

Annual Report of The City of Chicopee

Year Ended December 31, 2012

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the City of

CHICOPEE

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2012

Name of officer to whom correspondence should
be addressed regarding this report:

Jeffrey R. Cady

Official title: General Manager

Office address: 725 Front Street
Chicopee, MA 01020-1778

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GENERAL INFORMATION

1.	Name of town (or city) making report.	CHICOPEE
2.	If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No, Date when town (or city) began to sell gas and electricity,	Electric Began operation and distribution 1896
3.	Name and address of manager of municipal lighting:	Jeffrey R. Cady Chicopee Electric Light Department 725 Front Street Chicopee, MA 01020-1778
4.	Name and address of mayor or selectmen:	Michael D. Bissonnette City Hall Market Square Chicopee, MA 01013
5.	Name and address of town (or city) treasurer:	Ernest Laflamme, Jr. City Hall Market Square Chicopee, MA 01013
6.	Name and address of town (or city) clerk:	Keith Rattell City Hall Market Square Chicopee, MA 01013
7.	Names and addresses of members of municipal light board:	Carl E. Sittard, Chairman Chester T. Gazda Robert L. Pajak
8.	Total valuation of estates in town (or city) according to last State valuation (taxable)	\$3,584,845,830
9.	Tax rate for all purposes during the year:	\$ 15.74/1000 Res. \$ 31.40/1000 Comm.
10.	Amount of manager's salary:	\$144,569
11.	Amount of manager's bond:	\$10,000
12.	Amount of salary paid to members of municipal light board (each):	None

Annual Report of The City of Chicopee

Year Ended December 31, 2012

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	-
2	From sales of electricity	53,844,902.00
3		TOTAL
4		53,844,902.00
5 EXPENSES		
6	For operation, maintenance and repairs	49,990,111.00
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3.2002% 65,809,413.44 as per page 8B)	2,106,012.00
9	For sinking fund requirements	-
10	For note payments	-
11	For bond payments	-
12	For loss in preceding year	-
13		TOTAL
14		52,096,123.00
15 COST:		
16	Of gas to be used for municipal buildings	-
17	Of gas to be used for street lights	-
18	Of electricity to be used for municipal buildings	2,167,050.00
19	Of electricity to be used for street lights	405,113.00
20	Total of above items to be included in the tax levy	2,572,163.00
21		
22	New construction to be included in the tax levy	-
23	Total amounts to be included in the tax levy	2,572,163.00

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	City of Chicopee	
		Department Meters	25,544
		Contract Lt. Customers	59
		59	
		59	
		59	
		59	
TOTAL	0	TOTAL	25,603

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting, to be paid from **

*At meeting, to be paid from **

TOTAL 0**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights	405,113
2. Municipal buildings	2,167,050
3.	
TOTAL	<u>2,572,163</u>

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

\$ **3,000** was invested in other production plant

\$ **961,000** was invested in upgrading the distribution plant

\$ **249,000** was invested in general plant as follows:

- 17,000** for property improvements
- 16,000** for office equipment
- 49,000** for transportation equipment
- 40,000** for communication equipment.
- 79,000** for shop, laboratory and miscellaneous equipment.
- 48,000** for information systems equipment

In gas property:

Not applicable

Town Notes							
(Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Jun 06, 1896	Jun 15, 1896	6,000					
Dec 15, 1901	Dec 18, 1901	3,000					
Nov 28, 1904	Dec 01, 1904	2,500					
Aug 05, 1907	Nov 01, 1907	19,000					
Jan 06, 1983	Jan 10, 1983	945,000					
Jan 06, 1983	Jan 26, 1983	330,000					
Jan 06, 1983	Feb 25, 1983	375,000					
Jan 06, 1983	Mar 25, 1983	470,000					
Jan 06, 1983	Apr 26, 1983	515,000					
	TOTAL	2,665,500				TOTAL	-

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC							
1.	Report below the cost of utility plant in service according to prescribed accounts	Balance	Additions	Retirements	Adjustments	Transfers	Balance
2.	Do not include as adjustments, corrections of additions and retirements for the current or the	Beginning of Year	(c)	(d)	(e)	(f)	End of Year
		(b)					(g)
1	1. INTANGIBLE PLANT						
2	303 Misc Intangible Plant	2,825,000.00					2,825,000.00
3							
4		2,825,000.00	-	-	-	-	2,825,000.00
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	-	-	-	-	-	-

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the

preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	-	-	-	-	-	-
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	41,062.41					41,062.41
13	342 Fuel Holders, Producers and Accessories	128,110.46					128,110.46
14	343 Prime Movers						
15	344 Generators	1,720,680.87					1,720,680.87
16	345 Accessory Electric Equipment	457,424.57	3,174.94				460,599.51
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	2,347,278.31	3,174.94	-	-	-	2,350,453.25
19	Total Production Plant	2,347,278.31	3,174.94	-	-	-	2,350,453.25
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	-	-	-	-	-	-

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	153,805.04					153,805.04
3	361 Structures and Improvements	30,556.76					30,556.76
4	362 Station Equipment	5,498,438.00					5,498,438.00
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	3,106,709.88	41,220.87	(15,270.97)			3,132,659.78
7	365 Overhead Conductors and Devices	10,231,010.04	132,912.91	(4,884.00)			10,359,038.95
8	366 Underground Conduit	4,728,964.09	449,775.13	(1,360.00)			5,177,379.22
9	367 Underground Conductors and Devices	6,156,928.29	67,909.79	(158,431.01)			6,066,407.07
10	368 Line Transformers	6,691,994.83	65,385.28	(42,335.82)			6,715,044.29
11	369 Services	2,254,621.00	27,243.29				2,281,864.29
12	370 Meters	2,692,030.08	118,409.25	(83,105.71)			2,727,333.62
13	371 Installations on Customer's Premises	6,953.41					6,953.41
14	372 Leased Prop on Customer's Premises	1,236,382.78	15,926.08	(79,702.73)			1,172,606.13
15	373 Streetlight and Signal Systems	1,257,435.01	42,134.26	(5,413.29)			1,294,155.98
16	Total Distribution Plant	44,045,829.21	960,916.86	(390,503.53)	-	-	44,616,242.54
17	5. GENERAL PLANT						
18	389 Land and Land Rights	24,503.06					24,503.06
19	390 Structures and Improvements	7,228,838.39	16,821.70				7,245,660.09
20	391 Office Furniture and Equipment	374,001.86	15,700.00				389,701.86
21	392 Transportation Equipment	1,928,376.23	49,069.61	(71,322.98)			1,906,122.86
22	393 Stores Equipment	88,742.33					88,742.33
23	394 Tools, Shop and Garage Equipment	342,922.36	78,018.90	(5,184.50)			415,756.76
24	395 Laboratory Equipment	266,621.59	1,639.10				268,260.69
25	396 Power Operated Equipment						
26	397 Communication Equipment	2,858,257.24	40,290.92				2,898,548.16
27	398 Miscellaneous Equipment	61,747.75					61,747.75
28	399 Other Tangible Property	2,893,014.27	47,632.45	(43,664.53)			2,896,982.19
29	Total General Plant	16,067,025.08	249,172.68	(120,172.01)	-	-	16,196,025.75
30	Total Electric Plant in Service	65,285,132.60	1,213,264.48	(510,675.54)	-	-	65,987,721.54
31							Total Cost of Electric Plant..... 65,987,721.54
33							Less Cost of Land, Land Rights, Rights of Way..... 178,308.10
34							Total Cost upon which Depreciation is based 65,809,413.44

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P. 17)	28,041,152.88	26,631,864.90	(1,409,287.98)
3	101 Utility Plant - Gas (P. 20)			
4	121 Nuclear Fuel Millstone #3			
5	Total Utility Plant	28,041,152.88	26,631,864.90	(1,409,287.98)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	124 Investment - Hydro Quebec II	59,987.06	43,581.44	(16,405.62)
13	125 Sinking Funds			
14	126 Depreciation Fund (P. 14)	23,710,381.88	26,453,291.23	2,742,909.35
15	128 Other Special Funds	14,971,259.17	17,935,196.12	2,963,936.95
16	Total Funds	38,741,628.11	44,432,068.79	5,690,440.68
17	CURRENT AND ACCRUED ASSETS			
18	131 Cash (P. 14)	2,367,231.00	3,019,556.42	652,325.42
19	132 Special Deposits	1,023,584.85	1,033,099.97	9,515.12
20	135 Working Funds	2,000.00	2,000.00	-
21	134 Other Special Deposits	505,819.41	667,311.14	161,491.73
22	141 Notes Receivable			
23	142 Customer Accounts Receivable	4,759,751.04	5,060,429.80	300,678.76
24	143 Other Accounts Receivable	2,417,295.50	2,638,712.63	221,417.13
25	146 Receivables from Municipality			
26	151 Materials and Supplies (P. 14)	1,727,451.47	1,814,126.94	86,675.47
27	165 Prepayments	3,417,190.08	3,430,957.49	13,767.41
28	171 Interest/Dividend Receivable	236,097.79	176,277.06	(59,820.73)
29	174 Miscellaneous Current Assets			
30	Total Current and Accrued Assets	16,456,421.14	17,842,471.45	1,386,050.31
31	DEFERRED DEBITS			
32	181 Unamortized Debt Discount			
33	182 Extraordinary Property Losses	12,075,901.54	11,208,172.06	(867,729.48)
34	183 Preliminary Survey & Investment Chgs	253,225.55	548,809.41	295,583.86
35	185 Other Deferred Debits			-
	186 Misc. Deferred Debits	-	-	-
	Total Deferred Debits	12,329,127.09	11,756,981.47	(572,145.62)
	Total Assets and Other Debits	95,568,329.22	100,663,386.61	5,095,057.39
L-14	Reserve Fund - Liability	2,065,507.90	2,208,785.62	143,277.72
	Reserve Fund - Rate Stabilization	9,418,674.50	11,983,573.01	2,564,898.51
	Reserve Fund - Retirement	3,363,077.77	3,618,838.49	255,760.72
	Reserve Fund - Other	123,999.00	123,999.00	-
		14,971,259.17	17,935,196.12	2,963,936.95
L-19	Bond Interest: State St. Bank	54,336.66	54,344.19	7.53
	Braintree Watson -PPD Fund	130,916.18	188,383.80	57,467.62
	Westover Fund	308,146.19	412,161.42	104,015.23
	Other Miscellaneous Special Deposits	12,420.38	12,421.73	1.35
		505,819.41	667,311.14	161,491.73
L-26	Prepaid Insurance	3,608.28	3,955.59	347.31
	MMWEC - PASNY	227,746.00	228,922.00	1,176.00
	MMWEC FUND -WORKING CAPITAL	2,500,000.00	2,500,000.00	-
	Prepaid Postage & Misc.	685,835.80	698,079.90	12,244.10
		3,417,190.08	3,430,957.49	13,767.41

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction	-	-	-
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayment			
6	219 Accum Other Comprehensive Income	-	-	-
7	216 Unappropriated Earned Surplus (P. 12)	69,873,880.98	72,759,294.25	2,885,413.27
8	Total Surplus	69,873,880.98	72,759,294.25	2,885,413.27
9	LONG TERM DEBT			
10	221 Bonds (P. 6)			
11	231 Notes Payable (P. 7)			
12	Total Bonds and Notes	-	-	-
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	5,130,815.65	4,396,733.57	(734,082.08)
15	234 Payables to Municipality			
16	235 Customers' Deposits	1,010,838.64	1,017,630.64	6,792.00
17	236 Taxes Accrued			
18	237 Interest Accrued	2,722.56	1,638.77	(1,083.79)
19	242 Miscellaneous Current and Accrued Liabilities	427,462.83	457,430.74	29,967.91
20	Total Current and Accrued Liabilities	6,571,839.68	5,873,433.72	(698,405.96)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt			-
23	252 Customer Advances for Construction			-
24	253 Other Deferred Credits	10,205,241.90	12,688,718.00	2,483,476.10
25	Total Deferred Credits	10,205,241.90	12,688,718.00	2,483,476.10
26	RESERVES			
27	260 Reserves for Uncollectible Accounts	395,000.00	381,000.00	(14,000.00)
28	261 Property Insurance Reserve			-
29	262 Injuries and Damages Reserves	1,000,000.00	1,000,000.00	-
30	263 Pensions and Benefits Reserves	2,711,139.76	3,149,713.74	438,573.98
31	265 Miscellaneous Operating Reserves			
32	Total Reserves	4,106,139.76	4,530,713.74	424,573.98
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction	4,811,226.90	4,811,226.90	-
35	Total Liabilities and Other Credits	95,568,329.22	100,663,386.61	5,095,057.39

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

L-19 Accrued Wages	80,833.05	107,514.03	26,680.98
Sales Tax Payable	54,697.44	47,051.58	(7,645.86)
In Lieu Of Tax	287,500.00	300,000.00	12,500.00
Misc Curr & Accr Lia	4,432.34	2,865.13	(1,567.21)
	427,462.83	457,430.74	29,967.91

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37)	51,585,944.45	(3,189,086.64)
3	Operating Expenses:		
4	401 Operation Expense (p. 42)	45,753,037.71	(3,813,462.01)
5	402 Maintenance Expense (p.42)	1,268,366.22	(143,890.97)
6	403 Depreciation Expense	2,329,121.04	(44,766.48)
7	407 Amortization of Property Losses	867,729.48	-
8			
9	408 Taxes (P. 49)	-	-
10	Total Operating Expenses	50,218,254.45	(4,002,119.46)
11	Operating Income	1,367,690.00	813,032.82
12	414 Other Utility Operating Income (P. 50)		
13			
14	Total Operating Income	1,367,690.00	813,032.82
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	906,046.35	377,838.31
	418 Rental Income - Hot Water Tanks	74,418.99	(30,324.00)
17	419 Interest Income	942,478.47	41,532.37
18	421 Miscellaneous Nonoperating Income (P. 21)	237,916.12	(604,369.89)
19	Total Other Income	2,160,859.93	(215,323.21)
20	Total Income	3,528,549.93	597,709.61
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions (P. 21)	28,583.75	5,590.79
24	Total Income Deductions	28,583.75	5,590.79
25	Income Before Interest Charges	3,499,966.18	592,118.82
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes		
28	428 Amortization of Debt Discount and Expense		
29	429 Amortization of Premium on Debt - Credit		
30	431 Other Interest Expense	2,052.91	(1,083.06)
31	432 Interest: Charged to Construction - Credit		
32	Total Interest Charges	2,052.91	(1,083.06)
33	NET INCOME	3,497,913.27	593,201.88

EARNED SURPLUS

Line No.	Account (a)	Debits (b)	Credits (c)
34	216 Unappropriated Earned Surplus (at beginning of period)		69,873,880.98
35			
36			
37	433 Balance Transferred from Income	-	3,497,913.27
38	434 Miscellaneous Credits to Surplus (P. 21)		
39	435 Miscellaneous Debits to Surplus (P. 21)	612,500.00	
40	436 Appropriations of Surplus (P. 21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	72,759,294.25	
43			
44	TOTALS	73,371,794.25	73,371,794.25

CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund	3,019,556.42
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	3,019,556.42

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 18)	58,537.52	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	1,755,589.42	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	1,814,126.94	

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	23,710,381.88
26	Income during year from balance on deposit (interest)	546,060.35
27	Amount transferred from income (depreciation)	3,196,849.00
28		
29	TOTAL	27,453,291.23
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	1,000,000.00
32	Amounts expended for renewals, viz:-	
33		
34		
35		
36		
37		
38		
39	Balance on hand at end of year	26,453,291.23
40	TOTAL	27,453,291.23

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	-	-	-	-	-	-
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	5,788.72		(1,231.92)			4,556.80
13	342 Fuel Holders, Producers and Accessories	59,024.42		(6,405.60)			52,618.82
14	343 Prime Movers						
15	344 Generators	20,807.46		(1,486.32)			19,321.14
16	345 Accessory Electric Equipment	325,940.13	3,174.94	(13,722.72)			315,392.35
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	411,560.73	3,174.94	(22,846.56)	-	-	391,889.11
19	Total Production Plant	411,560.73	3,174.94	(22,846.56)	-	-	391,889.11
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	-	-	-	-	-	-

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	153,805.04					153,805.04
3	361 Structures and Improvements	13,149.20		(916.68)			12,232.52
4	362 Station Equipment	4,363,566.55		(111,058.56)			4,252,507.99
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	1,965,854.27	25,949.90	(93,201.60)		20,088.63	1,918,691.20
7	365 Overhead Conductors and Devices	5,160,684.52	128,028.91	(306,930.12)	(63,652.99)	(43,146.76)	4,874,983.56
8	366 Underground Conduit	1,900,261.87	448,415.13	(103,696.44)	(15,913.27)	6,286.24	2,235,353.53
9	367 Underground Conductors and Devices	1,711,310.44	(90,521.22)	(246,277.20)		176,204.22	1,550,716.24
10	368 Line Transformers	3,567,498.27	23,049.46	(200,760.00)		42,335.82	3,432,123.55
11	369 Services	365,357.04	27,243.29	(12,131.76)			380,468.57
12	370 Meters	810,387.30	35,303.54	(134,601.60)	(337.50)	83,105.71	793,857.45
13	371 Installations on Customer's Premises						
14	372 Leased Prop on Customer's Premises	548,364.01	(63,776.65)	(54,411.00)	(4,705.00)	80,242.85	505,714.21
15	373 Streetlight and Signal Systems	108,446.02	36,720.97	(5,433.24)		15,381.87	155,115.62
16	Total Distribution Plant	20,668,684.53	570,413.33	(1,269,418.20)	(84,608.76)	380,498.58	20,265,569.48
17	5. GENERAL PLANT						
18	389 Land and Land Rights	24,503.06					24,503.06
19	390 Structures and Improvements	3,494,127.17	16,821.70	(216,865.08)			3,294,083.79
20	391 Office Furniture and Equipment	21,479.41	15,700.00	(4,098.72)			33,080.69
21	392 Transportation Equipment	459,124.86	(22,253.37)	(98,548.56)	(2,855.01)	71,322.98	406,790.90
22	393 Stores Equipment	26,507.84		(4,418.04)			22,089.80
23	394 Tools, Shop and Garage Equipment	15,132.12	72,834.40	(4,964.28)	(200.00)	5,184.50	87,986.74
24	395 Laboratory Equipment	29,838.10	1,639.10	(8,070.24)			23,406.96
25	396 Power Operated Equipment						
26	397 Communication Equipment	1,238,422.64	40,290.92	(248,304.36)			1,030,409.20
27	398 Miscellaneous Equipment	3,290.49		(2,834.64)			455.85
28	399 Other Tangible Property	437,133.51	3,967.92	(166,252.32)		44,070.61	318,919.72
29	Total General Plant	5,749,559.20	129,000.67	(754,356.24)	(3,055.01)	120,578.09	5,241,726.71
30	Total Electric Plant in Service	27,394,804.14	702,588.94	(2,329,121.04)	(87,663.77)	501,076.67	26,181,684.94
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
	106 Completed Const.-Not Classified						
33	107 Construction Work in Progress	496,130.23					450,179.96
34	Total Utility Plant Electric	27,890,934.37	702,588.94	(2,329,121.04)	(87,663.77)	501,076.67	26,631,864.90

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			1	On Hand Beginning of Year	67,402.57	21,711
2	Received During Year	21,184.72	6,996	21,184.72		
3	TOTAL	88,587.29	28,707	88,587.29		
4	Used During Year (Note A)					
5	Generator Fuel	39,833.43	13,069	39,833.43		
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	39,833.43	13,069	39,833.43		
13	BALANCE END OF YEAR	48,753.86	15,638	48,753.86		

Line No.	Item (g)	Kinds of Fuel and Oil - continued			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
		14	On Hand Beginning of Year		
15	Received During Year				
16	TOTAL				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	TOTAL DISPOSED OF				
26	BALANCE END OF YEAR				

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Nonoperating Income -Miscellaneous Fees	100.00
2	Miscellaneous Nonoperating Income -Others	1,022.69
3	Miscellaneous Nonoperating Income -Net Gains/Disp of Investments	(281,097.92)
4	Miscellaneous Nonoperating Income -Net Unrealized Gains/Losses of Investments	517,891.35
5		
6	TOTAL	237,916.12
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Donations	28,583.75
8		
9		
10		
11		
12		
13		
14	TOTAL	28,583.75
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	In Lieu of Tax Payment - City of Chicopee	612,500.00
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	612,500.00
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4		TOTALS			
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other Than Street Lighting)	18,549,818	2,202,421.23	11.8730
6					
7					
8					
9					
10					
11					
12		TOTALS	18,549,818	2,202,421.23	11.8730
13	444-1	Street Lighting:	3,896,850	403,323.99	10.3500
14					
15					
16					
17					
18		TOTALS	3,896,850	403,323.99	10.3500
19		TOTALS	22,446,668	2,605,745.22	11.6086

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20	ISO-New England	Chicopee, MA 115 KV	97,291,140.00	7,813,866.48	8.0314
21	P.A.S.N.Y.	Chicopee, MA 115 KV	21,952,027.00	264,192.20	1.2035
22	Ameresco	Chicopee, MA 13.8 KV	52,213,304.00	2,441,579.34	4.6762
23	NextEra	Chicopee, MA 115 KV	98,000,000.00	8,361,360.00	8.5320
24	Braintree Watson	Chicopee, MA 115 KV	6,200,848.00	1,726,775.70	27.8474
25	Macquarie	Chicopee, MA 115 KV	155,184,000.00	8,577,817.86	5.5275
26	Energy New England / Dominion	Chicopee, MA 115 KV	-	708,000.00	-
27	MMWEC (Short-Term)	Chicopee, MA 115 KV	29,436,003.00	1,449,658.55	4.9248
28	Ashuelot Hydro	Chicopee, MA 115 KV	728,600.00	25,600.99	3.5137
29					-
30					
31					
32					
33					
34					
35					
36					
			461,005,922.00	31,368,851.12	6.8044

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
37	New Renewable Energy Credit Transfers			778,217.75	
38					
39					
40					
41					
42					
43		TOTALS	0	778,217.75	

ELECTRIC OPER

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	22,938,997.42	(1,728,786.05)	187,173,006	(3,656,245)	23,244	113
3	442 Commercial and Industrial Sales	23,836,824.32	(1,216,742.57)	203,101,664	1,183,358	2,415	56
4	Small Commercial B Sales				HIDE		HIDE
5	Large Commercial C Sales				HIDE		HIDE
6	444 Municipal Sales	2,605,745.22	HIDE	22,446,668	(202,360)	165	(1)
7	445 Other Sales to Public Authorities						
	Federal	2,224,384.08	(389,018.55)	21,828,615	(1,418,741)	6	0
	State	1,559,399.39	(118,793.91)	12,677,090	(281,783)	75	1
8	446 Sales to Railroads and Railways						
9	448 Interdepartmental Sales						
10	449 Miscellaneous Sales - Rate Stabilization	(2,564,898.51)	103,366.19				
11	Total Sales to Ultimate Consumers	50,600,451.92	(3,501,315.85)	447,227,043	(4,375,771)	25,905	169
12	447 Sales for Resale	778,217.75	316,565.75				0
13	Total Sales of Electricity	51,378,669.67	(3,184,750.10)	447,227,043	(4,375,771)	25,905	169
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	38,498.30	(9,598.94)				
16	451 Miscellaneous Service Revenues						
17	453 Sales of Water and Water Power						
18	454 Rent from Electric Property	168,776.48	5,262.40				
19	455 Interdepartmental Rents						
20	456 Other Electric Revenues						
21							
22							
23							
24							
25	Total Other Operating Revenues	207,274.78	(4,336.54)				
26	Total Electric Operating Revenue	51,585,944.45	(3,189,086.64)				

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	Residential	187,173,006	22,938,997.42	12.26000	23,012	23,467
2	442	Commercial & Industrial	203,101,664	23,836,824.32	11.74000	2,345	2,491
3							
4	444	Municipal	22,446,668	2,605,745.22	11.61000	164	167
5							
6	445	Other Sales to Public Authorities:					
7		Federal	21,828,615	2,224,384.08	10.19000	5	6
8		State	12,677,090	1,559,399.39	12.30000	74	76
9							
10	449	Miscellaneous Sales					
11		Rate Stabilization		(2,564,898.51)			
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			447,227,043	50,600,451.92	11.31000	25,600	26,207

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam Expenses		
7	503 Steam from other sources		
8	504 Steam transferred -- Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total Operation	-	-
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of Structures		
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total Maintenance	-	-
20	Total power production expenses -steam power	-	-
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam Expenses		
27	521 Steam from other sources		
28	522 Steam transferred -- Cr.		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total Operation	-	-
33	Maintenance:		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of Structures		
36	530 Maintenance of reactor plant		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total Maintenance	-	-
40	Total power production expenses -nuclear power	-	-
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	Total Operation	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance	-	-
9	Total power production expenses - hydraulic power	-	-
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering		
13	547 Fuel	39,833.43	(119,284.37)
14	548 Generation Expenses	80.00	120.00
15	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation	39,913.43	(119,164.37)
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant	26,641.36	(83,863.47)
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance	26,641.36	(83,863.47)
24	Total power production expenses - other power	66,554.79	(203,027.84)
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	31,368,851.12	(4,362,257.68)
27	556 System control and load dispatching		
28	557 Other expenses	520,680.47	(92,164.40)
29	Total other power supply expenses	31,889,531.59	(4,454,422.08)
30	Total power production expenses	31,956,086.38	(4,657,449.92)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching		
35	562 Station expenses		
36	563 Overhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others	6,344,614.72	469,245.69
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total Operation	6,344,614.72	469,245.69
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	-	-
50	Total transmission expenses	6,344,614.72	469,245.69

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	278,541.76	2,640.41
4	581 Load dispatching (Operation Labor)		
5	582 Station expenses	318,910.96	13,691.96
6	583 Overhead line expenses	378,263.71	(45,552.73)
7	584 Underground line expenses	24,068.30	12,770.17
8	585 Street lighting and signal system expenses	32,960.30	(6,768.00)
9	586 Meter expenses	217,263.73	17,659.55
10	587 Customer installations expenses	85,590.74	(4,772.52)
11	588 Miscellaneous distribution expenses	188,363.62	25,217.84
12	589 Rents	164,991.00	(32,675.00)
13	Total operation	1,688,954.12	(17,788.32)
14	Maintenance:		
15	590 Maintenance supervision and engineering		
16	591 Maintenance of structures		
17	592 Maintenance of station equipment	139,666.06	(2,238.32)
18	593 Maintenance of overhead lines	541,791.94	(54,372.94)
19	594 Maintenance of underground lines	1,499.37	563.45
20	595 Maintenance of line transformers	11,125.04	(1,120.17)
21	596 Maintenance of street lighting and sig	3,161.47	(510.64)
22	597 Maintenance of meters	14,863.17	3,749.49
23	598 Maintenance of miscellaneous distribution plant		
24	Total maintenance	712,107.05	(53,929.13)
25	Total distribution expenses	2,401,061.17	(71,717.45)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		
29	902 Meter reading expenses	162,346.82	(1,214.88)
30	903 Customer records and collection expenses	1,094,237.55	115,907.01
31	904 Uncollectible accounts	198,727.31	(82,827.03)
32	905 Miscellaneous customer accounts expenses		
	908 Customer assistance expenses	329,946.23	78,092.28
	909 Informational/Instruct expenses	20,673.33	(537.97)
33	Total customer accounts expenses	1,805,931.24	109,419.41
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses		
39	916 Miscellaneous sales expenses		
40	Total sales expenses	-	-
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	547,625.68	84,880.65
44	921 Office supplies and expenses	163,173.53	19,758.61
45	922 Administrative expenses transferred - Cr		
46	923 Outside services employed	82,437.62	(35,253.55)
47	924 Property insurance	60,493.97	3,303.00
48	925 Injuries and damages	144,250.43	(50,149.57)
49	926 Employee pensions and benefits	2,840,806.66	185,488.90
50	928 Regulatory commission expenses		-
51	929 Store Expense		
52	930 Miscellaneous general expenses	140,080.48	(9,078.78)
53	931 Rents	5,224.24	298.40
54	Total operation	3,984,092.61	199,247.66

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.	3,984,092.61	199,247.66
2	Maintenance:		
3	935 Maintenance of general plant	304,281.68	1,362.42
	933 Maintenance of transportation equipment	225,336.13	(7,460.79)
		529,617.81	(6,098.37)
4	Total administrative and general expenses	4,513,710.42	193,149.29
5	Total Electric Operation and Maintenance Expenses	47,021,403.93	(3,957,352.98)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power	39,913.43	26,641.36	66,554.79
12	Other Power Supply Expenses	31,889,531.59		31,889,531.59
13	Total power production expenses	31,929,445.02	26,641.36	31,956,086.38
14	Transmission Expenses	6,344,614.72		6,344,614.72
15	Distribution Expenses	1,688,954.12	712,107.05	2,401,061.17
16	Customer Accounts Expenses	1,805,931.24		1,805,931.24
17	Sales Expenses	-		-
18	Administrative and General Expenses	3,984,092.61	529,617.81	4,513,710.42
19	Total Electric Operation and			
20	Maintenance Expenses	45,753,037.71	1,268,366.22	47,021,403.93

21 Ratio of operating expenses to operating revenues 97.35%
(carry out decimal two places, (e.g.. 0.00%)
Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts. 4,493,863

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees) 67

TAXES CHARGED DURING THE YEAR

- | | | |
|---|---|--|
| <p>1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.</p> <p>2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts</p> | <p>3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.</p> <p>4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.</p> | <p>5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.</p> <p>6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> |
|---|---|--|

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3									
4									
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17									
18									
19									
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21									
22									
23									
24									
25									
26									
27									
28	TOTALS	-	-						

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
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47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	1,984,190.38			1,984,190.38
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	1,984,190.38			1,984,190.38
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Labor	133,558.14			133,558.14
17	Materials	252,661.59			252,661.59
18	Outside Service Labor	591,115.31			591,115.31
19	Vehicle Allocation	42,499.50			42,499.50
20	Direct Exp Allocation	58,309.49			58,309.49
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	1,078,144.03			1,078,144.03
51	Net Profit (or loss)	906,046.35			906,046.35

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
					778,218	778,218		1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
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								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00	778,218	778,218		42

**PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)**

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) *	Total (o)		
60 Minute	13.8 KV	21,952,027	157,108	107,085		264,192	1.2035	1
60 Minute	13.8 KV	52,213,304		2,441,579		2,441,579	4.6762	2
60 Minute	13.8 KV	728,600		25,601		25,601	3.5137	3
60 Minute	13.8 KV	98,000,000		8,361,360		8,361,360	8.5320	4
60 Minute	13.8 KV	6,200,848	1,333,786	392,989		1,726,776	27.8474	5
60 Minute	13.8 KV	155,184,000		8,577,818		8,577,818	5.5275	6
60 Minute	13.8 KV		708,000			708,000	0.0000	7
60 Minute	13.8 KV	29,436,003		1,449,659		1,449,659	4.9248	8
								9
								10
								11
								12
								13
								14
								15
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								39
								40
								41
	TOTALS:	363,714,782	2,198,894	21,356,091	0	23,554,985	6.4762	42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements. shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b). Particulars of settlements for interchange power

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	ISO NE		Chicopee, MA	13.8 KV	98,186,012	(894,872)	97,291,140	\$ 7,813,866
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				98,186,012	(894,872)	97,291,140	7,813,866

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	ISO NE	Energy Received from ISO NE	8,129,484
14		Energy Delivered to ISO NE	(315,618)
15			
16			
17			
18			
19			
20			
21	TOTAL		7,813,866

ELECTRIC ENERGY ACCOUNT			
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.			
Line No.	Item (a)		Kilowatt-hours (b)
1	SOURCES OF ENERGY		
2	Generation		
3	Steam		
4	Nuclear		
5	Hydro		
6	Other		169,711
7	Total Generation		169,711
8	Purchases		363,714,782
9		(In (gross)	98,186,012
10	Interchanges	< Out (gross)	(894,872)
11		(Net (Kwh)	
12		(Received	0
13	Transmission for/by others (wheeling)	< Delivered	0
14		(Net (Kwh)	
15	TOTAL		461,175,633
16	DISPOSITION OF ENERGY		
17	Sales to ultimate consumers (including interdepartmental sales)		447,227,043
18	Sales for resale		
19	Energy furnished without charge		
20	Energy used by the company (excluding station use):		
21	Electric department only		990,691
22	Energy losses		
23	Transmission and conversion losses		7,149,600
24	Distribution losses		5,808,299
25	Unaccounted for losses		
26	Total energy losses		12,957,899
27	Energy losses as percent of total on line 15	2.81%	
28		TOTAL	461,175,633

MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation
- as to the nature of the emergency.
- State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
- Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Annual Report of The City of Chicopee

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January.....	76,969	Monday	16	6:00 PM	Watt Meter	42,962,781
30	February.....	69,251	Wednesday	29	7:00 PM	Watt Meter	37,969,622
31	March.....	69,141	Monday	5	7:00 PM	Watt Meter	36,414,622
32	April.....	58,018	Monday	2	9:00 PM	Watt Meter	32,381,588
33	May.....	89,041	Tuesday	29	4:00 PM	Watt Meter	35,539,091
34	June.....	95,573	Thursday	21	3:00 PM	Watt Meter	38,053,074
35	July.....	96,702	Wednesday	18	2:00 PM	Watt Meter	46,476,608
36	August.....	89,677	Friday	3	5:00 PM	Watt Meter	44,827,882
37	September.....	79,513	Friday	7	4:00 PM	Watt Meter	34,925,869
38	October.....	56,777	Tuesday	23	7:00 PM	Watt Meter	33,662,250
39	November.....	71,579	Wednesday	7	6:00 PM	Watt Meter	36,964,804
40	December.....	73,162	Monday	17	6:00 PM	Watt Meter	40,997,442
41		60 Minutes Integrated Peak				TOTAL	461,175,633

GENERATING STATION STATISTICS (Large Stations)

(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)
 2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.
 4. If peak demand for 60 minutes is not available, give that which is available, specifying period.
 5. If a group of employees attends more than one generating station, report on line 11 the approx. avg no of employees assignable to each station.
 6. If gas is used and purchased on a therm basis, the BTU content of the gas should be given & the quantity of fuel consumed converted to M cu.ft.
 7. Quantities of fuel consumed & the avg cost per unit of fuel consumed should be consistent with chgs to expense accts 501 &

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam,hydro,int.comb.,gas turbine)	DIESEL		
2	Type of plant construction (conventional,outdoor boiler,full outdoor, etc.)	Outdoor Encl.		
3	Year originally constructed	1978		
4	Year last unit was installed	1978		
5	Total installed capacity (maximum generator name plate ratings in kw)	8,250 KW		
6	Net peak demand on plant-kilowatts (60 min.)	8,250 KW		
7	Plant hours connected to load			
8	Net continuous plant capability,kilowatts:			
9	(a) When not limited by condenser water	N/A		
10	(b) When limited by condenser water	N/A		
11	Average number of employees	1		
12	Net generation, exclusive of station use	169,711		
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements	41,062		
16	Reservoirs, dams, and waterways			
17	Equipment costs	2,309,391		
18	Roads, railroads, and bridges			
19	Total cost	2,350,453		
20	Cost per kw of installed capacity	284.90		
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor	9,003		
24	Fuel	39,833		
25	Supplies and expenses, including water	6,154		
26	Maintenance	11,564		
27	Rents			
28	Steam from other sources			
29	Steam transfered- Credit			
30	Total production expenses p.40 line 24	66,555		
31	Expenses per net Kwh (5 places)	0.39217		
32	Fuel: Kind	No. 2 Diesel		
33	Unit:(Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-M cu.ft.)(Nuclear,indicate)	BBLS		
34	Quantity (units) of fuel consumed	311		
35	Average heat content of fuel (BTU per lb.of coal, per gal.of oil, or per cu.ft. of gas)	139,000	BTU Per Gal	
36	Average cost of fuel per unit, del. f.o.b. plant	3.0281	Per Gal	
37	Average cost of fuel per unit consumed	3.0479	Per Gal	
38	Average cost of fuel consumed per million BTU	21.9276	Per MMBTU	
39	Average cost of fuel consumed per kwh net gen	0.2347	Per Kwh	
40	Average BTU per kwh net generation	10,704	BTU per Kwh	

GENERATING STATION STATISTICS (Large Stations)--Concluded

(Except Nuclear, See Instruction 10)

547 as shown on line 24.

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined operation with a

conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (l)	Plant (j)	Line No.
						1
						2
						3
						4
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						40

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

(except nuclear stations)

1. Report the information called for concerning generating stations & equipment at end of year. Show associated prime movers and generators on the same line.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date & term of lease, & annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

			PRIME MOVERS				
Line No.	Name of Station (a)	Location of Station (b)	Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	Front St.	Chicopee, MA	Diesel	General Motors	1978	2	Direct
2							
3							
4							
5							
6							
7							
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25							

TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
5								
6								
7								
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42								
43								
44								
45								
46								
47	TOTALS							

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

- | | | |
|---|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve but one industrial or street railway customer should not be listed hereunder.</p> <p>3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> | <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give</p> | <p>name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.</p> |
|---|---|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	No. of Xmps In Serv (g)	No. of Spare Xmps (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equip (i)	Number of Units (j)	Total Capacity (k)
1	Chicopee Sub #1	Gen. - Attended	4.16kV	13.8kV		9,375	1	0			
2											
3	Chicopee Sub 18L	Dist. - Unattended	115kV	13.8kV		150,000	3	0			
4	WARB Substation	Dist. - Unattended	13.8kV	4.8kV		5,000	1	1			
5											
6											
7											
8											
9											
10											
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27											
28											
29											
30											
31											
32			TOTALS			164,375	5	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	220.23		220.23
2	Added During Year	2.62		2.62
3	Retired During Year	2.80		2.80
4	Miles -- End of Year	220.05	0.00	220.05
5				
6	6			
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-Hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	16,277	26,768	2,882	290,711.0
17	Additions during year	16			
18	Purchased	*****	1,072	15	3,862.5
19	Installed	0		*****	*****
20	Associated with utility plant acquired			0	0.0
21	Total Additions	16	1,072	15	3,862.5
22	Reductions during year:				
23	Retirements	0	972	4	200.0
24	Associated with utility plant sold			0	0.0
25	Total Reductions	8	972	4	200.0
26	Number at end of year	16,285	26,868	2,893	294,373.5
27	In stock		1,264	235	37,959.7
28	Locked meters on customers' premises		40		
29	Inactive transformers on system				
30	In customers' use		25,544		
31	In company's use		20	2,658	256,413.8
32	Number at end of year		26,868	2,893	294,373.5

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage PRIMARY (d)	Feet * (e)	Operating Voltage SECONDARY (f)
1	1 Conduit Bank	46.890				
2	2 Conduit Bank	14.078				
3	3 Conduit Bank	3.856				
4	4 Conduit Bank	8.013				
5	5 Conduit Bank	0.304				
6	6 Conduit Bank	7.865				
7	8 Conduit Bank	1.352				
8	9 Conduit Bank	6.205				
9	10 Conduit Bank	0.752				
10	11 Conduit Bank	0.293				
11	12 Conduit Bank	4.297				
12	13 Conduit Bank	0.016				
13	15 Conduit Bank	0.112				
14	16 Conduit Bank	0.800				
15	20 Conduit Bank	0.734				
16						
17						
18						
19						
20	Manholes: Previous Total	839				
21						
22	Adjustment in 2012	2				
23						
24	Total Manholes	841				
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTALS	95.567				

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and types) (b)	Underground Cable		Underground Cable	
			Miles* (c)	Op. Voltage PRIMARY (d)	Miles* (e)	Op. Voltage SECONDARY (f)
1	800 MCM 1/C Cable	NOTE 3	0.284	NOTE 1		NOTE 2
2	750 MCM 1/C Cable		0.068	4.16 kV		
3	750 MCM 1/C Cable		2.063			
4	500 MCM 3/C Cable		1.731			
5	500 MCM 1/C Cable		34.793		11.008	
6	350 MCM 4/C Cable				1.250	
7	350 MCM 3/C Cable		2.927		0.659	
8	350 MCM 1/C Cable		15.632		10.699	
9	4/0 3/C Cable		0.147		3.852	
10	4/0 1/C Cable		18.972		33.922	
11	1/0 3/C Cable				5.710	
12	1/0 1/C Cable		6.589		28.472	
13	2 1/C Cable		98.786		25.597	
14	4 1/C Cable		1.767		14.284	
15	6 1/C Cable		5.032		51.963	
16	8 1/C Cable				0.428	
17	14 1/C & 12 2/C Cable				2.854	
18	4/0, 1/0, 2, 4, 6, 8 Bare				52.401	
19	#4/0 1/C Street Light Cable				0.263	
20	#2/0 1/C Street Light Cable				0.120	
21	#1/0 1/C Street Light Cable				2.196	
22	#2 1/C Street Light Cable				2.157	
23	#4 1/C Street Light Cable				14.196	
24	#6 2/C Street Light Cable				0.496	
25	#6 1/C Street Light Cable				1.081	
26	#8 1/C Street Light Cable				6.552	
27	#10 1/C Street Light Cable				0.315	
28	#12 1/C Street Light Cable				5.849	
29						
30	NOTE 1 - Unless otherwise noted - 4.8 kV or 13.8 kV					
31	NOTE 2 - Unless otherwise noted - 600V or less					
32	NOTE 3 - See Page 70 for Conduit information					
33						
34	TOTALS		188.791		276.324	

* Indicate number of conductors per cable.

MUNICIPAL and SECURITY LAMPS CONNECTED TO DISTRIBUTION SYSTEM

Line No.	Rated Lamp Wattage (Watts)	Actual Line Wattage (Watts)	Lumens EA	TYPES							
				Incandescent		LED		High Pressure Sodium		Metal Halide	
				Municipal (c)	Security (d)	Municipal (e)	Security (f)	Municipal (g)	Security (h)	Municipal (i)	Security (j)
1	Incandescent										
2	67	67	635	0	0						
3	115	115	1270	0	0						
4	150	150	1730	0	0						
4	LED										
5	58	58	2664			204	0				
6	116	116	4188			2	0				
7	High Pressure Sodium										
8	100	130	8550					3,201	288		
9	150	190	13500					40	0		
10	250	295	24750					1,222	569		
11	400	465	44000					215	146		
12	Metal Halide										
13	100	125	6500							2	0
14	250	294	14000							0	96
15	320	366	20500							0	19
16	400	465	22500							2	73
17	1000	1090	82000							4	12
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30	Total Municipal & Security Lamps =					6,095					
31	Total Line Wattage (watts) =					1,257,187					
32	Total Municipal & Security Lumens =					95,347,632					
33											
34											
35											
36											
37											
38											
39											
40	TOTALS			0	0	206	0	4,678	1,003	8	200

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
 Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		SEE ATTACHED		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

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Mayor

Manager of Electric Light

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)

Selectmen
or
Members
of the
Municipal
Light
Board

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

.....

.....

.....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
..... Justice of the Peace

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PAGES INTENTIONALLY OMITTED : 9, 13, 23 TO 36, 80

				Diff.
Page 8B line 16C	570,413.33	Page 17 line 16c	570,413.33	-
Page 8B line 29C	129,000.67	Page 17 line 29c	129,000.67	-
Page 8B line 30C	702,588.94	Page 17 line 30c	702,588.94	-
Page 10 line 2c	26,631,864.90	Page 17 line 34g	26,631,864.90	-
Page 10 line 13c	26,453,291.23	Page 14 line 39b	26,453,291.23	-
Page 10 line 14c	17,935,196.12	Page 10 line L-14c	17,935,196.12	-
Page 10 line 19c (Acct. 134)	667,311.14	Page 10 line L-19c	667,311.14	-
Page 10 line 17c	3,019,556.42	Page 14 line 1b	3,019,556.42	-
Page 10 line 24c	1,814,126.94	Page 14 line 23b	1,814,126.94	-
Page 10 line 26c	3,430,957.49	Page 10 line L-26c	3,430,957.49	-
Page 10 line 35c	100,663,386.61	Page 11 line 35c	100,663,386.61	-
Page 11 line 7d	72,759,294.25	Page 12 line 42	72,759,294.25	-
Page 11 line 19c	457,430.74	Page 11 line L-19c	457,430.74	-
Page 12 line 2b	51,585,944.45	Page 37 line 26a	51,585,944.45	-
Page 12 line 4b	45,753,037.71	Page 42 line 20b	45,753,037.71	-
Page 12 line 5b	1,268,366.22	Page 42 line 20c	1,268,366.22	-
Page 12 line 6b	2,329,121.04	Page 17 line 34d	2,329,121.04	-
Page 12 line 9b	-	Page 49 line 2b	-	-
Page 12 line 16b	906,046.35	Page 51 line 51b	906,046.35	-
Page 12 line 18b	237,916.12	Page 21 line 6b	237,916.12	-
Page 12 line 23b	28,583.75	Page 21 line 14b	28,583.75	-
Page 12 line 38d	-	Page 21 line 23b	-	-
Page 12 line 39b	612,500.00	Page 21 line 32b	612,500.00	-
Page 12 line 40b	-	Page 21 line 40b	-	-
Page 12 line 44b	73,371,794.25	Page 12 line 44c	73,371,794.25	- must be 0
Page 18 line 5d	39,833.43	Page 40 line 13b	39,833.43	-
Page 22 line 19b	22,446,668	Page 37 line 6d	22,446,668	- Jeff
Page 22 line 19c	2,605,745.22	Page 37 line 6b	2,605,745.22	- rounding diff. Jeff
Page 22 (Total PurPwr-Amount)	31,368,851.12	Page 40 line 26b	31,368,851.12	- rounding diff. Jeff
Page 22	461,005,922.0	Page 55 line 42k +	461,005,922	- Jeff
Page 22 line 19b	22,446,668	Page 38 line 4b	22,446,668	- Jeff
Page 22 line 19c	2,605,745.22	Page 38 line 4c	2,605,745.22	- rounding diff. Jeff
Page 22 line 23b	461,005,922.0	Page 55 line 42k +	461,005,922	-
Page 22 line 43d	778,217.75	Page 53 line 42o	778,217.75	- Jeff
Page 37 line 11b	50,600,451.92	Page 38 Total c	50,600,451.92	- rounding diff.
Page 37 line 11d	447,227,043	Page 38 Total b	447,227,043	-
Page 40 line 26b	31,368,851.12	Page 55 line 42o + Page 56 line 12h	31,368,851.12	-

Page 22 PP (Acct	31,368,851.12	Page 55 line 42o +	31,368,851.12	-	rounding diff.	Jeff
Page 55 line 42k	363,714,782	Page 57 line 8b	363,714,782	-		Jeff
Page 56 line 12e	98,186,012	Page 57 line 9a	98,186,012	-		Jeff
Page 56 line 12f	(894,872)	Page 57 line 10a	(894,872)	-		Jeff
Page 56 line 12g	97,291,140	Page 57 line 11b	97,291,140	-		Jeff
Page 57 line 15b	461,175,633	Page 57 line 28b	461,175,633	-		Jeff
Page 57 line 28b	461,175,633	Page 57 line 41g	461,175,633	-	rounding diff.	
Page 8a line 12b	41,062.41	Page 58 line 15b	41,062.41	-	rounding diff.	Jeff
Page 40 line 24b	66,554.79	Page 58 line 30b	66,554.79	-	rounding diff.	
Page 58 line 5b	8,250 KW	Page 65 line 1p	8,250.		#VALUE!	
Page 69 line 26c	26,868	Page 69 line 32c	26,868	-		
Page 69 line 26c	2,893	Page 69 line 32c	2,893	-		
Page 37 Total KWH	447,227,043	Page 38 Total KWH	447,227,043	-		
Page 38 Total KWH	447,227,043	Page 57 total KWH	447,227,043	-		
Page 8A line 18g	2,350,453.25	Page 58 line 19	2,350,453.25	-		
Page 4 -----	25,544.00	Page 69 line 30	25,544.00	-		
Page 57 line 7	169,711	Page 58 line 12	169711	-		