

Allen, Duquette & Associates, Inc.

CERTIFIED PUBLIC ACCOUNTANTS

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Gerald O. Duquette, C.P.A.

Robert L. Allen, Jr., C.P.A.

Thomas P. Hurley, C.P.A.

Members of the
American Institute of
Certified Public Accountants

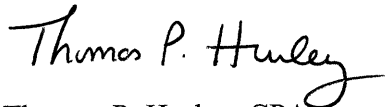
June 14, 2013

Mr. Mark D. Marini, Secretary
Department of Public Utilities
One South Station
Boston, MA 02110

Dear Secretary Marini:

Enclosed is the 2012 Annual Return for Blackstone Gas Company. We are also including the Return on Equity Computation Schedule for 2012. If you have any questions or concerns, please call me at my office.

Sincerely,



Thomas P. Hurley, CPA
Accountant for Blackstone Gas Company

cc: Mr. Kevin M. Brannelly, Director of Rates and Revenues
Mr. James Wojcik, Blackstone Gas Company
Mr. Andrew J. Newman, Esq.
Ms. Melissa Whitten, LaCapra Associates

**BLACKSTONE GAS COMPANY
RETURN ON EQUITY COMPUTATION
DECEMBER 31, 2012**

Net Utility Income/(Loss) Available for Common Shareholders

Page 10, Line 18	Total Utility Operating Income	149,232
Less: Line 39	Total Interest Charges	(36,389)
Less: Line 48	Dividends - Preferred Stock	0
	Adjustment of Deferred Income Taxes (see below)	(221,163)
	Net Utility Loss Available for Common Shareholders	<u>(108,320)</u>

Total Utility Common Equity

Page 9, Line 13	Total Proprietary Capital	(average)	1,225,708
Less: Line 4	Preferred Stock Issued		0
	Total Utility Common Equity		<u>1,225,708</u>

Based on above calculations, the percentage is **-8.837%**

On 1/1/12, The Company elected to become an 'S' corporation and is no longer subject to corporation income taxes. As a result of this, an adjustment was required to their deferred tax liability and was recorded on page 10, line 13. This amount should not be considered in the calculation of their net utility income for the year.



The Commonwealth of Massachusetts

DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: Blackstone Gas Company

D/B/A

Address: P.O. Box 162

Blackstone, MA 01504

Massachusetts Gross Revenue (Intrastate) \$ 1,817,368

Other Revenues (Outside Massachusetts) \$

Total Revenues as per Annual Return \$ 1,817,368

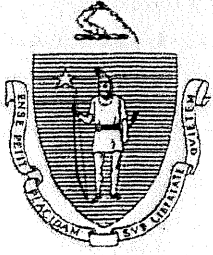
I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

Thomas P. Hurley CPA
CPA for Blackstone Gas Company
Title

Instructions to the Department: If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.





THE COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

DEVAL L. PATRICK
GOVERNOR

TIMOTHY P. MURRAY
LIEUTENANT GOVERNOR

RICHARD K. SULLIVAN, JR.
SECRETARY OF ENERGY
AND ENVIRONMENTAL AFFAIRS

ONE SOUTH STATION
BOSTON, MA 02110
(617) 305-3500

ANN G. BERWICK
CHAIR

JOLETTE A. WESTBROOK
COMMISSIONER

DAVID W. CASH
COMMISSIONER

June 13, 2013

VIA E-MAIL AND U.S. MAIL

Allen, Duquette, & Associates, Inc.
Attention: Mr. Thomas P. Hurley
Certified Public Accountant
150 Main Street
Pawtucket, RI 02860

**Re: Annual Return for Year Ended December 31, 2012
Blackstone Gas Company**

Dear Mr. Hurley:

We have received Blackstone Gas Company's request for an additional 14-day extension to June 14, 2013, for filing of the Annual Return for the year ended December 31, 2012. Previously, the Department had granted Blackstone Gas Company two 30-day filing extensions to April 30, 2013 and May 31, 2013.

According to Blackstone Gas Company's request, this additional 14-day extension is needed because it is waiting for a ruling from the Massachusetts Department of Revenue (DOR) regarding its corporate tax status as a result of the company's election last year for status as an S corporation. Though the tax return is already prepared and ready for submission, an adjustment may be necessary depending on DOR's decision.

Privileged, confidential, protected communication, for the intended recipient only

FAX: (617) 345-9101
www.mass.gov/dpu

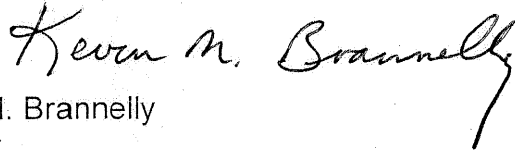
Mr. Thomas P. Hurley

-2-

June 13, 2013

Based on a review of your request, the Rates and Revenue Requirements Division of the Department of Public Utilities grants the request for an additional 14-day extension to June 14, 2013 for the Blackstone Gas Company to file the Annual Return for the year ended December 31, 2013.

Sincerely,



Kevin M. Brannelly
Director
Rates and Revenue
Requirements Division

KMB/lhb

Cc: Jesse Reyes, Esq.
Office of the Attorney General

The Commonwealth of Massachusetts

RETURN

OF THE

Blackstone Gas

COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31, 2012

Name of officer to whom correspondence should
be addressed regarding this report.

James A. Wojcik

Official title **President**

Office address

P.O. Box 162

Blackstone, MA 01504

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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salaries
President	James A. Wojcik	222 Mendon Avenue Blackstone, MA	91,936
Secretary & Treasurer	Grace Wojcik	222 Mendon Avenue Blackstone, MA	44,057

DIRECTORS*

Names	Addresses	Fees Paid During Year
James A. Wojcik	222 Mendon Avenue Blackstone, MA	0
James Paige	87B Milk Street Blackstone, MA	0
Stephen Jolicoeur	22 Whipple Avenue Blackstone, MA	0

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION — Continued

1. Corporate name of company making this report, Blackstone Gas Company
2. Date of organization. September 27, 1950
3. Date of incorporation. September 27, 1950
4. Give location (including street and number) of principal business office:— 61 Main Street
Blackstone, MA
5. Total number of stockholders. 1
6. Number of stockholders in Massachusetts. 1
7. Amount of stock held in Massachusetts, No. of shares, 418 \$ 10,450
8. Capital stock issued prior to June 5, 1894, No. of shares, \$
9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, N/A \$
Total, shares, par value, \$, outstanding December 31 \$
of the fiscal year, \$
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
D. P. U. #

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Andrew J. Newman (Legal & Rate Filing)	50,387
Allen, Duquette & Assoc. (Accounting)	21,800
LaCapra Associates (Rate Filing)	37,527

GENERAL INFORMATION — Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:

4,928	Feet in plastic gas main
62	Meters installed
143	Meters replaced
71	New services

GENERAL INFORMATION Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.	
City or Town	Number of Customers' Meters, Dec. 31,	City or Town	Number of Customers' Meters, Dec. 31.
		(Blackstone, Bellingham)	
		Total	1,637
TOTAL		TOTAL 1,637	

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$4,124,641	\$4,289,048	\$164,407
2	Utility Plant (101 107) P. 13.....			
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19.....			
5	Investment in Associated Companies (123) P. 20.....			
6	Other Investments (124) P. 20.....			
7	Special Funds (125, 126, 127, 128) P. 21.....			
8	Total Other Property and Investments.....			
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	6,625	40,473	33,848
11	Special Deposits (132, 133, 134) P. 21.....			
12	Working Funds (135).....			
13	Temporary Cash Investments (136) P. 20.....			
14	Notes and Accounts Receivable (141, 142, 143) P. 22	237,785	254,517	16,732
15	Receivables from Assoc. Companies (145, 146) P. 23			
16	Materials and Supplies (151-159, 163) P. 24.....			
17	Prepayments (165).....	7,291	12,971	5,680
18	Interest and Dividends Receivable (171).....			
19	Rents Receivable (172).....			
20	Accrued Utility Revenues (173).....			
21	Misc. Current and Accrued Assets (174).....	25,236	46,386	21,150
22	Total Current and Accrued Assets.....	276,937	354,347	77,410
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P. 26			
25	Extraordinary Property Losses (182) P. 27.....			
26	Preliminary Survey and Investigation Charges (183)			
27	Clearing Accounts (184).....			
28	Temporary Facilities (185).....			
29	Miscellaneous Deferred Debits (186) P. 27.....			
30	Total Deferred Debits.....	0	0	0
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28.....			
33	Capital Stock Expense (192) P. 28.....			
34	Total Capital Stock Discount and Expense.....			
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196).....	165,000	165,000	0
37	Reacquired Bonds (197).....			
38	Total Reacquired Securities.....	165,000	165,000	0
39	Total Assets and Other Debits.....	4,566,578	4,808,395	241,817

NOTES: 21. Miscellaneous Current and Accrued Assets:

CGA Deferral	6,367	25,248
Overpayment of Corporate Income Taxes	18,869	17,824
RCS/EES Deferral	0	3,314

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL	\$	\$	\$
2	CAPITAL STOCK			
3	Common Stock Issued (201) P. 29	10,450	10,450	0
4	Preferred Stock Issued (204) P. 29			
5	Capital Stock Subscribed (202, 205)	6,805	6,805	0
6	Premium on Capital Stock (207) P. 29	17,255	17,255	0
7	Total			
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30	1,151,980	1,264,925	112,945
10	Earned Surplus (215, 216) P. 12			
11	Surplus Invested in Plant (217)			
12	Total	1,151,980	1,264,925	112,945
13	Total Proprietary Capital	1,169,235	1,282,180	112,945
14	LONG-TERM DEBT			
15	Bonds (221) P. 31			
16	Advances from Associated Companies (223) P. 31			
17	Other Long-Term Debt (224) P. 31	822,043	777,503	(44,540)
18	Total Long-Term Debt	822,043	777,503	(44,540)
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P. 32			
21	Accounts Payable (232)	261,895	475,675	213,780
22	Payables to Associated Companies (233, 234) P. 32	230,637	215,278	(15,359)
23	Customer Deposits (235)	25,950	16,700	(9,250)
24	Taxes Accrued (236)	0	0	0
25	Interest Accrued (237)			
26	Dividends Declared (238)			
27	Matured Long-Term Debt (239)			
28	Matured Interest (240)			
29	Tax Collections Payable (241)	4,358	3,120	(1,238)
30	Misc. Current and Accrued Liabilities (242) P. 33	25,000	10,000	(15,000)
31	Total Current and Accrued Liabilities	547,840	720,773	172,933
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P. 26			
34	Customer Advances for Construction (252)			
35	Other Deferred Credits (253) P. 33	18,154	27,145	8,991
36	Total Deferred Credits	18,154	27,145	8,991
37	RESERVES			
38	Reserves for Depreciation (254-256) P. 13	1,625,753	1,772,954	147,201
39	Reserves for Amortization (257-259) P. 13			
40	Reserve for Uncollectible Accounts (260)			
41	Operating Reserves (261-265) P. 35			
42	Reserve for Depreciation and Amortization of Nonutility Property (266)			
43	Reserves for Deferred Federal Income Taxes (267, 268) P. 36	221,163	0	(221,163)
44	Total Reserves	1,846,916	1,772,954	(73,962)
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36	162,390	227,840	65,450
47	Total Liabilities and Other Credits	4,566,578	4,808,395	241,817

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	Operating Revenues (400) P. 37, 43	\$ 1,817,368	\$ (372,510)
3	Operating Expenses:		
4	Operation Expense (401) P. 42, 47	1,393,436	(275,346)
5	Maintenance Expense (402) P. 42, 47	296,206	29,265
6	Depreciation Expense (403) P. 34	147,201	4,180
7	Amortization of Utility Plant (404 and 405)		
8	Amortization of Property Losses (407.1)		
9	Amortization of Conversion Expenses (407.2)		
10	Taxes Other Than Income Taxes (408) P. 49	53,581	(3,834)
11	Income Taxes (409) P. 49	0	(3,651)
12	Provision for Deferred Fed. Inc. Taxes (410) P. 36	0	(3,591)
13	Fed. Inc. Taxes Def. in Prior Yrs.— Cr. (411) P. 36	(221,163)	(221,163)
14	Total Operating Expenses	1,669,261	(474,140)
15	Net Operating Revenues	148,107	101,630
16	Income from Utility Plant Leased to Others (412)		
17	Other Utility Operating Income (414) P. 50	1,125	(1,473)
18	Total Utility Operating Income	149,232	100,157
19	OTHER INCOME		
20	Income from Mdse. Job. & Contract Work (415) P. 51		
21	Income from Nonutility Operations (417)		
22	Nonoperating Rental Income (418)		
23	Interest and Dividend Income (419)	102	(542)
24	Miscellaneous Nonoperating Income (421)		
25	Total Other Income	102	(542)
26	Total Income	149,334	99,615
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425)		
29	Other Income Deductions (426)		
30	Total Income Deductions		
31	Income Before Interest Charges	149,334	99,615
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P. 31		
34	Amortization of Debt Disc. & Expense (428) P. 26		
35	Amortization of Prem. on Debt — Credit (429) P. 26		
36	Int. on Debt to Associated Companies (430) P. 31, 32		
37	Other Interest Expense (431)	36,389	(4,650)
38	Interest Charged to Construction — Credit (432)		
39	Total Interest Charges	36,389	(4,650)
40	Net Income	112,945	104,265
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216)	1,151,980	(119,122)
43	Balance Transferred from Income (433)	112,945	104,265
44	Miscellaneous Credits to Surplus (434)		
45	Miscellaneous Debits to Surplus (435)	0	127,802
46	Appropriations of Surplus (436)		
47	Net Additions to Earned Surplus	112,945	232,067
48	Dividends Declared — Preferred Stock (437)		
49	Dividends Declared — Common Stock (438)		
50	Unappropriated Earned Surplus (at end of period) (216)	1,264,925	112,945

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.
 2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-436 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
 3. For each reservation or appropriation of earned

surplus state the purpose, amount, and in the case of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance — Beginning of year		\$ 1,151,980
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5	Net Income for year		112,945
6			
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27	Balance — end of year		1,264,925
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end of year and give		
30	accounting entries for any applications of appropriated earned surplus during the year.		
31			
32			
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42			
43			

N/A

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:	\$	\$	\$	\$	\$	\$
2	In Service:						
3	101 Plant in Service (Classified)	4,289,048		4,289,048			
4	106 Completed Construction not Classified.						
5	Total P. 16, 18.	4,289,048		4,289,048			
6	104 Leased to Others.						
7	105 Held for Future Use.						
8	107 Construction Work in Progress.						
9	Total Utility Plant.	4,289,048		4,289,048			
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34.	1,772,954		1,772,954			
13	257 Amortization.						
14	Total, in Service.	1,772,954		1,772,954			
15	Leased to Others:						
16	255 Depreciation.						
17	258 Amortization.						
18	Total, Leased to Others.						
19	Held for Future Use:						
20	256 Depreciation.						
21	259 Amortization.						
22	Total, Held for Future Use.						
23	Total Reserves for Depreciation and Amortization.	1,772,954		1,772,954			

UTILITY PLANT — GAS							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	301 Organization						
3	303 Miscellaneous Intangible Plant						
4	Total Intangible Plant						
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights						
8	305 Structures and Improvements						
9	306 Boiler Plant Equipment						
10	307 Other Power Equipment						
11	310 Water Gas Generating Equipment						
12	311 Liquefied Petroleum Gas Equipment	N/A					
13	312 Oil Gas Generating Equipment						
14	313 Generating Equipment — Other Processes						
15	315 Catalytic Cracking Equipment						
16	316 Other Reforming Equipment						
17	317 Purification Equipment						
18	318 Residual Refining Equipment						
19	319 Gas Mixing Equipment						
20	320 Other Equipment						
21	Total Manufactured Gas Production Plant						
22	3. STORAGE PLANT						
23	360 Land and Land Rights						
24	361 Structures and Improvements						
25	362 Gas Holders						
26	363 Other Equipment						
27	Total Storage Plant						

1. Report below the cost of utility plant in service according to prescribed accounts.

2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

UTILITY PLANT GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
		\$	\$	\$	\$	\$	\$
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights	18,607					18,607
3	365.2 Rights-of-Way						
4	366 Structures and Improvements	2,693,802	112,315				2,806,117
5	367 Mains						
6	368 Compressor Station Equipment						
7	369 Measuring and Regulating Station Equipment	59,021	3,393				62,414
8	380 Services	310,586	3,887				314,473
9	381 Meters	317,370	32,510				349,880
10	382 Meter Installations	81,990	3,158				85,148
11	383 House Regulators						
12	386 Other Property on Cust's Prem.						
13	387 Other Equipment						
14	Total Transmission and Distribution Plant	3,481,376	155,263				3,636,639
15	5. GENERAL PLANT						
16	389 Land and Land Rights	7,900					7,900
17	390 Structures and Improvements	15,668					15,668
18	391 Office Furniture and Equipment	59,404					59,404
19	392 Transportation Equipment	310,803					310,803
20	393 Stores Equipment						
21	394 Tools, Shop and Garage Eqpt.	249,490	9,144				258,634
22	395 Laboratory Equipment						
23	396 Power Operated Equipment						
24	397 Communication Equipment						
25	398 Miscellaneous Equipment						
26	399 Other Tangible Property						
27	Total General Plant	643,265	9,144				652,409
28	Total Gas Plant in Service						
29	104 Utility Plant Leased to Others						
30	105 Property Held for Future Use						
31	107 Construction Work in Progress						
32	Total Utility Plant Gas	4,124,641	164,407				4,289,048

These tentative classifications in columns (a) and (b) including the reversals of the prior years tentative account distributions of these amounts, (c) and (d) are of the administrative nature and the books of Accounts 101 and 106 will record corresponding amounts of the reported amount of retirement's that actually in service at end of year.

These tentative distributions at the end of the year, have not been classified to primary accounts at the end of the year, as tentative distribution of such retrocharges, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retrocharges. Attach an insert page showing the account distributions of

Account 106 shall be classified according to primary accounts on the estimated basis if necessary and the entries in 106 on the basis of tentative distributions of prior year retrocharges, if necessary, shall be included in column (d). Attach an insert page showing the account distributions of

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9	None				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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50					
51					
52					
53					
TOTALS					

INVESTMENTS (ACCOUNTS 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
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53		

SPECIAL FUNDS (Accounts 125, 126, 127, 128) (Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1		
2		
3		
4		
5	None	
6		
7		
8		
9		
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11		
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14		
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16		
17		
18		
19	TOTAL	

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134):	
24	(specify purpose of each other special deposit).....	
25		
26		
27		
28		
29		
30	None	
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	

NOTES RECEIVABLE (Account 141)

- 1. Give the particulars called for below concerning notes receivable at end of year.
- 2. Give particulars of any note pledged or discounted.
- 3. Minor items may be grouped by classes, showing number of such items.
- 4. Designate any note the maker of which is a director, officer or other employee

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
TOTAL					

ACCOUNTS RECEIVABLE (Accounts 142, 143)

- 1. Give the particulars called for below concerning accounts receivable at end of year.
- 2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	
24	Electric (Includes \$ Unbilled Revenue).....	254,517
25	Gas (Includes \$ Unbilled Revenue).....	
26	Other Electric and Gas Utilities.....	
27	Other Accounts Receivable (Account 143):	
28	Officers and employees.....	
29	Due on subscriptions to capital stock (state class and series of stock).....	
30		
31	Miscellaneous (group and describe by classes):	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	TOTAL	254,517

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4				
5				
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
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43				
44				
45				
		TOTALS		

**MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary Per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Nuclear Fuel Assemblies and Components — In Reactor (Account 157) ..		None
8	Nuclear Fuel Assemblies and Components — Stock Account (Account 158)		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		
11	Total Per Balance Sheet \$.....		

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	\$				\$
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Kinds of Fuel and Oil -- Continued						
Line No.	Item (a)	Total Cost (b)	Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			(h)	(i)	(j)	(k)
14	On Hand Beginning of Year					\$
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A - For the purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses. 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					

MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized show period of amortization. 3. Minor items may be grouped by classes, showing number of such items.							
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)	
				Account Charged (d)	Amount (e)		
11	None						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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34							
35							
36							
37							
38							
39							
40							
41		TOTALS					
42							

DISCOUNT ON CAPITAL STOCK (Account 191)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 192)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	None	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		TOTAL

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet*		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1	Common	418	25	10,450	418	10,450	6,805
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
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19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
	TOTALS	418	25	10,450	418	10,450	6,805

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in making and other funds which is pledged, stating name of pledgee and purpose of pledge.

*Total amount outstanding without reduction for amount held by respondent

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.
 2. *Donations Received from Stockholders (Account 208)* — State amount and give brief explanation of the origin and purpose of each donation.
 3. *Reduction in Par Value of Capital Stock (Account 209)* — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 4. *Gain on Cancellation of Reacquired Capital Stock (Account 210)* — Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
 5. *Miscellaneous Paid-In Capital (Account 211)* — Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		\$
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
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36		
37		
38		
39		
40		
41		
42		
43	TOTAL	

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year Charged to Income (h)	Interest Paid During Year (i)
						Rate Per Cent (f)	Dates Due (g)		
1	Note Payable - Dean Bank	10/10	10/25	600,000	539,823	5.0			
2	Line of Credit - Dean Bank	6/99		150,000	150,000	4.5			
3	Line of Credit - Dean Bank	8/11		75,000	75,000	4.5			
4	Note Payable - Sovereign Bank	9/08	9/13	26,666	4,533	6.54			
5	Note Payable - Citizens Bank	9/08	9/13	21,257	4,103	7.59			
6	Note Payable - Citizens Bank	9/08	9/13	20,949	4,044	7.59			
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
			TOTALS		777,503				

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U.

NOTES PAYABLE (Account 231)						
Report the particulars indicated concerning notes payable at end of year.						
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)	
1	None				\$	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21				TOTAL		

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	Blackstone Sales	\$		\$
23				
24		215,278	0	0
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTALS	215,278		0

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Due to Officer	10,000
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	10,000
19		

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
20	TGP Refunds	18,154			8,991	27,145
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTALS	18,154			8,991	27,145
40						

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year.....		1,625,753	1,625,753
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation.....		147,201	147,201
4	Other Accounts (Specify).....			
5				
6				
7	TOTAL CREDITS DURING YEAR..		147,201	147,201
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired.....			
10	Cost of Removal.....			
11	Salvage (Credit).....			
12				
13	NET CHARGES DURING YEAR...			
14	Balance December 31.....		1,772,954	1,772,954

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

Line	Account	Book Rate	Book Deprec.	Tax Deprec.
15				
16	Structure	Various	572	647
17	Trans. Equipment	20%	13,974	5,800
18	Tools	14.29%	16,711	1,948
19	Furniture & Fixtures	Various	0	0
20	Mains & Other Plant	Various	115,944	105,422
21			<u>147,201</u>	<u>113,817</u>
22				
23				

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'l'r (b)	Extra (c)			Declared (f)	Payable (g)
24	None						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35		TOTALS					
36							

37 Dividend rates on Common Stock and Premium %.

38 Dividend rates on Common Stock, Premium and Surplus %.

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respond-

ent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1			
2			
3			
4	None		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
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RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:

(a) Accelerated Amortization — State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation — State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years — Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric				
4	Gas				
5	Other (Specify)				
6	Totals				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric				
11	Gas	221,163		221,163	0
12	Other (Specify)				
13	Totals	221,163		221,163	
14					
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas	221,163		221,163	0
18	Other (Specify)				
19	Totals	221,163		221,163	0
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years — Credit.				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	Customers -					
24	Current Year	162,390			65,450	227,840
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	162,390			65,450	227,840
34						

GAS OPERATING REVENUES (Account 400)

of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial), and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increase and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate

Line No.	Account (a)	Operating Revenues		MCF Sold (1000 BTU)		Average Number of Customers Per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS	\$					
2	480 Residential Sales	1,254,659	(262,310)	91,986	(5,818)	1,444	57
3	481 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5	562,709	(110,200)	47,253	(2,207)	156	11
5	Large (or Industrial) see instr. 5						
6	482 Other Sales to Public Authorities						
7	484 Interdepartmental Sales						
8	485 Miscellaneous Gas Sales	1,817,368	(372,510)	139,239	(8,025)	1,600	68
9	Total Sales to Ultimate Consumers	1,817,368	(372,510)	139,239	(8,025)	1,600	68
10	483 Sales for Resale						
11	Total Sales of Gas*						
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts						
14	488 Miscellaneous Service Revenues						
15	489 Revenues from Trans. of Gas of Others						
16	490 Sales of Products Extracted from Natural Gas						
17	491 Rev. from Natural Gas Processed by Others						
18	493 Rent from Gas Property						
19	494 Interdepartmental Rents						
20	495 Other Gas Revenues						
21	Total Other Operating Revenues	1,817,368	(372,510)				
22	Total Gas Operating Revenues						

CGA Factor	Purchased Price Adjustment Clauses	Fuel Clauses
	761,076	
	139,239	

*Includes revenues from application of Total M.C.F. to which Applied

Total MCF Sales for Year (139,239) x Avg CGA Factor for Year (5.46597)

Blackstone Gas Company

Annual report of Year ended December 31, 19..2012

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (\$0,000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		Residential	2,923	52,034	17.80	155	161
2		Non-Heating					
3		Residential	89,063	1,202,625	13.50	1,266	1,319
4		Heating					
5		Commercial	47,253	562,709	11.91	158	157
6							
7							
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48							
49		TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)	139,239	1,817,368	13.05	1,579	1,637

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES	\$	\$
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:	None	
5	700 Operation supervision and engineering		
6	701 Operation labor		
7	702 Boiler fuel		
8	703 Miscellaneous steam expenses		
9	704 Steam transferred — Cr.		
10	Total operation		
11	Maintenance:		
12	705 Maintenance supervision and engineering		
13	706 Maintenance of structures and improvements		
14	707 Maintenance of boiler plant equipment		
15	708 Maintenance of other steam production plant		
16	Total maintenance		
17	Total steam production		
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering		
21	Production labor and expenses:		
22	711 Steam expenses		
23	712 Other power expenses		
24	715 Water gas generating expenses		
25	716 Oil gas generating expenses		
26	717 Liquefied petroleum gas expenses		
27	718 Other process production expenses		
28	Gas fuels:		
29	721 Water gas generator fuel		
30	722 Fuel for oil gas		
31	723 Fuel for liquefied petroleum gas process		
32	724 Other gas fuels		
33	Gas raw materials:		
34	726 Oil for water gas		
35	727 Oil for oil gas		
36	728 Liquefied petroleum gas		
37	729 Raw materials for other gas processes		
38	730 Residuals expenses		
39	731 Residuals produced — Cr.		
40	732 Purification expenses		
41	733 Gas mixing expenses		
42	734 Duplicate charges — Cr.		
43	735 Miscellaneous production expenses		
44	736 Rents		
45	Total operation		
46	Maintenance:		
47	740 Maintenance supervision and engineering		
48	741 Maintenance of structures and improvements		
49	742 Maintenance of production equipment		
50	Total maintenance		
51	Total manufactured gas production		

GAS OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES	\$	\$
2	Operation:		
3	804 Natural gas city gate purchases.....	783,366	(234,001)
4	805 Other gas purchases.....	2,637	(792)
5	806 Exchange gas.....		
6	807 Purchased gas expenses.....		
7	810 Gas used for compressor station fuel — Cr.....		
8	811 Gas used for products extraction — Cr.....		
9	812 Gas used for other utility operations — Cr.....		
10	813 Other gas supply expenses.....		
11	Total other gas supply expenses.....	786,003	(234,793)
12	Total production expenses.....	786,003	(234,793)
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering.....		
16	841 Operation labor and expenses.....		
17	842 Rents.....		
18	Total operation.....		
19	Maintenance:		
20	843 Maintenance supervision and engineering.....		
21	844 Maintenance of structures and improvements.....		
22	845 Maintenance of gas holders.....		
23	846 Maintenance of other equipment.....		
24	Total maintenance.....		
25	Total storage expenses.....		
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering.....	90,509	(5,394)
29	851 System control and load dispatching.....		
30	852 Communication system expenses.....	8,615	955
31	853 Compressor station labor and expenses.....		
32	855 Fuel and power for compressor stations.....		
33	857 Measuring and regulating station expenses.....		
34	858 Transmission and compression of gas by others.....		
35	874 Mains and services expenses.....		
36	878 Meter and house regulator expenses.....		
37	879 Customer installations expenses.....		
38	880 Other expenses.....		
39	881 Rents.....		
40	Total operation.....	99,124	(4,439)
41	Maintenance:		
42	885 Maintenance supervision and engineering.....	234,773	19,432
43	886 Maintenance of structures and improvements.....		
44	887 Maintenance of mains.....		
45	888 Maintenance of compressor station equipment.....		
46	889 Maintenance of measuring and regulating station equipment.....		
47	892 Maintenance of services.....		
48	893 Maintenance of meters and house regulators.....		
49	894 Maintenance of other equipment. & vehicles.....	61,433	9,833
50	Total maintenance.....	296,206	29,265
51	Total transmission and distribution expenses.....	395,330	24,826

Page 46 - #804 Natural Gas City Gate Purchases:

Amerada Hess	804,884
Less: Deferred Gas Costs Adjustment	(18,881)
Less: Company Usage	<u>(2,637)</u>
Total	<u>783,366</u>

GAS OPERATION AND MAINTENANCE EXPENSES — Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$
2	Operation:		
3	901 Supervision		
4	902 Meter reading expenses	29,017	2,402
5	903 Customer records and collection expenses		
6	904 Uncollectible accounts	15,414	8,318
7	905 Miscellaneous customer accounts expenses		
8	Total customer accounts expenses	44,431	10,720
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision		
12	912 Demonstrating and selling expenses		
13	913 Advertising expenses	2,825	(487)
14	916 Miscellaneous sales expenses		
15	Total sales expenses	2,825	(487)
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries	110,633	(19,150)
19	921 Office supplies and expenses	74,501	(6,776)
20	922 Administrative expenses transferred — Cr.		
21	923 Outside services employed	108,185	(23,595)
22	924 Property insurance	71,182	4,659
23	925 Injuries and damages		
24	926 Employees pensions and benefits	60,552	9,312
25	928 Regulatory commission expenses		
26	929 Duplicate charges — Cr.		
27	930 Miscellaneous general expenses		
28	931 Rents	36,000	(10,797)
29	Total operation	461,053	(46,347)
30	Maintenance:		
31	932 Maintenance of general plant		
32	Total administrative and general expenses	461,053	(46,347)
33	Total gas operation and maintenance expenses	1,689,642	(246,081)

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	\$	\$	\$
35	Manufactured gas production			
36	Other gas supply expenses	786,003		786,003
37	Total production expenses			
38	Local storage expenses			
39	Transmission and distribution expenses	99,124	296,206	395,330
40	Customer accounts expenses	44,431		44,431
41	Sales expenses	2,825		2,825
42	Administrative and general expenses	461,053		461,053
43	Total gas operation and maintenance expenses	1,393,436	296,206	1,689,642
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 44(d), Depreciation (Acct. 403) and Amortization (Acct. 407)			91.85
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts		\$	471,935
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)			10

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTALS				

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	None						
17							
18							
19							
20							
21							
22	TOTALS						
23							

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies from Which Gas Is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	Amerada Hess	Rt. 126 Bellingham, MA	143,737	5.60	804,884
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	TOTALS		143,737	5.60	804,884
38					

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	Miscellaneous				
2			1,125		
3					
4					
5					
6					
7					
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50					
51	TOTALS		1,125		

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:	\$	\$	\$	\$
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions	None			
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
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47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or Loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Lines (c)	Point of Delivery (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1	N/A							
2								
3								
4								
5								
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42								

RECORD OF SENDOUT FOR THE YEAR IN MCF
BASED ON 1000 BTU PER CUBIC FOOT

Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2	Gas						
3	Gas						
4	Gas						
5	Gas						
6	TOTAL.....						
7							
8	Gas Purchased						
9	Natural.....	143,737	26,575	22,272	15,363	9,635	5,425
10	Other.....						
11	TOTAL.....	143,737	26,575	22,272	15,363	9,635	5,425
12	TOTAL MADE AND						
13	PURCHASED.....	143,737	26,575	22,272	15,363	9,635	5,425
14	Net Change in Holder Gas*.....						
15	TOTAL SENDOUT....	143,737	26,575	22,272	15,363	9,635	5,425
16							
17							
18							
19	Gas Sold.....	139,239	28,589	21,690	14,497	10,058	6,545
20	Gas Used by Company....	471	102	83	48	41	14
21	Gas Accounted for.....	139,710	28,691	21,773	14,545	10,099	6,559
22	Gas Unaccounted for.....	4,027	(2,116)	499	818	(464)	(1,134)
23	% Unaccounted for (0.00%).....	2.811%	(7.99%)	2.25%	5.34%	(4.84%)	(20.96%)
24							
25							
26							
27	Sendout in 24 hours in MCF.....						
28	Maximum—MCF.....						
29	Maximum Date.....						
30	Minimum—MCF.....						
31	Minimum Date.....						
32							
33							
34							
35	B.T.U. Content of Gas Delivered to Customers	1040.00					
							per Cubic Foot.

*Add Decreases in Holder Gas, Deduct Increases.

GAS GENERATING PLANT			
Line No.	General Description — Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1	None		
2			
3			
4			
5			
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7			
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BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure In Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	None					
2						
3						
4						
5						
6						
7						
8						
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28						

SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)

Line No.	Location	Kind of Gas				Total Capacity	
29	Scrubbers	None					
30							
31							
32							
33							
34							
35							
36			Condensers				
37							
38							
39	Exhausters						
40							
41							
42							
43							
44							
45							
46							
47							
48							

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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11				
12				
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22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	None						
24							
25							
26							
27							
28							
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TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains. Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1						
2	2"	68,956	2,278			71,234
3						
4	3"	89,247	1,520			90,767
5						
6	4"	109,037	1,130			110,167
7						
8	5"	600				600
9						
10	6"	14,895				14,895
11						
12						
13						
14						
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43						
44						
45						
46	TOTALS	282,735	4,928			287,663

Normal Operating Pressure — Mains and Lines — Maximum..... Minimum.....
 Normal Operating Pressure — Services — Maximum..... Minimum.....

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	1,583		1,770
2	Additions during year:			
3	Purchased.....	*****		205
4	Installed.....	71		*****
5	Associated with Plant acquired.....			
6	Total Additions.....	71		205
7	Reductions during year:			
8	Retirements.....			143
9	Associated with Plant sold.....			
10	Total Reductions.....			143
11	Number at End of Year.....	1,654		1,832
12	In Stock.....			
13	On Customers' Premises—Inactive.....			
14	On Customers' Premises—Active.....			
15	In Company Use.....			
16	Number at End of Year.....			
17	Number of Meters Tested by State Inspectors During Year.....			

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		\$
2		
3		
4	None	
5		
6		
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913. Advertising Expenses.

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2			
3	Various Newspaper Ads	Woonsocket Call, etc.	2,825
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
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51			
52			
53			
54			
55			
56		TOTAL	2,825

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

..... President.

..... Treasurer.

..... Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... ss.

..... 19.....

Then personally appeared.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
..... Justice of the Peace.

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