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March 31, 2011

Mr. A. John Sullivan, Rates Division  
Department of Public Utilities  
One South Station  
Boston, MA 02110

RE: New England Gas Company Annual Return

Dear Mr. Sullivan,

On behalf of New England Gas Company ("Company"), please find the Company's annual return (FERC Form 2) for its Fall River and North Attleboro service areas, for the twelve-month period ending December 31, 2010. As a result of the consolidation of the Company's rates and operations as reviewed and approved in New England Gas Company, D.P.U. 08-35 (2009), and consistent the filing made by the Company for its 2009 annual return, the Company hereby provides one annual return reflecting the returns of both service areas for the 2010 calendar year. Should you have any questions regarding this filing, please do not hesitate to contact me directly.

Please also direct any correspondence to:

Lucy LaForce  
Manager, Accounting  
New England Gas Company  
45 North Main Street  
Fall River, MA 02720  
(508) 676-7598  
[Lucy.LaForce@sug.com](mailto:Lucy.LaForce@sug.com)

Thank you for your attention to this filing.

Very truly yours,



Kevin F. Penders, Esq.

Enclosures

# THE COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES  
RATES AND REVENUE REQUIREMENTS DIVISION

OFFICE OF UTILITY ACCOUNTING

One South Station  
Boston, MA 02110

Statement of Gross Revenues

**NEW ENGLAND GAS COMPANY**

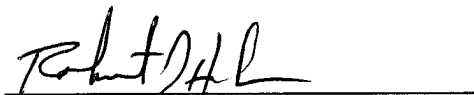
A Division of Southern Union Company

**FALL RIVER & NORTH ATTLEBORO SERVICE AREA**

**2010**

Massachusetts Gross Revenues (Intrastate):	\$66,135,378
Gross Revenues Outside Massachusetts (Interstate):	
Total Revenues as per Annual Return Form:	\$66,135,378

I hereby certify under the penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.



Rob Hack  
Chief Operating Officer

The purpose of this statement is to provide the Department with the amount of Intra-state revenues for the assessment of taxes.

## DEPARTMENT OF TELECOMMUNICATIONS & ENERGY

This statement is filed in accordance with Chapter 164, Section 84A

### CONDENSED FINANCIAL RETURN FOR THE YEAR ENDED DECEMBER 31, 2010

**FULL NAME OF COMPANY** NEW ENGLAND GAS COMPANY, A DIVISION OF SOUTHERN UNION C  
FALL RIVER AND NORTH ATTLEBORO SERVICE AREAS  
**LOCATION OF PRINCIPAL BUSINESS** ( 45 North Main St.  
Fall River, MA 02720

#### STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year
<b>OPERATING INCOME</b>		
Operating Revenues	\$ 66,135,378	\$ (11,205,082)
Operating Expenses:		
Operation Expense	59,527,183	(9,967,999)
Maintenance Expense	1,941,368	(277,810)
Depreciation Expense	3,951,977	204,371
Amortization of Utility Plant	-	-
Amortization of Property Losses	-	-
Amortization of Investment Tax Credit	-	-
Taxes Other Than Income Taxes	2,007,098	195,442
Income Taxes	578,575	2,032,752
Provision for Deferred Fed.Inc.Taxes	(855,606)	(2,463,181)
Fed. Inc. Taxes Def. in Prior Yrs.-Cr.	-	-
Total Operating Expenses	67,150,595	(10,276,426)
Net Operating Revenues	(1,015,218)	(928,657)
Income from Utility Plant Leased to Others	-	-
Other Utility Operating Income	-	-
Total Utility Operating Income	(1,015,218)	(928,657)
<b>OTHER INCOME</b>		
Income from Mdse. Job. & Contract Work	-	-
Income from Nonutility Operations	(924)	(931)
Nonoperating Rental Income	-	67
Interest and Dividend Income	49,839	(18,636)
Miscellaneous Nonoperating Income	174,350	(6,442,121)
Total Other Income	223,266	(6,461,621)
Total Income	(791,952)	(7,390,277)
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
Miscellaneous Amortization	-	-
Other Income Deductions	39,585	5,743
Total Income Deductions	39,585	5,743
Income Before Interest Charges	(831,537)	(7,396,020)
<b>INTEREST CHARGES</b>		
Interest on Long-Term Debt	-	-
Amortization of Debt Disc. & Expense	-	-
Amortization of Prem. on Debt - Credit	-	-
Int. on Debt to Associated Companies	-	-
Other Interest Expense	(455,951)	(227,925)
Interest Charged to Construction - Credit	-	-
Total Interest Charges	(455,951)	(227,925)
Net Income	(375,586)	(7,168,095)

<b>GAS OPERATING REVENUES</b>		
Account	Operating Revenues	
	Amount for Year	Increase (Decrease) from Preceding Year
<b>SALES OF GAS</b>	\$	\$
Residential Sales	47,958,923	(7,474,797)
Commercial and Industrial Sales	-	-
Small (or Commercial)	13,445,946	(3,248,677)
Large (or Industrial)	489,776	(9,384)
Other Sales to Public Authorities	-	-
Interdepartmental Sales	-	-
Miscellaneous Gas Sales	-	-
Total Sales to Ultimate Consumers	61,894,645	(10,732,857)
Sales for Resale	235,965	(130,462)
Total Sales of Gas	62,130,610	(10,863,319)
<b>OTHER OPERATING REVENUES</b>		
Supplier Sales	-	-
Unbilled Revenue	(632,098)	(1,366,618)
Miscellaneous Service Revenues	-	-
Revenues from Transportation of Gas of Others	4,476,969	970,786
Sales of Products Extracted from Natural Gas	-	-
Revenues from Natural Gas Processed by Others	-	-
Rent from Gas Property	4,500	-
Interdepartmental Rents	-	-
Other Gas Revenues	155,397	54,069
Total Other Operating Revenues	4,004,768	(341,763)
Total Gas Operating Revenues	66,135,378	(11,205,082)

**SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES**

Functional Classification	Operation	Maintenance	Total
Steam Production	-	-	\$ -
Manufactured Gas Production	989,941	9,077	999,018
Other Gas Supply Expenses	38,039,031	-	38,039,031
Total Production Expenses	39,028,972	9,077	39,038,048
Local Storage Expenses	-	59,363	59,363
Transmission and Distribution Expenses	3,702,765	1,872,546	5,575,310
Customer Accounts Expenses	4,109,256	-	4,109,256
Sales Expenses	253,882	-	253,882
Administrative and General Expenses	12,432,310	383	12,432,692
Total Gas Operation and Maintenance Expenses	59,527,183	1,941,368	61,468,551

March 31, 2011, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.

  
 Chief Operating Officer

**BALANCE SHEET**

Title of Account	Balance End of Year	Title of Account	Balance End of Year
<b>UTILITY PLANT</b>	\$	<b>PROPRIETARY CAPITAL</b>	\$
Utility Plant	117,355,224	<b>CAPITAL STOCK</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>		Common Stock Issued	-
Nonutility Property	15,616	Preferred Stock Issued	-
Investment in Associated Companies	-	Capital Stock Subscribed	-
Other Investments	-	Premium on Capital Stock	-
Special Funds	-	Total	-
Total Other Property and Investments	15,616	<b>SURPLUS</b>	
<b>CURRENT AND ACCRUED ASSETS</b>		Other Paid-In Capital	104,764,065
Cash	200,463	Earned Surplus	21,100,950
Special Deposits	-	OCI - Pension & FAS 87	(11,522,453)
Working Funds	388	Total	114,342,561
Temporary Cash Investments	-	Total Proprietary Capital	114,342,561
Notes and Accounts Receivable	14,663,457	<b>LONG-TERM DEBT</b>	
Receivables from Assoc.Companies	-	Bonds	-
Materials and Supplies	3,578,305	Advances from Associated Companies	-
Prepayments	183,876	Other Long-Term Debt	-
Interest and Dividends Receivable	-	Total Long-Term Debt	-
Rents Receivable - Gas Costs	-	<b>CURRENT AND ACCRUED LIABILITIES</b>	
Accrued Utility Revenues	7,442,505	Notes Payable	-
Misc. Current and Accrued Assets	6	Accounts Payable	7,478,563
Total Current and Accrued Assets	26,068,998	Payables to Associated Companies	-
<b>DEFERRED DEBITS</b>		Customer Deposits	400,842
Unamortized Debt Discount and Expense	-	Taxes Accrued	608,889
Extraordinary Property Losses	-	Interest Accrued	368
Preliminary Survey and Investigation Charges	-	Dividends Declared	-
Clearing Accounts	12,154	Matured Long-Term Debt	-
Temporary Facilities	-	Matured Interest	-
Miscellaneous Deferred Debits	91,887,428	Tax Collections Payable	53,802
Total Deferred Debits	91,899,582	Misc. Current and Accrued Liabilities	7,526,352
<b>CAPITAL STOCK DISCOUNT AND EXPENSE</b>		Total Current and Accrued Liabilities	16,068,815
Discount on Capital Stock	-	<b>DEFERRED CREDITS</b>	
Capital Stock Expense	-	Unamortized Premium on Debt	-
Total Capital Stock Discount and Expense	-	Customer Advances for Construction	-
<b>REACQUIRED SECURITIES</b>		Other Deferred Credits	34,743,569
Reacquired Capital Stock	-	Total Deferred Credits	34,743,569
Reacquired Bonds	-	<b>RESERVES</b>	
Total Reacquired Securities	-	Reserves for Depreciation	51,220,450
Total Assets and Other Debits	235,339,421	Reserves for Amortization	-
		Reserve for Uncollectible Accounts	501,423
		Operating Reserves	860,684
		Reserve for Depreciation and Amortization of Nonutility Property	-
		Reserves for Deferred Federal Income	14,211,320
		Taxes	-
		Total Reserves	66,793,878
		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
		Contributions in Aid of Construction	3,390,596
		Total Liabilities and Other Credits	235,339,419

NOTES:

<b>STATEMENT OF EARNED SURPLUS</b>			
	Amount for Year	Increase (Decrease) from Preceding Year	
Unappropriated Earned Surplus (at beginning of period)	\$ 21,476,536	\$ 6,792,509	
Balance Transferred from Income	(375,586)	(7,168,095)	
Miscellaneous Credit to Surplus	-	-	
Miscellaneous Debits to Surplus	-	-	
Appropriations of Surplus	-	-	
Zero out Investment in Subsidiary	-	-	
Net Additions to Earned Surplus	(375,586)	(7,168,095)	
Dividends Declared - Preferred Stock	-	-	
Dividends Declared - Common Stock	-	-	
Unappropriated Earned Surplus (at end of period)	21,100,950	(375,587)	
<b>ELECTRIC OPERATING REVENUES</b>			
	Operating Revenues		
	Amount for Year	Increase or (Decrease) from Preceding Year	
<b>SALES OF ELECTRICITY</b>	\$	\$	
Residential Sales	N/A		
Commercial and Industrial Sales			
Small (or Commercial)			
Large (or Industrial)			
Public Street and Highway Lighting			
Other Sales to Public Authorities			
Sales to Railroad and Railways			
Interdepartmental Sales			
Miscellaneous Electric Sales			
Total Sales to Ultimate Consumers			
Sales for Resale			
Total Sales of Electricity			
<b>OTHER OPERATING REVENUES</b>			
Forfeited Discounts			
Miscellaneous Service Revenues			
Sales of Water and Power			
Rent from Electric Property			
Interdepartmental Rents			
Other Electric Revenues			
Total Other Operating Revenues			
Total Electric Operating Revenues			
<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:		N/A	
Steam Power			
Nuclear Power			
Hydraulic Power			
Other Power			
Other Power Supply Expenses			
Total Power Production Expenses			
Transmission Expenses			
Distribution Expenses			
Customer Accounts Expenses			
Sales Expenses			
Administrative and General Expenses			
Total Electric Operation and Maintenance Expenses			

NEW ENGLAND GAS COMPANY  
 FALL RIVER AND NORTH ATTLEBORO SERVICE AREAS  
 RETURN ON COMMON EQUITY  
 FOR CALENDAR YEAR 2010

	2010	MA DTE Page/Line #	
1 <b>NET UTILITY INCOME AVAILABLE FOR COMMON SHAREHOLDERS</b>			1
2			2
3 Total Utility Operating Income	(1,015,218)	Page10 / Line 18	3
4 Plus Income Taxes	(277,031)	Page10 / Lines 11 and 12	4
5 Plus Service Quality Penalties	-		5
6 Minus Total Interest and Dividends	(455,951)	Page 10 / Line 37	6
7			7
8 Minus Long Term Interest			8
9			9
10 Minus Income Tax	(328,038)	Line 38	10
11 Net Income (see NOTE)	<u>(508,260)</u>		11
12			12
13 <b>TOTAL UTILITY COMMON EQUITY</b>			13
14			14
15 Total Proprietary Capital	114,342,561	Page 9 / Line 13	15
16 Minus Preferred Stock Issued	-		16
17 Minus Unamortized Acquisition Premium	44,796,847	Page 27/ Line 16	17
18 Minus Prop Capital * Allocation Ratio [100%- Line 31]* line 15	15,213		18
19	<u>69,530,501</u>		19
20			20
21			21
22 <b>ROE</b>	-0.73%	Line 11/19	22
23			23
24			24
25 <b>ALLOCATION FACTOR CALCULATION</b>			25
26			26
27 Utility Plant	117,355,224	Page 8 / Line 2	27
28 Other Property & Other Investments	15,616	Page 8 / Line 8	28
29 Property & Investments	<u>117,370,840</u>		29
30			30
31 Allocation Ratio	99.99%	Line 27/29	31
32			32
33			33
34 <b>INCOME TAX CALCULATION</b>			34
35			35
36 Net Income Before Income Tax	(836,297)	Line 3+4-6-8	36
37 Blended Federal/State Income Rate	39.225%	Statutory Rate	37
38	<u>(328,038)</u>	Line 36*37	38
39			39
40 NOTE: Beginning in 2008, allocated corporate expenses are included in the NEGC financial statements			40

**Officers**

OFFICE

NAME

Chief Operating Officer

Rob Hack



**Directors\***

Names	Addresses	Fees Paid During Year
Frank W. Denius, Chairman Emeritus	5444 Westheimer Road Houston, TX 77056-5306	
George L. Lindemann Chairman	"	
Eric D. Herschmann Vice Chairman		
David Brodsky	"	
Hebert H. Jacobi	"	
Kurt A. Gitter, M.D.	"	
George Rountree, III	"	
Thomas N. McCarter, III	"	
Allan D. Scherer	"	

\*Directors of Southern Union Company

## GENERAL INFORMATION - Continued

1. Corporate name of company making this report.

*New England Gas Company, a Division of Southern Union Company, D/B/A Fall River Gas Company and North Attleboro Gas Company*

2. Date of organization. *See Item 3 Below*

3. Date of incorporation. *On 9/27/2000, North Attleboro Gas Company merged with and into Southern Union Company whose date of incorporation is 12/13/1932*  
*On 9/28/2000, Fall River Gas Company merged with and into Southern Union Company whose date of incorporation is 12/13/1932*

4. Give location (including street and number) of principal business office:

*45 N Main Street, Fall River, Massachusetts, MA 02720*

5. Total number of stockholders. N/A

6. Number of stockholders in Massachusetts. None

- |   |                |    |
|---|----------------|----|
| 7. Amount of stock held in Massachusetts, | No. of shares, | ** |
|---|----------------|----|

- |                                      |                |    |
|--------------------------------------|----------------|----|
| 8. Capital stock issued prior to N/A | No. of shares, | ** |
|--------------------------------------|----------------|----|

- |  |               |    |
|--|---------------|----|
| 9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, | No. of shares | ** |
|--|---------------|----|

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole of any part of the issue was sold at auction, the date of dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

All stock is issued at the Corporate level and any approvals are filed independently by Southern Union Company.

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contact or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

*See Page 5-A.*

**New England Gas Company, Fall River and North Attleboro Service Areas**  
**Page 5, Question 11: Management Fees and Expenses during the Year**  
**FOR THE YEAR ENDED DECEMBER 31, 2010**

Following is a list of all individuals, corporations or concerns with whom the company has any contract or agreement covering the management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc.

**Southern Union Company Corporate Expense Allocation**

Total Allocated Corporate Costs		1,754,933
Less Capitalized Amounts		<u>328,567</u>
Utility Expense		<u><u>1,426,367</u></u>
Service and Management Fees	acct 92100051	427,335
Royalty and Licensing Fees	acct 93020025	284,890
Total Corporate Expense Charged to NEGC		<u><u>2,138,591</u></u>

The above schedule represents the amount of Southern Union Company corporate expense allocated to NEGC for

## GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Electric property:

NONE

In Gas property:

During the year 2010 the Company installed 42,244' of new mains, and retired 36,404' of cast iron and bare steel main. The Company installed 586 new service lines and retired 549 old bare steel service lines.

GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.	
City or Town	Number of Customers' Meters, Dec.31,2009	City or Town	Number of Customers' Meters, Dec.31,2010
		Dartmouth	85
		Fall River	33,639
		Freetown	1
		Somerset	6,107
		Swansea	4,738
		Westport	3,750
		So. Attleboro	7
		No Attleboro	3,875
		Plainville	1,027
TOTAL	0	TOTAL	53,229

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Beginning Balance (b.3)	Ending Balance (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$	\$	\$
2	Utility Plant (101-107) P.13.....	111,376,988	117,355,224	5,978,235
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P.19.....	15,925	15,616	(309)
5	Investments in Associated Companies (123) P.20 (see NOTE page 9).....	-	-	-
6	Other Investments (124) P.20.....	-	-	-
7	Special Funds (125,126,127,128) P.21.....	-	-	-
8	Total Other Property and Investments.....	15,925	15,616	(309)
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	366,131	200,463	(165,668)
11	Special Deposits (132,133,134) P.21.....	-	-	-
12	Working Funds (135).....	1,315	388	(927)
13	Temporary Cash Investments (136) P.20.....	-	-	-
14	Notes and Accounts Receivable (141,142,143) P.22.....	9,056,841	14,663,457	5,606,616
15	Receivables from Assoc. Companies (145,146) P.23 (see NOTE page 9).....	-	-	-
16	Material and Supplies (151-159,163,164) P.24.....	3,716,059	3,578,305	(137,754)
17	Prepayments (165).....	234,901	183,876	(51,026)
18	Interest and Dividends Receivable (171).....	-	-	-
19	Rent Receivable (172).....	-	-	-
20	Accrued Utility Revenues (173,175).....	5,869,086	7,442,505	1,573,419
21	Misc. Current and Accrued Assets (174).....	6	6	-
22	Total Current and Accrued Assets.....	19,244,338	26,068,998	6,824,660
23	DEFERRED DEBITS			
24	Unamortized Debit Discount and Expense (181) P.26.....	-	-	-
25	Extraordinary Property Losses (182) P.27.....	-	-	-
26	Preliminary Survey and Investigation Charges (183).....	-	-	-
27	Clearing Accounts (184).....	(3,708)	12,154	15,862
28	Temporary Facilities (185).....	-	-	-
29	Miscellaneous Deferred Debits (186) P.27.....	92,394,711	91,887,428	(507,283)
30	Matured Interest (240).....	-	-	-
31	Total Deferred Debits.....	92,391,002	91,899,582	(491,420)
32	CAPITAL STOCK DISCOUNT AND EXPENSE			
33	Discount on Capital Stock (191) P.28.....	-	-	-
34	Capital Stock Expense (192) P.28.....	-	-	-
35	Total Capital Stock Discount and Expense.....	-	-	-
36	REACQUIRED SECURITIES			
37	Reacquired Capital Stock (196).....	-	-	-
38	Reacquired Bonds (197).....	-	-	-
39	Total Reacquired Securities.....	-	-	-
40	Total Assets and Other Debits.....	223,028,254	235,339,421	12,311,166

## COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beg of 2010 Total (b.3)	Balance End of 2010 (c)	Increase or (Decrease) (d)
		\$	\$	\$
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29.(see NOTE).....	-	-	-
4	Preferred Stock Issued (204) P.29.....	-	-	-
5	Capital Stock Subscribed (202,205).....	-	-	-
6	Premium on Capital Stock (207) P.29...(see NOTE).....	-	-	-
7	Total.....	-	-	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30.....	96,347,194	104,764,065	8,416,871
10	Earned Surplus (215,216) P. 12 (see NOTE).....	21,476,536	21,100,950	(375,586)
10A	OCI - Pension and FAS 87	(10,112,463)	(11,522,453)	(1,409,990)
11	Surplus Invested In Plant (217).....	-	-	-
12	Total.....	107,711,266	114,342,561	6,631,295
13	Total Proprietary Capital.....	107,711,266	114,342,561	6,631,295
14	LONG TERM DEBT			
15	Bonds (221) P.31.....	-	-	-
16	Advances from Assoc. Companies (223) P.31 .....	-	-	-
17	Other Long-Term Debt (224) P.31.....	-	-	-
18	Total Long-Term Debt.....	-	-	-
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32.....	-	-	-
21	Accounts Payable (232).....	6,776,856	7,478,563	701,707
22	Payables to Associated Companies (233,234) P.32.(see NOTE).....	-	-	-
23	Customer Deposits (235).....	401,983	400,842	(1,141)
24	Taxes Accrued (236).....	(284,220)	608,889	893,109
25	Interest Accrued (237).....	-	368	368
26	Dividends Declared (238).....	-	-	-
27	Matured Long-Term Debt(239).....	-	-	-
28	Matured Interest (240).....	-	-	-
29	Tax Collections Payable (241).....	45,185	53,802	8,617
30	Misc. Current and Accrued Liabilities (242) P.33.....	4,080,016	7,526,352	3,446,336
31	Total Current and Accrued Liabilities.....	11,019,820	16,068,815	5,048,995
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P.26.....	-	-	-
34	Customer Advances for Construction (252) .....	-	-	-
35	Other Deferred Credits (253) P.33.....	39,751,869	34,743,569	(5,008,299)
36	Total Deferred Credits.....	39,751,869	34,743,569	(5,008,299)
37	RESERVES			
38	Reserves for Depreciation (254-256) P.34.....	48,261,491	51,220,450	2,958,959
39	Reserves for Amortization (257-259) P.34.....	-	-	-
40	Reserve for Uncollectible Accounts (260).....	477,590	501,423	23,833
41	Operating Reserves (261-265) P.35.....	657,159	860,684	203,525
42	Reserve for Depreciation and Amortization of Nonutility Property (266).....	-	-	-
43	Reserves for Deferred Federal Income Taxes (268)..P.36.....	11,897,012	14,211,320	2,314,308
44	Total Reserves.....	61,293,252	66,793,878	5,500,626
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36B.....	3,252,047	3,390,596	138,549
47	Total Liabilities and Other Credits.....	223,028,254	235,339,419	12,311,165
		(0)	1	
	NOTE: On 9/28/2000, Fall River Gas Company merged with and into Southern Union Company, therefore, the Company no longer has Capital Stock. Subsequent to the merger through calendar 2007, the Company presented the Capital Stock and Investment in Associated Companies balances in its Annual Returns at the amounts reflected on the Company's books as of the date of acquisition. Effective with the 2008 Annual Return, the Company has modified the presentation of these components to address questions raised by the DPU and the AG in DPU-08-35. Specifically, the acquired balance of Investment in Subsidiary has been closed to Retained Earnings (which was the offset account during the years in which the debits to Investment in Subsidiary Account were booked). The acquired balances of Common Stock and Premium on Capital Stock have been reclassified to Other Paid in Capital. In addition, to reflect Fall River's status as a division of Southern Union Company and the lack of repayment provisions relating to these amounts, the year-end net balance of Inter-Company Payables and Receivables have been reclassified to Other Paid in Capital.			

<b>STATEMENT OF INCOME FOR THE YEAR</b>			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
		\$	\$
1	<b>OPERATING INCOME</b>		
2	Operating Revenues (400) P.37,43.....	66,135,378	(11,205,082)
3	Operating Expenses:		-
4	Operation Expense (401) P.42,47.....	59,527,183	(9,967,999)
5	Maintenance Expense (402) P.42,47.....	1,941,368	(277,810)
6	Depreciation Expense (403) P.34.....	3,951,977	204,371
7	Amortization of Utility Plant (404 and 405).....		-
8	Amortization of Property Losses (407.1).....		-
9	Amortization of Investment Tax Credit (406).....		-
10	Taxes Other Than Income Taxes (408) P.49.....	2,007,098	195,442
11	Income Taxes (409) P.49.....	578,575	2,032,752
12	Provision for Deferred Fed. Inc. Taxes (410) P.36, P.33.....	(855,606)	(2,463,181)
13	Fed. Inc. Taxes Def. in Prior Yrs.-Cr. (411) P.36.....		-
	-1,292,248.65		
14	Total Operating Expenses.....	67,150,595	(10,276,426)
15	Net Operating Revenues.....	(1,015,218)	(928,657)
16	Income from Utility Plant Leased to Others (412)-Net.....		-
17	Other Utility Operating Income (414) P.50.....	-	-
18	Total Utility Operating Income.....	(1,015,218)	(928,657)
19	<b>OTHER INCOME</b>		
20	Income from Mdse. Job & Contract Work (415) P.51.....	0	-
21	Income from Nonutility Operations (417).....	(924)	(931)
22	Nonoperating Rental Income (418).....	0	67
23	Interest and Dividend Income (419).....	49,839	(18,636)
24	Miscellaneous Nonoperating Income (421).....	174,350	(6,442,121)
25	Total Other Income.....	223,266	(6,461,621)
26	Total Income.....	(791,952)	(7,390,277)
27	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
28	Miscellaneous Amortization (425).....		-
29	Other Income Deductions (426).....	39,585	5,743
30	Total Income Deductions.....	39,585	5,743
31	Income Before Interest Charges.....	(831,537)	(7,396,020)
32	<b>INTEREST CHARGES</b>		
33	Interest on Long-Term Debt (427) P.31.....		-
34	Amortization of Debt Disc. & Expense (428) P.26.....		-
35	Amortization of Prem. on Debt-Credit (429) P.26.....		-
36	Int. on Debt to Associated Companies (430) P.31,32.....		-
37	Other Interest Expense (431).....	(455,951)	(227,925)
38	Interest Charged to Construction-Credit (432).....		-
39	Total Interest Charges.....	(455,951)	(227,925)
40	Net Income.....	(375,586)	(7,168,095)
41	<b>EARNED SURPLUS</b>		
42	Unappropriated Earned Surplus (at beginning of period) (216).....	21,476,536	6,792,509
43	Balance Transferred from Income (433).....	(375,586)	(7,168,095)
44	Miscellaneous Credits to Surplus (434).....		-
45	Miscellaneous Debits to Surplus (435).....		-
46	Appropriations of Surplus (436).....		-
47	Net Additions of Earned Surplus.....	(375,586)	(7,168,095)
48	Dividends Declared-Preferred Stock (437).....		-
49	Dividends Declared-Common Stock (438).....		-
50	Zero out Investment in Subsidiary.....		-
51	Unappropriated Earned Surplus (at end of period) (216).....	21,100,950	(375,587)



STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.  
 2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.  
 3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual payments to be reserved or appropriated as well as the totals eventually to be accumulated.  
 4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.  
 5. List credits first; then debits.

Line No.	Item (a)	Primary Contra Account Affected (b)	Amount (c)
1 2 3 4 5 6 7 8 9 10 11 12	UNAPPROPRIATED EARNED SURPLUS (Account 216)  Balance - Beginning of Year - Total  Balance transferred from net income (loss)  Balance - end of year		21,476,535.76  (375,585.92)  <u>21,100,949.84</u>
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	APPROPRIATED EARNED SURPLUS (Account 215) State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.  NONE		

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:	\$	\$	\$	\$	\$	\$
2	In Service:						
3	101 Plant in Service (Classified)	117,062,960		117,062,959.64			
4	106 Completed Construction not Classified.....						
5	Total P. 18.....	117,062,960		117,062,959.64			
6	104 Leased to Others.....						
7	105 Held for Future Use.....	0		-			
8	107 Construction Work in Progress	292,264		292,264.11			
9	Total Utility Plant.....	117,355,224		117,355,223.75			
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34.....	51,220,450		51,220,450.17			
13	257 Amortization.....						
14	Total, in Service.....	51,220,450		51,220,450.17			
15	Leased to Others:						
16	255 Depreciation.....						
17	258 Amortization.....						
18	Total, Leased to Others.....						
19	Held For Future Use:.....						
20	256 Depreciation.....						
21	259 Amortization.....						
22	Total, Held for Future Use.....						
23	Total Reserves for Depreciation and Amortization.....	51,220,450		51,220,450.17			

## UTILITY PLANT-GAS

1. Report below the cost of utility plant in service according to prescribed accounts.  
2. Do not include as adjustments, corrections of additions and retirements for the current or

the preceding year. Such items should be included in column (c) or (d) as appropriate.  
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.  
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beg of Year Total (b.3)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>	\$	\$	\$	\$	\$	\$
2	301 Organization.....						
3	303 Miscellaneous Intangible Plant.....	3,941,019	408,711				4,349,730
4	Total Intangible Plant.....	3,941,019	408,711	-	-	-	4,349,730
5	<b>2. PRODUCTION PLANT</b>						
6	Manufactured Gas Production Plant.....						
7	304 Land and Land Rights.....	27,598					27,598
8	305 Structures and Improvements.....	830,751	22,897	1,965			851,683
9	306 Boiler Plant Equipment.....	29,028					29,028
10	307 Other Power Equipment.....	73,810					73,810
11	310 Water Gas Generating Equipment.....	-					-
12	311 Liquefied Petroleum Gas Equipment.....	836,965					836,965
13	312 Oil Gas Generating Equipment.....	-					-
14	313 Generating Equipment-Other Processes.....	2,077,051					2,077,051
15	315 Catalytic Cracking Equipment.....	-					-
16	316 Other Reforming Equipment.....	-					-
17	317 Purification Equipment.....	-					-
18	321 LNG Equipment.....	-					-
19	319 Gas Mixing Equipment.....	-					-
20	320 Other Equipment.....	120,110					120,110
21	Total Manufactured Gas Production Plant.....	3,995,314	22,897	1,965	-	-	4,016,246
22	<b>3. STORAGE PLANT</b>						
23	360 Land and Land Rights.....	-					-
24	361 Structures and Improvements.....	64,338					64,338
25	362 Gas Holders.....	-					-
26	363 Other Equipment.....	177,760					177,760
27	Total Storage Plant.....	242,098	-	-	-	-	242,098

## UTILITY PLANT - GAS (Continued)

Line No.	Account (a)	Balance Beg of Year Total (b.3)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	365.1 Land and Land Rights.....	83,175				309	83,483.74
3	365.2 Rights of Way.....	-					-
4	366 Structures and Improvements.....	755,689	8,140	19,877			743,951.16
5	367 Mains.....	37,017,531	2,930,434	143,880		(116,100)	39,687,984.33
6	368 Compressor Station Equipment.....	-					-
7	369 Measuring and Regulating Station Equipment.....	1,600,433	184,443	235,068			1,549,807.51
8	380 Services.....	43,877,697	2,169,000	226,279		116,100	45,936,517.13
9	381 Meters.....	6,031,300	444,529	31,161			6,444,667.73
10	382 Meter Installations.....	8,103,857	553,655	81,882			8,575,629.72
11	383 House Regulators.....	286,878	7,043				293,921.49
12	384 House Regulators Installations.....	192,744					192,743.96
13	386 Other Property on Cust's Prem.....	-					-
14	387 Other Equipment.....	70,558					70,557.91
15	Total Transmission and Distribution Plant.....	98,019,862	6,297,243	738,148	-	309	103,579,264.68
16	<b>5. GENERAL PLANT</b>						
17	389 Land and Land Rights.....	41,368					41,367.73
18	390 Structures and Improvements.....	1,100,587					1,100,587.48
19	391 Office Furniture and Equipment.....	816,517	17,788				834,305.15
20	392 Transportation Equipment.....	1,386,141	261,141				1,647,282.32
21	393 Stores Equipment.....	16,514	8,488				25,001.68
22	394 Tools, Shop, and Garage Eqpt.....	505,342	25,089				530,431.18
23	395 Laboratory Equipment.....	23,578					23,578.07
24	396 Power Operated Equipment.....	193,285					193,285.12
25	397 Communication Equipment.....	208,352	5,870	21,492			192,729.63
26	398 Miscellaneous Equipment.....	287,053					287,052.95
27	399 Other Tangible Property.....	-					-
28	Total General Plant.....	4,578,738	318,376	21,492	-	-	4,875,621.31
29	Total Gas Plant in Service.....	110,777,030	7,047,227	761,606	-	309	117,062,959.64
30	104 Utility Plant Leased to Others.....	-					-
31	105 Property Held for Future Use.....	-					-
32	107 Construction Work in Progress.....	599,958	6,585,456	6,893,150			292,264.11
33	Total Utility Plant - Gas.....	111,376,988	13,632,683	7,654,755	-	309	117,355,223.75

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column © are entries for reversals of tentative distribution of prior year reported in column ©. Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversal of the prior year years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of the respondent's plant actually in service at end of year.

NONUTILITY PROPERTY (ACCOUNT 121)					
Give particulars of all investments of the respondent in physical property not devoted to utility operation.					
Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9				-	-
10					
11					
12					
13	Two (2) Family Frame Dwelling				
14	at 216 Charles Street				
15	Fall River, MA	2,175			
16	Less: Reserve for				
17	Depreciation of				
18	Non-Utility Property	-			
19					
20		2,175		-	-
21					
22					
23					
24					
25	Land - 45.9 Acres More or				
26	Less at Sanford Road,				
27	Westport, MA	13,441			-
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	Summary:				
39	Non-Utility Property a/c 121	15,616			
40	Less: Reserve for				
41	Depreciation of				
42	Non-Utility Property	-			
43	a/c 266				
44					
45	TOTALS	15,616		-	-

INVESTMENTS (ACCOUNTS 123,124,136)		
Give particulars of all investments in stocks, bonds, notes, etc. held by the respondent at the end of the year. Provide a subheading for each list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2		
3	a/c 123 - Investment in Associated Company	
4	-----	
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		\$ -
21		
22		
23	a/c 124 - Other Investments	
24	-----	
25		
26		\$ -
27	NONE	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		

SPECIAL FUNDS (Account 125, 126, 127, 128) (Sinking Funds Depreciation Fund, Amortization Fund-Federal, Other Special Funds)			
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, other Special Funds.			
Line No.	(a) Name of fund and Trustee if Any	Balance End of Year (b)	
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			TOTAL
19			
20			
SPECIAL DEPOSITS (Accounts 132, 133, 134)			
1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company.			
(a)	Description and Purpose of Deposit	Balance End of Year (b)	
21	NONE		
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39		TOTAL	\$ -
40			
41			
42			

NOTES RECEIVABLE (Account 141)					
1. Give the particulars called for below concerning notes receivable at the end of year.		3. Minor items may be grouped by classes, showing number of such items.			
2. Give particulars of any note pledged or discounted.		4. Designate any note the maker of which is a director, officer or other employee.			
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
TOTAL					\$ -
ACCOUNTS RECEIVABLE (Account 142, 143)					
1. Give the particulars called for below concerning accounts receivable at end of year.		2. Designate any account included in Account 143 in excess of \$5,000.			
Line No.	Description (a)				Amount End of Year (b)
17	Customers (Account 142):				\$
18					
19					14,679,996
20	Other Accounts Receivable (Account 143):				
21					
22	Miscellaneous (group and describe by classes):				
23					
24	Miscellaneous				(16,540)
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL				\$ 14,663,457



## RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Account 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4	See Note on Page 9. Any balance at year end is netted against Payable to Associated Companies and reflected as Other Paid in Capital.			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	TOTALS			
42		\$ -		\$ -

MATERIAL AND SUPPLIES (ACCOUNTS 151-159,163) Summary Per Balance Sheet			
Line No.	Account (a)	Amount end of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		335,289.23
2	Fuel Stock Expenses (Account 152).....		-
3	Residuals (Account 153).....		-
4	Plant Materials and Operating Supplies (Account 154).....		842,399.96
5	Merchandise (Account 155).....		30.96
6	Other Materials and Supplies (Account 156).....		-
7	Liquefied Natural Gas (Account 164, Page 25).....		2,400,584.43
8	Nuclear Fuel Assemblies and Components-Stock Account (Account 158).....		-
9	Nuclear Byproduct Materials (Account 159).....		-
10	Stores Expense (Account 163).....		-
11			
12	Total Per Balance Sheet		3,578,304.58
13			
14			

PRODUCTION FUEL AND OIL STOCKS - Included in Account 151 & 164  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Kinds of Fuel and Oil				
		Total Cost (b)	#2 Oil		Liquid Propane	
			Quantity (c) Gal.	Cost (d)	Quantity (e) Gal.	Cost (f)
1	On Hand Beginning of Year	2,807,428	-	-	309,174	336,929
2						
3	Received During Year	2,059,484				
4	TOTAL AVAILABLE	4,866,912	-	-	309,174	336,929
5	Used During Year (Note A)					
6	Compressor Fuel	1,640			1,505	1,640
7	Boiler Fuel	-				
8	Vaporized	2,129,398				
9	Vapor - Send Out	-				
10	Propane Air	-				
11	Sold or Transferred	-				
12	TOTAL DISPOSED OF	2,131,038	-	-	1,505	1,640
13	BALANCE END OF YEAR	2,735,874	-	-	307,669	335,289
			Kinds of Fuel and Oil - Continued			
Line No.	Item (g)	Liquid Natural Gas		Natural Gas In Storage		
		Quantity (h) MMBtu	Cost (i)	Quantity (j) MMBtu	Cost (k)	
14	On Hand Beginning of Year	136,597	983,987	216,903	1,486,511	
15						
16	Received During Year	90,219	588,574	243,010	1,470,910	
17	TOTAL AVAILABLE	226,816	1,572,561	459,913	2,957,421	
18	Used During Year (Note A)					
19	Compressor Fuel					
20	Vaporized	82,763	596,078	228,458	1,533,320	
21	Vapor - Send Out					
22	Sold or Transferred					
23						
24	TOTAL DISPOSED OF	82,763	596,078	228,458	1,533,320	
25	BALANCE END OF YEAR	144,053	976,483	231,455	1,424,101	

NOTE A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particularly of discount and expense or premium applicable to each class and series of long-term debt.  
 2. Show premium amounts by enclosure in parentheses.  
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.  
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.  
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount or Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to which Discount and Expenses or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	N/A								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	TOTALS	-	-			-	-	-	-

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses.						
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6	NONE					
7						
8						
9						
10	TOTALS					
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized show period of amortization.						
3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beg of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (d)	
11						
12	Remediation Costs Incurred 10800003	12,215,932	872,563	10800004 and 5	12,123,691	964,804
13	Remediation Costs Amortizable 10800004	18,205,760	13,292,883	1757000	5,164,715	26,333,928
14	Remediation Cost Not-Recoverat 10800005	690,281	1,215,063	42100034	892,780	1,012,564
15						
16	Goodwill 11400003	44,796,847		n/a		44,796,847
17						
18	Rate Case - 2006 18600002	270,753		9280004	212,021	58,732
19	Rate Case - 2008 18600134	1,088,799		9280004	183,040	905,759
20	Rate Case - 2010 18600127	-	989,637	n/a		989,637
21						
22	Misc Deferred Debits 18600001	-	28,344	10700001	27,308	1,036
23	Misc Defd Debits - Strike Contige 18600048	21,709	253,983	9230007	59,899	215,794
24	Misc Def Debits - S3 Billi 18600115		28,025	n/a		28,025
25	Life Insurance Policies 18600132	893,927	39,467	9260014		933,394
26	Misc. Defd Debits-Chem. 18600135	73,500	150,000	n/a		223,500
27	Misc Def Debit-Fcast & Sup 18600137	209,385	223,089	9280004	294,304	138,170
28	Misc Def Debit - Arrearage 18600138	1,554	126,525	17580000	128,079	-
29						
30	Environmental Reserve 18600136	9,505,000	752,000	22820007, 25300017	184,000	10,073,000
31						
32	Deferred Gas Cost 25300033	4,421,264	790,976	14400001, 48000007, 43100001		5,212,239
33						
34						
35						
36						
37	TOTALS	\$ 92,394,711	\$ 18,762,555		\$ 19,269,837	91,887,428

DISCOUNT ON CAPITAL STOCK (Account 191)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-		ment giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0
CAPITAL STOCK EXPENSE (Account 192)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-		ment giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	NONE	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	0

CAPITAL STOCK AND PREMIUM (Account 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Per Value Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTALS	0					\$ -

OTHER PAID-IN CAPITAL (Accounts 208-211)

- |  |  |
|--|--|
| <p>1. Report below balance at end of year and the information specified in the instructions below for respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.</p> <p>2. Donations received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>3. Reduction in Par Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under the caption including identification with the class and series of stock to which related.</p> | <p>4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.</p> <p>5. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account at end year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amount:</p> |
|--|--|

Line No.	Item (a)	
1	Balance - Beginning of Year	96,347,194
2		
3	Change in Net Intercompany Payables for 2009	8,416,871
4		
5	Balance - End of Year	104,764,065
6		
7		
8	See Note on Page 9. Includes Net Intercompany Payables	
9		
10		
11		
12		
13		
14		
15		
16		
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27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	104,764,065



LONG TERM DEBT (Accounts 221,223-224)

Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions Rate per Cent (f)	Dates Due (g)	Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	NONE								
26 27			TOTALS	-	-			-	-

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U.

NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18		TOTAL			

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report the particulars indicated concerning notes payable at end of year.				

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
19	See Note on Page 9. Any balance at year end is netted against Receivable from Associated Companies and reflected as Other Paid in Capital.	\$		\$
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTALS	\$0		\$ -



RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254-259)							
Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.							
Line No.	(a)	Electric (b)	Gas (c)	Total (d)			
1	Balance at beginning of year Total.....		48,261,491	48,261,491			
2	Credits to Depreciation Reserve during year:						
3	Account 40300001 Depreciation.....		3,951,977	3,951,977			
4	Account 18400210 TWE Clearing.....		47,717	47,717			
5	TOTAL CREDITS DURING YEAR.....		3,999,694	3,999,694			
6	Net Charges for Plant Retired:						
7	Book Cost of Plant Retired.....		761,606	761,606			
8	Cost of Removal.....		279,129	279,129			
9	Salvage (Credit).....		-	-			
10							
11							
12	NET CHARGES DURING YEAR.....		1,040,735	1,040,735			
13	Balance December 31.....	\$ -	\$ 51,220,450	\$ 51,220,450			
METHOD OF DETERMINATION OF DEPRECIATION CHARGES							
Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.							
14	Book depreciation was calculated using the depreciation rates approved in D.P.U. 08-35						
15							
16							
17							
18							
19							
20							
22							
DIVIDENDS DECLARED DURING THE YEAR (Accounts 437,438)							
Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.							
Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock On Which Dividend Was Declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared	Payable
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32	TOTALS	-		-	-		
33							
34	Dividend rates on Common Stock and Premium	0.0%					
35	Dividend rates on Common Stock, Premium and Surplus				0.0%		

## OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1			
2			
3	<u>A/C 265 Reserve For Deferred Health Benefits</u>		
4			
5	Balance - Beginning of Year		325,265
6			
7	Payments made during the year	131	<u>0</u>
8			
9	Balance - End of Year		<u>325,265</u>
10			
11	<u>A/C 265 Reserve for Liability &amp; Damage</u>		
12			
13	Balance - Beginning of Year		331,894
14			
15	Provision for current year	925	<u>329,632</u>
16	Payments made during the year	131	<u>(126,107)</u>
17			
18	Balance - End of Year		<u>535,420</u>
19			
20			
21			
22			
23			
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25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
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40			
41			
42			
43			
44			
45			
46			
47		TOTAL	860,684
48			
49			
50			
51			
52			

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:  
 (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum of years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years - Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beg of 2009 Total (b.3)	Changes During Year		
			Account 410 cr/(dr) Note (1) (c)	Account 411 cr/(dr) Note (2) (d)	Balance End of Year cr/(dr) (e)
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric.....				
4	Gas.....				
5	Other (Specify).....				
6	Totals.....				
7	Liberalized Depreciation				
8	(Account 268)				
9	Electric.....				
10	Gas - State.....	3,930,540	(1,575,574)		2,354,966
11	Gas - Federal.....	7,966,472	3,889,882		11,856,354
12	Other (Specify)				
13	Totals.....	11,897,012	2,314,308	0	14,211,320
14					
15	Total (Accounts 267, 268)				
16	Electric.....				
17	Gas.....	11,897,012	2,314,308		14,211,320
18	Other Adjustments.....				
19	Totals.....	11,897,012	2,314,308	-	14,211,320
20					
21					
22					
23	(1) Account 410, Provision for Deferred Federal Income Taxes.				
24					
25	(2) Account 411, Federal Income Taxes Deferred In Prior Years				
26					
27	(3) Composite life of 33 1/2 years on Plant Property prior to 1971 -				
28	PRE 1954 @ Straight Line, 1954 thru 1970 at Double Declining Balance				
29	ADR guideline range SYD on all major plant property 1971 thru 1980				
30	ACRS System Property 1981 thru 1986				
31	Modified ACRS System Property 1987 and Forward				
32					
33					

SCHEDULE OF DEFERRED FEDERAL INCOME TAX

YEAR	DEFERRED	DEBITS	TOTAL
1954	1,205	38	1,167
1955	5,487	120	5,368
1956	11,636	465	11,171
1957	17,285	981	16,304
1958	21,056	1,177	19,878
1959	27,380	1,553	25,828
1960	32,733	4,022	28,711
1961	38,815	6,231	32,584
1962	51,554	6,081	45,474
1963	58,786	6,801	51,985
1964	57,107	6,966	50,141
1965	56,410	5,876	50,535
1966	59,265	5,094	54,171
1967	57,160	4,160	53,000
1968	34,967	3,433	31,534
1969	50,015	0	50,015
1970	56,402	0	56,402
1971	68,083	0	68,083
1972	81,302	0	81,302
1973	96,452	0	96,452
1974	96,578	0	96,578
1975	88,172	0	88,172
1976	77,095	0	77,095
1977	70,623	0	70,623
1978	62,111	0	62,111
1979	70,099	0	70,099
1980	97,930	0	97,930
1981	117,728	0	117,728
1982	118,184	0	118,184
1983	115,930	0	115,930
1984	122,258	0	122,258
1985	139,774	0	139,774
1986	169,885	0	169,885
1987	172,230	0	172,230
1988	168,059	0	168,059
1989	190,650	0	190,650
1990	218,125	0	218,125
1991	240,972	0	240,972
1992	179,237	0	179,237
1993	224,973	1,383,531	(1,158,558)
1994	248,309	(516,540)	764,849
1995	229,188	0	229,188
1996	177,210	0	177,210
1997	115,319	0	115,319
1998	144,091	0	144,091
1999	48,090	0	48,090
2000	1,131,361	0	1,131,361
2001	96,294	0	96,294
2002	222,896	0	222,896
2003	196,077	0	196,077
2004	737,807	0	737,807
2004 Stub Year	546,886	0	546,886
2005	122,742	0	122,742
2006	327,872	0	327,872
2007	(433,831)	0	(433,831)
2008	2,403,106	0	2,403,106
2009	2,879,868	0	2,879,868
2010	2,314,308	0	2,314,308
TOTAL	<u>15,131,308</u>	<u>919,988</u>	<u>14,211,320</u>

## Notes:

2000 includes Cumulative relating to North Attleboro as if 9/30/2000

2008 Amount includes \$2,291,076 to adjust the beginning of year balance.

## CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1	Total CIAC	3,252,047	101	26,800	165,349	3,390,596
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS	3,252,047		26,800	165,349	3,390,596
12						

3,390,596  
0.00





Annual report of NEW ENGLAND GAS COMPANY Year ended December 31, 2010

SALES OF GAS TO ULTIMATE CONSUMERS							
Report by account the MCF sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	M.C.F (1000 BTU) (b)	Revenue (c)	Average Revenue per MCF (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	<b>RESIDENTIAL</b>						
2							
3	48000013	R-1 Residential Non-heating	44,216	927,001	20.9653	2,999	3,246
4							
5	48000014	R-2 Residential Non-heating, Low income	4,610	73,323	15.9051	417	170
6							
7	48000015	R-3 Residential Heating	2,637,181	39,116,194	14.8326	32,554	34,235
8							
9	48000016	R-4 Residential Heating, Low income	946,678	10,283,667	10.8629	11,723	11,240
10							
11	48000500	LDAC Deferred Revenue		(2,475,669)			
12							
13	48000007	Gas Revenue Deferred		34,408			
14							
15	<b>COMMERCIAL &amp; INDUSTRIAL</b>						
16							
17	48100069	G-41 C&I Low Annual Use, Low Load Factor	449,528	6,467,002	14.3862	3,093	2,926
18							
19							
20	48100070	G-42 C&I Medium Annual Use, Low Load Factor	360,959	4,642,931	12.8628	245	188
21							
22							
23	48100072	G-51 C&I Low Annual Use, High Load Factor	65,957	865,016	13.1148	195	488
24							
25							
26	48100073	G-52 C&I Medium Annual Use, High Load Factor	123,234	1,503,459	12.2000	79	101
27							
28							
29	48100093	Gas Sales Dual Fuel (Interruptible)		(32,462)		11	11
30							
31	48100071	G-43 C&I High Annual Use, Low Load Factor	24,081	304,038	12.6256	1	2
32							
33							
34	48100074	G-53 C&I High Annual Use, High Load Factor	17,377	185,738	10.6887	1	1
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)		4,673,821	61,894,645	13.2428	51,318	52,608

## GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.  
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>PRODUCTION EXPENSES</b>		
2	<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>		
3	<b>STEAM PRODUCTION</b>		
4	<b>Operation:</b>		
5	700 Operation supervision and engineering.....	-	-
6	701 Operation labor.....	-	-
7	702 Boiler fuel.....	-	-
8	703 Miscellaneous steam expenses.....	-	-
9	704 Steam transferred --Cr.....	-	-
10	Total operation.....	-	-
11	<b>Maintenance:</b>		
12	705 Maintenance supervision and engineering.....	-	-
13	706 Maintenance of structures and improvements.....	-	-
14	707 Maintenance of boiler plant equipment.....	-	-
15	708 Maintenance of other steam production plant.....	-	-
16	Total maintenance.....	-	-
17	Total steam production.....	-	-
18	<b>MANUFACTURED GAS PRODUCTION</b>		
19	<b>Operation:</b>		
20	710 Operation supervision and engineering.....	-	-
21	Production labor and expenses:		
22	711 Steam expenses.....	-	-
23	712 Other power expenses.....	-	-
24	715 Water gas generating expenses.....	-	-
25	716 Oil gas generating expenses.....	-	-
26	717 Liquefied petroleum gas expenses.....	966,088	36,978
27	718 Other process production expenses.....	-	-
28	Gas fuels:		
29	721 Water gas generator fuel.....	-	-
30	722 Fuel for oil gas.....	-	-
31	723 Fuel for liquefied petroleum gas process.....	4,038	(38)
32	724 Other gas fuels.....	-	-
33	Gas raw materials:		
34	726 Oil for water gas.....	-	-
35	727 Oil for oil gas.....	-	-
36	728 Liquefied petroleum gas.....	1,640	(2,405)
37	808.1 Liquefied Natural Gas (Costs included in Act 804.1).....	-	-
38	730 Residuals expenses.....	-	-
39	731 Residuals produced -- Cr.....	-	-
40	732 Purification expenses.....	-	-
41	733 Gas mixing expenses.....	-	-
42	734 Duplicate charges -- Cr.....	-	-
43	735 Miscellaneous production expenses.....	18,175	6,498
44	736 Rents.....	-	-
45	Total operation.....	989,941	41,033
46	<b>Maintenance:</b>		
47	740 Maintenance supervision and engineering.....	-	-
48	741 Maintenance of structures and improvements.....	3,479	(6,951)
49	742 Maintenance of production equipment.....	5,598	(1,689)
50	Total maintenance.....	9,077	(8,639)
51	Total manufactured gas production.....	999,018	32,394

**GAS OPERATION AND MAINTENANCE EXPENSES - Continued**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OTHER GAS SUPPLY EXPENSES</b>	\$	\$
2	<b>Operation:</b>		
3	804 Natural gas city gate purchases.....	36,358,291	(7,475,168)
4	805 Other gas purchases.....	2,129,360	(3,032,611)
5	806 Exchange gas.....	-	-
6	807 Purchased Gas Expenses.....	-	-
7	810 Gas used for compressor station fuel - Cr.....	-	-
8	811 Gas used for products extraction - Cr.....	-	-
9	812 Gas used for other utility operations - Cr.....	(59,851)	3,154
10	813 Other gas supply expenses (CGA & Capacity Release).....	(388,770)	562,369
11	Total other gas supply expenses.....	38,039,031	(9,942,255)
12	Total production expenses.....	39,038,048	(9,909,861)
13	<b>LOCAL STORAGE EXPENSES</b>		-
14	<b>Operation:</b>		-
15	835 Measuring & Regulating Equipment		-
16	840 Operation supervision and engineering.....		-
17	841 Operation labor and expenses.....	-	(201)
18	842 Rents.....		-
19	Total operation.....	-	(201)
20	<b>Maintenance:</b>		-
21	843 Maintenance supervision and engineering.....		-
22	844 Maintenance of structures and improvements.....	28,367	(13,147)
23	845 Maintenance of gas holders.....	1,874	(314)
24	846 Maintenance of other equipment.....	29,122	(10,950)
25	Total maintenance.....	59,363	(24,411)
26	Total storage expenses.....	59,363	(24,611)
27	<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		-
28	<b>Operation:</b>		-
29	850 Operation supervision and engineering.....	538,999	(30,804)
30	851 System control and load dispatching.....	51,015	(2,261)
31	852 Communication system expenses.....		-
32	853 Compressor station labor and expense.....	-	(7,776)
33	855 Fuel and power for compressor stations.....		-
34	857 Measuring and regulating station expenses.....		-
35	858 Transmission and compression of gas by others.....		-
36	874 Mains and services expenses.....	593,343	31,735
37	878 Meter and house regulator expenses.....	696,188	(52,973)
38	879 Customer installations expenses.....	534,561	53,771
39	880 Other expenses.....	1,288,658	6,446
40	881 Rents.....	-	-
41	Total operation.....	3,702,765	(1,862)
42	<b>Maintenance:</b>		-
43	885 Maintenance supervision and engineering.....	259,009	(113,083)
44	886 Maintenance of structures and improvements.....	171,463	(29,995)
45	887 Maintenance of mains.....	823,761	(179,954)
46	888 Maintenance of compressor station equipment.....		-
47	889 Maintenance of measuring and regulating station equipment.....	28,696	(251)
48	891 City Gate .....		-
49	892 Maintenance of services.....	218,050	4,381
50	893 Maintenance of meters and house regulators.....	342,034	66,457
51	894 Maintenance of other equipment.....	29,533	7,594
52	Total maintenance.....	1,872,546	(244,851)
53	Total transmission and distribution expenses.....	5,575,310	(246,713)

GAS OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>CUSTOMER ACCOUNTS EXPENSES</b>	\$	\$	
2	<b>Operation:</b>			
3	901 Supervision.....	-	-	
4	902 Meter reading expenses.....	876,386	70,902	
5	903 Customer records and collection expenses.....	2,805,697	(101,398)	
6	904 Uncollectible accounts.....	427,173	248,463	
7	905 Miscellaneous customer accounts expenses.....	-	-	
8	Total customer accounts expenses.....	4,109,256	217,968	
9	<b>SALES EXPENSES</b>			
10	<b>Operation:</b>			
11	909 I&I Advertising Exp- Sales Exp.....	-	-	
12	910 Misc Cust Assist Exp-Infomation.....	210	1,255	
13	912 Demonstrating and selling expenses.....	-	-	
14	913 Advertising expenses.....	11,503	(1,783)	
15	916 Miscellaneous sales expenses.....	242,169	(94,483)	
16	Total sales expenses.....	253,882	(95,012)	
17	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
18	<b>Operation:</b>			
19	920 Administrative and general salaries.....	784,618	(63,118)	
20	921 Office supplies and expenses.....	2,490,535	175,309	
21	922 Administrative expenses transferred - Cr.....	(1,168,911)	(540,300)	
22	923 Outside services employed.....	1,367,574	173,191	
23	924 Property insurance.....	374,837	(56,489)	
24	925 Injuries and damages.....	402,256	(152,672)	
25	926 Employees pensions and benefits.....	6,225,158	778,963	
26	928 Regulatory commission expenses.....	774,870	(26,972)	
27	929 Duplicate charges - Cr.....	-	-	
28	930 Miscellaneous general expenses.....	1,181,011	(475,945)	
29	931 Rents.....	363	363	
30	Total operation:	12,432,310	(187,671)	
31	<b>Maintenance:</b>			
32	932 Maintenance of general plant.....	383	91	
33	Total administrative and general expenses.....	12,432,692	(187,579)	
34	Total gas operation and maintenance expenses.....	61,468,551	(10,245,809)	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
35	Steam production.....	\$	\$	\$
36	Manufactured gas production.....	989,941	9,077	999,018
37	Other gas supply expenses.....	38,039,031	-	38,039,031
38	Total production expenses.....	39,028,972	9,077	39,038,048
39	Local storage expenses.....	-	59,363	59,363
40	Transmission and distribution expenses.....	3,702,765	1,872,546	5,575,310
41	Customer accounts expenses.....	4,109,256	-	4,109,256
42	Sales expenses.....	253,882	-	253,882
43	Administrative and general expenses.....	12,432,310	383	12,432,692
44	Total gas operation and maintenance expenses.....	59,527,183	1,941,368	61,468,551
45	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%)			98.92%
	Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (P. 47 line 44 (d), Depreciation (Acct 403) and Amortization (Acct 407)			
46	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts		\$	9,261,057
47	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)			130

If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (c)	Rate per M.C.F. (d)	Amount (e)
1	Assonet Gate Station		50,833	4.64	\$ 235,965
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling, Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	NONE						
17							
18							
19							
20							
21							
22							
23							

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	SEE ATTACHED				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					

Support for page 48

Fall River Service Area Year ended December 31, 2010		MCF	COST
Gas Purchased, Produced and Sold	Delivered & Measured by Orifice Meter @ Charles St. Plant Westport & Swansea Gate Stations		
AGT Imbalance		(15,750)	\$ (65,095)
COMMODITY: Sequent & Hess (INCL INJECTIONS)		4,429,988	33,512,405
RESERVATION/DEMAND CHARGES: Algonquin, Dominion, Texas Eastern			6,944,126
STORAGE WITHDRAWAL		215,410	1,490,710
LNG PRODUCED / VAPORIZED		<u>80,666</u>	<u>596,078</u>
		4,710,314	\$ 9.0181 \$ 42,478,224

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State",

and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion to more than one utility

department or account, state in a footnote the basis of apportioning such a tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric Acct. 408, 409 (c)	Gas Acct. 408 (d)	Gas Acct. 409 (e)	(f)	(g)	(h)	(i)	(j)
1	Federal:									
2	2010 Income Tax	472,709			472,709					-
3	Employment Security	7,652		7,652						
4	FICA / Medicare	699,306		699,306						
5	Total Federal	1,179,667		706,958	472,709	-	-	-	-	-
6										
7	State:									
8	2010 Franchise Tax	105,866			105,866					-
9	Employment Security	25,383		25,383						
10	Excise, Sales & Other	3,741		3,741						
11	Total State	134,990		29,124	105,866	-	-	-	-	-
12										
13	Municipal:									
14	City & Towns - Property	1,271,016		1,271,016						
15	Total Municipal	1,271,016		1,271,016		-	-			-
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	TOTALS	2,585,673		2,007,098	578,575	-	-	-	-	-



OTHER UTILITY OPERATING INCOME (ACCOUNT 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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43					
44					
45					
46					
47					
48					
49					
50					
51	Totals				\$ -

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowance and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)		NONE		NONE
7					
8					
9					
10					
11	Total Revenues		-		-
12					
13					
14					
15	Costs and Expenses:				
16	Cost of sales (list according to major				
17	classes of cost)				
18					
19					
20					
21					
22					
23					
24	Sales expenses				
25	Customer accounts expenses				
26	Administrative and general expenses				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTAL COSTS AND EXPENSES	-	-	-	-
	Net Profit (or Loss)				

RECORD OF SENDOUT FOR THE YEAR IN MCF  
BASED ON 1000 BTU PER CUBIC FOOT

Line Item No.	Totals	January	February	March	April	May
1 <u>Gas Made</u>						
2 Liquefied Natural Gas	71,092	18,731	3,519	3,570	3,444	3,470
3 Liquefied Petroleum Gas	-	-	-	-	-	-
4 Gas						
5 Gas						
6 TOTAL	71,092	18,731	3,519	3,570	3,444	3,470
7						
8 <u>Gas Purchased</u>						
9 Natural	6,031,871	1,132,885	953,085	687,016	388,988	265,458
10 Transportation	-	-	-	-	-	-
11 TOTAL	6,031,871	1,132,885	953,085	687,016	388,988	265,458
12 TOTAL MADE AND						
13 PURCHASED	6,102,963	1,151,616	956,604	690,586	392,432	268,928
14 Net Change in Holder Gas						
15 TOTAL SENDOUT	6,102,963	1,151,616	956,604	690,586	392,432	268,928
16						
17						
18 Transportation	1,393,615	203,828	191,420	163,082	124,837	93,312
19 Gas Sold	4,673,821	907,960	859,060	704,071	439,802	252,335
20 Gas Used by Company	8,928	2,051	1,650	1,222	475	205
21 Gas Accounted for	6,076,364	1,113,839	1,052,130	868,375	565,114	345,852
22 Gas Unaccounted for	26,599	37,777	(95,526)	(177,789)	(172,682)	(76,924)
23 % Unaccounted for (0.00%)	0.44%	3.28%	-9.99%	-25.74%	-44.00%	-28.60%
24						
25						
26						
27 <u>Sendout in 24 hours</u>						
<u>in MCF</u>						
28 Maximum-MCF		61,736	50,699	38,388	23,251	16,558
29 Maximum-Date		Jan. 29	Feb. 6	March 3	April 28	May 12
30 Minimum-MCF		21,929	27,776	11,170	9,000	5,450
31 Minimum-Date		Jan. 25	Feb. 20	March 20	April 30	May 30
33						
33						
34						
35 B.T.U. Content of Gas Delivered: 1,029 per cf.		1.025	1.029	1.028	1.026	1.025



GAS GENERATING PLANT			
Line No.	General Description - Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1			
2	<u>Other Gas Producing Equipment</u>		
3			
4	High Pressure Propane-Air Plant	1	7,000
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
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37			
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42			
43			
44			
45			
46			
47			
48			
49		TOTAL	7,000

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M.Lbs. Steam Per Hour
1	Building #29	Gas Automatic	15	Saturated	1	3
2						
3	Building #14	Oil & Gas Automatic	15	Saturated	1	7
4						
5	*Located at Charles Street Plant					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MC)						
Line No.		Kind of Gas			Total Capacity	
29	Scrubbers		NONE			
30						
31						
32	Condensers		NONE			
33						
34						
35	Exhausters		NONE			
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						

PURIFIERS

Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R.H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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47							

## TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains. Sub-should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken up During Year	Abandoned But Not Removed During Year	Total Length in Feet at End
1						
2						
3	<b>Steel</b>					
4	2" or less	539,613	-		14,440	525,173
5	Over 2" thru 4"	729,131	31		15,304	713,858
6	Over 4" thru 8"	218,012	-		247	217,765
7	Over 8" thru 12"	63,580	-		-	63,580
8	Over 12"	10,614	-		-	10,614
9						
10						
11	<b>Cast/Wrought Iron</b>					
12	2" or less	4,230	-		-	4,230
13	Over 2" thru 4"	429,615	-		5,915	423,700
14	Over 4" thru 8"	200,358	-		-	200,358
15	Over 8" thru 12"	51,958	-		-	51,958
16	Over 12"	26,474	-		-	26,474
17						
18						
19	<b>Plastic</b>					
20	2" or less	393,246	18,534		213	411,567
21	Over 2" thru 4"	341,552	6,899		257	348,194
22	Over 4" thru 8"	169,741	16,780		28	186,493
23	Over 8" thru 12"	12,639	-		-	12,639
24	Over 12"	-	-		-	-
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
	<b>TOTALS</b>	<b>3,190,763</b>	<b>42,244</b>	<b>-</b>	<b>36,404</b>	<b>3,196,603</b>
Normal Operating Pressure - Mains and Lines			- Maximum	60 psi	Minimum	6" w.c.
				-		-
Normal Operating Pressure - Services			- Maximum	60 psi	Minimum	6" w.c.
				-		-



## GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year FR & NAG.....	34,700	9,028	64,523
	Number at beginning of year.....	34,700	9,028	64,523
2	Additions during year:			
3	Purchased.....		528	1,210
4	Installed.....	586	-	
5	Associated with Plant acquired.....	-	-	-
6	Total Additions.....	586	528	1,210
7	Reductions during year:			
8	Retirements.....	549	100	1,500
9	Associated with Plant sold.....	-	-	-
10	Total Reductions.....	549	100	1,500
11	Number at End of Year.....	34,737	9,456	64,233
12	In Stock.....			8,867
13	On Customers' Premises - Inactive.....			2,116
14	On Customers' Premises - Active.....			53,229
15	In Company Use.....			21
16	Number at End of Year.....			64,233
17	Number of Meters Tested by State Inspectors During Year.....			7,988

## RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		<i>See Attached</i>		

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES  
(ACCOUNT 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders;

(e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2		\$ -
3		
4		
5		
6		
7		
8		
9		
10	NONE	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	TOTAL	
27		\$ -
28		

DEPOSITS AND COLLATERAL		
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.		
Line	Name of City or Town	Amount
1		\$
2	Fall River	262,191
3		
4	Somerset	26,021
5		
6	Swansea	13,902
7		
8	Westport	7,792
9		
10	Attleboro Falls	15,762
11		
12	North Attleboro	58,706
13		
14	Plainville	14,218
15		
16	South Attleboro	2,250
17		
18		
19		
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42		
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48		
49		
50		
51		
52		
53	TOTAL	400,842
54		

**THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY**

..... Vice President & Treasurer

Michael J. McLaughlin

..... Chief Operating Officer

*Robert Hack*  
Rob Hack

.....  
.....  
.....  
.....  
.....  
.....  
.....  
.....  
.....  
.....

} Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE OF THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of RI, Bristol County ss.

..... 30th day of March ..... 200 2011

Then personally appeared..... *Robert Hack*.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or Justice of the Peace.

*M. Pauli Sowa*  
my Commission Expires 7/1/13

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

*Michael J. McLaughlin*  
Michael J. McLaughlin

Vice President & Treasurer

Rob Hack

Chief Operating Officer

Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE OF THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Texas  
County of Harris ss. March 28, 2011 x200x

Then personally appeared Michael J. McLaughlin, Vice President and Treasurer  
of Southern Union Company

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

*Jean K. Sherbourn*

Notary Public of  
Justice of the Peace

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

*Richard N. Marshall*

Richard N. Marshall

Sr. Vice President & CFO

Rob Hack

Chief Operating Officer

Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE OF THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Texas  
County of Harris

ss.

March 28, 2011

x200x

Then personally appeared Richard N. Marshall, Senior Vice President and Chief Financial Officer of Southern Union Company

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

*Jean K. Sperbenou*

Notary Public or  
Justice of the Peace.

New England Gas Company

**Transportation Billing Rates - Peak**  
Effective January 1, 2010

T-1	Residential rate - Non Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.3735	\$0.1472	\$0.5207	\$9.00	\$ 0.25	\$9.25
T-2	Residential low income rate - Non Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2110	\$0.1472	\$0.3582	\$5.08	\$0.25	\$5.33
T-3	Residential rate - Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.3380	\$0.1472	\$0.4852	\$9.00	\$0.25	\$9.25
T-4	Residential low income rate - Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.0000	\$0.1472	\$0.1472	\$4.28	\$0.25	\$4.53
T-41	Com & Ind rate - Low annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2763	\$0.1283	\$0.4046	\$20.00	\$0.25	\$20.25
T-42	Com & Ind rate - Medium annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2564	\$0.1283	\$0.3847	\$30.00	\$0.25	\$30.25
T-43	Com & Ind rate - High annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.1713	\$0.1283	\$0.2996	\$700.00	\$0.25	\$700.25
T-51	Com & Ind rate - Low annual use, High load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2984	\$0.1283	\$0.4267	\$20.00	\$0.25	\$20.25
T-52	Com & Ind rate - Medium annual use, High load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2730	\$0.1283	\$0.4013	\$30.00	\$0.25	\$30.25
T-53	Com & Ind rate - High annual use, High load factor			LDAF =	Demand Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	per Ccf of Monthly Daily Contract Demand			\$0.1283	\$2.1490	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"ECS" Monthly Energy Conservation Service charge 1/1/09 =	
Fall River service territory	\$ 0.25
North Attleboro service territory	\$ 0.22

"LDAF" (Local Distribution Adjustment Factor):	
T-1	\$0.1472
T-2	\$0.1472
T-3	\$0.1472
T-4	\$0.1472
T-41 & 51	\$0.1283
T-42 & 52	\$0.1283
T-43 & 53	\$0.1283



New England Gas Company

**Sales Service Rates - Peak  
Effective February 1, 2010**

R-1	Residential rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.3735	\$0.9167	\$0.1472	\$1.4374	\$9.00	\$0.25	\$9.25
R-2	Residential low income rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2110	\$0.9167	\$0.1472	\$1.2749	\$5.08	\$0.25	\$5.33
R-3	Residential rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.3380	\$0.9167	\$0.1472	\$1.4019	\$9.00	\$0.25	\$9.25
R-4	Residential low income rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.0000	\$0.9167	\$0.1472	\$1.0639	\$4.28	\$0.25	\$4.53
G-41	Com & Ind rate - Low annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2763	\$0.9167	\$0.1283	\$1.3213	\$20.00	\$0.25	\$20.25
G-42	Com & Ind rate - Medium annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2564	\$0.9167	\$0.1283	\$1.3014	\$30.00	\$0.25	\$30.25
G-43	Com & Ind rate - High annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1713	\$0.9167	\$0.1283	\$1.2163	\$700.00	\$0.25	\$700.25
G-51	Com & Ind rate - Low annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2984	\$0.9167	\$0.1283	\$1.3434	\$20.00	\$0.25	\$20.25
G-52	Com & Ind rate - Medium annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2730	\$0.9167	\$0.1283	\$1.3180	\$30.00	\$0.25	\$30.25
G-53	Com & Ind rate - High annual use, High load factor				Demand Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Monthly Contract Demand			\$0.1283	\$2.1490	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.9167
Fixed Price Option	\$0.8523

"ECS" Monthly Energy Conservation Service charge 1/1/09 =	
Fall River service territory	\$ 0.25
North Attleboro service territory	\$ 0.22

Local Distribution Adjustment Factors (LDAF):	
R-1	\$0.1472
R-2	\$0.1472
R-3	\$0.1472
R-4	\$0.1472
G-41 & 51	\$0.1283
G-42 & 52	\$0.1283
G-43 & 53	\$0.1283

New England Gas Company

**Transportation Billing Rates - Off Peak**  
Effective May 1, 2010

T-1	Residential rate - Non Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.3396	\$0.1472	\$0.4868	\$9.00	\$ 0.25	\$9.25
T-2	Residential low income rate - Non Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.1918	\$0.1472	\$0.3390	\$5.08	\$0.25	\$5.33
T-3	Residential rate - Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.2601	\$0.1472	\$0.4073	\$9.00	\$0.25	\$9.25
T-4	Residential low income rate - Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.0000	\$0.1472	\$0.1472	\$4.28	\$0.25	\$4.53
T-41	Com & Ind rate - Low annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.1783	\$0.1283	\$0.3066	\$20.00	\$0.25	\$20.25
T-42	Com & Ind rate - Medium annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.1709	\$0.1283	\$0.2992	\$30.00	\$0.25	\$30.25
T-43	Com & Ind rate - High annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.1142	\$0.1283	\$0.2425	\$700.00	\$0.25	\$700.25
T-51	Com & Ind rate - Low annual use, High load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.2132	\$0.1283	\$0.3415	\$20.00	\$0.25	\$20.25
T-52	Com & Ind rate - Medium annual use, High load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS	Fixed Charge (per month)
	ALL	Therms	\$0.1950	\$0.1283	\$0.3233	\$30.00	\$0.25	\$30.25
T-53	Com & Ind rate - High annual use, High load factor			LDAF =	Demand Rate	Customer Charge +	ECS	Fixed Charge (per month)
	per Ccf of Monthly Daily Contract Demand			\$0.1283	\$1.5350	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"ECS" Monthly Energy Conservation Service charge 1/1/09 =		
Fall River service territory	\$	0.25
North Attleboro service territory	\$	0.22

"LDAF" (Local Distribution Adjustment Factor):	
T-1	\$0.1472
T-2	\$0.1472
T-3	\$0.1472
T-4	\$0.1472
T-41 & 51	\$0.1283
T-42 & 52	\$0.1283
T-43 & 53	\$0.1283

New England Gas Company

**Sales Service Rates - Off Peak  
Effective May 1, 2010**

R-1	Residential rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.3396	\$0.7278	\$0.1472	\$1.2146	\$9.00	\$0.25	\$9.25
R-2	Residential low income rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1918	\$0.7278	\$0.1472	\$1.0668	\$5.08	\$0.25	\$5.33
R-3	Residential rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2601	\$0.7278	\$0.1472	\$1.1351	\$9.00	\$0.25	\$9.25
R-4	Residential low income rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.0000	\$0.7278	\$0.1472	\$0.8750	\$4.28	\$0.25	\$4.53
G-41	Com & Ind rate - Low annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1783	\$0.7278	\$0.1283	\$1.0344	\$20.00	\$0.25	\$20.25
G-42	Com & Ind rate - Medium annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1709	\$0.7278	\$0.1283	\$1.0270	\$30.00	\$0.25	\$30.25
G-43	Com & Ind rate - High annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1142	\$0.7278	\$0.1283	\$0.9703	\$700.00	\$0.25	\$700.25
G-51	Com & Ind rate - Low annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2132	\$0.7278	\$0.1283	\$1.0693	\$20.00	\$0.25	\$20.25
G-52	Com & Ind rate - Medium annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1950	\$0.7278	\$0.1283	\$1.0511	\$30.00	\$0.25	\$30.25
G-53	Com & Ind rate - High annual use, High load factor				Demand Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Monthly Contract Demand			\$0.1283	\$1.5350	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.7278
Fixed Price Option	\$0.7278

"ECS" Monthly Energy Conservation Service charge 1/1/09 =	
Fall River service territory	\$ 0.25
North Attleboro service territory	\$ 0.22

Local Distribution Adjustment Factors (LDAF):	
R-1	\$0.1472
R-2	\$0.1472
R-3	\$0.1472
R-4	\$0.1472
G-41 & 51	\$0.1283
G-42 & 52	\$0.1283
G-43 & 53	\$0.1283

New England Gas Company

**Sales Service Rates - Off Peak  
Effective July 1, 2010**

R-1	Residential rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.3396	\$0.6246	\$0.1472	\$1.1114	\$9.00	\$0.25	\$9.25
R-2	Residential low income rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1918	\$0.6246	\$0.1472	\$0.9636	\$5.08	\$0.25	\$5.33
R-3	Residential rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2601	\$0.6246	\$0.1472	\$1.0319	\$9.00	\$0.25	\$9.25
R-4	Residential low income rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.0000	\$0.6246	\$0.1472	\$0.7718	\$4.28	\$0.25	\$4.53
G-41	Com & Ind rate - Low annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1783	\$0.6246	\$0.1283	\$0.9312	\$20.00	\$0.25	\$20.25
G-42	Com & Ind rate - Medium annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1709	\$0.6246	\$0.1283	\$0.9238	\$30.00	\$0.25	\$30.25
G-43	Com & Ind rate - High annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1142	\$0.6246	\$0.1283	\$0.8671	\$700.00	\$0.25	\$700.25
G-51	Com & Ind rate - Low annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2132	\$0.6246	\$0.1283	\$0.9661	\$20.00	\$0.25	\$20.25
G-52	Com & Ind rate - Medium annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1950	\$0.6246	\$0.1283	\$0.9479	\$30.00	\$0.25	\$30.25
G-53	Com & Ind rate - High annual use, High load factor				Demand Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Monthly Contract Demand			\$0.1283	\$1.5350	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.6246
Fixed Price Option	\$0.6246

"ECS" Monthly Energy Conservation Service charge 1/1/09 =	
Fall River service territory	\$ 0.25
North Attleboro service territory	\$ 0.22

Local Distribution Adjustment Factors (LDAF):	
R-1	\$0.1472
R-2	\$0.1472
R-3	\$0.1472
R-4	\$0.1472
G-41 & 51	\$0.1283
G-42 & 52	\$0.1283
G-43 & 53	\$0.1283

New England Gas Company

**Transportation Billing Rates - Peak**  
Effective November 1, 2010

T-1	Residential rate - Non Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.3735	\$0.1979	\$0.5714	\$9.00	\$0.25	\$9.25
T-2	Residential low income rate - Non Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2110	\$0.1979	\$0.4089	\$5.08	\$0.25	\$5.33
T-3	Residential rate - Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.3380	\$0.1979	\$0.5359	\$9.00	\$0.25	\$9.25
T-4	Residential low income rate - Heating		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.0000	\$0.1979	\$0.1979	\$4.28	\$0.25	\$4.53
T-41	Com & Ind rate - Low annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2763	\$0.1758	\$0.4521	\$20.00	\$0.25	\$20.25
T-42	Com & Ind rate - Medium annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2564	\$0.1758	\$0.4322	\$30.00	\$0.25	\$30.25
T-43	Com & Ind rate - High annual use, Low load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.1713	\$0.1758	\$0.3471	\$700.00	\$0.25	\$700.25
T-51	Com & Ind rate - Low annual use, High load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2984	\$0.1758	\$0.4742	\$20.00	\$0.25	\$20.25
T-52	Com & Ind rate - Medium annual use, High load factor		Base rate +	LDAF =	Variable Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	ALL	Therms	\$0.2730	\$0.1758	\$0.4488	\$30.00	\$0.25	\$30.25
T-53	Com & Ind rate - High annual use, High load factor			LDAF =	Demand Rate	Customer Charge +	ECS =	Fixed Charge (per month)
	per Ccf of Monthly Daily Contract Demand			\$0.1758	\$2.1490	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"ECS" Monthly Energy Conservation Service charge 1/1/10 =	
Fall River service territory	\$ 0.25
North Attleboro service territory	\$ 0.22

<b>"LDAF" (Local Distribution Adjustment Factor):</b>	
T-1	\$0.1979
T-2	\$0.1979
T-3	\$0.1979
T-4	\$0.1979
T-41 & 51	\$0.1758
T-42 & 52	\$0.1758
T-43 & 53	\$0.1758

**New England Gas Company**

**Sales Service Rates - Peak  
Effective November 1, 2010**

R-1	Residential rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.3735	\$0.8735	\$0.1979	\$1.4449	\$9.00	\$0.25	\$9.25
R-2	Residential low income rate - Non Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2110	\$0.8735	\$0.1979	\$1.2824	\$5.08	\$0.25	\$5.33
R-3	Residential rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.3380	\$0.8735	\$0.1979	\$1.4094	\$9.00	\$0.25	\$9.25
R-4	Residential low income rate - Heating				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.0000	\$0.8735	\$0.1979	\$1.0714	\$4.28	\$0.25	\$4.53
G-41	Com & Ind rate - Low annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2763	\$0.8735	\$0.1758	\$1.3256	\$20.00	\$0.25	\$20.25
G-42	Com & Ind rate - Medium annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2564	\$0.8735	\$0.1758	\$1.3057	\$30.00	\$0.25	\$30.25
G-43	Com & Ind rate - High annual use, Low load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.1713	\$0.8735	\$0.1758	\$1.2206	\$700.00	\$0.25	\$700.25
G-51	Com & Ind rate - Low annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2984	\$0.8735	\$0.1758	\$1.3477	\$20.00	\$0.25	\$20.25
G-52	Com & Ind rate - Medium annual use, High load factor				Variable Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Base rate +	GAF +	LDAF=					
ALL	Therms	\$0.2730	\$0.8735	\$0.1758	\$1.3223	\$30.00	\$0.25	\$30.25
G-53	Com & Ind rate - High annual use, High load factor				Demand Rate	Customer Charge +	ECS	Fixed = Charge (per month)
	Monthly Contract Demand			\$0.1758	\$2.1490	\$700.00	\$0.25	\$700.25

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.8735
Fixed Price Option	\$0.8935

"ECS" Monthly Energy Conservation Service charge 1/1/10 =	
Fall River service territory	\$ 0.25
North Attleboro service territory	\$ 0.22

Local Distribution Adjustment Factors (LDAF):	
R-1	\$0.1979
R-2	\$0.1979
R-3	\$0.1979
R-4	\$0.1979
G-41 & 51	\$0.1758
G-42 & 52	\$0.1758
G-43 & 53	\$0.1758