The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Chester

to the

The Commonwealth of Massachusetts

Department of Public Utilities

For the Year ended December 31,

2012

Name of officer to whom correspondence should be addressed regarding this report: Mary Ann Pease

Office address: 15 Middlefield Road
Chester, MA 01011

Official title: Manager

Form AC-19

GENERAL INFORMATION

1. Name of town (or city) making report. Chester

2. If the town (or city) has acquired a plant,
   Kind of plant, whether gas or electric. Electric
   Owner from whom purchased, if so acquired.
   Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.
   Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,
   Date when town (or city) began to sell gas and electricity,

3. Name and address of manager of municipal lighting:

   Mary Ann Pease Hampden Street Chester, MA 01011

4. Name and address of mayor or selectmen:

   Donald Ellershaw Skyline Trail Chester, MA 01011
   John Baldasaro Lyon Hill Road Chester, MA 01011
   Frank Pero Middlefield Road Chester, MA 01011

5. Name and address of town (or city) treasurer:

   Linda St. Onge Skyline Trail Chester, MA 01011

6. Name and address of town (or city) clerk:

   Cheryl Baldasaro Lyon Hill Road Chester, MA 01011

7. Names and addresses of members of municipal light board:

   Terry Murphy Main Street Chester, MA 01011
   Deryk Savoy Skyline Trail Chester, MA 01011
   Eugene Bishop Soisalo Road Chester, MA 01011

8. Total valuation of estates in town (or city) according to last State valuation (taxable) $115,841,200.00

9. Tax rate for all purposes during the year:

Residential	$18.96
Open Space	
Commercial/Industrial/Personal Property	$18.96

10. Amount of manager's salary: $18,000

11. Amount of manager's bond: $40,000

12. Amount of salary paid to members of municipal light board (each): $600

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

				Amount
	INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas			0
2	From sales of electricity			0
3			**TOTAL**	0
4				
5	**EXPENSES**			
6	For operation, maintenance and repairs			0
7	For interest on bonds, notes or scrip			0
8	For depreciation fund (3 %	1,936,654	as per page 9)	0
9	For sinking fund requirements			0
10	For note payments			0
11	For bond payments			0
12	For loss in preceding year			0
13			**TOTAL**	0
14				
15	**COST:**			
16	Of gas to be used for municipal buildings			0
17	Of gas to be used for street lights			0
18	Of electricity to be used for municipal buildings			0
19	Of electricity to be used for street lights			0
20	Total of above items to be included in the tax levy			0
21				
22	New construction to be included in the tax levy			0
23	Total amounts to be included in the tax levy			0

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Chester	693
TOTAL	0	**TOTAL**	693

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting 19 , to be paid from **

*At meeting 19 , to be paid from **

TOTAL 0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street lights
2. Municipal buildings
3.

TOTAL 0

* Date of meeting and whether regular or special ** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

Bonds
(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
	TOTAL	0				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
When bond and notes are repaid report the first three columns only
* Date of meeting and whether regular or special
** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
							0.00
	TOTAL	$0				TOTAL	$0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
When bond and notes are repaid report the first three columns only
* Date of meeting and whether regular or special
** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,066					2,066
3	361 Structures and Improvements	66,808					66,808
4	362 Station Equipment	0					0
5	363 Storage Battery Equipment	0					0
6	364 Poles Towers and Fixtures	632,956	16,071	8,000			641,027
7	365 Overhead Conductors and Devices	143,309					143,309
8	366 Underground Conduit	2,123					2,123
9	367 Underground Conductors and Devices	6,814					6,814
10	368 Line Transformers	158,550					158,550
11	369 Services	106,047	537				106,584
12	370 Meters	89,757	12,503				102,260
13	371 Installations on Customer's Premises	0					0
14	372 Leased Prop on Customer's Premises	0					0
15	373 Streetlight and Signal Systems	19,029					19,029
16	Total Distribution Plant	1,227,459	29,111	8,000	0	0	1,248,570
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0					0
19	390 Structures and Improvements	0					0
20	391 Office Furniture and Equipment	16,597					16,597
21	392 Transportation Equipment	601,630					601,630
22	393 Stores Equipment	560					560
23	394 Tools, Shop and Garage Equipment	35,554					35,554
24	395 Laboratory Equipment	695					695
25	396 Power Operated Equipment	12,413					12,413
26	397 Communication Equipment	8,993					8,993
27	398 Miscellaneous Equipment	13,708					13,708
28	399 Other Tangible Property	0					0
29	Total General Plant	690,150	0	0	0	0	690,150
30	Total Electric Plant in Service	1,917,609	29,111	8,000	0	0	1,938,721
31						Total Cost of Electric Plant.....	1,938,721
33						Less Cost of Land, Land Rights, Rights of Way.....	2,066
34						Total Cost upon which Depreciation is based	1,936,654

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		**UTILITY PLANT**			
2	101	Utility Plant - Electric (P. 17)	962,557	933,569	(28,988)
3	101	Utility Plant - Gas (P. 20)			0
4					
5		Total Utility Plant	962,557	933,569	(28,988)
6					
7					
8					
9					
10					
11		**FUND ACCOUNTS**			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	213,987	272,706	58,719
14	128	Other Special Funds	0	0	0
15		Total Funds	213,987	272,706	58,719
16		**CURRENT AND ACCRUED ASSETS**			
17	131	Cash (P. 14)	977,505	953,687	(23,818)
18	132	Special Deposits	0	0	0
19	135	Working Funds	0	0	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	147,006	171,001	23,995
22	143	Other Accounts Receivable	18,688	54,352	35,664
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	113,325	116,756	3,431
25					
26	156	Prepayments	0	6,414	6,414
27	174	Miscellaneous Current Assets	0	0	0
28		Total Current and Accrued Assets	1,256,524	1,302,210	45,686
29		**DEFERRED DEBITS**			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	0	0	0
33		Total Deferred Debits	0	0	0
34					
35		Total Assets and Other Debits	2,433,068	2,508,485	75,417

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		**APPROPRIATIONS**			
2	201	Appropriations for Construction	0	0	0
3		**SURPLUS**			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	297,898	297,898	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	1,474,897	1,527,487	52,590
8		Total Surplus	1,772,795	1,825,385	52,590
9		**LONG TERM DEBT**			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		**CURRENT AND ACCRUED LIABILITIES**			
14	232	Accounts Payable	118,034	114,987	(3,047)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	6,350	8,250	1,900
17	236	Taxes Accrued	320	1,334	1,014
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilitie	18,446	26,187	7,741
20		Total Current and Accrued Liabilities	143,150	150,758	7,608
21		**DEFERRED CREDITS**			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction			0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		**RESERVES**			
27	260	Reserves for Uncollectible Accounts			0
28	261	Property Insurance Reserve			0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves			0
31	265	Miscellaneous Operating Reserves			0
32		Total Reserves	0	0	0
33		**CONTRIBUTIONS IN AID OF CONSTRUCTION**			
34	271	Contributions in Aid of Construction	517,123	532,342	15,219
35		Total Liabilities and Other Credits	2,433,068	2,508,485	75,417

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**OPERATING INCOME**		
2	400 Operating Revenues (P. 37 and 43)	978,667	0
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	697,846	0
5	402 Maintenance Expense	174,049	0
6	403 Depreciation Expense	58,100	0
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	929,995	0
11	Operating Income	48,672	0
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	48,672	0
15	**OTHER INCOME**		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	3,943	(816)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	0
19	Total Other Income	3,943	(816)
20	Total Income	52,615	(817)
21	**MISCELLANEOUS INCOME DEDUCTIONS**		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	52,615	(817)
26	**INTEREST CHARGES**		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	26	(48)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	26	(48)
33	**NET INCOME**	52,590	(768)

EARNED SURPLUS

Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,474,897
35			
36			
37	433 Balance Transferred from Income	0	52,590
38	434 Miscellaneous Credits to Surplus (P. 21)	0	0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation	0	0
42	208 Unappropriated Earned Surplus (at end of period)	1,527,487	0
43			
44	**TOTALS**	1,527,487	1,527,487

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CASH BALANCES AT END OF YEAR

Line No.	Items (a)	Amount (b)
1	Operation Fund	846,409
2	Rate Stabilization Fund	107,278
3	Bond Fund	0
4	Construction Fund	0
5		
6		
7		
8		
9		
10		
11		
12	**TOTAL**	953,687

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year Electric (b)	Amount End of Year Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	116,738	
17	Merchandise (Account 155)	18	
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	116,756	0

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	**DEBITS**	
25	Balance of account at beginning of year	213,987
26	Income during year from balance on deposit (interest)	1,253
27	Amount transferred from income (depreciation-2011)	57,466
28		
29	**TOTAL**	272,706
30	**CREDITS**	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	0
32	Amounts expended for renewals,viz:-	0
33		
34		
35		
36		
37		
38		
39	Balance on hand at end of year	272,706
40	**TOTAL**	0

UTILITY PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
3	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,066					2,066
3	361 Structures and Improvements	1,524		2,004			(480)
4	362 Station Equipment	0		0			0
5	363 Storage Battery Equipment	0		0			0
6	364 Poles Towers and Fixtures	305,865	16,071	19,231			302,705
7	365 Overhead Conductors and Devices	0		0			0
8	366 Underground Conduit	0		0			0
9	367 Underground Conductors and Devices	0		0			0
10	368 Line Transformers	62,286		4,757			57,531
11	369 Services	67,726	537	3,198			65,064
12	370 Meters	35,712	12,503	3,068			45,147
13	371 Installations on Customer's Premises	0		796			(796)
14	372 Leased Prop on Customer's Premises	0		0			0
15	373 Streetlight and Signal Systems	2,454		571			1,883
16	Total Distribution Plant	477,633	29,111	33,624	0	0	473,121
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0		0			0
19	390 Structures and Improvements	0		0			0
20	391 Office Furniture and Equipment	9,835		498			9,337
21	392 Transportation Equipment	450,542		21,858			428,684
22	393 Stores Equipment	0		0			0
23	394 Tools, Shop and Garage Equipment	10,562		1,067			9,494
24	395 Laboratory Equipment	0		0			0
25	396 Power Operated Equipment	3,474		372			3,103
26	397 Communication Equipment	10,076		270			9,806
27	398 Miscellaneous Equipment	436		411			25
28	399 Other Tangible Property	0		0			0
29	Total General Plant	484,925	0	24,476	0	0	460,449
30	Total Electric Plant in Service	962,558	29,111	58,100	0	0	933,569
31	104 Utility Plant Leased to Others	0		0			0
32	105 Property Held for Future Use	0		0			0
33	107 Construction Work in Progress	0		0			0
34	Total Utility Plant Electric	962,558	29,111	58,100	0	0	933,569

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				

Line No.	Item (g)	Kinds of Fuel and Oil - continued			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year				
15	Received During Year				
16	TOTAL				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	TOTAL DISPOSED OF				
26	BALANCE END OF YEAR				

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)

Line No	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0

OTHER INCOME DEDUCTIONS (Account 426)

Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)

Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)

Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0

APPROPRIATIONS OF SURPLUS (Account 436)

Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4		**TOTALS**			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other Than Street Lighting)			0.0000
6	444-3	Municipal Power	251,933	44,354	0.1761
7					
8					
9					
10					
11					
12		**TOTALS**	251,933	44,354	0.1761
13	444-1	Street Lighting:	65,284	13,382	0.2050
14					
15					
16					
17					
18		**TOTALS**	65,284	13,382	0.2050
19		**TOTALS**	317,217	57,736	0.1820

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	Westfield Gas & Electric	Town Line 23KV	5,206,382	417,677	0.0802
21	PASNY(via MMWEC)	Town Line 23KV	493,307	9,998	0.0203
22					
23					
24					
25					
26					
27					
28					
29		TOTALS	5,699,689	427,675	0.0750

SALES FOR RESALE (Account 447)
not m4

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	**None**				
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

Next page is 37

display cols e & h & k to complete page
copy prior year ending numbers to e & h & k. Enter new year ending numbers in d & g & j
hide cols e & h & k to print page

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the numbe of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification on Commercial and Industrial Sales, Account 442 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is nc greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues Amount for Year (b)	Operating Revenues Increase or (Decrease) from Preceding Year (c)	Kilowatt-hours Sold Amount for Year (d)	Kilowatt-hours Sold Increase or (Decrease) from Preceding Year (e)	Average Number of Customers per Month Number for Year (f)	Average Number of Customers per Month Increase or (Decrease) from Preceding Year (g)
1	**SALES OF ELECTRICITY**						
2	440 Residential Sales	754,769	(29,237)	4,072,152	(33,056)	599	(8)
3	442 Commercial and Industrial Sales						
4	Small Commercial Sales	149,198	10,830	849,344	63,749	75	4
5	Large Commercial Sales	0	0	0	0	0	0
6	444 Municipal Sales	44,354	(10,025)	251,933	(39,490)	19	(3)
7	445 Other Sales to Public Authorities	0	0	0	0		
8	446 Sales to Railroads and Railways	0	0	0	0		
9	448 Interdepartmental Sales	0	0	0	0		
10	449 Miscellaneous Sales	0	0	0	0		
11	**Total Sales to Ultimate Consumers**	948,321	(28,432)	5,173,429	(8,797)	693	(7)
12	447 Sales for Resale	0	0	0	0	0	0
13	**Total Sales of Electricity***	948,321	(28,432)	5,173,429	(8,797)	693	(7)
14	**OTHER OPERATING REVENUES**						
15	450 Forfeited Discounts	19,846	102				
16	451 Miscellaneous Service Revenues	10,500	8,246				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	0	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	(3,911)				
21							
22							
23							
24							
25	Total Other Operating Revenues	30,346	4,437				
26	Total Electric Operating Revenue	978,667	(23,995)				

* Includes revenues from application of fuel clauses $ (18,432)

Total KWH to which applied 5,108,145

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered) July 31 (e)	Dec 31 (f)
1		Residential	4,072,152	754,769	0.1853	599	
2		Commercial	784,060	135,816	0.1732	75	
3		Industrial	0	0	0.0000		
4		Municipal	251,933	44,354	0.1761	17	
5		Street Lighting	65,284	13,382	0.2050	2	
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
		TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)	5,173,429	948,321	0.1833	693	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space proved the operation and maintenance expenses for the year
2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**POWER PRODUCTION EXPENSES**		
2	**STEAM POWER GENERATION**		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	**NUCLEAR POWER GENERATION**		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	**HYDRAULIC POWER GENERATION**		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**HYDRAULIC POWER GENERATION - Continued**		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	**OTHER POWER GENERATION**		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	**OTHER POWER SUPPLY EXPENSES**		
26	555 Purchased power	427,675	(9,913)
27	556 System control and load dispatching		
28	557 Other expenses		0
29	Total other power supply expenses	427,675	(9,913)
30	Total power production expenses	427,675	(9,913)
31	**TRANSMISSION EXPENSES**		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	22,814	(729)
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	22,814	(729)
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	22,814	(729)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**DISTRIBUTION EXPENSES**		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses Transportation	0	0
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	0	0
10	587 Customer installations expenses	5,124	1,188
11	588 Miscellaneous distribution expenses	11,468	12,559
12	589 Rents	257	449
13	Total operation	16,849	14,196
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	120	(380)
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	127,806	34,411
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	436	436
21	596 Maintenance of street lighting and signal systems	1,526	(905)
22	597 Maintenance of meters	2,868	36
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	132,756	33,598
25	Total distribution expenses	149,605	47,794
26	**CUSTOMER ACCOUNTS EXPENSES**		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	3,888	(194)
30	903 Customer records and collection expenses	47,305	992
31	904 Uncollectible accounts	4,800	3,110
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	55,993	3,909
34	**SALES EXPENSES**		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	0	0
41	**ADMINISTRATIVE AND GENERAL EXPENSES**		
42	Operation:		
43	920 Administrative and general salaries	2,564	436
44	921 Office supplies and expenses	17,805	2,680
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	24,809	24,809
47	924 Property insurance	9,025	3,897
48	925 Injuries and damages	9,094	7,398
49	926 Employee pensions and benefits	96,720	5,500
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	14,498	(6,576)
53	931 Rents	0	0
54	Total operation	174,515	38,145

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	**ADMINISTRATIVE AND GENERAL EXPENSES - Cont.**		
2	Maintenance:		
3	932 Maintenance of general plant	41,293	(1,715)
4	Total administrative and general expenses	215,809	36,430
5	Total Electric Operation and Maintenance Expenses	871,895	77,491

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	**Power Production Expenses**			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	427,675	0	427,675
13	Total power production expenses	427,675	0	427,675
14	Transmission Expenses	22,814	0	22,814
15	Distribution Expenses	16,849	132,756	149,605
16	Customer Accounts Expenses	55,993	0	55,993
17	Sales Expenses	0		
18	Administrative and General Expenses	174,515	41,293	215,809
19	Total Electric Operation and			
20	Maintenance Expenses	697,846	174,049	871,895

21 Ratio of operating expenses to operating revenues **95.03%**
(carry out decimal two places, (e.g.. 0.00%)
Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts. 210,445

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees) 7

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TAXES CHARGED DURING THE YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1									
2	None								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	0			0
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	0	0	0	0
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19	Labor	0			0
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	0

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G, and place and "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand: Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2	None							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41	* Winter period contract demand.							
42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be show in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in t determination of demand charges. Show in column (i) typ of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
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								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.
3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand: Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3	NYPA	FP	X	Chester/Becket line		85		
4	Westfield Gas & Electric	FP	X	Chester/Becket line				
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38	Capacity Charges are reduced by Annual Flush of Funds for PSA Power Contracts							
39	Annual Flush of Funds for PSA Power Contracts and balance of Deferred Credits							
40	* Winter period contract demand.							
41	** Includes transmission and administrative charges.							
42								

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determinatior of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)	
60 minutes	23KV	493,307	3,531	2,406	4,061	9,998	$0.0203
	23 KV	5,206,382		399,277	18,400.00	417,677	$0.0802
		5,699,689	3,531	401,683	22,461.00	427,675	$0.0750
	TOTALS:	5,699,689	3,531	401,683	22,461	427,675	0.0750

ELECTRIC ENERGY ACCOUNT

below the information called for concerning the disposition of electric energy generated, purchased and anged for the year.

Item (a)			Kilowatt-hours (b)
SOURCES OF ENERGY			
Generation			
Steam			
Nuclear			
Hydro			
Other			
Total Generation			0
Purchases			5,578,633
	(In (gross)	0	
Interchanges	< Out (gross)	0	
	(Net (Kwh)		0
	(Received	0	
Transmission for/by others (wheeling)	< Delivered	0	
	(Net (Kwh)		0
TOTAL			**5,578,633**
DISPOSITION OF ENERGY			
Sales to ultimate consumers (including interdepartmental sales)			5,178,416
Sales for resale			0
Energy furnished without charge			
Energy used by the company (excluding station use):			
Electric department only			0
Energy losses			0
Transmission and conversion losses	2.17%	121,056	
Distribution losses	5.00%	279,161	
Unaccounted for losses			
Total energy losses			400,217
Energy losses as percent of total on line 15	7.17%		
		TOTAL	**5,578,633**

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Annual Report of The Town of Chester

Line No.	Month (a)	Monthly Peak Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) (See Instr. 4) (g)
29	January	1121		15	18:00	60 minute	558,031
30	February	1036		12	19:00	60 minute	475,264
31	March	970		1	20:00	60 minute	444,039
32	April	808		1	20:00	60 minute	393,994
33	May	912		29	19:00	60 minute	406,048
34	June	958		21	22:00	60 minute	419,876
35	July	1030		17	22:00	60 minute	506,835
36	August	979		7	21:00	60 minute	485,631
37	September	809		1	21:00	60 minute	410,040
38	October	842		28	19:00	60 minute	429,274
39	November	1022		4	02:00	60 minute	490,450
40	December	1123		26	19:00	60 minute	559,151
41						**TOTAL**	**5,578,633**

GENERATING STATIONS

Pages 58 through 66

GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)

Pages 58-59

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					

STEAM GENERATING STATIONS

Pages 60-61

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					

HYDROELECTRIC GENERATING STATIONS

Pages 62-63

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

Pages 64-65

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					

GENERATING STATION STATISTICS (Small Stations)

Page 66

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
1					
2	NONE				
3					
4					
5					
6					

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

Line No.	Designation From (a)	Designation To (b)	Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles) On Structures of Line Designated (e)	Length (Pole Miles) On Structures of Another Line (f)	Number of Circuits (g)	Size of Conductors and Material (h)
1								
2	NONE							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47				TOTALS	0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less that 5000 kva, except those servir customers with energy for resale, may be grouped according to functions character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage Primary (c)	Voltage Secondary (d)	Voltage Tertiary (e)	Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and ecial Equipment Type of Equipment (i)	Number of Units (j)	Capacity (k)
1											
2	NONE										
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26					TOTALS	0	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	0.00		0.00
2	Added During Year	0.00		0.00
3	Retired During Year			
4	Miles -- End of Year	0.00	0.00	0.00
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	0	0	0	0.0
17	Additions during year				
18	Purchased				
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	0	0	0	0.0
22	Reductions during year:				
23	Retirements	0			
24	Associated with utility plant sold	0			
25	Total Reductions	0	0	0	0.0
26	Number at end of year	0	0	0	0.0
27	In stock			0	0.0
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use				
31	In company's use			0	0.0
32	Number at end of year		0	0	0.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable Miles * (c)	Underground Cable Operating Voltage (d)	Submarine Cable Feet * (e)	Submarine Cable Operating Voltage (f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32		0.00	0.00			
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTALS	0.00 Miles	0.00		0	

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type: Incandescent Municipal (c)	Incandescent Other (d)	Mercury Vapor Municipal (e)	Mercury Vapor Other (f)	Florescent & Quartz Municipal (g)	Florescent & Quartz Other (h)	Sodium Municipal (i)	Sodium Other (j)
1										
2	Chester	160	2			1			157	
3										
4										
5										
6										
7										
8										
9										
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41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	TOTALS	160	2	0	0	1	0	0	157	0

Next Page is 79

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
01-Feb-10	MDTE No. 28	Residential Service		
01-Feb-10	MDTE No. 29	Commercial Service		
01-Feb-10	MDTE No. 30	Municipal Service		
01-Feb-10	MDTE No. 31	Large Power Service		
01-Feb-10	MDTE No. 32	Street Lighting Service		
01-Feb-10	MDTE No. 33	Purchased Power Cost Adj		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

	Mayor
May Ann T. Please	Manager of Electric Light
Eugene F. Corley	Selectmen or Members of the Municipal Light Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS ..... 19 .....

Then personally appeared .....

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or Justice of the Peace

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

RESIDENTIAL SERVICE SCHEDULE

Availability:

This rate is available for single family residential use and multi-family units metered and billed individually.

Monthly Rate:
The monthly rate shall consist of the following:

(1) Customer Charge:	$6.00
(2) Transmission Charge:	$0.009350/kWh
(3) Distribution Charge:	$0.097530/kWh
(4) Energy Charge:	$0.081460/kWh

Purchased Power Adjustment:
Per MDPU No. 33 applicable to all energy sold under this schedule.

NYPA Power Cost Adjustment:
A NYPA credit of $0.00713/kWh is embedded in the Residential rate.

Minimum Bill:
The minimum charge shall be the Customer Charge.

Farm Discount:
Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Early Payment Discount:
An early payment discount will be given to those customers whose accounts are paid in full within fifteen days of the billing date. The discount of five percent (5%) will be calculated on the Customer's total monthly bill for service after any other discounts.

Terms and Conditions:
Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's Terms and Conditions are a part of this rate.

Date Effective: February 1, 2010

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

COMMERCIAL RATE SCHEDULE

Availability:

This rate is available for commercial and industrial use, including lighting, heating and power where the maximum annual demand as determined herein does not exceed 30 KW. Where such demand exceeds 30 KW, the customer shall be assigned to the Large Power Rate Schedule. Service under this rate is not available to customers taking service at primary voltage.

Monthly Rate:
The monthly rate shall consist of the following:

RATE A:

(1) Customer Charge:	$10.00
(2) Transmission Charge:	$ 0.009350/kWh
(3) Distribution Charge:	$ 0.113488/kWh
(4) Energy Charge:	$ 0.081460/kWh

RATE B: For locations where customer's use has been in excess of 1,000 kwh's per month for three consecutive months. This rate will be effective for a minimum of one year from the date of change.

(1) Customer Charge:	$10.00
(2) Transmission Charge:	$ 0.009350/kWh
(3) Distribution Charge:	$ 0.067601/kWh
(4) Energy Charge:	$ 0.081460/kWh

Purchased Power Adjustment:
Per MDPU No. 33 applicable to all energy sold under this schedule.

Minimum Bill:
The minimum charge shall be:

RATE A: The Customer Charge
RATE B: The Customer Charge

Demand:
The maximum 15 minute average kilowatt demand will be determined by meter during the billing period.

Power Factor:
It is the customer's responsibility to maintain a power factor of at least 90% at all times. For each percent under 90%, the energy charge, after adjustment for purchased power, will be increased by 1/2%.

Farm Discount:
Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Early Payment Discount:
An early payment discount will be given to those customers whose accounts are paid in full within fifteen days of the billing date. The discount of five percent (5%) will be calculated on the Customer's total monthly bill for service after any other discounts.

Terms and Conditions:
Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's Terms and Conditions are a part of this rate.

Date Effective: February 1, 2010

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

MUNICIPAL RATE SCHEDULE

Availability:

This rate is available for municipal use, including lighting, heating and power where the maximum annual demand as determined herein does not exceed 30 KW. Where such demand exceeds 30 KW, the customer shall be assigned to the Large Power Rate Schedule. Service under this rate is not available to customers taking service at primary voltage.

Monthly Rate:
The monthly rate shall consist of the following:

RATE A:

(1) Customer Charge:	$10.00
(2) Transmission Charge:	$ 0.009350/kWh
(3) Distribution Charge:	$ 0.113488/kWh
(4) Energy Charge:	$ 0.081460/kWh

RATE B: For locations where customer's use has been in excess of 1,000 kwh's per month for three consecutive months. This rate will be effective for a minimum of one year from the date of change.

(1) Customer Charge:	$10.00
(2) Transmission Charge:	$ 0.009350/kWh
(3) Distribution Charge:	$ 0.067601/kWh
(4) Energy Charge:	$ 0.081460/kWh

Purchased Power Adjustment:
Per MDPU No. 33 applicable to all energy sold under this schedule.

Minimum Bill:
The minimum charge shall be:

RATE A: The Customer Charge.
RATE B: The Customer Charge.

Demand:
The maximum 15 minute average kilowatt demand will be determined by meter during the billing period.

Farm Discount:
Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Early Payment Discount:
An early payment discount will be given to those customers whose accounts are paid in full within fifteen days of the billing date. The discount of five percent (5%) will be calculated on the Customer's total monthly bill for service after any other discounts.

Terms and Conditions:
Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's terms and conditions are a part of this rate.

Date Effective: February 1, 2010

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

LARGE POWER RATE SCHEDULE

Availability:

This rate is available for commercial and industrial uses, including lighting, heating and power, at a single metered location where the maximum annual demand as determined herein is equal to or exceeds 30 KW.

Monthly Rate:
The monthly rate shall consist of the following:

(1) Customer Charge:	$30.00
(2) Transmission Charge:	$ 0.009350/kWh
(3) Distribution Charge:	$ 0.034838/kWh
(4) Energy Charge:	$ 0.081460/kWh

Purchased Power Adjustment:
Per MDPU No. 33 applicable to all energy sold under this schedule.

Minimum Bill:
The minimum charge shall be the Customer Charge.

Demand:
The maximum 15 minute average kilowatt demand will be determined by meter during the billing period.

Power Factor:
It is the customer's responsibility to maintain a power factor of at least 90% at all times. For each percent under 90%, the energy charge, after adjustment for purchased power, will be increased by 1/2%.

Farm Discount:
Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Terms and Conditions:
Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's Terms and Conditions are a part of this rate.

Date Effective: February 1, 2010

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

STREET LIGHTING RATE

Monthly Rate:
The monthly rate shall consist of the following:

(1) Transmission Charge:	$ 0.009350/kWh
(2) Distribution Charge:	$ 0.114178/kWh
(3) Energy Charge:	$ 0.081460/kWh

Terms and Conditions:
Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's terms and conditions are a part of this rate.

Date Effective: February 1, 2010

MDPU No. 33
Cancels all Previous Rates

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

PURCHASED POWER COST ADJUSTMENT CHARGE SCHEDULE

When so stated in the electric rate schedule, there shall be included a Purchased Power Adjustment Charge, in addition to the other charges, representative of the purchased power charges paid by the Chester Municipal Electric Light Department (CMELD).

The Purchased Power Cost Adjustment Charge (PCA) rate per kilowatt-hour shall be computed quarterly by utilizing the projected total cost of purchased power to be paid by the CMELD to its suppliers for the next quarter, adjusted for the avoided cost due to the projected receipt of NYPA power and adjusted for the previous quarter's cost recovery, divided by the total kilowatt-hours of energy anticipated to be billed by the CMELD for the period. The Purchased Power Cost Adjustment Charge factor will be calculated to the nearest thousandth of a mil ($.000001) in the following manner:

$$PCA = \frac{(A)}{(B)} \text{ minus } (C) \text{ where}$$

(A) is the projected purchased power cost to be charged to Account 555 for the next quarter, adjusted for the calculated avoided cost of NYPA power;

(B) is the estimated kilowatt-hours to be sold during the quarter

(C) is the base period cost of purchased power per kilowatt-hour sold of $0.09081 per kilowatt-hour.

An adjustment to the purchased power charge will be made to reflect the difference between estimated and actual purchased power costs and kilowatt-hours sold for the prior quarter in order to recover any under collection or credit any over collection of purchased power costs.

Date Effective: February 1, 2010