

Boston Gas Company
Return on Average Common Equity

2012

Net Income Calculation:

Utility Operating Income DPU page 10, Line 18	105,019,130
Less: Allocated Interest(See Below)	(20,640,121)
	84,379,009
Net Utility Income Available for Common Shareholders	84,379,009

Calculation of Allocated Interest:

Interest + Preferred Dividends - DPU page 10, Lines 39 and 48	20,677,118
Utility Plant--DPU page 8, Line 2	3,176,794,971
Other Property & Investments - DPU page 8, Line 8	5,694,380
Total	3,182,489,351
 % of Line 21 to Line 23	 99.82%
 Allocated Interest(Line 19 above times Line 25)	 20,640,121

Total Utility Common Equity:

Proprietary Capital - DPU page 9,Line 13	1,153,903,553
Less preferred: DPU Page 9, Line 4	
Less: Unamortized Acquisition Premium	(396,321,766)
Add back Push Down Debt - Acquisition Premium Finance by debt	
Long Term Debt - DPU Page 9, Line 18 plus Page 32 line 16	645,287,585
	1,402,869,372
 50%/50% Capital Structure DPU 10-55	 50.00%
	701,434,686
 Total Equity	 701,434,686
 % Above	 99.82%
 Ending Utility Common Equity	 700,179,620
 Beginning Utility Common Equity	 645,720,070
 Total	 1,345,899,690
 Average Common Equity	 672,949,845

NET UTILITY INCOME DIVIDED BY AVERAGE EQUITY

12.54%

The Commonwealth of Massachusetts

ANNUAL RETURN

OF THE

BOSTON GAS COMPANY

D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

TO THE

THE DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2012

Name of officer to whom correspondence
should be addressed regarding this report.

}
}

Bradley B. White

Official title: **Vice President and Controller**

Office address: **One MetroTech Center 12th FL
Brooklyn, New York 11201**

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

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GENERAL INFORMATION
PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salaries
President	(1) Reed, Marcy L.	Waltham, MA	\$103,884
Chief Financial Officer	(2) Campbell, David H.	Waltham, MA	34,345
Senior Vice President	(3) Akley, William J.	Hicksville, NY	18,073
Senior Vice President	(4) Madej, James	Brooklyn, NY	20,100
Senior Vice President	(5) Owyang, Colin	Waltham, MA	25,867
Senior Vice President	(6) Root, Christopher E.	Waltham, MA	25,146
Senior Vice President and Chief Procurement Officer	(7) Schlaff, Raymond C.	Waltham, MA	\$31,493

DIRECTORS*

<u>Names</u>	<u>Addresses</u>	<u>Fees Paid During Year</u>
Campbell, David H.	Waltham, Massachusetts	No Fees Paid
Reed, Marcy L.	Waltham, Massachusetts	No Fees Paid
Akley, William J.	Hicksville, NY	No Fees Paid

(1) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$218,199. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

(2) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$167,082. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

(3) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$315,909. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

(4) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$330,813. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

(5) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$321,872. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

(6) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$287,633. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

(6) Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$364,993. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

- | | | |
|--|--|--------------|
| 1. Corporate name of company making this report, | Boston Gas Company
D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND | |
| 2. Date of organization, | December 11, 1903 | |
| 3. Date of incorporation, | December 11, 1903 | |
| 4. Give location (including street and number) of principal business office:- | | |
| | One MetroTech Center 12 th FL, Brooklyn New York 11201 | |
| 5. Total number of stockholders, | Common: 1 | |
| 6. Number of stockholders in Massachusetts, | Common: 1 | |
| 7. Amount of stock held in Massachusetts, | No. of Common Shares, 514,184 | \$51,418,400 |
| 8. Capital stock issued prior to June 5, 1894, | No. of shares, N/A | \$ N/A |
| 9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, | | |
| | Total, 514,184 common shares, par value, \$100.00, outstanding
December 31 of the calendar year, 2012 | |
| | | \$51,418,400 |
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
11. Management Fees and Expenses during the Year.
- List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.
- In 2012, the Company was charged \$190,989.516. by National Grid Corporate Services for services, which included: executive and administrative, corporate affairs, customer services, environmental services, financial services (including accounting, auditing, risk management, tax, treasury/finance), human resources, information technology, legal, materials management and purchasing, and strategic planning.

GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Gas Property:

No Important Changes

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

GENERAL INFORMATION - Continued					
Names of the cities or towns in which the company supplies GAS with the number of customers' meters in each City or Town					
NUMBER OF CUSTOMER METERS					
City or Town	Number of Customers	City or Town	Number of Customers	City or Town	Number of Customers
Abington	3,209	Lynn	25,501	Wellesley	7,367
Acton	4,868	Lynnfield	2,506	Wenham	671
Amesbury	4,607	Malden	17,179	West Brookfield	427
Arlington	13,988	Manchester	1,598	West Newbury	137
Ayer	1,993	Marblehead	6,882	Weston	3,102
Bedford	4,066	Medford	18,430	Weymouth	11,339
Belmont	8,333	Melrose	8,219	Whitman	3,379
Beverly	9,827	Merrimac	1,724	Wilmington	17
Boston	158,765	Methuen	14	Winchester	5,462
Boxborough	503	Middleton	1,477	Winthrop	6,105
Boxford	1,342	Milton	7,162	Woburn	9,124
Braintree	8,261	Nahant	1,287		
Brookfield	164	Natick	41		
Brookline	17,815	Needham	2		
Burlington	5,563	Newbury	415		
Byfield	218	Newburyport	6,818		
Carlisle	736	Newton	26,593		
Chelsea	10,011	North Andover	295		
Clinton	3,077	North Brookfield	609		
Cohasset	1,995	Norwood	9,547		
Concord	4,265	Oxford	102		
Danvers	6,184	Peabody	12,034		
Dudley	1,006	Quincy	26,555		
East Brookfield	186	Reading	4,172		
Essex	715	Revere	13,545		
Everett	13,935	Rockland	4,749		
Framingham	13	Rockport	97		
Georgetown	1,979	Rowley	1,410		
Gloucester	7,398	Salem	13,673		
Groton	1,031	Salisbury	2,961		
Groveland	1,772	Saugus	6,734		
Hamilton	1,009	Shirley	594		
Hanson	12	Somerville	8,580		
Harvard	303	Southbridge	3,389		
Haverhill	20,592	Spencer	1,529		
Hingham	4,819	Stoneham	4,248		
Hull	4,522	Sudbury	3,897		
Ipswich	2,800	Swampscott	4,192		
Lancaster	313	Topsfield	1,244		
Leicester	152	Wakefield	92		
Leominster	7,505	Waltham	16,662		
Lexington	6,156	Warren	483		
Lincoln	1,126	Watertown	12,321		
Littleton	1,376	Wayland	3,137		
Lunenburg	553	Webster	2,850		
				TOTAL	681,742

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COMPARATIVE BALANCE SHEET Assets and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) p. 13	\$ 2,943,953,386	\$ 3,176,794,971	\$ 232,841,585
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19	175,662	170,808	(4,854)
4a	Capitalized Leases, net	3,717,200	2,287,585	(1,429,615)
5	Investment in Associated Companies (123) P. 20	-	-	-
6	Other Investments (124) P.20	250	400	150
7	Special Funds (125, 126, 127, 128) P. 21	3,222,513	3,235,587	13,074
8	Total Other Property and Investments	7,115,625	5,694,380	(1,421,245)
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131)	150,792	5,342,125	5,191,333
11	Special Deposits (132, 133, 134) P. 21	330,000	30,000	(300,000)
12	Working Funds (135)	-	-	-
13	Temporary Cash Investments (136) P. 20	-	-	-
14	Notes and Accounts Receivable (141, 142, 143) P. 22	82,268,625	96,469,839	14,201,214
15	Receivables from Assoc. Companies (145, 146) P. 23	12,753,562	14,719,328	1,965,766
16	Materials and Supplies (151-159, 163) P. 24	103,259,452	101,645,504	(1,613,948)
17	Prepayments (165) ²	13,484,049	65,021,935	51,537,886
18	Interest and Dividends Receivable (171)	-	-	-
19	Rents Receivable (172)	-	-	-
20	Accrued Utility Revenues (173)	97,149,683	115,090,474	17,940,791
21	Misc. Current and Accrued Assets (174)	-	-	-
21A	Recoverable Fuel (175) ¹	109,145,674	109,938,254	792,580
22	Total Current and Accrued Assets	418,541,837	508,257,459	89,715,622
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P.26	2,013,400	5,590,264	3,576,864
25	Extraordinary Property Losses (182) P.27	-	-	-
26	Preliminary Survey and Investigation Charges (183)	-	-	-
27	Clearing Accounts (184)	293,200	-	(293,200)
28	Temporary Facilities (185)	20,838	367,083	346,245
29	Miscellaneous Deferred Debits (186) P. 27	363,495,643	374,794,063	11,298,420
30	Total Deferred Debits	365,823,081	380,751,410	14,928,329
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28	-	-	-
33	Capital Stock Expense (192) P. 28	-	-	-
34	Total Capital Stock Discount and Expense	-	-	-
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196)	-	-	-
37	Reacquired Bonds (197)	-	-	-
38	Total Reacquired Securities	-	-	-
39	Total Assets and Other Debits	\$ 3,735,433,929	\$ 4,071,498,220	\$ 336,064,291

NOTES:

- 1 - At December 31, 2012, the recoverable fuel included \$91,440,189 of cost of gas adjustment clause and \$18,498,065 of local distribution adjustment factor.
- 2 - The prepayment represents the total prepaid tax amount.

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29	\$ 51,418,400	\$ 51,418,400	\$ -
4	Preferred Stock Issued (204) P.29	-	-	-
5	Capital Stock Subscribed (202, 205)	-	-	-
6	Premium on Capital Stock (207) P.29	640,069	640,069	-
7	Total	52,058,469	52,058,469	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P.30	836,543,322	838,353,246	1,809,924
10	Earned Surplus (215,216) P.12	175,488,164	263,411,527	87,923,363
11	Other Comprehensive Income	76,202	80,311	4,109
12	Total	1,012,107,688	1,101,845,084	89,737,396
13	Total Proprietary Capital	1,064,166,157	1,153,903,553	89,737,396
14	LONG-TERM DEBT			
15	Bonds (221) P.31	153,000,000	643,000,000	490,000,000
16	Capital Lease Obligations (221)	3,717,200	2,287,585	(1,429,615)
17	Other Long-Term Debt (224) P.31	-	-	-
18	Total Long-Term Debt	156,717,200	645,287,585	488,570,385
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32	-	-	-
21	Accounts Payable (232)	72,081,395	29,078,190	(43,003,205)
22	Payables to Associated Companies (233,234) P.32	635,710,994	253,370,145	(382,340,849)
23	Customer Deposits (235)	3,975,290	4,250,051	274,761
24	Taxes Accrued (236)	-	-	-
25	Interest Accrued (237)	5,873,486	14,095,862	8,222,376
26	Dividends Declared (238)	-	-	-
27	Matured Long-Term Debt (239)	-	-	-
28	Tax Collections Payable (241)	17,223,669	1,453,668	(15,770,001)
29	Misc. Current & Accrued Liab. (242) P.33	7,129,429	9,295,786	2,166,357
30	Total Current & Accrued Liability	741,994,263	311,543,702	(430,450,561)
31	DEFERRED CREDITS			
32	Unamortized Premium on Debt (251) P.26	-	-	-
33	Customer Advances for Construction (252)	8,875	710,136	701,261
34	Other Deferred Credits (253) P.33	41,217,280	51,416,643	10,199,363
35	Total Deferred Credits	41,226,155	52,126,779	10,900,624
36	RESERVES			
37	Reserves for Depreciation (254-256) P.13	1,041,552,751	1,120,301,447	78,748,696
38	Reserves for Amortization (257-259) P.13	75,806,322	80,610,156	4,803,834
39	Reserve for Uncollectible Accounts (260)	11,236,563	11,449,064	212,501
40	Operating Reserves (261-265) P.35	146,190,687	165,137,949	18,947,262
41	Reserve for Depreciation and Amortization of Nonutility Property (266)	-	-	-
42	Reserve for Deferred Federal Income Taxes (267, 268) P.36	456,600,867	531,137,985	74,537,118
43	Total Reserves	1,731,387,190	1,908,636,601	177,249,411
44	CONTRIBUTION IN AID OF CONSTRUCTION			
45	Contributions in Aid of Construction (271) P.36	(57,036)	-	57,036
46	Total Liabilities and Other Credits	\$ 3,735,433,929	\$ 4,071,498,220	\$ 336,064,291

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Prior Year (c)	Increase or (Decrease) from Preceding Year (d)
1	OPERATING INCOME			
2	Operating Revenues (400) P. 37,43	\$ 1,124,811,408	\$ 1,216,143,640	\$ (91,332,232)
3	Operating Expenses:			
4	Operating Expenses (401) P. 42,47	778,728,409	882,227,941	(103,499,532)
5	Maintenance Expense (402) P. 42,47	37,232,415	57,218,378	(19,985,963)
6	Depreciation Expense (403) P. 34	108,484,666	99,427,393	9,057,273
7	Amortization of Utility Plant (404 and 405)	5,333,340	6,915,620	(1,582,280)
8	Amortization of Investment Credit (406.0)	-	-	-
9	Amortization of Conversion Expenses (407.2)	320,537	320,538	(1)
10	Taxes Other Than Income Taxes (408) P. 49	32,598,834	47,158,086	(14,559,252)
11	Income Taxes (409) P. 49	(47,664,249)	6,254,391	(53,918,640)
12	Provision for Deferred Income Taxes (410) P. 36	62,950,576	18,797,038	44,153,538
13	Income Taxes Deferred In Prior Years -- Cr. (411) P. 36	41,807,750	-	41,807,750
14	Total Operating Expenses	1,019,792,278	1,118,319,385	(98,527,107)
15	Net Operating Revenues	105,019,130	97,824,255	7,194,875
16	Income from Utility Plant Leased to Others	-	-	-
17	Other Utility Operating Income (414) P. 50	-	-	-
18	Total Utility Operating Income	105,019,130	97,824,255	7,194,875
19	OTHER INCOME			
20	Income from Mdse. Jobbing & Contract Work (415) P. 51	-	-	-
21	Income from Nonutility Operations (417)	-	-	-
22	Nonoperating Rental Income (418)	-	-	-
23	Interest and Dividend Income (419)	4,391,615	2,972,414	1,419,201
24	Miscellaneous Nonoperating Income (421)	36,900	22,296	14,604
25	Total Other Income	4,428,515	2,994,710	1,433,805
26	Total Income	109,447,645	100,818,965	8,628,680
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)	-	-	-
29	Other Income Deductions (426)	847,164	6,461,195	(5,614,031)
30	Total Income Deductions	847,164	6,461,195	(5,614,031)
31	Income Before Interest Charges	108,600,481	94,357,770	14,242,711
32	INTEREST CHARGES			
33	Interest on Long-Term Debt (427) P. 31	31,212,850	12,203,517	19,009,333
34	Amortization of Debt Disc. & Expense (428) P. 26	373,197	244,551	128,646
35	Amortization of Prem. on Debt - - Credit (429) P. 26	-	-	-
36	Int. on Debt to Associated Companies (430) P. 31, 32	4,270,802	19,828,941	(15,558,139)
37	Other Interest Expense (431)	(14,298,477)	(1,378,645)	(12,919,832)
38	Interest Charged to Construction - - Credit (432)	(881,254)	(507,557)	(373,697)
39	Total Interest Charges	20,677,118	30,390,807	(9,713,689)
40	Net Income	87,923,363	63,966,963	23,956,400
41	EARNED SURPLUS			
42	Unappropriated Earned Surplus (at beginning of period) (216)	175,488,164	191,521,201	(16,033,037)
43	Balance Transferred from Income (433)	87,923,363	63,966,963	23,956,400
44	Miscellaneous Credits to Surplus (434)	-	-	-
45	Miscellaneous Debits to Surplus (435)	-	-	-
46	Appropriations of Surplus (436)	-	-	-
47	Net Additions to Earned Surplus	87,923,363	63,966,963	23,956,400
48	Dividends Declared - - Preferred Stock (437)	-	-	-
49	Dividends Declared - - Common Stock (438)	-	80,000,000	(80,000,000)
50	Unappropriated Earned Surplus (at end of period) (216)	\$ 263,411,527	\$ 175,488,164	\$ 87,923,363

STATEMENT OF INCOME FOR THE YEAR (CONTINUED)

Note:
None

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438) inclusive) and the contra primary account affected shown. Minor items may be grouped by classes, however, the number of items in each group should be shown.

3. For each reservation of appropriation of earned surplus state the purpose, amount, and in the case

of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	(c)
UNAPPROPRIATED EARNED SURPLUS (Account 216)			
2	Balance - - Beginning of year		\$ 175,488,164
Charges: (identify by prescribed earned surplus accounts)			
4	Transfer from income (loss)		87,923,363
5			
6			
7			
8			
9	Dividends Declared - Common Stock	438	-
10	Less: Dividends Declared - Preferred Stock	438	-
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27	Balance - - end of year		\$ 263,411,527
APPROPRIATED EARNED SURPLUS (Account 215)			
29	State balance and purpose of each appropriated earned surplus amount at end		
30	of year and give accounting entries for any applications of appropriated		
31	earned surplus during year.		
32			
33			
34	NONE		
35			
36			
37			
38			
39			
40			

Annual Report ofBoston Gas Company..... Year ended December 31, 2012

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION						
Line No.	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1						
UTILITY PLANT						
2						
In Service:						
3	\$ 2,974,862,931		\$ 2,974,862,931			
4						
106 Completed Construction						
	156,389,906		156,389,906			
5	3,131,252,837		3,131,252,837			
not Classified						
6						
Total P. 16, 18						
7	515,704		515,704			
104 Leased to Others						
8	45,026,430		45,026,430			
105 Held for Future Use						
9	3,176,794,971		3,176,794,971			
107 Construction Work in Progress						
10						
Total Utility Plant						
DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11						
In Service:						
12	1,120,301,447		1,120,301,447			
254 Depreciation P. 34						
13	80,610,156		80,610,156			
257 Amortization						
14	1,200,911,603		1,200,911,603			
Total, in Service						
15						
Leased to Others:						
16						
255 Depreciation						
17						
258 Amortization						
18						
Total, Leased to Others						
19						
Held for Future Use:						
20						
256 Depreciation						
21						
259 Amortization						
22						
Total, Held for Future Use						
23	\$ 1,200,911,603		\$ 1,200,911,603			
Total Reserves for Depreciation and Amortization						

UTILITY PLANT - GAS

		Balance						
1. Report below the cost of utility plant in service according to prescribed accounts.		Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
Line No.	Account (a)							
of such amounts.								
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).								
the preceding year. Such items should be included in column (c) or (d) as appropriate.								
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect								
1	1. INTANGIBLE PLANT							
2	301 Organization							
3	303 Miscellaneous Intangible Plant	\$ 75,716,926	\$ 5,821	\$ -	\$ -	\$ -	\$ 75,722,747	
3a	303 Goodwill	396,321,766	-	-	-	-	396,321,766	
4	Total Intangible Plant	472,038,692	5,821	-	-	-	472,044,513	
5	2. PRODUCTION PLANT							
6	Manufactured Gas Production Plant							
7	304 Land and Land Rights	618,826	-	-	-	-	618,826	
8	305 Structures and Improvements	5,367,797	11,713	-	-	-	5,379,510	
9	306 Boiler Plant Equipment	790,869	-	-	-	-	790,869	
10	307 Other Power Equipment	935,831	9,445	-	-	-	945,276	
11	310 Water Gas Generating Equipment	-	-	-	-	-	-	
12	311 Liquefied Petroleum Gas Equipment	7,746,263	25,187	-	-	-	7,771,450	
13	312 Oil Gas Generating Equipment	-	-	-	-	-	-	
14	313 Generating Equipment -- Other Processes & LNG Equipment	-	-	-	-	-	-	
15	315 Catalytic Cracking Equipment	-	-	-	-	-	-	
16	316 Other Reforming Equipment	6,484,233	218,295	-	-	-	6,702,528	
17	317 Purification Equipment	-	-	-	-	-	-	
18	318 Residual Refining Equipment	-	-	-	-	-	-	
19	319 Gas Mixing Equipment	1,204,264	-	-	-	-	1,204,264	
19	320 Other Equipment	7,594,079	115,378	1,988	-	-	7,707,469	
20	339 PRD Prod-ARO	1,331	-	-	-	-	1,331	
21	Total Manufactured Gas Production Plant	30,743,493	380,018	1,988	-	-	31,121,523	
22	3. STORAGE PLANT							
23	360 Land and Land Rights	2,397,883	-	-	-	-	2,397,883	
24	361 Structures and Improvements	13,640,928	3,930,495	-	-	-	17,571,422	
25	362 Gas Holders	8,412,389	-	-	-	-	8,412,389	
26	363 Other Equipment	789,920	-	-	-	-	789,920	
27	363.6 Sto-Other Equip ARO	402	-	-	-	-	402	
27	Total Storage Plant	25,241,522	3,930,495	-	-	-	29,172,016	
		\$	\$	\$	\$	\$	\$	

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 UTILITY PLANT - GAS (Continued)

Line Account No.	(a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1 4. TRANSMISSION AND DISTRIBUTION PLANT							
2 365.1	Land and Land Rights	\$ 832,463	\$ -	\$ -	\$ -	\$ -	\$ 832,463
3 365.2	Rights-of-Way	211,167	-	-	-	-	211,167
4 366	Structures and Improvements	7,595,880	(6,385)	-	-	-	7,589,495
5 367	Meters	1,198,386,711	101,736,851	4,051,542	(8,555)	-	1,296,063,466
6 368	Compressor Station Equipment	37,669,696	4,805,521	45,101	-	-	42,430,116
7 369	Measuring and Regulating Station Equipment	1,841,093	-	-	-	-	1,841,093
8 372	T&D-AROs	931,176,851	79,836,121	738,182	25,590	-	1,010,300,380
9 380	Services	130,827,559	8,580,166	876,968	-	-	138,530,757
10 381	Meters	29,791,321	3,013,666	117,238	-	-	32,687,750
11 382	Meter Installations	461,014	-	-	-	-	461,014
12 383	House Regulators	1,001,580	-	-	-	-	1,001,580
13 386	Other Property on Cust's Prem	10,937,462	32,801	-	-	-	10,970,263
14 387	Other Equipment	55,788	-	-	-	-	55,788
15 388	T&D-AROs	2,350,788,585	197,998,740	5,829,031	17,035	-	2,542,975,329
	Total Transmission and Distribution Plant						
5. GENERAL PLANT							
16 389	Land-Land Rights	153,225	-	-	-	-	153,225
17 390	Structures and Improvements	24,516,268	704,512	-	-	-	25,220,780
18 391	Office Furniture and Equipment	8,232,677	693,981	40,291	-	-	8,886,367
19 392	Transportation Equipment	30,721	-	-	-	-	30,721
20 393	Stores Equipment	709,037	-	11,631	-	-	697,406
21 394	Tools, Shop and Garage Equipment	9,530,769	1,057,028	40,808	-	-	10,546,988
22 395	Laboratory Equipment	8,455	-	4,135	-	-	4,320
23 396	Power Operated Equipment	238,315	-	-	-	-	238,315
24 397	Communication Equipment	2,278,578	-	16,534	-	-	2,262,044
25 398	Miscellaneous Equipment	7,597,355	27,523	2,150	-	-	7,622,728
26 399	Gen-AROs	15,793	-	-	-	-	15,793
27	Total General Plant	53,311,193	2,483,044	115,550	-	-	55,678,687
28	Total Gas Plant in Service	2,932,123,485	204,798,118	5,946,569	17,035	-	3,130,992,068
29 104	Utility Plant Leased to Others	-	-	-	-	-	-
	Sub Total						
30 105	Property Held for Future Use	515,704	557,744,057	-	-	-	515,704
31 107	Construction Work in Progress	11,314,197	-	-	(523,771,056)	-	45,287,199
32	Total Utility Plant - - Gas	2,943,952,386	762,542,175	5,946,569	(523,771,056)	-	3,176,794,971

Note: Completed Construction Not Classified, Acct. 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements, which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in column (c) and (d) including the reversals of the prior years tentative account distributions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

NONUTILITY PROPERTY (Account 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operations.

Line No.	Description of Location (a)	Book Value at End of Year (b)	Revenue for the year (c)	Expense for the year (d)	Net Revenue for Year (e)
1	Land - 97,120 Sq. Feet off				
2	Broad St., Danvers	\$ 50,701	\$ -	\$ 9,151	(9,151)
3					
4	Land - 18,080 Sq. Feet				
5	Endicott St., Danvers	1,647	-	1,363	(1,363)
6					
7	Land - 36,282 Sq. Feet off				
8	Railroad St., Revere	12,750	-	7,165	(7,165)
9					
10	Land - 2,614 Sq. Feet				
11	Main St., Leominster	206	-	189	(189)
12					
13	Land - 145,673 Sq. Feet				
14	Robin & Rover Sts., Everett	98,866	482,577	77,091	405,486
15					
16	Land - 9,550 Sq. Feet				
17	Pleasant St., Clinton	645	-	664	(664)
18					
19	Land - 780 Sq. Feet				
20	Grove St., Arlington	2,000	-	408	(408)
21					
22	Land - 30,202 Sq. Feet				
23	River St., Beverly	2,671	-	6,117	(6,117)
24					
25	Land - 14,990 Sq. Feet				
26	River St., Beverly	1,322	-	3,036	(3,036)
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTALS	\$ 170,808	\$ 482,577	\$ 105,184	\$ 377,393

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

INVESTMENTS (Accounts 123, 124, 136)

Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year.
Provide a subheading for each account and list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	Account 123 - Investments in Associated Companies	\$ -
2		
3	Account 124 - Other Investments	
4	Bond - Haverhill Golf & Country Club	250
5	Other	150
6		
7		
8		
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43		
44	TOTAL	\$ 400

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Fund)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128 Other Special Funds

Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	Cushion Gas - Underground Storage (Account 128)	\$ 2,546,204
2	Other Special Funds	
3	Employee Stock Ownership and Compensation Plan	\$689,383
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$ 3,235,587

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	\$ -
21	Dividend Special Deposits (Account 133)	-
22		
23	Other Special Deposits (Account 134):	30,000
24	(specify purpose of each other special deposit):	
25	Derivative counterparties' collateral position based on mark to market	
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	TOTAL	\$ 30,000

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

NOTES RECEIVABLE (Account 141)

- | | |
|---|--|
| <p>1. Give the particulars called for below concerning notes receivable at end of year.</p> <p>2. Give particulars of any note pledged or discounted.</p> | <p>3. Minor items may be grouped by classes, showing number of such items.</p> <p>4. Designate any note the maker of which is a director, officer or other employee.</p> |
|---|--|

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18		TOTAL			

ACCOUNTS RECEIVABLE (Accounts 142, 143)

- | | |
|--|---|
| <p>1. Give the particulars called for below concerning accounts receivable at end of year.</p> | <p>2. Designate any account included in Account 143 in excess of \$5,000.</p> |
|--|---|

Line No.	Description (a)	Amount End of Year (b)
19	Customer Accounts Receivable (Account 142)	\$ 81,232,581
20		
21	Other Accounts Receivable (Account 143)	
22	Gas Sale for Resale	10,640,745
23	Employee Appliance Purchase	31,010
24	Other Customer Billing	1,543,980
25	Receivable from Boston Public Schools	3,021,522
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
	TOTAL	\$ 96,469,839

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Report particulars of notes and accounts receivable from associated companies at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity. | <ol style="list-style-type: none"> 4. If any note was received in satisfaction of open account, state the period covered by such. 5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account. |
|---|--|

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies	\$ 14,719,328		-
2	(Account 146):			
3				
4				
5				
6				
7				
8				
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33				
34				
35				
36	TOTALS	\$ 14,719,328		-

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary Per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		\$ -
2	Supplemental Fuel Stock		86,519,470
3	Residuals (Account 153)		-
4	Plant Materials and Operating Supplies (Account 154)		14,349,079
5	Merchandise (Account 155)		-
6	Other Materials and Supplies (Account 154)		-
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		-
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		-
9	Nuclear Byproduct Materials (Account 159)		-
10	Stores Expenses (Account 163)		776,955
11	Total Per Balance Sheet		\$ 101,645,504

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil				
			PROPANE	LIGHT OIL			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	
1	On Hand Beginning of Year	NONE					
2	Received During Year						
3	Other charges						
4	TOTAL						
5	Used During Year (Note A)						
6	Liquid Propane						
7	SNG						
8	Fuel						
9							
10	Sold or Transferred						
11	TOTAL DISPOSED OF						
12	BALANCE END OF YEAR						
Kinds of Fuel and Oil - Continued							
Line No.	Item (g)	Total Cost (b)	PROPANE			LIGHT OIL	
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
13	On Hand Beginning of Year	NONE					
14	Received During Year						
15	TOTAL						
16	Used During Year (Note A)						
17							
18							
19	Sold or Transferred						
20	TOTAL DISPOSED OF						
21	BALANCE END OF YEAR						

NOTE A - - Indicate specific purpose for which used, e.g. Boiler Oil, Make Oil, Generator Fuel, etc. To run air/Air Stabilization Compressors.

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
 2. Show premium amounts by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Senior Unsecured Note								
2	4.487%	\$ 500,000,000	3,750,000	02-17-12	02-15-42	-	3,950,062	133,618	3,816,444
3	Medium-Term Notes								
4	2019 Series 8.97%	7,000,000	119,302	12-22-89	12-15-19	31,896	-	3,977	27,919
5	Medium-Term Notes								
6	2020 Series 9.75%	5,000,000	37,500	12-05-90	12-01-20	11,068	-	1,250	9,818
7	Medium-Term Notes								
8	2021 Series 9.05%	15,000,000	112,500	09-06-91	09-01-21	36,285	-	3,750	32,535
9	Medium - Term Notes								
10	2022 Series 8.33%	10,000,000	75,000	07-10-92	07-05-22	26,312	-	2,500	23,812
11	Medium - Term Notes								
12	2018 Series 8.33%	10,000,000	75,000	07-10-92	07-10-18	18,822	-	2,885	15,937
13	Medium - Term Notes								
14	2017 Series 8.33%	8,000,000	60,000	07-10-92	07-10-17	11,861	-	2,400	9,461
15	Medium-Term Notes								
16	2019 Series 6.93%	10,000,000	75,000	01-20-94	01-15-19	21,150	-	3,000	18,150
17	Medium-Term Notes								
18	2024 Series 6.98%	6,000,000	45,000	01-20-94	01-15-24	18,073	-	1,500	16,573
19	Medium-Term Notes								
20	2016 Series 6.93%	5,000,000	37,500	01-18-94	01-15-16	6,896	-	1,705	5,191
21	Medium-Term Notes								
22	2014 Series 6.93%	5,000,000	37,500	01-18-94	01-15-14	3,838	-	1,875	1,963
23	Medium-Term Notes								
24	2016 Series 6.93%	10,000,000	143,983	01-18-94	04-01-16	32,168	-	5,999	26,169
25	Medium-Term Notes								
26	2014 Series 8.50%	2,000,000	11,000	10-25-94	10-24-14	1,600	-	550	1,050
27									
28									
	SUBTOTAL see page 26 a.	\$ 593,000,000	\$ 4,579,285			\$ 219,969	\$ 3,950,062	\$ 165,009	\$ 4,005,021

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
 2. Show premium amounts by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
29	Medium-Term Notes								
30	2025 Series 7.25%	\$ 20,000,000	\$ 1,699,499	10-03-95	10-01-25	\$ 865,704	-	\$ 56,650	\$ 809,054
31	Medium-Term Notes								
32	2025 Series 7.25%	5,000,000	424,646	10-03-95	10-01-25	197,420	-	14,155	183,265
33	Medium-Term Notes								
34	2015 Series 7.10%	5,000,000	423,397	10-11-95	10-15-15	83,462	-	21,170	62,292
35	Medium - Term Notes								
36	2013 Series 6.80%	5,000,000	417,147	12-01-95	12-02-13	46,711	-	23,175	23,536
37	Medium - Term Notes								
38	2023 Series 6.95%	10,000,000	849,750	12-01-95	12-02-23	362,271	-	30,348	331,923
39	Medium - Term Notes								
40	2024 Series 6.95%	5,000,000	423,397	12-05-95	12-01-24	189,773	-	14,600	175,173
41	Medium - Term Notes								
42	2012 Series 6.8%		834,750	11-30-95	11-30-12	48,090	-	48,090	-
43									
44									
45									
46									
47									
48									
49									
50	SUBTOTALS FROM PAGE 26		4,579,285			219,969	3,950,062	165,009	4,005,021
51	TOTALS		\$ 9,651,871			\$ 2,013,400	\$ 3,950,062	\$ 373,197	\$ 5,590,264
52									

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses.						
2. In column (a) describe the property abandoned for extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10		TOTALS				

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized show period of amortization.						
3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	Deferred Environmental	\$ 40,504,780	\$ 9,401,864	265	\$ 4,541,740	\$ 45,364,904
12	Deferred Rate Case Expenses	1,549,263	-	928,407.3	267,114	1,282,149
13	Deferred Transition Obligation	8,067,986	-	926	4,400,719	3,667,267
14	Deferred Carrying Cost	(6,571,700)	10,103,511	431	8,850,977	(5,319,166)
15	Pension and other post-employment benefit					
16	True-ups	8,220,985	2,141,043	926.5, 926.7	21,225,760	(10,863,732)
17	Accrued Unfunded Post Retirement	91,954,280	46,426,249	228,926.5, 926.7	28,746,307	109,634,222
18	Environmental Recoveries	10,405,198	2,289,733	232, 131, 175	390,501	12,304,430
19	Deferred Derivatives	47,230,173	93,077,515	143, 232, 242, 253, 254, 495	117,521,113	22,786,575
20						
21	Deferred Income Tax			253, 282, 283, 409,		
22		143,603,747	235,989,480	410	268,461,385	111,131,842
23	Deferred Miscellaneous	971,952	496,176	495,419,232	1,415,700	52,428
24	Capital Tracker	-	22,017,481	495	-	22,017,481
25	Revenue Decoupling Mechanism	4,987,765	48,078,530	495	4,023,847	49,042,448
26	Asset Retirement Obligation	12,571,214	1,122,002	419	-	13,693,216
27						
28						
29						
30	TOTALS	\$ 363,495,643	\$ 471,143,583		\$ 459,845,163	\$ 374,794,063

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DISCOUNT ON CAPITAL STOCK (Account 191)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.		balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (Account 192)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.		balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense & specify the account charged.
2. If any change occurred during the year in the		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
TOTAL		

Annual Report ofBoston Gas Company.....Year ended December 31, 2012
CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
 2. Entries in column (b) should represent the number of shares authorized by the Department.
 3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Outstanding per Balance Sheet*			Premium at End of Year (g)
				Amount Authorized (d)	Shares (e)	Amount (f)	
1							
2							
3							
4	Capital Stock - Common Stock	514,184	\$ 100	\$ 51,418,400	514,184	\$ 51,418,400	\$ 640,069
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS	514,184		\$ 51,418,400	514,184	\$ 51,418,400	\$ 640,069

* Total amount outstanding without reduction for amounts held by respondent.

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. Donations Received from Stockholders (Account 208)
State Amount and give brief explanation of the origin and purpose of each donation.

3 Reduction in Par Value of Capital Stock (Account 209)

State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. Misc. Paid-In Capital (Acct. 211) - - Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Other Paid In Capital	\$ 836,543,322
4		
5	Parent loss tax allocation	1,809,924
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	\$ 838,353,246

LONG-TERM DEBT (Accounts 221, 223-224)

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate Per Cent (f)	Dates Due (g)		
1	Account 221:								
2	Senior Unsecured Note	02-17-12	02-15-42	500,000,000	500,000,000	4.487	4/1, 10/1	19,568,305	11,204,305
3	Medium-Term Note - 2019 Series	12-22-89	12-15-19	7,000,000	7,000,000	8.97	4/1, 10/1	627,900	627,900
4	Medium-Term Note - 2020 Series	12-05-90	12-01-20	5,000,000	5,000,000	9.75	4/1, 10/1	487,500	487,500
5	Medium-Term Note - 2021 Series	09-06-91	09-01-21	15,000,000	15,000,000	9.05	4/1, 10/1	1,357,500	1,357,500
6	Medium-Term Note - 2017 Series	07-10-92	07-10-17	8,000,000	8,000,000	8.33	4/1, 10/1	666,400	666,400
7	Medium-Term Note - 2018 Series	07-10-92	07-10-18	10,000,000	10,000,000	8.33	4/1, 10/1	833,000	833,000
8	Medium-Term Note - 2022 Series	07-10-92	07-10-22	10,000,000	10,000,000	8.33	4/1, 10/1	833,000	833,000
9	Medium-Term Note - 2014 Series	01-18-94	01-15-14	5,000,000	5,000,000	6.93	4/1, 10/1	346,500	346,500
10	Medium-Term Note - 2016 Series	01-18-94	04-01-16	10,000,000	10,000,000	6.93	4/1, 10/1	693,000	693,000
11	Medium-Term Note - 2016 Series	01-18-94	01-15-16	5,000,000	5,000,000	6.93	4/1, 10/1	346,500	346,500
12	Medium-Term Note - 2019 Series	01-20-94	01-15-19	10,000,000	10,000,000	6.93	4/1, 10/1	693,000	693,000
13	Medium-Term Note - 2024 Series	01-20-94	01-15-24	6,000,000	6,000,000	6.98	4/1, 10/1	418,800	418,800
14	Medium-Term Note - 2014 Series	10-25-94	01-24-14	2,000,000	2,000,000	8.50	4/1, 10/1	170,000	170,000
15	Medium-Term Note - 2025 Series	10-03-95	10-01-25	20,000,000	20,000,000	7.25	4/1, 10/1	1,450,000	1,450,000
16	Medium-Term Note - 2025 Series	10-03-95	10-01-25	5,000,000	5,000,000	7.25	4/1, 10/1	362,500	362,500
17	Medium-Term Note - 2015 Series	10-11-95	10-15-15	5,000,000	5,000,000	7.10	4/1, 10/1	355,000	355,000
18	Medium-Term Note - 2012 Series	11-30-95	11-30-12	10,000,000		6.80	4/1, 10/1	621,445	621,445
19	Medium-Term Note - 2013 Series	12-01-95	12-02-13	5,000,000	5,000,000	6.80	4/1, 10/1	340,000	340,000
20	Medium-Term Note - 2023 Series	12-01-95	12-01-23	10,000,000	10,000,000	6.95	4/1, 10/1	695,000	695,000
21	Medium-Term Note - 2023 Series	12-01-95	12-01-24	5,000,000	5,000,000	6.95	4/1, 10/1	347,500	347,500
22	Medium-Term Note - 2024 Series								
23									
24									
25									
26									
27									
28									
29		TOTALS		653,000,000	643,000,000			31,212,850	22,848,850

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U. #.

Per DPU#11-78, issued on December 22, 2011, in February 17, 2012, the Company issued \$500 million of unsecured long-term debt at 4.487% with a maturity date of February 15, 2042. The proceeds from the financing were used to pay off the advance from parent of \$480 million and the balance of the proceeds was used for ongoing working capital needs.

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NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13		TOTAL			
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)					
Report particulars of notes and accounts payable to associated companies at end of year.					
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year		
			Rate (c)	Amount (d)	
14					
15					
16	Note Payable to Utility Pool - Working Capital	(20,876,595)	1.259%	1,282,520	
17					
18	Note Payable to Pool Gas Financing (1)	19,447,925	2.723%	529,661	
19					
20	Payable to Associated Companies	254,798,815			
21					
22	Matured Debt Interest			2,458,621	
23					
24					
25					
26					
27					
28					
29					
30	(1) Interest charged to cost of gas				
31					
32					
33					
34					
35					
36					
37	TOTALS	\$253,370,145		\$4,270,802	

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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3	Accrued Payroll	\$ 1,943,972
4	Accrued Miscellaneous	488,900
5	Accrued Vacation	5,297,892
6	Accrued Incentive Compensation	570,961
7	Accrued Regulatory Commission	994,061
8		
9		
10		
11		
12	TOTAL	\$ 9,295,786

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
13	Deferred Tax Surplus	\$ 4,015,251	408-409	\$ 4,486,232	3,165,426	\$ 2,694,445
14	Residential Conservation Surcharge	565,571	175	4,015,293	5,152,906	1,703,184
15	Miscellaneous Deferred Credits	130,386	142	340,655	79,218	(131,051)
16	Deferred Post Retirement	1,128,300	926	21,845	283,984	1,390,439
17	Derivatives	9,252,459	186	19,735,113	18,442,519	7,959,865
18	Asset Retirement Obligation	13,603,871		-	746,719	14,350,590
19	Investment Tax Credit Post-1970	167,716	236	71,400	-	96,316
20	Deferred Profit Off System Sales	12,353,726	495	78,944,513	89,943,641	23,352,854
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTALS	\$ 41,217,280		\$ 107,615,050	\$ 117,814,413	\$ 51,416,643

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RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year		\$ 1,041,552,751	\$ 1,041,552,751
2	Balance at beginning of the Year		1,041,552,751	1,041,552,751
3	Credits to Depreciation Reserve during year:			
4	Account 403 Depreciation		108,484,666	108,484,666
5				
6	Other Accounts (Rental Equipment)			
7	TOTAL CREDITS DURING YEAR		108,484,666	108,484,666
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired		5,946,569	5,946,569
10	Cost of Removal		24,139,534	24,139,534
11	Salvage (Credit)			
12	ARO Entries book into the Account		(346,162)	(346,162)
13				
14	Other Adjustment Entries		(3,970)	(3,970)
15	NET CHARGES DURING YEAR		29,735,970	29,735,970
16	Balance December 31		\$ 1,120,301,447	\$ 1,120,301,447

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

19	Depreciation -	\$108,484,666
20	The Composite Depreciation Rate as a Percentage of the Average Depreciable Property in Service was -	3.58%
21	Taken for Federal Income Taxes - Liberalized Depreciation and other Timing	
22	Differences	\$ 139,151,966
23		

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg Tr (b)	Extra (c)			Declared (f)	Payable (g)
24	Common Stock	NONE					
25							
26	Preferred Stock						
27							
28							
29							
30	Added Accrual						
31							
32							
33	TOTALS						
Dividend rates on Common Stock and Premium							
Dividend rates on Common Stock, Premium and Surplus							

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature.

If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Credits (c)	Debits (d)	Contra Acct. Debited or Credited (e)	Amount (f)
1	Account 262:					
2						
3	Workers Compensation Reserve	\$ 2,807,006	\$ 1,304,893	\$ 2,815,667	925, 131	\$ 1,296,231
4	Injuries & Damages Reserve (includes Gen, Auto and OCI)	(57,362)	19,395,314	8,643,420	926, 131	10,694,532
5	Incurred but not reported (IBNR)	-	5,014,244	-	925	5,014,244
6						
7						
8	Account 263:					
9						
10	Pensions	(10,468,278)	26,395,844	23,955,375	926, 131	(8,027,809)
11	Other Post Employment Benefits Reserve	100,604,798	15,194,788	11,197,423	926, 131	104,602,163
12						
13						
14						
15						
16	Account 265:					
17	Environmental Reserve	41,937,190	9,359,745	1,944,540	186, 926	49,352,395
18						
19	Miscellaneous Reserve	11,367,333	-	9,161,142	186	2,206,191
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTALS	\$ 146,190,687	\$ 76,664,828	\$ 57,717,566		\$ 165,137,949

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
- (a) Accelerated Amortization - - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
- (b) Liberalized Depreciation - - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Acct. 411, Federal Income Taxes Deferred in Prior Years - - Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amts. Debited Account 410 (1) (c)	Amts. Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas	\$ -	\$ -	\$ -	\$ -
5	Other (Specify)				
6	Totals	-	-	-	-
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric				
11	Gas	403,330,748	69,439,769	-	472,770,517
12	Prov Deferred Merger Cost Trueup and Other				-
13	Totals	403,330,748	69,439,769	-	472,770,517
14					
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas	403,330,748	69,439,769	-	472,770,517
18	Prov Deferred Merger Cost Trueup and Other				-
19	Totals	\$ 403,330,748	\$ 69,439,769	\$ -	\$ 472,770,517
20	Note (A) Includes debits and credits to Account 236 and 253 and also reclass between Federal and State Account 268.				
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years - - Credit				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	CONTRIB-AID OF CONSTRUCTION	\$ (57,036)	107		\$ 57,036	\$ -
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	\$ (57,036)	107	\$ -	\$ 57,036	\$ -

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GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be

counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Acct. 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No	Account (a)	Operating Revenues			Dth Sold (1000 BTU)			Average No. of Cust. Per Month		
		Amount for Year (b)	Prior Year	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Prior Year	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Prior Year	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS									
2	480 Residential Sales	\$ 590,900,636	\$ 718,023,122	\$ (127,122,485)	43,014,286	48,435,839	(5,421,553)	609,341	602,545	6,796
3	481 Commercial and Industrial Sales:									
4	Small (or Commercial) see instr. 5	105,139,168	130,717,158	(25,577,990)	8,309,605	9,445,908	(1,136,303)	42,476	42,573	(97)
5	Large (or Industrial) see instr. 5	73,226,906	94,134,747	(20,907,841)	6,517,244	7,637,902	(1,120,658)	4,842	4,854	(12)
6	482 Other Sales to Public Authorities	1,246,369	1,427,089	(180,720)	106,580	110,505	(3,926)	3	3	-
7	484 Interdepartmental Sales	-	-	-	-	-	-	-	-	-
8		-	-	-	-	-	-	-	-	-
9	485 Miscellaneous Gas Sales	-	-	-	-	-	-	-	-	-
10	Total Sales to Ultimate Consumers	770,513,080	944,502,115	(173,989,036)	57,947,715	65,630,155	(7,682,439)	656,662	649,975	6,687
11	483 Sales for Resale	132,825,442	117,228,395	15,597,048	36,618,789	48,385,341	(11,766,552)	-	-	-
12	Total Sales of Gas*	903,338,522	1,061,530,510	(158,191,988)	94,566,504	114,015,496	(19,448,991)	656,662	649,975	6,687
13	OTHER OPERATING REVENUES									
14	487 Adjustments	-	-	-	-	-	-	-	-	-
15	488 Miscellaneous Service Revenues	620,675	584,628	36,047	-	-	-	-	-	-
16	489 Revenues from Trans. of Gas of Others	134,236,394	135,349,157	(1,112,762)	-	-	-	-	-	-
17	490 Sales of Products Extracted from Natural Gas	-	-	-	-	-	-	-	-	-
18	491 Rev. from Natural Gas Processed by Others	-	-	-	-	-	-	-	-	-
19	493 Rent from Gas Property	-	-	-	-	-	-	-	-	-
20	494 Interdepartmental Rents	-	-	-	-	-	-	-	-	-
21	495 Other Gas Revenues	86,615,816	18,679,345	67,936,471	-	-	-	-	-	-
22	Total Other Operating Revenues	221,472,886	154,613,130	66,859,756	-	-	-	-	-	-
23	Total Gas Operation Revenues	\$ 1,124,811,408	\$ 1,216,143,640	\$ (91,332,232)						
					Purchased Price	Fuel Clauses				
					Adjustment Clauses					
					\$0	0				

* Includes revenues from application of Total M.C.F. to which Applied

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

SALES OF GAS TO ULTIMATE CONSUMERS

Report by Account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	DTH (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		<u>Total Company</u>					
2							
3	480	R-1 Residential Non-Heat	1,704,837	\$ 35,147,705	\$ 20.6165	107,462	106,358
4		R-2 Residential SSI Non-Heat	178,099	2,607,175	14.6389	5,628	5,903
5		R-31 Residential Heat	37,417,444	514,800,227	13.7583	461,629	468,762
6		R-32 Residential SSI Heat	3,713,907	38,345,528	10.3248	26,274	28,318
7							
8	481	G-17 Unmetered Gas Lamps	1,019	23,018	22.5796	10	10
9		G-41 Low Load - Small	2,903,792	41,832,103	14.4060	25,388	26,397
10		G-42 Low Load - Medium	2,750,914	33,780,595	12.2798	6,458	6,597
11		G-43 Low Load - Large	4,503,312	51,483,341	11.4323	3,573	3,643
12		G-44 Low Load - Extra Large	752,571	8,799,667	11.6928	148	146
13		G-51 High Load - Small	1,232,602	14,493,578	11.7585	6,530	6,806
14		G-52 High Load - Medium	1,421,277	15,009,874	10.5608	2,574	2,666
15		G-53 High Load - Large	1,125,405	11,637,758	10.3410	957	1,014
16		G-54 High Load - Extra Large	132,794	1,191,978	8.9761	37	36
17		G-61 Summer Load - Small	2,782	66,317	23.8389	-	-
18		G-62 Summer Load - Medium	-	-	-	-	-
19		G-63 Summer Load - Large	-	-	-	-	-
20		G-64 Summer Load-Extra Large	-	-	-	-	-
21		Non-Core, Special Contracts	-	46,500	-	1	1
22		Interruptible (808)	380	1,345	3.5350	3	2
23							
24							
25							
26							
27							
28							
29							
30							
31	482	G-7 Street Lighting (807)	106,580	1,246,369	11.6943	3	3
32							
33							
34							
35		* Customers included in Rate Class R-1					
36							
37							
38							
39	TOTAL SALES TO ULTIMATE						
40	CONSUMERS (Page 43 line 10)		57,947,715	\$ 770,513,080	\$ 13.2967	646,675	656,662

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REVENUES FROM TRANSPORTATION

Report by account the DKTH. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Acct. No.	Schedule (a)	DKTH (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	Dec. 31 (f)
1		<u>Total Company</u>					
2							
3	489	Contract Firm Transportation					
4		G-41 Low-Load Firm Transp.	589,828	\$ 3,550,825	\$ 6.0201	1,834	1908
5		G-42 Low-Load Firm Transp.	1,735,995	8,729,657	5.0286	2,125	2130
6		G-43 Low-Load Firm Transp.	7,900,308	34,796,594	4.4045	3,288	3303
7		G-44 Low-Load Firm Transp.	5,062,631	21,486,516	4.2441	871	857
8		G-51 High-Load Firm Transp.	356,650	1,790,044	5.0191	850	897
9		G-52 High-Load Firm Transp.	830,760	3,588,999	4.3201	795	836
10		G-53 High-Load Firm Transp.	2,186,201	8,662,089	3.9622	892	929
11		G-54 High-Load Firm Transp.	5,141,998	17,426,133	3.3890	255	267
12		G-55 High -Load Metered Demand- Essex	278,193	180,839	0.6500	9	9
13		G-61 Summer-Load Firm Transp.	-	-	-	-	-
14		G-62 Summer-Load Firm Transp.	-	-	-	-	-
15		G-63 Summer-Load Large Transp.	-	-	-	-	-
16		G-64 Summer-Load Extra-Large Transp.	-	-	-	-	-
17		G-81 Low-Load Firm.	3,156,947	4,960,959	1.5714	15	15
18		G-82 High-Load Firm	16,196,419	20,803,194	1.2844	150	132
19		G-83 Low-Load Firm Optional Svc.	51,918	143,524	2.7645	-	-
20		G-84 High-Load Firm Optional Svc.	125,643	356,056	2.8339	-	-
21		Non-Firm Transportation					
22		R-1 Residential Non-Heat	3,121	35,853	11.4874	93	102
23		R-10 Interruptible Transport					
24		R-31 Residential Heat	238,939	1,490,681	6.2387	907	1044
25		Broker (48900-005590 Broker Balance Charges)		2,186,765	-	-	-
26		Special Contracts (82) 4810K-V882 and 48100-005182		4,047,666	-	-	-
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38		Total Revenues from Transportation					
40		of Gas for Others (Page 43, Line 16)					
			43,855,551	\$ 134,236,394	\$ 3.0609	12,084	12,429

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

GAS OPERATION AND MAINTENANCE EXPENSES				
1. Enter in the space provided the operation and maintenance expenses for the year.				
2. If the increases and decreases are not derived from previously reported figures explain in footnote.				
Line No.	Account (a)	Amount for Year (b)	Prior Year amount	Increase/(Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSE			
2	MANUFACTURED GAS PRODUCTION EXPENSES			
3	STEAM PRODUCTION			
4	Operation:			
5	700 Operation supervision and engineering	\$ -	\$ -	\$ -
6	701 Operation labor	-	-	-
7	702 Boiler fuel	-	-	-
8	703 Miscellaneous steam expenses	-	-	-
9	704 Steam transferred - - Cr	-	-	-
10	Total operation	-	-	-
11	Maintenance:			
12	705 Maintenance supervision and engineering	-	-	-
13	706 Maintenance of structures and improvements	-	-	-
14	707 Maintenance of boiler plant equipment	-	-	-
15	708 Maintenance of other steam production plant	-	-	-
16	Total maintenance	-	-	-
17	Total steam production	-	-	-
18	MANUFACTURED GAS PRODUCTION			
19	Operation:			
20	710 Operation supervision and engineering	-	-	-
21	Production labor and expenses:			
22	711 Steam expenses	-	-	-
23	712 Other power expenses	-	-	-
24	715 Water gas generating expenses	-	-	-
25	716 Oil gas generating expenses	-	-	-
26	717 Liquefied petroleum gas expenses	-	-	-
27	718 Other process production expenses	-	-	-
28	Gas fuels:	2,126,460	2,208,570	(82,110)
29	721 Water gas generator fuel	-	-	-
30	722 Fuel for oil gas	-	-	-
31	723 Fuel for liquefied petroleum gas process	-	-	-
32	724 Other gas fuels	-	-	-
33	Gas raw materials:			
34	726 Oil for water gas	-	-	-
35	727 Oil for oil gas	-	-	-
36	728 Liquefied petroleum gas	49,914	(30,781)	80,695
37	729 Raw materials for other gas processes	-	-	-
38	730 Residuals expenses	-	-	-
39	731 Residuals produced - - Cr	-	-	-
40	732 Purification expenses	-	-	-
41	733 Gas mixing expenses	-	-	-
42	734 Duplicate charges - - Cr	-	-	-
43	735 Miscellaneous production expenses	-	3,781	(3,781)
44	736 Rents	-	-	-
45	Total operation	2,176,374	2,181,570	(5,196)
46	Maintenance:			
47	740 Maintenance supervision and engineering	-	(1,514)	1,514
48	741 Maintenance of structures and improvements	1,131	-	1,131
49	742 Maintenance of production equipment	697,424	960,638	(263,214)
50	Total maintenance	698,555	959,124	(260,569)
51	Total manufactured gas production	\$ 2,874,929	\$ 3,140,694	\$ (265,765)

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

GAS OPERATION AND MAINTENANCE EXPENSES - - Continued				
Line No.	Account (a)	Amount for Year (b)	Prior year amount	Increase/(Decrease) From Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES			
2	Operation:			
3	804 Natural gas city gate purchases	\$ 432,823,933	\$ 524,715,446	\$ (91,891,513)
4	805 Other gas purchases	6,603,491	6,296,434	307,057
5	808-10 Liquefied natural gas	32,700,213	23,594,255	9,105,958
6	808-20 Deferred cost of gas	46,775,452	115,759,121	(68,983,669)
7	812 Gas used for other utility operations - - Cr	-	-	-
8	813 Other gas supply expenses	(1,141,031)	5,456	(1,146,487)
9	814 Environmental Costs	1,229,919	2,439,849	(1,209,930)
10	815 Conservation & Load Management Expense	-	-	-
11				
12		518,991,977	672,810,561	(153,818,584)
13	Total production expenses	521,866,906	675,951,255	(154,084,349)
14	LOCAL STORAGE EXPENSES			
15	Operation:			
16	840 Operation supervision and engineering	-	-	-
17	841 Operation labor and expenses	1,843,317	1,664,181	179,136
18	842 Rents	-	-	-
19	Total operation	1,843,317	1,664,181	179,136
20	Maintenance:			
21	843 Maintenance supervision and engineering	-	-	-
22	844 Maintenance of structures and improvements	-	-	-
23	845 Maintenance of gas holders	-	-	-
24	846 Maintenance of other equipment	-	-	-
25	849 Joint Expenses-Credit	(10,773,002)	(11,938,308)	1,165,306
26	Total maintenance	(10,773,002)	(11,938,308)	1,165,306
27	Total storage expenses	(8,929,685)	(10,274,127)	1,344,442
28	TRANSMISSION AND DISTRIBUTION EXPENSES			
29	Operation:			
30	850 Operation supervision and engineering	1,279,990	1,518,508	(238,518)
31	851 System control and load dispatching	-	-	-
32	852 Communication system expenses	-	-	-
33	853 Compressor station labor and expenses	-	-	-
34	855 Fuel and power for compressor stations	-	-	-
35	857 Measuring and regulating station expenses	2,558,364	2,865,323	(306,959)
36	858 Transmission and compression of gas by others	-	-	-
37	860 Transmission Rents	-	-	-
38	874 Mains and services expenses	14,652,897	16,439,265	(1,786,368)
39	878 Meter and house regulator expenses	12,548,569	17,406,034	(4,857,465)
40	879 Customer installations expenses	(1,437,737)	(1,579,698)	141,961
41	880 Other expenses	1,146,934	589,359	557,575
42	881 Rents	-	-	-
43	882 Transportation expense	-	-	-
44	Total operation	30,749,017	37,238,792	(6,489,775)
45	Maintenance:			
46	885 Maintenance supervision and engineering	1,264,437	1,930,954	(666,517)
47	886 Maintenance of structures and improvements	134,142	217,108	(82,966)
48	887 Maintenance of mains	30,327,408	44,841,757	(14,514,349)
49	888 Maintenance of compressor station equipment	-	-	-
50	889 Maintenance of measuring and regulating station equipment	1,688,767	2,660,123	(971,356)
51	892 Maintenance of services	12,744,534	16,588,075	(3,843,541)
52	893 Maintenance of meters and house regulators	1,012,428	1,787,642	(775,214)
53	894 Maintenance of other equipment	107,404	66,076	41,328
54	Total maintenance	47,279,120	68,091,735	(20,812,615)
55	Total transmission and distribution expenses	\$ 78,028,137	\$ 105,330,526	\$ (27,302,389)

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GAS OPERATION AND MAINTENANCE EXPENSES - - Continued				
Line No.	Account (a)	Amount for Year (b)	Prior yr amount	Increase/(Decrease) from Preceding Year (c)
CUSTOMER ACCOUNTS EXPENSES				
1	Operation:			
2	901 Supervision	\$ 190,762	\$ 383,753	\$ (192,991)
3	902 Meter reading expenses	3,851,999	2,885,160	966,839
4	903 Customer records and collection expenses	11,469,389	18,589,957	(7,120,568)
5	904 Uncollectible accounts	10,346,281	8,057,398	2,288,883
6	905 Miscellaneous customer accounts expenses	62,726,731	34,382,739	28,343,992
7	Total customer accounts expenses	88,585,162	64,299,007	24,286,155
SALES EXPENSES				
9	Operation:			
10	911 Supervision	7,585	1,720	5,865
11	912 Demonstrating and selling expenses	6,329,331	10,317,277	(3,987,946)
12	913 Advertising expenses	19,253	213,046	(193,793)
13	916 Miscellaneous sales expenses	(1,851,564)	(3,492,871)	1,641,307
14	Total sales expenses	4,504,605	7,039,171	(2,534,566)
ADMINISTRATIVE AND GENERAL EXPENSES				
16	Operation:			
17	920 Administrative and general salaries	24,024,719	24,048,869	(24,150)
18	921 Office supplies and expenses	21,237,013	19,187,724	2,049,289
19	922 Administrative expenses transferred - - Cr	-	-	-
20	923 Outside services employed	11,442,665	6,554,664	4,888,001
21	924 Property Insurance	323,157	155,319	167,838
22	925 Injuries and damages	9,152,028	4,240,837	4,911,191
23	926 Employees pensions and benefits	58,909,568	38,317,491	20,592,077
24	927 Franchise Requirements	-	-	-
25	928 Regulatory commission expenses	2,225,979	2,002,251	223,728
26	929 Duplicate charges - - Cr	-	-	-
27	930 Miscellaneous general expenses	853,984	351,811	502,173
28	931 Rents	3,708,844	2,135,694	1,573,150
29	Total operation	131,877,957	96,994,659	34,883,298
30	Maintenance:			
31	932 Maintenance of general plant	27,742	105,827	(78,085)
32	Total administrative and general expenses	131,905,699	97,100,486	34,805,213
33	Total gas operation and maintenance expenses	\$ 815,960,824	\$ 939,446,319	\$ (123,485,495)
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	\$ -	\$ -	\$ -
35	Manufactured gas production	2,176,374	698,555	2,874,929
36	Other gas supply expenses	518,991,977	-	518,991,977
37	Total production expenses	521,168,351	698,555	521,866,906
38	Local storage expenses	1,843,317	(10,773,002)	(8,929,685)
39	Transmission and distribution expenses	30,749,017	47,279,120	78,028,137
40	Customer accounts expenses	88,585,162	-	88,585,162
41	Sales expenses	4,504,605	-	4,504,605
42	Administrative and general expenses	131,877,957	27,742	131,905,699
43	Total gas operation and maint. expenses.	\$ 778,728,409	\$ 37,232,415	\$ 815,960,824
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. : 0.00%)			82.69%
45	Compute by dividing Revenues (Acct. 400) into the sum of Operation and			
46	Maintenance Expenses (P. 47, line 43 (d), Depreciation (Acct. 403) and			
47	Amortization (Acct. 407)			
48	Total salaries and wages of gas department for year, including amounts charged to			
49	operating expenses, construction and other accounts			\$97,865,253
50	Total number of employees of gas department at end of year, including administrative,			
51	operating, maintenance, construction and other employees - National Grid Massachusetts.			525

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If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
1	Off-System Sales	Delivered to customers, various points of delivery	36,618,789	3.63	132,825,442
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTALS		36,618,789		132,825,442

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
13		SEE PAGES 48a & 48b			
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27	TOTALS		0	\$0.0000	\$0

SALES OF RESIDUALS (Accounts 730,731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc (d)	(e)	Total Cost (f)	Net Revenue (g)
16				NONE			
17							
18							
19							
20							
21							
22							
23	TOTALS						

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

Line No.	(a) Name of Companies From Which Gas is Purchased	(b) Where Rec'd & Where & How Measured	(c) M.C.F. 1,000 BTU	(d) Rate Per M.C.F.	(e) Amount
1	Algonquin Gas Transmission	Metered at Everett,			
2		Weston, Waltham,			
3		Braintree, Norwood,			
4		Wellesley, Milton,			
5		Waltham Polaroid, Mansfield,			
6		Medford & Potter Street			
7	Transportation and Capacity Costs				\$ 19,445,325
8	Other Charges				135,115
9	TOTAL ALGONQUIN		-		19,580,440
10	Tennessee Gas Pipeline	Metered at Leominster,			
11		Clinton, Southbridge,			
12		Spencer, Lynn, Acton,			
13		Lynnfield, Arlington,			
14		Burlington, Lexington,			
15		Reading, Revere, West			
16		Peabody, Beverly/Salem,			
17	& Gloucester				
18					
19	Transportation and Capacity Costs				43,444,056
20	Other Charges				3,767,717
21	TOTAL TENNESSEE		-		47,211,772
22	Texas Eastern				
23	Transportation and Capacity Costs				21,337,400
24	Other Charges				1,086,021
25	TOTAL TEXAS EASTERN		-		22,423,421
26	Canadian				
27					
28	Commodity Cost		564,397	3.43	1,934,925
29	Transportation and Capacity Costs				146,981
30	Other Charges				0
31	TOTAL CANADIAN		564,397		2,081,905
32					
33	Direct Purchases				
34	Accrual Cost of Gas				56,315,448
35	Commodity Cost		89,873,050	3.47	255,585,791
36	Transportation and Capacity Costs				40,995,708
37	Other Charges				-
38	TOTAL DIRECT PURCHASES		89,873,050		352,896,948
39					
40					
41	Distrigas	Metered at Everett			
42	Commodity Cost		-		445,012
43	Capacity Costs				4,883,897
44	TOTAL DISTRIGAS				5,328,909

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	(a)	(b)	(c)	(d)	(e)
	Name of Companies From Which Gas is Purchased	Where Rec'd & Where & How Measured	M.C.F. 1,000 BTU	Rate Per M.C.F.	Amount
1					
2					
3	Commonwealth Gas - Commodity	Metered at customers'			
4		houses in Wellesley,			
5		Acton & Medford			
6					
7	Total Commodity Cost		90,437,447	3.48	314,281,176
8	Total Transportation & Capacity Costs				130,253,367
9	Total Other Charges				4,988,852
10					
11	Unbilled Gas Cost				7,071,017
12	Total Purchased Gas Cost		90,437,447		456,594,412
13	Net Change in Holder Gas *		41,981,562		15,533,226
14	Deferred Cost of Gas 808-20,21,23,29				46,775,452
15	Purchased Gas Expense		132,419,010		518,903,089
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	* Add (Decreases) / Deduct Increases in Holder Gas - Note: Column (e) of this line includes those				
36	inventory transactions necessary to reconcile "Purchased Gas Expense" to Gas Costs expensed				
37	as presented on Lines 3 through 6 on page 46.				
38					
39					
40					
41					
42					

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
 4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet account or subaccount.
 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis for apportioning such tax.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)					Gas Acct. 419 (i)
			Gas Acct. 107 &/or Accts. 300-398(c)	Gas (Acct. 408,409) (d)	Surplus Acct. (e)	Future Use (Acct 105) (f)	Taxes included in O&M (g)	
1	Federal:							
2	Income	(50,094,693)		(50,094,693)				
3	F.I.C.A. & Medicare	4,269,171		4,269,171				
4	Transportation/Fleet							
5	Excise							
6								
7	State:							
8	Franchise	2,430,444		2,430,444				
9	Use	(10,232,765)		(10,232,765)				
10	Payroll	132,100		132,100				
11	Fuel							
12	Local:							
13	Cities & Towns	38,430,328		38,430,328				
14	Excise							
15								
16								
TOTALS		(15,065,415)	-	(15,065,415)	-	-	-	-

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	NONE				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTALS				

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Account 415)					
Report by utility department the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1		NONE			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	TOTAL COSTS AND EXPENSES				
35	Net Profit (or Loss)				

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

**RECORD OF SENDOUT FOR THE YEAR IN MCF
 BASED ON 1000 BTU PER CUBIC FOOT (a)**

Line No.	Item	Total	January	February	March	April	May
1	<u>Gas Made</u>						
2							
3							
4	Propane	-	-	-	-	-	-
5							
6	TOTAL	-	-	-	-	-	-
7							
8	<u>Gas Purchased</u>						
9	Natural	90,437,447	11,599,366	10,360,700	9,831,675	5,829,664	5,202,279
10	Other						
11	TOTAL	90,437,447	11,599,366	10,360,700	9,831,675	5,829,664	5,202,279
12	TOTAL MADE AND						
13	PURCHASED	90,437,447	11,599,366	10,360,700	9,831,675	5,829,664	5,202,279
14	Net Change in Holder						
15	Gas (1)	41,981,562	5,362,823	5,389,300	2,966,293	4,383,682	2,046,710
16	TOTAL SENDOUT	132,419,010	16,962,189	15,750,001	12,797,968	10,213,346	7,248,990
17	GAS TRANSPORTED	43,677,991	5,027,380	5,567,521	4,915,193	4,049,463	3,322,110
18	TOTAL THROUGHPUT	176,097,001	21,989,569	21,317,522	17,713,161	14,262,809	10,571,099
19							
20	Gas Sold *	127,161,206	15,741,580	16,086,391	12,883,724	9,843,660	7,883,552
21	Gas Used by Company	16,775	1,834	2,586	980	1,581	1,405
22	Gas transported *	44,789,384	5,537,192	5,378,670	3,163,270	3,378,200	2,905,329
23	Gas Accounted for	171,967,364	21,280,606	21,467,647	16,047,975	13,223,442	10,790,286
24	Gas Unaccounted for (2)	4,129,636	708,963	(150,125)	1,665,187	1,039,368	(219,187)
25	% Unaccounted						
26	for (0.00%) (2)	2.35%					
27							
28							
29	<u>Sendout in 24 hours</u>						
30	<u>in MCF</u>						
31	Maximum - MCF		880,576	724,593	620,779	393,558	317,830
32	Maximum - Date		1/15/12	2/12/12	3/1/12	4/2/12	5/1/12
33	Minimum - MCF		337,514	340,971	155,873	148,443	120,591
34	Minimum - Date		1/1/12	2/22/12	3/22/12	4/15/12	5/27/12
35							
36							
37							
38	B.T.U. Content of Gas Delivered to Customers 1,042 per Cubic Foot.						
39							
40	(1) Add Decreases in Holder Gas, Deduct Increases.						
41	(2) Includes unbilled gas sales						
42							

Annual Report ofBoston Gas Company.....Year ended December 31, 2011

RECORD OF SENDOUT FOR THE YEAR IN MCF
BASED ON 1000 BTU PER CUBIC FOOT (a)

Line No.	June	July	August	September	October	November	December
1							
2							
3							
4	-	-	-	-	-	-	-
5							
6	-	-	-	-	-	-	-
7							
8							
9	5,041,382	5,155,529	5,153,246	5,017,119	7,713,362	8,643,159	10,889,967
10							
11	5,041,382	5,155,529	5,153,246	5,017,119	7,713,362	8,643,159	10,889,967
12							
13	5,041,382	5,155,529	5,153,246	5,017,119	7,713,362	8,643,159	10,889,967
14							
15	986,677	1,276,637	3,026,413	3,365,502	2,051,421	6,294,503	4,831,601
16	6,028,059	6,432,166	8,179,659	8,382,621	9,764,783	14,937,662	15,721,567
17	2,658,285	2,415,630	2,754,290	2,743,811	2,407,013	3,101,555	4,715,739
18	8,686,343	8,847,796	10,933,949	11,126,432	12,171,796	18,039,217	20,437,306
19							
20	6,132,782	5,404,508	8,678,853	8,226,280	8,696,162	12,914,199	14,669,514
21	1,570	1,071	1,112	890	1,144	1,032	1,569
22	2,522,566	2,057,746	3,276,863	3,138,718	3,302,716	4,708,490	5,419,623
23	8,656,918	7,463,325	11,956,829	11,365,888	12,000,022	17,623,721	20,090,706
24	29,425	1,384,471	(1,022,880)	(239,456)	171,774	415,496	346,600
25							
26							
27							
28							
29							
30							
31	240,127	204,812	210,200	176,928	330,564	564,230	807,013
32	06/20/2012	07/17/2012	08/03/2012	09/07/2012	10/12/2012	11/30/2012	12/31/2012
33	119,974	112,087	111,183	112,936	149,246	190,545	285,423
34	06/24/2012	07/28/2012	08/11/2012	09/02/2012	10/02/2012	11/12/2012	12/10/2012
35							
36							
37							
38							
39							
40							
41							
42							

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

GAS GENERATING PLANT			
Line No.	General Description--Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1	Liquefied Petroleum:		
2	Everett	697,000 gals. of Propane with vaporizing and	
3	Decommissioned	accessory equipment	
4			
5	Southbridge	127,500 gals. of Propane with vaporizing and	1,900
6		accessory equipment	
7	Norwood	155,500 gals. of Propane with vaporizing and	3,000
8		accessory equipment	
9	Danvers	127,500 gals. of Propane with vaporizing and	
10	Decommissioned	accessory equipment	
11	Gloucester - decommissioned	102,000 gals. of Propane with vaporizing and	
12		accessory equipment	
13	Spencer	15,300 gals. of Propane with vaporizing and	
14	Decommissioned	accessory equipment	
15	North Avenue Station		
16	Propane Air Plant		
17	Propane Vaporizers	Decommissioned	
18	30,000 gallon tanks		
19	36,000 gallon tanks		
20	7 1/2 H.P. Propane vapor compressor		30.8
21	Propane liquid pumps		259.2 Mgals.
22	Liquefied Natural Gas:		
23			
24	Commercial Point	Vaporization of LNG	187,400
25		Liquefaction Plant for Natural Gas	6,000
26		331,000 Barrels of LNG	
27			
28	Haverhill	Vaporization of LNG	38,500
29		116,000 Barrels of LNG	
30			
31	Lynn (Capitalized Lease)	Vaporization of LNG	120,000
32		290,000 Barrels of LNG	
33			
34	Salem (Capitalized Lease)	Vaporization of LNG	30,400
35		290,000 Barrels of LNG	
36	LNG Plant (leased)		
37	116,000 barrel tank		
38	Vaporizers		40,000
39	Pumps		30,000
40			36,000
41	Boil-off compressor		400
42			
43	Note: Vap. Capacity is determined by pump capacity 36,000 MCFD		
44			
45		TOTAL	493,631

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

BOILERS *						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	Broad Street, Danvers	Gas Or Oil				
2	Rover St., Everett	Gas				
3	Victory Rd., Dorchester	Gas				
4	Victory Rd., Dorchester	Gas				
5						
6						
7	LNG Vaporizer	Nat. Gas	300 Lbs @ 250 F	NA	2	20 MMSCFD
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	*Includes only those boilers that produce steam used in the production or conditioning of gas.					
26						
27						
28						

SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29						
30						
31	Scrubbers					NONE
32						
33						
34						
35						
36	Condensers					NONE
37						
38						
39						
40						
41						
42	Exhausters					NONE
43						
44						
45						
46						
47						
48						

PURIFIERS				
Line No.	Location	Kind of Gas	Kind of Purifying Material	Estimated 24 Hour Capacity
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R.H.							
Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
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42							
43							
44							
45							
46							
47							

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	STREET MAINS - CAST IRON					
2	3" &					
3	smaller	684,279	-	-	(34,649)	718,928
4	4"	4,132,502	-	-	(114,573)	4,247,075
5	5"	-	-	-	-	-
6	6"	4,663,055	-	-	(84,985)	4,748,040
7	8"	894,089	-	-	(7,056)	901,145
8	10"	338,999	-	-	(2,905)	341,904
9	12"	981,933	-	-	(3,913)	985,846
10	14"	6,252	-	-	-	6,252
11	16"	159,396	-	-	(1,684)	161,080
12	18"	16,890	-	-	-	16,890
13	20"	108,085	-	-	(118)	108,203
14	24"	180,328	-	-	(118)	180,446
15	30"	66,147	-	-	-	66,147
16	36"	63,992	-	-	-	63,992
17	42"	13,278	-	-	-	13,278
18	54"	1,004	-	-	-	1,004
19	Total	12,310,229	-	-	(250,001)	12,560,230
20						
21	STREET MAINS - STEEL OR WROUGHT IRON					
22						
23	2" &					
24	smaller	3,162,426	494	-	(115,483)	3,278,403
25	2 1/2"	20,563	-	-	(406)	20,969
26	3"	2,485,596	12	-	(20,102)	2,505,710
27	3 1/2"	278	-	-	-	278
28	4"	3,159,934	662	-	(49,967)	3,210,563
29	5"	12,694	-	-	-	12,694
30	6"	2,285,685	2,011	-	(29,025)	2,316,721
31	8"	871,825	1,117	-	(9,997)	882,939
32	10"	81,540	75	-	(79)	81,694
33	12"	995,056	6,693	-	(1,081)	1,002,830
34	14"	1,041	-	-	-	1,041
35	16"	202,689	267	-	(56)	203,012
36	18"	531	-	-	-	531
37	20"	108,067	80	-	(544)	108,691
38	24"	78,049	35	-	(36)	78,120
39	30"	14,710	-	-	-	14,710
40	36"	3,495	-	-	-	3,495
41	42"	1,542	-	-	-	1,542
42	Total	13,485,721	11,446	-	(226,776)	13,723,943
43						
44	SUB-TOTALS	25,795,950	11,446	-	(476,777)	26,284,173
45						
46	Normal Operating Pressure - Mains and Lines - Maximum			Minimum		
47	Normal Operating Pressure - Services - Maximum			Minimum		

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	STREET MAINS - PLASTIC PIPE FUSED					
2	2" &					
3	smaller	4,184,297	333,100	-	(6,549)	4,523,946
4	3" &	-				-
5	smaller	275,178	408	-	(473)	276,059
6	4"	2,964,644	264,295	-	(6,204)	3,235,143
7	5"	118,225	-	-	-	118,225
8	6"	3,357,659	311,597	-	(3,788)	3,673,044
9	8"	1,593,921	126,142	-	(1,083)	1,721,146
10	10"	645				645
11	12"	41,067	17,107	-	-	58,174
12	16"	5,382	1,265	-	-	6,647
13	Total	12,541,017	1,053,914	-	(18,097)	13,613,028
14						
15						
16	STREET MAINS - WELDED STEEL PIPE FUSED					
17	2.0"	653,023	-	-	-	653,023
18	4.0"	561,300	-	-	-	561,300
19	5.0"	43,690	-	-	-	43,690
20	6.0"	249,374	-	-	-	249,374
21	8.0"	171,473	-	-	-	171,473
22	10.0"	64,678	-	-	-	64,678
23	12.0"	97,086	-	-	-	97,086
24	16.0"	34,388	-	-	-	34,388
25	20.0"	2,424	-	-	-	2,424
26	24.0"	146	-	-	-	146
27	Total	1,877,582	-	-	-	1,877,582
28						-
29	No category	16,561	-	-	-	16,561
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	GRAND TOTAL	40,231,111	1,065,360	-	(494,874)	41,791,345
40	Normal Operating Pressure - Mains and Lines - Maximum 60 PSIG Minimum 4" W.C					
41	Normal Operating Pressure - Services - Maximum 60 PSIG Minimum 4" W.C.					
42						

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors *	Meters
1	Number at beginning of year.....	615,782		1,090,796
2	Additions during year:			
3	Purchased.....	-		160,956
4	Installed.....	12,097		
5	Associated with Plant acquired.....			
6	Total Additions.....	12,097		160,956
7	Reductions during year:			
8	Retirements.....	2,019		10,416
9	Associated with Plant Sold.....			
10	Total Reductions.....	2,019		10,416
11	Number at End of Year.....	625,860		1,241,336
	In Stock.....			554,335
12	On Customers' Premises--Inactive.....			17,559
13	On Customers' Premises--Active.....			669,442
14	In Company Use.....			0
15	Number at End of Year.....			1,241,336
16				
17				
18	Number of Meters Tested by State Inspectors			
19	During Year.....			94,694
20				

*House Governors are considered part of service installation.

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.T.E. Number	Rate Schedule	Estimated Effect on Annual Revenues 1/	
			Increases	Decreases
		Base Tariff Rates did not change during calendar Year 2012		

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referrals, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or refocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertis-

ing; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of par. (1) other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Acct. 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	Expenditures for Certain Civic, Political and Related Activities	\$ 201,667
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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14		
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26		
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29		
30		
31		
32		
33	TOTAL	\$ 201,667

Annual Report ofBoston Gas Company.....Year ended December 31, 2012

913. Advertising Expenses

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2	Corporate Advertising, Advertising	Media, Direct Mail, Other	
3	Residential Advertising		\$ 19,253
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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33			
34			
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37			
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39			
40			
41			
42		TOTAL	\$ 19,253

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City of Town	Amount
1		
2	Pursuant to Mass. General Laws Chapter 164, Section 128	
3	Security Deposits - Commercial And Industrial Accounts	
4		\$ 4,250,051
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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35		
36		
37		
38		
39		
40	TOTAL	\$ 4,250,051

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mary ReedPresident

Buddy P. WhiteVice President and Controller

.....Director

.....
.....
.....

SIGNATURES OF PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Kings, New York, ss

July 17, 2013

Then personally appeared.....

.....
.....

and severally made oath to the truth of the foregoing statement by them subscribed to their best knowledge and belief.

[Signature]Notary Public

My Commission Expires:

LEON CHANG
NOTARY PUBLIC-STATE OF NEW YORK
No. 01CH6275929
Qualified in Kings County
My Commission Expires February 04, 2017