

**THE DEPARTMENT OF PUBLIC UTILITIES**

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN**

for the year ended December 31, 2013

Full Name of Company - COLONIAL GAS COMPANY

D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

Location of Principal Business Office -One MetroTech Center 12th FL, Brooklyn, New York 11201

**Statement of Income for the Year**

Item	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
<b>OPERATING INCOME</b>		
Operating Revenues	\$ 262,216,539	\$ 16,858,410
Operating Expenses:		
Operation Expenses	187,240,740	14,438,954
Maintenance Expense	2,738,392	3,003,829
Depreciation Expense	22,503,372	974,342
Amortization of Utility Plant	406,699	(447,979)
Amortization of Property Losses	-	-
Amortization of Conversion Expenses	11,761,654	3,759,334
Taxes Other Than Income Taxes	8,085,159	2,859,170
Income Taxes	25,009,559	27,206,980
Provision for Deferred Income Taxes	(9,602,328)	(23,717,398)
Income Taxes Deferred in Prior Years -- CR.	(5,885,294)	(5,419,633)
Total Operating Expenses	242,257,953	22,657,600
Net Operating Revenues	19,958,586	(5,799,189)
Income from Utility Plant Leased to Others	-	-
Other Utility Operating Income	-	-
Total Utility Operating Income	19,958,586	(5,799,189)
<b>OTHER INCOME</b>		
Income from Mdse. Jobbing & Contract Work	-	-
Income from Nonutility Operations	205,883	-
Nonoperating Rental Income	-	-
Interest and Dividend Income	4,054,307	2,565,091
Miscellaneous Nonoperating Income	6,077	(18,452)
Total Other Income	4,266,267	2,752,522
Total Income	24,224,852	(3,046,667)
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization	-	-
Other Income Deductions	380,382	95,554
Total Income Deductions	380,382	95,554
Income Before Interest Charges	23,844,470	(3,142,222)
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt	7,273,631	62,492
Amortization of Debt Disc. & Expense	152,196	5,282
Amortization of Premium on Debt -- Credit	-	-
Interest on Debt to Associated Companies	150,925	(563,142)
Other Interest Expense	2,619,911	1,929,916
Interest Charged to Construction -- Credit	(70,198)	234,934
Total Interest Charges	10,126,466	1,669,482
Net Income	\$ 13,718,004	\$ (4,811,705)

<b>BALANCE SHEET</b>			
Title of Account	Balance End of Year	Title of Account	Balance End of Year
<b>UTILITY PLANT</b>		<b>PROPRIETARY CAPITAL</b>	
Utility Plant	\$ 787,659,672	<b>CAPITAL STOCK</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>		Common Stock Issued	\$ 100
Nonutility Property	-	Preferred Stock Issued	-
Capitalized Leases, net	-	Capital Stock Subscribed	-
Investment in Associated Companies	-	Premium on Capital Stock	419,429,145
Other Investments	3,740	Total	419,429,245
Special Funds	-	<b>SURPLUS</b>	
Total Other Property and Investments	3,740	Other Paid-In Capital	(166,431,788)
<b>CURRENT AND ACCRUED ASSETS</b>		Earned Surplus	107,051,850
Cash	-	Other Comprehensive Income	-
Special Deposits	-	Total	(59,379,938)
Working Funds	-	Total Proprietary Capital	360,049,307
Temporary Cash Investments	-	<b>LONG TERM DEBT</b>	
Notes and Accounts Receivable	27,944,619	Bonds	125,000,000
Receivables from Assoc. Companies	3,712,655	Advances from Associated Companies	-
Materials and Supplies	15,237,627	Capital Lease Obligations	-
Prepayments	-	Total Long-Term Debt	125,000,000
Interest and Dividends Receivable	-	<b>CURRENT AND ACCRUED</b>	
Rents Receivable	-	<b>LIABILITIES</b>	
Accrued Utility Revenues	18,109,360	Notes Payable	-
Misc. Current And Accrued Assets	-	Accounts Payable	16,054,668
Recoverable Fuel	(44,582,955)	Payables to Associated Companies	8,783,000
Total Current and Accrued Assets	20,421,306	Customer Deposits	352,929
<b>DEFERRED DEBITS</b>		Taxes Accrued	13,245,612
Unamortized Debt Discount and Expense	1,836,462	Interest Accrued	3,034,411
Extraordinary Property Losses	-	Dividends Declared	-
Preliminary Survey and Investigation	-	Matured Long-Term Debt	-
Charges	-	Matured Interest	-
Clearing Accounts	5,665	Tax Collections Payable	221,505
Temporary Facilities	305,977	Misc. Current and Accrued Liabilities	3,038,599
Miscellaneous Deferred Debits	325,729,546	Total Current & Accrued Liabilities	44,730,725
Total Deferred Debits	327,877,650	<b>DEFERRED CREDITS</b>	
<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>		Unamortized Premium on Debt	
Discount on Capital Stock	-	Customer Advances for Construction	173,477
Capital Stock Expense	-	Other Deferred Credits	15,794,994
Total Capital Stock Discount and Expense	-	Total Deferred Credits	15,968,471
<b>REACQUIRED SECURITIES</b>		<b>RESERVES</b>	
Reacquired Capital Stock	-	Reserves for Depreciation	293,622,264
Reacquired Bonds	-	Reserves for Amortization	13,264,829
Total Reacquired Securities	-	Reserve for Uncollectible Accounts	2,849,383
Total Assets and Other Debits	\$ 1,135,962,368	Operating Reserves	54,938,706
		Reserve for Depreciation and Amorti- zation of Nonutility Property	-
		Reserves for Deferred Federal Income	
		Taxes	225,538,682
		Total Reserves	590,213,864
		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
		Contributions in Aid of Construction	0
		Total Liabilities and Other Credits	\$ 1,135,962,368

NOTES:

## Condensed Financial Return (Continued) - Colonial Gas Company

December 31, 2013

<b>STATEMENT OF EARNED SURPLUS</b>		
Item	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
Unappropriated Earned Surplus (at beginning of period)	\$ 93,333,847	\$ 18,529,709
Balance Transferred from Income	13,718,004	(4,811,705)
Miscellaneous Credits to Surplus	-	-
Miscellaneous Debits to Surplus	-	-
Appropriations of Surplus	-	-
Net Additions to Earned Surplus	13,718,004	(4,811,705)
Dividends Declared - - Preferred Stock		-
Dividends Declared - - Common Stock	-	-
Unappropriated Earned Surplus (at end of period)	\$ 107,051,850	\$ 13,718,004
<b>ELECTRIC OPERATING REVENUES</b>		
Account	Operating Revenues	
	Amount For Year	Increase or (Decrease) from Preceding Year
<b>SALES OF ELECTRICITY</b>		
Residential Sales		
Commercial and Industrial Sales		
Small (or Commercial)		
Large (or Industrial)		
Public Street and Highway Lighting		
Other Sales to Public Authorities		
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales		
Total Sales to Ultimate Consumers		
Sales for Resale		
Total Sales of Electricity		
<b>OTHER OPERATING REVENUES</b>		
Forfeited Discounts		
Miscellaneous Service Revenues		
Sales of Water and Water Power		
Rent from Electric Property		
Interdepartmental Rents		
Other Electric Revenues		
Total Other Operating Revenues		
Total Electric Operating Revenues		

**SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

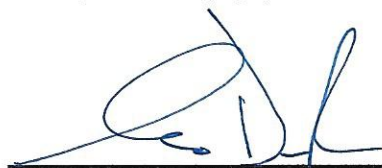
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Functional Classification	Operation	Maintenance	Total
Power Production Expenses			
Electric Generation			
Steam Power			
Hydraulic Power			
Other Power			
Other Power Supply Expenses			
Total Power Production Expenses			
Transmission Expenses			
Distribution Expenses			
Customer Accounts Expenses			
Sales Expenses			
Administrative and General Expenses			
Total Electric Operation and Maintenance Expenses			

<b>GAS OPERATING REVENUES</b>		
Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
<b>SALES OF GAS</b>		
Residential Sales	\$ 184,710,498	\$ 28,315,380
Commercial and Industrial Sales	-	-
Small (or Commercial)	43,293,250	5,973,633
Large (or Industrial)	4,980,983	1,010,883
Other Sales to Public Authorities	16,208	(222)
Interdepartmental Sales	-	-
Quasi-Firm Revenue	-	-
Miscellaneous Gas Sales (Unbilled Revenue)	-	-
Total Sales to Ultimate Consumers	233,000,939	35,299,674
Sales for Resale	17,281,604	(1,839,684)
Total Sales of Gas	250,282,543	33,459,989
<b>OTHER OPERATING REVENUES</b>		
Adjustments	-	-
Miscellaneous Service Revenues	108,260	(20,200)
Revenues from Transportation of Gas of Others	19,702,410	1,722,858
Sales of Products Extracted from Natural Gas	-	-
Revenues from Natural Gas Processed by Others	-	-
Rent from Gas Property	93,248	93,248
Interdepartmental Rents	-	-
Other Gas Revenues	(7,969,922)	(18,397,485)
Total Other Operating Revenues	11,933,997	(16,601,579)
Total Gas Operating Revenues	\$ 262,216,539	\$ 16,858,410

<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>				<b>4a</b>
Functional Classification	Operation	Maintenance	Total	
Steam Production				
Manufactured Gas Production	\$ 1,789,121	\$ 112,174	\$	1,901,295
Other Gas Supply Expenses	125,653,999	-		125,653,999
Total Production Expenses	127,443,120	112,174		127,555,294
Local Storage Expenses	240,938	(6,651,556)		(6,410,618)
Transmission and Distribution Expenses	10,743,199	9,266,014		20,009,213
Customer Accounts Expenses	27,065,633	-		27,065,633
Sales Expenses	797,295	-		797,295
Administrative and General Expenses	20,950,554	11,759		20,962,313
Total Gas Operation and Maintenance Expenses	\$ 187,240,740	\$ 2,738,392	\$	189,979,130

November \_\_, 2014, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.



**Charles DeRosa**  
Vice President and Controller

# The Commonwealth of Massachusetts

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## ANNUAL RETURN

OF THE

### COLONIAL GAS COMPANY D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

TO THE

THE DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

**For the Year Ended December 31,**

# 2013

Name of officer to whom correspondence  
should be addressed regarding this report.

}  
}

**Charles DeRosa**

Official title: **Vice President and Controller**

Office address: One MetroTech Center 12<sup>th</sup> FL.  
Brooklyn, New York 11201

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

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## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>GENERAL INFORMATION</b>				
PRINCIPAL AND SALARIED OFFICERS*				
Titles	Names	Addresses	Annual Salaries	
President	(1) Reed, Marcy L.	Waltham, MA	\$18,589	
Chief Financial Officer (Resigned 08/02/2013)	(2) Campbell, David H.	Waltham, MA	\$4,289	
Vice President & Chief Financial Officer	(3) Nigloschy, Stephen	Waltham, MA	\$8,797	
Senior Vice President	(4) Akley, William J.	Hicksville, NY	\$9,162	
Senior Vice President	(5) Jordan, Marie	Waltham, MA	\$4,648	
Senior Vice President	(6) Madej, James	Brooklyn, NY	\$5,978	
Senior Vice President	(7) Owyang, Colin	Waltham, MA	\$3,522	
Senior Vice President (Resigned 02/28/2013)	(8) Root, Christopher E.	Waltham, MA	N/A	
Senior Vice President & Chief Procurement Officer	(9) Schlaff, Raymond C.	Waltham, MA	\$5,630	
<u>DIRECTORS*</u>				
<u>Names</u>	<u>Addresses</u>		<u>Fees Paid During Year</u>	
Campbell, David H. (Resigned 08/02/2013)	Waltham, Massachusetts		No Fees Paid	
Reed, Marcy L.	Waltham, Massachusetts		No Fees Paid	
Akley, William J.	Hicksville, NY		No Fees Paid	
Jordan, Marie	Waltham, Massachusetts		No Fees Paid	
Nigloschy, Stephen	Waltham, Massachusetts		No Fees Paid	
<p>(1) <b>Reed:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$311,150. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(2) <b>Campbell:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$198,348. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(3) <b>Nigloschy:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$199,270. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(4) <b>Akley:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$300,286. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(5) <b>Marie:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$278,373. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(6) <b>Madej:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$329,849. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(7) <b>Owyang:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$346,914. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(8) <b>Root:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$52,667. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p> <p>(9) <b>Schlaff:</b> Salary disclosure includes amounts that have been allocated to Colonial Gas Company. The salary amount allocated to other companies was \$404,270. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2013 thru 12-31-2013.</p>				
<p>* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</p>				



**GENERAL INFORMATION - Continued**

- |   |   |  |        |
|---|---|--|--------|
| 1. Corporate name of company making this report,  | Colonial Gas Company<br>D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND |  |        |
| 2. Date of organization,  | May 2, 1849   |  |        |
| 3. Date of incorporation,   | May 2, 1849   |  |        |
| 4. Give location (including street and number) of principal business office:-<br><br>One MetroTech Center, Brooklyn, New York 11201   |   |  |        |
| 5. Total number of stockholders,  | Common: 1 (recordholders)   |  |        |
| 6. Number of stockholders in Massachusetts,   | Common: 1 (recordholders)   |  |        |
| 7. Amount of stock held in Massachusetts,   | No. of Common Shares, 100   |  | \$100  |
| 8. Capital stock issued prior to June 5, 1894,  | No. of shares, N/A  |  | \$ N/A |
| 9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894,<br><br>Total, 100 common shares, par value, \$1.00, outstanding December 31 of the calendar year, 2013 |   |  | \$100  |
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
11. Management Fees and Expenses during the Year.
- List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.
- In 2013, the Company was charged \$37,124,515 by National Grid Corporate Services for services, which included: executive and administrative, corporate affairs, customer services, environmental services, financial services (including accounting, auditing, risk management, tax, treasury/finance), human resources, information technology, legal, materials management and purchasing, and strategic planning.

## GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Gas Property:

No Important Changes

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>GENERAL INFORMATION - Continued</b>			
Names of the cities or towns in which the company supplies GAS with the number of customers' meters in each place.			
City or Town	Number of Customers Meters, 12/31/2013	City or Town	Number of Customers Meters, 12/31/2012
<b><u>FRANCHISE AREA</u></b>			
Barnstable	22,712		
Billerica	11,848		
Bourne	7,346		
Brewster	3,276		
Chatham	6,035		
Chelmsford	12,340		
Dennis	11,640		
Dracut	9,553		
Dunstable	372		
Eastham	2,664		
Falmouth	14,853		
Groton	99		
Harwich	7,820		
Littleton	44		
Lowell	34,454		
Lynnfield	31		
Mashpee	9,077		
North Reading	3,373		
Orleans	2,084		
Pepperell	2,240		
Plymouth	1,144		
Sandwich	5,609		
Tewksbury	9,807		
Tyngsboro	3,499		
Wareham	8,575		
Westford	7,392		
Wilmington	3,686		
Yarmouth	14,913		
	216,486		
<b><u>NON FRANCHISE AREA</u></b>			
Andover	53		
Carver	3		
Methuen	29		
Otis	166		
Woburn	54		
	305		
<b>TOTAL</b>	<b>216,791</b>		

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>COMPARATIVE BALANCE SHEET Assets and Other Credits</b>				
<b>Line No.</b>	<b>Title of Account (a)</b>	<b>Balance Beginning of Year (b)</b>	<b>Balance End of Year (c)</b>	<b>Increase or (Decrease) (d)</b>
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-107) p. 13	\$ 748,852,787	787,659,672	\$ 38,806,885
3	<b>OTHER PROPERTY AND INVESTMENTS</b>			
4	Nonutility Property (121) P. 19	-	-	-
4a	Capitalized Leases, net	-	-	-
5	Investment in Associated Companies (123) P. 20	-	-	-
6	Other Investments (124) P.20	3,740	3,740	-
7	Special Funds (125, 126, 127, 128) P. 21	-	-	-
8	Total Other Property and Investments	3,740	3,740	-
9	<b>CURRENT AND ACCRUED ASSETS</b>			
10	Cash (131)	-	-	-
11	Special Deposits (132, 133, 134) P. 21	-	-	-
12	Working Funds (135)	-	-	-
13	Temporary Cash Investments (136) P. 20	-	-	-
14	Notes and Accounts Receivable (141, 142, 143) P. 22	34,171,470	27,944,619	(6,226,851)
15	Receivables from Assoc. Companies (145, 146) P. 23	3,757,522	3,712,655	(44,867)
16	Materials and Supplies (151-159, 163) P. 24	15,582,134	15,237,627	(344,507)
17	Prepayments (165) <sup>1</sup>	7,814,539	-	(7,814,539)
18	Interest and Dividends Receivable (171)	-	-	-
19	Rents Receivable (172)	-	-	-
20	Accrued Utility Revenues (173)	22,142,596	18,109,360	(4,033,236)
21	Misc. Current and Accrued Assets (174)	-	-	-
21A	Recoverable Fuel (175) <sup>2</sup>	(65,986,313)	(44,582,955)	21,403,358
22	Total Current and Accrued Assets	17,481,948	20,421,306	2,939,358
23	<b>DEFERRED DEBITS</b>			
24	Unamortized Debt Discount and Expense (181) P.26	1,983,475	1,836,462	(147,013)
25	Extraordinary Property Losses (182) P.27	-	-	-
26	Preliminary Survey and Investigation Charges (183)	-	-	-
27	Clearing Accounts (184)	-	5,665	5,665
28	Temporary Facilities (185)	305,977	305,977	0
29	Miscellaneous Deferred Debits (186) P. 27	352,242,212	325,729,546	(26,512,666)
30	Total Deferred Debits	354,531,664	327,877,650	(26,654,014)
31	<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>			
32	Discount on Capital Stock (191) P. 28	-	-	-
33	Capital Stock Expense (192) P. 28	-	-	-
34	Total Capital Stock Discount and Expense	-	-	-
35	<b>REACQUIRED SECURITIES</b>			
36	Reacquired Capital Stock (196)	-	-	-
37	Reacquired Bonds (197)	-	-	-
38	Total Reacquired Securities	-	-	-
39	Total Assets and Other Debits	\$ 1,120,870,139	\$ 1,135,962,368	\$ 15,092,229

## NOTES:

1 - The prepayment represents the total prepaid tax amount.

2 - At December 31, 2013, the recoverable fuel includes \$(52,243,795) of cost of gas adjustment clause and \$7,660,840 of local distribution adjustment factor.

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>COMPARATIVE BALANCE SHEET Liabilities and Other Credits</b>				
<b>Line No.</b>	<b>Title of Account (a)</b>	<b>Balance Beginning of Year (b)</b>	<b>Balance End of Year (c)</b>	<b>Increase or (Decrease) (d)</b>
1	<b>PROPRIETARY CAPITAL</b>			
2	<b>CAPITAL STOCK</b>			
3	Common Stock Issued (201) P.29	\$ 100	\$ 100	\$ -
4	Preferred Stock Issued (204) P.29	-	-	-
5	Capital Stock Subscribed (202, 205)	-	-	-
6	Premium on Capital Stock (207) P.29	419,429,145	419,429,145	-
7	Total	419,429,245	419,429,245	-
8	<b>SURPLUS</b>			
9	Other Paid-In Capital (208-211) P.30	(167,590,544)	(166,431,788)	1,158,756
10	Earned Surplus (215,216) P.12	93,333,847	107,051,850	13,718,003
11	Other Comprehensive Income	-	-	-
12	Total	(74,256,697)	(59,379,938)	14,876,759
13	Total Proprietary Capital	345,172,548	360,049,307	14,876,759
14	<b>LONG-TERM DEBT</b>			
15	Bonds (221) P.31	125,000,000	125,000,000	-
16	Capital Lease Obligations (221)	-	-	-
	Advances from Associated Companies (223) P. 31	-	-	-
17	Other Long-Term Debt (224) P.31	-	-	-
18	Total Long-Term Debt	125,000,000	125,000,000	-
19	<b>CURRENT AND ACCRUED LIABILITIES</b>			
	Capitalized Lease Obligation			
20	Notes Payable (231) P.32	-	-	-
21	Accounts Payable (232)	1,262,695	16,054,668	14,791,973
22	Payables to Associated Companies (233,234) P.32	37,643,667	8,783,000	(28,860,667)
23	Customer Deposits (235)	441,908	352,929	(88,979)
24	Taxes Accrued (236)	-	13,245,612	13,245,612
25	Interest Accrued (237)	5,853,321	3,034,411	(2,818,910)
26	Dividends Declared (238)	-	-	-
27	Matured Long-Term Debt (239)	-	-	-
	Matured Interest (240)	-	-	-
28	Tax Collections Payable (241)	297,105	221,505	(75,600)
29	Misc. Current & Accrued Liab. (242) P.33	5,515,432	3,038,599	(2,476,833)
30	Total Current & Accrued Liability	51,014,128	44,730,725	(6,283,403)
31	<b>DEFERRED CREDITS</b>			
32	Unamortized Premium on Debt (251) P.26	-	-	-
33	Customer Advances for Construction (252)	173,477	173,477	-
34	Other Deferred Credits (253) P.33	8,988,359	15,794,994	6,806,635
35	Total Deferred Credits	9,161,836	15,968,471	6,806,635
36	<b>RESERVES</b>			
37	Reserves for Depreciation (254-256) P.13	283,814,675	293,622,264	9,807,589
38	Reserves for Amortization (257-259) P.13	12,875,629	13,264,829	389,200
39	Reserve for Uncollectible Accounts (260)	1,873,257	2,849,383	976,126
40	Operating Reserves (261-265) P.35	58,407,574	54,938,706	(3,468,868)
41	Reserve for Depreciation and Amortization of Nonutility Property (266)	-	-	-
42	Reserve for Deferred Income	-	-	-
	Taxes (267, 268) P.36	233,550,492	225,538,682	(8,011,810)
43	Total Reserves	590,521,627	590,213,864	(307,763)
44	<b>CONTRIBUTION IN AID OF CONSTRUCTION</b>			
45	Contributions in Aid of Construction (271) P.36	-	-	-
46	Total Liabilities and Other Credits	\$ 1,120,870,139	\$ 1,135,962,368	\$ 15,092,229

## STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Prior Year (c)	Increase or (Decrease) from Preceding Year (d)
1	<b>OPERATING INCOME</b>			
2	Operating Revenues (400) P. 37,43	\$ 262,216,539	\$ 245,358,129	\$ 16,858,410
3	Operating Expenses:			
4	Operating Expenses (401) P. 42,47	187,240,740	172,801,786	14,438,954
5	Maintenance Expense (402) P. 42,47	2,738,392	(265,437)	3,003,829
6	Depreciation Expense (403) P. 34	22,503,372	21,529,030	974,342
7	Amortization of Utility Plant (404 and 405)	406,699	854,678	(447,979)
8	Amortization of Investment Credit (406.0)	-	-	-
9	Amortization of Conversion Expenses (407.2)	11,761,654	8,002,320	3,759,334
10	Taxes Other Than Income Taxes (408) P. 49	8,085,159	5,225,989	2,859,170
11	Income Taxes (409) P. 49	25,009,559	(2,197,421)	27,206,980
12	Provision for Deferred Income Taxes (410) P. 36	(9,602,328)	14,115,070	(23,717,398)
13	Income Taxes Deferred In Prior Years -- Cr. (411) P. 36	(5,885,294)	(465,661)	(5,419,633)
14	Total Operating Expenses	242,257,953	219,600,353	22,657,600
15	Net Operating Revenues	19,958,586	25,757,775	(5,799,189)
16	Income from Utility Plant Leased to Others			
17	Other Utility Operating Income (414) P. 50		-	-
18	Total Utility Operating Income	19,958,586	25,757,775	(5,799,189)
19	<b>OTHER INCOME</b>			
20	Income from Mdse. Jobbing & Contract Work (415) P. 51	-	-	-
21	Income from Nonutility Operations (417)	205,883	-	-
22	Nonoperating Rental Income (418)	-	-	-
23	Interest and Dividend Income (419)	4,054,307	1,489,216	2,565,091
24	Miscellaneous Nonoperating Income (421)	6,077	24,529	(18,452)
25	Total Other Income	4,266,267	1,513,745	2,752,522
26	Total Income	24,224,852	27,271,520	(3,046,667)
27	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
28	Miscellaneous Amortization (425)	-	-	-
29	Other Income Deductions (426)	380,382	284,828	95,554
30	Total Income Deductions	380,382	284,828	95,554
31	Income Before Interest Charges	23,844,470	26,986,692	(3,142,222)
32	<b>INTEREST CHARGES</b>			
33	Interest on Long-Term Debt (427) P. 31	7,273,631	7,211,139	62,492
34	Amortization of Debt Disc. & Expense (428) P. 26	152,196	146,914	5,282
35	Amortization of Prem. on Debt - - Credit (429) P. 26	-	-	-
36	Int. on Debt to Associated Companies (430) P. 31, 32	150,925	714,067	(563,142)
37	Other Interest Expense (431)	2,619,911	689,995	1,929,916
38	Interest Charged to Construction - - Credit (432)	(70,198)	(305,132)	234,934
39	Total Interest Charges	10,126,466	8,456,983	1,669,482
40	Net Income	13,718,004	18,529,709	(4,811,705)
41	<b>EARNED SURPLUS</b>			
42	Unappropriated Earned Surplus (at beginning of period) (216)	93,333,847	74,804,138	18,529,709
43	Balance Transferred from Income (433)	13,718,004	18,529,709	(4,811,705)
44	Miscellaneous Credits to Surplus (434)	-	-	-
45	Miscellaneous Debits to Surplus (435)	-	-	-
46	Appropriations of Surplus (436)	-	-	-
47	Net Additions to Earned Surplus	13,718,004	18,529,709	(4,811,705)
48	Dividends Declared - - Preferred Stock (437)	-	-	-
49	Dividends Declared - - Common Stock (438)	-	-	-
50	Unappropriated Earned Surplus (at end of period) (216)	\$ 107,051,850	\$ 93,333,847	\$ 13,718,004

**Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013**

STATEMENT OF INCOME FOR THE YEAR (CONTINUED)

Note:

None

<b>STATEMENT OF EARNED SURPLUS (Accounts 215-216)</b>			
<p>1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.</p> <p>2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438) inclusive) and the contra primary account affected shown. Minor items may be grouped by classes, however, the number of items in each group should be shown.</p> <p>3. For each reservation of appropriation of earned surplus state the purpose, amount, and in the case</p>		<p>of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.</p> <p>5. List credits first; then debits.</p>	
Line No.	Item (a)	Contra Primary Account Affected (b)	(c)
1	<b>UNAPPROPRIATED EARNED SURPLUS (Account 216)</b>		
2	Balance - - Beginning of year		\$ 93,333,847
3	Charges: (identify by prescribed earned surplus accounts)		
4	Transfer from income (loss)		13,718,004
5			
6			
7			
8			
9	Dividends Declared - Common Stock	438	
10	Less: Dividends Declared - Preferred Stock	438	
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25			
26			
27	Balance - - end of year		\$ 107,051,850
28	<b>APPROPRIATED EARNED SURPLUS (Account 215)</b>		
29	State balance and purpose of each appropriated earned surplus amount at end		
30	of year and give accounting entries for any applications of appropriated		
31	earned surplus during year.		
32			
33			
34	NONE		
35			
36			
37			
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40			



Annual Report of .....Colonial Gas Co.....Year ended December 31, 2013

**SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION**

Line No.		Total (b)	Electric (c)	Gas (d)	Common (g)
1	<b>UTILITY PLANT</b>				
2	In Service:				
3	101 Plant in Service (Classified)	\$738,946,988		\$738,946,988	
4	106 Completed Construction not Classified	\$35,469,013		\$35,469,013	
5	Total P. 16, 18	\$774,416,001		\$774,416,001	
6	104 Leased to Others				
7	105 Held for Future Use	0		0	
8	107 Construction Work in Progress	13,243,671		13,239,711	
9	Total Utility Plant	\$787,659,672		\$787,655,712	
10	<b>DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION</b>				
11	In Service:				
12	254 Depreciation P. 34	293,613,276		293,613,276	
13	257 Amortization	13,273,817		13,273,817	
14	Total, in Service	\$306,887,093		\$306,887,093	
15	Leased to Others:				
16	255 Depreciation				
17	258 Amortization				
18	Total, Leased to Others				
19	Held for Future Use:				
20	256 Depreciation				
21	259 Amortization				
22	Total, Held for Future Use				
23	Total Reserves for Depreciation and Amortization	\$306,887,093		\$306,887,093	

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

## UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.  
2. Do not include as adjustments, corrections of additions and retirements for the current or

the preceding year. Such items should be included in column (c) or (d) as appropriate.  
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect

of such amounts.  
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Balance

Line No.	Account (a)	Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2	301 Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	303 Miscellaneous Intangible Plant	13,559,797	-	-	-	-	13,559,797
3a	303 Goodwill	54,563,911	-	-	(490,215)	-	54,073,696
4	Total Intangible Plant	68,123,708	-	-	(490,215)	-	67,633,493
5	<b>2. PRODUCTION PLANT</b>						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights	669,111	-	-	-	-	669,111
8	305 Structures and Improvements	10,286,450	649,240	(306,474)	-	-	10,629,216
9	306 Boiler Plant Equipment	689,530	-	-	-	-	689,530
10	307 Other Power Equipment	1,111,876	-	-	-	-	1,111,876
11	310 Water Gas Generating Equipment	-	-	-	-	-	-
12	311 Liquefied Petroleum Gas Equipment	3,216,656	-	-	-	-	3,216,656
13	312 Oil Gas Generating Equipment	-	-	-	-	-	-
14	313 Generating Equipment - - Other Processes & LNG Equipment	9,611,167	6,485,108	(12,887)	-	-	16,083,388
15	315 Catalytic Cracking Equipment	-	-	-	-	-	-
16	316 Other Reforming Equipment	-	-	-	-	-	-
17	317 Purification Equipment	-	-	-	-	-	-
18	318 Residual Refining Equipment	-	-	-	-	-	-
19	319 Gas Mixing Equipment	-	-	-	-	-	-
19	320 Other Equipment	5,175,104	(2,558)	-	-	-	5,172,546
20	339 PRD-PROD-ARO	7,526	-	-	-	-	7,526
21	Total Manufactured Gas Production Plant	30,767,419	7,131,790	(319,361)	-	-	37,579,848
22	<b>3. STORAGE PLANT</b>						
23	360 Land and Land Rights	-	-	-	-	-	-
24	361 Structures and Improvements	261,649	12,651,520	-	-	-	12,913,169
25	362 Gas Holders	137,226	-	-	-	-	137,226
26	363 Other Equipment	26,344	-	-	-	-	26,344
27	Total Storage Plant	\$ 425,219	\$ 12,651,520	\$ -	\$ -	\$ -	\$ 13,076,739

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>4. TRANSMISSION AND DISTRIBUTION PLANT</b>						
2	365.1 Land and Land Rights	\$ 179,067	\$ -	\$ -	\$ -	\$ -	\$ 179,067
3	365.2 Rights-of-Way	5,215	-	-	-	-	5,215
4	366 Structures and Improvements	3,976,096	110,118	-	-	-	4,086,214
5	367 Mains	304,705,442	24,100,645	(3,376,986)	-	-	325,429,101
6	368 Compressor Station Equipment	-	-	-	-	-	-
7	369 Measuring and Regulating Station Equipment	10,178,107	1,213,211	(105,792)	-	-	11,285,526
8	372 T&D-AROs	549,511	-	-	-	-	549,511
9	380 Services	229,205,104	10,102,408	(2,030,456)	-	-	237,277,056
10	381 Meters	38,391,645	892,126	(1,257,491)	-	-	38,026,280
11	382 Meter Installations	17,472,187	890,174	-	-	-	18,362,361
12	383 House Regulators	-	-	-	-	-	-
13	386 Other Property on Cust's Prem	-	-	-	-	-	-
14	387 Other Equipment	934,215	-	-	-	-	934,215
15	Total Transmission and Distribution Plant	605,596,589	37,308,682	(6,770,725)	-	-	636,134,546
16	<b>5. GENERAL PLANT</b>						
16	388 Land and Land Rights	15,935	-	-	-	-	15,935
17	389 Land and Land Rights	126,670	-	-	-	-	126,670
18	390 Structures and Improvements	9,661,822	381,774	-	-	-	10,043,596
19	391 Office Furniture and Equipment	3,301,183	55,893	-	-	-	3,357,076
20	392 Transportation Equipment	337,703	-	-	-	-	337,703
21	393 Stores Equipment	35,576	-	-	-	-	35,576
22	394 Tools, Shop and Garage Equipment	4,307,825	539,117	-	-	-	4,846,942
23	395 Laboratory Equipment	8,784	-	-	-	-	8,784
24	396 Power Operated Equipment	-	-	-	-	-	-
25	397 Communication Equipment	712,585	11,875	(1,316)	-	-	723,144
26	398 Miscellaneous Equipment	489,107	-	-	-	-	489,107
27	399 Other Tangible Property	6,840	-	-	-	-	6,840
28	Total General Plant	19,004,030	988,659	(1,316)	-	-	19,991,375
29	Total Gas Plant in Service	723,916,965	58,080,651	(7,091,402)	(490,215)	-	774,416,002
30	104 Utility Plant Leased to Others	-	-	-	-	-	-
31	105 Property Held for Future Use	-	-	-	-	-	-
32	107 Construction Work in Progress	24,935,821	30,115,137	-	-	(41,807,286)	13,243,670
33	Total Utility Plant - - Gas	\$ 748,852,787	\$ 88,195,788	\$ (7,091,402)	\$ (490,215)	\$ (41,807,286)	\$ 787,659,672

Note: Completed Construction Not Classified, Acct. 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which

have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the

account distributions of these tentative classifications in column (c) and (d) including the reversals of the prior years tentative account distributions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>NONUTILITY PROPERTY (Account 121)</b>					
Give particulars of all investments of the respondent in physical property not devoted to utility operations.					
Line No.	Description of Location (a)	Book Value at End of Year (b)	Revenue for the year (c)	Expense for the year (d)	Net Revenue for Year (e)
1	<b>NONE</b>				
2					
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40					
41					
42					
43		<b>TOTALS</b>	\$0	\$0	\$0

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**INVESTMENTS (Accounts 123, 124, 136)**

Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year.  
Provide a subheading for each account and list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2	Account 124 - Other Investments	\$ 3,740
3		
4		
5		
6		
7		
8		
9		
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43		
44	TOTAL	\$ 3,740

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>SPECIAL FUNDS (Accounts 125, 126, 127, 128)</b>		
(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Fund)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128 Other Special Funds		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	<b>NONE</b>	
2		
3		
4		
5		
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19		
	<b>TOTAL</b>	

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	<b>NONE</b>	
21		
22		
23		
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35		
		<b>TOTAL</b>

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**NOTES RECEIVABLE (Account 141)**

- |   |  |
|---|--|
| <p>1. Give the particulars called for below concerning notes receivable at end of year.</p> <p>2. Give particulars of any note pledged or discounted.</p> | <p>3. Minor items may be grouped by classes, showing number of such items.</p> <p>4. Designate any note the maker of which is a director, officer or other employee.</p> |
|---|--|

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8	NONE				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18				TOTAL	

**ACCOUNTS RECEIVABLE (Accounts 142, 143)**

- |  |   |
|--|---|
| <p>1. Give the particulars called for below concerning accounts receivable at end of year.</p> | <p>2. Designate any account included in Account 143 in excess of \$5,000.</p> |
|--|---|

Line No.	Description (a)	Amount End of Year (b)
19	Customers Accounts Receivable (Account 142)	\$ 24,636,163
20		
21	Other Accounts Receivable (Account 143)	
22	Off-System Sales	157,876
23	Other Customer Billing	2,409,501
24	Other Post Employment Benefits (Financial Accounting Standard Board Statement # 106)	331,383
25	Miscellaneous Other Receivables	45,886
26	Derivative < 1 Yr	363,810
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$ 27,944,619

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of open account, state the period covered by such.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies	\$ 3,712,655		
2	(Account 146):			
3				
4				
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6				
7				
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36	TOTALS	\$ 3,712,655		



Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>MATERIALS AND SUPPLIES (Accounts 151-159, 163)</b>			
<b>Summary Per Balance Sheet</b>			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		\$ -
2	Supplemental Fuel Stock		15,074,346
3	Residuals (Account 153)		-
4	Plant Materials and Operating Supplies (Account 154)		163,281
5	Merchandise (Account 155)		-
6	Other Materials and Supplies (Account 154)		-
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		-
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		-
9	Nuclear Byproduct Materials (Account 159)		-
10	Stores Expenses (Account 163)		-
11	Total Per Balance Sheet		\$ 15,237,627

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)</b>						
(Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			PROPANE		LIGHT OIL	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	<b>NONE</b>				
2	Received During Year					
3	Other charges					
4	TOTAL					
5	Used During Year (Note A)					
6	Liquid Propane					
7	SNG					
8	Fuel					
9						
10	Sold or Transferred					
11	TOTAL DISPOSED OF					
12	BALANCE END OF YEAR					
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - Continued			
			PROPANE		LIGHT OIL	
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
13	On Hand Beginning of Year					
14	Received During Year					
15	TOTAL					
16	Used During Year (Note A)					
17						
18						
19	Sold or Transferred					
20	TOTAL DISPOSED OF					
21	BALANCE END OF YEAR					

NOTE A - - Indicate specific purpose for which used, e.g. Boiler Oil, Make Oil, Generator Fuel, etc. To run airAir Stabilization Compressors.

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.  
 2. Show premium amounts by enclosure in parentheses.  
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.  
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.  
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2	Series CH	\$ 25,000,000	\$ 863,674	06/30/92	06/30/22	\$ 207,751	\$ -	\$ 21,859	\$ 185,892
3	MTA-1	10,000,000	496,648	10/12/95	10/14/25	147,977	-	11,566	136,412
4	MTA-2	10,000,000	2,520,460	12/15/95	12/15/25	759,402	-	58,576	700,826
5	MTA-3	10,000,000	1,688,566	02/05/96	02/05/26	512,144	-	39,075	473,069
6	MTB-1	20,000,000	465,486	04/07/98	04/07/28	119,986	-	7,854	112,132
7									
8	Unsecured note								
9	Series A	25,000,000	118,950	03/15/12	03/15/22	59,054	-	2,021	57,033
10	Series B	25,000,000	356,850	03/15/12	03/15/42	177,161	-	6,063	171,098
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27		\$ 125,000,000	\$ 6,510,635			\$ 1,983,475	\$ -	\$ 147,014	\$ 1,836,462

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>EXTRAORDINARY PROPERTY LOSSES (Account 182)</b>						
1. Report below particulars concerning the accounting for extraordinary property losses.						
2. In column (a) describe the property abandoned for extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Written Off During Year			Balance End of Year (f)
			Previously Written off (c)	Account Charged (d)	Amount (e)	
1	<b>None</b>					
2						
3						
4						
5						
6						
7						
8						
9						
10		TOTALS				
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>						
1. Report below the particulars called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized show period of amortization.						
3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11						
12	Deferred Environmental	\$ 3,979,008	\$ 1,150,205	265	\$ 579,138	\$ 4,550,075
13	Deferred Derivatives			143, 232, 242, 253,		
14		4,060,730	11,398,773	254, 495	13,747,063	1,712,441
15	Deferred Income Tax			253, 282, 283, 409,		
16		66,579,248	84,667,816	410	77,518,977	73,728,087
17	Pension and Other post-employment benefits	36,562,411	40,065,977	228, 926.5, 926.7	45,115,479	31,512,909
18	Merger Savings	217,828,908	-	407	7,362,241	210,466,667
19	Miscellaneous Deferred Debits	684,416			- 663,705	20,711
20	Regulatory Asset Deferred Federal Income Tax	4,054,079	4,690,855	253, 282, 283	5,303,214	3,441,721
21	Capital Tracker	2,367,398	(2,367,398)		-	(0)
22	Revenue Decoupling Mechanism	13,331,130	23,981,437	495	39,774,974	(2,462,407)
23	Asset Retirement Obligation	2,119,693	457,083	419	316,488.22	2,260,289
24	Rate Case Expense	675,189	-	407	176,136	499,053
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	\$ 352,242,212	\$ 164,044,749		\$ 190,557,415	\$ 325,729,546

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**DISCOUNT ON CAPITAL STOCK (Account 191)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7	NONE	
8		
9		
10		
11		
12		
13		
14	TOTAL	

**CAPITAL STOCK EXPENSE (Account 192)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.

balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense & specify the account charged.

2. If any change occurred during the year in the

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	NONE	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	

**Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013**

**CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Outstanding per Balance Sheet*			Premium at End of Year (g)
				Amount Authorized (d)	Shares (e)	Amount (f)	
1							
2							
3							
4	Capital Stock - Common Stock	100	\$1.00	\$ 100.00	100	\$0	\$ 419,429,145
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS	100		\$100	100	\$0	\$419,429,145

\* Total amount outstanding without reduction for amounts held by respondent.

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**OTHER PAID-IN CAPITAL (Accounts 208-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

2. Donations Received from Stockholders (Account 208)  
State Amount and give brief explanation of the origin and purpose of each donation.

4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

3 Reduction in Par Value of Capital Stock (Account 209)

5. Misc. Paid-In Capital (Acct. 211) - - Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3	Other Paid In Capital	\$ (166,431,788)
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	<b>TOTAL</b>	<b>(\$166,431,788)</b>

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>LONG-TERM DEBT (Accounts 221, 223-224)</b>									
Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt									
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate Per Cent (f)	Dates Due (g)		
1									
2	SERIES CH	06/30/92	06/30/22	\$ 25,000,000	\$ 25,000,000	8.800%	J - D	\$ 2,200,000	\$ 2,200,000
3	MTA-1	10/12/95	10/14/25	10,000,000	10,000,000	Note 1 , 3	A - O	385,311	738,000
4	MTA-2	12/15/95	12/15/25	10,000,000	10,000,000	Note 2 , 3	F - A	638,359	690,000
5	MTA-3	02/05/96	02/05/26	10,000,000	10,000,000	6.940%	F - A	694,000	694,000
6	MTB-1	04/07/98	04/07/28	20,000,000	20,000,000	Note 3 , 4	F - A	1,374,961	1,424,000
7									
8	Unsecured Note								
9	Series A	03/15/12	03/15/22	25,000,000	25,000,000	3.296%	M - S	824,000	824,000
10	Series B	03/15/12	03/15/42	25,000,000	25,000,000	4.628%	M - S	1,157,000	1,157,000
11									
12									
13									
14									
15									
16									
17									
18	Note 1: For the period 10/12/95 through 10/14/05, the Rate Per Cent is 6.44%. For the period 10/15/05 through 10/14/25 the Rate Per Cent will be 7.38%.								
19	Note 2: For the period 12/15/95 through 12/14/05, the Rate Per Cent is 6.08%. For the period 12/15/05 through 12/15/25 the Rate Per Cent will be 6.90%.								
20	Note 3: These issues of bonds can be redeemed by the holder within a 30 day period at the end of ten years .								
21	Note 4: For the period 4/7/98 through 4/6/08, the Rate Per Cent is 6.34%. For the period 4/7/08 through 4/7/28 the Rate Per Cent will be 7.12%.								
22									
23									
24									
25									
26									
27	TOTALS			\$ 125,000,000	\$ 125,000,000			\$ 7,273,631	\$ 7,727,000
For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U. #.									



<b>NOTES PAYABLE (Account 231)</b>					
Report the particulars indicated concerning notes payable at end of year.					
Line No	Payed (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13			TOTAL		

<b>PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)</b>				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
14				
15				
16				
17				
18	Payable to / (Receivable from) Utility Pool - Working Capital	(4,106,776)	0.8904%	\$ 150,925
19				
20	Note Receivable from Pool Gas Financing (1)	(4,047,369)		
21				
22	Accounts Payable to Associated Companies	16,937,146		
23				
24	All other interest			
25				
26				
27				
28				
29	(1) Interest charged to cost of gas			
30				
31				
32				
33				
34				
35				
36				
37	TOTALS	\$ 8,783,000		\$ 150,925

\* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3	Accrued Gain Sharing	\$ 267,207
4	Accrued Miscellaneous	495,341
5	Accrued Vacation	938,323
6	Accrued Payroll	855,475
7	Short Term Derivative Liability	482,252
8		
9		
10		
11		
12	TOTAL	3,038,599

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
13	Deferred Tax Surplus	\$ 300,869	408-409	\$ 203,316	\$ -	\$ 97,553
14	Deferred Post Retirement Financial Accou	193,152	926	4,325,414	4,133,079	817
15	Derivatives	408,303	186	13,209,989	14,395,684	1,593,998
16	Asset Retirement Obligation	2,158,534	-	26,342,712	26,483,307	2,299,129
17	Deferred Off System Sales Profit	5,722,402	495	39,920,456	42,649,686	8,451,632
18	Gain on Property Sale	84,249	495	143,721	113,985	54,513
19	Miscellaneous Deferred Credits	120,849	142	272,255	3,448,758	3,297,351
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTALS	\$ 8,988,359		\$ 84,417,863	\$ 91,224,499	\$ 15,794,994

**Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013**

<b>RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)</b>				
Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.				
Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year		283,814,675	283,814,675
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation		22,503,372	22,503,372
4	Other Accounts (Rental Equipment)		0	0
5				
6	TOTAL CREDITS DURING YEAR		22,503,372	22,503,372
7	Net Charges for Plant Retired:			
8	Book Cost of Plant Retired		7,091,401	7,091,401
9	Cost of Removal		5,613,370	5,613,370
10	Salvage (Credit)		0	0
11	Transfer/Reclass		0	0
12	ARO Entries Journalled into the Account		0	0
13	NET CHARGES DURING YEAR		12,704,771	12,704,771
14	Balance December 31		293,613,276	293,613,276

<b>METHOD OF DETERMINATION OF DEPRECIATION CHARGES</b>	
Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.	
15 Depreciation	22,503,372
16 The composite book depreciation rate for 2013 depreciable property w	3.00%
17 Depreciation taken for Federal Income Tax purposes	
18 Differences -	24,800,025
19	
20	

<b>DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)</b>							
Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.							
Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'l'r (b)	Extra (c)			Declared (f)	Payable (g)
21	<b>NONE</b>						
22							
23							
24							
25							
26							
27							
28							
29							
30		TOTALS	0.00			0.00	
Dividend rates on Common Stock and Premium					0.00		
Dividend rates on Common Stock, Premium and Surplus					0.00		

**OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)**

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature.

If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Credits (c)	Debits (d)	Contra Acct. Debited or Credited (e)	Amount (f)
1	Account 262:					
2						
3	Workers Compensation Reserve	\$ (545,328)	\$ 1,402,593	\$ 787,192	925, 131, 253	\$ 70,073
4	Injuries&Damages Reserve (includes Gen, Auto and OCIP	1,021,469		556,469	131	465,000
5	Incurred but not reported (IBNR)	1,793,740	-	1,264,536	925	529,204
6						
7						
8	Account 263:					
9						
10	Pensions	38,493,276	902,227	2,988,993	926, 131	36,406,510
11	Other Post Employment Benefits Reserve	11,549,915	1,309,953	1,789,752	926, 131	11,070,116
12						
13						
14						
15						
16	Account 265:					
17	Environmental Reserve	6,094,502	204,505,634	204,202,333	926, 131	6,397,803
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	\$ 58,407,574	\$ 208,120,407	\$ 211,589,275		\$ 54,938,706

<b>RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)</b>					
1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.		(b) Liberalized Depreciation - - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Acct. 411, Federal Income Taxes Deferred in Prior Years - - Credit or comparable account of the previous system of accounts.			
2. In the space provided furnish significant explanations, including the following:					
(a) Accelerated Amortization - - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.					
Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amts. Debited Account 410 (1) (c)	Amts. Credited Account 411 (2) (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas	\$ -	\$ -	\$ -	\$ -
5	Other (Specify)				
6	Totals	-	-	-	-
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric				
11	Gas	206,217,354	(16,831,491)		189,385,863
12	Prov Deferred Merger Cost				
13	Trueup and Other				
14	Totals	206,217,354	(16,831,491)	-	189,385,863
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas	206,217,354	(16,831,491)		189,385,863
18	Prov Deferred Merger Cost				
19	Trueup and Other				
20	Totals	\$ 206,217,354	\$ (16,831,491)	\$ -	\$ 189,385,863
21	Note (A) Includes debits and credits to Account 236 and 253 and also reclass between Federal and State Account 268.				
22	(1) Account 410, Provision for Deferred Federal Income Taxes				
23	(2) Account 411, Federal Income Taxes Deferred in Prior Years - - Credit				

<b>CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)</b>						
Report below the amount of contributions in aid of construction applicable to each utility department.						
Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	CONTRIB-AID OF CONSTRUCTION	\$ -	\$ -	\$ -	\$ -	\$ -
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	\$ -	0	\$ -	\$ -	\$ -

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**GAS OPERATING REVENUES (Account 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Acct. 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No	Account (a)	Operating Revenues			Dth Sold (1000 BTU)		Average No. of Cust. Per Month				
		Amount for Year (b)	Prior Year	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Prior Year	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Prior Year	Increase or (Decrease) from Preceding Year (g)	
1	<b>SALES OF GAS</b>										
2	480 Residential Sales	184,710,498	\$156,395,118	28,315,380	14,308,186	12,385,215	1,922,971	181,234	179,410	1,824	
3	481 Commercial and Industrial Sales:			-							
4	Small (or Commercial) see instr. 5	43,293,250	\$37,319,617	5,973,633	3,942,976	3,380,784	562,192	16,220	16,183	37	
5	Large (or Industrial) see instr. 5	4,980,983	\$3,970,100	1,010,883	544,047	428,631	115,416	37	23	14	
6	481 Other Sales to Public Authorities	16,208	\$16,430	(222)	1,332	1,332	0	0	0	0	
7	481 Lost Margin	-	-	0	0	0	0	0	0	0	
8	481 Quasi-Firm Sales	-	\$0	-	0	0	0	0	0	0	
9	485 Miscellaneous Gas Sales	-	\$0	\$0	0	0	0	0	0	0	
10	Total Sales to Ultimate Consumers	233,000,939	197,701,265	35,299,674	18,796,541	16,195,962	2,600,578	197,491	195,616	1,875	
11	483 Sales for Resale	17,281,604	\$19,121,288	(1,839,684)	3,375,328		0	0	0		
12	Total Sales of Gas*	250,282,543	216,822,553	33,459,989	22,171,869	16,195,962	2,600,578	197,491	195,616	1,875	
13	<b>OTHER OPERATING REVENUES</b>										
14	487 Adjustments			\$0							
15	488 Miscellaneous Service Revenues	108,260	\$128,460	(20,200)							
16	489 Revenues from Trans. of Gas of Others	19,702,410	\$17,979,553	1,722,858							
17	490 Sales of Products Extracted from Natural Gas	-	\$0	0							
18	491 Rev. from Natural Gas Processed by Others	-	\$0	0							
19	493 Rent from Gas Property	93,248	\$0	93,248							
20	494 Interdepartmental Rents	-	\$0	0							
21	495 Other Gas Revenues	(7,969,922)	\$10,427,563	(18,397,485)							
22	Total Other Operating Revenues	11,933,997	28,535,576	(\$16,601,579)							
23	Total Gas Operation Revenues	262,216,539	245,358,129	16,858,410							
		Adjustment Clauses	Adjustment Clauses	Fuel Clauses							
	* Includes revenues from application of Total M.C.F. to which Applied	\$0	\$0								
		0	0								

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**SALES OF GAS TO ULTIMATE CONSUMERS**

Report by Account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	DTH (1000 BTU) (b)	Revenue (c)	Average Revenue per DTH (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1							
2	480	R-1 Residential	189,238	3,729,358	\$19.7072	9,187	8,929
3	480	R-2 Residential	9,888	142,624	\$14.4233	239	239
4	480	R-31 Residential	13,070,004	170,696,764	\$13.0602	163,119	164,806
5	480	R-32 Residential	1,039,054	10,142,874	\$9.7616	7,241	7,260
6	480	R-5 Residential-- CAPE	(69)	(1,121)	\$16.2747		
7	481	G-17 Unmetered Gas Lamp-CAPE	1,332	16,208	\$12.1679	-	0
8	481	G-41 Commercial	2,305,284	27,024,665	\$11.7229	13,047	13,507
9	481	G-42 Commercial	648,823	6,584,420	\$10.1483	248	270
10	481	G-43 Commercial	381,365	3,574,742	\$9.3735	24	28
11	481	G-51 Commercial	785,586	7,819,280	\$9.9534	2,616	2,378
12	481	G-52 Commercial	203,283	1,871,049	\$9.2041	71	65
13	481	G-53 Commercial	162,681	1,459,263	\$8.9701	4	9
14	481	Lost Margin	0	-	\$0.0000	0	0
15	481	Interruptibles	0	-	\$0.0000		
16	481	Sales Allowance Commercial		(59,185)			
17		G-27 CNG Fuel					
18		G-90 Broker Sales					
19	TOTAL SALES TO ULTIMATE						
20	CONSUMERS (Page 43 line 10)		18,796,472	233,000,939	144.7674	195,796	197,491

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

REVENUES FROM TRANSPORTATION

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Acct. No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per MCF (0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	Dec. 31 (f)
1							
2							
3	489	Contract Firm Transportation					
4		G-41 Low-Load Firm Transp.	678,620	3,470,609	\$5.1142	1,382	1,484
5		G-42 Low-Load Firm Transp.	1,104,791	4,501,074	\$4.0741	254	286
6		G-43 Low-Load Firm Transp.	423,702	1,473,176	\$3.4769	54	56
7		G-31 Res Heating Transp.--CAPE	36,068	255,913	\$7.0953	437	891
8		G-46 Small Load Transp.	0	-	\$0.0000	0	0
9		G-47 Medium Load Transp.	0	-	\$0.0000	0	0
10		G-48 Large Load Transp.	0	-	\$0.0000	0	0
11		G-51 High-Load Firm Transp.	392,598	1,635,783	\$4.1666	556	544
12		G-52 High-Load Firm Transp.	535,291	1,918,878	\$3.5847	112	113
13		G-53 High-Load Firm Transp.	1,942,972	5,328,671	\$2.7425	57	54
14		G-56 Firm Small Load Transp.	0	-	\$0.0000	-	0
15		G-57 Firm Medium Load Transp.	0	-	\$0.0000	-	0
16		G-58 Firm Large Load Transp.	0	-	\$0.0000	-	0
17		G-61 Firm Small Load Transp.	0	-	\$0.0000	0	0
18		G-81 Low-Load Contract Transp.	0	-	\$0.0000	0	0
19		G-82 High-Load Contract Transp.	983,038	953,859	\$0.9703	13	12
20		R-1 Residential Non-Heat	10	(90,945)	-9186.3485	7	11
21		Interruptible	0		\$0.0000		
22		Broker Fee		-			
23		Transport Res Seasonal -Cape		255,392			
24	<b>Total Revenues from Transportation</b>						
25	<b>of Gas for Others (Page 43, Line 16)</b>		6,097,089	19,702,410	(9,155.1238)	2,872	3,451
28							
29							
30							
31							
32							
33							
34							
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45							
46							
47							
48							
49	<b>Total Revenues from Transportation</b>						
50	<b>of Gas for Others (Page 43, Line 16)</b>		6,097,089	19,702,410	(9,155)	2,872	3,451



## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**GAS OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Prior Year amount	Increase/(Decrease) from Preceding Year (c)
1	<b>PRODUCTION EXPENSE</b>			
2	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>			
3	<b>STEAM PRODUCTION</b>			
4	Operation:			
5	700 Operation supervision and engineering	-	-	-
6	701 Operation labor	-	-	-
7	702 Boiler fuel	-	-	-
8	703 Miscellaneous steam expenses	-	-	-
9	704 Steam transferred - - Cr	-	-	-
10	Total operation	-	-	-
11	Maintenance:			
12	705 Maintenance supervision and engineering	-	-	-
13	706 Maintenance of structures and improvements	-	-	-
14	707 Maintenance of boiler plant equipment	-	-	-
15	708 Maintenance of other steam production plant	-	-	-
16	Total maintenance	-	-	-
17	Total steam production	-	-	-
18	<b>MANUFACTURED GAS PRODUCTION</b>			
19	Operation:			
20	Production labor and expenses:			
21	711 Steam expenses	-	-	-
22	712 Other power expenses	-	-	-
23	715 Water gas generating expenses	-	-	-
24	716 Oil gas generating expenses	-	-	-
25	717 Liquefied petroleum gas expenses	1,789,121	1,141,973	647,148
26	718 Other process production expenses	-	2,185	(2,185)
27	Gas fuels:			
28	721 Water gas generator fuel	-	-	-
29	722 Fuel for oil gas	-	-	-
30	723 Fuel for liquefied petroleum gas process	-	-	-
31	724 Other gas fuels	-	-	-
32	Gas raw materials:			
33	726 Oil for water gas	-	-	-
34	727 Oil for oil gas	-	-	-
35	728 Liquefied petroleum gas	-	6,693	(6,693)
36	729 Raw materials for other gas processes	-	-	-
37	730 Residuals expenses	-	-	-
38	731 Residuals produced - - Cr	-	-	-
39	732 Purification expenses	-	-	-
40	733 Gas mixing expenses	-	-	-
41	734 Duplicate charges - - Cr	-	-	-
42	735 Miscellaneous production expenses	-	-	-
43	736 Rents	-	3,453	(3,453)
44	Total operation	1,789,121	1,154,304	634,817
45	Maintenance:			
46	740 Maintenance supervision and engineering	-	-	-
47	741 Maintenance of structures and improvements	-	-	-
48	742 Maintenance of production equipment	112,174	89,332	22,842
49	Total maintenance	112,174	89,332	22,842
50	Total manufactured gas production	\$ 1,901,295	\$ 1,243,636	\$ 657,659

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>GAS OPERATION AND MAINTENANCE EXPENSES - - Continued</b>				
Line No.	Account (a)	Amount for Year (b)	Prior year amount	Increase/(Decrease) From Preceding Year (c)
1	<b>OTHER GAS SUPPLY EXPENSES</b>			
2	Operation:			
3	804 Natural gas city gate purchases	\$ 92,223,532	\$ 95,065,399	\$ (2,841,867)
4	805 Other gas purchases	2,219,766	1,372,778	846,988
5	808.10 Liquified natural gas	6,270,432	4,876,061	1,394,371
6	808-20 Deferred cost of gas	24,068,914	15,901,789	8,167,125
7	812 Gas used for other utility operations - - Cr	-	-	-
8	813 Other gas supply expenses	-	-	-
9	814 Environmental Costs	871,355	209,293	662,062
10	815 Conservation & Load Management Expense	-	-	-
11				
12		125,653,999	117,425,320	8,228,679
13	Total production expenses	127,555,294	118,668,956	8,886,338
14	<b>LOCAL STORAGE EXPENSES</b>			
15	Operation:			
16	840 Operation supervision and engineering	-	-	-
17	841 Operation labor and expenses	240,938	27,445	213,493
18	842 Rents	-	-	-
19	Total operation	240,938	27,445	213,493
20	Maintenance:			
21	843-60 Maintenance supervision and engineering	-	-	-
22	844 Maintenance of structures and improvements	-	-	-
23	845 Maintenance of gas holders	-	-	-
24	846 Maintenance of other equipment	-	-	-
	847 Maintenance Supervision and Engineering	-	-	-
25	849 Joint Expenses-Credit	(6,651,556)	(6,500,394)	(151,162)
26	Total maintenance	(6,651,556)	(6,500,394)	(151,162)
27	Total storage expenses	(6,410,618)	(6,472,949)	62,331
28	<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
29	Operation:			
30	850 Operation supervision and engineering	695,111	309,528	385,583
31	851 System control and load dispatching	-	-	-
32	852 Communication system expenses	-	-	-
33	853 Compressor station labor and expenses	-	-	-
34	855 Fuel and power for compressor stations	-	-	-
35	857 Measuring and regulating station expenses	812,068	290,746	521,322
36	858 Transmission and compression of gas by others	-	-	-
36	860 Transmission Rents	-	-	-
37	874 Mains and services expenses	4,360,861	2,846,709	1,514,152
38	878 Meter and house regulator expenses	2,831,470	3,378,802	(547,332)
39	879 Customer installations expenses	(73,113)	(560,040)	486,927
40	880 Other expenses	2,116,802	952,020	1,164,782
41	881 Rents	-	-	-
42	882 Transportation expense	-	-	-
43	Total operation	10,743,199	7,217,765	3,525,434
44	Maintenance:			
45	885 Maintenance supervision and engineering	299,020	258,681	40,339
46	886 Maintenance of structures and improvements	26,957	4,387	22,570
47	887 Maintenance of mains	3,149,524	2,870,941	278,583
48	888 Maintenance of compressor station equipment	-	-	-
49	889 Maintenance of measuring and regulating station equipment	327,495	315,788	11,707
50	892 Maintenance of services	4,692,373	2,454,406	2,237,967
51	893 Maintenance of meters and house regulators	530,639	205,774	324,865
52	894 Maintenance of other equipment	240,006	30,324	209,682
54	Total maintenance	9,266,014	6,140,301	3,125,713
55	Total transmission and distribution expenses	\$ 20,009,213	\$ 13,358,066	\$ 6,651,147

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>GAS OPERATION AND MAINTENANCE EXPENSES - - Continued</b>				
Line No.	Account (a)	Amount for Year (b)	Prior Year Amount	Increase/(Decrease) from Preceding Year (c)
<b>CUSTOMER ACCOUNTS EXPENSES</b>				
1	Operation:			
2	901 Supervision	\$ 30,706	\$ 31,495	\$ (789)
3	902 Meter reading expenses	2,659,261	651,415	2,007,846
4	903 Customer records and collection expenses	2,068,819	2,689,769	(620,950)
5	904 Uncollectible accounts	3,877,106	1,828,261	2,048,845
6	905 Miscellaneous customer accounts expenses	18,429,741	15,278,786	3,150,955
7	Total customer accounts expenses	27,065,633	20,479,726	6,585,907
<b>SALES EXPENSES</b>				
9	Operation:			
10	911 Supervision	530	914	(384)
11	912 Demonstrating and selling expenses	827,450	1,038,975	(211,525)
12	913 Advertising expenses	7,112	4,598	2,514
13	916 Miscellaneous sales expenses	(37,797)	(378,662)	340,865
14	Total sales expenses	797,295	665,825	131,470
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>				
16	Operation:			
17	920 Administrative and general salaries	4,435,882	4,714,818	(278,936)
18	921 Office supplies and expenses	2,415,412	3,521,135	(1,105,723)
19	922 Administrative expenses transferred - - Cr	-	-	-
20	923 Outside services employed	3,877,171	1,863,401	2,013,770
21	924 Property Insurance	299,507	57,435	242,072
22	925 Injuries and damages	(407,645)	2,839,431	(3,247,076)
23	926 Employees pensions and benefits	7,001,033	10,077,763	(3,076,730)
24	927 Franchise Requirements	-	-	-
25	928 Regulatory commission expenses	561,956	545,487	16,469
26	929 Duplicate charges - - Cr	-	-	-
27	930 Miscellaneous general expenses	866,976	1,633,758	(766,782)
28	931 Rents	1,900,262	576,875	1,323,387
29	Total operation	20,950,554	25,830,103	(4,879,549)
30	Maintenance:			
31	932 Maintenance of general plant	11,759	5,324	6,435
32	Total administrative and general expenses	20,962,313	25,835,427	(4,873,114)
33	Total gas operation and maintenance expenses	\$ 189,979,130	\$ 172,535,051	\$ 17,444,079
<b>SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES</b>				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production			
35	Manufactured gas production	\$ 1,789,121	\$ 112,174	\$ 1,901,295
36	Other gas supply expenses	125,653,999	-	125,653,999
37	Total production expenses	127,443,120	112,174	127,555,294
38	Local storage expenses	240,938	(6,651,556)	(6,410,618)
39	Transmission and distribution expenses	10,743,199	9,266,014	20,009,213
40	Customer accounts expenses	27,065,633	-	27,065,633
41	Sales expenses	797,295	-	797,295
42	Administrative and general expenses	20,950,554	11,759	20,962,313
43	Total gas operation and maint. expenses.	\$ 187,240,740	\$ 2,738,392	\$ 189,979,130
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. : 0.00%)			85.67%
45	Compute by dividing Revenues (Acct. 400) into the sum of Operation and			
46	Maintenance Expenses (P. 47, line 43 (d), Depreciation (Acct. 403) and			
47	Amortization (Acct. 407)			
48	Total salaries and wages of gas department for year, including amounts charged to			
49	operating expenses, construction and other accounts			\$ 20,120,886
50	Total number of employees of gas department at end of year, including administrative,			
51	operating, maintenance, construction and other employees - National Grid Massachusetts.			79

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If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

**SALES FOR RESALE (Account 483)**

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
1	Off-System Sales	Delivered to customers, various points of delivery	3,375,328	5.12	17,281,604
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTALS		3,375,328	5.12	17,281,604

**PURCHASED GAS (Accounts 804-806)**

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
13					
14					
15					
16		SEE PAGES 48a & 48b			
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27	TOTALS				

**SALES OF RESIDUALS (Accounts 730,731)**

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17							
18							
19				NONE			
20							
21							
22							
23	TOTALS						

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

Line No.	(a) Name of Companies From Which Gas is Purchased	(b) Where Rec'd & Where & How Measured	(c) MCF 1,000 BTU	(d) Rate Per MCF	(e) Amount
1	<b>Algonquin Gas Transmission</b>	Metered at Everett,			
2		Weston, Waltham,			
3		Braintree, Norwood,			
4		Wellesley, Milton,			
5		Waltham Polaroid, Mansfield,			
6		Medford & Potter Street			
7	Transportation and Capacity Costs				4,438,427
8	Other Charges				-
9	<b>TOTAL ALGONQUIN</b>		-		4,438,427
10	<b>Tennessee Gas Pipeline</b>	Metered at Leominster,			
11		Clinton, Southbridge,			
12		Spencer, Lynn, Acton,			
13		Lynnfield, Arlington,			
14		Burlington, Lexington,			
15		Reading, Revere, West			
16		Peabody, Beverly/Salem,			
17		& Gloucester			
18					
19	Transportation and Capacity Costs				12,212,345
20	Other Charges				-
21	<b>TOTAL TENNESSEE</b>		-		12,212,345
22	<b>Texas Eastern</b>				
23	Transportation and Capacity Costs				5,472,518
24	Other Charges				-
25	<b>TOTAL TEXAS EASTERN</b>		-		5,472,518
26	<b>Canadian</b>				
27					
28	Commodity Cost		547,311	4.69	2,565,028
29	Transportation and Capacity Costs				-
30	Other Charges				-
31	<b>TOTAL CANADIAN</b>		547,311		2,565,028
32					
33	<b>Direct Purchases</b>				
34					
35	Commodity Cost		22,315,127	3.85	85,915,587
36	Transportation and Capacity Costs				2,112,892
37	Other Charges				-
38	<b>TOTAL DIRECT PURCHASES</b>		22,315,127		88,028,479
39					
40					
41					
42					
43					
44					

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

	(a) Name of Companies From Which Gas is Purchased	(b) Where Rec'd & Where & How Measured	(c) MCF 1,000 BTU	(d) Rate Per MCF	(e) Amount
1					
2	<b>Distrigas</b>	Metered at Everett			
3	Commodity Cost		-	-	-
4	Capacity Costs				-
5	TOTAL DISTRIGAS				-
6					
7					
8					
9					
10					
11	Total Commodity Cost		22,862,438	3.87	88,480,615
12	Total Transportation & Capacity Costs				24,236,182
13	Total Other Charges				-
14					
15	Unbilled Gas Cost				518,018
16	Total Purchased Gas Cost		22,862,438		113,234,815
17	Net Change in Holder Gas *		1,011,860		9,534,659
18	Deferred Cost of Gas 808-20,21,23,29				2,013,170
19	<b>Purchased Gas Expense</b>		23,874,299		124,782,644
	<p>* Add (Decreases) / Deduct Increases in Holder Gas - Note: Column (e) of this line includes those inventory transactions necessary to reconcile "Purchased Gas Expense" to Gas Costs expensed as presented on Lines 3 through 6 on page 46.</p>				

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**TAXES CHARGED DURING YEAR**

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2 Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3 The aggregate of each kind of tax should be

listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet account or subaccount.

- 5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis for apportioning such tax.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Gas Acct. 107 &/or Accts. 300-398(c)	Gas (Acct.408,409) (d)	Surplus Acct. (e)	Future Use (Acct 105) (f)	Taxes included in O&M (g)	Gas Acct. 418 (h)	Gas Acct. 419 (i)
1	Federal:								
2	Income	\$ 22,239,690		\$ 22,239,690					
3	F.I.C.A. & Medicare	1,420,711		1,420,711					
4	Transportation/Fleet								
5	Excise								
6									
7	State:								
8	Income	2,769,869		2,769,869					
9	Use	23,833		23,833					
10	Payroll	77,558		77,558					
11	Fuel								
12	Local:								
13	Cities & Towns	6,563,057		6,563,057					
14	Excise								
15									
16									
<b>TOTALS</b>		\$ 33,094,718		\$ 33,094,718					

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**OTHER UTILITY OPERATING INCOME (Account 414)**  
 Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	NONE				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTALS				



Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Account 415)</b>					
Report by utility department the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1		<b>NONE</b>			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	<b>TOTAL COSTS AND EXPENSES</b>				
35	Net Profit (or Loss)				

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**RECORD OF SENDOUT FOR THE YEAR IN DKTH**

BASED ON 1000 BTU PER CUBIC FOOT (a)

Line							
No.	Item	Total	January	February	March	April	May
1	Gas Made						
2							
3							
4	Propane	-	-	-	-	-	-
5							
6	TOTAL	-	-	-	-	-	-
7							
8	Gas Purchased						
9	Natural	23,874,299	3,557,316	3,484,936	2,947,493	2,041,674	1,117,090
10	Other						
11	TOTAL	23,874,299	3,557,316	3,484,936	2,947,493	2,041,674	1,117,090
12	TOTAL MADE AND						
13	PURCHASED	23,874,299	3,557,316	3,484,936	2,947,493	2,041,674	1,117,090
14	Net Change in Holder						
15	Gas (1)	(4,850,978)	98,948	(271,401)	(817,107)	(671,059)	(865,938)
16	TOTAL SENDOUT	18,181,963	3,108,355	2,562,633	1,923,692	1,345,393	840,520
17	GAS TRANSPORTED	5,554,611	607,682	531,666	599,754	494,258	399,497
18	TOTAL THROUGHPUT	23,736,574	3,799,252	3,214,681	2,464,997	1,808,556	1,213,843
19							
20	Gas Sold *	15,641,360	3,317,432	3,007,194	2,526,523	1,490,102	765,096
21	Gas Used by Company	167,067	15,155	16,561	12,833	12,307	12,049
22	Gas transported *	7,290,212	595,896	514,994	165,830	266,245	171,790
23	Gas Accounted for	23,098,638	3,928,482	3,538,749	2,705,186	1,768,655	948,936
24	Gas Unaccounted for (2)	637,936	(129,230)	(324,068)	(240,190)	39,901	264,907
25	% Unaccounted						
26	for (0.00%) (2)	2.69%					
27							
28							
29	<u>Sendout in 24 hours</u>						
30	in MCF						
31	Maximum - MCF		4/10/2499	3/6/2426	10/1/2301	5/27/2237	3/4/2047
32	Maximum - Date		41,297	41,322	41,340	41,366	41,420
33	Minimum - MCF		10/15/2078	7/3/2163	2/6/2068	9/12/1985	5/19/1977
34	Minimum - Date		<b>41,304</b>	<b>41,333</b>	<b>41,364</b>	<b>41,383</b>	<b>41,414</b>
35							
36							
37							
38	B.T.U. Content of Gas Delivered to Customers 1,029 per Cubic Foot.						
39							
40	(1) Add Decreases in Holder Gas, Deduct Increases.						
41	(2) Includes unbilled gas sales						

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2012

RECORD OF SENDOUT FOR THE YEAR IN MCF  
BASED ON 1000 BTU PER CUBIC FOOT (a)

Line No.	June	July	August	September	October	November	December
1							
2							
3							
4	-	-	-	-	-	-	-
5							
6	-	-	-	-	-	-	-
7							
8							
9	1,550,977	1,348,601	858,224	1,012,936	1,222,350	2,441,172	2,291,532
10							
11	1,550,977	1,348,601	858,224	1,012,936	1,222,350	2,441,172	2,291,532
12							
13	1,550,977	1,348,601	858,224	1,012,936	1,222,350	2,441,172	2,291,532
14							
15	(869,545)	(612,541)	(195,219)	(366,575)	(342,693)	(291,968)	354,119
16	681,432	736,060	663,005	646,361	879,657	2,149,204	2,645,651
17	309,297	279,124	308,537	348,405	461,371	585,303	629,717
18	990,729	1,015,184	971,542	994,766	1,341,028	2,734,507	3,275,368
19							
20	537,460	497,111	612,578	593,468	715,033	2,035,492	3,140,892
21	8,286	9,507	11,901	9,516	8,637	8,800	9,854
22	157,233	168,435	221,053	221,004	244,799	522,352	585,661
23	702,979	675,053	845,532	823,987	968,468	2,566,643	3,736,407
24	287,750	340,131	126,010	170,779	372,560	167,864	(461,039)
25							
26							
27							
28							
29							
30							
31	35,366	35,151	38,978	37,837	84,191	168,751	179,610
32	6/25/2013	7/24/2013	8/21/2013	9/17/2013	10/29/2013	11/24/2013	12/12/2013
33	22,318	23,890	25,194	23,692	26,230	34,441	65,315
34	6/1/2013	7/27/2013	8/3/2013	9/1/2013	10/5/2013	11/1/2013	12/21/2013
35							
36							
37							
38							
39							
40							
41							
42							

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

GAS GENERATING PLANT			
Line No.	General Description - - Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF) (A)
1	Propane Air:		
2	Lowell Division: High Pressure Mix	0	-
3			
4			
5	Liquefied Natural Gas:		
6	Lowell Division: Tewksbury, MA	4	80,000
7	Westford, MA	1	6,000
8			
9	Cape Cod Division: South Yarmouth, MA	4	23,800
10	Wareham, MA	4	4,300
11			
12			
13			
14			
15			
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35			
36	<b>NOTE (A): Assumes 1,000 BTU per cubic foot.</b>		
37			
38			
39			
40			
		<b>Total</b>	114,100

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

BOILERS							
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour	
1	Location						
2	Lowell, MA					AT 212F	
3	School and Rock Sts.		PSIG			100C	
4	Hodge	Gas	15		S-02369		
5	Hodge	Oil or Gas	15		502370		
6	Bigelow	Gas	15		1372		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
Line No.	SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
26		Kind of Gas					Total Capacity
27							
28	Scrubbers	<b>NONE</b>					
29							
30							
31							
32							
33	Condensers						
34							
35							
36							
37							
38							
39	Exhausters						
40							
41							
42							
43							
44							
45							
46							
47							

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

<b>PURIFIERS</b>				
Line No.	Location	Kind of Gas	Kind of Purifying Material	Estimated 24 Hour Capacity
1				
2				
3				
4				
5				
6				
7				
8	<b>NONE</b>			
9				
10				
11				
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21				

<b>HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R.H.</b>							
	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
22							
23							
24							
25							
26							
27							
28							
29	<b>NONE</b>						
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**TRANSMISSION AND DISTRIBUTION MAINS**

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.  
 Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in			Abandoned but not Removed	Total Length in
		Feet at Beginning of Year	Added During Year	Taken Up During Year		
<b>CAST IRON</b>						
1	3"	446	-	-	-	446
2	4"	334,058	-	-	5,687	328,371
3	6"	444,447	-	-	2,391	442,056
4	8"	18,745	-	-	7	18,738
5	10"	17,398	-	-	-	17,398
6	12"	64,690	-	-	-	64,690
7	14"	-	-	-	-	-
8	16"	9,863	-	-	-	9,863
9	18"	5,136	-	-	-	5,136
10	20"	3,742	-	-	-	3,742
11	24"	2,287	-	-	-	2,287
12	Subtotal	900,812	-	-	8,085	892,727
<b>STEEL OR WROUGHT IRON</b>						
13	3/4"	-	-	-	-	-
14	1"	48,501	-	-	50	48,451
15	1-1/4"	9,702	-	-	-	9,702
16	1-1/2"	86,287	-	-	-	86,287
17	2"	4,567,245	-	-	249,907	4,317,338
18	3"	301,535	-	-	5,102	296,433
19	4"	1,611,040	87	-	60,231	1,550,896
20	5"	13,169	-	-	-	13,169
21	6"	602,616	753	-	7,629	595,740
22	8"	550,866	147	-	1,162	549,851
23	10"	146,600	-	-	163	146,437
24	12"	334,195	7,978	-	324	341,849
25	14"	887	-	-	-	887
26	16"	1,535	20	-	-	1,555
27	20"	104	-	-	-	104
28	24"	722	-	-	-	722
29	Subtotal	8,275,004	8,985	-	324,568	7,959,421
<b>PLASTIC</b>						
30	1/2"	38,855	-	-	-	38,855
31	5/8"	269	-	-	-	269
32	3/4"	10,278	-	-	-	10,278
33	1"	38,431	442	-	1,047	37,826
34	1-1/4"	31,410	-	-	-	31,410
35	1-1/2"	14,804	-	-	-	14,804
36	2"	7,816,449	193,396	-	10,929	7,998,916
37	3"	13,131	-	-	-	13,131
38	4"	1,927,447	46,644	-	2,120	1,971,971
39	6"	682,189	20,520	-	208	702,501
40	8"	248,995	10,260	-	135	259,120
41	10"	1,870	-	-	-	1,870
42	12"	579	130	-	-	709
43	20"	582	-	-	-	582
44	Subtotal	10,825,289	271,392	-	14,439	11,082,242
45	Totals	20,001,105	280,377	-	347,092	19,934,390
Normal Operating Pressure - - Mains and Lines - - Maximum.....60# PSI...Minimum.....7" W.C.....						
Normal Operating Pressure - - Services - - Maximum.....60# PSI...Minimum.....7" W.C.....						
Miles Added		53			66 Miles Retired	
=====		=====			=====	

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**TRANSMISSION AND DISTRIBUTION MAINS**

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.  
 Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	No category	4,631		-	480	4,151
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
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35						
36						
37						
38						
39	<b>GRAND TOTAL</b>	<b>20,005,736</b>	<b>280,377</b>	<b>0</b>	<b>347,572</b>	<b>19,938,541</b>
40	Normal Operating Pressure - Mains and Lines - Maximum 60 PSIG Minimum 4" W.C					
41	Normal Operating Pressure - Services - Maximum 60 PSIG Minimum 4" W.C.					
42						



Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS**

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House ** Governors	Meters
1	Number at beginning of year	284,273		277,814
2	Additions during year:			
3	Purchased			8,125
4	Installed	7,733		0
5	Associated with Plant acquired			
6	Total Additions	7,733		8,125
7	Reductions during year:			
8	Retirements	498		13,888
9	Associated with Plant sold	0		0
10	Total Reductions	498		13,888
11	Number at End of Year	291,508		272,051
12	In Stock			68,013
13	On Customers' Premises - - Inactive			2,926
14	On Customers' Premises - - Active			201,112
15	In Company Use			0
16	Number at End of Year			272,051
17	Number of Meters Tested by State Inspectors during Year			25,288

\*\* House Governors are consider part of the meter set and are not separately accounted for.

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.T.E. Number	Rate Schedule	Estimated Effect on Annual Revenues 1/	
			Increases	Decreases
May 1, 2013	6.3	Residential Non-Heating Rate R-1	2%	
May 1, 2013	7.3	Residential Assistance Non-Heating Rate R-2	2%	
May 1, 2013	8.3	Residential Heating Rate R-3	5%	
May 1, 2013	9.3	Residential Assistance Heating Rate R-4	4%	
May 1, 2013	10.3	Commercial/Industrial, Small - Low Load Factor Rate G-41	6%	
May 1, 2013	11.3	Commercial/Industrial, Medium - Low Load Factor Rate G-42	3%	
May 1, 2013	12.3	Commercial/Industrial, Large - Low Load Factor Rate G-43		2%
May 1, 2013	13.3	Commercial/Industrial, Small - High Load Factor Rate G-51	5%	
May 1, 2013	14.3	Commercial/Industrial, Medium - High Load Factor Rate G-52	4%	
May 1, 2013	15.3	Commercial/Industrial, Large - High Load Factor Rate G-53	2%	
Total			4%	2%
Overall Average			0%	

Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)**

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referrals, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or refocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertis-

ing; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of par. (1) other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Acct. 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	Expenditures for Certain Civic, Political and Related Activities	\$ 23,627
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
	TOTAL	\$ 23,627

## Annual Report of .....Colonial Gas Company.....Year ended December 31, 2013

## 913. Advertising Expenses

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2	Corporate Advertising, Advertising	Media, Direct Mail, Other	
3	Residential Advertising		\$ 7,112
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42		TOTAL	\$ 7,112

DEPOSITS AND COLLATERAL		
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.		
Line No.	Name of City of Town	Amount
1		
2	Pursuant to Mass. General Laws Chapter 164, Section 128	
3	Security Deposits - Commercial And Industrial Accounts	
4		\$ 352,929
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Interest is accrued and paid pursuant to Provisions of	
16	22 C.M.R. 26.09 (DPU Order #999 - 09/23/82)	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$ 352,929
41		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

*Marcy Reed*.....President

.....  
.....  
.....  
.....  
.....

SIGNATURES OF PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Middlesex, Massachusetts, ss

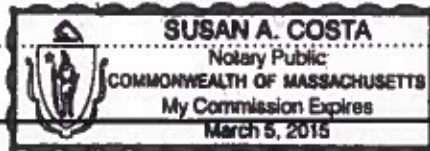
November 18 2014

Then personally appeared *Marcy L. Reed*.....

.....  
.....

and severally made oath to the truth of the foregoing statement by them subscribed to their best knowledge and belief.

*Susan A. Costa*  
My Commission Expires:



.....Notary Public

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY



.....Vice President and Controller

.....  
.....  
.....  
.....  
.....

SIGNATURES OF PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Kings, New York, ss

November 18<sup>th</sup> 2014

CHARLES J. DeRosa

Then personally appeared. ~~DeRosa~~ Me, "NOTARY PUBLIC"

.....LEON CHANG.....

.....NOTARY PUBLIC-STATE OF NEW YORK.....

.....No. 01CH6275929.....

.....Qualified in Kings County.....

.....My Commission Expires February 04, 2017.....

and severally made oath to the truth of the foregoing statement by them subscribed to their best knowledge and belief.



.....Notary Public

My Commission Expires: