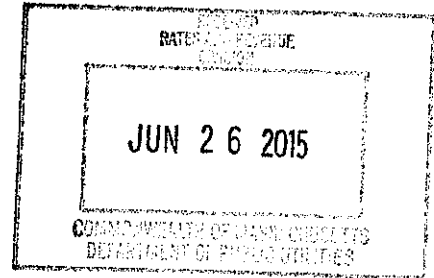


The Commonwealth of Massachusetts

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Return

of the



**Municipal Light Department of the Town of Chester**

to the

The Commonwealth of Massachusetts

Department of Public Utilities

For the Year ended December 31,

**2014**

Name of officer to whom correspondence should  
be addressed regarding this report:

Official title: Manager

Jill E Moretz

Office address: 15 Middlefield Road

Chester, MA 01011

**GENERAL INFORMATION****Page 3**

- |     |   |          |
|-----|---|----------|
| 1.  | Name of town (or city) making report.   | Chester  |
| 2.  | If the town (or city) has acquired a plant,<br>Kind of plant, whether gas or electric.<br>Owner from whom purchased, if so acquired.<br>Date of votes to acquire a plant in accordance with the provisions of<br>chapter 164 of the General Laws.<br>Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,<br>Date when town (or city) began to sell gas and electricity, | Electric |
| 3.  | Name and address of manager of municipal lighting:<br><br>Jill E Moretz                      East Otis Road                      Otis, MA 01253   |          |
| 4.  | Name and address of mayor or selectmen:<br><br>Donald Ellershaw                      Skyline Trail                      Chester, MA 01011<br>John Baldasaro                      Lyon Hill Road                      Chester, MA 01011<br>Frank Pero                      Middlefield Road                      Chester, MA 01011   |          |
| 5.  | Name and address of town (or city) treasurer:<br><br>Linda St. Onge                      Skyline Trail                      Chester, MA 01011   |          |
| 6.  | Name and address of town (or city) clerk:<br><br>Cheryl Provost                      Hampden Street                      Chester, MA 01011  |          |
| 7.  | Names and addresses of members of municipal light board:<br><br>Terry Murphy                      Main Street                      Chester, MA 01011<br>Deryk Savoy                      Skyline Trail                      Chester, MA 01011<br>Michael Hickson                      Hampden Street                      Chester, MA 01011   |          |
| 8.  | Total valuation of estates in town (or city) according to last State valuation<br>(taxable)                      \$117,843  |          |
| 9.  | Tax rate for all purposes during the year:  |          |
|     | Residential   | 19.3%    |
|     | Open Space  | 19.3%    |
|     | Commercial/Industrial/Personal Property   | 19.3%    |
| 10. | Amount of manager's salary:   | \$46,592 |
| 11. | Amount of manager's bond:   | \$40,000 |
| 12. | Amount of salary paid to members of municipal light board (each):   | \$650    |

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.**

		Amount	
<b>INCOME FROM PRIVATE CONSUMERS:</b>			
1	From sales of gas	0	
2	From sales of electricity	0	
3	<b>TOTAL</b>	0	
4			
<b>EXPENSES</b>			
6	For operation, maintenance and repairs	0	
7	For interest on bonds, notes or scrip	0	
8	For depreciation fund ( 3 %                      2,339,680    as per page 9)	0	
9	For sinking fund requirements	0	
10	For note payments	0	
11	For bond payments	0	
12	For loss in preceding year	0	
13	<b>TOTAL</b>	0	
14			
<b>COST:</b>			
16	Of gas to be used for municipal buildings	0	
17	Of gas to be used for street lights	0	
18	Of electricity to be used for municipal buildings	0	
19	Of electricity to be used for street lights	0	
20	Total of above items to be included in the tax levy	0	
21			
22	New construction to be included in the tax levy	0	
23	Total amounts to be included in the tax levy	0	
<b>CUSTOMERS</b>			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Chester	687
<b>TOTAL</b>		<b>TOTAL</b>	
	0		687

**APPROPRIATIONS SINCE BEGINNING OF YEAR**

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

**FOR CONSTRUCTION OR PURCHASE OF PLANT**

*At	meeting	19 , to be paid from **	
*At	meeting	19 , to be paid from **	
			TOTAL <u>0</u>

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY  
TO BE USED BY THE CITY OR TOWN FOR:**

1.	Street lights	
2.	Municipal buildings	
3.		
		TOTAL <u>0</u>

\* Date of meeting and whether regular or special      \*\* Here insert bonds, notes or tax levy

**CHANGES IN THE PROPERTY**

- Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

**In electric property:**

**In gas property:**                      Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
	TOTAL	0				TOTAL	NONE
The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bond and notes are repaid report the first three columns only * Date of meeting and whether regular or special ** List original issues of bonds and notes including those that have been repaid							



TOTAL COST OF PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c) or (d) as appropriate.		effect of such amounts.		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						

**TOTAL COST OF PLANT - ELECTRIC (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0



TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,066					2,066
3	361 Structures and Improvements	66,808	3,611				70,419
4	362 Station Equipment	0					0
5	363 Storage Battery Equipment	0					0
6	364 Poles Towers and Fixtures	670,889	260,994				931,883
7	365 Overhead Conductors and Devices	143,309					143,309
8	366 Underground Conduit	2,123					2,123
9	367 Underground Conductors and Devices	6,814					6,814
10	368 Line Transformers	159,001	3,320				162,321
11	369 Services	106,961	416				107,377
12	370 Meters	104,151	0				104,151
13	371 Installations on Customer's Premises	0					0
14	372 Leased Prop on Customer's Premises	0					0
15	373 Streetlight and Signal Systems	19,232	0				19,232
16	Total Distribution Plant	1,281,354	268,341	0	0	0	1,549,695
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0					0
19	390 Structures and Improvements	0					0
20	391 Office Furniture and Equipment	16,597					16,597
21	392 Transportation Equipment	702,904	0				702,904
22	393 Stores Equipment	560					560
23	394 Tools, Shop and Garage Equipment	35,554					35,554
24	395 Laboratory Equipment	695					695
25	396 Power Operated Equipment	12,413					12,413
26	397 Communication Equipment	9,620	0				9,620
27	398 Miscellaneous Equipment	13,708					13,708
28	399 Other Tangible Property	0					0
29	Total General Plant	792,051	0	0	0	0	792,051
30	Total Electric Plant in Service	2,073,405	268,341	0	0	0	2,341,746
31							Total Cost of Electric Plant..... 2,341,746
32							Less Cost of Land, Land Rights, Rights of Way..... 2,066
33							Total Cost upon which Depreciation is based ..... 2,339,680
34							

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

**COMPARATIVE BALANCE SHEET Assets and Other Debits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	<b>UTILITY PLANT</b>			
2	101 Utility Plant - Electric (P. 17)	1,010,362	1,208,513	198,151
3	101 Utility Plant - Gas (P. 20)			0
4				
5	Total Utility Plant	1,010,362	1,208,513	198,151
6				
7				
8				
9				
10				
11	<b>FUND ACCOUNTS</b>			
12	125 Sinking Funds	0	0	0
13	126 Depreciation Fund (P. 14)	331,962	395,217	63,255
14	128 Other Special Funds	0	0	0
15	Total Funds	331,962	395,217	63,255
16	<b>CURRENT AND ACCRUED ASSETS</b>			
17	131 Cash (P. 14)	887,994	648,293	(239,701)
18	132 Special Deposits	0	0	0
19	135 Working Funds	0	0	0
20	141 Notes Receivable	0	0	0
21	142 Customer Accounts Receivable	153,505	151,521	(1,984)
22	143 Other Accounts Receivable	49,452	32,230	(17,222)
23	146 Receivables from Municipality	0	0	0
24	151 Materials and Supplies (P. 14)	117,270	119,729	2,459
25				
26	156 Prepayments			0
27	174 Miscellaneous Current Assets	0	0	0
28	Total Current and Accrued Assets	1,208,221	951,773	(256,448)
29	<b>DEFERRED DEBITS</b>			
30	181 Unamortized Debt Discount			
31	182 Extraordinary Property Losses			
32	185 Other Deferred Debits	0	0	0
33	Total Deferred Debits	0	0	0
34				
35	Total Assets and Other Debits	2,550,545	2,555,503	4,958

<b>COMPARATIVE BALANCE SHEET Liabilities and Other Credits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>APPROPRIATIONS</b>			
2	201	Appropriations for Construction	0	0	0
3		<b>SURPLUS</b>			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	297,898	297,898	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	1,628,801	1,368,194	(260,607)
8		Total Surplus	1,926,699	1,666,092	(260,607)
9		<b>LONG TERM DEBT</b>			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232	Accounts Payable	37,241	40,085	2,844
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	8,450	8,850	400
17	236	Taxes Accrued	398	367	(31)
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	34,904	37,805	2,901
20		Total Current and Accrued Liabilities	80,993	87,107	6,114
21		<b>DEFERRED CREDITS</b>			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction			0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		<b>RESERVES</b>			
27	260	Reserves for Uncollectible Accounts			0
28	261	Property Insurance Reserve			0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves			0
31	265	Miscellaneous Operating Reserves			0
32		Total Reserves	0	0	0
33		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271	Contributions in Aid of Construction	542,853	802,304	259,451
35		Total Liabilities and Other Credits	2,550,545	2,555,503	4,958

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenues (P. 37 and 43)	902,805	(4,240)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	689,926	100,875
5	402 Maintenance Expense	169,177	9,589
6	403 Depreciation Expense	70,191	8,050
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	929,294	118,513
11	Operating Income	(26,489)	(122,753)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(26,489)	(122,753)
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	1,909	(559)
18	421 Miscellaneous Nonoperating Income (P. 21)	2,500	(82)
19	Total Other Income	4,409	(641)
20	Total Income	(22,080)	(123,395)
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	(22,080)	(123,395)
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	0	0
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	0	0
33	<b>NET INCOME</b>	(22,080)	(123,394)
<b>EARNED SURPLUS</b>			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		1,628,801
35			
36			
37	433 Balance Transferred from Income	0	(22,080)
38	434 Miscellaneous Credits to Surplus (P. 21)	0	(238,527)
39	435 Miscellaneous Debits to Surplus (P. 21)	0	0
40	436 Appropriations of Surplus (P. 21)	0	0
41	437 Surplus Applied to Depreciation	0	0
42	208 Unappropriated Earned Surplus (at end of period)	1,368,194	0
43			
44	<b>TOTALS</b>	1,368,194	1,368,194

<b>CASH BALANCES AT END OF YEAR</b>			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	540,455	
2	Rate Stabilization Fund	107,838	
3	Bond Fund	0	
4	Construction Fund	0	
5			
6			
7			
8			
9			
10			
11			
12	<b>TOTAL</b>	648,293	
<b>MATERIALS AND SUPPLIES (Accounts 151-159, 163)</b>			
<b>Summary per Balance Sheet</b>			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	119,711	
17	Merchandise (Account 155)	18	0
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	119,729	0
<b>DEPRECIATION FUND ACCOUNT (Account 126)</b>			
Line No.	(a)	Amount (b)	
24	<b>DEBITS</b>		
25	Balance of account at beginning of year	331,962	
26	Income during year from balance on deposit (interest)	1,115	
27	Amount transferred from income (depreciation-2013)	62,140	
28			
29	<b>TOTAL</b>	395,217	
30	<b>CREDITS</b>		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	0	
32	Amounts expended for renewals,viz:-	0	
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	395,217	
40	<b>TOTAL</b>	0	





## UTILITY PLANT -- ELECTRIC (Continued)

Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
<b>4. DISTRIBUTION PLANT</b>						
Land and Land Rights	2,066					2,066
Structures and Improvements	0	3,611	108			3,503
Station Equipment	0		0			0
Storage Battery Equipment	0		0			0
Poles Towers and Fixtures	312,441	260,994	27,956			545,478
Overhead Conductors and Devices	0		0			0
Underground Conduit	0		0			0
Underground Conductors and Devices	0		0			0
Line Transformers	53,212	3,320	4,870			51,664
Services	62,232	416	3,221			59,426
Meters	43,914	0	3,125			40,789
Installations on Customer's Premises	0		0			0
Leased Prop on Customer's Premises	0		0			0
Streetlight and Signal Systems	1,509	0	577			932
<b>Total Distribution Plant</b>	<b>475,374</b>	<b>268,341</b>	<b>39,857</b>	<b>0</b>	<b>0</b>	<b>703,858</b>
<b>5. GENERAL PLANT</b>						
Land and Land Rights	0		0			0
Structures and Improvements	0		0			0
Office Furniture and Equipment	8,839		498			8,341
Transportation Equipment	504,848		28,108			476,740
Stores Equipment	0		0			0
Tools, Shop and Garage Equipment	8,427		1,067			7,359
Laboratory Equipment	0		0			0
Power Operated Equipment	2,731		372			2,360
Communication Equipment	10,145		289			9,856
Miscellaneous Equipment	0		0			0
Other Tangible Property	0		0			0
<b>Total General Plant</b>	<b>534,990</b>	<b>0</b>	<b>30,334</b>	<b>0</b>	<b>0</b>	<b>504,656</b>
<b>Total Electric Plant in Service</b>	<b>1,010,363</b>	<b>268,341</b>	<b>70,191</b>	<b>0</b>	<b>0</b>	<b>1,208,513</b>
Utility Plant Leased to Others	0		0			0
Property Held for Future Use	0		0			0
Construction Work in Progress	0		0			0
<b>Total Utility Plant Electric</b>	<b>1,010,363</b>	<b>268,341</b>	<b>70,191</b>	<b>0</b>	<b>0</b>	<b>1,208,513</b>



**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

<b>MISCELLANEOUS NONOPERATING INCOME (Account 421)</b>		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	<b>TOTAL</b>	0
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	0
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	<b>TOTAL</b>	0
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	<b>TOTAL</b>	0
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	<b>TOTAL</b>	0

<b>MUNICIPAL REVENUES (Account 482,444)</b> (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		<b>TOTALS</b>				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	256,744	39,095	0.1523	
6	444-3	Municipal Power				
7						
8						
9						
10						
11						
12		<b>TOTALS</b>	256,744	39,095	0.1523	
13	444-1	Street Lighting:	64,224	11,787	0.1835	
14						
15						
16						
17						
18		<b>TOTALS</b>	64,224	11,787	0.1835	
19		<b>TOTALS</b>	320,968	50,882	0.1585	
<b>PURCHASED POWER (Account 555)</b>						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	Integrus		Town Line 23KV	5,316,678	309,165	0.0582
21	PASNY( via MMWEC)		Town Line 23KV	487,982	22,140	0.0454
22						
23						
24						
25						
26						
27						
28						
29		<b>TOTALS</b>		5,804,660	331,305	0.0571
<b>SALES FOR RESALE (Account 447)</b> not m4						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	<b>None</b>					
31						
32						
33						
34						
35						
36						
37						
38						
39		<b>TOTALS</b>		0	0	

display cols e & h & k to complete page  
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 hide cols e & h & k to print page

Annual Report of The Town of Chester

Year Ended December 31, 2014

		<b>ELECTRIC OPERATING REVENUES (Account 400)</b>					
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales	691,318	(4,577)	4,184,769	(7,094)	0	(594)
3	442 Commercial and Industrial Sales						
4	Small Commercial Sales	135,842	2,759	884,058	14,436	0	(70)
5	Large Commercial Sales	0	0	0	0	0	0
6	444 Municipal Sales	50,882	(161)	320,968	9,685	0	(23)
7	445 Other Sales to Public Authorities	0	0	0	0		
8	446 Sales to Railroads and Railways	0	0	0	0		
9	448 Interdepartmental Sales	0	0	0	0		
10	449 Miscellaneous Sales	0	0	0	0		
11	<b>Total Sales to Ultimate Consumers</b>	878,042	(1,980)	5,389,795	17,027	0	(687)
12	447 Sales for Resale	0	0	0	0	0	0
13	<b>Total Sales of Electricity*</b>	878,042	(1,980)	5,389,795	17,027	0	(687)
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts	19,938	695				
16	451 Miscellaneous Service Revenues	4,825	(2,955)				
17	453 Sales of Water and Water Power	0	0				(16,402)
18	454 Rent from Electric Property	0	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	0	0				
21							
22							
23							
24							
25	Total Other Operating Revenues	24,763	(2,260)				
26	<b>Total Electric Operating Revenue</b>	902,805	(4,240)				

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 442 Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

\* Includes revenues from application of fuel clauses \$ (16,402)

Total KWH to which applied 5,325,571

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	4,184,769	691,318	0.1652		
2		Commercial	884,058	135,842	0.1537		
3		Industrial	0	0	0.0000		
4		Municipal	256,744	39,095	0.1523		
5		Street Lighting	64,224	11,787	0.1835		
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			5,389,795	878,042	0.1629	0	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	<b>NUCLEAR POWER GENERATION</b>		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	<b>HYDRAULIC POWER GENERATION</b>		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - Continued</b>		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	<b>OTHER POWER GENERATION</b>		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased power	331,305	4,676
27	556 System control and load dispatching		
28	557 Other expenses		0
29	Total other power supply expenses	331,305	4,676
30	Total power production expenses	331,305	4,676
31	<b>TRANSMISSION EXPENSES</b>		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	24,556	0
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	24,556	0
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	24,556	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	0	0
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	0	0
10	587 Customer installations expenses	570	(2,051)
11	588 Miscellaneous distribution expenses	15,352	3,402
12	589 Rents	496	(248)
13	Total operation	16,418	1,103
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	3,393	2,791
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	137,998	1,848
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	1,619	600
22	597 Maintenance of meters	1,229	1,705
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	144,239	6,944
25	Total distribution expenses	160,657	8,047
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	6,187	(480)
30	903 Customer records and collection expenses	(94)	(38,436)
31	904 Uncollectible accounts	236	(46)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	6,329	(38,962)
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	0	0
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	Operation:		
43	920 Administrative and general salaries	83,939	71,554
44	921 Office supplies and expenses	31,782	14,810
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	20,316	14,483
47	924 Property insurance	10,521	1,849
48	925 Injuries and damages	12,391	2,221
49	926 Employee pensions and benefits	150,130	56,579
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	2,239	(28,046)
53	931 Rents	0	0
54	Total operation	311,318	133,450



<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>ADMINISTRATIVE AND GENERAL EXPENSES - Cont.</b>			
2	Maintenance:			
3	932 Maintenance of general plant	24,938	2,645	
4	Total administrative and general expenses	336,256	136,095	
5	Total Electric Operation and Maintenance Expenses	859,103	109,857	
<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	<b>Power Production Expenses</b>			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	331,305	0	331,305
13	Total power production expenses	331,305	0	331,305
14	Transmission Expenses	24,556	0	24,556
15	Distribution Expenses	16,418	144,239	160,657
16	Customer Accounts Expenses	6,329	0	6,329
17	Sales Expenses	0		
18	Administrative and General Expenses	311,318	24,938	336,256
19	Total Electric Operation and			
20	Maintenance Expenses	689,926	169,177	859,103
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			<b>102.93%</b>
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			254,783
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			7

Next Page is 49



**OTHER UTILITY OPERATING INCOME (Account 414)**

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
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9					
10					
11					
12					
13					
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39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

**INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)**

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns				
4	Contract work	0			0
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	0	0	0	0
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	0			0
15	classes of cost)				
16					
17	Materials	0			0
18	Outside Service Labor	0			0
19	Labor	0			0
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	0	0	0	0



SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be show in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in determination of demand charges. Show in column (i) ty of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (l)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42



PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.  
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).  
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.  
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 minutes	23KV	487,982	3,854	2,401	15,885	22,140	\$0.0454	1
	23 KV	5,316,678		309,165		0.00	309,165	\$0.0582
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								14
								15
								16
								17
								18
								19
								20
								21
								22
		5,804,660	3,854	311,566	15,885.00	331,305	\$0.0571	23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	5,804,660	3,854	311,566	15,885	331,305	0.0571	42



**ELECTRIC ENERGY ACCOUNT**

below the information called for concerning the disposition of electric energy generated, purchased and  
 aged for the year.

Item (a)			Kilowatt-hours (b)
<b>SOURCES OF ENERGY</b>			
Generation			
Steam			
Nuclear			
Hydro			
Other			
Total Generation			0
Purchases			5,804,834
	( In (gross)	0	
Interchanges	< Out (gross)	0	
	( Net (Kwh)		0
	( Received	0	
Transmission for/by others (wheeling)	< Delivered	0	
	( Net (Kwh)		0
<b>TOTAL</b>			<b>5,804,834</b>
<b>DISPOSITION OF ENERGY</b>			
Sales to ultimate consumers (including interdepartmental sales)			5,389,795
Sales for resale			0
Energy furnished without charge			
Energy used by the company (excluding station use):			
Electric department only			0
Energy losses			0
Transmission and conversion losses	0.00%	0	
Distribution losses	7.15%	415,039	
Unaccounted for losses			
Total energy losses			415,039
Energy losses as percent of total on line 15	7.15%		
		<b>TOTAL</b>	<b>5,804,834</b>

### MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

#### Annual Report of The Town of Chester

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	1203	Tuesday	7	19:00	60 minute	638,235
30	February	1259	Sunday	11	19:00	60 minute	561,333
31	March	1091	Monday	3	19:00	60 minute	562,718
32	April	790	Monday	7	20:00	60 minute	430,918
33	May	565	Tuesday	27	18:00	60 minute	402,072
34	June	651	Monday	30	17:00	60 minute	371,407
35	July	690	Wednesday	2	15:00	60 minute	469,758
36	August	781	Wednesday	27	17:00	60 minute	458,701
37	September	842	Tuesday	2	17:00	60 minute	431,125
38	October	719	Wednesday	15	19:00	60 minute	436,079
39	November	929	Wednesday	19	18:00	60 minute	481,371
40	December	1009	Monday	8	18:00	60 minute	561,117
41						<b>TOTAL</b>	<b>5,804,834</b>

<b>GENERATING STATIONS</b>						Pages 58 through 66
<b>GENERATING STATION STATISTICS (Large Stations)</b> (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
<b>STEAM GENERATING STATIONS</b>						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
<b>HYDROELECTRIC GENERATING STATIONS</b>						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
<b>COMBUSTION ENGINE AND OTHER GENERATING STATIONS</b>						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
<b>GENERATING STATION STATISTICS (Small Stations)</b>						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

**TRANSMISSION LINE STATISTICS**

Report information concerning transmission line as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2	NONE							
3								
4								
5								
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36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

\* where other than 60 cycle, 3 phase, so indicate.

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.  
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to function, but the number of such substations must be shown.  
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Conversion Apparatus and Special Equipment			
			Primary (c)	Secondary (d)	Tertiary (e)			Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	Capacity (k)
1	NONE										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					0	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers	Total	
1	Miles -- Beginning of Year	0.00		0.00	
2	Added During Year	0.00		0.00	
3	Retired During Year				
4	Miles -- End of Year	0.00	0.00	0.00	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Line Transformers		
			Number of Watt-hour Meters	Number	Total Capacity (kva)
16	Number at beginning of year:	0	0	0	0.0
17	Additions during year				
18	Purchased				
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	0	0	0	0.0
22	Reductions during year:				
23	Retirements	0			
24	Associated with utility plant sold	0			
25	Total Reductions	0	0	0	0.0
26	Number at end of year	0	0	0	0.0
27	In stock			0	0.0
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use				
31	In company's use			0	0.0
32	Number at end of year		0	0	0.0

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)**  
 concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32		0.00	0.00			
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTALS	0.00 Miles	0.00		0	

\*indicate number of conductors per cable

**STREET LAMPS CONNECTED TO SYSTEM**

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2	Chester	157	0		2	0			155	
3										
4										
5										
6										
7										
8										
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40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52	TOTALS	157	0	0	2	0	0	0	155	0



**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
01-Jun-13	MDTE No. 34	Residential Service		
01-Jun-13	MDTE No. 35	Commercial Service		
01-Jun-13	MDTE No. 36	Municipal Service		
01-Jun-13	MDTE No. 37	Large Power Service		
01-Jun-13	MDTE No. 38	Street Lighting Service		
01-Jun-13	MDTE No. 39	Purchased Power Cost Adj		



CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

RESIDENTIAL SERVICE SCHEDULE

Availability:

This rate is available for single family residential use and multi-family units metered and billed individually.

Monthly Rate:

The monthly rate shall consist of the following:

- (1) Customer Charge: \$6.00
- (2) Transmission Charge: \$0.009350/kWh
- (3) Distribution Charge: \$0.097530/kWh
- (4) Energy Charge: \$0.060000/kWh

Purchased Power Adjustment:

Per MDPU No. 39 applicable to all energy sold under this schedule.

NYPA Power Cost Adjustment:

A NYPA credit of \$0.00713/kWh is embedded in the Residential rate.

Minimum Bill:

The minimum charge shall be the Customer Charge.

Farm Discount:

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Residential Service Schedule  
MDPU No. 34  
Page 2

Early Payment Discount:

An early payment discount will be given to those customers whose accounts are paid in full within fifteen days of the billing date. The discount of five percent (5%) will be calculated on the Customer's total monthly bill for service after any other discounts.

Terms and Conditions:

Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's Terms and Conditions are a part of this rate.

Date Effective: June 1, 2013

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

COMMERCIAL RATE SCHEDULE

Availability:

This rate is available for commercial and industrial use, including lighting, heating and power where the maximum annual demand as determined herein does not exceed 30 KW. Where such demand exceeds 30 KW, the customer shall be assigned to the Large Power Rate Schedule. Service under this rate is not available to customers taking service at primary voltage.

Monthly Rate:

The monthly rate shall consist of the following:

**RATE A:**

- (1) Customer Charge: \$10.00
- (2) Transmission Charge: \$ 0.009350/kWh
- (3) Distribution Charge: \$ 0.113488/kWh
- (4) Energy Charge: \$ 0.060000/kWh

**RATE B:** For locations where customer's use has been in excess of 1,000 kwh's per month for three consecutive months. This rate will be effective for a minimum of one year from the date of change.

- (1) Customer Charge: \$10.00
- (2) Transmission Charge: \$ 0.009350/kWh
- (3) Distribution Charge: \$ 0.067601/kWh
- (4) Energy Charge: \$ 0.060000/kWh

Purchased Power Adjustment:

Per MDPU No. 39 applicable to all energy sold under this schedule.

Minimum Bill:

The minimum charge shall be:

**RATE A:** The Customer Charge

**RATE B:** The Customer Charge

Commercial Rate Schedule

MDPU No. 35

Page 2

Demand:

The maximum 15 minute average kilowatt demand will be determined by meter during the billing period.

Power Factor:

It is the customer's responsibility to maintain a power factor of at least 90% at all times. For each percent under 90%, the energy charge, after adjustment for purchased power, will be increased by 1/2%.

Farm Discount:

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Early Payment Discount:

An early payment discount will be given to those customers whose accounts are paid in full within fifteen days of the billing date. The discount of five percent (5%) will be calculated on the Customer's total monthly bill for service after any other discounts.

Terms and Conditions:

Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's Terms and Conditions are a part of this rate.

Date Effective: June 1, 2013

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

MUNICIPAL RATE SCHEDULE

Availability:

This rate is available for municipal use, including lighting, heating and power where the maximum annual demand as determined herein does not exceed 30 KW. Where such demand exceeds 30 KW, the customer shall be assigned to the Large Power Rate Schedule. Service under this rate is not available to customers taking service at primary voltage.

Monthly Rate:

The monthly rate shall consist of the following:

**RATE A:**

- (1) Customer Charge: \$10.00
- (2) Transmission Charge: \$ 0.009350/kWh
- (3) Distribution Charge: \$ 0.113488/kWh
- (4) Energy Charge: \$ 0.060000/kWh

**RATE B:** For locations where customer's use has been in excess of 1,000 kwh's per month for three consecutive months. This rate will be effective for a minimum of one year from the date of change.

- (1) Customer Charge: \$10.00
- (2) Transmission Charge: \$ 0.009350/kWh
- (3) Distribution Charge: \$ 0.067601/kWh
- (4) Energy Charge: \$ 0.060000/kWh

Purchased Power Adjustment:

Per MDPU No. 39 applicable to all energy sold under this schedule.

Minimum Bill:

The minimum charge shall be:

**RATE A:** The Customer Charge.

**RATE B:** The Customer Charge.

Demand:

The maximum 15 minute average kilowatt demand will be determined by meter during the billing period.

Farm Discount:

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Early Payment Discount:

An early payment discount will be given to those customers whose accounts are paid in full within fifteen days of the billing date. The discount of five percent (5%) will be calculated on the Customer's total monthly bill for service after any other discounts.

Terms and Conditions:

Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's terms and conditions are a part of this rate.

Date Effective: June 1, 2013



CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

LARGE POWER RATE SCHEDULE

Availability:

This rate is available for commercial and industrial uses, including lighting, heating and power, at a single metered location where the maximum annual demand as determined herein is equal to or exceeds 30 KW.

Monthly Rate:

The monthly rate shall consist of the following:

- |                          |                 |
|--------------------------|-----------------|
| (1) Customer Charge:     | \$30.00         |
| (2) Transmission Charge: | \$ 0.009350/kWh |
| (3) Distribution Charge: | \$ 0.034838/kWh |
| (4) Energy Charge:       | \$ 0.060000/kWh |

Purchased Power Adjustment:

Per MDPU No. 39 applicable to all energy sold under this schedule.

Minimum Bill:

The minimum charge shall be the Customer Charge.

Demand:

The maximum 15 minute average kilowatt demand will be determined by meter during the billing period.

Power Factor:

It is the customer's responsibility to maintain a power factor of at least 90% at all times. For each percent under 90%, the energy charge, after adjustment for purchased power, will be increased by 1/2%.

Large Power Rate Schedule

MDPU No. 37

Page 2

Farm Discount:

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128, Section 1A at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as ten percent (10%) of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

Terms and Conditions:

Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's Terms and Conditions are a part of this rate.

Date Effective: June 1, 2013

MDPU No. 38  
Cancels all Previous Rates

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

STREET LIGHTING RATE

Monthly Rate:

The monthly rate shall consist of the following:

- (1) Transmission Charge: \$ 0.009350/kWh
- (2) Distribution Charge: \$ 0.114178/kWh
- (3) Energy Charge: \$ 0.060000/kWh

Terms and Conditions:

Rates are net and bills are due and payable 28 days after presentation. Bills will be rendered monthly. This rate is effective for all bills issued on or after the effective date. The company's terms and conditions are a part of this rate.

Date Effective: June 1, 2013

CHESTER MUNICIPAL ELECTRIC LIGHT DEPARTMENT

PURCHASED POWER COST ADJUSTMENT CHARGE SCHEDULE

When so stated in the electric rate schedule, there shall be included a Purchased Power Adjustment Charge, in addition to the other charges, representative of the purchased power charges paid by the Chester Municipal Electric Light Department (CMELD).

The Purchased Power Cost Adjustment Charge (PCA) rate per kilowatt-hour shall be computed quarterly by utilizing the projected total cost of purchased power to be paid by the CMELD to its suppliers for the next quarter, adjusted for the avoided cost due to the projected receipt of NYPA power and adjusted for the previous quarter's cost recovery, divided by the total kilowatt-hours of energy anticipated to be billed by the CMELD for the period. The Purchased Power Cost Adjustment Charge factor will be calculated to the nearest thousandth of a mil (\$.000001) in the following manner:

$$PCA = \frac{(A)}{(B)} \text{ minus } (C) \text{ where}$$

- (A) is the projected purchased power cost to be charged to Account 555 for the next quarter, adjusted for the calculated avoided cost of NYPA power;
- (B) is the estimated kilowatt-hours to be sold during the quarter
- (C) is the base period cost of purchased power per kilowatt-hour sold of \$0.06935 per kilowatt-hour.

An adjustment to the purchased power charge will be made to reflect the difference between estimated and actual purchased power costs and kilowatt-hours sold for the prior quarter in order to recover any under collection or credit any over collection of purchased power costs.

Date Effective: June 1, 2013