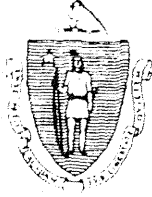


**BLACKSTONE GAS COMPANY
NET INCOME
ANNUAL RETURN
2010**

Net Income from Financial Statement		64,938
+ 2010 Capitalized Labor Costs		28,335
+ Depreciation adjustment		21,321
Annual Return Deprec (3.83%)	139,505	
Fin'l Stmt Depreciation	160,826	
+ 2010 CGA Deferral Adjustment per LaCapra Schedule		(3,754)
		<hr/>
Net Income for 2010 Annual Return		<u>110,840</u>



The Commonwealth of Massachusetts

DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: Blackstone Gas Company

D/B/A P.O. Box 162

Address: Blackstone, MA 01504

Massachusetts Gross Revenue (Intrastate)	\$ <u>2,161,791</u>
Other Revenues (Outside Massachusetts)	\$ _____
Total Revenues as per Annual Return	\$ <u>2,161,791</u>

I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

Thomas P. Huley CPA
 CPA for Blackstone Gas
 Title

Instructions to the Department:
If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.



The Commonwealth of Massachusetts

RETURN

OF THE

Blackstone Gas

COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31, 2010

Name of officer to whom correspondence should
be addressed regarding this report.

James A. Wojcik

Official title **President**

Office address

P.O. Box 162

Blackstone, MA 01504

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Designate in column (c) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salaries
President	James A. Wojcik	222 Mendon Street Blackstone, MA	94,000
Secretary & Treasurer	Grace Wojcik	222 Mendon Street Blackstone, MA	42,263

DIRECTORS*

Names	Addresses	Fees Paid During Year
James A. Wojcik	222 Mendon Street Blackstone, MA	0
James Paige	87B Milk Street Blackstone, MA	0
Stephen Jolicoeur	22 Whipple Avenue Blackstone, MA	0

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION — Continued

1. Corporate name of company making this report, **Blackstone Gas Company**
2. Date of organization, **September 27, 1950**
3. Date of incorporation, **September 27, 1950**
4. Give location (including street and number) of principal business office:— **61 Main Street
Blackstone, MA**
5. Total number of stockholders, **1**
6. Number of stockholders in Massachusetts, **1**
7. Amount of stock held in Massachusetts, No. of shares, **418** \$ **10,450**
8. Capital stock issued prior to June 5, 1894, No. of shares, \$
9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, **N/A** \$
Total, shares, par value, \$, outstanding December 31 \$
of the fiscal year, \$
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
D. P. U. #

N/A
11. Management Fees and Expenses during the Year.
List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.
Andrew J. Newman (Legal & Rate Filing) 89,025
Allen, Duquette & Assoc. (Accounting) 22,368
LaCapra Associates (Rate Filings) 13,112

GENERAL INFORMATION — Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:	19,726	Feet in plastic gas mains
	41	Meters installed
	42	Meters replaced
	30	New services

GENERAL INFORMATION Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.	
City or Town	Number of Customers' Meters, Dec. 31,	City or Town	Number of Customers' Meters, Dec. 31,
		Blackstone	
		Bellingham	
TOTAL		TOTAL	
		1,532	

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) P. 13	\$ 3,471,024	\$ 3,813,840	\$ 342,816
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19			
5	Investment in Associated Companies (123) P. 20			
6	Other Investments (124) P. 20			
7	Special Funds (125, 126, 127, 128) P. 21			
8	Total Other Property and Investments			
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131)	6,928	2,382	(4,546)
11	Special Deposits (132, 133, 134) P. 21			
12	Working Funds (135)			
13	Temporary Cash Investments (136) P. 20			
14	Notes and Accounts Receivable (141, 142, 143) P. 22	268,977	357,483	88,506
15	Receivables from Assoc. Companies (145, 146) P. 23			
16	Materials and Supplies (151-159, 163) P. 24			
17	Prepayments (165)	7,611	6,843	(768)
18	Interest and Dividends Receivable (171)			
19	Rents Receivable (172)			
20	Accrued Utility Revenues (173)			
21	Misc. Current and Accrued Assets (174)	25,316	33,482	8,166
22	Total Current and Accrued Assets	308,832	400,190	91,358
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P. 26			
25	Extraordinary Property Losses (182) P. 27			
26	Preliminary Survey and Investigation Charges (183)			
27	Clearing Accounts (184)			
28	Temporary Facilities (185)			
29	Miscellaneous Deferred Debits (186) P. 27			
30	Total Deferred Debits	0	0	0
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28			
33	Capital Stock Expense (192) P. 28			
34	Total Capital Stock Discount and Expense			
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196)	165,000	165,000	0
37	Reacquired Bonds (197)			
38	Total Reacquired Securities	165,000	165,000	0
39	Total Assets and Other Debits	3,944,856	4,379,030	

NOTES: 21. Miscellaneous Current and Accrued Assets:

CGA Deferral	15,316	11,562
Overpayment of Corporate Income Taxes	0	11,920
Due from Officer	10,000	10,000

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL	\$	\$	\$
2	CAPITAL STOCK			
3	Common Stock Issued (201) P. 29	10,450	10,450	0
4	Preferred Stock Issued (204) P. 29			
5	Capital Stock Subscribed (202, 205)	6,805	6,805	0
6	Premium on Capital Stock (207) P. 29	17,255	17,255	0
7	Total			
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30			
10	Earned Surplus (215, 216) P. 12	1,160,262	1,271,102	110,840
11	Surplus Invested in Plant (217)			
12	Total	1,160,262	1,271,102	110,840
13	Total Proprietary Capital	1,177,517	1,288,357	110,840
14	LONG-TERM DEBT			
15	Bonds (221) P. 31			
16	Advances from Associated Companies (223) P. 31			
17	Other Long-Term Debt (224) P. 31	421,150	746,271	325,121
18	Total Long-Term Debt	421,150	746,271	325,121
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P. 32	239,409	0	(239,409)
21	Accounts Payable (232)	256,430	353,694	97,264
22	Payables to Associated Companies (233, 234) P. 32	242,124	238,461	(3,663)
23	Customer Deposits (235)	36,800	25,600	(11,200)
24	Taxes Accrued (236)	6,900	4,460	(2,440)
25	Interest Accrued (237)			
26	Dividends Declared (238)			
27	Matured Long-Term Debt (239)			
28	Matured Interest (240)			
29	Tax Collections Payable (241)	5,401	5,882	481
30	Misc. Current and Accrued Liabilities (242) P. 33			
31	Total Current and Accrued Liabilities	787,064	628,097	(158,967)
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P. 26			
34	Customer Advances for Construction (252)			
35	Other Deferred Credits (253) P. 33			
36	Total Deferred Credits			
37	RESERVES			
38	Reserves for Depreciation (254-256) P. 13	1,359,228	1,498,733	139,505
39	Reserves for Amortization (257-259) P. 13			
40	Reserve for Uncollectible Accounts (260)			
41	Operating Reserves (261-265) P. 35			
42	Reserve for Depreciation and Amortization of Nonutility Property (266)			
43	Reserves for Deferred Federal Income Taxes (267, 268) P. 36	199,897	217,572	17,675
44	Total Reserves	1,559,125	1,716,305	157,180
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36			
47	Total Liabilities and Other Credits	3,944,856	4,379,030	434,174

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME	\$ 2,161,791	\$ (61,924)
2	Operating Revenues (400) P. 37, 43		
3	Operating Expenses:		
4	Operation Expense (401) P. 42, 47	1,621,447	(1,765)
5	Maintenance Expense (402) P. 42, 47	229,914	11,692
6	Depreciation Expense (403) P. 34	139,505	9,808
7	Amortization of Utility Plant (404 and 405)		
8	Amortization of Property Losses (407.1)		
9	Amortization of Conversion Expenses (407.2)		
10	Taxes Other Than Income Taxes (408) P. 49	56,545	8,295
11	Income Taxes (409) P. 49	9,460	(4,000)
12	Provision for Deferred Fed. Inc. Taxes (410) P. 36	17,675	(8,874)
13	Fed. Inc. Taxes Def. in Prior Yrs.— Cr. (411) P. 36		
14	Total Operating Expenses	2,074,546	15,156
15	Net Operating Revenues	87,245	(77,080)
16	Income from Utility Plant Leased to Others (412)		
17	Other Utility Operating Income (414) P. 50	58,588	35,654
18	Total Utility Operating Income	145,833	(41,426)
19	OTHER INCOME		
20	Income from Mdse. Job. & Contract Work (415) P. 51		
21	Income from Nonutility Operations (417)		
22	Nonoperating Rental Income (418)		
23	Interest and Dividend Income (419)	414	(522)
24	Miscellaneous Nonoperating Income (421)		
25	Total Other Income	414	(522)
26	Total Income	146,247	(41,948)
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425)	0	(6,075)
29	Other Income Deductions (426)		
30	Total Income Deductions	0	(6,075)
31	Income Before Interest Charges	146,247	(35,873)
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P. 31		
34	Amortization of Debt Disc. & Expense (428) P. 36		
35	Amortization of Prem. on Debt — Credit (429) P. 26		
36	Int. on Debt to Associated Companies (430) P. 31, 32		
37	Other Interest Expense (431)	35,407	(3,415)
38	Interest Charged to Construction — Credit (432)		
39	Total Interest Charges	35,407	(3,415)
40	Net Income	110,840	(32,458)
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216)	1,160,262	123,298
43	Balance Transferred from Income (433)	110,840	(32,458)
44	Miscellaneous Credits to Surplus (434)		
45	Miscellaneous Debits to Surplus (435)		
46	Appropriations of Surplus (436)		
47	Net Additions to Earned Surplus	110,840	(32,458)
48	Dividends Declared — Preferred Stock (437)		
49	Dividends Declared — Common Stock (438)	0	(20,000)
50	Unappropriated Earned Surplus (at end of period) (216)	1,271,102	110,840

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.
2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
2	Balance — Beginning of year		\$ 1,160,262
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5	Net Income for Year		110,840
6			
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26			
27	Balance — end of year		1,271,102
28	APPROPRIATED EARNED SURPLUS (Account 215)		
29	State balance and purpose of each appropriated earned surplus amount at end of year and give		\$
30	accounting entries for any applications of appropriated earned surplus during the year.		
31			
32			
33			
34			
35	N/A		
36			
37			
38			
39			
40			
41			
42			
43			

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:	\$	\$	\$	\$	\$	\$
2	In Service:						
3	101 Plant in Service (Classified)	3,813,840		3,813,840			
4	106 Completed Construction not Classified						
5	Total P. 16, 18	3,813,840		3,813,840			
6	104 Leased to Others						
7	105 Held for Future Use						
8	107 Construction Work in Progress						
9	Total Utility Plant	3,813,840		3,813,840			
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34	1,498,733		1,498,733			
13	257 Amortization						
14	Total, in Service	1,498,733		1,498,733			
15	Leased to Others:						
16	255 Depreciation						
17	258 Amortization						
18	Total, Leased to Others						
19	Held for Future Use:						
20	256 Depreciation						
21	259 Amortization						
22	Total, Held for Future Use						
23	Total Reserves for Depreciation and Amortization	1,498,733		1,498,733			

UTILITY PLANT — GAS							
Line No.	Account (a)	Balance Beginning of year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	391 Organization						
3	393 Miscellaneous Intangible Plant						
4	Total Intangible Plant						
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	394 Land and Land Rights						
8	395 Structures and Improvements						
9	306 Boiler Plant Equipment						
10	397 Other Power Equipment						
11	310 Water Gas Generating Equipment						
12	311 Liquefied Petroleum Gas Equipment	N/A					
13	312 Oil Gas Generating Equipment						
14	313 Generating Equipment — Other Processes						
15	315 Catalytic Cracking Equipment						
16	316 Other Reforming Equipment						
17	317 Purification Equipment						
18	318 Residual Refining Equipment						
19	319 Gas Mixing Equipment						
20	320 Other Equipment						
21	Total Manufactured Gas Production Plant						
22	3. STORAGE PLANT						
23	360 Land and Land Rights						
24	361 Structures and Improvements						
25	362 Gas Holders						
26	363 Other Equipment						
27	Total Storage Plant						

1. Report below the cost of utility plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

UTILITY PLANT GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
		\$	\$	\$	\$	\$	\$
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365.1 Land and Land Rights	18,607					18,607
3	365.2 Rights-of-Way						
4	366 Structures and Improvements	2,148,112	268,970				2,417,082
5	367 Mains						
6	368 Compressor Station Equipment						
7	369 Measuring and Regulating Station Equipment	50,054	6,957				57,011
8	380 Services	279,338	27,003				306,341
9	381 Meters	261,397	36,355				297,752
10	382 Meter Installations	80,489	756				81,245
11	383 House Regulators						
12	386 Other Property on Gas's Prem.						
13	387 Other Equipment						
14	Total Transmission and Distribution Plant	2,837,997	340,041				3,178,038
15	5. GENERAL PLANT						
16	389 Land and Land Rights	7,900					7,900
17	390 Structures and Improvements	11,023					11,023
18	391 Office Furniture and Equipment	59,404					59,404
19	392 Transportation Equipment	310,803					310,803
20	393 Stores Equipment						
21	394 Tools, Shop and Garage Eqpt.	243,897	2,775				246,672
22	395 Laboratory Equipment						
23	396 Power Operated Equipment						
24	397 Communication Equipment						
25	398 Miscellaneous Equipment						
26	399 Other Tangible Property	633,027	2,775				635,802
27	Total General Plant						
28	Total Gas Plant in Service						
29	104 Utility Plant Leased to Others						
30	105 Property Held for Future Use						
31	107 Construction Work in Progress						
32	Total Utility Plant Gas	3,471,024	342,816				3,813,840

These tentative classifications in columns are used in preparing the reversals of the prior years' tentative account classifications at these amounts. Careful observation of the above instructions and the levels of Accounts 101 and 106 will avoid serious misstatements. The reported amount of noncurrent plant actually in service at end of year.

These tentative classifications in columns are used in preparing the reversals of the prior years' tentative account classifications at these amounts. Careful observation of the above instructions and the levels of Accounts 101 and 106 will avoid serious misstatements. The reported amount of noncurrent plant actually in service at end of year.

These tentative classifications in columns are used in preparing the reversals of the prior years' tentative account classifications at these amounts. Careful observation of the above instructions and the levels of Accounts 101 and 106 will avoid serious misstatements. The reported amount of noncurrent plant actually in service at end of year.

These tentative classifications in columns are used in preparing the reversals of the prior years' tentative account classifications at these amounts. Careful observation of the above instructions and the levels of Accounts 101 and 106 will avoid serious misstatements. The reported amount of noncurrent plant actually in service at end of year.

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for Year (e)
1					
2					
3					
4					
5	None				
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53					
TOTALS					

INVESTMENTS (ACCOUNTS 123, 124, 136)		
Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year. Provide a subheading for each account and list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	None	
2		
3		
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)
(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds)

Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1		
2		
3		
4	None	
5		
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12		
13		
14		
15		
16		
17		
18		
19	TOTAL	

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134):	
24	(specify purpose of each other special deposit).....	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		None
37		
38		
39	TOTAL	

NOTES RECEIVABLE (Account 141)

- 1. Give the particulars called for below concerning notes receivable at end of year.
- 2. Give particulars of any note pledged or discounted.
- 3. Minor items may be grouped by classes, showing number of such items.
- 4. Designate any note the maker of which is a director, officer or other employee

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
				TOTAL	

ACCOUNTS RECEIVABLE (Accounts 142, 143)

- 1. Give the particulars called for below concerning accounts receivable at end of year.
- 2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	357,483
24	Electric (Includes \$..... Unbilled Revenue).....	
25	Gas (Includes \$..... Unbilled Revenue).....	
26	Other Electric and Gas Utilities.....	
27	Other Accounts Receivable (Account 143):	
28	Officers and employees.....	
29	Due on subscriptions to capital stock (state class and series of stock).....	
30		
31	Miscellaneous (group and describe by classes):	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		TOTAL
		357,483

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4				
5				
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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43				
44				
45				
		TOTALS		

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		None
7	Nuclear Fuel Assemblies and Components — In Reactor (Account 157) ..		
8	Nuclear Fuel Assemblies and Components — Stock Account (Account 158)		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		
11	Total Per Balance Sheet \$.....		

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials)					
Line No.	Item (e)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e)
Kinds of Fuel and Oil — Continued					
Line No.	Item (g)	Total Cost (b)	Quantity (h)	Cost (i)	Quantity (j)
1	On Hand Beginning of Year	\$		\$	\$
2	Received During Year				
3	TOTAL				
4	Used During Year (Note A)				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred				
12	TOTAL DISPOSED OF				
13	BALANCE END OF YEAR				
14	On Hand Beginning of Year			\$	\$
15	Received During Year				
16	TOTAL				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	TOTAL DISPOSED OF				
26	BALANCE END OF YEAR				

Note A: For any specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 131, 251)

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts by enclosure in parentheses.
- 3. In column (a) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt -- Credit.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)	
				From (d)	To (e)					
1	None									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
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18										
19										
20										
21										
22										
23										
24	TOTALS									
25										

EXTRAORDINARY PROPERTY LOSSES (Account 182)						
1. Report below particulars concerning the accounting for extraordinary property losses.						
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10		TOTALS				

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized show period of amortization.						
3. Minor items may be grouped by classes, showing number of such items.						
Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	None					
12						
13						
14						
15						
16						
17						
18						
19						
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22						
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40						
41						
42		TOTALS				

Blackstone Gas Company

Annual report of Year ended December 31, 19. 2010

DISCOUNT ON CAPITAL STOCK (Account 191)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-		
ment giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
TOTAL		
CAPITAL STOCK EXPENSE (Account 192)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-		
ment giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22	None	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
TOTAL		

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet*		Premium at End of Year (g)							
					Shares (e)	Amount (f)								
1	Common	418	25	10,450	418	10,450	6,805							
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30								TOTALS	418	25	10,450	418	10,450	6,805
31														

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

*Total amount out standing without reduction for amount held by respondent

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders (Account 208)*— State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par Value of Capital Stock (Account 209)*— State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Cancellation of Recquired Capital Stock (Account 210)*— Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital (Account 211)*— Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		\$
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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37		
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39		
40		
41		
42		
43	TOTAL	

NOTES PAYABLE (Account 231)						
Report the particulars indicated concerning notes payable at end of year.						
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)	
1	None				\$	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21				TOTAL		

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22	Blackstone Sales	\$ 238,461	0	\$ 0
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTALS	238,461		0
46				

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTALS					

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year.....		1,359,228	1,359,228
2	Credits to Depreciation Reserve during year:			
3	Account 403 Depreciation.....		139,505	139,505
4	Other Accounts (Specify).....			
5				
6				
7	TOTAL CREDITS DURING YEAR..		139,505	139,505
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired.....			
10	Cost of Removal.....			
11	Salvage (Credit).....			
12				
13	NET CHARGES DURING YEAR...			
14	Balance December 31.....		1,498,733	1,498,733

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

15	<u>Account</u>	<u>Book Rate</u>	<u>Book Deprec.</u>	<u>Tax Deprec.</u>
16	Structure	Various	453	528
17	Trans. Equipment	20%	13,974	8,482
18	Tools	14.29%	22,030	5,792
19	Furniture & Fixtures	Various	0	0
20	Mains & Other Plant	Various	103,048	238,315
21			<u>139,505</u>	<u>253,117</u>
22				
23				

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'l'r (b)	Extra (c)			Declared (f)	Payable (g)
24	None						
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	TOTALS						

37 Dividend rates on Common Stock and Premium %
 38 Dividend rates on Common Stock, Premium and Surplus %

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respond-

ent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1			
2			
3			
4			
5	None		
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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41			
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43			
44			

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:

(a) Accelerated Amortization — State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation — State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years — Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric.....				
4	Gas.....				
5	Other (Specify).....				
6	Totals.....				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric.....				
11	Gas.....	199,897	17,675		217,350
12	Other (Specify).....				
13	Totals.....	199,897	17,675		217,350
14					
15	Total (Accounts 267, 268)				
16	Electric.....				
17	Gas.....	199,897	17,675		217,350
18	Other (Specify).....				
19	Totals.....	199,897	17,675		217,350

(1) Account 410, Provision for Deferred Federal Income Taxes

(2) Account 411, Federal Income Taxes Deferred in Prior Years — Credit.

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)	
			Account Credited (c)	Amount (d)			
23	None						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33		TOTALS					
34							

GAS OPERATING REVENUES (Account 400)

of such duplicate customers included in the classification

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales; Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increase and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate

Line No.	Account (d)	Operating Revenues		MCF Sold (1,000 BTU) Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Average Number of Customers Per Month Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)				
1	SALES OF GAS	\$					
2	480 Residential Sales	1,528,113	(65,177)	97,061	(1,699)	1,355	30
3	481 Commercial and Industrial Sales:						
4	Small (or Commercial; see Instr. 5)	633,678	3,253	45,213	1,874	141	3
5	Large (or Industrial; see Instr. 5)						
6	482 Other Sales to Public Authorities						
7	484 Interdepartmental Sales						
8	485 Miscellaneous Gas Sales						
9	Total Sales to Ultimate Consumers	2,161,791	(61,924)	142,274	175	1,496	33
10	483 Sales for Resale	2,161,791	(61,924)	142,274	175	1,496	33
11	Total Sales of Gas*						
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts						
14	488 Miscellaneous Service Revenues						
15	489 Revenues from Trans. of Gas of Others						
16	490 Sales of Products Extracted from Natural Gas						
17	491 Rev. from Natural Gas Processed by Others						
18	493 Rent from Gas Property						
19	494 Interdepartmental Rents						
20	495 Other Gas Revenues						
21	Total Other Operating Revenues	2,161,791	(61,924)				
22	Total Gas Operating Revenues						

Purchased Price Adjustment Clauses

CGA Factor 1,042,470

Fuel Clauses 142,274

*Includes revenues from application of Total MCF U which Applied

Total MCF Sales for Year (142,274) x avg. CGA Factor for Year (7.3272)

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per M.C.F. (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		Residential	2,998	60,782	20.27	154	151
2		Non-Heating					
3		Residential	94,063	1,467,331	15.60	1,177	1,236
4		Heating					
5		Commercial	45,213	633,678	14.02	141	145
6							
7							
8							
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42							
43							
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45							
46							
47							
48							
49		TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)	142,274	2,161,791	15.19	1,472	1,532

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES	\$	\$
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:	None	
5	700 Operation supervision and engineering		
6	701 Operation labor		
7	702 Boiler fuel		
8	703 Miscellaneous steam expenses		
9	704 Steam transferred — Cr.		
10	Total operation		
11	Maintenance:		
12	705 Maintenance supervision and engineering		
13	706 Maintenance of structures and improvements		
14	707 Maintenance of boiler plant equipment		
15	708 Maintenance of other steam production plant		
16	Total maintenance		
17	Total steam production		
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering		
21	Production labor and expenses:		
22	711 Steam expenses		
23	712 Other power expenses		
24	715 Water gas generating expenses		
25	716 Oil gas generating expenses		
26	717 Liquefied petroleum gas expenses		
27	718 Other process production expenses		
28	Gas fuels:		
29	721 Water gas generator fuel		
30	722 Fuel for oil gas		
31	723 Fuel for liquefied petroleum gas process		
32	724 Other gas fuels		
33	Gas raw materials:		
34	726 Oil for water gas		
35	727 Oil for oil gas		
36	728 Liquefied petroleum gas		
37	729 Raw materials for other gas processes		
38	730 Residuals expenses		
39	731 Residuals produced — Cr.		
40	732 Purification expenses		
41	733 Gas mixing expenses		
42	734 Duplicate charges — Cr.		
43	735 Miscellaneous production expenses		
44	736 Rents		
45	Total operation		
46	Maintenance:		
47	740 Maintenance supervision and engineering		
48	741 Maintenance of structures and improvements		
49	742 Maintenance of production equipment		
50	Total maintenance		
51	Total manufactured gas production		

GAS OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES	\$	\$
2	Operation:		
3	804 Natural gas city gate purchases	1,026,087	(32,005)
4	805 Other gas purchases	3,739	(259)
5	806 Exchange gas		
6	807 Purchased gas expenses		
7	810 Gas used for compressor station fuel — Cr.		
8	811 Gas used for products extraction — Cr.		
9	812 Gas used for other utility operations — Cr.		
10	813 Other gas supply expenses		
11	Total other gas supply expenses	1,029,826	(32,264)
12	Total production expenses	1,029,826	(32,264)
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering		
16	841 Operation labor and expenses		
17	842 Rents		
18	Total operation		
19	Maintenance:		
20	843 Maintenance supervision and engineering		
21	844 Maintenance of structures and improvements		
22	845 Maintenance of gas holders		
23	846 Maintenance of other equipment		
24	Total maintenance		
25	Total storage expenses		
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering	88,459	(2,825)
29	851 System control and load dispatching		
30	852 Communication system expenses	7,348	(85)
31	853 Compressor station labor and expenses		
32	855 Fuel and power for compressor stations		
33	857 Measuring and regulating station expenses		
34	858 Transmission and compression of gas by others		
35	874 Mains and services expenses		
36	878 Meter and house regulator expenses		
37	879 Customer installations expenses		
38	880 Other expenses		
39	881 Rents		
40	Total operation	95,807	(2,910)
41	Maintenance:		
42	885 Maintenance supervision and engineering	185,340	302
43	886 Maintenance of structures and improvements		
44	887 Maintenance of mains		
45	888 Maintenance of compressor station equipment		
46	889 Maintenance of measuring and regulating station equipment		
47	892 Maintenance of services		
48	893 Maintenance of meters and house regulators		
49	894 Maintenance of other equipment and Vehicles	44,574	11,390
50	Total maintenance	229,914	11,692
51	Total transmission and distribution expenses	325,721	8,782

BLACKSTONE GAS COMPANY

12/31/10

Page 46 - #804 Natural Gas City Gate Purchases:

Amerada Hess	1,026,072
Deferred Gas Costs - Less: Interest on Costs	3,754
Less: Company Usage	<u>(3,739)</u>
Total	<u>1,026,087</u>

GAS OPERATION AND MAINTENANCE EXPENSES — Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$	
2	Operation:			
3	901 Supervision.....			
4	902 Meter reading expenses.....	22,907	37	
5	903 Customer records and collection expenses.....			
6	904 Uncollectible accounts.....	12,376	(5,714)	
7	905 Miscellaneous customer accounts expenses.....			
8	Total customer accounts expenses.....	35,283	(5,677)	
9	SALES EXPENSES			
10	Operation:			
11	911 Supervision.....			
12	912 Demonstrating and selling expenses.....			
13	913 Advertising expenses.....	2,257	202	
14	916 Miscellaneous sales expenses.....			
15	Total sales expenses.....	2,257	202	
16	ADMINISTRATIVE AND GENERAL EXPENSES			
17	Operation:			
18	920 Administrative and general salaries.....	119,162	3,647	
19	921 Office supplies and expenses.....	68,340	14,779	
20	922 Administrative expenses transferred — Cr.....			
21	923 Outside services employed.....	126,055	24,948	
22	924 Property insurance.....	60,181	(3,064)	
23	925 Injuries and damages.....			
24	926 Employees pensions and benefits.....	58,536	7,261	
25	928 Regulatory commission expenses.....			
26	929 Duplicate charges — Cr.....			
27	930 Miscellaneous general expenses.....			
28	931 Rents.....	26,000	(8,687)	
29	Total operation.....	458,274	38,884	
30	Maintenance:			
31	932 Maintenance of general plant.....			
32	Total administrative and general expenses.....	458,274	38,884	
33	Total gas operation and maintenance expenses.....	1,851,361	9,927	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production.....	\$	\$	\$
35	Manufactured gas production.....			
36	Other gas supply expenses.....	1,029,826		1,029,826
37	Total production expenses.....			
38	Local storage expenses.....			
39	Transmission and distribution expenses.....	95,807	229,914	325,721
40	Customer accounts expenses.....	35,283		35,283
41	Sales expenses.....	2,257		2,257
42	Administrative and general expenses.....	458,274		458,274
43	Total gas operation and maintenance expenses.....	1,621,447	229,914	1,851,361
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 44d), Depreciation (Acct. 403) and Amortization (Acct. 407).....			92.09%
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.....		\$	439,174
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees).....			9

If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
TOTALS					

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)							
16	None													
17														
18														
19														
20														
21														
22														
23														
TOTALS														

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies from Which Gas Is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	Amerada Hess	Rt. 126 Bellingham, MA	143,423	7.15	1,026,072
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
TOTALS			143,423	7.15	1,026,072

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	Service Installation Charges		53,570		
2					
3					
4	Miscellaneous		5,018		
5					
6					
7					
8					
9					
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49					
50					
51	TOTALS		58,588		

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:	\$	\$	\$	\$
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)	None			
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or Loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Lines (c)	Point of Delivery (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1	N/A							
2								
3								
4								
5								
6								
7								
8								
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41								
42								

**RECORD OF SENDOUT FOR THE YEAR IN MCF
BASED ON 1000 BTU PER CUBIC FOOT**

Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2	Gas						
3	Gas						
4	Gas						
5	Gas						
6	TOTAL.....						
7							
8	Gas Purchased						
9	Natural.....	143,423	27,135	23,166	15,690	8,013	5,101
10	Other.....						
11	TOTAL.....	143,423	27,135	23,166	15,690	8,013	5,101
12	TOTAL MADE AND						
13	PURCHASED.....	143,423	27,135	23,166	15,690	8,013	5,101
14	Net Change in Holder Gas*						
15	TOTAL SENDOUT....	143,423	27,135	23,166	15,690	8,013	5,101
16							
17							
18							
19	Gas Sold.....	142,274	25,935	24,112	17,754	8,175	5,259
20	Gas Used by Company....	528	111	98	70	27	15
21	Gas Accounted for.....	142,802	26,046	24,210	17,824	8,202	5,274
22	Gas Unaccounted for.....	621	1,089	(1,044)	(2,134)	(189)	(173)
23	% Unaccounted for (0.00%).....	0.43%	4.01%	(4.51%)	(13.60%)	(2.36%)	(3.39%)
24							
25							
26							
27	Sendout in 24 hours in MCF.....						
28	Maximum—MCF.....						
29	Maximum Date.....						
30	Minimum—MCF.....						
31	Minimum Date.....						
32							
33							
34							
35	B.T.U. Content of Gas Delivered to Customers	1040.00					
							per Cubic Foot.

*Add Decreases in Holder Gas, Deduct Increases.

GAS GENERATING PLANT			
Line No.	General Description — Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1			
2			
3			
4	None		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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52			
53			
54			
55			
56		TOTAL	

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
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25						
26						
27						
28						

SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)

Line No.		Kind of Gas			Total Capacity
29	Scrubbers	None			
30					
31					
32					
33	Condensers				
34					
35					
36					
37					
38	Exhausters				
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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11				
12				
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18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	None						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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36							
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47							

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains. Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1	2"	65,532	140			65,672
2						
3	3"	84,518	2,625			87,143
4	4"	92,471	13,326			105,797
5						
6	5"	600	0			600
7						
8	6"	8,320	3,635			11,955
9						
10						
11						
12						
13						
14						
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39						
40						
41						
42						
43						
44						
45						
46	TOTALS	251,441	19,726			271,167

Normal Operating Pressure — Mains and Lines — Maximum..... Minimum.....
 Normal Operating Pressure — Services — Maximum..... Minimum.....

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	1,519		1,684
2	Additions during year:			
3	Purchased.....	* * * * *		83
4	Installed.....	30		* * * * *
5	Associated with Plant acquired.....			
6	Total Additions.....	30		83
7	Reductions during year:			
8	Retirements.....			42
9	Associated with Plant sold.....			
10	Total Reductions.....			42
11	Number at End of Year.....	1,549		42
				1,725
12	In Stock.....			
13	On Customers' Premises—Inactive.....			
14	On Customers' Premises—Active.....			
15	In Company Use.....			
16	Number at End of Year.....			
17	Number of Meters Tested by State Inspectors During Year.....			

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		\$
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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39		
40		
41		

913. Advertising Expenses.

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2			
3	Various newspaper ads	Woonsocket Call, etc.	2,257
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
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42			
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44			
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50			
51			
52			
53			
54			
55			
56		TOTAL	2,257

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Jareso Wafal

..... President.

Gran Wajal

..... Treasurer.

Jareso Wafal

Stephen Jolicouer

Jamil Wajal

..... Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... ss.

..... 19.....

Then personally appeared.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or
Justice of the Peace.

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Deductions—Interest on long-term debt	31	Street lamps connected to system	71
Amortization of debt disc. & exp.	26	Substations	68
Amortization of prem. on debt (cr.)	26	Surplus—Other paid-in capital	30
From merchandising, jobbing and contract work	51	Unappropriated earned	12
Interchange power	56	Appropriated earned	12
Interest charges on long-term debt	31	Taxes—charged during year	49
Investment in associated companies	20	On income deferred, accumulated	36
Other	20	Temporary cash investments	20
Nonutility property	19	Transmission lines—statistics	67
Sinking and miscellaneous special funds	21	Transformers, line, meters and services	69
Temporary cash investments	20	Unamortized debt discount and expense	26
		Premium on debt	26
		Utility Plant (see plant)	