

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Boylston

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2016

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Form AC-19

Mark Barakian

P.O. Box 753 - Paul X Tivnan Road

Boylston, MA 01505

GOULET, SALVIDIO
& ASSOCIATES, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
Boylston Municipal Light Department
Boylston, Massachusetts 01505

Management is responsible for the accompanying financial statements of Boylston Municipal Light Department, which comprise the balance sheet as of December 31, 2016, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Other Matter

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 27, 2017

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GENERAL INFORMATION

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- | | | |
|-----|---|--------------------------------------|
| 1. | Name of town (or city) making report. | Boylston |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 119; No, 3 Second vote: Yes, 146; No, 5
Date when town (or city) began to sell gas and electricity, | Electric

1912 |
| 3. | Name and address of manager of municipal lighting:

Mark Barakian 45 Prescott Street West Boylston, MA 01583 | |
| 4. | Name and address of mayor or selectmen:

James Underwood 10 Birchwood Dr. Boylston, MA 01505
Michael May 603 Cross St. Boylston, MA 01505
James Wood 470 Main Street Boylston, MA 01505 | |
| 5. | Name and address of town (or city) treasurer:

Cheri Cox 19 E. Temple St. Boylston, MA 01505 | |
| 6. | Name and address of town (or city) clerk:

Sandy Bourassa 182 Main Street Boylston, MA 01505 | |
| 7. | Names and addresses of members of municipal light board:

Stephen Mero 5 Underwood Ave. Boylston, MA 01505
John McQuade 5 Brookside Drive Boylston, MA 01505
Eric Johnson 22C Main Street Boylston, MA 01505 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 696,181,200 |
| 9. | Tax rate for all purposes during the year: | \$16.12 |
| 10. | Amount of manager's salary: | \$104,062 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$800 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	3,700,000
3		
	TOTAL	3,700,000
4		
5	EXPENSES	
6	For operation, maintenance and repairs	3,500,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 % 5,921,328 as per page 8b)	177,640
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		
	TOTAL	3,677,640
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	280,799
19	Of electricity to be used for street lights	29,607
20	Total of above items to be included in the tax levy	310,406
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	310,406

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	NONE	Boylston	2,214
TOTAL	0	TOTAL	2,214

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	, to be paid from **	
*At	meeting	, to be paid from **	
			TOTAL <u>0</u>

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1.	Street lights	29,607
2.	Municipal buildings	280,799
3.		
		TOTAL <u>310,406</u>

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

- Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:
NONE

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)										
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		When Payable	Rate	Interest When Payable	Amount Outstanding at End of Year		
			Amounts						TOTAL	
5/7/2012	3/21/2013	1,800,000	120,000		15-Mar	2.1 to 2.5%	3/15 & 9/15	1,440,000		
	TOTAL	1,800,000					TOTAL	1,440,000		

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Rate	Interest When Payable	Amount Outstanding at End of Year
			Amounts	When Payable			
June 12, 1912	September 3, 1912	8,000					
March 3, 1913	March 29, 1913	1,800					
March 5, 1917	March 10, 1917	3,000					
March 3, 1918	December 6, 1918	800					
June 25, 1951	July 2, 1951	10,000					
June 1, 1970	December 28, 1970	22,000					
June 1, 1970	December 28, 1970	3,000					
March 12, 1973	May 15, 1973	150,000					
May 8, 1990	July 14, 1990	100,000					
	TOTAL	298,600				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						0
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517					7,517
3	361 Structures and Improvements	28,318					28,318
4	362 Station Equipment	2,470,258					2,470,258
5	363 Storage Battery Equipment	0					0
6	364 Poles Towers and Fixtures	384,833	66,642	(7,898)			443,577
7	365 Overhead Conductors and Devices	770,344					770,344
8	366 Underground Conduit	0					0
9	367 Underground Conductors and Devices	376,499					376,499
10	368 Line Transformers	393,778	12,031	(1,979)			403,830
11	369 Services	0					0
12	370 Meters	186,986	1,140				188,126
13	371 Installations on Customer's Premises	20,240					20,240
14	372 Leased Prop on Customer's Premises	125,173					125,173
15	373 Streetlight and Signal Systems	41,847					41,847
16	Total Distribution Plant	4,805,793	79,813	(9,877)	0	0	4,875,729
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0					0
19	390 Structures and Improvements	178,442					178,442
20	391 Office Furniture and Equipment	116,032					116,032
21	392 Transportation Equipment	641,696					641,696
22	393 Stores Equipment	0					0
23	394 Tools, Shop and Garage Equipment	0					0
24	395 Laboratory Equipment	6,586					6,586
25	396 Power Operated Equipment	0					0
26	397 Communication Equipment	4,540					4,540
27	398 Miscellaneous Equipment	105,820					105,820
28	399 Other Tangible Property	0					0
29	Total General Plant	1,053,116	0	0	0	0	1,053,116
30	Total Electric Plant in Service	5,858,909	79,813	(9,877)	0	0	5,928,845
31							5,928,845
33							7,517
34							5,921,328

Total Cost of Electric Plant.....
 Less Cost of Land, Land Rights, Rights of Way.....
 Total Cost upon which Depreciation is based

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	2,902,150	2,808,226	(93,924)
3	101	Utility Plant - Gas (P. 20)			
4					
5		Total Utility Plant	2,902,150	2,808,226	(93,924)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			
13	126	Depreciation Fund (P. 14)	425,633	270,077	(155,556)
14	128	Other Special Funds	1,887,728	1,897,933	10,205
15		Total Funds	2,313,361	2,168,010	(145,351)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	570,460	716,606	146,146
18	132	Special Deposits	59,220	57,795	(1,425)
19	135	Working Funds	1,000	1,000	0
20	141	Notes Receivable			
21	142	Customer Accounts Receivable	306,594	408,044	101,450
22	143	Other Accounts Receivable	142,612	167,109	24,497
23	146	Receivables from Municipality	23,525	30,963	7,438
24	151	Materials and Supplies (P. 14)	106,286	99,676	(6,610)
25					
26	165	Prepayments	68,851	38,499	(30,352)
27	174	Miscellaneous Current Assets	1,103	1,103	0
28		Total Current and Accrued Assets	1,279,651	1,520,795	241,144
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	65,274	160,217	94,943
33		Total Deferred Debits	65,274	160,217	94,943
34					
35		Total Assets and Other Debits	6,560,436	6,657,248	96,812

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	45,000	45,000	0
3		SURPLUS			
4	205	Sinking Fund Reserves			
5	206	Loans Repayment	298,600	298,600	0
6	207	Appropriations for Construction Repayments			
7	208	Unappropriated Earned Surplus (P. 12)	1,454,455	1,334,020	(120,435)
8		Total Surplus	1,753,055	1,632,620	(120,435)
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	1,560,000	1,440,000	(120,000)
11	231	Notes Payable (P. 7)			
12		Total Bonds and Notes	1,560,000	1,440,000	(120,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	369,580	354,927	(14,653)
15	234	Payables to Municipality			
16	235	Customers' Deposits	59,220	57,795	(1,425)
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	10,679	9,885	(794)
19	242	Miscellaneous Current and Accrued Liabilities	136,783	80,408	(56,375)
20		Total Current and Accrued Liabilities	576,262	503,015	(73,247)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	32,700	30,017	
23	252	Customer Advances for Construction			
24	253	Other Deferred Credits	63,128	297,255	234,127
25		Total Deferred Credits	95,828	327,272	231,444
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	15,000	15,000	0
28	261	Property Insurance Reserve			
29	262	Injuries and Damages Reserves			
30	263	Pensions and Benefits Reserves	1,106,944	1,201,040	94,096
31	265	Miscellaneous Operating Reserves	1,334,024	1,344,229	10,205
32		Total Reserves	2,455,968	2,560,269	104,301
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	74,323	149,072	74,749
35		Total Liabilities and Other Credits	6,560,436	6,657,248	96,812

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	3,679,107	(79,403)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,528,003	(135,159)
5	402 Maintenance Expense	183,962	5,241
6	403 Depreciation Expense	175,542	2,864
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	3,887,507	(127,054)
11	Operating Income	(208,400)	47,651
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(208,400)	47,651
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	99,344	(17,127)
17	419 Interest Income	17,321	(2,540)
18	421 Miscellaneous Nonoperating Income (P. 21)	15,423	(5,045)
19	Total Other Income	132,088	(24,712)
20	Total Income	(76,312)	22,939
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(2,230)	(2,230)
23	426 Other Income Deductions	0	(502)
24	Total Income Deductions	(2,230)	(2,732)
25	Income Before Interest Charges	(74,082)	25,671
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	34,036	(2,745)
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit	(2,683)	158
30	431 Other Interest Expense		0
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	31,353	(2,587)
33	NET INCOME	(105,435)	28,258
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,454,455
35			
36			
37	433 Balance Transferred from Income		(105,435)
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	15,000	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	1,334,020	
43			
44	TOTALS	1,349,020	1,349,020

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	716,606	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
	TOTAL	716,606	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)	99,676	
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	99,676	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	425,633	
26	Income during year from balance on deposit (interest)	2,094	
27	Amount transferred from income (depreciation)	0	
28	Income during prior year from balance on deposit (interest)		
29	Unrealized Gains	1,072	
30	Realized Gains	180	
31			
32			
	TOTAL	428,979	
33	CREDITS		
34	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	158,902	
35	Amounts expended for renewals		
36	Power Contract Settlement		
37	Investment Fees		
38	Realized Losses		
39	Balance on hand at end of year	270,077	
40			
	TOTAL	428,979	

UTILITY PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		Such items should be included in preceding year. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year.		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5							
6	2. PRODUCTION PLANT						
7	A. Steam Production						
8	310 Land and Land Rights						
9	311 Structures and Improvements						
10	312 Boiler Plant Equipment						
11	313 Engines and Engine Driven Generators						
12	314 Turbogenerator Units						
13	315 Accessory Electric Equipment						
14	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	Land and Land Rights						
3	Structures and Improvements						
4	Reservoirs, Dams and Waterways						
5	Water Wheels, Turbines and Generators						
6	Accessory Electric Equipment						
7	Miscellaneous Power Plant Equipment						
8	Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	Land and Land Rights						
12	Structures and Improvements						
13	Fuel Holders, Producers and Accessories						
14	Prime Movers						
15	Generators						
16	Accessory Electric Equipment						
17	Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	Land and Land Rights						
22	Clearing Land and Rights of Way						
23	Structures and Improvements						
24	Station Equipment						
25	Towers and Fixtures						
26	Poles and Fixtures						
27	Overhead Conductors and Devices						
28	Underground Conduit						
29	Underground Conductors and Devices						
30	Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	7,517	0			0	7,517
3	361 Structures and Improvements	62	0	62		0	0
4	362 Station Equipment	2,255,656	0	80,513		0	2,175,143
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	142,207	66,642	11,545		0	197,305
7	365 Overhead Conductors and Devices	38,148	0	23,110		0	15,038
8	366 Underground Conduit	0	0	0		0	0
9	367 Underground Conductors and Devices	124,152	0	11,295		0	112,857
10	368 Line Transformers	49,206	12,031	11,813		0	49,424
11	369 Services	0	0	0		0	0
12	370 Meters	29,083	1,140	5,610		0	24,613
13	371 Installations on Customer's Premises	0	0	0		0	0
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	0	0	0		0	0
16	Total Distribution Plant	2,646,031	79,813	143,948	0	0	2,581,897
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0			0	0
19	390 Structures and Improvements	0	0	0		0	0
20	391 Office Furniture and Equipment	17,886	0	3,481		0	14,405
21	392 Transportation Equipment	234,666	0	27,915		0	206,751
22	393 Stores Equipment	0	0	0		0	0
23	394 Tools, Shop and Garage Equipment	0	0	0		0	0
24	395 Laboratory Equipment	3,567	0	198		0	3,369
25	396 Power Operated Equipment	0	0	0		0	0
26	397 Communication Equipment	0	0	0		0	0
27	398 Miscellaneous Equipment	0	0	0		0	0
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	256,119	0	31,594	0	0	224,525
30	Total Electric Plant in Service	2,902,150	79,813	175,542	0	0	2,806,422
31	104 Utility Plant Leased to Others	0					0
32	105 Property Held for Future Use	0					0
33	107 Construction Work in Progress	0	1,804				1,804
34	Total Utility Plant Electric	2,902,150	81,617	175,542	0	0	2,808,226

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Kinds of Fuel and Oil - continued						
Line No.	Item (g)	Total Cost (b)	Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Customer Finance Charges	14,171
2	Gain on Investments	1,252
3		
4		
5		
6	TOTAL	15,423
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Payment in Lieu of Taxes	15,000
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	15,000
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5		Municipal (Other than Street Lighting)	1,874,459	269,004	0.1435	
6						
7						
8						
9						
10						
11						
12		TOTALS	1,874,459	269,004	0.1435	
13		Street Lighting	218,937	28,363	0.1295	
14						
15						
16						
17						
18		TOTALS	218,937	28,363	0.1295	
19		TOTALS	2,093,396	297,367	0.1421	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
1	SALES OF ELECTRICITY								
70	440 Residential Sales	2,353,662	(39,779)	19,720,364	(162,042)	1,962	15		
3	442 Commercial and Industrial Sales	328,485	(7,913)	2,353,944	(13,719)	185	0		
4	Small Commercial B Sales	675,752	(5,185)	5,985,032	(70,058)	22	4		
5	Large Commercial C Sales	297,367	(27,202)	2,093,396	(96,783)	14	(2)		
6	444 Municipal Sales						0		
7	445 Other Sales to Public Authorities						0		
8	446 Sales to Railroads and Railways						0		
9	448 Interdepartmental Sales						0		
10	449 Miscellaneous Sales	23,841	676	174,947	(5,622)	29	0		
11	Total Sales to Ultimate Consumers	3,679,107	(79,403)	30,327,683	(348,224)	2,212	17		
12	Sales for Resale	0	0	0	0	0	0		
13	Total Sales of Electricity*	3,679,107	(79,403)	30,327,683	(348,224)	2,212	17		
14	OTHER OPERATING REVENUES								
15	450 Forfeited Discounts								
16	451 Miscellaneous Service Revenues								
17	453 Sales of Water and Water Power								
18	454 Rent from Electric Property								
19	455 Interdepartmental Rents								
20	456 Other Electric Revenues								
21									
22									
23									
24	Total Other Operating Revenues	0	0						
25	Total Electric Operating Revenue	3,679,107	(79,403)						
26									

* Includes revenues from application of fuel clauses \$ (394,260)

Total KWH to which applied 29,933,799

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	19,720,364	2,353,662	0.1194	1,947	1,962
2		Commercial	2,353,944	328,485	0.1395	180	185
3		Industrial	5,985,032	675,752	0.1129	22	22
4		Municipal Building	1,874,459	269,004	0.1435	13	13
5		Municipal Street Lighting	218,937	28,363	0.1295	1	1
6		Security Light	174,947	23,841	0.1363	29	29
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			30,327,683	3,679,107	0.1213	2,192	2,212

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance of reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	2,243,892	(213,747)
27	556 System control and load dispatching		
28	557 Other expenses	78,412	2,448
29	Total other power supply expenses	2,322,304	(211,299)
30	Total power production expenses	2,322,304	(211,299)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	580,922	32,106
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	580,922	32,106
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	580,922	32,106

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	15,310	(11,065)
6	583 Overhead line expenses	2,448	(7,459)
7	584 Underground line expenses	6,225	(321)
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	10,169	(1,339)
10	587 Customer installations expenses	0	(768)
11	588 Miscellaneous distribution expenses	71,058	4,268
12	589 Rents	0	0
13	Total operation	105,210	(16,684)
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	8,259	2,758
17	592 Maintenance of station equipment	498	(12,770)
18	593 Maintenance of overhead lines	175,018	15,112
19	594 Maintenance of underground lines	115	115
20	595 Maintenance of line transformers	72	26
21	596 Maintenance of street lighting and signal systems	0	0
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	183,962	5,241
25	Total distribution expenses	289,172	(11,443)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	0	(300)
30	903 Customer records and collection expenses	95,585	3,789
31	904 Uncollectible accounts	7,542	3,587
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	103,127	7,076
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	4,596	471
39	916 Miscellaneous sales expenses	15,531	2,591
40	Total sales expenses	20,127	3,062
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	99,860	(2,122)
44	921 Office supplies and expenses	13,557	(4,659)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	45,197	(8,490)
47	924 Property insurance	0	0
48	925 Injuries and damages	0	0
49	926 Employee pensions and benefits	230,856	68,319
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	6,843	(2,468)
53	931 Rents	0	0
54	Total operation	396,313	50,580

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant		0	
4	Total administrative and general expenses	396,313	50,580	
5	Total Electric Operation and Maintenance Expenses	3,711,965	(129,918)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,322,304		2,322,304
13	Total power production expenses	2,322,304		2,322,304
14	Transmission Expenses	580,922		580,922
15	Distribution Expenses	105,210	183,962	289,172
16	Customer Accounts Expenses	103,127		103,127
17	Sales Expenses	20,127		20,127
18	Administrative and General Expenses	396,313	0	396,313
19	Total Electric Operation and			
20	Maintenance Expenses	3,528,003	183,962	3,711,965
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%)) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			105.66%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			464,452
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			6

		TAXES CHARGED DURING THE YEAR					
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric		Gas		(i)
			Acct 408,409 (c)	(f)	Acct 408,409 (d)	(g)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
TOTALS							

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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22					
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25					
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27					
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31					
32					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	99,344			99,344
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	99,344	0	0	99,344
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	99,344	0	0	99,344

SALES FOR RESALE (Account 447) - Continued

- 5. If a fixed number of kilowatts of maximum is specified in the power contract as a basis of the customer this number should be shown in column (g) and (h) should be actual based on readings and should be furnished whether or not determination of demand charges. Show in column of demand reading (instantaneous, 15, 30, or 60 minutes).
- 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
			0			0	N/A	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE		310		
2	Stonybrook Peaking	O		TOWN LINE		1550		
3	Stonybrook Intermediate	O		TOWN LINE		2035		
4	Nuclear Mix 1 (Seabrook)	O	X	TOWN LINE		10		
5	Nuclear Mix 1 (Millstone)	O	X	TOWN LINE		98		
6	Nuclear Project 3 (Millstone)	O	X	TOWN LINE		205		
7	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE		419		
8	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE		36		
9	W.F. Wyman	O	X	TOWN LINE		323		
10	Project 6 (Seabrook)	O	X	TOWN LINE		511		
11	Transmission Charges							
12	Hydro Quebec	O	X	TOWN LINE				
13	Nepco	O		TOWN LINE				
14	Remvec	O		TOWN LINE				
15	ISO OATT			TOWN LINE				
16	System Power							
17	Berkshire Wind Power Cooperative	O		TOWN LINE				
18	Berkshire Wind Recs			TOWN LINE				
19	Eagle Creek	O		TOWN LINE		87		
20	Hancock Wind	DP	X	TOWN LINE		285		
21	June Valuation							
22	Member Services							
23	Rate Stabilization							
24	Miscellaneous Credits							
25	National Grid							
26	NUSCO							
27								
28								
29								
30	** Includes transmission and administrative charges and decommissioning							

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 MINUTES	115 kv	2,105,079	15,098	10,357	24,118	49,573	\$0.0235	1
60 MINUTES	115 kv	27,283	23,800	6,126	6,624	36,550	\$1.3397	2
60 MINUTES	115 kv	631,886	149,680	32,446	1,168	183,294	\$0.2901	3
60 MINUTES	115 kv	93,759	2,741	593	6	3,340	\$0.0356	4
60 MINUTES	115 kv	782,503	26,930	5,256	667	32,853	\$0.0420	5
60 MINUTES	115 kv	1,625,406	115,621	10,927	1,385	127,933	\$0.0787	6
60 MINUTES	115 kv	3,916,465	208,016	24,818	246	233,080	\$0.0595	7
60 MINUTES	115 kv	340,590	19,801	2,155	21	21,977	\$0.0645	8
60 MINUTES	115 kv	44,802	9,296	4,023	345	13,664	\$0.3050	9
60 MINUTES	115 kv	4,784,919	380,872	30,361	301	411,534	\$0.0860	10
60 MINUTES	115 kv				11,164	11,164	N/A	11
60 MINUTES	115 kv				19,697	19,697	N/A	12
60 MINUTES	115 kv		596			596	N/A	13
60 MINUTES	115 kv				557,454	557,454	N/A	14
60 MINUTES	115 kv	10,234,300		555,903		555,903	\$0.0543	15
60 MINUTES	115 kv	2,098,671			339,750	339,750	\$0.1619	16
60 MINUTES	115 kv				(106,199)	(106,199)		17
60 MINUTES	115KV	201,393		10,402	33	10,435	\$0.0518	18
60 MINUTES		31,306		1,618		1,618	\$0.0517	19
					(40,939)	(40,939)	N/A	20
					62,960	62,960	N/A	21
					10,205	10,205	N/A	22
					(17,246)	(17,246)	N/A	23
					(41,268)	(41,268)	N/A	24
					784	784		25
								26
								27
								28
								29
								30
TOTALS:		26,918,362	952,451	694,985	831,276	2,478,712		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Interchange across State Lines (b)	Point of Interchange (c)	Voltagel Which is changed (d)	Received (a)	Kilowatt-hours Delivered (f)	Net Difference (g)	Amount of Settlement (h)
1	NEPEX		W. BOYLSTON, MA	115 kv	33,723,400	28,357,400	5,366,000	424,514
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12					TOTALS	33,723,400	28,357,400	5,366,000
								424,514

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	Interchange Expense	346,885
14		NEPOOL Expense	77,629
15			
16			
17			
18			
19			
20			
21		TOTAL	424,514

ELECTRIC ENERGY ACCOUNT				
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.				
Line No.	Item (a)			Kilowatt-hours (b)
1	SOURCES OF ENERGY			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			
6	Other			
7	Total Generation			0
8	Purchases			26,918,362
9		(In (gross)	5,366,000	
10	Interchanges	< Out (gross)		
11		(Net (Kwh)		5,366,000
12		(Received		
13	Transmission for/by others (wheeling)	< Delivered		
14		(Net (Kwh)		0
15	TOTAL			32,284,362
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			30,327,683
18	Sales for resale			0
19	Energy furnished without charge			
20	Energy used by the company (excluding station use):			
21	Electric department only			74,400
22	Energy losses			
23	Transmission and conversion losses			
24	Distribution losses	5.83%	1,882,279	
25	Unaccounted for losses			
26	Total energy losses			1,882,279
27	Energy losses as percent of total on line	5.83%		
28	TOTAL			32,284,362

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Boylston

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	5,715	Tuesday	19	7:00 PM	60 min	3,000,348
30	February	5,937	Sunday	14	7:00 PM	60 min	2,694,321
31	March	4,859	Thursday	3	8:00 PM	60 min	2,499,738
32	April	5,121	Monday	4	8:00 PM	60 min	2,255,075
33	May	5,856	Saturday	28	6:00PM	60 min	2,393,370
34	June	5,655	Wednesday	29	7:00 PM	60 min	2,660,981
35	July	6,824	Wednesday	27	7:00 PM	60 min	3,238,155
36	August	6,945	Friday	12	3:00 PM	60 min	3,232,917
37	September	6,028	Friday	9	5:00 PM	60 min	2,506,065
38	October	4,617	Thursday	27	7:00 PM	60 min	2,313,983
39	November	5,000	Thursday	24	12:00 Noon	60 min	2,444,328
40	December	6,038	Thursday	15	8:00 PM	60 min	3,045,081
41						TOTAL	32,284,362

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
9								
10								
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39								
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41								
42								
43								
44								
45								
46								
47	TOTALS				0	0	0	

* where other than 60 cycle, 3 phase, so indicate.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	DENTON-LOVELL	DENTON-LOVELL	SUB-TRA	115KV	13.8KV	32,000	1	1	0		
2	WEST BOYLSTON	WEST BOYLSTON	UNATTENDED								
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
TOTALS						32,000	1	1			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	48.33		48.33
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	48.33	0.00	48.33
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10	A/C		60 cycles	
11	1 phase 3 wire		120/240 volts	
12	3 phase 3 wire		240/480 volts	
13	3 phase 4 wire		120/208 volts	
14	3 phase 4 wire		277/480 volts	
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,978	2,271	633	22,931
17	Additions during year				
18	Purchased		56	6	313
19	Installed	35	35	13	643
20	Associated with utility plant acquired				
21	Total Additions	35	56	6	313
22	Reductions during year:				
23	Retirements	0	21	7	105
24	Associated with utility plant sold				
25	Total Reductions	0	21	7	105
26	Number at end of year	2,013	2,306	632	23,139
27	In stock		35	44	1,632
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use			6	4,000
31	In company's use		2,271	582	17,507
32	Number at end of year		2,306	632	23,139

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	West Temple Street	0.822				
2	Hillside Ave		0.190	13.8		
3	Edgebrook Drive	0.440	1.277	7970/13.8		
4	BayPath Drive	0.563	0.563	7970		
5	Sewall Street	0.113	0.113	7970		
6	Green Street	0.075	0.075	2400		
7	Roseberry Drive	0.110	0.110	7970		
8	Twin Springs Drive		0.303	7970		
9	Long Leaf Road	0.170	0.170	7970/13.8		
10	Fox Tail Way	0.227	0.227	7970/13.8		
11	Knob Cone Drive	0.132	0.132	7970/13.8		
12	Old Orchard Drive	0.142	0.142	7970		
13	Main Street (N)	0.227	0.227	7970		
14	Rocky Pond Road	0.134	0.134	7970		
15	Sewall Street (N)	0.103	0.103	7970		
16	Oak Hill Lane	0.464	0.464	7970		
17						
18	Scar Hill road		0.013	7970		
19	Brookside Crossing	0.136	0.136	7970/13.8		
20	Heritage Lane	0.104	0.104	7970/13.8		
21	Tower Hill Road	0.110	0.110	7970/13.8		
22	Lost Oak Circle	0.483	0.483	7970		
23	Pendell Circle	0.010	0.010	7970		
24	Smallwood Circle	0.020	0.020	7970		
25	Abbey Road	0.104	0.104	7970		
26	Brooke Street	0.140	0.140	7970		
27	Ryan Lane	0.110	0.110	7970		
28	Maple Way	0.600	0.600	7970/13.8		
29	Pleasant Lane	0.700	0.700	7970		
30	Juniper Hill Dr	0.180	0.180	7970		
31	Ridgefield Cir	0.341	0.341	7970		
32	Redwood	0.100	0.100	7970		
33	Longley Hill Road	0.328	0.328	7970		
34						
35	Compass Circle	0.610	0.610	7970		
36	Noth East Way	0.130	0.130	7970		
37	Natures View Way	0.130	0.130	7970		
38	South West Way	0.072	0.720	7970		
39	Adams St.	0.570	0.570	7070/13.8		
40	Columbus Rd.	0.320	0.320	7970/13.8		
41	Ethan Allen Dr.	0.410	0.410	7970/13.8		
42	Longfellow Way	0.047	0.047	7970		
43	Maderia Court	0.072	0.072	7970		
44	Madison Ave.	0.062	0.062	7970		
45	Rachel Road	0.114	0.114	7970		
46	Sylvan Rd.	0.152	0.152	7970		
47	Denton Lovell Sub-Station	0.420	0.420	7970/13.8		
48	Perry Rd.	0.430	0.430	7970		
49	TOTALS	10.727	11.896		0	0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Boylston	533	0	0	0	0	0	0	493	40
2										
3										
4										
5										
6										
7										
8										
9										
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51										
52	TOTALS	533	0	0	0	0	0	0	493	40

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		Please see attached for revised rates effective 3/1/2016.		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor
<i>Mark Barakian</i>		
.....		Manager of Electric Light
Mark Barakian		
<i>John McQuade</i>		
.....	Chairman	
<i>Eric Johnson</i>		
.....	Vice Chairman	Selectmen or Members of the Municipal Light Board
<i>Stephen Mero</i>		
.....	Secretary	
.....		
.....		
.....		

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 19

Then personally appeared

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

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Municipal Light Department

Town of Boylston
Massachusetts

Residence – Schedule A

M.D.P.U. #134
Cancels M.D.T.E. #121

Availability

Single phase service under this rate is furnished through one meter for all domestic purposes in individual private residences or individual apartments, where the service is used on a year round basis.

Rate

Delivery Services	
Customer Charge	\$ 9.00
Energy Charge	\$ 0.1445 per kwh

Services for Churches

Notwithstanding the availability clause of this rate, service will be furnished hereunder to a church and adjacent buildings owned by the church and operated in connection with the church.

Payment

Bills are due when rendered and must be paid within twenty-five (25) days from the billing date. Thereafter, 1-1/2 % per month interest will be added to the unpaid balance. On all accounts that are not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance with Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Apartment or Multiple Dwelling

When separate metering of individual apartments is not practicable, service may be furnished through a single meter, but the specified number of kilowatt-hours in each block and the minimum charges shall be multiplied by the number of apartment or dwellings connected to each meter.

Purchase Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt-hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause M.D.P.U. #142

Hydropower Credit

A hydropower credit will be applied to all kilowatt-hours sold under this schedule. Details of this credit are provided in Hydropower Credit Clause, M.D.P.U. #143

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

Residence – Schedule A-1

M.D.P.U. #135
Cancels M.D.T.E. #122

Availability

Single phase service under this rate is furnished through one meter for all domestic purposes in individual residences or individual apartments where electric water heating and or domestic electric heating equipment is used to supply the customer's entire hot water and or domestic heating requirements.

An approved type of electric water heating tank, for the purpose of this clause, is a two element interlocking limited demand storage water heater of standard manufacturer and having a capacity of not less than fifty (50) gallons.

The Department reserves the right to provide, own, and maintain a suitable time switch or relay, designed to control the operation of the water heater and will furnish energy for not less than twenty (20) hours per day.

The customer shall provide a separate circuit for the water heater of ample capacity and designed for 240 volt operation to which no equipment, other than the water heater, shall be connected.

Rate

Delivery Services	
Customer Charge	\$ 9.00
Energy Charge	\$ 0.134 per kwh

Services for Churches

Notwithstanding the availability clause of this rate, service will be furnished hereunder to a church and adjacent buildings owned by the church and operated in connection with the church.

Payment

Bills are due when rendered and must be paid within twenty-five (25) days from the billing date. Thereafter, 1-1/2 % per month interest will be added to the unpaid balance. On all accounts that are not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance with Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Apartment or Multiple Dwelling

When separate metering of individual apartments is not practicable, service may be furnished through a single meter, but the specified number of kilowatt-hours in each block and the minimum charges shall be multiplied by the number of apartment or dwellings connected to each meter.

Purchase Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt-hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause M.D.P.U. #142

Hydropower Credit

A hydropower credit will be applied to all kilowatt-hours sold under this schedule. Details of this credit are provided in Hydropower Credit Clause, M.D.P.U. #143

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

Storage Heat Rate Schedule A-2

M.D.P.U. #136
Cancels M.D.T.E. #123

Availability

Single phase service under this rate is furnished through one meter for all purposes in individual residences. Individual apartments or other facilities as approved by the Light Department, where, permanently installed hard wired storage heating facilities provide the customers entire heating needs and where electric water heating equipment is used to supply the customers entire hot water requirements.

An approved type electric water heating tank, for the purpose of this clause, is a two element interlocking limited demand storage water heater of standard manufacturer and having a capacity of not less than fifty (50) gallons.

The Department reserves the right to provide, own and maintain a suitable time switch or relay, designed to control the operation of the water heater and will furnish energy for not less than twenty (20) hours per day. The customer shall provide a separate circuit for the water heater of ample capacity and designed for 240 volt operation to which no other equipment, other than the water heater, shall be connected.

The Department reserves the right to provide, own and maintain a suitable time switch or relay, designed to control the operation of the storage heating facilities and will furnish energy to such equipment for not less than eight (8) hours per day.

Rate

Delivery Services	
Customer Charge	\$ 6.00
Energy Charge	\$ 0.115 per kwh

Storage Heating Hours

The Light Department will provide service to the storage heating facilities during the Off-Peak periods for a minimum of eight (8) hours per day.

Such Off-Peak hours will normally be from 11:00PM to 7:00 AM daily.

The Light Department reserves the right to change the above Off-Peak hours without advanced notice. In no case will the Off-Peak hours be less than eight (8) hours per day.

Minimum Charge

\$ 16.50 per month per meter.

Payment

Bills are due when rendered and must be paid within twenty-five (25) days from the billing date. Thereafter, 1-1/2 % per month interest will be added to the unpaid balance. On all accounts not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance with Boylston Municipal Light Department Schedule #132 as filed with the M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Purchase Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt-hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause M.D.P.U. #142

Hydropower Credit

A hydropower credit will be applied to all kilowatt-hours sold under this schedule. Details of this credit are provided in Hydropower Credit Clause, M.D.P.U. #143

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

General or Commercial Rate Schedule B-1

M.D.P.U. #137
Cancels M.D.T.E. #124

Availability

Service under this rate is available for single phase service other than residential, small commercial three phase service averaging less than 500 kwh per month based on the twelve previous month period.

Rate

Delivery Services	
Customer Charge	\$ 10.00
Energy Charge	\$ 0.140 per kwh

Payment

Bills are due when rendered and must be paid within twenty-five (25) days of the billing date. Thereafter, 1-1/2% per month interest will be added to the unpaid balance. On all accounts that are not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance with Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Purchase Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt-hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause M.D.P.U. #142

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

General or Commercial Rate Schedule B-2

M.D.P.U. #138

Availability

Service under this rate is available for single phase service other than residential, small commercial three phase service averaging between 500 and 6,000 kwh per month based on the twelve previous month period.

Rate

Delivery Services	
Customer Charge	\$ 50.00
Energy Charge	\$ 0.140 per kwh

Payment

Bills are due when rendered and must be paid within twenty-five (25) days of the billing date. Thereafter, 1-1/2% per month interest will be added to the unpaid balance. On all accounts that are not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance with Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Purchase Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt-hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause M.D.P.U. #142

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

Municipal Rate Schedule M-1

M.D.P.U. #140
Cancels M.D.T.E. #118

Availability

Service under this rate is available to the Town of Boylston for single phase and three phase municipal services, except street lights, with less than 500 kwh per month based on the twelve previous month period.

Rate

Delivery Services	
Customer Charge	\$ 10.00
Energy Charge	\$ 0.100 per kwh

Purchased Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause, M.D.P.U. #142

Payment

Bills are due when rendered and must be paid within twenty-five (25) days from the billing date. Thereafter, 1-1/2% interest will be added to the unpaid balance. On all accounts not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance to Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

Municipal Rate Schedule M-2

M.D.P.U. #141

Availability

Service under this rate is available to the Town of Boylston for single phase and three phase municipal services, except street lights, with more than 500 kWh per month based on the twelve previous month period.

Rate

Delivery Services	
Customer Charge	\$ 100.00
Energy Charge	\$ 0.1027 per kwh
Demand Charge	\$ 18.00 per kw

Billing Demand

If the maximum 15 minute uncontrolled demand exceeds 5 kilowatts, the Department will install a demand meter and charge for the excess capacity requirements at the rate of \$18.00 per kilowatt for all demands.

Purchased Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause, M.D.P.U. #142

Payment

Bills are due when rendered and must be paid within twenty-five (25) days from the billing date. Thereafter, 1-1/2% interest will be added to the unpaid balance. On all accounts not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance to Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

Purchase Power Adjustment

M.D.P.U. #142
Cancels M.D.T.E. #127

Designation

Purchase Power Adjustment Clause

Applicable

To rate schedules identified as M.D.P.U. #'s 134, 135, 136, 137, 138, 139, 140 and 141.

Purchase Power Adjustment

There shall be added to or credited to each monthly bill, for each applicable rate, an amount equal to the total kwh billed during the month multiplied by the Purchase Power Adjustment factor determined monthly as follows:

$$PPA = [(A+C) / KWH] - B$$

- A. Purchased power and transmission costs (Account #555, #557 and #565) for the month.
- B. Base period cost of purchased power and transmission per kwh sold.
- C. Adjustment for past differentials between purchased power and transmission costs incurred and PPA revenues collected.

KWH = KWH sales subject to the PPA

Prior to the start of each month, the Department will reconcile its actual purchased power and transmission costs, as defined above, with revenues collected under this adjustment clause, for the preceding month.

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

NYPA Hydropower Credit
(PASNY)

M.D.P.U. #143
Cancels M.D.T.E. #128

Applicable

To residential customers receiving service under rate schedules identified as M.D.P.U. #'s 134, 135, and 136.

NYPA Hydropower Credit (PASNY)

Residential customers will receive a credit equal to the number of kilowatt hours billed during the month, multiplied by the NYPA Hydropower Credit rate determined each month as follows:

$$\left[\frac{\text{PC}}{\text{PK}} \times \text{TK} \right] - \frac{\text{TC}}{\text{RK}} = \text{PASNY}$$

PASNY is the NYPA Hydropower Credit for the month;

PC is the total purchased power cost as defined in M.D.P.U. #142 except NYPA
TC is the total purchased power cost as defined in M.D.P.U. #142 with NYPA
PK is the total kilowatt hours of power purchased for the month except NYPA
TK is the total kilowatt hours of power for the month with NYPA
RK is the estimated residential kilowatt hour sales for the month

Effective: March 1, 2016

Municipal Light Department

Town of Boylston
Massachusetts

Commercial and Industrial Rate Schedule C

M.D.P.U. #144
Cancels M.D.T.E. #139

Availability

Service under this rate is furnished to Commercial and Industrial customers whose average monthly usage is greater than 6,000 kwh based on the previous twelve-month period and who take all their requirements under this rate. All electricity furnished will be through one service and one meter, unless for the convenience of the Department.

Rate

Delivery Services	
Customer Charge	\$ 100.00
Energy Charge	\$ 0.095 per kwh
Demand Charge	\$ 12.00 per kva

Billing Demand

The billing demand shall be the highest fifteen (15) minute KVA demand established during the month. In case of fluctuating loads, the Department may base demand on instantaneous peak load or for a period of less than fifteen (15) minutes.

Purchase Power Adjustment

A purchase power adjustment, either a charge or a credit, shall be applied to all kilowatt hours sold under this rate. Details of this adjustment are provided in the Purchase Power Adjustment Clause, M.D.P.U. #142

Payment

Bills are due when rendered and must be paid within twenty-five (25) days from the billing date. Thereafter, 1-1/2% per month interest will be added to the unpaid balance. On all accounts not paid in full within sixty (60) days from the billing date, collection and termination will be in accordance to Boylston Municipal Light Department Schedule #132 as filed with M.D.P.U. If disconnection follows, a charge of \$100.00 will be added for re-connecting the service. A \$25.00 fee will be charged for all returned checks, unless due to bank error.

Effective: March 1, 2016