

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of
BRAINTREE

to the

Department of Public Utilities
of Massachusetts

For the Year ended December 31,

2013

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: General Manager

William Bottiggi

Office address: 150 Potter Road

Braintree, MA 02184

Goulet, Salvidio & Associates, P.C.
Certified Public Accountants

James F. Goulet, CPA, MST
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INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

The Board of Commissioners
Braintree Electric Light Department
Braintree, Massachusetts 02184

We have compiled the balance sheet of Braintree Electric Light Department as of December 31, 2013 and 2012, and the related statements of income and unappropriated retained earnings for the year ended December 31, 2013 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 31, 2014

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GENERAL INFORMATION**Page 3**

1. Name of town (or city) making report.		Braintree
2. If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, 119; No, 3 Second vote: Yes, 146; No, 5 Date when town (or city) began to sell gas and electricity,		Electric July 1893
3. Name and address of manager of municipal lighting:		William Bottiggi 150 Potter Road Braintree, MA 02184
4. Name and address of mayor or selectmen:	Joseph C. Sullivan 1 JFK Memorial Drive Braintree, MA 02184	
5. Name and address of town (or city) treasurer:	Edward Spellman 1 JFK Memorial Drive Braintree, MA 02184	
6. Name and address of town (or city) clerk:	Joseph Powers 1 JFK Memorial Drive Braintree, MA 02184	
7. Names and addresses of members of municipal light board:	Anthony Agnitti James Regan Thomas J. Reynolds	Braintree, MA Braintree, MA Braintree, MA
8. Total valuation of estates in town (or city) according to last State valuation (taxable)		\$5,143,940,012
9. Tax rate for all purposes during the year:	Residential Commercial/Industrial/Personal Property	\$11.11 \$25.44
10. Amount of manager's salary:		\$181,126
11. Amount of manager's bond:		\$100,000
12. Amount of salary paid to members of municipal light board (each):		\$0

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	68,250,000
3		TOTAL
4		68,250,000
EXPENSES		
6	For operation, maintenance and repairs	57,750,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 % 233,800,709 as per page 8B)	7,014,021
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		TOTAL
14		64,764,021
COST:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	1,800,000
19	Of electricity to be used for street lights	550,000
20	Total of above items to be included in the tax levy	2,350,000
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Braintree	15,997
TOTAL	0	TOTAL	15,997

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
March 1893	April 1893	16,500					
March 1924	July 1924	50,000					
June 1951	February 1952	1,400,000					
March 1958	May 1958	1,500,000					
March 1959	May 1959	2,500,000					
October 1973	August 1975	17,000,000					
October 1973	October 1976	5,000,000					
May 2009	May 2009	109,700,000	3,935,000	15-May-10	4.80%	5/15/2010	
			4,050,000	15-May-11	4.80%	5/15/2011	
			4,260,000	15-May-12	4.80%	5/15/2012	
			4,415,000	15-May-13	4.80%	5/15/2013	93,040,000
			4,630,000	15-May-14	4.80%	5/15/2014	
			4,855,000	15-May-15	4.80%	5/15/2015	
			5,085,000	15-May-16	4.80%	5/15/2016	
			5,335,000	15-May-17	4.80%	5/15/2017	
			5,600,000	15-May-18	4.80%	5/15/2018	
			5,875,000	15-May-19	4.80%	5/15/2019	
			6,175,000	15-May-20	4.80%	5/15/2020	
			6,480,000	15-May-21	4.80%	5/15/2021	
			6,810,000	15-May-22	4.80%	5/15/2022	
			7,150,000	15-May-23	4.80%	5/15/2023	
			7,510,000	15-May-24	4.80%	5/15/2024	
			7,855,000	15-May-25	4.80%	5/15/2025	
			8,245,000	15-May-26	4.80%	5/15/2026	
			7,930,000	15-May-27	4.80%	5/15/2027	
			3,505,000	15-May-28	4.80%	5/15/2028	
	TOTAL	137,166,500	109,700,000			TOTAL	93,040,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
March 1892	May 1892	30,000					
October 1896	October 1896	3,000					
November 1899	November 1899	2,500					
January 1900	January 1900	26,000					
June 1900	June 1900	5,000					
May 2006	November 2006	8,500,000					
June 2007	June 2007	12,000,000					
November 2007	November 2007	65,500,000					
June 2008	June 2008	33,864,420					
	TOTAL	119,930,920				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the

preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights	631,438					631,438
8	311 Structures and Improvements	10,844,208	90,782				10,934,990
9	312 Boiler Plant Equipment	4,352,889					4,352,889
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units	11,888,823					11,888,823
12	315 Accessory Electric Equipment	3,208,939					3,208,939
13	316 Miscellaneous Power Plant Equipment	686,065					686,065
15	Total Steam Production Plant	31,612,362	90,782	0	0	0	31,703,144
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	11,474,528					11,474,528
13	342 Fuel Holders, Producers and Accessories	9,975,179					9,975,179
14	343 Prime Movers	26,559,340					26,559,340
15	344 Generators	45,300,429			(29,571)		45,270,858
16	345 Accessory Electric Equipment	14,015,437					14,015,437
17	346 Miscellaneous Power Plant Equipment	2,281,845					2,281,845
18	Total Other Production Plant	109,606,758	0	0	(29,571)	0	109,577,187
19	Total Production Plant	141,219,120	90,782	0	(29,571)	0	141,280,331
20	3. Transmission Plant						
21	350 Land and Land Rights	258,361					258,361
22	351 Clearing Land and Rights of Way	107,653					107,653
23	352 Structures and Improvements	2,977,707					2,977,707
24	353 Station Equipment	11,624,688	292,011				11,916,699
25	354 Towers and Fixtures	545,982					545,982
26	355 Poles and Fixtures	212,981					212,981
27	356 Overhead Conductors and Devices	2,719,932					2,719,932
28	357 Underground Conduit	2,932,836	78,523				3,011,359
29	358 Underground Conductors and Devices	2,945,088	24,659				2,969,747
30	359 Roads and Trails	12,524					12,524
31	Total Transmission Plant	24,337,752	395,193	0	0	0	24,732,945

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	35,000					35,000
3	361 Structures and Improvements	2,155,601	73,192				2,228,793
4	362 Station Equipment	4,559,377	1,929,784	(617,756)			5,871,405
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	3,269,261	311,560	(10,475)			3,570,346
7	365 Overhead Conductors and Devices	3,677,300	23,660	(1,030)			3,699,930
8	366 Underground Conduit	9,442,633	20,661		(606,691)		8,856,603
9	367 Underground Conductors and Devices	10,534,246	117,275	(210,860)			10,440,661
10	368 Line Transformers	7,443,243	161,333	(21,092)			7,583,484
11	369 Services	539,221					539,221
12	370 Meters	4,873,783	56,259	(1,908)			4,928,134
13	371 Installations on Customer's Premises	505,053		(3,300)			501,753
14	372 Leased Prop on Customer's Premises						
15	373 Streetlight and Signal Systems	968,404	57,659	(21,909)			1,004,154
16	Total Distribution Plant	48,003,122	2,751,383	(888,330)	(606,691)	0	49,259,484
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements						
20	391 Office Furniture and Equipment	6,096,572	16,553				6,113,125
21	392 Transportation Equipment	1,872,311	179,662	(19,854)			2,032,119
22	393 Stores Equipment	28,408					28,408
23	394 Tools, Shop and Garage Equipment	87,036					87,036
24	395 Laboratory Equipment	26,132					26,132
25	396 Power Operated Equipment	13,602					13,602
26	397 Communication Equipment	9,732,882	1,168,203				10,901,085
27	398 Miscellaneous Equipment	251,241					251,241
28	399 Other Tangible Property						
29	Total General Plant	18,108,184	1,364,418	(19,854)	0	0	19,452,748
30	Total Electric Plant in Service	231,668,178	4,601,776	(908,184)	(636,262)	0	234,725,508
31							Total Cost of Electric Plant..... 234,725,508
33							Less Cost of Land, Land Rights, Rights of Way..... 924,799
34							Total Cost upon which Depreciation is based 233,800,709

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	148,864,389	145,625,943	(3,238,446)
3	101	Utility Plant - Gas (P. 20)			
4					
5		Total Utility Plant	148,864,389	145,625,943	(3,238,446)
6					
7					
8					
9					
10		FUND ACCOUNTS			
11	123	Investment in Affiliated Company	1,272,440	1,092,046	(180,394)
12	125	Construction Fund	2,058,803	2,053,155	(5,648)
13	126	Depreciation Fund (P. 14)	3,307,001	3,725,773	418,772
14	128	Other Special Funds	11,245,223	10,101,592	(1,143,631)
15		Total Funds	17,883,467	16,972,566	(910,901)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	4,226,604	5,696,762	1,470,158
18	132	Special Deposits	737,060	768,405	31,345
19	135	Working Funds	2,500	2,500	0
20	141	Notes Receivable			
21	142	Customer Accounts Receivable	3,320,313	3,659,920	339,607
22	143	Other Accounts Receivable	2,073,355	2,572,243	498,888
23	146	Receivables from Municipality	131,035	115,371	(15,664)
24	151	Materials and Supplies (P. 14)	3,779,146	3,423,278	(355,868)
25					
26	165	Prepayments	233,661	214,543	(19,118)
27	174	Miscellaneous Current Assets	2,466,888	2,830,549	363,661
28		Total Current and Accrued Assets	16,970,562	19,283,571	2,313,009
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	945,035	988,046	43,011
33		Total Deferred Debits	945,035	988,046	43,011
34					
35		Total Assets and Other Debits	184,663,453	182,870,126	(1,793,327)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction			0
3		SURPLUS			
4	205	Sinking Fund Reserves			
5	206	Loans Repayment	39,711,500	44,126,500	4,415,000
6	207	Appropriations for Construction Repayments	46,169	46,169	0
7	208	Unappropriated Earned Surplus (P. 12)	20,129,114	18,356,537	(1,772,577)
8		Total Surplus	59,886,783	62,529,206	2,642,423
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	97,455,000	93,040,000	(4,415,000)
11	224	Other Long Term Debt	0	0	0
12	227	Obligation under Capital Lease	47,755	32,042	(15,713)
13	231	Notes Payable (P. 7)	0	0	0
14		Total Bonds and Notes	97,502,755	93,072,042	(4,430,713)
15		CURRENT AND ACCRUED LIABILITIES			
16	232	Accounts Payable	3,878,303	5,467,694	1,589,391
17	234	Payables to Municipality	0	0	0
18	235	Customers' Deposits	2,011,524	2,697,195	685,671
19	236	Taxes Accrued	0	0	0
20	237	Interest Accrued	598,380	572,974	(25,406)
21	242	Miscellaneous Current and Accrued Liabilities	201,101	215,409	14,308
22		Total Current and Accrued Liabilities	6,689,308	8,953,272	2,263,964
23		DEFERRED CREDITS			
24	251	Unamortized Premium on Debt	6,351,700	5,623,162	(728,538)
25	252	Customer Advances for Construction	0	0	0
26	253	Other Deferred Credits	374,746	166,580	(208,166)
27		Total Deferred Credits	6,726,446	5,789,742	(936,704)
28		RESERVES			
29	260	Reserves for Uncollectible Accounts	102,856	92,849	(10,007)
30	261	Property Insurance Reserve	0	0	0
31	262	Injuries and Damages Reserves	0	0	0
32	263	Pensions and Benefits Reserves	3,979,082	4,457,063	477,981
33	265	Miscellaneous Operating Reserves	9,169,524	7,975,952	(1,193,572)
34		Total Reserves	13,251,462	12,525,864	(725,598)
35		CONTRIBUTIONS IN AID OF			
36		CONSTRUCTION			
37	271	Contributions in Aid of Construction	606,699	0	(606,699)
38		Total Liabilities and Other Credits	184,663,453	182,870,126	(1,793,327)

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	65,631,218	1,599,107
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	46,066,968	909,137
5	402 Maintenance Expense	4,323,924	281,994
6	403 Depreciation Expense	7,203,960	578
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P. 49)		
10	Total Operating Expenses	57,594,852	1,191,709
11	Operating Income	8,036,366	407,398
12	414 Other Utility Operating Income (P. 50)		
13			
14	Total Operating Income	8,036,366	407,398
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	616,834	(442,402)
17	419 Interest Income	15,615	(4,639)
18	421 Miscellaneous Nonoperating Income (P. 21)		
19	Total Other Income	632,449	(447,041)
20	Total Income	8,668,815	(39,643)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions	(55,559)	48,103
24	Total Income Deductions	(55,559)	48,103
25	Income Before Interest Charges	8,724,374	(87,746)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	4,663,074	(188,395)
28	428 Amortization of Debt Discount and Expense		
29	429 Amortization of Premium on Debt - Credit	(728,538)	29,932
30	431 Other Interest Expense	530	(381)
31	432 Interest: Charged to Construction - Credit		
32	Total Interest Charges	3,935,066	(158,844)
33	NET INCOME	4,789,308	71,098
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		20,129,114
35			
36			
37	433 Balance Transferred from Income		4,789,308
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	4,415,000	
40	436 Appropriations of Surplus (P. 21)	2,146,885	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	18,356,537	
43			
44	TOTALS	24,918,422	24,918,422

CASH BALANCES AT END OF YEAR		Page 14	
Line No.	Items (a)	Amount (b)	
1	Operation Fund	5,696,762	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
	TOTAL	5,696,762	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	3,423,278	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	3,423,278	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	3,307,001	
26	Income during year from balance on deposit (interest)	7,175	
27	Amount transferred from income (depreciation)	3,700,000	
28			
29			
	TOTAL	7,014,176	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	3,288,403	
32	Amounts expended for renewals, viz:-		
33	Power Contract Settlement		
34			
35			
36			
37			
38			
39	Balance on hand at end of year	3,725,773	
40			
	TOTAL	7,014,176	

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	10,101,396	0	358,242			9,743,154
13	342 Fuel Holders, Producers and Accessories	8,444,362	0	311,432			8,132,930
14	343 Prime Movers	23,372,557	0	829,200			22,543,357
15	344 Generators	39,275,439	0	1,548,808		(29,571)	37,697,060
16	345 Accessory Electric Equipment	12,340,067	0	437,571			11,902,496
17	346 Miscellaneous Power Plant Equipment	2,021,572	0	71,241			1,950,331
18	Total Other Production Plant	95,555,393	0	3,556,494	0	(29,571)	91,969,328
19	Total Production Plant	100,926,246	90,782	4,387,838	0	(29,571)	96,599,619
20	3. Transmission Plant						
21	350 Land and Land Rights	258,361	0				258,361
22	351 Clearing Land and Rights of Way	0	0				0
23	352 Structures and Improvements	1,393,010	0	96,327			1,296,683
24	353 Station Equipment	6,325,372	292,011	362,931			6,254,452
25	354 Towers and Fixtures	317,824	0	24,649			293,175
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices	2,262,224	0	84,918			2,177,306
28	357 Underground Conduit	697,213	78,523	91,565			684,171
29	358 Underground Conductors and Devices	1,104,710	24,659	92,395			1,036,974
30	359 Roads and Trails						
31	Total Transmission Plant	12,358,714	395,193	752,785	0	0	12,001,122

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights						
3	361 Structures and Improvements	1,628,845	73,192	67,299			1,634,738
4	362 Station Equipment	1,999,578	1,929,784	142,347			3,787,015
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	1,483,386	311,560	102,069			1,692,877
7	365 Overhead Conductors and Devices	242,054	23,660	114,808			150,906
8	366 Underground Conduit	3,528,682	20,661	294,805		(606,691)	2,647,847
9	367 Underground Conductors and Devices	6,016,701	117,275	328,886			5,805,090
10	368 Line Transformers	3,874,167	161,333	232,383			3,803,117
11	369 Services	30,943	0	16,835			14,108
12	370 Meters	4,110,068	56,259	152,163			4,014,164
13	371 Installations on Customer's Premises	157,937	0	15,768			142,169
14	372 Leased Prop on Customer's Premises						
15	373 Streetlight and Signal Systems	677,734	57,659	30,234			705,159
16	Total Distribution Plant	23,750,095	2,751,383	1,497,597	0	(606,691)	24,397,190
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements						
20	391 Office Furniture and Equipment	3,644,048	16,553	190,339			3,470,262
21	392 Transportation Equipment	1,719,859	179,662	61,562			1,837,959
22	393 Stores Equipment	21,855	0	887			20,968
23	394 Tools, Shop and Garage Equipment						
24	395 Laboratory Equipment	1,582	0	816			766
25	396 Power Operated Equipment	7,975	0	425			7,550
26	397 Communication Equipment	6,291,635	1,168,203	303,867			7,155,971
27	398 Miscellaneous Equipment	142,380	0	7,844			134,536
28	399 Other Tangible Property						
29	Total General Plant	11,829,334	1,364,418	565,740	0	0	12,628,012
30	Total Electric Plant in Service	148,864,389	4,601,776	7,203,960	0	(636,262)	145,625,943
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
33	107 Construction Work in Progress						0
34	Total Utility Plant Electric	148,864,389	4,601,776	7,203,960	0	(636,262)	145,625,943

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL	0				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Next page is 21

MISCELLANEOUS NONOPERATING INCOME (Account 421)		Page 21
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Premium Bond Payments	4,415,000
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	4,415,000
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	In lieu of tax payments to town	2,146,885
34		
35		
36		
37		
38		
39		
40	TOTAL	2,146,885

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4		TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other than Street Lighting)	10,685,387	1,547,314	0.1448
6					
7					
8		TOTALS	10,685,387	1,547,314	0.1448
9	444-1	Street Lighting	3,413,101	494,756	0.1450
10					
11					
12		TOTALS	3,413,101	494,756	0.1450
13		TOTALS	14,098,488	2,042,070	0.1448

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	MMWEC NYPA	Grove Street	11,513,537	373,480	0.0324
21	MMWEC Seabrook	Substation	67,019,336	4,774,738	0.0712
22	Energy New England	Braintree, MA	258,226,320	17,648,005	0.0683
23	Taunton Municipal Light	115KV	6,519,363	1,391,103	0.2134
24	ISO New England Interchange		5,965,790	7,048,035	1.1814
25	Hydro			14,661	
26	PTF Credit			(3,810,432)	
27	Fwd Reserve Credits			(529,373)	
28	Rate Stabilization			(1,216,755)	
29	National Grid			152,061	
30	Renewable Energy Credits			(754,246)	
31					
32					
33					
34		TOTALS	349,244,346	25,091,277	0.0718

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
32	Hingham Municipal Light (Potter)	Grove Street	363,047	161,987	0.4462
33	North Attleboro Electric Dept. (Potter)	Substation	822,507	366,991	0.4462
34	Hingham Municipal Light (Watson)	Braintree, MA	5,409,410	1,895,630	0.3504
35	Concord Municipal (Watson)	115KV	4,733,234	1,658,676	0.3504
36	Taunton Municipal Light (Watson)		5,409,410	1,895,630	0.3504
37	Wellesley Municipal Light (Watson)		5,409,410	1,895,630	0.3504
38	Reading Municipal Light (Watson)		5,409,410	1,895,630	0.3504
39	Chicopee Electric Light (Watson)		5,409,410	1,895,630	0.3504
40	New Hampshire Electric Coop (Watson)		6,085,589	2,119,808	0.3483
41		TOTALS	39,051,427	13,785,612	0.3530

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer :4. Unmetered sales should be included below. The details of such be counted for each group of meters so added. The average sales should be given in a footnote.
of customers means the average of the 12 figures at the close
5. Classification on Commercial and Industrial Sales, Account 442, month. If the customer count in the residential service classif Large (or Industrial) may be according to the basis of classification includes customers counted more than once because of spec regularly used by the respondent if such basis of classification is not services, such as water heating, etc., indicate in a footnote th greater than 1000 KW. See Account 442 of the Uniform System of such duplicate customers included in the classification. of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	15,796,254	291,612	119,880,315	2,223,499	13,524	159
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	29,653,578	12,167	205,920,815	362,404	2,347	61
5	Large Commercial C Sales	3,321,368	(124,782)	25,179,150	(952,114)	7	0
6	444 Municipal Sales	1,547,314	18,910	10,685,387	56,055	119	3
7	445 Street Lighting	494,756	4,035	3,413,101	(100,248)		
8	446 Sales to Railroads and Railways						
9	448 Interdepartmental Sales						
10	449 Miscellaneous Sales	103,342	3,092	886,677	(5,462)	202	3
11	Total Sales to Ultimate Consumers	50,916,612	205,034	365,965,445	1,584,134	16,199	226
12	447 Sales for Resale	13,785,612	1,070,833	39,051,427	3,757,729	9	0
13	Total Sales of Electricity*	64,702,224	1,275,867	405,016,872	5,341,863	16,208	226
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts		0				
16	451 Miscellaneous Service Revenues		0				
17	453 Sales of Water and Water Power		0				
18	454 Rent from Electric Property	494,332	(32,611)				
19	455 Interdepartmental Rents						
20	456 Other Electric Revenues	260,079	117,043				
21							
22	ISP Revenues						
23	Miscellaneous Adjustments to Sales	174,583	129,157				
24							
25	Total Other Operating Revenues	928,994	213,589				
26	Total Electric Operating Revenue	65,631,218	1,489,456				

* Includes revenues from application of fuel clauses \$ **\$5,426,014.00**

Total KWH to which applied **361,665,667**

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		A1 Residential	111,269,719	14,695,322	0.1321	12,663	12,768
2		A1C Controlled Water Heating	8,610,596	1,100,932	0.1279	782	756
3		DG1 Distributed Generation	19,180	1,026	0.0535	9	10
4		DG2 Distributed Generation	328,936	13,322	0.0405	3	3
5		G1 Small General Service	70,981,784	10,490,625	0.1478	2,177	2,167
6		G2 Large General Service	112,051,067	16,044,942	0.1432	154	156
7		H1 Commercial Heating and Cooling	22,539,848	3,103,663	0.1377	24	24
8		P1 Industrial	25,179,150	3,321,368	0.1319	7	7
9		MG1 Municipal	2,056,483	305,987	0.1488	102	103
10		MG2 Municipal	6,987,744	1,009,599	0.1445	13	13
11		MH1 Municipal	1,641,160	231,728	0.1412	3	3
12		Street Lighting	3,413,101	494,756	0.1450	1	1
13		L1 Area Lighting	886,677	103,342	0.1165	200	200
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			365,965,445	50,916,612	0.1391	16,138	16,211

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

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1. Enter in the space provided the operation and maintenance expenses for the year
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	206,746	6,503
5	501 Fuel	1,673,386	1,141,377
6	502 Steam Expenses	628,182	11,829
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	2,508,314	1,159,709
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	501,309	(35,836)
16	512 Maintenance of boiler plant	187,194	51,741
17	513 Maintenance of electric plant	151,853	12,039
18	514 Maintenance of miscellaneous steam plant	177,864	(20,879)
19	Total Maintenance	1,018,220	7,065
20	Total power production expenses -steam power	3,526,534	1,166,774
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	233,534	14,538
13	547 Fuel	4,485,935	1,607,726
14	548 Generation Expenses	940,261	(16,165)
15	549 Miscellaneous other power generation expense	221,054	15,425
16	550 Rents	0	0
17	Total Operation	5,880,784	1,621,524
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	629,331	160,086
21	553 Maintenance of generating and electric plant	1,074,030	170,805
22	554 Maintenance of miscellaneous other power generation plant	10,081	1,580
23	Total Maintenance	1,713,442	332,471
24	Total power production expenses - other power	7,594,226	1,953,995
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	25,091,277	(1,513,687)
27	556 System control and load dispatching	0	0
28	557 Other expenses	245,708	(8,851)
29	Total other power supply expenses	25,336,985	(1,522,538)
30	Total power production expenses	36,457,745	1,598,231
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	0	0
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	109,665	54,682
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	87,329	(1,291,250)
48	573 Maintenance of miscellaneous transmission plant	7,188	3,336
49	Total maintenance	204,182	(1,233,232)
50	Total transmission expenses	204,182	(1,233,232)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	172,393	15,514
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	0	0
6	583 Overhead line expenses	36,960	(17,039)
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	119,625	(4,898)
9	586 Meter expenses	20,595	298
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	136,859	43,228
12	589 Rents	0	0
13	Total operation	486,432	37,103
14	Maintenance:		
15	590 Maintenance supervision and engineering	109,851	(12,922)
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	105,442	(51,871)
18	593 Maintenance of overhead lines	1,525,256	140,486
19	594 Maintenance of underground lines	663,066	(30,484)
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	121,408	(1,227)
22	597 Maintenance of meters	269,203	165,179
23	598 Maintenance of miscellaneous distribution plant	223,556	59,785
24	Total maintenance	3,017,782	268,946
25	Total distribution expenses	3,504,214	306,049
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	0	(59,346)
30	903 Customer records and collection expenses	746,040	69,660
31	904 Uncollectible accounts	36,498	36,498
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	782,538	46,812
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	430,536	(34,100)
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	430,536	(34,100)
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	970,921	(76,967)
44	921 Office supplies and expenses	24,877	9,351
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	261,557	(6,932)
47	924 Property insurance	867,703	(65,457)
48	925 Injuries and damages	405	(1,415)
49	926 Employee pensions and benefits	5,894,056	560,676
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	472,938	60,524
53	931 Rents	0	0
54	Total operation	8,492,457	479,780

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	287,922	5,983	
4	933 Transportation expense	231,298	21,608	
5	Total administrative and general expenses	9,011,677	507,371	
6	Total Electric Operation and Maintenance Expenses	50,390,892	1,191,131	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power:	2,508,314	1,018,220	3,526,534
10	Nuclear Power			
11	Hydraulic Power			
12	Other Power	7,594,226		7,594,226
13	Other Power Supply Expenses	25,336,985		25,336,985
14	Total power production expenses	35,439,525	1,018,220	36,457,745
15	Transmission Expenses	204,182		204,182
16	Distribution Expenses	486,432	3,017,782	3,504,214
17	Customer Accounts Expenses	782,538		782,538
18	Sales Expenses	430,536		430,536
19	Administrative and General Expenses	8,723,755	287,922	9,011,677
20	Total Electric Operation and			
21	Maintenance Expenses	46,066,968	4,323,924	50,390,892
22	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			87.76%
23	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			\$8,970,598
24	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			85

OTHER UTILITY OPERATING INCOME (Account 414)					Page 50
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
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47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				616,834
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	0	0	0	616,834
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	616,834

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
See Page 22								1
								2
								3
								4
								5
								6
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								35
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								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
	** See Page 22**							1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								36
								37
								38
								39
								40
								41
	TOTALS:	0	-	-	-	-		42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1							0	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				0	0	0	-

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13			-
14			-
15			
16			
17			
18			
19			
20			
21	TOTAL		-

ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.							
Line No.	Item (a)	Kilowatt-hours (b)					
1	SOURCES OF ENERGY						
2	Generation						
3	Steam Gas Turbine Combined Cycle	69,886,309					
4	Nuclear						
5	Hydro						
6	Other Diesel, Fuel Cell	4,170					
7	Total Generation	69,890,479					
8	Purchases	343,278,556					
9	(In (gross)	5,965,790					
10	Interchanges < Out (gross)	0					
11	(Net (Kwh)	5,965,790					
12	(Received	0					
13	Transmission for/by others (wheeling) < Delivered	0					
14	(Net (Kwh)						
15	TOTAL	419,134,825					
16	DISPOSITION OF ENERGY						
17	Sales to ultimate consumers (including interdepartmental sales)	365,965,445					
18	Sales for resale	39,051,427					
19	Energy furnished without charge (station use)	9,326,310					
20	Energy used by the company (excluding station use):						
21	Electric department only	1,524,924					
22	Energy losses						
23	Transmission and conversion losses	0					
24	Distribution losses	0.00%					
25	Unaccounted for losses	3,266,719					
26	Total energy losses	3,266,719					
27	Energy losses as percent of total on line	0.78%					
28	TOTAL	419,134,825					

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of BRAINTREE
Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh)
29	January	67,270	Wed	23	6:00pm	60 min	37,369,520
30	February	62,780	Mon	4	7:00pm	"	33,648,160
31	March	61,450	Thu	7	7:00pm	"	34,764,440
32	April	53,120	Tue	2	8:00pm	"	30,699,370
33	May	76,300	Fri	31	5:00pm	"	31,573,250
34	June	84,300	Mon	24	5:00pm	"	35,162,080
35	July	88,320	Fri	19	3:00pm	"	43,126,160
36	August	75,170	Wed	21	4:00pm	"	36,715,090
37	September	81,460	Wed	11	5:00pm	"	33,232,870
38	October	54,070	Wed	2	1:00pm	"	31,949,860
39	November	59,990	Mon	25	6:00pm	"	33,588,660
40	December	66,340	Tue	17	6:00pm	"	37,305,365
41						TOTAL	419,134,825

**GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)**

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
			DIESEL	POTTER II
1	Kind of plant (steam, hydro, int. com., gas turbine		I.C.	Gas Turbine C.C.
2	Type of plant construction (conventional,			Oil Production
3	outdoor boiler, full outdoor, etc.)		Conventional	Conventional
4	Year originally constructed		1977	1977
5	Year last unit was installed		1977	1977
6	Total installed capacity (maximum			
7	generator name plate ratings in kw)		2,500	97,500
8	Net peak demand on plant-kilowatts (60 min.)		2,500	79,500
9	Plant hours connected to load		3	0
10	Net continuous plant capability, kilowatts:			
11	(a) When not limited by condenser water		2,500	97,500
12	(b) When limited by condenser water		2,500	79,500
13	Average number of employees		0	14
14	Net generation, exclusive of station use		4,170	0
15	Cost of plant (omit cents):			
16	Land and land rights			\$20,271
17	Structures and improvements		\$97,709	\$3,762,859
18	Reservoirs, dams, and waterways			
19	Equipment costs		\$657,373	\$18,429,374
20	Roads, railroads, and bridges			
21	Total cost		\$755,082	\$22,212,504
22	Cost per kw of installed capacity		\$302	\$228
23	Production expenses:			
24	Operation supervision and engineering			
25	Station labor			
26	Fuel		\$1,426	\$0
27	Supplies and expenses, including water			
28	Maintenance		\$0	\$0
29	Rents			
30	Steam from other sources			
31	Steam transferred -- Credit			
32	Total production expenses		\$1,426	\$0
33	Expenses per net Kwh (5 places)		0.3420	0.0000
34	Fuel: Kind		Oil	Oil
35	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42		bbls.	bbls.
36	gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
37	Quantity (units) of fuel consumed		8	0
38	Average heat content of fuel (B.t.u. per lb. of coal,			
39	per gal. of oil, or per cu. ft. of gas)		137,077	140,000
40	Average cost of fuel per unit, del. f.o.b. plant		177.09	
41	Average cost of fuel per unit consumed		177.09	
42	Average cost of fuel consumed per million B.t.u.		30.76	
43	Average cost of fuel consumed per kwh net gen.		0.34186	
44	Average B.t.u. per kwh net generation			
45				
46				

GENERATING STATION STATISTICS (Large Stations) -- Continued
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

operations with a conventional steam unit, the gas turbine should be included with the steam station.

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
POTTER II	Watson Unit 1	Watson Unit 1	Watson Unit 2	Watson Unit 2		
Gas Turbine C.C.	Simple Cycle GT	Simple Cycle GT	Simple Cycle GT	Simple Cycle GT		1
Gas Production	Gas Production	Oil Production	Gas Production	Oil Production		2
Conventional	Conventional	Conventional	Conventional	Conventional		3
1977	2009	2009	2009	2009		4
1977	2009	2009	2009	2009		5
						6
97,500	58,000	58,000	58,000	58,000		7
79,500	58,000	58,000	58,000	58,000		8
317	542.00	47.00	561.00	16.00		9
						10
97,500	58,000	58,000	58,000	58,000		11
79,500	58,000	58,000	58,000	58,000		12
14	14	14	14	14		13
15,792,210	25,300,010	2,144,250	25,909,750	740,090		14
						15
\$20,271	\$0	\$0	\$0	\$0		16
\$3,762,859	\$5,269,440	\$5,269,440	\$5,269,440	\$5,269,440		17
						18
\$18,429,374	\$49,082,775	\$49,082,775	\$49,082,775	\$49,082,775		19
						20
\$22,212,504	\$54,352,215	\$54,352,215	\$54,352,215	\$54,352,215		21
\$228	\$0	\$0	\$0	\$0		22
						23
						24
						25
\$1,527,464.72	\$2,020,490	\$310,168	\$2,056,053	\$105,304		26
						27
						28
						29
						30
						31
\$1,527,464.72	\$ 2,020,490.00	\$ 310,168.00	\$ 2,056,053.00	\$ 105,304.00		32
0.05713	0.07986	0.14465	0.07935	0.14229		33
Gas	Gas	Oil	Gas	Oil		34
M Cu. Ft.	M Cu. Ft.	bbls.	M Cu. Ft.	bbls.		35
						36
187,895	283,447	3,672	246,908	1,259		37
						38
1,050.79	1036.24		1036.24			39
8.13	8.47	84.48	8.33	83.66		40
8.13	8.47	84.48	8.33	83.66		41
						42
0.09672	0.07986	0.14465	0.07935	0.14229		43
						44
						45
						46

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1							
2	Potter II	Potter Road	1/1977	Gas/Auto	620	820	220,000
3	Potter II GT	Potter Road	1/1977	Gas/Auto	N/A	N/A	N/A
4	Thomas Watson Unit 1	Potter Road	1/2009	Gas/Auto	N/A	N/A	N/A
5	Thomas Watson Unit 2	Potter Road	2/2009	Gas/Auto	N/A	N/A	N/A
6							
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Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
				1977	SC	620	3,600				
1977	SC	620	3,600	78,000	78,000	0.5#	15.0#	0.9	13.8	78,000	3
2009	GT	N/A	3,600	58,000	58,000	Air	Cooled	0.85	13.8	58,000	4
2009	GT	N/A	3,600	58,000	58,000	Air	Cooled	0.85	13.8	58,000	5
											6
											7
											8
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											36
TOTALS											37

Note references:

- *Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.
- + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.
- ** Designate air cooled generators.
- ++ If other than 3 phase, 60 cycle, indicate other characteristics.
- *+ Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11	*** NONE ***						
12							
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* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
		*** NONE ***							1	
									2	
									3	
									4	
									5	
									6	
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TOTALS									39	

**COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)**

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				Belted or Direct Connected (g)
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	
1	Potter II	Potter Road	Diesel	Fairbank-Morse	1977	2	Direct
2							
3							
4							
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39							

COMBUSTION ENGINE AND OTHER GENERATING STATIONS - Continued
(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.	
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)			
3,600	3,600	1977	4,160	3	60	2,665	1	2,665	1	
									2	
									3	
									4	
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									37	
TOTALS										38
TOTALS										39

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	GROVE STREET	PLAIN STREET	115	PIPE CABLE	1.600		1	1000AL
2	SWIFTS BEACH	POTTER STA	115	PIPE CABLE	0.490		1	1250CU
3	POTTER STA	MIDDLE	115	PIPE CABLE	1.810		1	1250CU
4	SWIFTS BEACH	NSTAR	115	STEEL POLE	0.230		1	636ACSR
5	MIDDLE	LAKESIDE	115	PIPE CABLE	1.740		1	1000AL
6	LAKESIDE	PLAIN STREET	115	PIPE CABLE	3.540		1	1000AL
7	GROVE STREET	NSTAR	115	WOOD POLE	0.030		1	636ACSR
8								
9								
10								
11								
12								
13								
14	* Replaced 1000AL with 1250CU from Station 10 -16 in 2009							
15								
16	* Replaced 1000AL with 1250CU from Station 16 -11 in 2010							
17								
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50								
51	TOTALS				9.44		7	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	STATION 4 PLAIN STREET	DISTRIBUTION	115	13.8		90,000	2	0	NONE		
2	STATION 10 MIDDLE	DISTRIBUTION	115	13.8		90,000	2	0	NONE		
3	STATION 8 CHURCHILL	DISTRIBUTION	115	13.8		90,000	2	0	NONE		
4											
5											
6	* Installed new 2nd transformer at										
7	Station 8 in 2010										
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26			TOTALS			270,000	6	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	150.54		150.54
2	Added During Year	0.50		0.50
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	151.04	0.00	151.04
5				
6				
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15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	12,682	15,266	4,013	432,498
17	Additions during year				
18	Purchased		0		
19	Installed	10	100	59	4,065
20	Associated with utility plant acquired				
21	Total Additions	10	100	59	4,065
22	Reductions during year:				
23	Retirements	6	96	56	3,655
24	Associated with utility plant sold				
25	Total Reductions	6	96	56	3,655
26	Number at end of year	12,686	15,270	4,016	432,908
27	In stock		350	90	20,000
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		14,920	3,926	412,908
31	In company's use				
32	Number at end of year		15,270	4,016	432,908

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	UNDERGROUND DISTRIBUTION SYSTEM	46.92	97.99	13.8kv		
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49	TOTALS	46.92	0.00	97.99		0

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Braintree	4,339	212	0	0	0	166	0	3961	0
2										
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51										
52	TOTALS	4339	212	0	0	0	166	0	3961	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		None		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....
William G. Bottiggi

 William G. Bottiggi

Thomas J. Reynolds

 Thomas J. Reynolds, Chairman

Anthony L. Agnitti

 Anthony L. Agnitti, Vice Chairman

James P. Regan

 James P. Regan, Secretary

Mayor

Manager of Electric Light Dept.

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace

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