22								
23								
24								
25								
26								
27								
28								
29 30								
31								
32								
33								

SALES FOR RESALE (Account 447) - Continued

- 5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes
- integrated).
- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of	Voltage		F	Revenue (Omit	t Cents)		Revenue per kwh	
Demand Reading (i)	at Which Delivered (j)	Kilowatt- Hours (k)	Capacity Charges (1)	Energy Charges (m)	Other Charges (n)	Total	(CENTS) (0.0000) (p)	Line No.
	······································	311111111111111111111111111111111111111				0	N/A	1
								2
								3
								4
								5
								6
								7
								8 9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22 23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	TOTALS:		0			0		33

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- Report power purchased for resale during the year.
 Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
- 2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public
- Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.
- 3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

						Kw	or Kva of I	Demand
			Across				Avg mo.	Annual
	Purchased	Statistical	State		Sub	Contract	Maximum	Maximum
Line	From MMWEC:	Classification	Line	Point of Receipt	Station	Demand	Demand	Demand
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	New York Power Authority	FP	X	WEST BOYLSTON		437		
2	Stonybrook Peaking	О		WEST BOYLSTON		3,916		
3	Stonybrook Intermediate	О		WEST BOYLSTON		4,400		
4	Nuclear Mix 1 (Seabrook)	О	X	WEST BOYLSTON		24		
5	Nuclear Mix 1 (Millstone)	О	X	WEST BOYLSTON		248		
6	Nuclear Project 3 (Millstone)	О	X	WEST BOYLSTON		660		
7	Nuclear Project 4 (Seabrook)	О	X	WEST BOYLSTON		1,449		
8	Nuclear Project 5 (Seabrook)	О	X	WEST BOYLSTON		91		
9	Project 6 (Seabrook)	О	X	WEST BOYLSTON		521		
10	Transmission Charges:							
11	Hydro Quebec HQ I & II Transmission	О	X	WEST BOYLSTON				
12	National Grid LNS	О		WEST BOYLSTON				
13	Net Metered Solar Received (N2)	О		WEST BOYLSTON				
14	ISO OATT Transmission			WEST BOYLSTON				
15	System Hedged Power	DP		WEST BOYLSTON				
16	Mass Municipal Solar Energy Coop.	О		WEST BOYLSTON				
17	Berkshire Wind Cooperative I & II	О		WEST BOYLSTON				
18	Eagle Creek Hydro	О		WEST BOYLSTON		300		
19	Hancock Wind	О		WEST BOYLSTON		571		
20	Hydro Quebec Transmission/Flow Rights	О	X	WEST BOYLSTON				
21	Roof-Top Cummunity Solar	О		WEST BOYLSTON				
22	Princeton Wind	О		WEST BOYLSTON		3,200		
23	Landfill Community Solar (kWh pg.57)	О		WEST BOYLSTON				
24	Member Services	О		WEST BOYLSTON				
25	Solar REC Revenue	О		WEST BOYLSTON				
26	Hydro-Quebec Hydro (Hedge)	О	X	WEST BOYLSTON				
27	Brookfield Hydro (Hedge)	О	X	WEST BOYLSTON				
28	Rate Stabilization							
29								
30	**Includes transmission and administrative	charges.						
31		-						

PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- 4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
- 5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and
- should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
- 6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
- 7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading	Voltage at Which Delivered	Kilowatt- Hours	Capacity Charges	Energy Charges	Other Charges	Total	KWH (CENTS) (0.0000)	Line
(i)	(j)	(k)	(1)	(m)	(n) **	(o)	(p)	No.
60 MINUTES	115 kv	3,078,996	21,997	15,254	59,910	97,161	0.0316	1
60 MINUTES	115 kv	43,859	79,265	6,551	6,138	91,954	2.0966	2
60 MINUTES	115 kv	677,731	171,220	27,315	7,389	205,924	0.3038	3
60 MINUTES	115 kv	217,965	4,801	1,011	15	5,827	0.0267	4
60 MINUTES	115 kv	2,242,602	73,044	14,788	2,457	90,289	0.0403	5
60 MINUTES	115 kv	5,908,965	192,297	38,965	6,473	237,735	0.0402	6
60 MINUTES	115 kv	12,418,173	274,723	57,598	846	333,167	0.0268	7
60 MINUTES	115 kv	778,679	17,572	3,612	53	21,237	0.0273	8
60 MINUTES	115 kv	4,466,494	100,444	20,717	304	121,465	0.0272	9
								10
60 MINUTES	115 kV	0	0	0	17,466	17,466	N/A	11
60 MINUTES	115 kV	0	0	0	(53,574)	(53,574)	N/A	12
60 MINUTES	13.8 kv	40,703	0	1,650	0	1,650	0.0405	13
60 MINUTES	115 kv	0	0	0	1,114,779	1,114,779	N/A	14
60 MINUTES	115 kv	5,812,500	139,500	247,488	0	386,988	0.0666	15
60 MINUTES	13.8 kv	390,416	0	42,173	0	42,173	0.1080	16
60 MINUTES	115 kv	2,331,755	0	352,417	0	352,417	0.1511	17
60 MINUTES	115 kv	1,032,784	0	57,681	126	57,807	0.0560	18
60 MINUTES	115 kv	1,361,146	0	69,363	298	69,661	0.0512	19
60 MINUTES	115 kV	0	(30,268)	0	0	(30,268)	N/A	20
60 MINUTES	13.8 kv	1,176,641	0	65,996	0	65,996	0.0561	21
60 MINUTES	115kv	699,841	0	55,899	0	55,899	0.0799	22
60 MINUTES	13.8 kv	0	0	50,910	0	50,910	N/A	23
60 MINUTES		0	0	0	179,470	179,470	N/A	24
60 MINUTES		0	0	0	(869,896)	(869,896)	N/A	25
60 MINUTES	115 kV	2,628,000	0	101,178	0	101,178	0.0385	26
60 MINUTES	115 kV	604,000	0	26,189	0	26,189	0.0434	27
		0	0	0	(355,142)	(355,142)	N/A	28
								29
								30
	TOTALS:	45,911,250	1,044,595	1,256,755	117,112	2,418,462		31

INTERCHANGE POWER (Included in Account 555)

- 1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
- 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
- Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

		Inter- change Across State Lines (b)	j	Voltage at		Kilowatt-hours		
Line No.	Name of Company (a)		Point of Interchange (c)	Which Inter- changed (d)	Received (a)	Delivered (f)	Net Difference (g)	Amount of Settlement (h)
	NEPEX				55,886,800	44,187,780	11,699,020	1,087,971
3								
5								
6 7								
8 9								
10 11								
12			·	TOTALS	55,886,800	44,187,780	11,699,020	1,087,971

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	960,771 127,200
14		NEPOOL EXPENSE	127,200
15			
16			
17			
18			
19			
20			
21		TOTAL	1,087,971

Allilual Ne	sport of the Town of West Doylston	Teal Elided December 31, 20	UZ I	1 agc 57
	ELECTRIC ENERGY ACCOU	JNT		
Report below	v the information called for concerning the disposition of electric energy gener	rated, purchased and interchanged for t	he year.	
Line.	Item			Kilowatt-hours
No.	(a)			(b)
1	SOURCES OF ENERGY			
2	Generation			
3	Solar WB Landfill Community Solar	,		2,399,949
4	Steam			
5	Hydro			
6	Other		Ĺ	
7	Total Generation			2,399,949
8	Purchases		45,911,250	
9		55,886,800		
10	Interchanges	44,187,780		
11			11,699,020	
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)	[0
15	TOTAL			60,010,219
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sa	ales)		57,556,222
_	Sales for resale			0
19	Energy furnished without charge			0
20	Energy used by the company (excluding station use):			
21	Electric department only			187,510
22	Energy losses			
23	Transmission and conversion losses	0.00%	0	
24	Distribution losses	3.78%	2,266,487	
25	Unaccounted for losses			
26	Total energy losses			2,266,487
27	Energy losses as percent of total on line 15	3.78%		
28			TOTAL	60,010,219
	MONTHLY PEAKS AND OU	TPUT		

MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

- as to the nature of the emergency.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
- 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of WEST BOYLSTON

					Monthly Output		
			Day of	Day of		Type of	(kwh)
Line	Month	Kilowatts	Week	Month	Hour	Reading	(See Instr. 4)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
29	January	10,776	Monday	10	6PM	60 min	5,630,195
30	February	10,042	Monday	1	11AM	60 min	5,142,101
31	March	9,163	Tuesday	2	7PM	60 min	4,982,640
32	April	9,962	Friday	16	1PM	60 min	4,251,540
33	May	8,976	Wednesday	26	8PM	60 min	4,421,166
34	June	11,599	Tuesday	29	8PM	60 min	5,387,943
35	July	11,621	Wednesday	7	6PM	60 min	5,256,837
36	August	11,811	Thursday	26	8PM	60 min	5,884,036
37	September	9,892	Wednesday	15	6PM	60 min	4,641,182
38	October	8,374	Wednesday	27	12PM	60 min	4,332,874
39	November	8,753	Tuesday	30	6PM	60 min	4,711,211
40	December	9,413	Monday	20	6PM	60 min	5,368,494
41						TOTAL	60,010,219

	GENERATING	STATIONS		Pages 58	through 66
	GENERATING STATI (Ex	ом sтатіsтісs (і cept Nuclear)	.arge Stations)		Pages 58-59
Line No.	ltem (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6	(a)	(0)	(0)	(u)	(e)
	STEAM GE	NERATING STATION	ONS		Pages 60-61
Line No.	ltem (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6					
	HYDROELECTRI	IC GENERATING S	STATIONS		Pages 62-63
Line No.	ltem (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6					
	COMBUSTION ENGINE A	ND OTHER GENE	RATING STATIONS	3	Pages 64-65
Line No.	ltem (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5 6					
	GENERATING STATI	ON STATISTICS (S	Small Stations)		Page 66
Line No.	ltem (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1 2 3 4 5					

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

			'		3			
				Type of	Length (P	Pole Miles)	Number	Size of
		nation	Operating	Supportive		On Structures of		Conductors
Line	From	To	Voltage	Structure	Line Designated		Circuits	and Material
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
4 5 6 7 8 9								
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
17								
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31								
32								
33								
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35								
36 37								
38								
39								
40								
41								
42								
43								
44								
45 46								
46 47				TOTALS	0		0	
4/	* where oth	er than 60 /	cycle 2 nhoo	e, so indicate.	ı		L U	<u> </u>
	wilele oth	ci iliali 00 (sycie, a prias	e, so mulcate.				

- 1. Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve but one industrial or street railway customer should not be listed hereunder.
- Substations with capacities of less that 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
- 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

SUBSTATIONS

Citalacte	i, but the number of such substations	illust be shown.	ille respond	ciil. Tui aliy st	ibstation of e	quipinient operated under	i lease, give	or other party is an a	associated compar	ıy.	
										sion Appara	
		Character		Volta	age	Capacity of	Number of	Number of	Spe	cial Equipr	nent
	Name and Location	of				Substation in kva	Transformers	Spare	Type of	Number	Total
Line	of Substation	Substation	Primary	Secondary	Tertiary	(In Service)	In Service	Transformers	Equipment	of Units	Capacity
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Denton-Lowell Substation	Distribution Unattended	115KV	13.8KV		40MVA	1	1			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25			L	<u> </u>	TOTALO		4	4			
26					TOTALS	0	1	1			

	DISTRIBUTION	INEC	
UVENDEAD	יוטו ו טפוא ו פוט י	LINES	OFERAIED

Line		Length (Pole Miles	3)
No.	Wood Poles	Steel Towers	Total
1 Miles Beginning of Year	93.46		93.46
2 Added During Year	0.28		0.28
3 Retired During Year	0.27		0.27
4 Miles End of Year	94.01	0.00	94.01
5 *			

6

8 Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages for Light and Power

10 11 12

13 14 15

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line Item Services Number of Watt-hour Meters Number of Capacity (kva)					Lina To	
Line No. Item Services Watt-hour Meters Number Capacity (kva) 16 Number at beginning of year: 3,739 4,010 1,063 58,584 17 Additions during year 496 20 2,170.0 19 Installed 10 496 20 2,170.0 20 Associated with utility plant acquired 10 496 20 2,170.0 22 Reductions during year: 3 364 9 320 23 Retirements 3 364 9 320 24 Associated with utility plant sold 3 364 9 320 25 Total Reductions 3 364 9 320 26 Number at end of year 3,746 4,142 1,074 60,434.0 27 In stock 394 61 6,785.0 28 Locked meters on customers' premises 3 3,745 1,010 53,085 31 In company's use 3 3,745 1,010 53,085					Line I ra	
No. Meters (kva) 16 17 Additions during year 3,739 4,010 1,063 58,584 17 Additions during year 496 20 2,170.0 19 Installed 10 496 20 2,170.0 20 Associated with utility plant acquired 10 496 20 2,170.0 22 Reductions during year: 8 Reductions during year: 3 364 9 320 24 Associated with utility plant sold 3 364 9 320 25 Total Reductions 3 364 9 320 Number at end of year 3,746 4,142 1,074 60,434.0 27 In stock 394 61 6,785.0 28 Locked meters on customers' premises Inactive transformers on system 3,745 1,010 53,085 31 In company's use 3 3,745 1,010 53,085			Electric	Number of		
16 Number at beginning of year: 3,739 4,010 1,063 58,584 17 Additions during year 496 20 2,170.0 19 Installed 10 496 20 2,170.0 20 Associated with utility plant acquired 10 496 20 2,170.0 22 Reductions during year: 20 2,170.0 20 2,170.0 22 Retirements 3 364 9 320 24 Associated with utility plant sold 3 364 9 320 26 Number at end of year 3,746 4,142 1,074 60,434.0 27 In stock 394 61 6,785.0 28 Locked meters on customers' premises 394 61 6,785.0 28 Inactive transformers on system 3,745 1,010 53,085 31 In company's use 3 3 564	Line	Item	Services	Watt-hour	Number	Capacity
Additions during year	No.			Meters		(kva)
18	16	Number at beginning of year:	3,739	4,010	1,063	58,584
Installed	17	Additions during year				
Associated with utility plant acquired Total Additions 10 496 20 2,170.0	18	Purchased		496	20	2,170.0
Total Additions 10 496 20 2,170.0	19	Installed	10			
Reductions during year: Retirements 3 364 9 320 Associated with utility plant sold 25 Total Reductions 3 364 9 320 26 Number at end of year 3,746 4,142 1,074 60,434.0 In stock 394 61 6,785.0 Locked meters on customers' premises lnactive transformers on system 3 3,745 1,010 53,085 31 In company's use 3 3 564	20	Associated with utility plant acquired				
23 Retirements 3 364 9 320 24 Associated with utility plant sold 3 364 9 320 25 Total Reductions 3 364 9 320 Number at end of year 3,746 4,142 1,074 60,434.0 27 In stock 394 61 6,785.0 28 Locked meters on customers' premises 29 Inactive transformers on system 3,745 1,010 53,085 31 In company's use 3 3 564	21	Total Additions	10	496	20	2,170.0
24 Associated with utility plant sold 3 364 9 320 25 Number at end of year 3,746 4,142 1,074 60,434.0 27 In stock 394 61 6,785.0 28 Locked meters on customers' premises 29 Inactive transformers on system 3,745 1,010 53,085 31 In company's use 3 3 564	22	Reductions during year:				
Total Reductions 3 364 9 320	23	Retirements	3	364	9	320
26 Number at end of year 3,746 4,142 1,074 60,434.0 27 In stock 394 61 6,785.0 28 Locked meters on customers' premises 29 Inactive transformers on system 30 In customers' use 3,745 1,010 53,085 31 In company's use 3 3 564	24	Associated with utility plant sold				
27 In stock 394 61 6,785.0 28 Locked meters on customers' premises 10 customers on system 10 customers' use 3,745 1,010 53,085 31 In company's use 3 3 564	25	Total Reductions	3	364	9	320
Locked meters on customers' premises Inactive transformers on system In customers' use In company's use 3,745 3,745 3,745 3,745 3,745 3,745 3,745 3,745 3,745	26	Number at end of year	3,746	4,142	1,074	60,434.0
29 Inactive transformers on system 30 In customers' use 3,745 1,010 53,085 31 In company's use 3 3 564	27	In stock		394	61	6,785.0
30 In customers' use 3,745 1,010 53,085 31 In company's use 3 3 564	28	Locked meters on customers' premises				
31 In company's use 3 3 564	29	Inactive transformers on system				
	30	In customers' use		3,745	1,010	53,085
22 Number at and of year 4 142 1 1074 60 424 0	31	In company's use		3	3	564
32 Number at end of year 4,142 1,074 60,434.0	32	Number at end of year		4,142	1,074	60,434.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year. Miles of Conduit Bank Underground Cable Submarine	no Coblo
Miles of Conduit Bank Underground Cable Submarin	no Coblo
	Operating
Voltage	Voltage
No. (a) (b) (c) (d) (e)	(f)
1 West Boylston 18.227 13.80 0	0
5 6 7 8 9	
12	
13	
14	
15	
16	
17	
18	
19 20	
20 21	
22 23	
24 25 26	
26	
28	
29	
30	
31	
32 33	
33 34	
49 TOTALS 18.227 18.23 0	0
*indicate number of conductors per cable	

STREET LAMPS CONNECTED TO SYSTEM LED 70-160 watt LED 44-55 watt HPS 70-100 watt HPS 250-1000 watt City or Town Line Total Municipal Other Municipal Other Municipal Other Municipal Other No. (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) 1,270 1 West Boylston 6 TOTALS

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Effe	nated ct on Revenues
			Increases	Decreases
		No Rate Changes in 2021		

THIS RETURN IS SIGNED U	NDER THE PENALTIES OF	PERJURY
		Mayor
Jonathan Fitch		Manager of Electric Light
Jonathan Pitch)
Anthony A. Meola, Jr	Chairman	
Winthrop E. Handy	Vice Chairman	Selectmen or Members
James Pedone	Secretary	of the Municipal Light
		Board
	VE PARTIES AFFIXED OUT CHUSETTS MUST BE PROF	SIDE THE COMMONWEALTH OF PERLY SWORN TO
SS		20
Then personally appeared		
And severally made oath to the subscribed according to their		ment by them
	3	Notary Public or
		Justice of the Peace

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