

**BLACKSTONE GAS COMPANY
RETURN ON EQUITY COMPUTATION
DECEMBER 31, 2015**

Net Utility Income/(Loss) Available for Common Shareholders

Page 10, Line 25	Total Operating Income	393,591
Less: Line 39	Total Interest Charges	(32,372)
Less: Line 48	Dividends - Preferred Stock	0
	Federal & State Income Tax Computations **	(79,144)
	Net Utility Income Available for Common Shareholders	<u>282,075</u>

Total Utility Common Equity

Page 9, Line 13	Total Proprietary Capital	(average) 1,749,805
Less: Line 4	Preferred Stock Issued	0
	Total Utility Common Equity	<u>1,749,805</u>

Based on above calculations, the percentage is 16.120%

** = As Blackstone Gas Company profit is taxed to its shareholder as a result of being a Subchapter S Corporation, it was determined by the Department & Legal Counsel to include this income tax adjustment for this schedule. This amount represents the income taxes of the Company had it existed as a 'C' Corporation. This is a more accurate measurement of the net income since income taxes must be recognized.



The Commonwealth of Massachusetts

DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: Blackstone Gas Company

D/B/A

Address: P.O. Box 162
Blackstone, MA 01504

Massachusetts Gross Revenue (Intrastate)	\$ 2,995,891
Other Revenues (Outside Massachusetts)	\$
Total Revenues as per Annual Return	\$ 2,995,891

I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

Thomas P. Hurley
CPA for Blackstone Gas Company
Title

Instructions to the Department:
If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.



The Commonwealth of Massachusetts

RETURN

OF THE
Blackstone Gas Company

COMPANY

TO THE
DEPARTMENT OF PUBLIC UTILITIES
OF MASSACHUSETTS

For the Year Ended December 31, 2015

Name of officer to whom correspondence should
be addressed regarding this report.

James A. Wojcik

Official title

Office address.

P.O. Box 162
Blackstone, MA 01504

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GENERAL INFORMATION			
PRINCIPAL AND SALARIED OFFICERS*			
Titles	Names	Addresses	Annual Salaries
President	James A. Wojcik	222 Mendon Avenue Blackstone, MA	119,441
Secretary & Treasurer	Grace Wojcik	222 Mendon Avenue Blackstone, MA	46,747
DIRECTORS*			
Names	Addresses	Fees Paid During Year	
James A. Wojcik	222 Mendon Avenue Blackstone, MA	0	
James Paige	87B Milk Street Blackstone, MA	0	
Stephen Jolicoeur	22 Whipple Avenue Blackstone, MA	0	
<small>*By General Laws, Chapter 104, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."</small>			

GENERAL INFORMATION -- Continued

1. Corporate name of company making this report, **Blackstone Gas Company**
2. Date of organization, **September 27, 1950**
3. Date of incorporation, **September 27, 1950**
4. Give location (including street and number) of principal business office:— **61 Main Street
Blackstone, MA**
5. Total number of stockholders, **1**
6. Number of stockholders in Massachusetts, **1**
7. Amount of stock held in Massachusetts, No. of shares, **418** \$ **10,450**
8. Capital stock issued prior to June 5, 1894, No. of shares, \$
9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, **N/A** \$
- Total, shares, par value, \$, outstanding December 31 \$
- of the fiscal year, \$
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
D. P. U. #

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Andrew J. Newman (Legal & Rate Filing)	80,028
Duquette, Hurley & Assoc. (Accounting)	56,792
LaCapra Associates (Rate Filing)	39,183

GENERAL INFORMATION — Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:

8,874 Feet in gas mains

41 Meters installed

298 Meters replaced

44 New Services

GENERAL INFORMATION Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.	
City or Town	Number of Customers' Meters, Dec. 31,	City or Town	Number of Customers' Meters, Dec. 31,
		(Blackstone, Bellingham & Wrentham)	
		Total	1,794
	TOTAL		TOTAL 1,794

Blackstone Gas Company

Annual report of

Year ended December 31, 19.. 2015

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$ 4,867,744	\$ 5,340,678	\$ 472,934
2	Utility Plant (101-107) P. 13			
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19			
5	Investment in Associated Companies (123) P. 20			
6	Other Investments (124) P. 20			
7	Special Funds (125, 126, 127, 128) P. 21			
8	Total Other Property and Investments			
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131)	83,925	83,815	(110)
11	Special Deposits (132, 133, 134) P. 21			
12	Working Funds (135)			
13	Temporary Cash Investments (136) P. 20			
14	Notes and Accounts Receivable (141, 142, 143) P. 22	588,283	267,805	(320,478)
15	Receivables from Assoc. Companies (145, 146) P. 23			
16	Materials and Supplies (151-159, 163) P. 24			
17	Prepayments (165)	12,166	12,530	364
18	Interest and Dividends Receivable (171)			
19	Rents Receivable (172)			
20	Accrued Utility Revenues (173)			
21	Misc. Current and Accrued Assets (174)			
22	Total Current and Accrued Assets	684,374	364,150	(320,224)
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P. 26			
25	Extraordinary Property Losses (182) P. 27			
26	Preliminary Survey and Investigation Charges (183)			
27	Clearing Accounts (184)			
28	Temporary Facilities (185)		6,365	6,365
29	Miscellaneous Deferred Debits (186) P. 27	0	6,365	6,365
30	Total Deferred Debits	0		6,365
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28			
33	Capital Stock Expense (192) P. 28			
34	Total Capital Stock Discount and Expense			
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196)	165,000	165,000	0
37	Reacquired Bonds (197)			
38	Total Reacquired Securities	165,000	165,000	0
39	Total Assets and Other Debits	5,717,118	5,876,193	159,075

NOTES:

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P. 29	10,450	10,450	0
4	Preferred Stock Issued (204) P. 29			
5	Capital Stock Subscribed (202, 205)	6,805	6,805	0
6	Premium on Capital Stock (207) P. 29	17,255	17,255	0
7	Total			
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30	1,598,224	1,866,875	268,651
10	Earned Surplus (215, 216) P. 12			
11	Surplus Invested in Plant (217)			
12	Total	1,598,224	1,866,875	268,651
13	Total Proprietary Capital	1,615,479	1,884,130	268,651
14	LONG-TERM DEBT			
15	Bonds (221) P. 31			
16	Advances from Associated Companies (223) P. 31	794,557	778,868	(15,689)
17	Other Long-Term Debt (224) P. 31			
18	Total Long-Term Debt	794,557	778,868	(15,689)
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P. 32			
21	Accounts Payable (232)	526,971	268,375	(258,596)
22	Payables to Associated Companies (233, 234) P. 32	150,350	114,242	(36,108)
23	Customer Deposits (235)	22,500	20,250	(2,250)
24	Taxes Accrued (236)	456	456	0
25	Interest Accrued (237)			
26	Dividends Declared (238)			
27	Matured Long-Term Debt (239)			
28	Matured Interest (240)	3,890	1,433	(2,457)
29	Tax Collections Payable (241)	40,000	70,000	30,000
30	Misc. Current and Accrued Liabilities (242) P. 33			
31	Total Current and Accrued Liabilities	744,167	474,756	(269,411)
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P. 26			
34	Customer Advances for Construction (252)			
35	Other Deferred Credits (253) P. 33	150,256	97,205	(53,051)
36	Total Deferred Credits	150,256	97,205	(53,051)
37	RESERVES			
38	Reserves for Depreciation (254-256) P. 13	2,081,689	2,253,214	171,525
39	Reserves for Amortization (257-259) P. 13			
40	Reserve for Uncollectible Accounts (260)			
41	Operating Reserves (261-265) P. 35			
42	Reserve for Depreciation and Amortization of Nonutility Property (266)			
43	Reserves for Deferred Federal Income Taxes (267, 268) P. 36			
44	Total Reserves	2,081,689	2,253,214	171,525
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36	330,970	388,020	57,050
47	Total Liabilities and Other Credits	5,717,118	5,876,193	159,075

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME	\$ 2,995,891	\$ (949,991)
2	Operating Revenues (400) P. 37, 43		
3	Operating Expenses:		
4	Operation Expense (401) P. 42, 47	2,072,470	(1,025,989)
5	Maintenance Expense (402) P. 42, 47	285,138	(24,833)
6	Depreciation Expense (403) P. 34	171,525	13,214
7	Amortization of Utility Plant (404 and 405)		
8	Amortization of Property Losses (407.1)		
9	Amortization of Conversion Expenses (407.2)		
10	Taxes Other Than Income Taxes (408) P. 49	73,748	8,994
11	Income Taxes (409) P. 49	456	0
12	Provision for Deferred Fed. Inc. Taxes (410) P. 36		
13	Fed. Inc. Taxes Def. in Prior Yrs.— Cr. (411) P. 36		
14	Total Operating Expenses	2,603,337	(1,028,614)
15	Net Operating Revenues	392,554	78,623
16	Income from Utility Plant Leased to Others (412)	1,037	(1,326)
17	Other Utility Operating Income (414) P. 60		
18	Total Utility Operating Income	393,591	77,297
19	OTHER INCOME		
20	Income from Mdse. Job. & Contract Work (416) P. 61		
21	Income from Nonutility Operations (417)		
22	Nonoperating Rental Income (418)		
23	Interest and Dividend Income (419)		
24	Miscellaneous Nonoperating Income (421)		
25	Total Other Income		
26	Total Income	393,591	77,297
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425)		
29	Other Income Deductions (426)		
30	Total Income Deductions		
31	Income Before Interest Charges	393,591	77,297
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P. 31		
34	Amortization of Debt Disc. & Expense (428) P. 26		
35	Amortization of Prem. on Debt — Credit (429) P. 26		
36	Int. on Debt to Associated Companies (430) P. 31, 32		
37	Other Interest Expense (431)	32,372	(28)
38	Interest Charged to Construction — Credit (432)	32,372	(28)
39	Total Interest Charges	361,219	77,325
40	Net Income		
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216)	1,598,224	161,872
43	Balance Transferred from Income (433)	361,219	77,325
44	Miscellaneous Credits to Surplus (434)	(156,712)	(34,690)
45	Miscellaneous Debits to Surplus (435)	64,144	64,144
46	Appropriations of Surplus (436)	268,651	106,779
47	Net Additions to Earned Surplus		
48	Dividends Declared — Preferred Stock (437)		
49	Dividends Declared — Common Stock (438)		
50	Unappropriated Earned Surplus (at end of period) (216)	1,866,875	268,651

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned

surplus state the purpose, amount, and in the case of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		\$1,598,224
2	Balance -- Beginning of year		
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5			
6	Net Income for year		361,219
7			
8			
9	Shareholder Distributions		(156,712)
10			
11			
12	Prior Period Adjustment -		64,144
13	Restatement of beginning balance		
14	of EES Deferred Credit		
15			
16			
17			
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26			
27	Balance -- end of year		1,866,875
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end of year and give		
30	accounting entries for any applications of appropriated earned surplus during the year.		
31			
32			
33			
34	N/A		
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43			

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION						
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	Common (g)
1	UTILITY PLANT:	\$	\$	\$	\$	\$
2	In Service:					
3	101 Plant in Service (Classified)	5,340,678		5,340,678		
4	106 Completed Construction not Classified.					
5	Total P. 16, 18.	5,340,678		5,340,678		
6	104 Leased to Others					
7	105 Held for Future Use					
8	107 Construction Work in Progress.					
9	Total Utility Plant.	5,340,678		5,340,678		
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION					
11	In Service:					
12	254 Depreciation P. 34.	2,253,214		2,253,214		
13	257 Amortization.					
14	Total, in Service.	2,253,214		2,253,214		
15	Leased to Others:					
16	255 Depreciation.					
17	258 Amortization.					
18	Total, Leased to Others.					
19	Held for Future Use:					
20	256 Depreciation.					
21	259 Amortization.					
22	Total, Held for Future Use.					
23	Total Reserves for Depreciation and Amortization.	2,253,214		2,253,214		

UTILITY PLANT — GAS							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2	391 Organization	\$	\$	\$	\$	\$	\$
3	393 Miscellaneous Intangible Plant						
4	Total Intangible Plant						
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	394 Land and Land Rights						
8	395 Structures and Improvements						
9	396 Boiler Plant Equipment						
10	397 Other Power Equipment						
11	310 Water Gas Generating Equipment						
12	311 Liquefied Petroleum Gas Equipment						
13	312 Oil Gas Generating Equipment						
14	313 Generating Equipment — Other Processes						
15	315 Catalytic Cracking Equipment						
16	316 Other Reforming Equipment						
17	317 Purification Equipment						
18	318 Residual Refining Equipment						
19	319 Gas Mixing Equipment						
20	320 Other Equipment						
21	Total Manufactured Gas Production Plant						
22	3. STORAGE PLANT						
23	360 Land and Land Rights						
24	361 Structures and Improvements						
25	362 Gas Holders						
26	363 Other Equipment						
27	Total Storage Plant						

1. Report below the cost of utility plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

N/A

UTILITY PLANT GAS (Continued)		Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
Line No.	Account (a)	\$	\$	\$	\$	\$	\$
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights	27,281					27,281
3	365.2 Rights-of-Way						
4	366 Structures and Improvements		308,553				3,408,789
5	367 Mains						
6	368 Compressor Station Equipment						
7	369 Measuring and Regulating Station Equipment	117,835	2,200				120,035
8	380 Services	330,652	14,977				345,629
9	381 Meters	445,270	48,842				494,112
10	382 Meter Installations	86,911	3,107				90,018
11	383 House Regulators						
12	386 Other Property on Cus's Prem.						
13	387 Other Equipment						
14	Total Transmission and Distribution Plant	4,108,185	377,679				4,485,864
15	5. GENERAL PLANT						
16	389 Land and Land Rights	7,900					8,500
17	390 Structures and Improvements	24,926	48,804				73,830
18	391 Office Furniture and Equipment	61,669	15,420				77,089
19	392 Transportation Equipment	399,539					399,539
20	393 Stores Equipment	265,525	30,331				295,856
21	394 Tools, Shop and Garage Eqpt.						
22	395 Laboratory Equipment						
23	396 Power Operated Equipment						
24	397 Communication Equipment						
25	398 Miscellaneous Equipment						
26	399 Other Tangible Property						
27	Total General Plant	759,559	95,255				854,814
28	Total Gas Plant in Service						
29	104 Utility Plant Leased to Others						
30	105 Property Held for Future Use	4,867,744	472,934				5,340,678
31	107 Construction Work in Progress						
32	Total Utility Plant Gas						

These figures, classifications, in columns (a) and (b) including the balance beginning of year, are based on the amounts reported in these accounts. Additions, retirements, adjustments, transfers, and balance end of year will be reported in the next year's annual report. The amount of retirement is that actually in service at end of year.

These figures, classifications, in columns (c) through (g) are based on the amounts reported in these accounts. Additions, retirements, adjustments, transfers, and balance end of year will be reported in the next year's annual report. The amount of retirement is that actually in service at end of year.

NONUTILITY PROPERTY (ACCOUNT 121)					
Give particulars of all investments of the respondent in physical property not devoted to utility operation.					
Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for Year (e)
1	None				
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53		TOTALS ;			

INVESTMENTS (ACCOUNTS 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	None	
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SPECIAL FUNDS (Accounts 125, 126, 127, 128) (Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	None	
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SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
 2. If any deposit consists of assets other than cash, give a brief description of such assets.
 3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134):	
24	(specify purpose of each other special deposit).....	
25		
26		
27		
28	None	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year. 3. Minor items may be grouped by classes, showing number of such items.
 2. Give particulars of any note pledged or discounted. 4. Designate any note the maker of which is a director, officer or other employee

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
21					
22					
	TOTAL				

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year. 2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	
24	Electric (Includes \$..... Unbilled Revenue).....	267,805
25	Gas (Includes \$..... Unbilled Revenue).....	
26	Other Electric and Gas Utilities.....	
27	Other Accounts Receivable (Account 143):	
28	Officers and employees.....	
29	Due on subscriptions to capital stock (state class and series of stock).....	
30		
31	Miscellaneous (group and describe by classes):	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	TOTAL	267,805

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4				
5				
6				
7				
8				
9	None			
10				
11				
12				
13				
14				
15				
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42				
43				
44				
45				
		TOTALS		

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Nuclear Fuel Assemblies and Components -- In Reactor (Account 157) ..		None
8	Nuclear Fuel Assemblies and Components -- Stock Account (Account 158)		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		
11	Total Per Balance Sheet \$.....		

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			Cost (f)
			Quantity (c)	Cost (d)	Quantity (e)	
1	On Hand Beginning of Year.....	\$				\$
2	Received During Year.....					
3	TOTAL.....					
4	Used During Year (Note A).....					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred.....					
12	TOTAL DISPOSED OF.....					
13	BALANCE END OF YEAR.....					
Kinds of Fuel and Oil -- Continued						
Line No.	Item (a)	Total Cost (b)	Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
14	On Hand Beginning of Year.....					
15	Received During Year.....					
16	TOTAL.....					
17	Used During Year (Note A).....					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred.....					
25	TOTAL DISPOSED OF.....					
26	BALANCE END OF YEAR.....					

Note A - In the preceding parties for which used, e.g., Boiler Oil, Motor Oil, Generator Fuel, etc.

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses.						
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10		TOTALS				

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized show period of amortization.						
3. Minor items may be grouped by classes, showing number of such items.						

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	TGP Refund	0	3,131			3,131
12	EES Deferral	0	3,234			3,234
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTALS	0	6,365			6,365
42						

DISCOUNT ON CAPITAL STOCK (Account 191)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 192)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	None	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
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37		
38		
39		
40		
41		
42		
43		TOTAL

Blackstone Gas Company

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Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet*		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1	Common	418	25	10,450	418	10,450	6,805
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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20							
21							
22							
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30							
31							

*Total amount outstanding without reduction for amount held by respondent

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries affecting such change.
 2. *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.
 3. *Reduction in Par Value of Capital Stock (Account 209)*—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 4. *Gain on Cancellation of Reacquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
 5. *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	None	\$
2		
3		
4		
5		
6		
7		
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9		
10		
11		
12		
13		
14		
15		
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39		
40		
41		
42		
43		TOTAL

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate Per Cent (f)	Dates Due (g)		
1	Note Payable	10/10	10/25	600,000	443,078	5.0			
2									
3	Line of Credit	6/99		150,000	150,000	4.5			
4									
5	Note Payable	12/14	12/19	53,053	43,727	3.71			
6									
7	Note Payable	3/14	3/19	46,682	30,475	3.39			
8									
9	Note Payable	10/15	10/25	90,000	88,850	4.25			
10									
11	Note Payable	6/15	6/19	25,381	22,738	0.0			
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
				TOTALS					

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U.

Blackstone Gas Company

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NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)	
1	None				\$	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		TOTAL:				
21						

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	Blackstone Sales	\$		\$
23				
24		114,242	0	0
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTALS			
46		114,242	0	0

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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Due to Officer	70,000
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		TOTAL 70,000
19		

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
20						
21	TGP Refund	27,145		27,145		0
22						
23						
24	EES Deferral	33,139		64,144	31,005	0
25						
26						
27	CGA Deferral	89,972	0		7,233	97,205
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTALS	150,256		91,289	38,238	97,205
40						

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RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year		2,081,689	2,081,689
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation		171,525	171,525
4	Other Accounts (Specify)			
5				
6				
7	TOTAL CREDITS DURING YEAR..		171,525	171,525
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired			
10	Cost of Removal			
11	Salvage (Credit)			
12				
13	NET CHARGES DURING YEAR...			
14	Balance December 31		2,253,214	2,253,214

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

Line	Account	Book Rate	Book Deprec.	Tax Deprec.
15				
16	Structure	Various	1,299	1,089
17	Trans. Equip.	20%	17,747	14,719
18	Tools	14.29%	6,065	18,475
19	Furn. & Fixtures	20%	80	481
20	Mains & Other Plant	Various	146,334	288,690
21				
22			171,525	323,454
23				

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'lar (b)	Extra (c)			Declared (f)	Payable (g)
24	None						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	TOTALS						

37 | Dividend rates on Common Stock and Premium %
 38 | Dividend rates on Common Stock, Premium and Surplus %

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respond-

ent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:

(a) Accelerated Amortization — State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation — State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1964 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years — Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric.....				
4	Gas.....				
5	Other (Specify).....				
6	Totals.....				
7					
8	Liberalized Depreciation				
9	(Account 268)	N/A			
10	Electric.....				
11	Gas.....				
12	Other (Specify).....				
13	Totals.....				
14					
15	Total (Accounts 267, 268)				
16	Electric.....				
17	Gas.....				
18	Other (Specify).....				
19	Totals.....				

21 (1) Account 410, Provision for Deferred Federal Income Taxes
 22 (2) Account 411, Federal Income Taxes Deferred in Prior Years — Credit.

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	Customer-					
24	Current Year	330,970			57,050	388,020
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	330,970			57,050	388,020
34						

GAS OPERATING REVENUES (Account 400)

1. Report below the amounts of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increase and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 431, according to Small (or Commercial), and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Item No.	Account (a)	Operating Revenues		MCF Sold (1000 BTU)		Average Number of Customers Per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS	\$ 2,003,365	\$ (629,034)	119,034	(1,941)	1,581	41
2	480 Residential Sales						
3	481 Commercial and Industrial Sales:						
4	Small (or Commercial; see instr. 5)	992,526	(320,957)	65,526	363	170	4
5	Large (or Industrial; see instr. 5)						
6	482 Other Sales to Public Authorities						
7	484 Interdepartmental Sales						
8	485 Miscellaneous Gas Sales						
9	Total Sales to Ultimate Consumers	2,995,891	(949,991)	184,560	(1,578)	1,751	45
10	486 Sales for Resale						
11	Total Sales of Gas*	2,995,891	(949,991)	184,560	(1,578)	1,751	45
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts						
14	488 Miscellaneous Service Revenues						
15	489 Revenues from Transp. of Gas of Others						
16	490 Sales of Products Extracted from Natural Gas						
17	491 Rev. from Natural Gas Processed by Others						
18	492 Rent from Gas Property						
19	494 Interdepartmental Rents						
20	495 Other Gas Revenues						
21	Total Other Operating Revenues	2,995,891	(949,991)				
22	Total Gas Operating Revenues	2,995,891	(949,991)				

CGA Factor

*Includes revenues from application of Purchased Price Adjustment Clauses

Total M.C.F. to which Applied Fuel Clauses

1,434,463

184,560

Total MCF Sales for Year (184,560) x Avg CGA Factor for Year (7.772)

SALES OF GAS TO ULTIMATE CONSUMERS							
Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		Residential					
2		Non-Heating	2,734	58,765		147	144
3							
4		Residential					
5		Heating	116,300	1,944,600		1,419	1,474
6							
7		Commercial	65,526	992,526		168	176
8							
9							
10							
11							
12							
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47							
48							
49		TOTAL SALES TO ULTIMATE CONSUMERS (Page 48 line 9)	184,560	2,995,891		1,734	1,794

Blackstone Gas Company

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GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES	\$	\$
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering.....	None	
6	701 Operation labor.....		
7	702 Boiler fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred — Cr.....		
10	Total operation.....		
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total maintenance.....		
17	Total steam production.....		
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....		
21	Production labor and expenses:		
22	711 Steam expenses.....		
23	712 Other power expenses.....		
24	715 Water gas generating expenses.....		
25	716 Oil gas generating expenses.....		
26	717 Liquefied petroleum gas expenses.....		
27	718 Other process production expenses.....		
28	Gas fuels:		
29	721 Water gas generator fuel.....		
30	722 Fuel for oil gas.....		
31	723 Fuel for liquefied petroleum gas process.....		
32	724 Other gas fuels.....		
33	Gas raw materials:		
34	726 Oil for water gas.....		
35	727 Oil for oil gas.....		
36	728 Liquefied petroleum gas.....		
37	729 Raw materials for other gas processes.....		
38	730 Residuals expenses.....		
39	731 Residuals produced — Cr.....		
40	732 Purification expenses.....		
41	733 Gas mixing expenses.....		
42	734 Duplicate charges — Cr.....		
43	735 Miscellaneous production expenses.....		
44	736 Rents.....		
45	Total operation.....		
46	Maintenance:		
47	740 Maintenance supervision and engineering.....		
48	741 Maintenance of structures and improvements.....		
49	742 Maintenance of production equipment.....		
50	Total maintenance.....		
51	Total manufactured gas production.....		

GAS OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES	\$	\$
2	Operation:		
3	804 Natural gas city gate purchases.....	1,408,387	(963,583)
4	805 Other gas purchases.....	5,509	(1,711)
5	806 Exchange gas.....		
6	807 Purchased gas expenses.....		
7	810 Gas used for compressor station fuel — Cr.....		
8	811 Gas used for products extraction — Cr.....		
9	812 Gas used for other utility operations — Cr.....		
10	813 Other gas supply expenses.....		
11	Total other gas supply expenses.....	1,413,896	(965,294)
12	Total production expenses.....	1,413,896	(965,294)
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering.....		
16	841 Operation labor and expenses.....		
17	842 Rents.....		
18	Total operation.....		
19	Maintenance:		
20	843 Maintenance supervision and engineering.....		
21	844 Maintenance of structures and improvements.....		
22	845 Maintenance of gas holders.....		
23	846 Maintenance of other equipment.....		
24	Total maintenance.....		
25	Total storage expenses.....		
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering.....	115,877	21,183
29	851 System control and load dispatching.....		
30	852 Communication system expenses.....	9,029	742
31	853 Compressor station labor and expenses.....		
32	855 Fuel and power for compressor stations.....		
33	857 Measuring and regulating station expenses.....		
34	858 Transmission and compression of gas by others.....		
35	874 Mains and services expenses.....		
36	878 Meter and house regulator expenses.....		
37	879 Customer installations expenses.....		
38	880 Other expenses.....		
39	881 Rents.....		
40	Total operation.....	124,906	21,925
41	Maintenance:		
42	885 Maintenance supervision and engineering.....	235,612	(10,859)
43	886 Maintenance of structures and improvements.....		
44	887 Maintenance of mains.....		
45	888 Maintenance of compressor station equipment.....		
46	889 Maintenance of measuring and regulating station equipment.....		
47	892 Maintenance of services.....		
48	893 Maintenance of meters and house regulators.....		
49	894 Maintenance of other equipment, & Vehicles.....	49,526	(13,974)
50	Total maintenance.....	285,138	(24,833)
51	Total transmission and distribution expenses.....	410,044	(2,908)

BLACKSTONE GAS COMPANY

12/31/15

Page 46 - #804 Natural Gas City Gate Purchases:

Amerada Hess	1,436,939
Plus: Deferred Gas Costs Adjustment	7,233
Less: Company Usage	(5,509)
Less: TGP Refunded during year	<u>(30,276)</u>
Total	<u>1,408,387</u>

GAS OPERATION AND MAINTENANCE EXPENSES — Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$
2	Operation:		
3	901 Supervision		
4	902 Meter reading expenses	29,121	(1,342)
5	903 Customer records and collection expenses		
6	904 Uncollectible accounts	7,047	(16,198)
7	905 Miscellaneous customer accounts expenses		
8	Total customer accounts expenses	36,168	(17,540)
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision		
12	912 Demonstrating and selling expenses		
13	913 Advertising expenses	3,359	282
14	916 Miscellaneous sales expenses		
16	Total sales expenses	3,359	282
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries	135,774	(644)
19	921 Office supplies and expenses	69,541	18,467
20	922 Administrative expenses transferred — Cr.		
21	923 Outside services employed	84,968	(53,845)
22	924 Property insurance	87,338	23,900
23	925 Injuries and damages		
24	926 Employees pensions and benefits	80,520	7,312
25	928 Regulatory commission expenses		
26	929 Duplicate charges — Cr.		
27	930 Miscellaneous general expenses		
28	931 Rents	36,000	0
29	Total operation	494,141	(4,810)
30	Maintenance:		
31	932 Maintenance of general plant		
32	Total administrative and general expenses	494,141	(4,810)
33	Total gas operation and maintenance expenses		

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production	\$	\$	\$
35	Manufactured gas production			
36	Other gas supply expenses	1,413,896		1,413,896
37	Total production expenses			
38	Local storage expenses			
39	Transmission and distribution expenses	124,906	285,138	410,044
40	Customer accounts expenses	36,168		36,168
41	Sales expenses	3,359		3,359
42	Administrative and general expenses	494,141		494,141
43	Total gas operation and maintenance expenses	2,072,470	285,138	2,357,608
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) <small>(Compare by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 443), Depreciation (Acct. 403) and Amortization (Acct. 407).)</small>			89.84%
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts		\$	530,915
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)			10

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
TOTALS					

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor/Handling/Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)							
16	None													
17														
18														
19														
20														
21														
22														
23														
TOTALS														

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies from Which Gas Is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	Amerada Hess	Rt. 126 Bellingham, MA	189,358	7.588	1,436,939
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
TOTALS			189,358	7.588	1,436,939



TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the

number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)							
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408, 409) (d)	(e)	(f)	(g)	(h)	(i)	
1	Local	33,307		33,307						
2	Personal Property									
3	Taxes (Blackstone,									
4	Bellingham,									
5	Commonwealth of									
6	Mass.)									
7										
8										
9										
10	Payroll									
11	(State Unemployment,	40,441		40,441						
12	Federal Unemployment,									
13	Social Security)									
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	TOTALS	73,748		73,748						

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3	Miscellaneous		1,037		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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17					
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47					
48					
49					
50					
51	TOTALS		1,037		

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:	\$	\$	\$	\$
2	Merchandise sales, less discounts,	None			
3	allowances and returns.				
4	Contract work.				
5	Commissions.				
6	Other (list according to major classes).				
7					
8					
9					
10	Total Revenues.				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost).				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.				
27	Customer accounts expenses.				
28	Administrative and general expenses.				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or Loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Lines (c)	Point of Delivery (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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41								
42								

RECORD OF SENDOUT FOR THE YEAR IN MCF BASED ON 1000 BTU PER CUBIC FOOT							
Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2	Gas						
3	Gas						
4	Gas						
5	Gas						
6	TOTAL.....						
7							
8	Gas Purchased						
9	Natural.....	189,358	38,161	39,477	29,819	14,008	5,483
10	Other.....						
11	TOTAL.....	189,358	38,161	39,477	29,819	14,008	5,483
12	TOTAL MADE AND						
13	PURCHASED.....	189,358	38,161	39,477	29,819	14,008	5,483
14	Net Change in Holder						
15	Gas*.....						
16	TOTAL SENDOUT....	189,358	38,161	39,477	29,819	14,008	5,483
17							
18							
19	Gas Sold.....	184,560	36,744	40,864	26,349	17,040	5,852
20	Gas Used by Company....	726	139	150	177	61	18
21	Gas Accounted for.....	185,286	36,883	41,014	26,526	17,101	5,870
22	Gas Unaccounted for....	4,072	1,278	(1,537)	3,293	(3,093)	(387)
23	% Unaccounted for (0.00%).....	2.15	3.35	(3.89)	11.04	(22.08)	(7.06)
24							
25							
26							
27	Sendout in 24 hours in MCF.....						
28	Maximum—MCF.....						
29	Maximum Da.						
30	Minimum—MCF.....						
31	Minimum Date.....						
32							
33							
34							
35	B.T.U. Content of Gas Delivered to Customers	1040.00 per Cubic Foot.					

*Add Decreases in Holder Gas, Deduct Increases.

Blackstone Gas Company

Annual report of..... Year ended December 31, 19...2015

GAS GENERATING PLANT			
Line No.	General Description — Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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51			
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53			
54			
55			
56			
		TOTAL	

Annual report of... Blackstone Gas Company ... Year ended December 31, 19... 2015

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29	Scrubbers	None				
30						
31						
32	Condensers					
33						
34						
35	Exhausters					
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	None						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
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39							
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43							
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TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains. Sub-totals should be shown for each type.

Line No.	Diameter	Total Length In Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length In Feet at End of Year
1	2"	73,749	4,917			78,666
2						
3						
4	3"	92,103	355			92,458
5						
6						
7	4"	117,575	3,602			121,177
8						
9						
10	5"	600				600
11						
12						
13	6"	14,895				14,895
14						
15						
16						
17						
18						
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21						
22						
23						
24						
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38						
39						
40						
41						
42						
43						
44						
45						
46						
TOTALS		298,922	8,874			307,796

Normal Operating Pressure — Mains and Lines — Maximum..... Minimum.....
 Normal Operating Pressure — Services — Maximum..... Minimum.....

Blackstone Gas Company

Annual report of.....Year ended December 31, 19..2015

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	1,747		1,946
2	Additions during year:			
3	Purchased.....	*****		339
4	Installed.....	44		*****
5	Associated with Plant acquired.....			
6	Total Additions.....	44		339
7	Reductions during year:			
8	Retirements.....			298
9	Associated with Plant sold.....			298
10	Total Reductions.....			
11	Number at End of Year.....	1,791		1,987
12	In Stock.....			
13	On Customers' Premises—Inactive.....			
14	On Customers' Premises—Active.....			
15	In Company Use.....			
16	Number at End of Year.....			
17	Number of Meters Tested by State Inspectors During Year.....			

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	None	\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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39		
40		
41		

913. Advertising Expenses.

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2			
3			
4	Various Newspaper Ads	Woonsocket Call, etc.	3,359
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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50			
51			
52			
53			
54			
55			
56	TOTAL		3,359

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

James A. Craft President.

Gran Weyan Treasurer.

Stephen R. Falsworth

James A. Craft

[Signature]

Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... ss. 19.....

Then personally appeared.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or
Justice of the Peace.

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	Page No.		Page No.
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