

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of

Concord, MA

to the

The Commonwealth of Massachusetts

Department of Public Utilities

For the year ended December 31,

2011

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Financial Administrator

Sherman Chapman

Office address 1175 Elm Street
P.O. Box 1029
Concord, MA 01742-1029

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GENERAL INFORMATION

3

1. Name of town (or city) making this report. Concord

2. If the town (or city) has acquired a plant, NONE

Kind of plant, whether gas or electric.

Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws

Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,

Date when town (or city) began to sell gas and electricity,

3. Name and address of manager of municipal lighting:

Christopher Whelan, Town House, Concord, MA 01742

4. Name and address of mayor or selectmen:

Elise F. Woodward, Town House, Concord, MA. 01742, Chairperson

Carmin C. Reiss, Concord, MA 01742, Clerk

Stanly E. Black, Town House, Concord, MA. 01742

Gregory P. Howes, Town House, Concord, MA. 01742

Jeffrey S. Wieand, Town House, Concord, MA 01742

5. Name and address of town (or city) treasurer:

Anthony Logalbo, Town House, Concord, MA. 01742

6. Name and address of town (or city) clerk:

Anita S. Tekle, Town House, Concord, MA 01742

7. Names and addresses of members of municipal light board:

Hugh Lauer, Municipal Light Plant, Concord, MA 01742, Chairperson

Robert Kusik, Municipal Light Plant, Concord, MA 01742

James Terry, Municipal Light Plant, Concord, MA 01742

Jill Appel, Municipal Light Plant, Concord, MA 01742

Brian Crouse, Municipal Light Plant, Concord, MA 01742

8. Total valuation of estates in town (or city) according to last state valuation , \$5,090,058,629.00

9. Tax rate for all purposes during the year: Fiscal Year 2012 \$13.58 / 1,000

10. Amount of Director's salary: \$118,284.00

11. Amount of manager's bond: \$0.00

12. Amount of salary paid to members of municipal light board (each) \$0.00

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	\$0.00
2	FROM SALE OF ELECTRICITY.....	29,616,472.00
3		
4	TOTAL	\$29,616,472.00
5	Expenses:	
6	For operation, maintenance and repairs.....	\$26,107,467.00
7	For interest on bonds, notes or scrip.....	161,776.00
8	For depreciation fund (3% on \$49,179,795.13 as per page 8B).....	1,475,393.85
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	760,833.00
12	For loss in preceding year.....	
13	TOTAL	\$28,505,469.85
14		
15	Cost:	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	\$1,729,966.00
19	Of electricity to be used for street lights.....	69,000.00
20	Total of above items to be included in the tax levy.....	1,798,966.00
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	\$1,798,966.00

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		Concord	7,847
		Lincoln	7
		Acton	7
TOTAL		TOTAL	7,861

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

*At meeting 19 , to be paid from{ \$

*At meeting 19 , to be paid from{ \$

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street lights.....	\$	69,000
2. Municipal buildings.....		1,729,966
	TOTAL	\$ 1,798,966

*Date of meeting and whether regular or special

{Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

1. Redesigned West Concord distribution grid for added reliability by replacing all the underground cable and changing five outdated submersible switches and nine unreliable submersible transformers with two padmounted transformers and two S&C Vista switches.
2. Completed customer service conduit installation on all of Laurel Street, Whittemore Street, and all but one resident on Hubbard Street.
3. Completed the design of a new underground system and installed the primary conduit for the Belknap / Elsinore Street neighborhood.
4. Designed and installed a new primary feed for Concord Riverwalk, Lalli Woods, and the Fenn School.
5. Completed Finigan Way by installing the remaining transformers.
6. Modified circuit 219-H15 to incorporate a new S&C Vista switch to more reliably serve those customers.
7. Purchased 2.3 MVA of transformation and two S&C Vista switches to be installed into the Longview Meadow development's primary electric system.
8. Implemented and installed a unified street lighting system of 500 energy efficient metal halide street lights throughout the town.
9. Rebuilt the station service cubicle at Station 219.
10. Finished the installation of the Smart Grid fiber optic cable within the town of concord.
11. Designed and purchased a new bucket truck to maximize worker efficiency, fuel economy and ease of maintenance..
12. Purchased a 2010 Hybrid Ford Escape and a 2011 Ford Ranger 4x4 Super Cab vehicle
13. Completed the installation of tree resistant wire on Annursnac Hill Road.

Maintenance of overhead facilities:

Continued tree trimming in overhead areas.

Conducted a successful open house for Public Power week.

In gas property:

BONDS
(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue	Period of Payments		Rate	Interest When Payable	Amount Outstanding
			Amounts	When Payable			
4-4-1898	8-1-1898	35,000.00					
6-1-1900	8-1-1900	16,000.00					
4-1-1901	8-1-1901	10,000.00					
9-30-1902	11-1-1902	10,000.00					
9-30-1903	10-1-1903	15,000.00					
4-4-1904	8-1-1904	10,000.00					
4-4-1910	8-1-1910	20,000.00					
5-5-1916	11-1-1916	10,000.00					
3-7-1921	7-5-1921	75,000.00					
3-14&15-1955	11-1-1955	225,000.00					
6-8-1956	7-1-1956	115,000.00					
5-6-1974	10-1-1974	700,000.00					
5-19-1980	3-18-1981	627,000.00					
3-27-1990	4-15-1991	500,000.00					
3-27-1990	4-15-1991	1,000,000.00					
4-22-1991	4-15-1992	2,000,000.00					
4-22-1991	4-15-1992	500,000.00					
4-22-1991	6-29-1993	6,000,000.00	300,000.00	July 15	4.70%	Jan 15 & July 15	600,000.00
4-22-2002	2-15-2003	600,000.00					
4-27-2005	3-1-2006	500,000.00	55,000.00	March 1	3.42%	Sep 1 & Mar 1	220,000.00
4-27-2005	3-1-2007	1,000,000.00	110,000.00	March 1	3.81%	Sep 1 & Mar 1	560,000.00
4/27/2009	5-17-2011	4,000,000.00	300,000.00	May 15	2.59%	May 15 & Nov 15	4,000,000.00
	TOTAL	\$17,968,000.00	\$765,000.00				\$5,380,000.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bonds and notes are repaid report the first three columns only.
*Date of meeting and whether regular or special

TOWN NOTES

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue	Period of Payments		Rate	Interest		Amount Outstanding
			Amounts	When Payable		When Payable	When Payable	
4-3-1905	5-1-1905	3,000.00						
4-2-1906	5-1-1906	5,000.00						
4-1-1907	10-1-1907	2,000.00						
4-6-1908	11-2-1908	6,000.00						
4-5-1909	4-5-1909	2,000.00						
4-1-1912	6-1-1912	8,000.00						
5-6-1913	10-1-1913	15,000.00						
3-14-1957	11-1-1957	60,000.00						
6-14-1971	2-20-1974	150,000.00						
4-27-2005	7-28-2005	500,000.00						
4-27-2005	5-4-2006	700,000.00						
4-27-2009	5-27-2010	4,000,000.00						
TOTAL								
		\$5,451,000.00						\$0.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bonds and notes are repaid report the first three columns only.
 *Date of meeting and whether regular or special

Annual Report of the Town of Concord Municipal Light Plant

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Total Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights	497,588.75					497,588.75
22	352 Structures and Improvements	1,967,108.66					1,967,108.66
23	353 Station Equipment	1,707,505.98					1,707,505.98
24	357 Underground Conduits	421,793.11					421,793.11
25	358 Undergrnd Conductors & Devices	487,720.07					487,720.07
26	Total Transmission Plant	5,081,716.57	0.00	0.00	0.00	0.00	5,081,716.57
27	3A. SUBTRANSMISSION PLANT						
28	352ST Structures and Improvements	211,474.35					211,474.35
29	353ST Station Equipment	1,287,832.84	1,660.19				1,289,493.03
30	357ST Underground Conduits	2,829,991.75					2,829,991.75
31	358ST Undergrnd Conductors & Devices	2,000,454.82					2,000,454.82
32	Total Sub & Transmission Plant	6,329,753.76	1,660.19	0.00	0.00	0.00	6,331,413.95

Annual Report of the Town of Concord Municipal Light Plant

Year ended December 31, 2011

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17)	33,837,826.76	36,345,775.79	2,507,949.03
3	101 Utility Plant - gas (P.20)			
4	123 Investment in Associated Companies			
5	Total Utility Plant	33,837,826.76	36,345,775.79	2,507,949.03
6				
7	121 Non Utility Property	0.00	0.00	0.00
8				
9	FUND ACCOUNTS			
10	124 Other Investments	173,450.88	169,895.07	(3,555.81)
11	125 Sinking Funds			
12	126 Depreciation Fund (P. 14)	935,901.30	951,780.36	15,879.06
13	128 Other Special Funds	162,265.75	168,215.79	5,950.04
14				
15	Total Funds	1,271,617.93	1,289,891.22	18,273.29
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	9,188,900.92	7,918,912.69	(1,269,988.23)
18	132 Special Deposits + 134	6,553,086.62	4,273,771.84	(2,279,314.78)
19	133 Operating Reserve Fund	1,130,000.00	1,130,000.00	0.00
20	135 Working Funds 131A UG Fund	628,456.32	217,622.46	(410,833.86)
21	141 Notes and Receivable	0.00	0.00	0.00
22	142 Customer Accounts Receivable	2,099,046.06	2,161,805.53	62,759.47
23	143 Other Accounts Receivable	62,706.22	9,030.01	(53,676.21)
24	146 Receivables from Municipality	91,979.86	85,294.40	(6,685.46)
25	154 Materials and Supplies (P.14)	793,133.35	863,549.70	70,416.35
26	165 Prepayments	3,321,021.12	3,217,615.99	(103,405.13)
27	174 Miscellaneous Current Assets	1,765,101.33	1,812,038.75	46,937.42
28	Total Current and Accrued Assets	25,633,431.80	21,689,641.37	(3,943,790.43)
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount	2,721.82	(110,860.33)	(113,582.15)
31	182 Extraordinary Property Losses			0.00
32	186 Other Deferred Debits	57,873.59	35,665.62	(22,207.97)
33	Total Deferred Debits	60,595.41	(75,194.71)	(135,790.12)
34				
35	Total Assets and Other Debits	60,803,471.90	59,250,113.67	(1,553,358.23)

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayments	6,343,333.31	6,413,749.97	70,416.66
6	207 Appropriations for Construction Repayments			
7	208 Unappropriated Earned Surplus (P.12)	33,940,346.95	35,305,275.78	1,364,928.83
8	Total Surplus	40,283,680.26	41,719,025.75	1,435,345.49
9	LONG TERM DEBT			
10	221 Bonds (P.6)	1,910,000.00	5,380,000.00	3,470,000.00
11	231 Notes Payable (P.7)	4,000,000.00	0.00	(4,000,000.00)
12	Total Bonds and Notes	5,910,000.00	5,380,000.00	(530,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	228 Appropriation of Benefit	126,924.78	127,798.39	873.61
15	232 Accounts Payable	3,912,179.59	3,103,343.28	(808,836.31)
16	234 Payables to Municipality	194,397.00	207,473.00	13,076.00
17	235 Customer' Deposits	387,123.08	332,252.03	(54,871.05)
18	236 Taxes Accrued	29,823.00	45,832.29	16,009.29
19	237 Interest Accrued	45,711.13	41,039.19	(4,671.94)
20	242 Miscellaneous Current and Accrued Liabilities	9,619,379.90	8,005,865.22	(1,613,514.68)
21	Total Current and Accrued Liabilities	14,315,538.48	11,863,603.40	(2,451,935.08)
22	DEFERRED CREDITS			
23	251 Unamortized Premium on Debt			
24	252 Customer Advances for Construction	101,987.41	89,268.73	(12,718.68)
25	253 Other Deferred Credits			
26	Total Deferred Credits	101,987.41	89,268.73	(12,718.68)
27	RESERVES			
28	260 Reserves for Uncollectable Accounts	30,000.00	30,000.00	0.00
29	261 Property Insurance Reserve			
30	262 Injuries and Damages Reserves	162,265.75	168,215.79	5,950.04
31	263 Pensions and Benefits			
32	265 Miscellaneous Operating Reserves			
33	Total Reserves	192,265.75	198,215.79	5,950.04
34	CONTRIBUTIONS IN AID OF CONSTRUCTION			
35	271 Contributions in Aid of Construction			0.00
	Total Liabilities and Other Credits	60,803,471.90	59,250,113.67	(1,553,358.23)

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Payment in Lieu of Taxes \$380,000.00

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenue (P.37)	27,552,533.98	(443,193.72)
3	Operating Expenses:		
4	401 Operation Expense (P.42)	23,684,447.14	(873,805.57)
5	402 Maintenance Expense (P. 42)	663,755.46	69,460.41
6	403 Depreciation Expense	1,445,355.99	20,335.30
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49)		
10	Total Operating Expenses	25,793,558.59	(784,009.86)
11	Operating Income	1,758,975.39	340,816.14
12	414 Other Utility Operating Income (P.50)		
13			
14	Total Operating Income	1,758,975.39	340,816.14
15	OTHER INCOME		
16	415 Income from Merch., Job.& Contract Work(P.51)	146,065.28	94,267.51
17	419 Interest Income	54,672.35	(27,499.30)
18	421 Miscellaneous Nonoperating Income	4,575.31	3,275.31
19	Total Other Income	205,312.94	70,043.52
20	Total Income	1,964,288.33	410,859.66
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		0.00
23	426 Other Income Deductions	1,208.04	(530.54)
24	Total Income Deductions	1,208.04	(530.54)
25	Income Before Interest Charges	1,963,080.29	411,390.20
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	159,714.27	51,517.53
28	428 Amortization of Debt Discount and Expense	(3,409.70)	(4,963.18)
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense		
31	432 Interest Charged to Construction-Credit		
32	Total Interest Charges	156,304.57	46,554.35
33	Net Income	1,806,775.72	364,835.85
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unapprop.Earned Surplus(at beginning of period)		33,940,346.95
35			
36			
37	433 Balance Transferred from Income		1,806,775.72
38	434 Miscellaneous Credits to Surplus (P.21)		
39	435 Miscellaneous Debits to Surplus (P.21)		
40	436 Appropriation of Surplus (P.21)	450,416.66	
41	437 Surplus Applied to Depreciation		8,569.77
42	208 Unapprop. Earned Surplus(at end of period)	35,305,275.78	
43			
44	TOTALS	35,755,692.44	35,755,692.44

CASH BALANCES AT END OF YEAR (Account 131)

Line No.	Items (a)	Amount (b)
1	Operating Cash Fund.....	7,918,912.69
2	Underground Fund.....	217,622.46
3	Emergency Repairs Fund.....	1,130,000.00
4	Customer Deposit Fund.....	332,252.03
5	Customer Advance for Construction.....	89,863.22
6	Bond Fund.....	487,500.00
7	Interest Fund.....	49,704.56
8	Rate Stabilization Fund.....	3,313,861.63
9		
10		
11		
12	TOTAL	13,539,716.59

MATERIALS AND SUPPLIES (Accounts 151-159, 163)

Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year
		Electric (b)
13	Fuel (Account 151) (See Schedule, Page 25)	
14	Fuel Stock Expenses (Account 152)	
15	Residuals (Account 153)	
16	Plant Materials & Operating Supplies(Account 154)	863,549.70
17	Merchandise (Account 155)	
18	Other Materials and Supplies (Account 156)	
19	Nuclear Fuel Assembly & Comp.-(Acct.157)	
20	Nuclear Fuel Assembly & Comp.-(Account 158)	
21	Nuclear Byproduct Materials (Account 159)	
22	Stores Expense (Account 163)	
23	Total Per Balance Sheet	863,549.70

DEPRECIATION FUND ACCOUNT (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year	935,901.30
26	Income during year from balance on deposit	2,808.69
27	Amount transferred from income	1,445,355.99
28	Amount transferred from underground fund	790,356.56
29	TOTAL	3,174,422.54
30	CREDITS	
31	Amount expended for constr.(Sec.57,C.164 of G.L.)	2,222,642.18
32	Amounts expended for renewals,viz:-	
33		
38		
39	Balance on hand at end of year	951,780.36
40		

UTILITY PLANT - ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	I. INTANGIBLE PLANT	\$1,429,198.86		(\$20,863.59)			\$1,408,335.27
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines & Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14							
15	Total Steam Production Plant	NONE					
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	NONE					

UTILITY PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways.....						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant	NONE					
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Prod. & Access.						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Misc. Power Plant Equipment						
18	Total Other Production Plant	NONE					
19	Total Production Plant	NONE					
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....	\$497,588.75					\$497,588.75
22	352 Structures and Improvements.....	1,066,182.14		(\$59,013.24)			1,007,168.90
23	353 Station Equipment.....	483,806.48		(51,225.24)			432,581.24
24	357 Underground Conductors.....	94,211.29		(8,435.88)			85,775.41
25	358 Underground Conductors and Devices	153,224.73		(14,631.60)			138,593.13
26	Total Transmission Plant.....	2,295,013.39	0.00	(133,305.96)	0.00	0.00	2,161,707.43
27	3A. SUBTRANSMISSION PLANT						
28	352ST Structures and Improvements.....	119,707.11		(6,344.28)			113,362.83
29	353ST Station Equipment.....	735,840.88	1,660.19	(38,634.96)			698,866.11
30	357ST Underground Conductors.....	1,685,022.91		(56,599.80)			1,628,423.11
31	358ST Underground Conductors and Devices	1,040,783.14		(60,013.68)			980,769.46
32	Total Sub & Transmission Plant	3,581,354.04	1,660.19	(161,592.72)	0.00	0.00	3,421,421.51

Annual Report of the Town of Concord Municipal Light Plant

UTILITY PLANT - ELECTRIC (Concluded)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	\$186,275.00					\$186,275.00
3	361 Structures and Improvements.....	382,543.48		(\$20,525.76)			362,017.72
4	362 Station Equipment.....	536,596.66		(23,760.00)			512,836.66
5	363 Storage Battery Equipment.....	0.00					0.00
6	364 Poles, Towers and Fixtures.....	395,337.53	13,275.86	(35,269.68)			373,343.71
7	365 Overhead Conductors and Devices.....	1,363,530.44	46,446.62	(79,106.76)			1,330,870.30
8	366 Underground Conduits.....	6,544,226.57	49,462.18	(171,172.44)			6,422,516.31
9	367 Underground Conductors & Devices.....	4,049,655.58	391,551.08	(178,839.00)			4,262,367.66
10	368 Line Transformers.....	1,321,311.91	196,653.32	(106,670.16)			1,411,295.07
11	369 Services.....	598,566.73	45,063.40	(22,528.32)			621,091.81
12	369C Service Conversions-Ovhd to Undgrnd.....	288,337.69	21,422.00	(12,483.00)			297,276.69
13	370 Meters.....	782,799.52	57,214.47	(44,939.88)			795,074.11
14	371 Installation on Cust's Premises.....	43,128.54	4,087.89	(1,863.00)			45,353.43
15	372 Leased Prop. on Cust's Premises.....	0.00					0.00
16	373 Street Light and Signal Systems.....	619,446.42	157,569.11	(38,922.72)			738,092.81
17	Total Distribution Plant	17,111,746.07	982,745.93	(736,080.72)	0.00	0.00	17,358,411.28
18	5. GENERAL PLANT						
19	389 Land and Land Rights.....	0.00					0.00
20	390 Structures and Improvements.....	3,689,880.28		(146,026.56)			3,543,853.72
21	391 Office Furniture and Equipment.....	109,168.42		(11,055.96)			98,112.46
22	392 Transportation Equipment.....	309,061.49	230,471.20	(85,752.96)			453,779.73
23	393 Stores Equipment.....	30,825.90		(2,247.12)			28,578.78
24	394 Tools, Shop and Garage Equipment.....	3,280.60	4,129.00	(1,409.52)			6,000.08
25	395 Laboratory Equipment.....	86,654.77	669.71	(12,023.04)			75,301.44
26	396 Power Operated Equipment.....	3,337.57		(68.52)			3,269.05
27	397 Communication Equipment.....	782,431.48	39.88	(102,275.52)			680,195.84
28	398 Miscellaneous Equipment.....	2,399.40		(294.60)			2,104.80
29	399 Computer Equipment.....	104,676.57	38,919.34	(32,359.20)			111,236.71
30	Total General Plant.....	5,121,716.48	274,229.13	(393,513.00)	0.00	0.00	5,002,432.61
31	Total Electric Plant in Service	29,539,028.84	1,258,635.25	(1,445,355.99)	0.00	0.00	29,352,308.10
32	104 Utility Plant Leased to Others.....						
33	105 Property Held for Future Use.....	4,298,797.92	2,694,669.77				6,993,467.69
34	107 Construction Work in Progress.....	33,837,826.76	3,953,305.02	(1,445,355.99)			36,345,775.79
	Total Utility Plant Electric						

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 154)
(EXCEPT NUCLEAR MATERIALS)**

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each Kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			Cost (f)
			Quantity (c)	Cost (d)	Quantity (e)	
1	On Hand Beginning of Year		NONE			
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Kinds of Fuel and Oil - Continued						
Line No.	Item (g)	Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Annual Report of the Town of Concord Municipal Light Plant		21
		Year ended December 31, 2011
MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Nonrefundable Bid Deposits	2,100.00
2	Sale of Solar Renewable Energy Certificates	2,475.31
4		
5		
6	TOTAL	4,575.31
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Interest on Deposits	1,208.04
8		
9		
12		
13		
14	TOTAL	1,208.04
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
21		
22		
23	TOTAL	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
30		
31		
32	TOTAL	0.00
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Appropriation to reduce tax levy	380,000.00
34	Appropriation for Repayment of Bonds	670,416.66
35	Reversal of Appropriation of Bonds and Notes Fully Retired	(600,000.00)
37		
38		
39		
40	TOTAL	450,416.66

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acc't No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.0000) (d)
1	482				
2					
3					
4		TOTALS	NONE		

Line No.	Acc't No.	Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. (cents) (0.0000) (d)
5	444	Municipal: (Other Than Street Lighting)	11,148,165	1,586,585.15	14.2318
6					
7		TOTALS	11,148,165	1,586,585.15	14.2318
8					
9		Street Lighting:	347,597	49,243.86	14.1669
10					
11		TOTALS	347,597	49,243.86	14.1669
12					
13					
17					
19		TOTALS	11,495,762	1,635,829.01	14.2298

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per K.W.H. cents (0.0000) (e)
20		Concord Mass.			
21	Customer Net Metering	@ 13800 Volts	20,796	1,177.22	5.6608
22	PASNY Hydro Power	Station #219 @115/13.8Kv	6,190,706	160,952.02	2.5999
23	Morgan Stanley		142,190,218	12,128,349.05	8.5297
24	Braintree Watson		4,225,343	1,543,299.82	36.5248
25	ISO Spot Market		17,929,797	2,209,768.48	12.3246
26	Miller Hydro Group		6,028,477	388,165.14	6.4389
27	Industrial Power Services		7,692,161	477,781.04	6.2113
	Spruce Mountain Wind		280,069	27,284.09	9.7419
28	Dominion UCAP		CAPACITY Only	568,620.00	0.0000
	PSEG of New Jersey		CAPACITY Only	234,227.77	0.0000
29		TOTALS	184,557,567	17,739,624.63	9.6120

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities from Which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Revenues per K.W.H. (cents) (0.0000) (e)
30					
31					
36					
39		TOTALS		0.00	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
	SALES OF ELECTRICITY								
1	440 Residential Sales	10,627,025.54	764,367.63	71,866,079	(564,290)	6,391	9		
2	442 Commercial and Industrial Sales	5,705,200.08	423,421.44	35,339,200	(88,779)	1,204	34		
3	Small (or Commercial) see instr. 5	7,368,529.69	357,128.87	60,290,416	(2,600,147)	24	0		
4	Large (or Industrial) see instr. 5	1,635,829.01	108,084.47	11,495,762	(347,058)	69	0		
5	444 Municipal Sales(P. 22)	46,937.42	(58,732.06)	(591,067)	(577,286)				
6	445 Unbilled revenue			0	0	0	0		
7	446 Sales to Railroads and Railways								
8	448 Interdepartmental Sales								
9	449 Misc. Sales - Provision for Rate Refund	(472,595.65)	(1,067,575.19)		0				
10	-Provision for Rate Stabilization	2,292,192.83	(803,470.36)						
11	Total Sales to Ultimate Consumers	27,203,118.92	(276,775.20)	178,400,390	(4,177,560)	7,688	43		
12	447 Sales for Resale	0.00	0.00	0	0	0	0		
13	Total Sales of Electricity*	27,203,118.92	(276,775.20)	178,400,390	(4,177,560)	7,688	43		
	OTHER OPERATING REVENUES								
14	450 Forfeited Discounts	11,578.85	1,863.79						
15	451 Miscellaneous Service Revenues	400.00	250.00						
16	453 Sales of Water and Water Power								
17	454 Rent from Electric Property	27,504.00	0.00						
18	455 Interdepartmental Rents								
19	456 Other Electric Revenues	309,932.21	(168,532.31)						
20									
21									
22	Miscellaneous Adjustments to Sales								
23									
24	Total Other Operating Revenues	349,415.06	(166,418.52)						
25	Total Electric Operating Revenue	27,552,533.98	(443,193.72)						
26									

* Includes revenues from application of fuel clauses

Total KWH to which applied

\$0.00

0

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440-R1	Residential	64,685,050	9,845,113.40	0.1522	6,079	6,050
2	440-R2	Residential w/Contrld Wtr Ht	5,299,680	668,403.99	0.1261	389	389
3	440-R3	Residential Off Peak	1,762,973	96,968.33	0.0550		
4	440-R4	Residential Farm	118,376	16,539.82	0.1397	6	6
5	442-G1-1	Small General	12,964,903	2,271,029.46	0.1752	1,056	1,051
6	442-G1-2	General w/Contrld Wtr Ht	686	37.79	0.0551		
7	442-21OP	Small General W Controlled ETS Heat	37,017	2,035.97	0.0550		
8	442-G1-4	Small General Farm	136,378	21,219.47	0.1556	7	7
9	442-G2-1	Medium General	21,858,913	3,366,119.90	0.1540	149	149
10	442-G2OP	Med. General W Controlled ETS Heat	1,103	60.71	0.0550		
11	442-G2-4	Medium General Farm	340,200	44,696.78	0.1314	1	1
12	442-G3-1	Large General	60,290,416	7,368,529.69	0.1222	24	24
13	444-G1	Municipal Small General	310,901	56,003.56	0.1801	41	41
14	444-G2	Municipal Medium General	5,029,684	752,800.99	0.1497	23	
15	444-G3	Municipal Large General	5,807,580	777,780.60	0.1339	5	
16	444-SL	Municipal Street Lights	347,597	49,243.86	0.1417	1	1
17	445	Unbilled Revenue	(591,067)	46,937.42			
18	449-1	Provision for Rate Refund		(472,595.65)			
19	449-15	Provision for Rate Stabilization		2,292,192.83			
20							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(page 37 Line 11)		178,400,390	27,203,118.92	0.1525	7,781	7,744

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam expenses		
7	503 Steam from other sources		
8	504 Steam transferred - Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total operation	None	
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total maintenance	None	
20	Total power production expenses-steam power	None	
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam expenses		
27	521 Steam from other sources		
28	522 Steam transferred - Cr.		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total operation	None	
33	Maintenance:		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of structures		
36	530 Maintenance of reactor plant equipment		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total maintenance	None	
40	Total power production expenses-nuclear power	None	
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	Total operation	None	

(continued on page 40)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES-Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued	\$	\$
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
7	545 Maintenance of misc. hydraulic plant		
8	Total maintenance	None	
9	Total power production exp.-hydraulic power	None	
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering		
13	547 Fuel		
14	548 Generation Expenses		
15	549 Misc. other power generation expense		
16	550 Rents		
17	Total Operation	None	
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant		
22	554 Maintenance of misc. other power generation plant		
23	Total Maintenance	None	
24	Total power production exp.-other power	None	
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	17,739,624.63	(716,588.69)
27	556 System control and load dispatching	0.00	0.00
28	557 Other expenses	2,555,797.56	(110,662.04)
29	Total other power supply expenses	20,295,422.19	(827,250.73)
30	Total power production expenses	20,295,422.19	(827,250.73)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching	0.00	0.00
35	562 Station expenses	6,439.17	(15,257.91)
36	563 Overhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others		
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total Operation	6,439.17	(15,257.91)
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment	97,126.22	23,596.59
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines	0.00	0.00
48	573 Maintenance of misc. transmission plant		
49	Total maintenance	97,126.22	23,596.59
50	Total transmission expenses	103,565.39	8,338.68

ELECTRIC OPERATION AND MAINTENANCE EXPENSES-Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES	\$	\$
2	Operation:		
3	580 Operation supervision & engineering		
4	581 Load dispatching	84,481.23	(15,101.27)
5	582 Station expenses	291.70	(38.94)
6	583 Overhead line expenses	24,560.84	(7,700.33)
7	584 Underground line expenses	2,174.95	1,213.26
8	585 Street light and signal system exp.		
9	586 Meter expenses	53,791.62	(1,734.01)
10	587 Customer installations expenses		
12	589 Rents	8,354.87	66.11
13	Total operation	173,655.21	(23,295.18)
14	Maintenance:		
15	590 Supervision	89,651.72	1,696.25
16	591 Maintenance of structures	0.00	0.00
17	592 Maintenance of station equipment	4,586.96	193.02
18	593 Maintenance of overhead lines	197,659.35	(30,231.76)
19	594 Maintenance of underground lines	102,869.35	789.59
20	595 Maintenance of line transformers	8,583.08	6,092.26
21	596 Maintenance of street light & signal sys.	11,331.08	(4,866.31)
22	597 Maintenance of meters	0.00	0.00
23	598 Maintenance of misc. distribution plant	10,857.60	(4,074.83)
24	Total maintenance	425,539.14	(30,401.78)
25	Total distribution expenses	599,194.35	(53,696.96)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	5,336.68	(1,378.07)
29	902 Meter reading expenses	2,801.20	526.75
30	903 Customer records & collection expenses	143,959.09	11,360.12
31	904 Uncollectable accounts	12,025.05	563.82
32	906 Customer service & Information	35,234.40	3,952.48
	908 Consumer education	63,719.12	7,787.21
	909 Info & instructional services	202,457.68	31,663.96
	910 Miscellaneous customer service	11,250.01	11,250.01
33	Total customer accounts expenses	476,783.23	65,726.28
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses		
39	916 Miscellaneous sales expenses		
40	Total sales expenses	0.00	0.00
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	1,195,026.66	62,847.64
44	921 Office supplies and expenses	65,928.83	(31,669.37)
46	923 Outside services employed	272,750.52	(16,329.96)
47	924 Property insurance	44,962.25	37.25
48	925 Injuries and damages	16,476.34	891.61
49	926 Employee pensions and benefits	1,066,267.35	(69,939.40)
50	928 Regulatory commission expenses		
51	929 Duplicate charges - Cr		
52	930 Miscellaneous general expenses & 934	38,021.64	(2,858.19)
53	931 Rents	32,713.75	(16,707.61)
54	Total operation	2,732,147.34	(73,728.03)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES-Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE & GENERAL EXPENSES-Continued		
2	Maintenance:		
3	932 Maintenance of general plant	186,545.33	19,860.09
4	933 Transportation expense	(45,455.23)	56,405.51
5	Total Maintenance	141,090.10	76,265.60
6	Total admin. and general expenses	2,873,237.44	2,537.57
7	Total Electric Operation & Maintenance Expenses	24,348,202.60	(804,345.16)

SUMMARY OF OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power			
11	Nuclear Power			
12	Hydraulic Power			
13	Other Power			
14	Other Power Supply Expenses	20,295,422.19		20,295,422.19
15	Total Power Production Expenses	20,295,422.19		20,295,422.19
16	Transmission Expenses	6,439.17	97,126.22	103,565.39
17	Distribution Expenses	173,655.21	425,539.14	599,194.35
18	Customer Accounts Expenses	476,783.23		476,783.23
19	Sales Expenses	0.00		0.00
20	Administrative and General Expenses	2,732,147.34	141,090.10	2,873,237.44
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	23,684,447.14	663,755.46	24,348,202.60

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 22(d), Depreciation (Acct 403) and Amortization (Acct 407).....	93.62%
24	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....	\$2,426,964.23
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees).....	32

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of appropriate balance sheet plant account or sub-account.

5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis or apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408, 409) (d)	(e)	(f)	(g)	(h)	(i)
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23		TOTAL							

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns.....				
4	Contract work.....	475,878.82			475,878.82
5	Commissions.....				
6	Other(list according to major classes)				
7					
8					
9					
10	Total Revenues	\$475,878.82	\$0.00	\$0.00	\$475,878.82
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost).....				
16					
17	Labor	88,048.84			88,048.84
18	Transportation	42,002.91			42,002.91
19	Materials	199,761.79			199,761.79
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$329,813.54	\$0.00	\$0.00	\$329,813.54
51	Net Profit (or loss)	\$146,065.28	\$0.00	\$0.00	\$146,065.28

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Non-associated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) other public authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other G,

and place an "x" in column (c) if sale invoices export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as other power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to	Statistical Classification	Export Across State Lines	Point of Delivery	Sub-station	Kw or Kva of Demand (Specify Which)		
						Contract Demand	Average Monthly Maximum Demand	Annual Maximum Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NONE							
2								
3								
4								
5								
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34								
35								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

8. If a contact covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
NONE								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
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								32
								33
								34
TOTALS		0	\$0	\$0	\$0	\$0	0.0000	35

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net change or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Non-associated Utilities, (3) Associated Non-utilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	0	0	0	0

B. Details of Settlement for Interchange Power

Line No.	Name of Company	Explanation	Amount (k)
	(i)	(j)	(k)
13			
14			
15			
16			
17			
18			
19			
20			
21		TOTALS	0

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
SOURCES OF ENERGY		
1		
2	Generation (excluding station use):	
3	Steam..... Gas Turbine Combined Cycle	
4	Nuclear.....	
5	Hydro.....	
6	Other..... Diesel	
7	Total generation.....	
8	Purchases.....	184,557,567
9	{ In (gross).....	
10	Interchanges..... { Out (gross).....	
11	{ Net (Kwh).....	
12	{ Received.....	
13	Transmission for/by others (wh..... { Delivered.....	
14	{ Net (kwh).....	
15	TOTAL.....	184,557,567
DISPOSITION OF ENERGY		
16		
17	Sales to ultimate consumers (including interdepartmental sales).....	178,400,390
18	Sales for resale.....	
19	Energy furnished with out charge.....	
20	Energy used by the company (excluding station use).....	697,005
21	Electric department only.....	697,005
22	Energy losses:	
23	Transmission and conversion losses.....	
24	Distribution losses.....	5,460,172
25	Unaccounted for losses.....	
26	Total energy losses.....	5,460,172
27	Energy losses as percent of total on line 15..... 2.96%	
28	TOTAL	184,557,567

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	31,988	Monday	24	7pm-8pm	60 Minute Int.	17,499,418
30	February	30,587	Tuesday	1	7pm-8pm	60 Minute Int.	15,240,975
31	March	27,979	Tuesday	3	7pm-8pm	60 Minute Int.	15,219,699
32	April	24,233	Thursday	28	11am-12am	60 Minute Int.	13,466,088
33	May	31,000	Tuesday	31	5pm-6pm	60 Minute Int.	14,352,270
34	June	36,816	Thursday	9	4pm-5pm	60 Minute Int.	15,294,404
35	July	43,665	Friday	22	2pm-3pm	60 Minute Int.	18,324,482
36	August	35,299	Monday	1	2pm-3pm	60 Minute Int.	16,731,345
37	September	31,203	Wednesday	14	4pm-5pm	60 Minute Int.	14,979,836
38	October	25,219	Thursday	27	7pm-8pm	60 Minute Int.	13,995,584
39	November	25,708	Wednesday	23	6pm-7pm	60 Minute Int.	13,797,411
40	December	28,749	Tuesday	20	7pm-8pm	60 Minute Int.	15,656,055
41						TOTAL	184,557,567

GENERATING STATION STATISTICS (Large Stations)
(Except nuclear, See Instruction 10)

- | | |
|---|---|
| <p>1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)</p> <p>2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.</p> <p>3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.</p> | <p>4. If peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.</p> <p>6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.</p> <p>7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and</p> |
|---|---|

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine)	NONE		
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost			
20	Cost per kw of installed capacity			
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred - Credit			
30	Total production expenses			
31	Expenses per net Kwh (5 places)			
32	Fuel: Kind			
33	Unit: (coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

GENERATING STATION STATISTICS (Large Stations) - Continued
(Except nuclear, See Instruction 10)

547 as shown on line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit; (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
NONE						1
						2
						3
						4
						5
						6
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					42	

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Non-utility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement, and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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36							
37							

STEAM GENERATING STATIONS - Continued

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating** (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
NONE											1
											2
											3
											4
											5
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											37

Note Reference:

- *Report cross-compound turbine-generator units on two lines - H.P. section and L.P. section.
- + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and non-condensing (N.C.). Show back pressures.
- ** Designate air cooled generators.
- ++ If other than 3 phase, 60 cycle, indicate other characteristics.
- *+ Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Non-utility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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37							

*Horizontal or vertical. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS - Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels - Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Station (o)	Number of Units in Station (p)		
NONE										1
										2
										3
										4
										5
										6
										7
										8
										9
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										11
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										37
										38
TOTALS										39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Non-utility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
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COMBUSTION ENGINE AND OTHER GENERATING STATIONS - Continued
(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers - Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (p)	Line No.
Rated hp. of unit (h)	Total Rated hp. of station Prime Movers (i)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
NONE									1
									2
									3
									4
									5
									6
									7
									8
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TOTALS									39

GENERATING STATION STATISTICS (Small Stations)

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW* and other stations of less than 500 KW* installed capacity (name plate ratings). (*10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.
 2. Designate any plant leased from others, operated under a license from the Federal Power Commission.

or operated as a joint facility, and give a concise statement of the facts in a footnote.
 3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59.
 4. Specify if total plant capacity is reported in kva instead of kilowatts.

5. If peak demand for 60 minutes is not available, give that which is available, specifying period.
 6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

Line No.	Name of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating - KW (c)	Peak Demand KW (60 Min.) (d)	Net Generation Excluding Station Use (e)	Cost of Plant (Omit Cents) (f)	Plant Cost Per KW Inst. Capacity (g)	Production Expenses Exclusive of Depreciation and Taxes (Omit Cents)			Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (Cents) 0.00 (l)
								Labor (h)	Fuel (i)	Other (j)		
1	NONE											
2												
3												
4												
5												
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TOTALS												

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	NONE							
2								
3								
4								
5								
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46								
47	TOTALS							

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

VOLTAGE

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)	Capacity of Substation In Kva (In Service) (f)	Number of Transformers in Service (g)	Number of spare Transformers (h)	Conversion Apparatus and Special Equipment			
									Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1	Station #479 Williams Rd.	Dist.-Unattended	13.8	4.16		10,000	2					
2	Station #223 Main St.	Dist.-Unattended	13.8	13.8			0					
3	Station #219 Forest Ridge	Dist. & Sub-trans- Unattended	115	13.8		110,000	2					
4												
5												
6												
7												
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32												
						TO	120,000	4				

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles- Beginning of Year	108.34		108.34
2	Added During Year			0.00
3	Retired During Year	0.25		0.25
4	Miles-End of Year	108.09		108.09
5				
6				
7				
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14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (KVA)
16	Number at beginning of year.....	7647	9,217	2,308	151,448
17	Additions during year:				
18	Purchased.....		1,054	48	6,625
19	Installed.....	248			
20	Associated with utility plant acquired....				
21	Total Additions.....	248	1,054	48	6,625
22	Reductions during year:				
23	Retirements.....	34	34	58	2,465
24	Associated with utility plant sold.....				
25	Total Reductions.....	34	34	58	2,465
26	Number at End of Year.....	7,861	10,237	2,298	155,608
27	In stock.....		2,204	330	29,510
28	Locked meters on customers' premises.....				
29	Inactive transformers on system.....		8,010	1,951	125,028
30	In customers' use.....		23	17	1,070
31	In company's use.....				
32	Number at End of Year.....		10,237	2,298	155,608

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable			Submarine Cable	
			Miles (c)	Operating Voltage (d)	Feet (e)	Operating Voltage (f)	
1	Center of Concord	1.110	1.400	1PHASE 7970/13800			
2			5.540	3PHASE 7970/13800			
3							
4							
5	Sub-transmission	8.600	34.400	3PHASE 7970/13800			
6							
7							
8							
9	Distribution Circuits	15.040	39.810	3PHASE 7970/13800			
10							
11							
12							
13	Various URD Developments	7.330	12.130	1PHASE 2400/4160			
14			4.600	3PHASE 2400/4160			
15			47.020	1PHASE 7970/13800			
16			11.740	3PHASE 7970/13800			
17							
18	West Concord Business Area	0.650	0.632	1PHASE 7970/13800			
19			4.037	3PHASE 7970/13800			
20							
21							
22	Route 2 Crossing at Route 62	0.942	1.714	3PHASE 7970/13800			
23							
24							
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31							
32							
33							
34	TOTALS	52,242	163,023				

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		Fluorescent		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	CONCORD	1359	0		30		0		1,329	
2										
3										
4										
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52	TOTALS	1359	0	0	30	0	0	0	1329	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decreases
January 1, 2011	310	Residential	\$910,498.00	
January 1, 2011	311	Residential Farm	\$1,665.00	
January 1, 2011	312	Residential Time of Use	\$0.00	
January 1, 2011	313	Residential with Controlled Water Heating	\$64,393.00	
January 1, 2011	314	Residential Time of Use with Controlled Water Heating	\$0.00	
January 1, 2011	315	Residential Off Peak	\$0.00	
January 1, 2011	316	Residential Controlled Water Heating	\$0.00	
January 1, 2011	317	Residential Assistance	\$4,320.00	
January 1, 2011	318	Residential Assistance with Controlled Water Heating	\$1,620.00	
January 1, 2011	319	Residential Net Metering	\$0.00	
January 1, 2011	320	Residential Electric Resistance & Heat Pump Heating Systems/DHW	\$0.00	
June 1, 2011	335	Residential Off Peak	\$0.00	
March 1, 2011	328	Residential Solar 12 Cent	\$0.00	
March 1, 2011	329	Residential Solar 15 Cent	\$0.00	
March 1, 2011	330	Residential Solar 18 Cent	\$0.00	
January 1, 2011	309	Conservation and Renewable Energy Services	\$0.00	
January 1, 2011	308	NYPA Power Cost Adjustment Clause	\$0.00	
January 1, 2011	322	Underground Utilities Charge	\$0.00	
January 1, 2011	297	Small General	\$203,648.00	
January 1, 2011	298	Small General Farm	\$1,355.00	
January 1, 2011	299	Small General Time of Use	\$0.00	
January 1, 2011	300	General Service Off Peak Water Heating	\$0.00	
January 1, 2011	301	General Service Off Peak ETS Heating	\$0	
January 1, 2011	302	Medium General	\$344,217	
January 1, 2011	303	Medium General Farm	\$5,008	
	304	Medium General Time of Use	\$0	
	305	Large General	\$899,335	
	306	Large General with Off Peak Rider	\$0	

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-1
RESIDENTIAL SERVICE**

Mass DPU No. 310
Replaces Mass DPU No. 279

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 8.05 per month
Meter Charge (Three Phase)	\$24.15 per month
Energy Rate;	
First 1,400 kWhs	\$0.15910 per kWh
Next 800 kWhs	\$0.17410 per kWh
All in excess of 2,200 kWhs	\$0.18910 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-1 FARM
RESIDENTIAL SERVICE - FARM**

Mass DPU No. 311

Effective: January 1, 2011

Replaces Mass DPU No. 280

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

The Massachusetts Department of Food and Agriculture must certify the Customer as being eligible for the Farm Energy Discount Program. Once certified, this rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 7.25 per month
Meter Charge (Three Phase)	\$21.75 per month
Energy Rate:	
First 1,400 kWhs	\$0.14319 per kWh
Next 800 kWhs	\$0.15669 per kWh
All in excess of 2,200 kWhs	\$0.17019 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-1 TOUR
RESIDENTIAL TIME OF USE RATE**

Mass DPU No. 312

Effective: January 1, 2011

Replaces Mass DTE No. 289

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System")

Applicability

This rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 8.05 per month
Meter Charge (Three Phase)	\$24.15 per month

Energy Rate:

On-peak	
First 620 kWhs	\$0.3205 per kWh
Next 350 kWhs	\$0.3580
All in excess of 970 kWhs	\$0.3955
Off-peak	\$0.0550 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Billing Periods

Eight off-peak hours per day normally from 10 PM to 6 AM, Monday-Friday and all weekend hours. All the remaining hours are on-peak

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule must be taken for a minimum of one (1) year. After one year, the customer may terminate service at any time by giving the CMLP written notice., subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-2
RESIDENTIAL SERVICE WITH CONTROLLED WATER HEATING**

Mass DPU No. 313
Replaces Mass DPU No. 282

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service with controlled domestic electric water heating on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Service to electric water heaters for domestic purposes under this rate schedule will be available for a minimum of 18 hours each day.

Applicability

This rate schedule is applicable to all electric service required by the Customer, where the Customer uses electricity as the sole means of heating water for domestic purposes. The only supplemental means of heating water permitted under this rate is solar.

The electric water heating equipment installed must be approved and controlled by the CMLP and used exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 8.05 per month
Meter Charge (Three Phase)	\$24.15 per month

Energy Rate:

First 350 kWhs	\$0.1591 per kWh
Next 400 kWhs	\$0.05500 per kWh
Next 1,050 kWhs	\$0.1591 per kWh
Next 800 kWhs	\$0.1741 per kWh
All In Excess of 2,600 kWhs	\$0.1891 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-2 TOUR
RESIDENTIAL TIME OF USE RATE W/ CONTROLLED WATER HEATING**

Mass DPU No. 314

Effective: January 1, 2011

Replaces Mass DPU No. 290

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Service to electric water heaters for domestic purposes under this rate schedule will be available for a minimum of 18 hours each day. Energy consumed during the off-peak periods, as defined below, will be at the off-peak rate. All energy consumed during the remaining periods will be at the on-peak rate.

Applicability

This rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units. In addition, the Customer agrees to use electricity as the sole means of heating water for domestic purposes. The only supplemental means of heating water that is permitted under this rate is solar. The electrical connection of any equipment or appliance(s) installed so as to use off-peak energy under this rate must be inspected and approved by the CMLP. The electrical supply to the off-peak domestic water heating equipment must be controlled by the CMLP.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 8.05 per month
Meter Charge (Three Phase)	\$24.15 per month

Energy Rate:

On-peak

First 350 kWh	\$0.32050 per kWh
Next 175 kWh	\$0.05500 per kWh
Next 270 kWh	\$0.32050 per kWh
Next 350 kWh	\$0.35800 per kWh
All in excess of 970 kWhs	\$0.35955

Off-peak

All kWh	\$0.05500 per kWh
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The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Billing Periods

Eight off-peak hours per day normally from 10PM to 6AM, Monday-Friday and all weekend hours. All the remaining hours are on-peak.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Customer Charge, and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule must be taken for a minimum of one (1) year. After one year the customer may terminate service at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-3
RESIDENTIAL SERVICE – OFF PEAK**

Mass DPU No. 315
Replaces Mass DPU No. 291

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential off-peak service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Under this rate, service is available for off peak Electric Thermal Storage (ETS) systems with the following provisions. Service will only be make available during the hours defined below and will be at the off peak rate. Service may be available at other times, at CMLP's sole option, depending on system loads. Loads served under this rate may not be served under other CMLP rates, must be controlled by the CMLP, be acceptable to the CMLP and make a positive contribution towards improving the CMLP system load factor.

Applicability

This rate schedule is applicable to all off-peak electric service required by the Customer for lighting, power and any other purpose. The electrical connection of any equipment or appliance(s) installed so as to use energy under this rate must be inspected and approved by the CMLP. The electrical supply to the equipment or appliance(s) must be controlled by the CMLP.

This rate schedule is only available for residential service.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Service under this rate must be separately metered.

Monthly Rate

Energy Rate	\$0.05500 per kWh
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The above rate per kWh will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which are assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Billing Periods

Eight off-peak hours per day normally from 10PM to 6AM, Monday-Sunday with up to three additional hours during the day depending on the outside temperature, from October 1st through May 31st. All the remaining hours are on peak.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule must be taken for a minimum of one (1) year. After one year, the customer may terminate service at any time by giving the CMLP written notice, subject to the provisions of the Rules and Regulations for Electric Service.

During whatever period of time off peak service is taken, the Customer's on peak meter will remain on whichever rate it was on prior to the initiation of off peak service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE RS DHW
RESIDENTIAL SERVICE CONTROLLED WATER HEATING**

Mass DPU No. 316

Effective: January 1, 2011

Replaces Mass DPU No. 285

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential controlled water heating service on the basis of this Rate Schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Service under this rate schedule will be available for a minimum of 18 hours each day.

Applicability

This rate schedule is applicable to all electric service required by the Customer for separately metered water heating devices where such devices can be controlled or limited by the CMLP during certain hours of the day, at CMLP's sole discretion, in an effort to limit the power requirements imposed on the CMLP System during peak load periods.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service. Standby or resale service is not permitted under this rate schedule.

Monthly Rate

Energy Rate (All Metered kWh): \$0.05500 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Underground Utilities Charge

The total bill as calculated under the terms of this rate schedule will be adjusted in accordance with the Underground Utilities Charge schedule.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP,

Rate RS DHW

including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-4
RESIDENTIAL SERVICE-ASSISTANCE RATE**

Mass DPU No. 317

Effective: January 1, 2011

Replaces Mass DPU No. 286

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units where the Customer qualifies based on economic need. Application forms are available at CMLP.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$3.00 per month
Meter Charge (Three Phase)	\$9.00 per month
Energy Rate:	
First 500 kWhs	\$0.07180 per kWh
Next 900 kWhs	\$0.15910 per kWh
Next 800 kWhs	\$0.17410 per kWh
All in excess of 2,200 kWhs	\$0.18910 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service. In addition, the Customer must reconfirm eligibility each year.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-5
RESIDENTIAL SERVICE-ASSISTANCE WITH CONTROLLED WATER HEATING**

Mass DPU No. 318

Effective: January 1, 2011

Replaces Rate Mass DPU No. 287

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service with controlled domestic electric water heating on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Service to electric water heaters for domestic purposes under this rate schedule will be available for a minimum of 18 hours each day.

Applicability

This rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units where the Customer qualifies based on economic need and uses electricity as the sole means of heating water for domestic purposes. The only supplemental means of heating water permitted under this rate is solar.

The electric water heating equipment installed must be approved and controlled by the CMLP.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$3.00 per month
Meter Charge (Three Phase)	\$9.00 per month

Energy Rate:

First 350 kWhs	\$0.07180 per kWh
Next 400 kWhs	\$0.05500 per kWh
Next 150 kWhs	\$0.07180 per kWh
Next 900 kWhs	\$0.15910 per kWh
Next 800 kWhs	\$0.17410 per kWh
All In Excess of 2,600 kWh	\$0.18910 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service. In addition, the Customer must reconfirm eligibility each year.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-6
RESIDENTIAL SERVICE – NET METERING RATE**

Mass DPU No.319

Effective: January 1, 2011

Replaces Mass DPU No. 288

The Concord Municipal Light Plant (the "CMLP") shall pay for energy delivered to the CMLP system from eligible, small scale renewable generating sources including: solar, wind, and micro-turbine units which simultaneously generate electricity and recover heat.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all small-scale generation facilities with a net output of less than 10kW.

This rate schedule is only available for residential service.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase. Service under this rate will require a meter that measures energy flow to and from the customer and CMLP.

Monthly Rate

The cost of power shall be defined as the avoided average monthly Day Ahead locational marginal price (DA-LMP) per kilowatt-hour applicable to Concord for wholesale power purchased from the ISO – New England. The Day Ahead price may vary with the source of customer generation at the discretion of CMLP. For example, the Day Ahead price for solar generation will be determined by calculating the average hourly DA price for the calendar month prior to the billing date based on the daytime hours between 9am and 4pm.

Meter Charge

Will be the charge under the applicable billing tariff

Terms

The calculated credit for generation will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. The credit will be applied to the customer's bill. If the total credit amount exceeds the amount due, then the credit balance will be applied to the following bill's amount due. If there is a bill credit for two or more consecutive bill periods, the customer may request the credit to be paid in the form of a check.

Effective Date

This rate schedule is effective for all generation on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

Rate R-6 NET MTR

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-7
RESIDENTIAL SERVICE – ELECTRIC RESISTANCE & HEAT PUMP HEATING SYSTEMS/DHW**

Mass DPU No. 320

Effective: January 1, 2011

Replaces Mass DPU No. 297

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all electric service required by the Customer exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units.

The electric resistance and heat pump space heating equipment and uncontrolled domestic water heating equipment installed must be approved by the CMLP and used exclusively for domestic purposes for individual (single family) private residences and individually metered apartment units.

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule.

A separate meter will be installed by the CMLP which will be in series with the normal billing meter and record the usage of the electric resistance and/or heat pump space heating system. Use recorded on this meter from October 15th through May 15th will be subtracted from the normal billing meter and billed at the rate indicated below. From May 1st through October 1st, the use through this meter will not be used for billing purposes such that all usage will be recorded by the normal meter and billed under the Rate R-1 or appropriate tariff. If the second meter is not in series with the normal meter, the use on the second meter during the summer period above will be added to the normal meter and the rate calculation will be based on the total.

Monthly Rate

Energy Rate;

All kWhs

\$0.1591 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause and the NYPA Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-3
RESIDENTIAL SERVICE – OFF PEAK**

Mass DPU No. 335
Replaces Mass DPU No. 315

Effective: June 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for residential off-peak service with Electric Thermal Storage and/or electric vehicle charging on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Under this rate, service is available for off peak Electric Thermal Storage (ETS) and/or electric vehicle charging systems with the following provisions. Service will only be made available during the hours defined below and will be at the off peak rate. Service may be available at other times, at CMLP's sole option, depending on system loads. Loads served under this rate may not be served under other CMLP rates, must be controlled by the CMLP, be acceptable to the CMLP and make a positive contribution towards improving the CMLP system load factor.

Applicability

This rate schedule is applicable to all off-peak electric service required by the Customer and offered by the CMLP. The electrical connection of any equipment or appliance(s) installed so as to use energy under this rate must be inspected and approved by the CMLP. The electrical supply to the equipment or appliance(s) must be controlled by the CMLP.

This rate schedule is only available for residential service.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Service under this rate must be separately metered.

Monthly Rate

Energy Rate	\$0.05500 per kWh
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The above rate per kWh will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which are assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Billing Periods

ETS Systems

Eight off-peak hours per day normally from 10PM to 6AM, Monday-Sunday with up to three additional hours during the day depending on the outside temperature, from October 1st through May 31st. All the remaining hours are on peak and service is not available under this rate.

Electric Vehicle Charging Systems

Eight off peak hours per day normally from 10PM to 6AM, Monday-Sunday all year long. All the remaining hours are on peak and service is not available under this rate.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule must be taken for a minimum of one (1) year. After one year, the customer may terminate service at any time by giving the CMLP written notice, subject to the provisions of the Rules and Regulations for Electric Service.

During whatever period of time off peak service is taken, the Customer's on peak meter will remain on whichever rate it was on prior to the initiation of off peak service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-8-12 SOLAR 12 CENT RATE
RESIDENTIAL SERVICE**

Mass DPU No. 328
New Rate

Effective: March 1, 2011

As the result of a contractual agreement between the Customer and the Concord Municipal Light Plant (the "CMLP"), charges to the Customer under this rate will be used to pay for power purchased from a third party who owns a photovoltaic system located on the Customer's property. The charge applies to all power generated by the photovoltaic system on the Customer's property, regardless of whether that power is used to meet electricity needs on the Customer's property or flows into the CMLP's distribution system. Charges for electricity that flows into the CMLP's distribution system will be offset by payments to the Customer, as described in rate schedule A11 R-6, 1-1-11. The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the Meter Charge do not apply under this rate. However, CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available to residential customers throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase.

Monthly Rate

Energy Rate;
All Kilowatthours \$0.12000 per kWh

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered monthly.

Effective Date

This rate schedule is effective for all kilowatthours generated by the third-party-owned photovoltaic system on the Customer's property on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee continuous service from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the power supplier(s) to the CMLP System.

Rate R-8-12

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

The period of service under this rate schedule is outlined in the Concord Municipal Light Plant Customer Agreement – Solar Power Purchase Program.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-8-15 SOLAR 15 CENT RATE
RESIDENTIAL SERVICE**

Mass DPU No. 329
New Rate

Effective: March 1, 2011

As the result of a contractual agreement between the Customer and the Concord Municipal Light Plant (the "CMLP"), charges to the Customer under this rate will be used to pay for power purchased from a third party who owns a photovoltaic system located on the Customer's property. The charge applies to all power generated by the photovoltaic system on the Customer's property, regardless of whether that power is used to meet electricity needs on the Customer's property or flows into the CMLP's distribution system. Charges for electricity that flows into the CMLP's distribution system will be offset by payments to the Customer, as described in rate schedule A11 R-6, 1-1-11.

The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the Meter Charge do not apply under this rate. However, CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available to residential customers throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase.

Monthly Rate

Energy Rate;	
All Kilowatthours	\$0.15000 per kWh

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered monthly.

Effective Date

This rate schedule is effective for all kilowatthours generated by the third-party-owned photovoltaic system on the Customer's property on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee continuous service from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having

jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

The period of service under this rate schedule is outlined in the Concord Municipal Light Plant Customer Agreement – Solar Power Purchase Program.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE R-8-18 SOLAR 18 CENT RATE
RESIDENTIAL SERVICE**

Mass DPU No. 330
New Rate

Effective: March 1, 2011

As the result of a contractual agreement between the Customer and the Concord Municipal Light Plant (the "CMLP"), charges to the Customer under this rate will be used to pay for power purchased from a third party who owns a photovoltaic system located on the Customer's property. The charge applies to all power generated by the photovoltaic system on the Customer's property, regardless of whether that power is used to meet electricity needs on the Customer's property or flows into the CMLP's distribution system. Charges for electricity that flows into the CMLP's distribution system will be offset by payments to the Customer, as described in rate schedule A11 R-6, 1-1-11.

The Purchased Power Cost Adjustment Clause, the NYPA Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the Meter Charge do not apply under this rate. However, CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available to residential customers throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is not applicable to businesses, licensed boarding or rooming houses, fraternity or sorority houses advertised as such, educational institutions or facilities, apartment houses including the common facility requirements, or the common facility requirements of residences also used for business purposes, evidenced by any form of advertising including a separate white page telephone listing, which will be served under the appropriate general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase.

Monthly Rate

Energy Rate:	
All Kilowatthours	\$0.18000 per kWh

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered monthly.

Effective Date

This rate schedule is effective for all kilowatthours generated by the third-party-owned photovoltaic system on the Customer's property on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee continuous service from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having

jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

The period of service under this rate schedule is outlined in the Concord Municipal Light Plant Customer Agreement – Solar Power Purchase Program.

CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES

RATE CARES
CONSERVATION AND RENEWABLE ENERGY SERVICES

Mass DPU No. 309
Replaces Mass DPU No. 277

Effective: January 1, 2011

Applicability

The Conservation And Renewable Energy Services Charge calculated pursuant to this rate schedule is applicable to all bills rendered by the Concord Municipal Light Plant (the "CMLP"), other than bills rendered for street lighting and private area lighting services. This charge covers the cost of Conservation And Renewable Energy Services Programs required by the Commonwealth of Massachusetts amounting to not less than one quarter of one percent of an electric utility's total annual revenues.

Monthly Charge

The Monthly Charge will be 0.52% of the total current charges on each bill excluding the UUC charge, finance charge and sales tax.

Terms

When bills are rendered bi-monthly pursuant to each applicable rate schedule, the monthly Energy Conservation Service Charge will be multiplied by two (2).

CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES

PURCHASED POWER ADJUSTMENT CLAUSE
Rate Schedule PPA

Mass DPU No. 307

Effective: January 1, 2011

Replaces Mass DPU No. 275

The Purchased Power Adjustment Clause calculated pursuant to this rate schedule is applicable to all energy delivered by the Concord Municipal Light Plant (the "CMLP"), other than the energy supplied for municipal street lighting service, private area lighting service and off peak service. The prices for the above energy assume a base cost for power supply of \$0.11969 per kWh. Revenue adjustments are made through the PPA factor to reflect the difference between the actual cost of power supply and the base cost. The PPA factor is applied, as required, in order to equate actual power supply costs with revenues collected through the base rate while maintaining a reserve balance to cover short term power supply costs fluctuations.

The Purchased Power Adjustment Clause (OP) for off peak service will be calculated separately and represent the applicable marginal cost of power supply to CMLP. The base cost for off peak power supply will be \$0.05000 per kWh.

CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES

NYPA POWER COST ADJUSTMENT CLAUSE
Rate Schedule - NYPA

Mass DPU No. 308

Effective: January 1, 2011

Replaces Mass DPU No. 276

So long as the Power Authority of the State of New York ("NYPA") makes electric power and energy available to the Concord Municipal Light Plant ("CMLP"), the NYPA Power Cost Adjustment Clause factor (the "NPCA") shall be calculated pursuant to this rate schedule and will be applicable to the first seventy five (75) kilowatthours of energy per month sold by CMLP to residential customers.

The CMLP will calculate the savings resulting from the use of NYPA power and energy each month and pass the savings along to residential customers through the NPCA.

CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES

RATE UUC
UNDERGROUND UTILITIES CHARGE

Mass DPU No. 322
Replaces Mass DPU No. 270

Effective: January 1, 2011

The underground utilities charge calculated pursuant to this rate schedule is applicable to all bills rendered by the Concord Municipal Light Plant (the "CMLP"). This charge helps pay for the cost of removing overhead electric facilities and placing them underground, in accordance with Town by-laws and state statutes.

Charge

1.5% of the total current charges on each bill excluding the Conservation And Renewable Energy Services Charge, any finance charge and sales tax.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE G-1
SMALL GENERAL SERVICE**

Mass DPU No. 297
Replaces Mass DPU No. 264

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for small general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose, other than residential service as defined in Rate R Schedules, where the Customer's maximum metered demand is less than 20.0 k W. If the Customer's monthly metered energy exceeds 4,000 kilowatt-hours for four consecutive months, the CMLP may install demand metering equipment. If the maximum metered demand is 20.0 kW or greater for any two months during any twelve month period, the CMLP will transfer the Customer to the then applicable general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at the CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 8.65 per month
Meter Charge (Three Phase)	\$25.95 per month
Energy Rate	\$0.18180 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE G-1 FARM
SMALL GENERAL SERVICE - FARM**

Mass DPU No. 298

Effective: January 1, 2011

Replaces Mass DPU No. 265

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for small general service to farms on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

The Massachusetts Department of Food and Agriculture must certify the Customer as being eligible for the Farm Energy Discount Program. Once certified, this rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose on the farm including residential, but not other residential service, where the Customer's maximum metered demand is less than 20.0 kW. If the Customer's monthly metered energy exceeds 4,000 kWh for four consecutive months, the CMLP may install demand metering equipment. If the maximum metered demand is 20.0 kW or greater for any two months during any twelve month period, the CMLP will transfer the Customer to the then applicable general service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 7.80 per month
Meter Charge (Three Phase)	\$23.40 per month
Energy Rate	\$0.16362 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP.

When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE G-1 TOUR
SMALL GENERAL SERVICE TIME OF USE RATE**

Mass DPU No. 299

Effective: January 1, 2011

Replaces Mass DPU No. 292

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for small general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). All energy consumed during the off-peak period will be at the off-peak rate. All energy consumed during the remaining periods will be at the on-peak rate. Loads served under this off-peak provision, as defined below, must be acceptable to the CMLP and make a positive contribution towards improving the CMLP system load factor.

Applicability

This rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose other than residential service as defined in Rate R Schedules, where the Customer's maximum metered demand is less than 20 kW. If the Customer's monthly metered on-peak energy exceeds 4,000 kWh for four consecutive months, the CMLP may install demand metering equipment. If the maximum metered on-peak demand is 20 kW or greater for any two months during any twelve month period, the CMLP will transfer the Customer to the then applicable general service rate schedule. The electrical connection of any equipment or appliance(s) installed so as to use off-peak energy under this tariff must be inspected and approved by the CMLP.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at the CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$ 8.65 per month
Meter Charge (Three Phase)	\$25.95 per month
On-Peak Energy Rate	\$0.39024 per kWh
Off-Peak Energy Rate	\$0.05500 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Billing Periods

Eight off-Peak hours per day normally from 10PM to 6AM, Monday-Friday and all weekend hours. All the remaining hours are on-peak.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE GS DHW
GENERAL SERVICE - OFF PEAK WATER HEATING**

Mass DPU No. 300

Effective: January 1, 2011

Replaces Mass DPU No. 267

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for non-residential controlled water heating service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Service under this rate schedule will be available for a minimum of 18 hours each day.

Applicability

This rate schedule is applicable to all electric service required by the Customer for separately metered water heating devices where such devices can be controlled or limited by the CMLP during certain hours of the day, at CMLP's sole discretion, in an effort to limit the power requirements imposed on the CMLP System during peak load periods.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service. Standby or resale service is not permitted under this rate schedule.

Monthly Rate

Energy Rate	\$0.05500 per kWh
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The above rate per kilowatt-hour will be adjusted plus or minus in accordance with the formulae specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly the Meter Charge and the number of kilowatt-hours in each Energy Rate block will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE GS ETS
GENERAL SERVICE – OFF PEAK ETS HEATING**

Mass DPU No. 301

Effective: January 1, 2011

Replaces Mass DPU No. 294

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for non-residential off-peak service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). Under this rate, service is available for off peak Electric Thermal Storage (ETS) systems with the following provisions. Service will only be make available during the hours defined below and will be at the off peak rate. Service may be available at other times, at CMLP's sole option, depending on system loads. Loads served under this rate may not be served under other CMLP rates, must be controlled by the CMLP, be acceptable to the CMLP and make a positive contribution towards improving the CMLP system load factor.

Applicability

This rate schedule is applicable to all off-peak electric service required by the Customer for lighting, power and any other purpose. The electrical connection of any equipment or appliance(s) installed so as to use energy under this rate must be inspected and approved by the CMLP. The electrical supply to the equipment or appliance(s) must be controlled by the CMLP.

This rate schedule is only available for non-residential service.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Service under this rate must be separately metered.

Monthly Rate

Energy Rate

\$0.05500 per kWh

The above rate per kWh will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which are assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Billing Periods

Eight off-peak hours per day normally from 10PM to 6AM, Monday-Friday, with up to three additional hours during the day depending on the outside temperature, and all weekend hours from October 1st through May 31st. All the remaining hours are on-peak.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule must be taken for a minimum of one (1) year. After one year, the customer may terminate service at any time by giving the CMLP written notice, subject to the provisions of the Rules and Regulations for Electric Service.

During whatever period of time off peak service is taken, the Customer's regular service meter will remain on whichever rate it was on prior to the initiation of off peak service.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE G-2
MEDIUM GENERAL SERVICE**

Mass DPU No. 302
Replaces Mass DPU No. 268

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for medium general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose, other than residential service, where the Customer's maximum metered demand is equal to or greater than 20 kW for any two months during any twelve month period.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$20.00 per month
Meter Charge (Three Phase)	\$60.00 per month
Demand Rate	\$13.85 per billing kW
Energy Rate	\$0.1187 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge the monthly demand charge for the minimum demand and all applicable rate adjustments.

Determination of Billing Demand

The monthly Billing Demand shall be the greater of:

- a) the highest metered kilowatt demand established during any 15 minute interval during the month;
- b) 95% of the greatest metered or calculated kVA during the month; or
- c) 20 kW.

Power Factor Adjustment

The monthly metered kilowatt demand may be adjusted to an equivalent 95.0% lagging power factor for the purpose of establishing the monthly Billing Demand when the power factor measured at the point of delivery to the Customer is determined to be less than 95.0%. Such adjustment may be deferred for six (6) months at a new point of delivery to allow for corrective action by the Customer.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the monthly demand charge will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service. Any Customer, whose service has been changed from Small General Service to this rate schedule at the Customer's request, will be required to remain on this rate schedule for a minimum period of 12 months.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE G-2 FARM
MEDIUM GENERAL SERVICE - FARM**

Mass DPU No. 303
Replaces Mass DPU No. 269

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for medium general service to farms on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Service Charges, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

The Massachusetts Department of Food and Agriculture must certify the Customer as being eligible for the Farm Energy Discount Program. Once certified, this rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose on the farm including residential, but not other residential service, where the Customer's maximum metered demand is equal to or greater than 20.0 kW for any two months during any twelve month period.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$18.00 per month
Meter Charge (Three Phase)	\$54.00 per month
Demand Rate	\$12.45 per billing kW
Energy Rate	\$0.10683 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge, the monthly demand charge for the minimum demand and all applicable rate adjustments.

Determination of Billing Demand

The monthly Billing Demand shall be the greater of:

- a) the highest metered kilowatt demand established during any 15 minute interval during the month;
- b) 95% of the greatest metered or calculated kVA during the month; or
- c) 20 kW.

Power Factor Adjustment

The monthly metered kilowatt demand may be adjusted to an equivalent 95.0% lagging power factor for the purpose of establishing the monthly Billing Demand when the power factor measured at the point of delivery to the Customer is determined to be less than 95.0%. Such adjustment may be deferred for six (6) months at a new point of delivery to allow for corrective action by the Customer.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge and the monthly demand charge will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service. Any Customer, whose service has been changed from Small General Service – Farm to this rate schedule at the Customer's request, will be required to remain on this rate schedule for a minimum period of 12 months.

**CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES**

**RATE G-2 TOUR
MEDIUM GENERAL SERVICE TIME OF USE RATE**

Mass DPU No. 304
Replaced DPU No. 293

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for medium general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). All energy consumed during the off-peak period, as defined below, will be at the off-peak rate. All energy consumed during the remaining periods will be at the on-peak rate. Loads served under this off-peak provision must be acceptable to the CMLP and make a positive contribution towards improving the CMLP system load factor.

Applicability

This rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose including Off-Peak loads directly controlled by the CMLP, other than residential service as defined in Rate R Schedules, where the Customer's maximum metered On-Peak demand is equal to or greater than 20.0 kW for any two months during any twelve month period. The electrical connection of any equipment or appliance(s) installed so as to use off-peak energy under this rate must be inspected and approved by the CMLP.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule. Customers receiving three phase service will be assessed three times the single phase Meter Charge.

Monthly Rate

Meter Charge (Single Phase)	\$20.00 per month
Meter Charge (Three Phase)	\$60.00 per month
Demand Rate	\$13.85 per billing kW
Energy Rate (on-peak)	\$0.22121 per kWh
Energy Rate (off-peak)	\$0.05500 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which is assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge, the monthly demand charge for the minimum demand and all applicable rate adjustments.

Determination of Billing Demand

The monthly Billing Demand shall be the greater of:

- (a) the highest metered, on-peak kilowatt demand established during any 15 minute interval ,or 30% of the highest metered, off-peak kilowatt demand established during any 15 minute interval.
- (b) 95% of the greatest metered or calculated kVA during the on-peak periods of the month; or
- (c) 20 kW.

Billing Periods

Off-peak hours are 10PM to 6AM, Monday-Friday and all weekend hours. All the remaining hours are on-peak.

Power Factor Adjustment

The monthly metered kilowatt demand may be adjusted to an equivalent 95.0% lagging power factor for the purpose of establishing the monthly Billing Demand when the power factor measured at the point of delivery to the Customer is determined to be less than 95.0%. Such adjustment may be deferred for six (6) months at a new point of delivery to allow for corrective action by the Customer.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered either monthly or bi-monthly, at the sole discretion of the CMLP. When bills are rendered bi-monthly, the Meter Charge, and the monthly demand charge will be multiplied by two (2).

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service. Any Customer whose service has been changed from Small General Service to this rate schedule at the Customer's request, will be required to remain on this rate schedule for a minimum period of 12 months.

CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES

RATE G-3
LARGE GENERAL SERVICE

Mass DPU No. 305
Replaces Mass DPU No. 273

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for large general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System").

Applicability

This rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose, other than residential service, where the Customer's maximum metered on-peak kilowatt demand is equal to or greater than 200 kW at a single metered location. If the billing demand does not exceed 200 kW for a one-year period, the Customer may request assignment to the Medium General Service rate schedule.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule.

Monthly Rate

Meter Charge (1 or 3 Phase)	\$91.50 per month
Demand Rate	\$13.85 per billing kW
Energy Rate	\$0.1028 per kWh

The above energy rate will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which are assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge, the monthly demand charge for the minimum demand and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered monthly.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Determination of Billing Demand:

The monthly Billing Demand shall be the greater of:

- a) the highest metered kilowatt demand established during any 15 minute interval during the month;
- b) 95% of the greatest metered or calculated kVA during the month; or
- c) 200 kW

When welding equipment is installed, the excess demand placed on the CMLP system to supply this welding load may be added to the Customer's measured demand.

Power Factor Adjustment

The monthly metered kilowatt demand will be adjusted to an equivalent 95.0% lagging power factor for the purpose of establishing the monthly Billing demand when the power factor measured at the point of delivery to the Customer is determined to be less than 95.0%. Such adjustment may be deferred for six (6) months at a new point of delivery to allow for corrective action by the Customer.

Primary Service Adjustment

Where service is metered at primary voltage, a discount of two (2) percent of the demand and energy charges (after discount for equipment ownership and exclusive of the purchased power adjustment charge) will be allowed.

Transformer Ownership

If the Customer furnishes, installs, owns and maintains at the Customer's expense, all protective devices, transformers and other equipment required for primary voltage service as specified by CMLP, the monthly demand charge will be reduced by \$0.12 per kilowatt of billing demand.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

CONCORD MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULES

RATE G-3 OP
LARGE GENERAL SERVICE W/ OFF PEAK RIDER

Mass DPU No. 306
Replaces Mass DPU No. 274

Effective: January 1, 2011

The Concord Municipal Light Plant (the "CMLP") shall charge and collect for large general service on the basis of this rate schedule. The Purchased Power Cost Adjustment Clause, the Conservation And Renewable Energy Services Charge, the Underground Utilities Charge and the CMLP Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability

This rate schedule is available throughout the entire territory served by the CMLP Electric System (the "CMLP System"). All demands metered during the off-peak period, as defined below, will be at the off-peak rate. Loads served under this off-peak provision must be acceptable to the CMLP and make a positive contribution towards improving the CMLP system load factor.

Applicability

This rate schedule is applicable to all electric service required by the Customer for lighting, power and any other purpose, other than residential service, where the Customer's maximum metered on-peak kilowatt demand is equal to or greater than 200 kW at a single metered location. If the on-peak demand does not exceed 200 kW for a one-year period, the Customer may request assignment to the Medium General Service rate schedule. The electrical connection of any equipment or appliance(s) installed so as to use the off-peak provision under this rate must be inspected and approved by the CMLP.

Character of Service

Service under this rate schedule shall be alternating current, 60 Hertz, single or three phase, at CMLP's option of the standard voltages available from the CMLP System. The CMLP may, at its option, require three-phase service when individual motors rated at 5.0 horsepower or larger are connected to the CMLP System. Standby or resale service is not permitted under this rate schedule.

Monthly Rate

Meter Charge (1 or 3 Phase)	\$91.50 per month
Demand Rate	\$13.85 per billing kW
Energy Rate	\$0.0997 per kWh

The above energy rates will be adjusted plus or minus in accordance with the formula specified in the Purchased Power Cost Adjustment Clause. The amount computed at the Monthly Rate shall be subject to taxes, assessments or surcharges imposed by any governmental authority which are assessed on the basis of revenues from electric service or volumes of electricity purchased or sold by the CMLP.

Minimum Charge

The monthly minimum charge shall be the sum of the Meter Charge, the monthly demand charge for the minimum demand and all applicable rate adjustments.

Terms

The Monthly Rates are net and bills are due on presentation. Bills will be rendered monthly.

Effective Date

This rate schedule is effective for all consumption on or after the effective date shown above.

Determination of Billing Demand:

The monthly Billing Demand shall be the greater of:

- a) the highest metered, on-peak kilowatt demand established during any 15 minute interval; or 30% of the highest metered, off-peak kilowatt demand established during any 15 minute interval.
- b) 95% of the greatest metered or calculated kVA during the on-peak periods of the month; or
- c) 200 kW

When welding equipment is installed, the excess demand placed on the CMLP system to supply this welding load may be added to the Customer's measured demand.

Billing Periods

Off-peak hours under this rate are 10PM to 6AM every day.

Power Factor Adjustment

The monthly metered kilowatt demand will be adjusted to an equivalent 95.0% lagging power factor for the purpose of establishing the monthly Billing demand when the power factor measured at the point of delivery to the Customer is determined to be less than 95.0%. Such adjustment may be deferred for six (6) months at a new point of delivery to allow for corrective action by the Customer

Primary Service Adjustment

Where service is metered at primary voltage, a discount of two (2) percent of the demand and energy charges (after discount for equipment ownership and exclusive of the purchased power adjustment charge) will be allowed.

Transformer Ownership

If the Customer furnishes, installs, owns and maintains at the Customer's expense, all protective devices, transformers and other equipment required for primary voltage service as specified by CMLP, the monthly demand charge will be reduced by \$0.12 per kilowatt of billing demand.

Interruption of Service

The CMLP will make reasonable provisions to assure satisfactory and continuous service, but does not guarantee a continuous supply of electric power and energy from the CMLP System facilities and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond the control of the CMLP, including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the equipment and facilities of the CMLP or the bulk power supplier(s) to the CMLP System.

The Customer shall notify the CMLP immediately of any defects, troubles or accident which may in any way affect the delivery of electric service by the CMLP from the CMLP System.

Term of Contract

Service under this rate schedule is subject to termination at any time upon the CMLP's receipt of written notice from the Customer, subject to the provisions of the Rules and Regulations for Electric Service.

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Clifford White

Town Manager

Paul G. Wal

Director

Hugh C. Lanza

Members
of the
Municipal
Light
Board

James B. Terry Jr.

Julius R. Waples

Kusko

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