

The Commonwealth of Massachusetts

RETURN

OF THE

Fitchburg Gas and Electric Light Company d/b/a Unitil

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,
2012**

Name of officer to whom
correspondence should be

addressed regarding this report: Daniel V. Main

Official Title: Assistant Controller

Office address: 6 Liberty Lane West, Hampton, NH 03842

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Designate in column (c) by the terms "none" or "not applicable", as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salary
President	Robert G. Schoenberger	6 Liberty Lane West, Hampton, NH 03842	\$0
Sr. Vice President	George R. Gantz ¹	6 Liberty Lane West, Hampton, NH 03842	\$0
Sr. Vice President	Todd R. Black ²	6 Liberty Lane West, Hampton, NH 03842	\$0
Sr. Vice President	Thomas P. Meissner, Jr.	6 Liberty Lane West, Hampton, NH 03842	\$0
Controller	Laurence M. Brock	6 Liberty Lane West, Hampton, NH 03842	\$0
Treasurer	Mark H. Collin	6 Liberty Lane West, Hampton, NH 03842	\$0
Clerk	Sandra L. Whitney	6 Liberty Lane West, Hampton, NH 03842	\$0

DIRECTORS*

Names	Addresses	Fees Paid During Year
William D. Adams	4600 Mayflower Hill Dr, Waterville, ME 04901	\$0
Dr. Robert V. Antonucci	160 Pearl Street, Fitchburg, MA 01420	\$0
David P. Brownell	20 Patriots Road, Stratham, NH 03885	\$0
Michael J. Dalton	55 Kingston Road, Exeter, NH 03833	\$0
Albert H. Elfner III	53 Chestnut Street, Boston, MA 02108	\$0
Edward F. Godfrey	305 Old Farm Lane, Warren, VT 05674	\$0
Michael B. Green	250 Pleasant Street, Concord, NH 03301	\$0
Eben S. Moulton	55 Ferncroft Road, Danvers, MA 01923	\$0
M. Brian O' Shaughnessy	One Revere Park, Rome, NY 13444	\$0
Robert G. Schoenberger	6 Liberty Lane West, Hampton, NH 03842	\$0
Dr. Sarah P. Voll	4000 Cathedral Ave, NW, Apt 652B, Washington, DC 20016	\$0

¹ Mr. Gantz retired from the Company on April 1, 2012.

² Mr. Black was appointed as Sr. Vice President on June 6, 2012.

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77 the department is required to include in its annual report "the name and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
Fitchburg Gas and Electric Light Company
2. Date of organization,
February 4, 1853
3. Date of incorporation,
May 13, 1852 (under the name Fitchburg Gas Company)
4. Give location (including street and number) of principal business office:
285 John Fitch Highway, Fitchburg, MA 01420-8207
5. Total number of stockholders,
Common: 1 Preferred: 0
6. Number of stockholders in Massachusetts, 0
7. Amount of stock held in Massachusetts, No. of Common shares, 0 \$0
8. Capital stock issued prior to June 5, 1894, No. of shares 3,000 \$150,000
9. Capital stock issued with approval of Board of Gas and Electric
Light Commissioners or Department of Public Utilities since June 5, 1894,

Number of shares:	Common	1,244,629	\$12,444,400
Total 1,244,629 shares, par value \$10.00, Common outstanding December 31 of the fiscal year 2012			\$12,444,400
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A
11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering the management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

In 2012, Fitchburg Gas and Electric Light Company paid \$11,195,421 to Unifil Service under the Service Agreement.

GENERAL INFORMATION - Continued

1. Describe briefly, all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

None

In gas property:

None

GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place	
City or Town	Number of Customers' Meters 12/31/2012	City or Town	Number of Customers' Meters
Fitchburg	11,621		
Lunenburg	296		
Townsend	1,656		
Ashby	134		
Gardner	1,358		
Westminster	384		
Total	15,449	Total	0

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT				
2	Utility Plant (101-107, 114)	13	\$217,919,783	\$231,826,552	\$13,906,769
3	OTHER PROPERTY AND INVESTMENTS				
4	Nonutility Property (121)	19	14,387	14,387	0
5	Investments in Associated Companies (123)	20	5,439	3,622	(1,817)
6	Other Investments (124)	20	0	0	0
7	Special Funds (125-128)	21	0	0	0
8	TOTAL Other Property and Investments		19,826	18,009	(1,817)
9	CURRENT AND ACCRUED ASSETS				
10	Cash (131)		(7,094)	669,856	676,950
11	Special Deposits (132-134)	21	1,186,453	1,167,853	(18,600)
12	Working Funds (135)		1,500	1,500	0
13	Temporary Cash Investments (136)	20	0	0	0
14	Notes and Accounts Receivable (141, 142, 143)	22	13,945,464	14,558,716	613,252
15	Accounts Receivable from Assoc. Companies (145, 146)	23	3,070,324	3,694,970	624,646
16	Materials and Supplies (151-159, 163)	24	2,574,041	2,181,427	(392,614)
17	Prepayments (165)		7,437,812	8,049,491	611,679
18	Interest and Dividends Receivable (171)		0	0	0
19	Rents Receivable (172)		0	0	0
20	Accrued Utility Revenues (173)		37,010,506	32,257,091	(4,753,415)
21	Miscellaneous Current and Accrued Assets (174)		75,171	69,390	(5,781)
22	TOTAL Current and Accrued Assets		65,294,177	62,650,294	(2,643,883)
23	DEFERRED DEBITS				
24	Unamortized Debt Discount and Expense (181)	26	695,900	653,020	(42,880)
25	Extraordinary Property Losses (182)	27	0	0	0
26	Preliminary Survey and Investigation Charges (183)		433,788	431,899	(1,889)
27	Clearing Accounts (184)		537,094	597,896	60,802
28	Temporary Facilities (185)		(3,208)	(1,675)	1,533
29	Miscellaneous Deferred Debits (186)	27	64,240,515	65,111,534	871,019
30	TOTAL Deferred Debits		65,904,089	66,792,674	888,585
31	CAPITAL STOCK DISCOUNT AND EXPENSE				
32	Discount on Capital Stock (191)	28	0	0	0
33	Capital Stock Expense (192)	28	1,535,187	1,507,083	(28,104)
34	TOTAL Capital Stock Discount and Expense		1,535,187	1,507,083	(28,104)
35	REACQUIRED SECURITIES				
36	Reacquired Capital Stock (196)		0	0	0
37	Reacquired Bonds (197)		0	0	0
38	TOTAL Reacquired Securities		0	0	0
39	TOTAL Assets and Other Debits		\$350,673,062	\$362,794,612	\$12,121,550

NOTES: Line 2 - Prior to December 31, 2012, retirement work in progress amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Utility Plant on the Company's Balance Sheets to conform to current year presentation.

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Ref. Page No.	Balance at Beginning of Year (b)	Balance at End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL				
2	CAPITAL STOCK				
3	Common Stock Issued (201)	29	\$12,444,400	\$12,444,400	\$0
4	Preferred Stock Issued (204)	29	1,755,700	0	(1,755,700)
5	Capital Stock Subscribed (202, 205)		0	0	0
6	Premium on Capital Stock (207)	29	10,182,857	10,182,857	0
7	TOTAL		24,382,957	22,627,257	(1,755,700)
8	SURPLUS				
9	Other Paid-In Capital (208-211)	30	21,000,000	31,000,000	10,000,000
10	Earned Surplus (215, 216)	12	10,413,223	11,926,000	1,512,777
11	Surplus Invested in Plant (217)		0	0	0
12	TOTAL		31,413,223	42,926,000	11,512,777
13	TOTAL Proprietary Capital		55,796,180	65,553,257	9,757,077
14	LONG-TERM DEBT				
15	Bonds (221)/Unamortized Debt Discount (226)	26	0	0	0
16	Advances from Associated Companies (223)	31	0	0	0
17	Other Long-Term Debt (224)	31	70,000,000	70,000,000	0
18	TOTAL Long-Term Debt		70,000,000	70,000,000	0
19	CURRENT AND ACCRUED LIABILITIES				
20	Notes Payable (231)	32	0	0	0
21	Accounts Payable (232)		13,387,270	7,556,392	(5,830,878)
22	Payables to Associated Companies (233, 234)	32	28,045,283	25,485,167	(2,560,116)
23	Customer Deposits (235)		354,941	323,430	(31,511)
24	Taxes Accrued (236)		745,190	208,423	(536,767)
25	Interest Accrued (237)		823,883	809,578	(14,305)
26	Dividends Declared (238)		1,846,622	0	(1,846,622)
27	Matured Long-Term Debt (239)		0	0	0
28	Matured Interest (240)		0	0	0
29	Tax Collections Payable (241)		(56,285)	95,914	152,199
30	Miscellaneous Current and Accrued Liabilities (242)	33	3,516,613	3,797,012	280,399
31	TOTAL Current and Accrued Liabilities		48,663,517	38,275,916	(10,387,601)
32	DEFERRED CREDITS				
33	Unamortized Premium on Debt (251)	26	0	0	0
34	Customer Advances for Construction (252)		315,225	384,415	69,190
35	Other Deferred Credits (253)	33	80,760,950	89,401,058	8,640,108
36	TOTAL Deferred Credits		81,076,175	89,785,473	8,709,298
37	RESERVES				
38	Reserves for Depreciation (254-256)	13	57,603,857	61,720,646	4,116,789
39	Reserves for Amortization (257-259)	13	3,407,232	3,643,721	236,489
40	Reserve for Uncollectible Accounts (260)		1,197,022	532,126	(664,896)
41	Operating Reserves (261-265)	35	0	0	0
42	Reserve for Depreciation and Amortization of Nonutility Property (266)		0	0	0
43	Reserves for Deferred Federal Income Taxes (267, 268)	36	33,049,778	33,430,665	380,887
44	TOTAL Reserves		95,257,889	99,327,158	4,069,269
45	CONTRIBUTIONS IN AID OF CONSTRUCTION				
46	Contributions in Aid of Construction (271)	36	(120,699)	(147,192)	(26,493)
47	TOTAL Liabilities and Other Credits		\$350,673,062	\$362,794,612	\$12,121,550

NOTES: Line 38 - Prior to December 31, 2012, retirement work in progress amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Utility Plant on the Company's Balance Sheets to conform to current year presentation.

Lines 35 & 38 - Prior to December 31, 2012, the cost of removal amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Other Deferred Credits on the Company's Balance Sheets to conform to current year presentation.

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	Ref. Page No.	TOTAL	
			Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME			
2	Operating Revenues (400)	37, 43	\$90,466,701	(\$455,368)
3	Operating Expenses			
4	Operation Expenses (401)	42, 47	63,344,245	2,991,912
5	Maintenance Expenses (402)	42, 47	2,740,993	338,546
6	Depreciation Expense (403)	34	9,625,362	1,505,602
7	Amortization of Utility Plant (404-405)		236,489	98,720
8	Amortization of Property Losses (407.1)		1,907,915	724,889
9	Amortization of Conversion Expenses (407.2)/ Investment Tax Credit		-	-
10	Taxes Other Than Income Taxes (408)	49	2,663,933	72,509
11	Income Taxes (409)	49	(430,196)	(718,689)
12	Provision for Deferred Income Taxes (410)	36	2,216,519	(1,721,950)
13	Income Taxes Deferred in Prior Years - Cr.(411)	36	-	-
14	TOTAL Operating Expenses		82,305,260	3,291,539
15	Net Operating Revenues		8,161,441	(3,746,907)
16	Income from Utility Plant Leased to Others (412)		-	-
17	Other Utility Operating Income (414)	50	-	-
18	TOTAL Utility Operating Income		8,161,441	(3,746,907)
19	OTHER INCOME			
20	Income from Merchandising, Jobbing and Contract Work (415)	51	(1,889)	10,247
21	Income from Nonutility Operations (417)		-	-
22	Nonoperating Rental Income (418)		(29,039)	(18,241)
23	Interest and Dividend Income (419)		2,256,106	1,780,872
24	Miscellaneous Nonoperating Income (421)		4,860	(24,298)
25	TOTAL Other Income		2,230,038	1,748,580
26	TOTAL Income		10,391,479	(1,998,327)
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)		-	-
29	Other Income Deductions (426)		994,794	614,335
30	TOTAL Income Deductions		994,794	614,335
31	Income Before Interest Charges		9,396,685	(2,612,662)
32	INTEREST CHARGES			
33	Interest on Long-Term Debt (427)	31	4,848,100	-
34	Amortization of Debt Disc. and Expense (428)	26	42,879	-
35	Amortization of Premium on Debt - Credit (429)	26	-	-
36	Interest on Debt to Associated Companies (430)	31, 32	189,691	109,934
37	Other Interest Expense (431)		293,348	10,994
38	Interest Charged to Construction-Credit (432)		(93,165)	(33,032)
39	TOTAL Interest Charges		5,280,853	87,896
40	Net Income		4,115,832	(2,700,558)
41	EARNED SURPLUS			
42	Unappropriated Eamed Surplus (at beginning of period) (216)		10,413,223	549,789
43	Balance Transferred from Income (433)		4,115,832	(2,700,558)
44	Miscellaneous Credits to Surplus (434)		(38,117)	(37,982)
45	Miscellaneous Debits to Surplus (435)		-	-
46	Appropriations of Surplus (436)		-	-
47	Net Additions to Eamed Surplus		4,077,715	(2,738,540)
48	Dividends Declared - Preferred Stock (437)		(88,126)	29,873
49	Dividends Declared - Common Stock (438)		(2,476,812)	3,671,655
50	Unappropriated Eamed Surplus (at end of period) (216)		\$11,926,000	\$1,512,777

STATEMENT OF INCOME FOR THE YEAR (Continued)						Line No.
Electric		Gas		Other		
Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)	
\$58,766,345	\$603,546	\$31,700,356	(\$148,178)	\$0	\$0	1
						2
43,942,359	1,123,505	19,401,886	(4,115,417)	-	-	3
2,174,653	(336,349)	566,340	(2,197)	-	-	4
5,177,180	(1,845,523)	4,448,182	339,921	-	-	5
120,959	(48,585)	115,530	(50,135)	-	-	6
1,805,741	(849,489)	102,174	124,600	-	-	7
-	-	-	-	-	-	8
1,458,382	(30,494)	1,205,551	(42,015)	-	-	9
(945,579)	1,331,410	515,383	(612,721)	-	-	10
1,156,769	(276,901)	1,059,750	1,998,851	-	-	11
-	-	-	-	-	-	12
54,890,464	(932,426)	27,414,796	(2,359,113)	-	-	13
3,875,881	1,535,972	4,285,560	2,210,935	-	-	14
-	-	-	-	-	-	15
-	-	-	-	-	-	16
\$3,875,881	\$1,535,972	\$4,285,560	\$2,210,935	\$0	\$0	17
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STATEMENT OF EARNED SURPLUS (Accounts 215-216)

- | | |
|---|--|
| <p>1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.</p> <p>2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.</p> <p>3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.</p> | <p>Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.</p> <p>5. List credits first; then debits.</p> |
|---|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance - Beginning of year		\$10,413,223
3	Changes: (Identify by prescribed earned surplus accounts)		
4			
5	Credits		
6	Balance transferred from income (433)		4,115,832
7			
8			
9	Debits		
10	Dividends declared		
11	Cumulative Preferred Stock 5 1/8% Series		
12	\$5.125 per share (437)	238	30,118
13			
14	Cumulative Preferred Stock 8% Series		
15	\$8.00 per share (437)	238	58,008
16			
17	Common Stock		
18	\$2.02 per share (438)	238	2,476,812
19			
20	Original issuance expense of redeemed preferred stock	214	126
21			
22	Preferred Stock Redemption	214	37,991
23			
24	Adjustment to Prior Year Retained Earnings for Associated Companies		0
25			
26			
27	Balance - End of year		11,926,000
28			
29	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.		
30			
31			
32	NONE		
33			
34			
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43			

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:						
2	In Service:						
3	101 Plant in Service (Classified)	\$216,221,784	\$116,231,796	\$92,768,875			\$7,221,113
4	106 Completed Construction not Classified	7,664,897	1,508,720	5,950,531			205,646
5	TOTAL P. 16, 18	223,886,681	117,740,516	98,719,406	0	0	7,426,759
6	120 Nuclear Fuel	0					
7	105 Held for Future Use	35,698	0				35,698
8	107 Construction Work in Progress	7,904,173	4,975,092	1,679,649			1,249,432
9	114 Electric Plant Acquisition Adjustment	0	0				
10	TOTAL Utility Plant	231,826,552	122,715,608	100,399,055	0	0	8,711,889
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
12	In Service:						
13	254 Depreciation P. 34	61,720,646	35,789,394	25,931,252			0
14	257 Amortization	3,643,721	2,062,778	1,580,943			
15	TOTAL, in Service	65,364,367	37,852,172	27,512,195	0	0	0
16	Leased to Others:						
17	255 Depreciation	0					
18	258 Amortization	0					
19	TOTAL, Leased to Others	0	0	0	0	0	0
20	Held for Future Use:						
21	256 Depreciation	0					
22	259 Amortization	0	0	0			
23	TOTAL, Held for Future Use	0	0	0	0	0	0
24	TOTAL Reserves for Depreciation and Amortization	65,364,367	37,852,172	27,512,195	0	0	0

UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	301 Organization	\$36,387					\$36,387
3	303 Miscellaneous Intangible Plant	444,149	20,477				\$464,626
4	Total Intangible Plant	480,536	20,477	0	0	0	501,013
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights	183,243					183,243
8	305 Structures and Improvements	1,050,543					1,050,543
9	306 Boiler Plant Equipment	0					0
10	307 Other Power Equipment	0					0
11	310 Water Gas Generating Equipment	0					0
12	311 Liquefied Petroleum Gas Equipment	2,433,330	29,055	2,799			2,459,586
13	312 Oil Gas Generating Equipment	0					0
14	313 Generating Equipment - Other Processes	0					0
15	315 Catalytic Cracking Equipment	0					0
16	316 Other Reforming Equipment	0					0
17	317 Purification Equipment	0					0
18	318 Residual Refining Equipment	0					0
19	319 Gas Mixing Equipment	0					0
20	320 Other Equipment	531,079	139,065	(7,397)			677,541
21	Total Manufactured Gas Production Plant	4,198,195	168,120	(4,598)	0	0	4,370,913
22	3. STORAGE PLANT						
23	360 Land and Land Rights	0					0
24	361 Structures and Improvements	0					0
25	362 Gas Holders	0					0
26	363 Other Equipment	0					0
27	Total Storage Plant	0	0	0	0	0	0

UTILITY PLANT - GAS (Continued)

Line No.	Account (a)	Balance Beginning of Year (g)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION & DISTRIBUTION PLANT						
2	365.10 Land Rights, Other Dist	0					0
3	365.20 Rights of Way	0					0
4	366 Structures and Improvements	0					0
5	369 Measuring & Regulating Station Equipment	0					0
6	374.40 Land Rights, Other Dist.	6,958					6,958
7	374.50 Rights of Way	15,636					15,636
8	367.00 Mains	0					0
9	376.20 Mains, Coated/Wrapped	7,505,369	-119,448	16,965			7,368,956
10	376.30 Mains, Bare Steel	3,451	173,221	873			175,799
11	376.40 Mains, Plastic	25,573,235	3,086,845				28,660,080
12	376.50, Mains, Joint Seals	361,901					361,901
13	376.60 Mains, Cathodic Protection	1,910,999	46,160				1,957,159
14	376.70 Mains	87,360		363			86,997
15	376.80 Mains, Cast Iron	2,792,670	17,092	22,115			2,787,647
16	378.20 Measuring & Regulation	2,194,976	16,349				2,211,325
17	380 Services	27,563,604	4,297,560	40,522			31,820,642
18	381 Meters	4,377,957	212,264				4,590,221
19	382 Meter Installations	7,135,514	1,248,447				8,383,961
20	383 House Regulators	45,834					45,834
21	386 Other Property on Cust's Prem.	0					0
22	386.10 Conversion Burners	752,040	78,148				830,188
23	386.20 Water Heaters	2,345,406	309,893	168,800			2,486,499
24	387 Other Equipment	0					0
25	Total Transmission & Distribution Plant	82,672,910	9,366,531	249,638	0	0	91,789,803
26	5. GENERAL PLANT						
27	389 Land and Land Rights	0					0
28	390 Structures and Improvements	0					0
29	391 Office Furniture and Equipment	10,229					10,229
30	392 Transportation Equipment	589,485		110,958			478,527
31	393 Stores Equipment	0					0
32	394 Tools, Shop and Garage Equipment	462,937	44,808				507,745
33	395 Laboratory Equipment	107,042					107,042
34	396 Power Operated Equipment	65,717					65,717
35	397 Communication Equipment	649,482	21,754	2,000			669,236
36	398 Miscellaneous Equipment	137,204					137,204
37	399 Other Tangible Property	81,978					81,978
38	Total General Plant	2,104,074	66,562	112,958	0	0	2,057,678
39	Total Gas Plant In Service	89,455,715	9,621,690	357,998	0	0	98,719,407
40	104 Utility Plant Leased to Others	0					0
41	105 Property Held for Future Use	0					0
42	107 Construction Work in Progress	2,522,066	(842,417)	0			1,679,649
43	Total Utility Plant - Gas	91,977,781	8,779,273	357,998	0	0	100,399,056

NOTE:

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amounts of respondent's plant actually in service at end of year.

Fitchburg Gas and Electric Light Company
 Account Distribution of Tentative Classifications in Column (c)
 Year ended December 31, 2012

Account Number	Balance at Beginning of Year	Balance at End of Year	Net Change
301	0		0
303	0		0
304	0		0
305	0		0
311	0		0
320	0		0
376.2	147,566	22,997	124,569
376.3	0	173,221	(173,221)
376.4	1,836,634	2,456,359	(619,725)
376.5	0		0
376.6	0		0
376.8	0		0
378.2	0		0
380	536,331	1,509,796	(973,465)
381	451,131	599,216	(148,085)
382	0	788,447	(788,447)
383	0		0
386.1	0		0
386.2	212,358	374,787	(162,429)
391	0		0
392	0		0
394	18,700	25,708	(7,008)
395	0		0
396	0		0
397	0		0
398	0		0
399	0		0
Totals	<u>3,202,720</u>	<u>5,950,531</u>	<u>(2,747,811)</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1					
2	Land on Franklin Road, Fitchburg, MA	14,387			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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50					
51					
52					
53	TOTALS	14,387	0	0	0

INVESTMENTS (Accounts 123, 124, 136)

Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year.
 Provide a subheading for each account and list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2	Account 123	
3	Fitchburg Energy Development Company	\$3,622
6		
7		
8		
9		
10		
11		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
		3,622

SPECIAL FUNDS (Accounts 125, 126, 127, 128)
 (Sinking Funds, Depreciation Fund, Amortization Fund - Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

Line No.	Name of Fund and Trustee if Any (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	0

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	
21	Dividend Special Deposits (Account 133)	
22		
23	Other Special Deposits (Account 134):	
24	Deposit with ISO New England	1,167,853
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	1,167,853

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				0

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	
24	Gas and Electric (Includes \$0 Unbilled Revenue)	14,428,338
25		
26	Other Electric and Gas Utilities	
27	Other Accounts Receivable (Account 143):	111,589
28		
29	Receivables from Employees (PC Purchases)	3,156
30		
31	Over/Underbilled to Select	15,633
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	TOTAL	14,558,716

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies (146)			
2	Unitil Corp.	774,912		
3	Unitil Service Corp.	2,920,058		
5				
6				
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43				
44				
45	TOTALS	3,694,970		0

MATERIALS AND SUPPLIES (Accounts 151 - 159, 163)

Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)	0	1,167,793
2	Fuel Stock Expenses (Account 152)	0	0
3	Residuals (Account 153)	0	0
4	Plant Materials and Operating Supplies (Account 154)	532,882	340,492
5	Merchandise (Account 155)	0	0
6	Other Materials and Supplies (Account 156)	0	0
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)	0	0
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)	0	0
9	Nuclear Byproduct Materials (Account 159)	0	0
10	Stores Expense (Account 163)	69,387	70,873
11	Total per Balance Sheet	602,269	1,579,158

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf. whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Propane		Natural Gas Storage at Tennessee Gas	
			Quantity (e)	Cost (f)	Quantity (i)	Cost (k)
1	On Hand Beginning of Year	\$1,525,169	26,869	\$430,190	236,685	\$1,076,690
2	Received During Year	657,030	204	0	197,780	\$579,779
3	TOTAL	2,182,199	27,073	430,190	434,465	1,656,469
4	Used During Year (Note A)					
5	GENERATOR FUEL	0				
6		0				
7		0				
8		0				
9		0				
10		0				
11	Sold or Transferred	1,014,406	649	10,315	215,324	927,656
12	TOTAL DISPOSED OF	1,014,406	649	10,315	215,324	927,656
13	BALANCE END OF YEAR	\$1,167,793	26,424	419,875	219,141	728,813

Line No.	Item (g)	Kinds of Fuel and Oil			
		LNG Inventory at Westminster		Dominion (formerly CNG)	
		Quantity (m)	Cost (n)	Quantity (h)	Cost (l)
14	On Hand Beginning of Year	3,500	\$18,289	0	\$0
15	Received During Year	13,708	77,251	0	0
16	TOTAL	17,208	95,540	0	0
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred	13,606	76,435	0	0
25	TOTAL DISPOSED OF	13,606	76,435	0	0
26	BALANCE END OF YEAR	3,602	19,105	0	0

Line No.	Item (j)	Kinds of Fuel and Oil			
		Quantity	Cost	Quantity	Cost
27	On Hand Beginning of Year				
28	Received During Year				
29	TOTAL				
30	Used During Year (Note A)				
31					
32					
33					
34					
35					
36					
37	Sold or Transferred	0	0	0	0
38	TOTAL DISPOSED OF	0	0	0	0
39	BALANCE END OF YEAR	0	0	0	0

Line No.	Item (g)	Kinds of Fuel and Oil			
		Quantity (r)	Cost (s)	Quantity (t)	Cost (u)
40	On Hand Beginning of Year	0	\$0	0	\$0
41	Received During Year	0	0	0	0
42	TOTAL	0	0	0	0
43	Used During Year (Note A)				
44					
45					
46					
47					
48					
49					
50	Sold or Transferred	0	0	0	0
51	TOTAL DISPOSED OF	0	0	0	0
52	BALANCE END OF YEAR	0	0	0	0

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount & Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount & Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	30 year notes	12,000,000	98,028	01/15/99	01/15/29	55,750	0	3,279	52,471
2	7.37%, Due 1/15/2029								
3									
4	30 year notes	19,000,000	296,792	11/30/93	11/30/23	127,169	0	10,672	116,497
5	6.75%, Due 11/30/2023								
6									
7	30 year notes	14,000,000	353,187	07/01/01	07/01/31	230,215	0	11,856	218,359
8	7.98%, Due 6/1/2031								
9									
10	22 year notes	10,000,000	171,961	11/01/03	11/01/25	107,947	0	7,851	100,096
11	6.79% Due 10/15/25								
12									
13	25 year notes	15,000,000	204,492	12/21/05	12/15/30	174,819	0	9,222	165,597
14	5.9% Due 12/15/30								
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	TOTALS	70,000,000	1,124,460			695,900	0	42,880	653,020

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						0
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS	0	0		0	0

MISCELLANEOUS DEFERRED DEBITS (Account 185)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11						
12	Deferred Environmental Costs (7 yr rolling amortization for costs)	232,507	234,198	735	243,892	222,813
13	Minor Items	25,303	5,005	426	1,080	29,228
14	Electric Restructuring	632,004	644,079	253	961,083	315,000
15	Purchase of Receivables	0	18,834	n/a	0	18,834
16	Gas and Electric Rate Case Costs (5 yr amortization thru 2015)	1,013,109	0	923	282,728	730,381
17	Remediation Adjustment Clause	12,000,000	0	n/a	0	12,000,000
18	Gas Rate Case 2009 (5 yr amortization thru 2015)	551,910	0	923	154,021	397,889
19	Electric Rate Case 2009 (5 yr amortization thru 2015)	745,217	0	923	207,967	537,250
20	Regulatory Asset - PBOP	6,108,800	10,483,234	253	8,070,617	8,521,417
21	Regulatory Asset - Pension	14,837,260	16,810,802	253	15,924,223	15,723,839
22	SERP	338,034	1,555,609	253	1,354,439	539,204
23	Deferred Attorney General Consultant Costs	0	9,000	n/a	9,000	0
24	Recoverable Bad Debt	223,310	434,018	449/495	441,676	215,652
25	SFAS 109 - Gas (20 yr amortization thru 2022)	2,391,933	0	407	211,188	2,180,745
26	PBOP Gas	1,247,257	393,148	926	461,627	1,178,778
27	Deferred Pension Gas	1,556,949	677,784	926	577,106	1,657,627
28	SFAS 109 - Electric (20 yr amortization thru 2022)	3,850,047	5,584	407	373,872	3,481,759
29	PBOP Electric	833,769	173,926	926	303,424	704,271
30	Deferred Pension Electric	1,657,247	642,690	926	601,803	1,698,134
31	Emergency Storm Restoration (7 yr amortization thru 2018)	9,096,278	0	407	1,629,184	7,467,094
32	Regulatory Asset Hurricane Irene	1,488,127	6,008,126	n/a	5,914,925	1,581,328
33	Regulatory Asset October Snow Storm	2,995,402	6,270,695	n/a	6,104,897	3,161,200
34	Gas Refund SJC10855	1,158,417	232,040	Various	639,673	750,784
35	Renewable Portfolio Standards	0	1,170,517	253	1,170,517	0
36	Deferred QF Supply Costs	0	2,819	n/a	2,819	0
37	Reg Asset Hurricane Sandy	0	814,302	n/a	0	814,302
38	Generator Interconnection Studies	0	45,410	232	23,884	21,526
39	Miscellaneous Plant/M&S Accruals	12,600	3,133,498	232	3,093,198	52,900
40	Insurance Recovery	819,044	2,904,858	131	2,975,606	748,296
41	Storm Costs	425,991	0	242	64,708	361,283
42						
43						
44	TOTALS	64,240,515	52,670,176		51,799,157	65,111,534

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	Cumulative Preferred Stock, 5 1/8% Series (DPU 15176)	
23	0 shares outstanding at year end *	0
24	7,861 shares redeemed and cancelled in 2012	
25		
26	Cumulative Preferred Stock, 8% Series (DPU 17704)	
27	0 shares outstanding at year end *	0
28	9,696 shares redeemed and cancelled in 2012	
29		
30	Common Stock	1,507,083
31		
32		
33		
34		
35		
36	TOTAL	1,507,083

* In December 2012, all outstanding preferred stock issued by Fitchburg Gas and Electric Light Company were redeemed. The preferred shares are no longer issued and outstanding.

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet *		Premium at End of Year (g)
					(e)	(f)	
1							
2							
3	Common Stock (Not Listed)	2,000,000	\$10	\$20,000,000	1,244,629	\$12,444,400	\$10,182,857
4							
5							
6	Cumulative Preferred Stock						
7	5 1/8% Series (Not Listed) **	0	-	\$0	0	\$0	
8	8% Series (Not Listed) **	0	-	\$0	0	\$0	
9	Total preferred stock					\$0	
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31	TOTALS	2,000,000		\$20,000,000	1,244,629	\$12,444,400	\$10,182,857

* Total amount outstanding without reduction for amounts held by respondent.

** In December 2012, all outstanding preferred stock issued by Fitchburg Gas and Electric Light Company were redeemed. The preferred shares are no longer issued and outstanding.

OTHER PAID-IN CAPITAL (Accounts 208 - 211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.
2. *Donations Received from Stockholders (Account 208) -*
State amounts and give brief explanation of the origin and purpose of each donation.
3. *Reduction in Par Value of Capital Stock (Account 209) -*
State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
4. *Gain on Cancellation of Recquired Capital Stock (Account 210) -*
Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
5. *Miscellaneous Paid-In Capital (Account 211) -*
Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Miscellaneous Paid-in Capital (211)	
4		31,000,000
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	TOTAL	31,000,000

LONG - TERM DEBT (Accounts 221, 223 - 224)

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate per Cent (f)	Dates Due (g)		
1									
2	30 year senior notes	11/30/93	11/30/23	19,000,000	19,000,000	6.750	5/31, 11/30	1,282,500	1,282,500
3									
4	30 year senior notes	01/26/99	01/15/29	12,000,000	12,000,000	7.370	1/15, 7/15	884,400	884,400
5									
6	30 year senior notes	06/01/01	06/01/31	14,000,000	14,000,000	7.980	6/01, 12/01	1,117,200	1,117,200
7									
8	22 year senior notes	10/28/03	10/15/25	10,000,000	10,000,000	6.790	4/15, 10/15	679,000	679,000
9									
10	25 year senior notes	12/21/05	12/15/30	15,000,000	15,000,000	5.900	6/15, 12/15	885,000	885,000
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25	TOTALS			70,000,000	70,000,000			4,848,100	4,848,100

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and DTE #.

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL			0	0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report the particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22				
23	UNITIL Corporation - Cash Pool	24,132,752	2.02%	189,691
24				
25	Accounts Payable to UNITIL Service Corp.	1,352,415		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTALS	25,485,167		189,691
46				

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Compensation Accrual	56,215
5	Legal Fees	175,599
6	Audit Fees	16,673
7	Insurance Claims	214,672
8	Vacation Accrual	69,392
9	Regulatory	61,687
10	A/P Accrual	54,600
11	Gas Supplier Refunds	178,503
12	Postage	44,000
13	Sales Tax Accrual	264,571
14	Base Revenue Decoupling Accrued Liability	2,398,322
15	Misc	262,778
16		
17		
18	TOTAL	3,797,012

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
19	Regulatory Liability - SFAS 109 - Gas	672,959	407	61,645	0	611,314
20	Regulatory Liability - SFAS 109 - Electric	1,091,645	407	107,375	0	984,270
21	Regulatory Liability - Cost of removal - Gas	10,439,734	403	0	1,369,992	11,809,726
22	Regulatory Liability - Cost of removal - Electric	8,804,869	403	0	1,013,371	9,818,240
23	Regulatory Liab-Purch Power Contract	632,004	182	317,004	0	315,000
24	MGP Remediation	12,000,000	182	0	0	12,000,000
25	Advanced Billing - CATV	(26,984)	0	(26,984)	0	0
26	Gift Certificates	1,290	131	0	(375)	915
27	FAS 158 Adjustments - PBOP	12,479,927	182,283	0	4,179,600	16,659,527
28	FAS 158 Adjustments - Pension	24,924,609	182,283	0	1,078,267	26,002,876
29	Accrued SFAS 106 Liability	7,820,417	131	0	1,047,120	8,867,537
30	FAS 158 Adjustments - SERP	1,915,620	182,283	0	416,033	2,331,653
31	Other Misc Current Liabilities	4,860	0	4,860	0	0
32						
33						
34						
35						
36	TOTALS	80,760,950		463,899	9,104,007	89,401,058

Notes: Lines 21 & 22 - Prior to December 31, 2012, the cost of removal amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Other Deferred Credits on the Company's Balance Sheets to conform to current year presentation.

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year	\$33,783,492	\$23,820,365	\$57,603,857
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation	5,177,180	4,448,182	9,625,362
4	Other Accounts (Building Overheads)	0	0	0
5	Transportation Depreciation to Clearing Acct. 184	26,912	14,959	41,871
6				
7	TOTAL CREDITS DURING YEAR	5,204,092	4,463,141	9,667,233
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired	1,131,599	404,370	1,535,969
10	Cost of Removal	1,086,991	592,126	1,679,117
11	Salvage (Credit)	(33,770)	(14,234)	(48,004)
12	Other Debit or Credit Items (Describe, detail in footnote)	1,013,370	1,369,992	2,383,362
13	NET CHARGES DURING YEAR	3,198,190	2,352,254	5,550,444
14	Balance December 31	35,789,394	25,931,252	61,720,646

NOTES: Line 1 - Prior to December 31, 2012, the cost of removal amounts had been recorded in Reserves for Depreciation on the Company's Balance Sheets. The prior period amounts have been reclassified to Other Deferred Credits on the Company's Balance Sheets to conform to current year presentation.

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	See page 34A
16	
17	
18	
19	
20	
21	

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate per Cent		Amount of Capital Stock on which dividend was declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared (f)	Payable (g)
22	Common Stock	0.59		1,244,629	\$734,331	3/22/2012	4/25/2012
23		0.59		1,244,629	\$734,331	6/6/2012	7/15/2012
24		0.81		1,244,629	\$1,008,149	9/19/2012	10/15/2012
25							
26	Cumulative Preferred Stock, 5 1/8% Series	1.28		7,901	\$10,123	3/22/2012	6/1/2012
28		1.28		7,821	\$10,021	6/6/2012	9/1/2012
29		1.28		7,785	\$9,975	9/19/2012	12/1/2012
30							
31	Cumulative Preferred Stock, 8% Series	2.00		9,742	\$19,484	3/22/2012	6/1/2012
33		2.00		9,650	\$19,300	6/6/2012	9/1/2012
34		2.00		9,612	\$19,224	9/19/2012	12/1/2012
35							
36							
37	TOTALS				\$2,564,938		
38	Dividend rates on Common Stock and Premium			%			
39	Dividend rates on Common Stock, Premium and Surplus			%			

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

Methods of Determination of Depreciation Charges

The Depreciable Plant Base is determined by adding the Depreciable Plant beginning of the year to the Depreciable Plant at the end of the year, and dividing by two

The rates used in 2012 were:

	<u>Gas</u>			<u>Electric</u>		
	<u>Account</u>	<u>% Rate</u>		<u>Account</u>	<u>% Rate</u>	
Production	305	2.430	Transmission	351	1.270	
	311	2.800		352	2.290	
	320	4.020		353	4.110	
Trans. & Dist.	376.2	3.190		355	5.380	
	376.3	3.190		356	3.920	
	376.4	3.190	Distribution	361	2.670	
	376.5	3.190		362	5.180	
	376.6	3.190		364	4.510	
	376.7	3.190		365	4.480	
	376.8	3.190		366	3.060	
	369	8.530		367	3.340	
	380	6.070		368	2.770	
	381	4.670		369	5.160	
	382	3.250		370	8.090	
	383	3.180		371	9.120	
	386	16.490		372	13.030	
	386.1	16.490		373	8.450	
	386.2	16.490				
General Plant	394	3.270		General Plant	391	3.330
	395	2.810			394	3.110
	396	4.840		395	4.290	
	398	4.110		396	0.000	
				397	10.380	
				398	4.750	
			Elec. Common	390	3.240	
				391	3.330	
				393	2.310	
				394	2.630	
				396	0.900	
				397	8.760	
			398	4.750		

Notes:

Depreciation for Federal Income Tax was \$9,212,486.37

Depreciation Rates used for the year were formulated by an outside consultant, based on 12/31/09 data. These rates were implemented as a result of Rate Order DPU 11-01 & 11-02.

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1			
2	NONE		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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24			
25			
26			
27			
28			
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31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.
 - (b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years-Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas				
5	Other (Specify)				
6	Totals				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric			See Pages 36A, 36C through 36F.	
11	Gas				
12	Other (Specify)				
13	Totals				
14					
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas				
18	Other (Specify)				
19	Totals				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years-Credit				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23						
24	See Page 36B					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS					

Fitchburg Gas and Electric Light Company
Basis for Deferred Tax Accounting
Plant Constructed After December 31, 1953

Gas

1962 Guideline Class	ADR					ACRS		MACRS	
	Life	Rates	Rates			Life	Rates	Life	Rates
			Life	DDB	SYD				
Land	--	None	None	--	--	None	--	None	--
Rights of Way	48.00	2.08	None	--	--	None	--	None	--
Structures	42.50	2.35	None	--	--	15.00		31.50	
Production	30.00	3.33	24.00	4.17	See	15.00	See	20.00	See
Distribution	35.00	2.86	28.00	3.57		15.00		20.00	
Automobiles	3.00	33.33	3.00	33.33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33		5.00		5.00	
General Equipment	10.00	10.00	8.00	12.50	B	5.00	C	7.00	D
Office Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Data Handling	10.00	--	5.00	20.00		5.00		5.00	

Electric

1962 Guideline Class	ADR					ACRS		MACRS	
	Life	Rates	Rates			Life	Rates	Life	Rates
			Life	DDB	SYD				
Land	--	None	None	--	--	None	--	None	--
Rights of Way	54.00	1.85	None	--	--	None	--	None	--
Structures (1987-93)	42.50	2.35	None	--	--	15.00		31.50	
Structures 1994	42.50	2.35	None	--	--	--	--	39.00	See
Production	28.00	3.57	22.50	4.44	See	15.00	See	15.00	
Trans & Dist	24.00	4.17	24.00	4.17		15.00		20.00	
Automobiles	3.00	33.33	3.00	33.33	Note	3.00	Note	5.00	Note
Light Trucks	4.00	25.00	3.00	33.33		5.00		5.00	
Heavy Trucks	10.00	10.00	5.00	20.00	B	5.00	C	5.00	D
General Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Office Equipment	10.00	10.00	8.00	12.50		5.00		7.00	
Data Handling	10.00	--	5.00	20.00		5.00		5.00	

Guideline class depreciation under the Revenue Act of 1962 is computed on the Double Declining Balance Method. All other ADR depreciation is computed under the Sum of the Year's Digits Method from 1970 - 1980

Note A: A change in the method of calculating deferred taxes occurred in 1975 for Electric and in 1976 for Gas in accordance with Rate Case treatment.

Note B: ADR SYD rates are applied to vintage years 1970 through 1980.

Note C: Statutory ACRS rates are utilized.

Note D: Statutory MACRS rates are utilized.

ACCUMULATED DEFERRED INCOME TAXES (Account 271)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid to Construction	(112,453)	(138,946)
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	(112,453)	(138,946)
9	Gas		
10	Contributions in Aid to Construction	(8,246)	(8,246)
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter total of lines 10 thru 15)	(8,246)	(8,246)
17	Other (Specify)		
18	TOTAL (Account 271) (total of lines 8, 16 & 17)	(120,699)	(147,192)

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric	21,789,071	655,056	
3	Gas	11,217,466	287,402	
4	Other (Define)	0		
5	TOTAL (Enter Total of lines 2 thru 4)	33,006,537	942,458	0
6	Other (Specify)			
7	Electric Generation	0		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	33,006,537	942,458	0
10	Classification of TOTAL			
11	Federal Income Tax	28,705,460	410,263	
12	State Income Tax	4,301,077	532,195	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

- 2. For Other (Specify), include deferrals relating to other income and deductions.
- 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		282	307,963			22,136,164	2
		282	277,962			11,226,906	3
						0	4
			585,925		0	33,363,070	5
							6
						0	7
							8
			585,925		0	33,363,070	9
							10
			517,784			28,597,939	11
			68,141			4,765,131	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES OTHER- ACCOUNT- 283

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2				
3	Electric	(2,322,290)	1,138,161	0
4	Retail Rate Mechanism	5,327,585	0	0
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	3,005,295	1,138,161	0
10				
11	Gas	(6,186,719)	195,623	0
12	Retail Rate Mechanism	3,224,665	988,754	0
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	(2,962,054)	1,184,377	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9,17 and 18)	43,241	2,322,538	0
20	Classification of TOTAL			
21	Federal Income Tax ⁽¹⁾⁽³⁾	(33,707)	1,928,271	0
22	State Income Tax ⁽²⁾⁽³⁾	76,948	394,267	0
23	Local Income Tax			

NOTES

	Beginning Balance	Ending Balance
(1) Federal Income Taxes	(7,134,150)	8,026,315
FIT - Retail Rate Mechanism	7,100,443	(7,757,014)
Total Federal Deferred Taxes	(33,707)	269,301
(2) State Income Taxes	(1,374,858)	1,384,345
SIT - Retail Rate Mechanism	1,451,806	(1,586,051)
Total State Deferred Taxes	76,948	(201,706)
(3) Restated beginning balances		

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		253/283/407/410	1,813,205	283	787,317	(2,210,017)	3
		283/410	197,938			5,129,647	4
							5
							6
							7
							8
			2,011,143		787,317	2,919,630	9
							10
		253/283/407	1,861,675		787,317	(7,065,454)	11
		283	0			4,213,419	12
							13
							14
							15
							16
			1,861,675		787,317	(2,852,035)	17
							18
			3,872,818		1,574,634	67,595	19
							20
			3,199,897		1,574,634	269,301	21
			672,921		0	(201,706)	22
							23

NOTES (Continued)

GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (a)	OPERATING REVENUES		DEKATHERMS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Increase or (Decrease) from Preceding year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding year (e)	Number for Year (f)	Increase or (Decrease) from Preceding year (g)
1	SALES OF GAS						
2	480 Residential Sales	\$14,007,496	\$743,097	860,908	(120,085)	13,757	84
3	481 Commercial and Industrial Sales						0
4	Small (or Commercial) see instr. 5	6,986,967	274,096	450,536	(63,251)	1,582	14
5	Large (or Industrial) see instr. 5	1,698,870	(56,874)	40,767	(40,856)	24	(2)
6	482 Municipal Sales		0		0		0
7	483 Other Sales		0		0		0
8	485 Miscellaneous Gas Sales		0		0		0
9	Total Sales to Ultimate Customers	22,693,333	960,319	1,352,211	(224,192)	15,363	96
10	Sales for Resale	4,055,518	299,780	1,084,797	139,455		0
11	Total Sales of Gas*	26,748,851	1,260,099	2,437,008	(84,737)	15,363	96
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts		0				
14	488 Miscellaneous Service Revenues	446,578	(14,161)				
15	489 Revenues from Trans. of Gas of Others	4,876,119	366,903				
16	490 Sales of Products Extracted from Nat. Gas		0				
17	491 Rev. from Nat. Gas Processed by Others		0				
18	493 Rent from Gas Property		0				
19	494 Interdepartmental Rents		0				
20	495 Other Gas Revenues	(371,192)	(1,464,663)				
21	Total Other Operating Revenues	4,951,505	(1,111,921)				
22	Total Gas Operating Revenues	31,700,356	148,178				
		Purchased Price Adjustment Clauses	Fuel Clauses				
		2,712,802					
		2,437,008					

* Includes revenues from application of Total Dekatherms to which Applied

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the dekatherms sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	Dekatherms (b)	Revenue (c)	Average Revenue per Dth (d)	Number of Customers (Per Bills Rendered)		
						7/31/2012 (e)	12/31/2012 (f)	
1								
2	480	Residential	870,862	14,079,912	16.1678	13,629	13,883	
3								
4	480	Unbilled Residential	(9,954)	(72,416)	7.2751			
5								
6	481	Commercial	457,386	7,030,104	15.3702	1,546	1,615	
7								
8	481	Unbilled Commercial	(6,850)	(43,137)	6.2974			
9								
10	481	Industrial	43,012	1,706,615	39.6776	25	22	
11								
12	481	Unbilled Industrial	(2,245)	(7,745)	3.4499			
13								
14	481	Interruptible	0	0	0.0000	0	0	
15								
16								
17								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49	TOTAL SALES TO ULTIMATE CUST. (Page 43)			1,352,211	22,693,333		15,200	15,520

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering	0	0
6	701 Operation labor	0	0
7	702 Boiler fuel	0	0
8	703 Miscellaneous steam expenses	0	0
9	704 Steam transferred - Cr.	0	0
10	Total operation	0	0
11	Maintenance:		
12	705 Maintenance supervision and engineering	0	0
13	706 Maintenance of structures and improvements	0	0
14	707 Maintenance of boiler plant equipment	0	0
15	708 Maintenance of other steam production plant	0	0
16	Total maintenance	0	0
17	Total steam production	0	0
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering	27,986	(1,862)
21	Production labor and expenses:	0	0
22	711 Steam expenses	0	0
23	712 Other power expenses	0	0
24	715 Water gas generating expenses	0	0
25	716 Oil gas generating expenses	0	0
26	717 Liquefied petroleum gas expenses	38,939	(4,426)
27	718 Other process production expenses	1,553	(5,324)
28	Gas fuels:	0	0
29	721 Water gas generator fuel	0	0
30	722 Fuel for oil gas	0	0
31	723 Fuel for liquefied petroleum gas process	254	95
32	724 Other gas fuels	0	0
33	Gas raw materials:	0	0
34	726 Oil for water gas	0	0
35	727 Oil for oil gas	0	0
36	728 Liquefied petroleum gas	86,494	(117,386)
37	729 Raw materials for other gas processes	0	0
38	730 Residuals expenses	0	0
39	731 Residuals produced - Cr.	0	0
40	732 Purification expenses	0	0
41	733 Gas mixing expenses	0	0
42	734 Duplicate charges - Cr.	0	0
43	735 Miscellaneous production expenses	295,619	(478,293)
44	736 Rents	0	0
45	Total operation	450,845	(607,196)
46	Maintenance:		
47	740 Maintenance supervision and engineering	22,672	(1,772)
48	741 Maintenance of structures and improvements	9,867	(7,029)
49	742 Maintenance of production equipment	51,054	(16,828)
50	Total maintenance	83,593	(25,629)
51	Total manufactured gas production	534,438	(632,825)

GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES		
2	Operation:		
3	804 Natural gas city gate purchases	10,729,610	3,366,053
4	805 Other gas purchases	0	0
5	806 Exchange gas	0	0
6	807 Purchased gas expenses	0	0
7	810 Gas used for compressor station fuel - Cr.	0	0
8	811 Gas used for products extraction - Cr.	0	0
9	812 Gas used for other utility operations - Cr.	0	0
10	813 Other gas supply expenses	227,963	38,629
11	Total other gas supply expenses	10,957,573	3,404,682
12	Total production expenses	11,492,011	2,771,857
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering	0	0
16	841 Operation labor and expenses	0	0
17	842 Rents	0	0
18	Total operation	0	0
19	Maintenance:		
20	843 Maintenance supervision and engineering	0	0
21	844 Maintenance of structures and improvements	0	0
22	845 Maintenance of gas holders	0	0
23	846 Maintenance of other equipment	0	0
24	Total maintenance	0	0
25	Total storage expenses	0	0
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering	0	0
29	851 System control and load dispatching	192,983	13,709
30	852 Communication system expenses	0	(439)
31	853 Compressor station labor and expenses	0	0
32	855 Fuel and power for compressor stations	0	0
33	857 Measuring and regulating station expenses	0	0
34	858 Transmission and compression of gas by others	0	0
35	870 Distribution operation supervision	22,382	(4,393)
36	871 Communication system expense	43,209	(2,381)
37	874 Mains and services expenses	307,953	3,612
38	878 Meter and house regulator expenses	480,208	18,390
39	879 Customer installations expenses	16,097	(43,806)
40	880 Other expenses	191,989	(141,054)
41	881 Rents	0	0
42	Total operation	1,254,821	(156,362)
43	Maintenance:		
44	885 Maintenance supervision and engineering	102,490	5,097
45	886 Maintenance of structures and improvements	4,539	(4,656)
46	887 Maintenance of mains	215,752	7,628
47	888 Maintenance of compressor station equipment	0	0
48	889 Maintenance of measuring and regulating station equipment	35,984	3,285
49	892 Maintenance of services	30,812	(2,838)
50	893 Maintenance of meters and house regulators	65,240	14,792
51	894 Maintenance of other equipment	17,095	2,505
52	Total maintenance	471,912	25,813
53	Total transmission and distribution expenses	1,726,733	(130,549)

GAS OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES		
2	Operation:		
3	901 Supervision	0	150
4	902 Meter reading expenses	47,737	(868)
5	903 Customer records and collection expenses	699,876	(27,464)
6	904 Uncollectible accounts	926,386	175,302
7	905 Miscellaneous customer accounts expenses	1,380,657	300,763
8	Total customer accounts expenses	3,054,656	447,883
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision	0	0
12	912 Demonstrating and selling expenses	0	0
13	913 Advertising expenses	0	0
14	916 Miscellaneous sales expenses	2,163	(5,503)
15	Total sales expenses	2,163	(5,503)
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries	12,867	(21,447)
19	921 Office supplies and expenses	233,239	17,050
20	922 Administrative expenses transferred - Cr.	0	0
21	923 Outside services employed	1,772,589	1,093,863
22	924 Property insurance	31,096	3,130
23	925 Injuries and damages	94,734	14,087
24	926 Employees pensions and benefits	1,320,812	33,757
25	928 Regulatory commission expenses	75,764	(76,102)
26	929 Duplicate charges - Cr.	0	0
27	930 Miscellaneous general expenses	107,185	(34,466)
28	931 Rents	33,542	2,041
29	Total operation	3,681,828	1,031,913
30	Maintenance:		
31	932 Maintenance of general plant	10,835	2,012
32	Total administrative and general expenses	3,692,663	1,033,925
33	Total gas operation and maintenance expenses	19,968,226	4,117,613

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	0	0	0
35	Manufactured gas production	450,845	83,593	534,438
36	Other gas supply expenses	10,957,573	0	10,957,573
37	Total production expenses	11,408,418	83,593	11,492,011
38	Local storage expenses	0	0	0
39	Transmission and distribution expenses	1,254,821	471,912	1,726,733
40	Customer accounts expenses	3,054,656	0	3,054,656
41	Sales expenses	2,163	0	2,163
42	Administrative and general expenses	3,681,828	10,835	3,692,663
43	Total gas operation and maintenance expenses	19,401,886	566,340	19,968,226
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 43(d), Depreciation (Acct. 403) and Amortization (Acct. 407)		77.71%	
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.		\$2,032,989	
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)		34	

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Name of Companies to Which Gas is Sold (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)
1	Sequent Energy Management	Fitchburg City Gate Meter, Fitchburg, MA	1,084,797		4,055,518
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTALS		1,084,797		4,055,518

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	NONE						
17							
18							
19	TOTALS						
20							

PURCHASED GAS (Accounts 804 - 806)

Line No.	Name of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	Dekatherms (c)	Rate per Dekatherm (d)	Amount (e)
21	Amerada Hess	Fitchburg City Gate Meter, Fitchburg, MA	171,600	3.86	661,720
22	Coral Spot		258,400	2.57	665,203
23	Distrigas	"	0	0.00	51,240
24	BP Commodity	"	291,987	2.53	738,287
25	Chevron Natural Gas - Commodity	"	759,838	2.74	2,080,542
26	Macquarie Cook Energy-Commodity	"	0	0.00	0
27	Sequent Energy - Commodity	"	959,756	3.90	3,743,451
28	Commodity Estimates	"	(53,571)	(9.71)	520,228
29	OBA	"	(24,668)	9.93	(244,836)
30	Tennessee Gas Pipeline	"	0	0.00	2,487,350
31	LPG Demand	"	0	0.00	0
32	External Monthly Supplier Cashout	"	0	0.00	50,343
33	Demand Estimates	"	0	0.00	(22,765)
34	Other	"	0	0.00	(1,153)
35					
36					
37	TOTALS		2,363,342	4.54	10,729,610

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric (Acct. 408,409) (c)	Gas (Acct. 408,409) (d)	(e)	(f)	(g)	(h)	(i)	(j)
			1	Federal:						
2	Unemployment	3,166	1,566	1,600						
3	FICA	384,485	190,205	194,280						
4	Payroll Taxes Capitalized	(170,562)	(86,647)	(83,915)						
5										
6	State:									
7	Massachusetts Unemployment Tax	26,449	13,084	13,365						
8	Massachusetts Health Insurance	0								
9	Massachusetts Property Tax	2,420,395	1,340,173	1,080,222						
10	Massachusetts Sales Tax	0	0	0						
11										
12	Federal:									
13	Income Tax Current	61,480	(551,692)	613,172						
14	Income Tax Prior	0								
15	State:									
16	Massachusetts Franchise Tax Current	(421,676)	(323,887)	(97,789)						
17	Massachusetts Franchise Tax Prior	(70,000)	(70,000)	0						
18	Connecticut Franchise Tax Current	0	0	0						
19	Maine Franchise Tax Current	0	0	0						
20	Maine Franchise Tax Prior	0	0	0						
21	Gas Inventory Income Tax	0	0	0						
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42	TOTALS	2,233,737	512,802	1,720,935	0	0	0	0	0	0

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	0	0	0	0

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances, returns				
4	and installations	0	3,627		3,627
5	Contract work				
6	Commissions				
7	Other (list according to major classes)				
8	JOBBING	0	12,085		12,085
9					
10	Total Revenues	0	15,712	0	15,712
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	JOBBING	0	17,601		17,601
17	INSTALLATION		0		0
18					
19	Sales expenses				
20	Customer accounts expenses		0		0
21	Administrative and general expenses				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL COSTS AND EXPENSES	0	17,601	0	17,601
44	Net Profit (or Loss)	0	(1,889)	0	(1,889)

Next page is page 72

FGE

RECORD OF SENDOUT FOR THE YEAR IN DEKATHERMS								
Line No.	ITEM	TOTAL	JAN	FEB	MAR	APR	MAY	
1	Gas Made							
2	LPG Gas	633	79	37	-	149	-	
3								
4								
5	LNG Gas	13,266	4,115	1,137	1,968	687	911	
6	TOTAL	13,899	4,194	1,174	1,968	836	911	
7								
8	Gas Purchased							
9	Natural	2,581,330	352,598	299,569	243,642	199,773	162,758	
10	Other	0						
11	TOTAL	2,581,330	352,598	299,569	243,642	199,773	162,758	
12	TOTAL MADE AND PURCHASED	2,595,229	356,792	300,743	245,610	200,609	163,669	
13								
14	Net Change in Storage Gas*	215,324	69,537	63,945	38,218	6,984	-	
15	TOTAL SENDOUT	2,810,553	426,329	364,688	283,828	207,593	163,669	
16								
17								
18								
19	Gas Sold & Transported	2,731,275	388,903	388,291	332,770	231,779	192,114	
20	Gas Used by Company	6,190	1,024	1,227	887	534	416	
21	Gas Accounted for	2,737,465	389,927	389,518	333,658	232,313	192,530	
22	Gas Unaccounted for	73,088	36,402	(24,830)	(49,830)	(24,720)	(28,861)	
23	% Unaccounted for (0.00%)	2.60%	8.54%	-6.81%	-17.56%	-11.91%	-17.63%	
24								
25								
26			Jan	Feb	Mar	Apr	May	
27	Sendout in 24 hours in dekatherms							
28	Maximum dekatherms		18,491	16,864	15,453	9,692	8,389	
29	Maximum date		1/15/2012	2/12/2012	3/5/2012	4/5/2012	5/1/2012	
30	Minimum dekatherms		8,995	9,748	4,702	4,013	2,019	
31	Minimum date		1/1/2012	2/22/2012	3/23/2012	4/15/2012	5/27/2012	
32								
33								
34	Supplemental Data: IFT Sendout on max and min days.*							
35	Sendout in 24 hours in dekatherms							
36	Maximum dekatherms		6,680	5,681	5,761	4,501	4,327	
37	Maximum date		1/3/2012	2/7/2012	3/1/2012	4/3/2012	5/1/2012	
38	Minimum dekatherms		4,139	4,513	3,189	2,781	1,339	
39	Minimum date		1/31/2012	2/17/2012	3/23/2012	4/20/2012	5/27/2012	
40								
41	* Note: IFT sendout represents gas that was distributed by the Company for a third party marketer.							
42								
43								
44								
45								
46								
47	B.T.U. Content of Gas Delivered to Customers not less than 1,000 BTU's per Cubic Foot							

*Add Decreases in Storage Gas, Deduct Increases.

JUN	JUL	AUG	SEP	OCT	NOV	DEC
-	-	-	-	-	-	368
834	870	647	-	848	635	614
834	870	647	-	848	635	982
138,283	123,842	129,263	125,274	174,276	289,880	342,172
138,283	123,842	129,263	125,274	174,276	289,880	342,172
139,117	124,712	129,910	125,274	175,124	290,515	343,154
-	-	-	-	-	8,097	28,543
139,117	124,712	129,910	125,274	175,124	298,612	371,697
135,231	123,847	123,877	119,330	177,252	180,509	337,374
204	161	125	141	213	433	823
135,435	124,007	124,002	119,471	177,465	180,942	338,197
3,682	705	5,908	5,803	(2,341)	117,670	33,500
2.65%	0.56%	4.55%	4.63%	-1.34%	39.41%	9.01%
Jun	Jul	Aug	Sep	Oct	Nov	Dec
6,014	4,993	4,939	5,523	8,187	13,290	15,589
6/5/2012	7/19/2012	8/29/2012	9/24/2012	10/12/2012	11/28/2012	12/30/2012
2,289	1,922	1,729	2,015	2,738	5,607	8,485
6/16/2012	7/4/2012	8/4/2012	9/2/2012	10/6/2012	11/12/2012	12/2/2012
4,269	3,870	3,945	4,056	6,904	5,897	5,807
6/5/2012	7/31/2012	8/30/2012	9/19/2012	10/24/2012	11/28/2012	12/12/2012
1,381	1,210	1,110	1,132	1,423	2,552	2,548
6/16/2012	7/4/2012	8/4/2012	9/2/2012	10/20/2012	11/3/2012	12/2/2012

GAS GENERATING PLANT

Line No.	General Description - Location, Size, Type, etc.	No. of Sels	24 Hour Cap (MCF)
1			
2	Propane Air Peak Shaving Plant, Lunenburg, MA * MCF	1	8,083
3	Propane Air Peak Shaving Plant, Lunenburg, MA * Dth		10,573
4			
5			
6	LNG Vaporization Facility, Westminster, MA *MCF	1	7,200
7	LNG Vaporization Facility, Westminster, MA * Dth		7,488
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
51			
52			
53			
54			
55			
56		TOTAL	33,344

BOILERS

Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam per Hour
1	Propane Plant	Natural Gas	Max Press. 125psi		S/N L-85161	15,517,150
2	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69603	10,460,899
3	LNG Plant	Natural Gas	Max Press. 60psi		S/N L-69604	10,460,899
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						

SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)

Line No.		Kind of Gas			Total Capacity
29					
30		NONE			
31	Scrubbers				
32					
33					
34					
35					
36	Condensers				
37					
38					
39					
40					
41					
42	Exhausters				
43					
44					
45					
46					
47					
48					

PURIFIERS

Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diameter	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1	Cast Iron					
2	3"	3,153			77	3,076
3	4"	240,633			10,284	230,349
4	6"	30,073			2,458	27,615
5	8"	26,111			610	25,501
6	10"	1,730				1,730
7	12"	1,717				1,717
8	16"	988				988
9	20"	1,994				1,994
10	24"	4,436				4,436
11	Subtotal	310,835	0	0	13,429	297,406
12						
13	Ductile					
14	4"	16,702				16,702
15	Subtotal	16,702	0	0	0	16,702
16						
17	Steel					
18	2" or less	294,675			967	293,708
19	3"	52,476				52,476
	4"	365,500			775	364,725
20	5"	0				0
21	6"	201,489				201,489
22	8"	99,289	326		300	99,315
23	10"	1,685				1,685
	12"	127				127
24	20"	37				37
25	Subtotal	1,015,278	326	0	2,042	1,013,562
26						
27						
28	Wrought Iron					
29	2"	15,145				15,145
30	Subtotal	15,145	0	0	0	15,145
31						
32	Plastic					
33	1"	9,452				9,452
34	1 1/4"	3,662				3,662
35	2"	102,444	1,026			103,470
36	3"	1,682				1,682
37	4"	116,922	9,017		12	125,927
38	6"	16,616	2,969			19,585
39	8"	71,696	322			72,018
40	12"	993				993
41	Subtotal	323,467	13,334	0	12	336,789
42						
43						
44						
45						
46	TOTALS	1,681,427	13,660	0	15,483	1,679,604

Normal Operating Pressure - Mains and Lines - Maximum <100 PSIG * Minimum 5" WC *
 Normal Operating Pressure - Services - Maximum <100 PSIG * Minimum 5" WC *

* Company has both high pressure (<100 PSIG) and low pressure (5" IWC) mains and services.

AS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters.

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year	12,010	2,791	19,635
2	Additions during year:			
3	Purchased		0	
4	Installed	160	0	2,875
5	Associated with Plant acquired			
6	Total Additions	160	0	2,875
7	Reductions during year			
8	Retirements	70	0	2,500
8a	Correction to prior year services	1,238		
9	Associated with Plant sold			
10	Total Reductions	1,308	0	2,500
11	Number at End of Year	10,862	2,791	20,010
12	In Stock			4,238
13	On Customers' Premises - Inactive			321
14	On Customers' Premises - Active			15,447
15	In Company Use			4
16	Number at End of Year			20,010
17	Number of Meters Tested by State Inspectors During Year			2,324

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		See 79 A, B, C, D, E, F, G, H, I, J, K, L, M, N, O		

Fitchburg Gas and Electric Light Company
 Summary of Rates
 Delivery Service and Default Service
 Approved January 1, 2012

Service	Blocks	Customer Charge	Distribution Charge	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Energy Conservation Surcharge (ECS)	Total Delivery	Default Service (DS) ⁽¹⁾⁽²⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$8.60			\$0.44	\$8.94		\$8.94
	First 10 therms		\$0.8091	\$0.1607		\$0.9898	\$0.6200	\$1.5898
	Excess 10 therms		\$0.9218	\$0.1607		\$1.0825	\$0.6200	\$1.7025
Residential Low Income NonHeat R-2	Customer Charge	\$8.60			\$0.44	\$8.94		\$8.94
	First 10 therms		\$0.8091	\$0.1607		\$0.9898	\$0.6200	\$1.5898
	Excess 10 therms		\$0.9218	\$0.1607		\$1.0825	\$0.6200	\$1.7025
25% Low Income Discount	Customer Charge	(\$2.13)			(\$0.11)	(\$2.24)		(\$2.24)
	First 10 therms					(\$0.2425)	(\$0.1550)	(\$0.3975)
	Excess 10 therms					(\$0.2700)	(\$0.1650)	(\$0.4250)
Residential Heat R-3	Customer Charge	\$8.60			\$0.44	\$8.94		\$8.94
	First 20 therms		\$0.5736	\$0.1607		\$0.7343	\$0.7091	\$1.4434
	Excess 20 therms		\$0.7127	\$0.1607		\$0.8734	\$0.7091	\$1.5825
Residential Low Income Heat R-4	Customer Charge	\$8.60			\$0.44	\$8.94		\$8.94
	First 20 therms		\$0.5736	\$0.1607		\$0.7343	\$0.7091	\$1.4434
	Excess 20 therms		\$0.7127	\$0.1607		\$0.8734	\$0.7091	\$1.5825
25% Low Income Discount	Customer Charge	(\$2.13)			(\$0.11)	(\$2.24)		(\$2.24)
	First 20 therms					(\$0.1836)	(\$0.1773)	(\$0.3609)
	Excess 20 therms					(\$0.2184)	(\$0.1773)	(\$0.3957)
General Service Small, High Winter Use ⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$24.00			\$0.44	\$24.44		\$24.44
	First 40 therms		\$0.4433	\$0.1484		\$0.5917	\$0.7091	\$1.3008
	Excess 40 therms		\$0.6765	\$0.1484		\$0.8249	\$0.7091	\$1.5340
General Service Small, Low Winter Use ⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$24.00			\$0.44	\$24.44		\$24.44
	First 40 therms		\$0.3966	\$0.1484		\$0.5450	\$0.6200	\$1.1650
	Excess 40 therms		\$0.5757	\$0.1484		\$0.7241	\$0.6200	\$1.3441
General Service Medium, High Winter Use ⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$120.00			\$0.44	\$120.44		\$120.44
	First 500 therms		\$0.3579	\$0.1484		\$0.5063	\$0.7091	\$1.2154
	Excess 500 therms		\$0.4625	\$0.1484		\$0.6009	\$0.7091	\$1.3100
General Service Medium, Low Winter Use ⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$120.00			\$0.44	\$120.44		\$120.44
	First 500 therms		\$0.3967	\$0.1484		\$0.5361	\$0.6200	\$1.1551
	Excess 500 therms		\$0.4376	\$0.1484		\$0.5860	\$0.6200	\$1.2060
General Service Large, High Winter Use ⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$600.00			\$0.44	\$600.44		\$600.44
	All Therms		\$0.2749	\$0.1484		\$0.4233	\$0.7091	\$1.1324
	MDD Therms		\$1.56			\$1.56		\$1.56
General Service Large, Low Winter Use ⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$500.00			\$0.44	\$500.44		\$500.44
	All Therms		\$0.2429	\$0.1484		\$0.3913	\$0.6200	\$1.0113
	MDD Therms		\$1.97			\$1.97		\$1.97

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

Fitchburg Gas and Electric Light Company
 Summary of Rates
 Delivery Service and Default Service
 Effective February 1, 2012

Service	Blocks	Customer Charge	Distribution Charge	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Energy Conservation Surcharge (ECS)	Total Delivery	Default Service (DS) ⁽¹⁾⁽²⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$8.50			\$0.44	\$8.94		\$8.94
	First 10 therms Excess 10 therms		\$0.8091 \$0.9218	\$0.1607 \$0.1607		\$0.0698 \$1.0825	\$0.5185 \$0.5185	\$1.4883 \$1.6010
Residential Low Income NonHeat R-2	Customer Charge	\$8.50			\$0.44	\$8.94		\$8.94
	First 10 therms Excess 10 therms		\$0.8091 \$0.9218	\$0.1607 \$0.1607		\$0.0698 \$1.0825	\$0.5185 \$0.5185	\$1.4883 \$1.6010
25% Low Income Discount	Customer Charge	(\$2.13)			(\$0.11)	(\$2.24)		(\$2.24)
	First 10 therms Excess 10 therms					(\$0.2425) (\$0.2706)	(\$0.1206) (\$0.1296)	(\$0.3721) (\$0.4002)
Residential Heat R-3	Customer Charge	\$8.50			\$0.44	\$8.94		\$8.94
	First 20 therms Excess 20 therms		\$0.6736 \$0.7127	\$0.1607 \$0.1607		\$0.7343 \$0.8734	\$0.6076 \$0.6076	\$1.3419 \$1.4810
Residential Low Income Heat R-4	Customer Charge	\$8.50			\$0.44	\$8.94		\$8.94
	First 20 therms Excess 20 therms		\$0.6736 \$0.7127	\$0.1607 \$0.1607		\$0.7343 \$0.8734	\$0.6076 \$0.6076	\$1.3419 \$1.4810
25% Low Income Discount	Customer Charge	(\$2.13)			(\$0.11)	(\$2.24)		(\$2.24)
	First 20 therms Excess 20 therms					(\$0.1836) (\$0.2184)	(\$0.1519) (\$0.1519)	(\$0.3355) (\$0.3703)
General Service Small, High Winter Use ⁽²⁾ G-41	Customer Charge	\$24.00			\$0.44	\$24.44		\$24.44
	First 40 therms Excess 40 therms		\$0.4433 \$0.6765	\$0.1484 \$0.1484		\$0.5917 \$0.8249	\$0.6076 \$0.6076	\$1.1993 \$1.4325
Less than or equal to 8,000 Therms/Yr.								
General Service Small, Low Winter Use ⁽²⁾ G-51	Customer Charge	\$24.00			\$0.44	\$24.44		\$24.44
	First 40 therms Excess 40 therms		\$0.3966 \$0.6767	\$0.1484 \$0.1484		\$0.5460 \$0.7241	\$0.5185 \$0.5185	\$1.0635 \$1.2429
Less than or equal to 8,000 Therms/Yr.								
General Service Medium, High Winter Use ⁽²⁾ G-42	Customer Charge	\$120.00			\$0.44	\$120.44		\$120.44
	First 600 therms Excess 600 therms		\$0.3679 \$0.4625	\$0.1484 \$0.1484		\$0.5093 \$0.6009	\$0.6076 \$0.6076	\$1.1139 \$1.2085
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.								
General Service Medium, Low Winter Use ⁽²⁾ G-52	Customer Charge	\$120.00			\$0.44	\$120.44		\$120.44
	First 500 therms Excess 500 therms		\$0.3867 \$0.4376	\$0.1484 \$0.1484		\$0.5351 \$0.5880	\$0.5185 \$0.5185	\$1.0536 \$1.1045
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.								
General Service Large, High Winter Use ⁽²⁾ G-43	Customer Charge	\$500.00			\$0.44	\$500.44		\$500.44
	All Therms		\$0.2749	\$0.1484		\$0.4233	\$0.6076	\$1.0309
Greater than 80,000 Therms/Yr.								
General Service Large, Low Winter Use ⁽²⁾ G-53	Customer Charge	\$600.00			\$0.44	\$600.44		\$600.44
	All Therms		\$0.2429	\$0.1484		\$0.3913	\$0.5185	\$0.9098
Greater than 80,000 Therms/Yr.								
	MDD Therms		\$1.97			\$1.97		\$1.97

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

Fitchburg Gas and Electric Light Company
 Summary of Rates
 Delivery Service and Default Service
 Effective May 1, 2012

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Energy Conservation Surcharge (ECS)	Total Delivery = Customer Chg. + Total Distribution + LDAC + ECS	Default Service (DS) ⁽¹⁾⁽²⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 10 therms		\$0.8091	\$0.0006	\$0.8097	\$0.1369		\$0.9466	\$0.3849	\$1.3315
	Excess 10 therms		\$0.9218	\$0.0006	\$0.9224	\$0.1369		\$1.0593	\$0.3849	\$1.4442
Residential Low Income NonHeat R-2	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 10 therms		\$0.8091	\$0.0006	\$0.8097	\$0.1369		\$0.9466	\$0.3849	\$1.3315
	Excess 10 therms		\$0.9218	\$0.0006	\$0.9224	\$0.1369		\$1.0593	\$0.3849	\$1.4442
25% Low Income Discount	Customer Charge	(\$2.13)					(\$0.11)	(\$2.24)		(\$2.24)
	First 10 therms							(\$0.2367)	(\$0.0962)	(\$0.3329)
	Excess 10 therms							(\$0.2648)	(\$0.0962)	(\$0.3610)
Residential Heat R-3	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 20 therms		\$0.5736	\$0.0006	\$0.5742	\$0.1369		\$0.7111	\$0.3697	\$1.0808
	Excess 20 therms		\$0.7127	\$0.0006	\$0.7133	\$0.1369		\$0.8502	\$0.3697	\$1.2199
Residential Low Income Heat R-4	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 20 therms		\$0.5736	\$0.0006	\$0.5742	\$0.1369		\$0.7111	\$0.3697	\$1.0808
	Excess 20 therms		\$0.7127	\$0.0006	\$0.7133	\$0.1369		\$0.8502	\$0.3697	\$1.2199
25% Low Income Discount	Customer Charge	(\$2.13)					(\$0.11)	(\$2.24)		(\$2.24)
	First 20 therms							(\$0.1778)	(\$0.0924)	(\$0.2702)
	Excess 20 therms							(\$0.2126)	(\$0.0924)	(\$0.3050)
General Service Small, High Winter Use ⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$24.00					\$0.44	\$24.44		\$24.44
	First 40 therms		\$0.4433	\$0.0006	\$0.4439	\$0.1246		\$0.5685	\$0.3697	\$0.9382
	Excess 40 therms		\$0.6765	\$0.0006	\$0.6771	\$0.1246		\$0.8017	\$0.3697	\$1.1714
General Service Small, Low Winter Use ⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$24.00					\$0.44	\$24.44		\$24.44
	First 40 therms		\$0.3966	\$0.0006	\$0.3972	\$0.1246		\$0.5218	\$0.3849	\$0.9067
	Excess 40 therms		\$0.5757	\$0.0006	\$0.5763	\$0.1246		\$0.7009	\$0.3849	\$1.0858
General Service Medium, High Winter Use ⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$120.00					\$0.44	\$120.44		\$120.44
	First 500 therms		\$0.3579	\$0.0006	\$0.3585	\$0.1246		\$0.4831	\$0.3697	\$0.8528
	Excess 500 therms		\$0.4525	\$0.0006	\$0.4531	\$0.1246		\$0.5777	\$0.3697	\$0.9474
General Service Medium, Low Winter Use ⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$120.00					\$0.44	\$120.44		\$120.44
	First 500 therms		\$0.3867	\$0.0006	\$0.3873	\$0.1246		\$0.5119	\$0.3849	\$0.8968
	Excess 500 therms		\$0.4376	\$0.0006	\$0.4382	\$0.1246		\$0.5628	\$0.3849	\$0.9477
General Service Large, High Winter Use ⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$500.00					\$0.44	\$500.44		\$500.44
	All Therms		\$0.2749	\$0.0006	\$0.2755	\$0.1246		\$0.4001	\$0.3697	\$0.7698
	MDD Therms		\$1.56					\$1.56		\$1.56
General Service Large, Low Winter Use ⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$500.00					\$0.44	\$500.44		\$500.44
	All Therms		\$0.2429	\$0.0006	\$0.2435	\$0.1246		\$0.3681	\$0.3849	\$0.7530
	MDD Therms		\$1.97					\$1.97		\$1.97

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.
 (2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.
 (3) The LDAC and the DS (CGA) are broken out into individual rate components.
 (4) The total distribution charge equals the sum of the distribution charge plus the revenue decoupling adjustment factor. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
 Summary of Rates
 Delivery Service and Default Service
 Approved for effect November 1, 2012

Service	Blocks	Customer Charge	Distribution Charge	Revenue Decoupling Adj. Factor	Total Distribution Charge ⁽⁴⁾	Local Distribution Adjustment Clause (LDAC) ⁽³⁾	Energy Conservation Surcharge (ECS)	Total Delivery = Customer Chg. + Total Distribution + LDAC + ECS	Default Service (DS) ⁽¹⁾⁽³⁾	Total Including DS
Residential NonHeat R-1	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 10 therms		\$0.8091	\$0.0351	\$0.8442	\$0.1904		\$1.0346	\$0.6683	\$1.7029
	Excess 10 therms		\$0.9218	\$0.0351	\$0.9569	\$0.1904		\$1.1473	\$0.6683	\$1.8156
Residential Low Income NonHeat R-2	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 10 therms		\$0.8091	\$0.0351	\$0.8442	\$0.1904		\$1.0346	\$0.6683	\$1.7029
	Excess 10 therms		\$0.9218	\$0.0351	\$0.9569	\$0.1904		\$1.1473	\$0.6683	\$1.8156
25% Low Income Discount	Customer Charge	(\$2.13)					(\$0.11)	(\$2.24)		(\$2.24)
	First 10 therms							(\$0.2587)	(\$0.1671)	(\$0.4258)
	Excess 10 therms							(\$0.2868)	(\$0.1671)	(\$0.4539)
Residential Heat R-3	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 20 therms		\$0.5736	\$0.0351	\$0.6087	\$0.1904		\$0.7991	\$0.7014	\$1.5005
	Excess 20 therms		\$0.7127	\$0.0351	\$0.7478	\$0.1904		\$0.9382	\$0.7014	\$1.6396
Residential Low Income Heat R-4	Customer Charge	\$8.50					\$0.44	\$8.94		\$8.94
	First 20 therms		\$0.5736	\$0.0351	\$0.6087	\$0.1904		\$0.7991	\$0.7014	\$1.5005
	Excess 20 therms		\$0.7127	\$0.0351	\$0.7478	\$0.1904		\$0.9382	\$0.7014	\$1.6396
25% Low Income Discount	Customer Charge	(\$2.13)					(\$0.11)	(\$2.24)		(\$2.24)
	First 20 therms							(\$0.1998)	(\$0.1754)	(\$0.3752)
	Excess 20 therms							(\$0.2346)	(\$0.1754)	(\$0.4100)
General Service Small, High Winter Use ⁽²⁾ G-41 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$24.00					\$0.44	\$24.44		\$24.44
	First 40 therms		\$0.4433	\$0.0351	\$0.4784	\$0.1821		\$0.6605	\$0.7014	\$1.3619
	Excess 40 therms		\$0.6785	\$0.0351	\$0.7116	\$0.1821		\$0.8937	\$0.7014	\$1.5951
General Service Small, Low Winter Use ⁽²⁾ G-51 Less than or equal to 8,000 Therms/Yr.	Customer Charge	\$24.00					\$0.44	\$24.44		\$24.44
	First 40 therms		\$0.3966	\$0.0351	\$0.4317	\$0.1821		\$0.6138	\$0.6683	\$1.2821
	Excess 40 therms		\$0.5757	\$0.0351	\$0.6108	\$0.1821		\$0.7929	\$0.6683	\$1.4612
General Service Medium, High Winter Use ⁽²⁾ G-42 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$120.00					\$0.44	\$120.44		\$120.44
	First 500 therms		\$0.3579	\$0.0351	\$0.3930	\$0.1821		\$0.5751	\$0.7014	\$1.2765
	Excess 500 therms		\$0.4525	\$0.0351	\$0.4876	\$0.1821		\$0.6697	\$0.7014	\$1.3711
General Service Medium, Low Winter Use ⁽²⁾ G-52 Greater than 8,000 but less than or equal to 80,000 Therms/Yr.	Customer Charge	\$120.00					\$0.44	\$120.44		\$120.44
	First 500 therms		\$0.3867	\$0.0351	\$0.4218	\$0.1821		\$0.6039	\$0.6683	\$1.2722
	Excess 500 therms		\$0.4376	\$0.0351	\$0.4727	\$0.1821		\$0.6548	\$0.6683	\$1.3231
General Service Large, High Winter Use ⁽²⁾ G-43 Greater than 80,000 Therms/Yr.	Customer Charge	\$500.00					\$0.44	\$500.44		\$500.44
	All Therms		\$0.2749	\$0.0351	\$0.3100	\$0.1821		\$0.4921	\$0.7014	\$1.1935
	MDD Therms		\$1.56					\$1.56		\$1.56
General Service Large, Low Winter Use ⁽²⁾ G-53 Greater than 80,000 Therms/Yr.	Customer Charge	\$500.00					\$0.44	\$500.44		\$500.44
	All Therms		\$0.2429	\$0.0351	\$0.2780	\$0.1821		\$0.4601	\$0.6683	\$1.1284
	MDD Therms		\$1.97					\$1.97		\$1.97

(1) The Default Service Charge is equivalent to the CGA and applies to customers taking Default Service from the Company, as stated in Schedule DS.

(2) High winter use represents winter period usage greater than or equal to 70% of annual usage. Low winter use represents usage less than 70% of annual usage. The Winter period is defined as the billing months of November through April. The Summer period is defined as the billing months of May through October.

(3) The LDAC and the DS (CGA) are broken out into individual rate components.

(4) The total distribution charge equals the sum of the distribution charge plus the revenue decoupling adjustment factor. Per the Revenue Decoupling Adjustment Clause tariff, Schedule RDAC, the RDAF shall be included in distribution rates for billing purposes.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
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Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Other Billed Distribution Charges										Renewable Resource	Energy Efficiency	Total Delivery					
				Base Distribution	Penalty/Adjustment Factor	Efficiency Adjustment Factor	Residential Assistance Factor	Net Metering Recovery	Surcharge	Revenue Decoupling Adjustment	AIL General Consultant Expense Factor	Total Other Distribution	Default Transition Charge				Transition Surcharge	Total Transition Charge	Internal Transmission Adjustment	External Transmission	Total Transmission
Residential RD-1	198	Customer Charge First 600 kWh	\$5.29	\$0.05420	\$0.00232	\$0.00929	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01516	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00250	\$0.00918
Farm Credit		Customer Charge First 600 kWh Excess 600 kWh		\$0.05794	\$0.00232	\$0.00929	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01516	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00250	\$0.11292
Last Charge		Customer Charge First 600 kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
Low-Income Residential RD-2	199	Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.05420	\$0.00232	\$0.00929	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01516	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00250	\$0.10070
25% Low Income Discount		Customer Charge First 600 kWh Excess 600 kWh		\$0.05794	\$0.00232	\$0.00929	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01516	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00250	\$0.10444
Farm Credit		Customer Charge First 600 kWh Excess 600 kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	8/1/11	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
Small General GD-1	200	Customer Charge First 200 kWh Excess 200 kWh	\$8.23	\$0.05916	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.11334
Farm Credit		Customer Charge First 200 kWh Excess 200 kWh		\$0.06600	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.12018
Last Charge		Customer Charge First 200 kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
Regular General GD-2	200	Customer Charge All kWh	\$8.23	\$7.65	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.10688
Farm Credit		Customer Charge All kWh		\$0.01837	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.10688
Last Charge		Customer Charge All kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
Large General GD-3	200	Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$4.24	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.11334
Farm Credit		Customer Charge On Peak kVA On Peak kWh Off Peak kWh		\$0.00398	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.12018
Last Charge		Customer Charge On Peak kVA On Peak kWh Off Peak kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
Optional Time-Use GD-4 (1)	200	Customer Charge On Peak kW On Peak kWh Off Peak kWh	\$8.23	\$5.09	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.10688
Farm Credit		Customer Charge On Peak kW On Peak kWh Off Peak kWh		\$0.00831	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.10688
Last Charge		Customer Charge On Peak kW On Peak kWh Off Peak kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
Water Heating and/or Space Heating GD-5 (1)	200	Customer Charge Excess 1,500 kWh Customer Charge First 2,500 kWh Excess 2,500 kWh	\$0.00	\$0.04282	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.10688
Farm Credit		Customer Charge Excess 1,500 kWh Customer Charge First 2,500 kWh Excess 2,500 kWh		\$0.05806	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.10688
Last Charge		Customer Charge Excess 2,500 kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12
ALL GENERAL		Transformer Ownership Credit of \$0.14 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh. Luminaire Charges - See Next Page																			
Outdoor Lighting SD	201	Customer Charge All kWh	\$0.00000	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.00000	\$0.00000
Farm Credit		Customer Charge All kWh		\$0.00000	\$0.00232	\$0.00852	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.00000
Last Charge		Customer Charge All kWh		8/1/11	1/1/12	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/03	1/1/12

(1) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 201

Lamp Size Lumens	Type of Luminaire	Distribution Charge		Transmission Charge		Total Price per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month
Mercury Vapor*:								
3,500	Residential and Commercial Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Residential and Commercial Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
3,500	Street and Highway Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Street and Highway Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
20,000	Street and Highway Type	\$18.51	\$222.12	\$0.52	\$6.24	\$19.03	\$228.36	(\$1.90)
60,000	Street and Highway Type	\$35.36	\$424.32	\$1.02	\$12.24	\$36.38	\$436.56	(\$3.64)
20,000	Flood Light Type	\$20.45	\$245.40	\$0.56	\$6.72	\$21.01	\$252.12	(\$2.10)
3,500	Power Bracket Included	\$9.63	\$115.56	\$0.24	\$2.88	\$9.87	\$118.44	(\$0.99)
7,000	Power Bracket Included	\$10.84	\$130.08	\$0.29	\$3.48	\$11.13	\$133.56	(\$1.11)
High Pressure Sodium:								
3,300	Residential and Commercial Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Residential and Commercial Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
3,300	Street and Highway Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Street and Highway Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
20,000	Street and Highway Type	\$14.13	\$169.56	\$0.39	\$4.68	\$14.52	\$174.24	(\$1.45)
50,000	Street and Highway Type	\$20.08	\$240.96	\$0.56	\$6.72	\$20.64	\$247.68	(\$2.06)
140,000	Street and Highway Type	\$41.19	\$494.28	\$1.18	\$14.16	\$42.37	\$508.44	(\$4.24)
50,000	Flood Light Type	\$23.31	\$279.72	\$0.64	\$7.68	\$23.95	\$287.40	(\$2.40)
Metal Halide:								
8,800	Power Bracket Included	\$10.70	\$128.40	\$0.29	\$3.48	\$10.99	\$131.88	(\$1.10)
13,500	Power Bracket Included	\$11.44	\$137.28	\$0.31	\$3.72	\$11.75	\$141.00	(\$1.18)
23,500	Power Bracket Included	\$12.31	\$147.72	\$0.33	\$3.96	\$12.64	\$151.68	(\$1.26)
8,800	Street and Highway Type	\$11.51	\$138.12	\$0.31	\$3.72	\$11.82	\$141.84	(\$1.18)
13,500	Street and Highway Type	\$12.61	\$151.32	\$0.34	\$4.08	\$12.95	\$155.40	(\$1.30)
23,500	Street and Highway Type	\$13.11	\$157.32	\$0.36	\$4.32	\$13.47	\$161.64	(\$1.35)
8,800	Flood Light Type	\$13.46	\$161.52	\$0.37	\$4.44	\$13.83	\$165.96	(\$1.38)
13,500	Flood Light Type	\$14.61	\$175.32	\$0.40	\$4.80	\$15.01	\$180.12	(\$1.50)
23,500	Flood Light Type	\$14.65	\$175.80	\$0.40	\$4.80	\$15.05	\$180.60	(\$1.51)
Ornamental Lighting:								
3,300	Street and Highway Type	\$6.40	\$76.80	\$0.16	\$1.92	\$6.56	\$78.72	(\$0.66)
<i>Last Change - All Luminaires</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Fitchburg Gas and Electric Light Company
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Delivery Service	M.D.P.U. No.	Customer Charge	Other Billed Distribution Charges										Internal Transmission Service Cost	Internal Transmission Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery	
			Base Distribution	Factor	Efficiency Reconciliation	Residential Assistance	Metering	No. Metering	Revenue	At-Generation	General Consultant	Other Expense								
Residential RD-1	198	\$4.29	\$0.05420	\$0.00929	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01516	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$1.29
Farm Credit			\$0.05794	\$0.00929	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01516	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$0.1292
Last Change			8/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$0.05)
Low-Income Residential RD-2	199	\$5.29	\$0.05420	\$0.00881	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.00668	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$5.29
25% Low Income Discount			\$0.05794	\$0.00881	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.00668	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$0.10444
Farm Credit																				(\$1.32)
Last Change			2/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	8/1/11	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$0.1881)
Small General GD-1	200	\$8.23	\$0.05916	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$8.23
Farm Credit			\$0.06600	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00250	\$0.12018
Last Change			8/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$0.82)
Regular General GD-2	200	\$8.23	\$7.65	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$2.74	(\$0.02020)	\$0.00400	\$2.74	\$0.029	\$0.00033	\$0.00839	\$0.00940	\$0.00250	\$8.23
Farm Credit			\$0.01837	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.01374	(\$0.02020)	\$0.00400	\$0.01572	\$0.00068	\$0.00033	\$0.00839	\$0.00940	\$0.00250	\$0.06088
Last Change			8/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	8/1/11	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$1.07)
Large General GD-3	200	\$100.00	\$4.24	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$4.05	(\$0.02020)	\$0.00400	\$4.05	\$0.21	\$0.00033	\$0.00839	\$0.00961	\$0.00250	\$100.00
Farm Credit			\$0.01506	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.01565	(\$0.02020)	\$0.00400	\$0.01563	\$0.00089	\$0.00033	\$0.00839	\$0.00961	\$0.00250	\$0.05569
Last Change			8/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	8/1/11	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$0.85)
Optional Time-of-Use GD-4 (1)	200	\$3.00	\$3.09	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$9.41	(\$0.02020)	\$0.00400	\$0.0963	\$0.35	\$0.00033	\$0.00839	\$0.00974	\$0.00250	\$3.00
Farm Credit			\$0.00183	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.0765	(\$0.02020)	\$0.00400	\$0.0963	\$0.00102	\$0.00022	\$0.00839	\$0.00894	\$0.00250	\$0.04307
Last Change			8/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	8/1/11	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$0.82)
Water Heating and/or Space Heating GD-5 (1)	200	\$0.00	\$0.0432	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00182	\$0.00033	\$0.00839	\$0.01054	\$0.00250	\$0.00
Farm Credit			\$0.05906	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00182	\$0.00033	\$0.00839	\$0.01054	\$0.00250	\$0.00
Last Change			3/1/08	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	(\$0.0969)
ALL GENERAL																				(\$0.01042)
Outdoor Lighting SD	201	\$0.00000	\$0.00000	\$0.00852	\$0.00342	\$0.00042	\$0.00002	\$0.00066	\$0.00077	\$0.01439	\$0.02420	(\$0.02020)	\$0.00400	\$0.02618	\$0.00000	\$0.00033	\$0.00839	\$0.00872	\$0.00250	\$0.05229
Farm Credit																				(\$0.00523)
Last Change			8/1/11	6/1/11	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/07	1/1/12	1/1/10	1/1/12	3/1/08	1/1/12	1/1/12	1/1/12	1/1/02	

(1) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 201

Lamp Size Lumens	Type of Luminaire	Distribution Charge		Transmission Charge		Total Price per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month
Mercury Vapor*:								
3,500	Residential and Commercial Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Residential and Commercial Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
3,500	Street and Highway Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Street and Highway Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
20,000	Street and Highway Type	\$18.51	\$222.12	\$0.52	\$6.24	\$19.03	\$228.36	(\$1.90)
60,000	Street and Highway Type	\$35.36	\$424.32	\$1.02	\$12.24	\$36.38	\$436.56	(\$3.64)
20,000	Flood Light Type	\$20.45	\$245.40	\$0.56	\$6.72	\$21.01	\$252.12	(\$2.10)
3,500	Power Bracket Included	\$9.63	\$115.56	\$0.24	\$2.88	\$9.87	\$118.44	(\$0.99)
7,000	Power Bracket Included	\$10.84	\$130.08	\$0.29	\$3.48	\$11.13	\$133.56	(\$1.11)
High Pressure Sodium:								
3,300	Residential and Commercial Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Residential and Commercial Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
3,300	Street and Highway Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Street and Highway Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
20,000	Street and Highway Type	\$14.13	\$169.56	\$0.39	\$4.68	\$14.52	\$174.24	(\$1.45)
50,000	Street and Highway Type	\$20.08	\$240.96	\$0.56	\$6.72	\$20.64	\$247.68	(\$2.06)
140,000	Street and Highway Type	\$41.19	\$494.28	\$1.18	\$14.16	\$42.37	\$508.44	(\$4.24)
50,000	Flood Light Type	\$23.31	\$279.72	\$0.64	\$7.68	\$23.95	\$287.40	(\$2.40)
Metal Halide:								
8,800	Power Bracket Included	\$10.70	\$128.40	\$0.29	\$3.48	\$10.99	\$131.88	(\$1.10)
13,500	Power Bracket Included	\$11.44	\$137.28	\$0.31	\$3.72	\$11.75	\$141.00	(\$1.18)
23,500	Power Bracket Included	\$12.31	\$147.72	\$0.33	\$3.96	\$12.64	\$151.68	(\$1.26)
8,800	Street and Highway Type	\$11.51	\$138.12	\$0.31	\$3.72	\$11.82	\$141.84	(\$1.18)
13,500	Street and Highway Type	\$12.61	\$151.32	\$0.34	\$4.08	\$12.95	\$155.40	(\$1.30)
23,500	Street and Highway Type	\$13.11	\$157.32	\$0.36	\$4.32	\$13.47	\$161.64	(\$1.35)
8,800	Flood Light Type	\$13.46	\$161.52	\$0.37	\$4.44	\$13.83	\$165.96	(\$1.38)
13,500	Flood Light Type	\$14.61	\$175.32	\$0.40	\$4.80	\$15.01	\$180.12	(\$1.50)
23,500	Flood Light Type	\$14.65	\$175.80	\$0.40	\$4.80	\$15.05	\$180.60	(\$1.51)
Ornamental Lighting:								
3,300	Street and Highway Type	\$6.40	\$76.80	\$0.16	\$1.92	\$6.56	\$78.72	(\$0.66)
<i>Last Change - All Luminaires</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Other Billed Distribution Charges				Residential Assistance Factor	Energy Efficiency Recalculation Factor	Peak/FBOP Adjustment Factor	Pension Adjustment Factor	Energy Efficiency Recalculation Factor	Net Metering Recovery Factor	Residential Assistance Factor	Total Distribution	Transition Charge	Default Adjustment	Transition Surcharge	Total Transition Charge	Internal Transmission Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery
				Customer Charge	Energy Efficiency Recalculation Factor	Peak/FBOP Adjustment Factor	Pension Adjustment Factor																		
Residential RD-1	198	Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
25% Low Income Discount		Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Small General GD-1	200	Customer Charge First 200 kWh Excess 200 kWh	\$8.23	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge First 200 kWh Excess 200 kWh	\$8.23	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Regular General GD-2	200	Customer Charge All kWh	\$8.23	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge All kWh	\$8.23	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Large General GD-3	200	Customer Charge On Peak kWh Off Peak kWh	\$300.00	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge On Peak kWh Off Peak kWh	\$300.00	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Optional Time-of-Use GD-4 (1)	200	Customer Charge On Peak kWh Off Peak kWh	\$8.23	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge On Peak kWh Off Peak kWh	\$8.23	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Water Heating and/or Space Heating GD-5 (1)	200	Customer Charge First 2,500 kWh Excess 2,500 kWh	\$0.00	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Customer Charge First 2,500 kWh Excess 2,500 kWh	\$0.00	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
ALL GENERAL		Transformer Ownership Credit of \$0.14 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																							
Outdoor Lighting	201	Luminaire Charge	\$0.00000	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Farm Credit		Luminaire Charge	\$0.00000	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002
Last Change			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12

(1) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 201

Lamp Size Lumens	Type of Luminaire	Distribution Charge		Transmission Charge		Total Price per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month
Mercury Vapor*:								
3,500	Residential and Commercial Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Residential and Commercial Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
3,500	Street and Highway Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Street and Highway Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
20,000	Street and Highway Type	\$18.51	\$222.12	\$0.52	\$6.24	\$19.03	\$228.36	(\$1.90)
60,000	Street and Highway Type	\$35.36	\$424.32	\$1.02	\$12.24	\$36.38	\$436.56	(\$3.64)
20,000	Flood Light Type	\$20.45	\$245.40	\$0.56	\$6.72	\$21.01	\$252.12	(\$2.10)
3,500	Power Bracket Included	\$9.63	\$115.56	\$0.24	\$2.88	\$9.87	\$118.44	(\$0.99)
7,000	Power Bracket Included	\$10.84	\$130.08	\$0.29	\$3.48	\$11.13	\$133.56	(\$1.11)
High Pressure Sodium:								
3,300	Residential and Commercial Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Residential and Commercial Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
3,300	Street and Highway Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Street and Highway Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
20,000	Street and Highway Type	\$14.13	\$169.56	\$0.39	\$4.68	\$14.52	\$174.24	(\$1.45)
50,000	Street and Highway Type	\$20.08	\$240.96	\$0.56	\$6.72	\$20.64	\$247.68	(\$2.06)
140,000	Street and Highway Type	\$41.19	\$494.28	\$1.18	\$14.16	\$42.37	\$508.44	(\$4.24)
50,000	Flood Light Type	\$23.31	\$279.72	\$0.64	\$7.68	\$23.95	\$287.40	(\$2.40)
Metal Halide:								
8,800	Power Bracket Included	\$10.70	\$128.40	\$0.29	\$3.48	\$10.99	\$131.88	(\$1.10)
13,500	Power Bracket Included	\$11.44	\$137.28	\$0.31	\$3.72	\$11.75	\$141.00	(\$1.18)
23,500	Power Bracket Included	\$12.31	\$147.72	\$0.33	\$3.96	\$12.64	\$151.68	(\$1.26)
8,800	Street and Highway Type	\$11.51	\$138.12	\$0.31	\$3.72	\$11.82	\$141.84	(\$1.18)
13,500	Street and Highway Type	\$12.61	\$151.32	\$0.34	\$4.08	\$12.95	\$155.40	(\$1.30)
23,500	Street and Highway Type	\$13.11	\$157.32	\$0.36	\$4.32	\$13.47	\$161.64	(\$1.35)
8,800	Flood Light Type	\$13.46	\$161.52	\$0.37	\$4.44	\$13.83	\$165.96	(\$1.38)
13,500	Flood Light Type	\$14.61	\$175.32	\$0.40	\$4.80	\$15.01	\$180.12	(\$1.50)
23,500	Flood Light Type	\$14.65	\$175.80	\$0.40	\$4.80	\$15.05	\$180.60	(\$1.51)
Ornamental Lighting:								
3,300	Street and Highway Type	\$6.40	\$76.80	\$0.16	\$1.92	\$6.56	\$78.72	(\$0.66)
<i>Last Change - All Luminaires</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Delivery Service	M.D.P.U. No.	Blocks	Customer Charge	Other Billed Distribution Charges										Internal Transmission Service Cost Adjustment	Renewable Resource	Energy Efficiency	Total Delivery					
				Base Distribution	Pension/PROB Adjustment Factor	Energy Efficiency Recalculation Factor	Residential Assistance Factor	Residential Na	Revenue Decoupling Adjustment	Ant. General Consultant Expense Factor	Total Other Distribution	Transition Charge	Default Service Adjustment					Transition Charge	Internal Transmission	External Transmission	Total Transmission	
Residential RD-1	198	Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.05420 \$0.05794	\$0.00232 \$0.00232	\$0.00843 \$0.00843	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01430 \$0.01430	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$0.02618 \$0.02618	\$0.00192 \$0.00192	\$0.00033 \$0.00033	\$0.00839 \$0.00839	\$0.01064 \$0.01064	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.1852 \$0.1206 (\$0.45) (\$0.0183) (\$0.0121)
Low-Income Residential RD-2	199	Customer Charge First 600 kWh Excess 600 kWh	\$5.29	\$0.05420 \$0.05794	\$0.00232 \$0.00232	\$0.00843 \$0.00843	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01680 \$0.01680	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$0.02618 \$0.02618	\$0.00192 \$0.00192	\$0.00033 \$0.00033	\$0.00839 \$0.00839	\$0.01064 \$0.01064	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.1852 \$0.1206 (\$0.45) (\$0.0183) (\$0.0121)
25% Low Income Discount		Customer Charge First 600 kWh Excess 600 kWh																				
Farm Credit		Customer Charge First 600 kWh Excess 600 kWh																				
Least Charge		Customer Charge First 600 kWh Excess 600 kWh																				
Small General GD-1	200	Customer Charge First 200 kWh Excess 200 kWh	\$8.23	\$0.05916 \$0.06600	\$0.00232 \$0.00232	\$0.01016 \$0.01016	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01603 \$0.01603	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$0.02618 \$0.02618	\$0.00189 \$0.00189	\$0.00033 \$0.00033	\$0.00839 \$0.00839	\$0.01061 \$0.01061	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$8.23 \$0.168 \$0.0652 (\$0.82) (\$1.07) (\$0.00625)
Regular General GD-2	200	Customer Charge All kW All kWh Customer Charge All kW All kWh	\$8.23	\$7.65 \$0.01837	\$0.00232 \$0.00232	\$0.01016 \$0.01016	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01603 \$0.01603	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$2.74 \$0.01572	\$0.29 \$0.00658	\$0.00033 \$0.00033	\$0.00839 \$0.00839	\$0.00940 \$0.00940	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$8.23 \$0.168 \$0.0652 (\$0.82) (\$1.07) (\$0.00625)
Least Charge		Customer Charge All kW All kWh Customer Charge All kW All kWh																				
Large General GD-3	200	Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh	\$300.00	\$4.24 \$0.0106 \$0.0293	\$0.00232 \$0.00232	\$0.01016 \$0.01016	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01603 \$0.01603	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$4.05 \$0.01563 \$0.01563	\$0.21 \$0.00859 \$0.00220	\$0.00033 \$0.00033 \$0.00033	\$0.00839 \$0.00839 \$0.00839	\$0.00961 \$0.00892 \$0.00892	\$0.00050 \$0.00050 \$0.00050	\$0.00250 \$0.00250 \$0.00250	\$300.00 (\$0.85) (\$0.00573) (\$0.00465)
Least Charge		Customer Charge On Peak kVA On Peak kWh Off Peak kWh Customer Charge On Peak kVA On Peak kWh Off Peak kWh																				
Optional Time-of-Use GD-4 (1)	200	Customer Charge On Peak kW On Peak kWh Off Peak kWh Customer Charge On Peak kW On Peak kWh Off Peak kWh	\$8.23	\$5.09 \$0.00831 \$0.00183	\$0.00232 \$0.00232	\$0.01016 \$0.01016	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01603 \$0.01603	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$9.41 \$0.00765 \$0.00765	\$0.35 \$0.00102 \$0.00222	\$0.00033 \$0.00033 \$0.00033	\$0.00839 \$0.00839 \$0.00839	\$0.00974 \$0.00894 \$0.00894	\$0.00050 \$0.00050 \$0.00050	\$0.00250 \$0.00250 \$0.00250	\$8.23 \$12.85 \$0.04671 \$0.03943 (\$0.82) (\$1.29) (\$0.00467) (\$0.00394)
Least Charge		Customer Charge On Peak kW On Peak kWh Off Peak kWh Customer Charge On Peak kW On Peak kWh Off Peak kWh																				
Water Heating and/or Space Heating GD-5 (1)	200	Customer Charge First 2,500 kWh Excess 2,500 kWh Customer Charge First 2,500 kWh Excess 2,500 kWh	\$0.00	\$0.04282 \$0.05806	\$0.00232 \$0.00232	\$0.01016 \$0.01016	\$0.00342 \$0.00342	\$0.00002 \$0.00002	\$0.00066 \$0.00066	\$0.00077 \$0.00077	\$0.01603 \$0.01603	\$0.02420 \$0.02420	\$0.00202 \$0.00202	\$0.00400 \$0.00400	\$0.02618 \$0.02618	\$0.00182 \$0.00182	\$0.00033 \$0.00033	\$0.00839 \$0.00839	\$0.01054 \$0.01054	\$0.00050 \$0.00050	\$0.00250 \$0.00250	\$0.00 \$0.00 (\$0.00986) (\$0.01058)
Least Charge		Customer Charge First 2,500 kWh Excess 2,500 kWh																				
ALL GENERAL		Transformer Ownership Credit of \$0.14 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																				
Outdoor Lighting SD	201	Customer Charge All kWh	\$0.00000	\$0.00000	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.02420	\$0.00202	\$0.00400	\$0.02618	\$0.00000	\$0.00033	\$0.00839	\$0.00872	\$0.00050	\$0.00250	\$0.05393 (\$0.00539)
Farm Credit		Customer Charge All kWh																				
Least Charge		Customer Charge All kWh																				

(1) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 201

Lamp Size Lumens	Type of Luminaire	Distribution Charge		Transmission Charge		Total Price per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month
Mercury Vapor*:								
3,500	Residential and Commercial Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Residential and Commercial Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
3,500	Street and Highway Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Street and Highway Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
20,000	Street and Highway Type	\$18.51	\$222.12	\$0.52	\$6.24	\$19.03	\$228.36	(\$1.90)
60,000	Street and Highway Type	\$35.36	\$424.32	\$1.02	\$12.24	\$36.38	\$436.56	(\$3.64)
20,000	Flood Light Type	\$20.45	\$245.40	\$0.56	\$6.72	\$21.01	\$252.12	(\$2.10)
3,500	Power Bracket Included	\$9.63	\$115.56	\$0.24	\$2.88	\$9.87	\$118.44	(\$0.99)
7,000	Power Bracket Included	\$10.84	\$130.08	\$0.29	\$3.48	\$11.13	\$133.56	(\$1.11)
High Pressure Sodium:								
3,300	Residential and Commercial Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Residential and Commercial Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
3,300	Street and Highway Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Street and Highway Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
20,000	Street and Highway Type	\$14.13	\$169.56	\$0.39	\$4.68	\$14.52	\$174.24	(\$1.45)
50,000	Street and Highway Type	\$20.08	\$240.96	\$0.56	\$6.72	\$20.64	\$247.68	(\$2.06)
140,000	Street and Highway Type	\$41.19	\$494.28	\$1.18	\$14.16	\$42.37	\$508.44	(\$4.24)
50,000	Flood Light Type	\$23.31	\$279.72	\$0.64	\$7.68	\$23.95	\$287.40	(\$2.40)
Metal Halide:								
8,800	Power Bracket Included	\$10.70	\$128.40	\$0.29	\$3.48	\$10.99	\$131.88	(\$1.10)
13,500	Power Bracket Included	\$11.44	\$137.28	\$0.31	\$3.72	\$11.75	\$141.00	(\$1.18)
23,500	Power Bracket Included	\$12.31	\$147.72	\$0.33	\$3.96	\$12.64	\$151.68	(\$1.26)
8,800	Street and Highway Type	\$11.51	\$138.12	\$0.31	\$3.72	\$11.82	\$141.84	(\$1.18)
13,500	Street and Highway Type	\$12.61	\$151.32	\$0.34	\$4.08	\$12.95	\$155.40	(\$1.30)
23,500	Street and Highway Type	\$13.11	\$157.32	\$0.36	\$4.32	\$13.47	\$161.64	(\$1.35)
8,800	Flood Light Type	\$13.46	\$161.52	\$0.37	\$4.44	\$13.83	\$165.96	(\$1.38)
13,500	Flood Light Type	\$14.61	\$175.32	\$0.40	\$4.80	\$15.01	\$180.12	(\$1.50)
23,500	Flood Light Type	\$14.65	\$175.80	\$0.40	\$4.80	\$15.05	\$180.60	(\$1.51)
Ornamental Lighting:								
3,300	Street and Highway Type	\$6.40	\$76.80	\$0.16	\$1.92	\$6.56	\$78.72	(\$0.66)
<i>Last Change - All Luminaires</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Delivery Service	M.D.P.U. No.	Customer Charge	Other Billed Distribution Charges										Internal Transmission Service Cost	Internal Transmission Adjustment	External Transmission	Total Transmission	Renewable Resource	Energy Efficiency	Total Delivery		
			Customer Distribution	Penalty/POB Adjustment Factor	Energy Efficiency Reconciliation Factor	Residential Assistance Factor	Energy Efficiency Reconciliation Factor	Net Metering Recovery	Decoupling Adjustment Factor	Revenue Attributable to General Consultants Expense	Total Other Distribution	Transition Charge								Default Service Adjustment	Transition Charge
Residential RD-1	198	\$5.29	\$0.05420	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01430	\$0.02420	\$0.00400	\$0.00400	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$0.00250	\$5.29
Farm Credit			\$0.05794	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01430	\$0.02420	\$0.00400	\$0.00400	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$0.00250	\$0.1206
Last Charge			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	1/1/07	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
Low-Income Residential RD-2	199	\$5.29	\$0.05420	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01430	\$0.02420	\$0.00400	\$0.00400	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$0.00250	\$5.29
25% Low Income Discount			\$0.05794	\$0.00232	\$0.00843	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01430	\$0.02420	\$0.00400	\$0.00400	\$0.00192	\$0.00033	\$0.00839	\$0.01064	\$0.00050	\$0.00250	\$0.10456
Farm Credit																					(\$1.32)
Last Charge			3/1/08	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	8/1/11	1/1/12	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
Small General GD-1	200	\$8.23	\$0.05916	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.02420	\$0.00400	\$0.00400	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00050	\$0.00250	\$8.23
Farm Credit			\$0.06600	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.02420	\$0.00400	\$0.00400	\$0.00189	\$0.00033	\$0.00839	\$0.01061	\$0.00050	\$0.00250	\$0.12182
Last Charge			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	1/1/07	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
Regular General GD-2	200	\$8.23	\$7.65	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$2.74	\$0.00400	\$0.00400	\$0.0029	\$0.00033	\$0.00839	\$0.00940	\$0.00050	\$0.00250	\$8.23
Farm Credit			\$0.01837	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.01374	\$0.00400	\$0.01572	\$0.00068	\$0.00033	\$0.00839	\$0.00940	\$0.00050	\$0.00250	\$10.68
Last Charge			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	8/1/11	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
Large General GD-3	200	\$300.00	\$4.24	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$4.05	\$0.00400	\$0.00400	\$0.0021	\$0.00033	\$0.00839	\$0.00961	\$0.00050	\$0.00250	\$300.00
Farm Credit			\$0.00293	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.01365	\$0.00400	\$0.01563	\$0.00020	\$0.00033	\$0.00839	\$0.00892	\$0.00050	\$0.00250	\$8.50
Last Charge			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	8/1/11	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
Optional Time-of-Use GD-4 (1)	200	\$8.23	\$3.09	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$9.41	\$0.00400	\$0.00400	\$0.0035	\$0.00033	\$0.00839	\$0.00974	\$0.00050	\$0.00250	\$12.85
Farm Credit			\$0.00183	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.00765	\$0.00400	\$0.00963	\$0.00022	\$0.00033	\$0.00839	\$0.00894	\$0.00050	\$0.00250	\$0.04671
Last Charge			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	8/1/11	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
Water Heating and/or Space Heating GD-5 (1)	200	\$0.00	\$0.04282	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.02420	\$0.00400	\$0.00400	\$0.0032	\$0.00033	\$0.00839	\$0.01054	\$0.00050	\$0.00250	\$0.09857
Farm Credit			\$0.05906	\$0.00232	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.02420	\$0.00400	\$0.00400	\$0.0032	\$0.00033	\$0.00839	\$0.01054	\$0.00050	\$0.00250	\$0.10581
Last Charge			3/1/08	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	1/1/07	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12
ALL GENERAL			Transformer Ownership Credit of \$0.14 may apply to all kW for schedules GD-2 and GD-4. High Voltage Metering and No Transformation, 3% Discount at 4,160 Volts or Over may apply to all kW / kVA and kWh.																		
Outdoor Lighting SD	201	\$0.00000	\$0.00000	\$0.01016	\$0.00342	\$0.00002	\$0.00002	\$0.00066	\$0.00077	\$0.01603	\$0.02420	\$0.00400	\$0.00400	\$0.0032	\$0.00033	\$0.00839	\$0.01054	\$0.00050	\$0.00250	\$0.00	\$0.05993
Farm Credit																					\$0.00539
Last Charge			8/1/11	1/1/12	6/1/12	1/1/12	1/1/12	1/1/12	1/1/12	1/1/12	6/1/12	1/1/07	1/1/10	1/1/12	3/1/98	1/1/12	1/1/12	1/1/12	1/1/03	1/1/02	6/1/12

(1) Service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Fitchburg Gas and Electric Light Company
 Summary of Electric Service Rates
 Schedule SR

Outdoor Lighting Delivery Service - Luminaire Charges
 M.D.P.U. No. 201

Lamp Size Lumens	Type of Luminaire	Distribution Charge		Transmission Charge		Total Price per Luminaire		Total Farm Credit
		Per Month	Per Year	Per Month	Per Year	Per Month	Per Year	Per Month
Mercury Vapor*:								
3,500	Residential and Commercial Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Residential and Commercial Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
3,500	Street and Highway Type	\$9.19	\$110.28	\$0.23	\$2.76	\$9.42	\$113.04	(\$0.94)
7,000	Street and Highway Type	\$10.20	\$122.40	\$0.27	\$3.24	\$10.47	\$125.64	(\$1.05)
20,000	Street and Highway Type	\$18.51	\$222.12	\$0.52	\$6.24	\$19.03	\$228.36	(\$1.90)
60,000	Street and Highway Type	\$35.36	\$424.32	\$1.02	\$12.24	\$36.38	\$436.56	(\$3.64)
20,000	Flood Light Type	\$20.45	\$245.40	\$0.56	\$6.72	\$21.01	\$252.12	(\$2.10)
3,500	Power Bracket Included	\$9.63	\$115.56	\$0.24	\$2.88	\$9.87	\$118.44	(\$0.99)
7,000	Power Bracket Included	\$10.84	\$130.08	\$0.29	\$3.48	\$11.13	\$133.56	(\$1.11)
High Pressure Sodium:								
3,300	Residential and Commercial Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Residential and Commercial Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
3,300	Street and Highway Type	\$7.97	\$95.64	\$0.20	\$2.40	\$8.17	\$98.04	(\$0.82)
9,500	Street and Highway Type	\$9.49	\$113.88	\$0.24	\$2.88	\$9.73	\$116.76	(\$0.97)
20,000	Street and Highway Type	\$14.13	\$169.56	\$0.39	\$4.68	\$14.52	\$174.24	(\$1.45)
50,000	Street and Highway Type	\$20.08	\$240.96	\$0.56	\$6.72	\$20.64	\$247.68	(\$2.06)
140,000	Street and Highway Type	\$41.19	\$494.28	\$1.18	\$14.16	\$42.37	\$508.44	(\$4.24)
50,000	Flood Light Type	\$23.31	\$279.72	\$0.64	\$7.68	\$23.95	\$287.40	(\$2.40)
Metal Halide:								
8,800	Power Bracket Included	\$10.70	\$128.40	\$0.29	\$3.48	\$10.99	\$131.88	(\$1.10)
13,500	Power Bracket Included	\$11.44	\$137.28	\$0.31	\$3.72	\$11.75	\$141.00	(\$1.18)
23,500	Power Bracket Included	\$12.31	\$147.72	\$0.33	\$3.96	\$12.64	\$151.68	(\$1.26)
8,800	Street and Highway Type	\$11.51	\$138.12	\$0.31	\$3.72	\$11.82	\$141.84	(\$1.18)
13,500	Street and Highway Type	\$12.61	\$151.32	\$0.34	\$4.08	\$12.95	\$155.40	(\$1.30)
23,500	Street and Highway Type	\$13.11	\$157.32	\$0.36	\$4.32	\$13.47	\$161.64	(\$1.35)
8,800	Flood Light Type	\$13.46	\$161.52	\$0.37	\$4.44	\$13.83	\$165.96	(\$1.38)
13,500	Flood Light Type	\$14.61	\$175.32	\$0.40	\$4.80	\$15.01	\$180.12	(\$1.50)
23,500	Flood Light Type	\$14.65	\$175.80	\$0.40	\$4.80	\$15.05	\$180.60	(\$1.51)
Ornamental Lighting:								
3,300	Street and Highway Type	\$6.40	\$76.80	\$0.16	\$1.92	\$6.56	\$78.72	(\$0.66)
<i>Last Change - All Luminaires</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>		<i>8/1/11</i>

* Mercury Vapor Lighting is not available for new lighting installations, effective January 1, 1991.

Fitchburg Gas and Electric Light Company
Summary of Electric Default Service Generation Rates
January 1, 2012 - December 31, 2012

	Jan 2012 (1)	Feb 2012 (1)	Mar 2012 (1)	Apr 2012 (1)	May 2012 (1)	Jun 2012 (1)	Jul 2012 (1)	Aug 2012 (1)	Sep 2012 (1)	Oct 2012 (1)	Nov 2012 (1)	Dec 2012 (2)
Default Service - \$/kWh												
M.D.P.U. No 188 & 220												
Residential - RD-1, RD-2	Fixed \$0.08175	\$0.08175	\$0.08175	\$0.08175	\$0.08175	\$0.06230	\$0.06230	\$0.06230	\$0.06230	\$0.06230	\$0.06230	\$0.07126
	Variable \$0.09179	\$0.09313	\$0.07248	\$0.07317	\$0.07134	\$0.06001	\$0.06425	\$0.06427	\$0.06067	\$0.06133	\$0.06270	\$0.07088
RD-1 Farm Credit (3)	Fixed (\$0.00818)	(\$0.00818)	(\$0.00818)	(\$0.00818)	(\$0.00818)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00713)
	Variable (\$0.00918)	(\$0.00931)	(\$0.00725)	(\$0.00732)	(\$0.00713)	(\$0.00600)	(\$0.00643)	(\$0.00643)	(\$0.00607)	(\$0.00613)	(\$0.00627)	(\$0.00709)
Residential RD-2	Fixed (\$0.02044)	(\$0.02044)	(\$0.02044)	(\$0.02044)	(\$0.02044)	(\$0.01558)	(\$0.01558)	(\$0.01558)	(\$0.01558)	(\$0.01558)	(\$0.01558)	(\$0.01782)
25% Low Income Discount	Variable (\$0.02295)	(\$0.02328)	(\$0.01812)	(\$0.01829)	(\$0.01784)	(\$0.01500)	(\$0.01606)	(\$0.01607)	(\$0.01517)	(\$0.01533)	(\$0.01568)	(\$0.01772)
RD-2 Farm Credit (3)	Fixed (\$0.00613)	(\$0.00613)	(\$0.00613)	(\$0.00613)	(\$0.00613)	(\$0.00467)	(\$0.00467)	(\$0.00467)	(\$0.00467)	(\$0.00467)	(\$0.00467)	(\$0.00534)
	Variable (\$0.00688)	(\$0.00695)	(\$0.00544)	(\$0.00549)	(\$0.00535)	(\$0.00450)	(\$0.00482)	(\$0.00482)	(\$0.00455)	(\$0.00460)	(\$0.00470)	(\$0.00532)
Small General - GD-1	Fixed \$0.08175	\$0.08175	\$0.08175	\$0.08175	\$0.08175	\$0.06230	\$0.06230	\$0.06230	\$0.06230	\$0.06230	\$0.06230	\$0.07126
	Variable \$0.09179	\$0.09313	\$0.07248	\$0.07317	\$0.07134	\$0.06001	\$0.06425	\$0.06427	\$0.06067	\$0.06133	\$0.06270	\$0.07088
Farm Credit (3)	Fixed (\$0.00818)	(\$0.00818)	(\$0.00818)	(\$0.00818)	(\$0.00818)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00623)	(\$0.00713)
	Variable (\$0.00918)	(\$0.00931)	(\$0.00725)	(\$0.00732)	(\$0.00713)	(\$0.00600)	(\$0.00643)	(\$0.00643)	(\$0.00607)	(\$0.00613)	(\$0.00627)	(\$0.00709)
Medium General and Outdoor Lighting - GD-2, GD-4, GD-5, SD	Fixed \$0.08166	\$0.08166	\$0.08166	\$0.08166	\$0.08166	\$0.06497	\$0.06497	\$0.06497	\$0.06497	\$0.06497	\$0.06497	\$0.07387
	Variable \$0.09500	\$0.09262	\$0.07403	\$0.07171	\$0.07003	\$0.06132	\$0.06911	\$0.06834	\$0.06330	\$0.06254	\$0.06468	\$0.07462
Farm Credit (3)	Fixed (\$0.00817)	(\$0.00817)	(\$0.00817)	(\$0.00817)	(\$0.00817)	(\$0.00650)	(\$0.00650)	(\$0.00650)	(\$0.00650)	(\$0.00650)	(\$0.00650)	(\$0.00739)
	Variable (\$0.00950)	(\$0.00926)	(\$0.00740)	(\$0.00717)	(\$0.00700)	(\$0.00613)	(\$0.00691)	(\$0.00683)	(\$0.00632)	(\$0.00625)	(\$0.00647)	(\$0.00746)
Large General - GD-3	Fixed N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	11/28-11/30 12/1-12/27
	Variable \$0.06119	\$0.05234	\$0.04712	\$0.04751	\$0.04986	\$0.06242	\$0.07016	\$0.07188	\$0.05525	\$0.05289	\$0.06895	N/A N/A \$0.05936
Farm Credit (3)	Fixed N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A N/A
	Variable (\$0.00612)	(\$0.00523)	(\$0.00471)	(\$0.00475)	(\$0.00499)	(\$0.00624)	(\$0.00702)	(\$0.00719)	(\$0.00553)	(\$0.00529)	(\$0.00690)	(\$0.00583) (\$0.00594)

(1) Pursuant to Default Service Schedule DS (M.D.P.U. 188), effective August 1, 2011. Rates include Default Service Costs Adder of \$0.00172/kWh, effective December 1, 2011.
(2) Pursuant to Default Service Schedule DS (M.D.P.U. 220), effective September 1, 2012. Rates include Default Service Costs Adder of \$0.00275/kWh, effective December 1, 2012.
(3) Additional 10% discount to customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws.

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	CIVIC ACTIVITIES	119,762
2		
3		Total
4		\$119,762
5		
6		
7		
8		
9		
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913. ADVERTISING EXPENSES

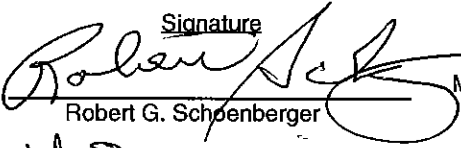
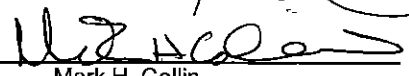
Line No.	Account Number	Type (a)	General Description (b)	Amount for Year (c)
1				
2		NONE		0
3				
4				
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8				
9				
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51			TOTAL	0

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name or City or Town	Amount
1		
2	Customer Deposits	301,647
3		
4		
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8		
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11		
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51	TOTAL	301,647

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

<u>Signature</u>	<u>Date</u>	<u>Capacity</u>
<u></u> Robert G. Schoenberger	March 26, 2013	President and Director
<u></u> Mark H. Collin	March 26, 2013	Treasurer
<u>/s/ Michael J. Dalton *</u> Michael J. Dalton	March 26, 2013	Director
<u>/s/ Albert H. Elfner, III *</u> Albert H. Elfner, III	March 26, 2013	Director
<u>/s/ M. Brian O'Shaughnessy *</u> M. Brian O'Shaughnessy	March 26, 2013	Director
<u>/s/ William D. Adams *</u> William D. Adams	March 26, 2013	Director
<u>/s/ Dr. Sarah P. Voll *</u> Dr. Sarah P. Voll	March 26, 2013	Director
<u>/s/ Eben S. Moulton *</u> Eben S. Moulton	March 26, 2013	Director
<u>/s/ David P. Brownell *</u> David P. Brownell	March 26, 2013	Director
<u>/s/ Edward F. Godfrey *</u> Edward F. Godfrey	March 26, 2013	Director
<u>/s/ Michael B. Green *</u> Michael B. Green	March 26, 2013	Director
<u>/s/ Dr. Robert V. Antonucci *</u> Dr. Robert V. Antonucci	March 26, 2013	Director

* Power of Attorney on file.

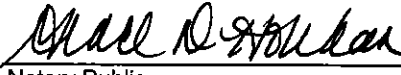
SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of NEW HAMPSHIRE
County of Rockingham ss.

Date: 3/20/13

Then personally appeared Robert G. Schoenberger and Mark H. Collin

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief


Notary Public

