

THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF THE

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2012

nationalgrid

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent New England Power Company		02 Year/Period of Report End of 2012/Q4	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 40 Sylvan Road, Waltham, MA 02451			
05 Name of Contact Person Bradley B. White		06 Title of Contact Person Vice President & Controller	
07 Address of Contact Person (Street, City, State, Zip Code) One MetroTech Center, Brooklyn, NY 11201			
08 Telephone of Contact Person, including Area Code (718) 403-2480	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Bradley B. White	03 Signature  Bradley B. White	04 Date Signed (Mo, Da, Yr) 07/19/2013
02 Title Vice President & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
	Electric Plant Leased to Others	213	None
	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	None
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	None
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	None
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for in pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of <u>2012/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Bradley B. White
Vice President and Controller of Accounting Services
One Metrotech Center
Brooklyn, NY 01582

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

* see footnote

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent is engaged in the generation, purchase, transmission and sale of electricity in Massachusetts, New Hampshire, Vermont, Maine and Rhode Island.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 1 Column: Item 2

New England Power Company, incorporated under the Business Corporation Law of the Commonwealth of Massachusetts August 21, 1911, was consolidated with Connecticut River Transmission Company, incorporated February 5, 1908, under Chapters 110 of the Revised Laws of the Commonwealth of Massachusetts under the name of "New England Power Company", under authority of Chapter 742 of the Acts of 1914 of the Commonwealth of Massachusetts on April 27, 1916 with the approval of the Board of Gas and Electric Light commissioners of the Commonwealth of Massachusetts in their order dated March 29, 1916.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> / /	Year/Period of Report End of <u>2012/Q4</u>
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CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

National Grid USA held control over the Respondent through direct ownership of 99.57% of the voting stock.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	*See footnote page for discussion of companies			
2	controlled by Respondent .			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a

New England Power Company (NEP) owns 34.5% of the outstanding capital stock of Yankee Atomic Electric Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Yankee Atomic Electric is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2012: The Connecticut Light and Power Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 19.5% of the outstanding capital stock of Connecticut Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Connecticut Yankee Atomic Power Company is owned by the following electric utility companies, none of which is affiliated with NEP as of December 31, 2012: The Connecticut Light and Power Company, The United Illuminating Company, Western Massachusetts Electric Company, NSTAR Electric & Gas Corporation, Central Maine Power Company, Public Service Company of New Hampshire, and Green Mountain Power Company.

NEP also owns 24% of the outstanding capital stock of Maine Yankee Atomic Power Company, which owns a nuclear power plant which has permanently ceased operating. The remainder of the outstanding capital stock of Maine Yankee Atomic Power Company is owned by the following electric utility companies, none of which are affiliated with NEP as of December 31, 2012: Central Maine Power Company, The Connecticut Light and Power Company, Bangor Hydro-Electric Company, Maine Public Service Company, Public Service Company of New Hampshire, NSTAR Electric & Gas Corporation, Western Massachusetts Electric Company, and Green Mountain Power Company.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President	Flynn, Peter G.	74,310
3	Senior Vice President and Chief Procurement Officer	Schlaf, Raymond C	10,141
4	Senior Vice President	Owyang, Colin	8,686
5	Senior Vice President	Root, Christopher E.	6,616
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7	Resignations:		
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12	Appointments:		
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14	Senior Vice President	Root, Christopher E. - 04/02/2012	
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Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$202,610. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

Schedule Page: 104 Line No.: 3 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$386,345. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

Schedule Page: 104 Line No.: 4 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$339,053. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

Schedule Page: 104 Line No.: 5 Column: c

Salary disclosure includes amounts that have been allocated to New England Power Company (reporting entity). The salary amount allocated to other companies was \$306,163. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2012 thru 12-31-2012.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Campbell, David H. (Director)	Waltham, MA 02451
2	Flynn, Peter G. (Director)	Waltham, MA 02451
3	Gerwatowski, Ronald T. (Director)	Waltham, MA 02451
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO New England Inc. FERC Electric Tariff No. 3	
2	(RNS Rate)	ER97/253/RT04-2-000/ER11-3269
3	New England Power Company, First Revised	
4	Volume Tariff No. 1 Schedule III-B	ER07-694-000/ER10-523 et al
5	ISO New England, Inc FERC Electric Tariff No. 3	
6	Schedule 21 -NEP	OA96-74/ER97-253/RT04-2-000
7	Attachment DAF - Transmission and Distribution	
8	Attachment OCC - Exhibit 1 - Transformer	
9	Surcharge	
10	Attachment OCC - Exhibit 3 - Meter Surcharge	
11	Attachment RR - Transmission Revenue	
12	Requirement	
13	ISO New England Inc. FERC Electric Tariff No. 3	
14	Schedule 20-A-NEP	OA96-74/RT04-2-000
15	Rate Schedule 283	ER76-722-000
16	Rate Schedule 327	ER86-706-000
17	Rate Schedule 328	ER86-706-000
18	Rate Schedule 329	ER87-386-001
19	Rate Schedule 336	ER88-218-000/ER09-1764-000
20	Rate Schedule 343	ER89-658-000
21	Rate Schedule 352	ER92-58-000
22	Rate Schedule 376	ER93-2-000
23	Rate Schedule 378	ER93-2-000
24	Rate Schedule 412	To be determined
25	Rate Schedule 414	ER93-255-000
26	Rate Schedule 416	ER93-255-000
27	Rate Schedule 418	ER93-255-000
28	Rate Schedule 422	ER93-255-000
29	Rate Schedule 424	ER93-255-000
30	Rate Schedule 425 Supplement No. 1	ER93-255-000
31	Rate Schedule 426	ER93-255-000
32	Rate Schedule 451	ER95-1834
33	Rate Schedule 484	ER97-855-000/ER05-1143-000
34	Rate Schedule 493	ER-2566-000
35	LGIA-NEP-01, 0.2.0	ER11-4254-002
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20120731-5101	07/31/2012	RT04-2-000	Regional Network	ISO New England Inc.
2			ER09-1532-000	Service ("RNS") Rate	FERC Electric Tariff No. 3
3			ER11-3269		
4	20121129-5051	11/29/2012	RT04-2-000	Regional Network	ISO New England Inc.
5			ER09-1532-000	Service ("RNS") Rate	FERC Electric Tariff No. 3
6			ER11-3269		
7	20120718-5030	07/18/2012	ER07-694-000	Schedule III-B	New England Power
8			ER10-523	Integrated Facilities	First Revised Volume
9				Services	Tariff No. 1.
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

- If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
- The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
- Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110	Comparative Balance Sheet		(c) 3
2				(e) 48
3	111	Comparative Balance Sheet		(c) 57
4				(e) 72
5				(c) 82
6	112	Comparative Balance Sheet		(c) 18
7				(c) 60
8				(c) 63,64
9	114	Statement of Income		(c) 18
10	200	Summary of Utility Plant and Accumulated		
11		Provisions for Depr., Amort. and Depl.		(c) 4
12	204	Electric Plant in Service		(g) 58
13	214	Electric Plant Held for Future Use		(d) 6
14	219	Accumulated Provision for Depreciation		
15		of Electric Utility Plant (Account 108)		(c) 19
16	256	Long Term Debt		(f) 32
17	320	Electric Operation and Maintenance Expense		(b) 112
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)

If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in Franchise Rights:

None

2. Information on consolidations, mergers, and reorganizations:

None

3. Purchase or sale of an operating unit or system:

None

4. Important Leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Issuance of securities or assumption of liabilities or guarantees:

None

7. Changes in Articles of Incorporation:

None

8. Wage Scale Increase:

Jan - Dec 2012, non-union management employees received based rate increase averaging 3.7%.

Jan - Dec 2012, union employees received based rate increase averaging 2.5%.

9. Status of Legal Proceedings:

Refer to Page 123 - Notes to Financial Statements - Note 11. Commitments and Contingencies

10. Additional Material Transactions Not Reported Elsewhere in this Report:

None

11. Reserved:

None

12. N/A

13. Changes in General Officer

Christopher E. Root was elected Senior Vice President effective 04/02/2012.

David H. Campbell was elected Vice President effective 04/02/2012.

Charles V. DeRosa was elected Vice President effective 06/11/2012.

Robert Teetz was elected Vice President effective 04/02/2012.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Cheryl A. Warren was elected Vice President effective 04/02/2012.

Lorraine Lynch was elected Vice President and Treasurer effective 06/11/2012.

Nabil Hitti resigned as Vice President effective 04/02/2012.

Mary Ellen Paravalos resigned as Vice President effective 04/02/2012.

Pamela A. Viapiano resigned as Vice President effective 04/02/2012.

14. N/A

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,105,367,408	1,989,457,806
3	Construction Work in Progress (107)	200-201	244,294,195	191,230,977
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,349,661,603	2,180,688,783
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	402,411,376	377,890,580
6	Net Utility Plant (Enter Total of line 4 less 5)		1,947,250,227	1,802,798,203
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,947,250,227	1,802,798,203
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		5,161,754	5,210,708
19	(Less) Accum. Prov. for Depr. and Amort. (122)		47,128	91,341
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,026,269	2,133,090
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		372,762	455,478
	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		7,662,828	6,822,154
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		15,176,485	14,530,089
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		6,429,748	15,010,904
36	Special Deposits (132-134)		38,719	38,719
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		38,978,305	34,265,133
41	Other Accounts Receivable (143)		4,343,369	5,699,862
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		23,621,858	12,781,758
45	Fuel Stock (151)	227	12,553	4,250
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	4,889,313	3,825,605
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-208,334	292
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		0	8,477,017
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	5,333
60	Rents Receivable (172)		25,963	80,983
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		45,809	536,188
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		78,177,303	80,726,042
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,165,474	1,990,551
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	208,017,292	221,510,407
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,210,419	901,199
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
	Clearing Accounts (184)		13,415	141,938
	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	0	0
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)		282,898	419,230
82	Accumulated Deferred Income Taxes (190)	234	112,618,102	126,402,206
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		326,507,600	351,365,531
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,367,111,615	2,249,419,865

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FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

NEWS-related CWIP of \$14,550,755 is included in rate base per FERC Order #ER08-1548-000.

Schedule Page: 110 Line No.: 48 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related materials and supplies of \$50,378 are excluded from rate base calculation.

Schedule Page: 110 Line No.: 57 Column: c

In accordance with provisions of FERC Electric Tariff No. 3, Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Prepaid taxes excluded from rate base calculation.

Schedule Page: 110 Line No.: 72 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

FASB 109 balances associated with generation identified in CTC is excluded from rate base calculation.

Schedule Page: 110 Line No.: 82 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2011 value equals \$345,613,917.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

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Transmission related FAS 109 deferred taxes are forecasted for current year with annual true up; 2011 value equals \$345,613,917.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	72,397,920	72,397,920
3	Preferred Stock Issued (204)	250-251	1,111,700	1,111,700
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	734,903,097	733,544,526
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	267,239,587	279,521,801
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,952,278	-1,925,894
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	626,307	282,504
16	Total Proprietary Capital (lines 2 through 15)		1,074,328,333	1,084,932,557
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	410,350,000	410,350,000
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	17,415
24	Total Long-Term Debt (lines 18 through 23)		410,350,000	410,332,585
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		6,992,897	10,651,811
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,599,099	345,000
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		8,591,996	10,996,811
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		26,933,144	27,516,654
39	Notes Payable to Associated Companies (233)		124,813,761	13,737,000
40	Accounts Payable to Associated Companies (234)		67,143,346	30,174,645
41	Customer Deposits (235)		729,442	729,442
42	Taxes Accrued (236)	262-263	3,771,421	999,131
43	Interest Accrued (237)		135,093	177,237
44	Dividends Declared (238)		0	16,676
45	Matured Long-Term Debt (239)		0	0

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		16,960,760	18,812,926
49	Obligations Under Capital Leases-Current (243)		3,678,976	3,678,976
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (Lines 37 through 53)		244,165,943	95,642,687
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	4,292,105	4,682,759
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	30,827,134	73,686,174
60	Other Regulatory Liabilities (254)	278	86,351,337	91,961,982
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		365,493,561	317,901,406
64	Accum. Deferred Income Taxes-Other (283)		142,713,206	159,282,904
65	Total Deferred Credits (lines 56 through 64)		629,677,343	647,515,225
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,367,111,615	2,249,419,865

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2012/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 16 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Total common equity excludes Goodwill.

Schedule Page: 112 Line No.: 60 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Only NEWS-related regulatory liability of \$2,048,138 is included in rate base calculation per FERC Order #ER08-1548-0000.

Schedule Page: 112 Line No.: 63 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

See Footnote for Page 11 Line No. 82

Schedule Page: 112 Line No.: 64 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

See Footnote for Page 11 Line 82.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Report in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	379,510,194	356,654,460		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	148,727,194	151,814,134		
5	Maintenance Expenses (402)	320-323	23,361,811	17,959,971		
6	Depreciation Expense (403)	336-337	37,905,187	35,117,890		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	17,291			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)			784,180		
13	(Less) Regulatory Credits (407.4)		41,040	7,564		
14	Taxes Other Than Income Taxes (408.1)	262-263	30,316,427	29,551,551		
15	Income Taxes - Federal (409.1)	262-263	12,761,834	8,518,761		
16	- Other (409.1)	262-263	4,778,527	1,814,961		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	117,872,367	52,274,279		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	79,488,341	20,089,262		
19	Investment Tax Credit Adj. - Net (411.4)	266	-390,654	-394,835		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		295,820,623	277,344,048		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		83,689,571	79,310,414		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
379,510,194	358,854,480					2
						3
148,727,194	151,814,134					4
23,361,811	17,959,971					5
37,905,187	35,117,890					6
						7
17,291						8
						9
						10
	784,180					11
41,040	7,584					12
30,316,427	29,551,551					13
12,761,834	8,518,781					14
4,778,527	1,814,981					15
117,872,987	52,274,279					16
79,488,341	20,089,262					17
-390,654	-394,835					18
						19
						20
						21
						22
						23
295,820,623	277,344,046					24
83,689,571	79,310,414					25
						26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		83,689,571	79,310,414		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		921,000	594,000		
35	Nonoperating Rental Income (418)		-3,951	-4,741		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	79,825	25,140		
37	Interest and Dividend Income (419)		333,873	500,214		
38	Allowance for Other Funds Used During Construction (419.1)		9,243,645	6,921,664		
39	Miscellaneous Nonoperating Income (421)		34,528	75,336		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,766,920	6,923,613		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		11,569	34,714		
46	Life Insurance (426.2)		79,925	78,292		
47	Penalties (426.3)			22,857		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		231,031	541,779		
49	Other Deductions (426.5)		4,078,799	861		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,401,324	678,503		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	155,890	166,528		
53	Income Taxes-Federal (409.2)	262-263	-1,260,656	1,228,623		
54	Income Taxes-Other (409.2)	262-263	-227,870	232,261		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		-203,162		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	357,970			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,689,606	1,424,250		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,055,202	4,820,860		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		1,874,765	3,628,663		
63	Amort. of Debt Disc. and Expense (428)		792,189	1,213,250		
64	Amortization of Loss on Required Debt (428.1)		136,332	278,121		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		185,912	564		
68	Other Interest Expense (431)		4,352,087	3,625,272		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		354,616	220,297		
70	Net Interest Charges (Total of lines 62 thru 69)		6,986,669	8,525,573		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		82,758,104	75,805,701		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		82,758,104	75,805,701		

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 18 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and or financial statements are used as source of data inputs.

2012 Amortization of Transmission-related FAS 109 regulatory asset equals \$5,050,113.

Schedule Page: 114 Line No.: 18 Column: d

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2011 Amortization of Transmission-related FAS 109 regulatory asset equals \$4,717,308

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated distributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Period		279,521,801	263,574,736
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Unappropriated undistributed subsidiary earnings		79,825	25,140
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		79,825	25,140
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		62,678,279	75,580,581
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Dividends on preferred stock		-66,702	(66,702)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-66,702	(66,702)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends on common stock		-95,000,000	(60,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-95,000,000	(60,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		26,384	108,066
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		267,239,587	279,521,801
APPROPRIATED RETAINED EARNINGS (Account 215)				
39				
40				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		267,239,587	279,521,801
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis, no Quarterly			
	Balance-Beginning of Year (Debit or Credit)		-1,925,894	(1,817,828)
50	Equity In Earnings for Year (Credit) (Account 418.1)		79,825	25,140
51	(Less) Dividends Received (Debit)		106,209	133,206
52				
53	Balance-End of Year (Total lines 49 thru 52)		-1,952,278	(1,925,894)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, Intangibles, etc.

Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	82,758,104	75,605,701
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	37,922,478	35,117,890
5	Amortization of debt expenses and regulatory debits	751,149	1,989,846
6	Amortization of losses on reacquired debt	136,332	278,121
7			
8	Deferred Income Taxes (Net)	38,026,076	31,981,855
9	Investment Tax Credit Adjustment (Net)	-390,654	-394,835
10	Net (Increase) Decrease in Receivables	-14,136,426	-8,059,852
11	Net (Increase) Decrease in Inventory	-863,385	704,476
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	26,751,556	-4,083,715
14	Net (Increase) Decrease in Other Regulatory Assets	17,213,783	17,864,456
15	Net Increase (Decrease) in Other Regulatory Liabilities	-2,930,749	-22,720,566
16	(Less) Allowance for Other Funds Used During Construction	9,243,645	6,921,664
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	1,268,153	-1,951,945
19	Net change in prepayments	8,967,394	18,157,929
20	Net change in other deferred credits	-42,859,040	-27,866,793
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	143,371,126	109,700,904
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-168,483,736	-165,759,086
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-9,243,645	-6,921,664
31	Other (provide details in footnote):	-602,183	-248,857
32		-9,478,638	-17,381,773
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-169,320,912	-176,448,052
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	(Increase) Decrease in Notes Receivables from Associated Companies		123,163,000
55	Net (Increase) Decrease in Special Deposits		-2,922
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-169,320,912	-53,287,974
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Parent loss tax allocation	1,358,571	
78	Net Decrease in Short-Term Debt (c)		
79	Notes Payable to associated company	111,076,761	13,737,000
80	Dividends on Preferred Stock	-66,702	-66,702
81	Dividends on Common Stock	-95,000,000	-60,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	17,368,630	-46,329,702
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-8,581,156	10,083,228
87			
88	Cash and Cash Equivalents at Beginning of Period	15,010,904	4,927,676
89			
90	Cash and Cash Equivalents at End of period	6,429,748	15,010,904

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, adding a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 1. Summary of Significant Accounting Policies

A. Nature of Operations

New England Power Company (the "Company," "we," and "our"), organized and operated under the laws of the Commonwealth of Massachusetts, operates electric transmission facilities in Massachusetts, New Hampshire, Rhode Island, Maine and Vermont. Approximately 66% and 65% of the Company's local transmission service is provided to the following wholly-owned subsidiaries of National Grid USA ("NGUSA"): Massachusetts Electric Company, Nantucket Electric Company, and The Narragansett Electric Company for the years ended December 31, 2012 and December 31, 2011. The Company also owns non-controlling interests in three companies (the "Yankees") which own nuclear generating facilities that are permanently retired and are conducting decommissioning operations.

The Company is a wholly-owned subsidiary of NGUSA, a public utility holding company with regulated subsidiaries engaged in the generation of electricity and the transmission, distribution and sale of both natural gas and electricity. NGUSA is an indirectly-owned subsidiary of National Grid plc, a public limited company incorporated under the laws of England and Wales.

The Company has evaluated subsequent events and transactions through July 19, 2013, the date of issuance of these financial statements, and concluded that there were no events or transactions that require adjustment to or disclosure in the financial statements as of and for the year ended December 31, 2012.

B. Basis of Presentation

The financial statements are prepared in accordance with accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts. This is a comprehensive basis for accounting other than accounting principles generally accepted in the United States ("GAAP"). The significant differences consist of the following:

- for FERC reporting, deferred tax assets and liabilities are presented on a gross basis and are classified as non-current. For GAAP reporting, deferred tax assets and liabilities are presented on a net basis, with current and non-current amounts segregated
- for FERC reporting, regulatory assets and liabilities are classified as non-current. For GAAP reporting, regulatory assets and liabilities are segregated between current and non-current classifications
- for FERC reporting, the liability for uncertain tax positions related to temporary differences is not recognized pursuant to FERC guidance and deferred taxes are recognized based on the difference between positions taken in filed tax returns and amounts reported in the financial statements. For GAAP reporting, the liability for uncertain tax positions related to temporary differences is recognized and deferred taxes are recognized based on the difference between the positions taken in filed tax returns adjusted for uncertain tax positions related to temporary differences and amounts reported in the financial statements
- the accumulated reserve for depreciation for estimated cost of removal is included in accumulated depreciation for FERC reporting and is included as a regulatory liability for GAAP reporting
- for FERC reporting, restricted cash is included as special deposits and for GAAP reporting restricted cash is included as prepaid and other current assets shown separately
- the intercompany accounts are not netted for FERC reporting but are netted together by counterparty at December 31, 2012 and are netted in the aggregate at December 31, 2011 for GAAP reporting

The preparation of financial statements in conformity with FERC requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Actual results could differ from those estimates.

C. Regulatory Accounting

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The FERC provides the final determination of the rates the Company charges its customers. In certain cases, the actions of the FERC or the regulatory Commissions of Massachusetts, New Hampshire, Rhode Island, Maine and Vermont to determine the rates the Company charges its customers result in an accounting treatment different from that used by non-regulated companies. In these cases, the Company defers costs (as regulatory assets) or recognizes obligations (as regulatory liabilities) if it is probable that such amounts will be recovered or refunded through the rate-making process, which would result in a corresponding increase or decrease in future rates.

In the event the Company determines that its net regulatory assets are not probable of recovery, it would no longer apply the principles of the current accounting guidance for rate-regulated enterprises and would be required to record an after-tax, non-cash charge (credit) against income for any remaining regulatory assets (liabilities). The impact could be material to the Company's reported financial condition and results of operations.

D. Revenue Recognition

The Company has two primary sources of revenue: transmission and stranded cost recovery. Much of the Company's revenues are derived from affiliated companies. Transmission revenues are based on a formula rate that recovers the Company's actual costs plus a return on investment. Stranded cost recovery revenues are collected through a contract termination charge ("CTC"), which is billed to former wholesale customers of the Company in connection with the Company's divestiture of its electricity generation investments.

E. Utility Plant

Utility plant is stated at original cost. The cost of additions to utility plant and replacements of retired units of property is capitalized. Costs include direct material, labor, overhead, and allowance for funds used during construction ("AFUDC"). The cost of renewals and betterments that extend the useful life of utility plant are also capitalized. The cost of repairs, replacements, and major maintenance projects, which do not extend the useful life or increase the expected output of the asset, are expensed as incurred. Depreciation is generally computed over the estimated useful life of the assets using the composite straight-line method. Depreciation studies are conducted periodically to update the composite rates and are approved by the state regulatory bodies. Whenever utility plant is retired, their original cost, less salvage, is charged to accumulated depreciation, and the related cost of removal is removed from the associated regulatory liability.

The average composite rates and weighted average life for the years ended December 31, 2012 and December 31, 2011 are as follows:

	December 31,	
	2012	2011
Composite rates	2.0%	2.0%
Weighted average life	50 years	51 years

In accordance with applicable regulatory accounting guidance, the Company records AFUDC, which represents the estimated debt and equity costs of capital funds necessary to finance the construction of new regulated facilities. Both the debt and equity components of AFUDC are non-cash amounts within the statements of income. AFUDC is capitalized as a component of the cost of utility plant, with an offsetting credit to allowance for other funds used during construction for the equity component and allowance for borrowed funds used during construction for the debt component in the accompanying statements of income. After construction is completed, the Company is permitted to recover these costs through inclusion in its rate base and corresponding depreciation expense.

The components of AFUDC capitalized and composite AFUDC rates during the years ended December 31, 2012 and December 31, 2011 are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Debt	\$ 355	\$ 220
Equity	9,243	6,922
	<u>\$ 9,598</u>	<u>\$ 7,142</u>
Composite AFUDC rate	6.1%	7.9%

The Company recovers costs of removal through rates charged to its customers as a portion of depreciation expense. At December 31, 2012 and December 31, 2011, the Company had cumulative costs recovered in excess of costs incurred totaling \$19.3 million and \$24.9 million, respectively.

F. Goodwill

Goodwill is included in utility plant in the accompanying balance sheets and represents the excess of the purchase price of a business over the fair value of the tangible and intangible assets acquired, net of the fair value of liabilities assumed and the fair value of any non-controlling interest in the acquisition. The Company tests goodwill for impairment annually on January 31, and whenever events occur or circumstances change that would more likely than not reduce the fair value of the reporting unit below its carrying amount.

The goodwill impairment analysis is comprised of two steps. In the first step, the estimated fair value of the reporting unit is compared with its carrying value. If the fair value exceeds the carrying value, goodwill is not impaired and no further analysis is required. If the carrying value exceeds the fair value, then a second step is performed to determine the implied fair value of goodwill. If the carrying value of goodwill exceeds its implied fair value, then an impairment charge equal to the difference is recorded.

The Company calculated the fair value of the reporting unit in the performance of its annual goodwill impairment test for the calendar year ended December 31, 2012 utilizing both income and market approaches.

- To estimate fair value utilizing the income approach, the Company used a discounted cash flow methodology incorporating its most recent business plan forecasts together with a projected terminal year calculation. Key assumptions used in the income approach were: (a) expected cash flows for the period from April 1, 2013 to March 31, 2018; (b) a discount rate of 5.5%, which was based on the Company's best estimate of its after-tax weighted-average cost of capital; and (c) a terminal growth rate of 2.25%, based on the Company's expected long-term average growth rate in line with estimated long-term US economic inflation.
- To estimate fair value utilizing the market approach, the Company followed a market comparable methodology. Specifically, the Company applied a valuation multiple of earnings before interest, taxes, depreciation and amortization ("EBITDA"), derived from data of publicly-traded benchmark companies, to business operating data. Benchmark companies were selected based on comparability of the underlying business and economics. Key assumptions used in the market approach included the selection of appropriate benchmark companies and the selection of an EBITDA multiple of 10.0, which we believe is appropriate based on comparison of our business with the benchmark companies.

The Company ultimately determined the fair value of the business using 50% weighting for each valuation methodology, as we believe that each methodology provides equally valuable information. The resulting fair value of the annual analyses determined that no adjustment of the goodwill carrying value was required at December 31, 2012 and December 31, 2011.

G. Available-For-Sale Securities

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The Company holds available-for-sale securities that are classified as long-term investments which primarily includes equities, municipal bonds and corporate bonds. These investments are recorded at fair value and are included in other special funds in the accompanying balance sheets.

H. Cash and Cash Equivalents

The Company classifies short-term investments that are highly liquid and have maturities of three months or less at the date of purchase as cash equivalents. Cash and cash equivalents are carried at cost which approximates fair value.

I. Special Deposits

Special deposits represent restricted cash the Company is required to have available as security on its insurance policies for property and dental coverage. Deposits are also recorded for its worker's compensation premium and health care claims policies.

J. Plant Materials and Operating Supplies

Materials and supplies are stated at the lower of weighted average cost or market and are expensed or capitalized into specific capital additions as used. At December 31, 2012 and December 31, 2011, Material Supplies was \$4.9 million and \$3.8 million, respectively. The Company's policy is to write off obsolete inventory. There were no material write offs of obsolete inventory for the years ended December 31, 2012 and December 31, 2011.

K. Income and Other Taxes

Federal and state income taxes are recorded under the current accounting provisions for the accounting and reporting of income taxes. Income taxes have been computed utilizing the asset and liability approach that requires the recognition of deferred tax assets and liabilities for the tax consequences of temporary differences by applying enacted statutory tax rates applicable to future years to differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. National Grid North America Inc. ("NGNA"), (formerly National Grid Holdings Inc.), an indirectly-owned subsidiary of National Grid plc and the intermediate holding company of NGUSA, files consolidated federal tax returns including all of the activities of its subsidiaries. Each subsidiary company is treated as a member of the consolidated group and determines its current and deferred taxes based on the separate return method. As a member, the Company settles its current tax liability or benefit each year with NGNA pursuant to a tax sharing arrangement between NGNA and its members. Benefits allocated by NGNA are treated as capital contributions.

Deferred income taxes reflect the tax effect of net operating losses, capital losses and general business credit carryforwards and the net tax effects of temporary differences between the carrying amount of assets and liabilities for financial statement and income tax purposes, as determined under enacted tax laws and rates. The financial effect of changes in tax laws or rates is accounted for in the period of enactment. Deferred investment tax credits are amortized over the useful life of the underlying property. Additionally, the Company follows the current accounting guidance relating to uncertainty in income taxes which applies to all income tax positions reflected in the accompanying balance sheets that have been included in previous tax returns or are expected to be included in future tax returns.

The Company collects certain taxes from customers such as sales taxes, along with other taxes, surcharges, and fees that are levied by state or local governments on the sale or distribution electricity. Where these taxes, such as sales taxes, are imposed on the customer, the Company accounts for these taxes on a net basis (excluded from revenues) with no impact to our statements of income. Where these taxes, such as gross receipts taxes or other surcharges or fees are imposed on the Company, the Company accounts for these taxes on a gross basis.

L. Employee Benefits

The Company follows the accounting guidance related to the accounting for defined benefit pension and postretirement benefit ("PBOP") plans for recording pension expenses and resulting plan asset and liability balances. The guidance requires employers to fully recognize all pension and postretirement plans' funded status on the balance sheet as a net liability or asset and requires an

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NOTES TO FINANCIAL STATEMENTS (Continued)			

offsetting adjustment to accumulated other comprehensive income in shareholder's equity. In the case of regulated entities, this offsetting entry is recorded as a regulatory asset or liability when the balance will be recovered from or refunded to customers in future rates. The Company has determined that such amounts will be included in future rates and follows the regulatory format for recording the balances. The Company measures and records its PBOP assets at the year-end date. PBOP assets are measured at fair value, using the year-end market value of those assets.

M. Fair Value Measurements

The Company measures commodity derivatives and available for sale securities at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The following is the fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that a company has the ability to access as of the reporting date;

Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data; and

Level 3 — unobservable inputs, such as internally-developed forward curves and pricing models for the asset or liability due to little or no market activity for the asset or liability with low correlation to observable market inputs.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used maximize the use of observable inputs and minimize the use of unobservable inputs.

N. New and Recent Accounting Pronouncements Guidance

Recent Accounting Pronouncements

Fair Value Measurements

In May 2011, the FASB issued accounting guidance that amended existing fair value measurement guidance. The amendment was issued with a goal of achieving common fair value measurement and disclosure requirements in GAAP and International Financial Reporting Standards. Consequently, the guidance changes the wording used to describe many of the requirements in GAAP for measuring fair value, requires new disclosures about fair value measurements, and changes specific applications of the fair value measurement guidance. Some of the amendments clarify the FASB's intent about the application of existing fair value measurement requirements. Other amendments change a particular principle or requirement for measuring fair value or for disclosing information about fair value measurements including, but not limited to: fair value measurement of a portfolio of financial instruments; fair value measurement of premiums and discounts; and additional disclosures about fair value measurements. This guidance became effective for financial statements issued for annual periods (for non-public entities such as the Company) beginning after December 15, 2011. The Company adopted this guidance for the year ended December 31, 2012, which only impacted its fair value disclosures. There were no changes to our approach to measuring fair value as a result of adopting the new guidance.

Goodwill Impairment

In September 2011, the Financial Accounting Standards Board ("FASB") issued accounting guidance related to goodwill impairment testing, whereby an entity has the option to first assess qualitative factors to determine whether the existence of events or circumstances leads to a determination that it is more likely than not that the fair value of a reporting unit is less than its carrying amount. If, after assessing the totality of events or circumstances, an entity determines it is not more likely than not that the fair value of a reporting unit is less than its carrying amount, then performing the two-step impairment test is not required. Otherwise, the entity is required to perform the two-step impairment test. This guidance became effective for annual and interim goodwill

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NOTES TO FINANCIAL STATEMENTS (Continued)			

impairment tests performed for fiscal years beginning after December 15, 2011. . The Company adopted this guidance in its fiscal year ended March 31, 2013 and did not elect the option to perform a qualitative analysis.

Other Comprehensive Income

In June 2011, the FASB issued accounting guidance that eliminated the option to present the components of other comprehensive income as part of the statement of changes in stockholders' equity. This new guidance seeks to improve financial statement users' ability to understand the causes of an entity's change in financial position and results of operations. As a result of this guidance entities are required to either present the statement of income and statement of comprehensive income in a single continuous statement or in two separate, but consecutive statements of net income and other comprehensive income. This guidance does not change the items that are reported in other comprehensive income or any reclassification of items to net income. In addition, the new guidance does not change an entity's option to present components of other comprehensive income net of or before related tax effects. This guidance became effective for non-public companies for fiscal years ending after December 15, 2012, and for interim and annual periods thereafter, and it is to be applied retrospectively. The Company adopted this guidance for the fiscal year ended March 31, 2013, with no impact on its financial position, results of operations, or cash flows.

Accounting Guidance Not Yet Adopted

Offsetting Assets and Liabilities

In December 2011, the FASB issued accounting guidance requiring enhanced disclosure related to offsetting assets and liabilities. Under the amendments in this update, entities will be required to disclose both gross and net information about instruments and transactions eligible for offset in the statement of financial position and instruments and transactions subject to an agreement similar to a master netting agreement, such as for derivatives. In January 2013, the FASB issued additional guidance to clarify the specific instruments and activities that should be considered in these disclosures, which will be limited to recognized derivatives, repurchase and reverse repurchase agreements, and securities lending transactions. This guidance is effective for fiscal years, and interim periods within those years, beginning after January 1, 2013, and is to be applied retrospectively. The Company is evaluating the impact, if any, on the Company's financial position, results of operations, and cash flows.

Reclassifications From Accumulated Other Comprehensive Income

In February 2013, the FASB issued accounting guidance that requires an entity to report information about significant reclassifications out of accumulated other comprehensive income. The new guidance requires presentation either in a single footnote or parenthetically on the financial statements, of the effect of significant amounts reclassified out of accumulated other comprehensive income based on the corresponding line items in the statement of net income. For amounts that are not required to be reclassified in their entirety to net income in the same reporting period, an entity would cross-reference other disclosures that provide additional detail about those amounts. The amendments do not change the current requirements for reporting net income or other comprehensive income in the financial statements. For non-public entities, the amendments are effective prospectively for reporting periods beginning after December 15, 2013. Early adoption is permitted. The Company is evaluating the impact, if any, on its financial position, results of operations, and cash flows.

Note 2. Rates and Regulatory

The following table presents the Company's regulatory assets and regulatory liabilities at December 31, 2012 and December 31, 2011:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31,	
	2012	2011
<i>(in thousands of dollars)</i>		
<i>Other Regulatory Assets:</i>		
Purchased power payment obligations	\$ 3,745	\$ 6,126
Accrued Yankee nuclear decommissioning costs	22,286	75,216
Pension and postretirement benefits	81,552	52,777
Regulatory deferred tax asset - FAS 109	46,355	42,675
Other regulatory assets	54,079	44,716
Total other regulatory assets	\$ 208,017	\$ 221,510
<i>Other Regulatory Liabilities:</i>		
CTC - related and other liabilities	\$ 41,777	\$ 43,824
Regulatory deferred tax liability - FAS 109	30,611	30,851
Revaluation - pension and PBOPs	13,963	17,287
Total other regulatory liabilities	\$ 86,351	\$ 91,962

The regulatory items above are not included in the utility rate base at the time the expenses are incurred or the revenue is billed. The Company records carrying charges, on the regulatory balances related to CTC charges for which cash expenditures have been made and are subject to recovery or for which cash has been collected and is subject to refund. Carrying charges are not recorded on items for which expenditures have not yet been made. The Company anticipates recovering these costs in the rates concurrently with future cash expenditures. If recovery is not concurrent with the cash expenditures, the Company will record the appropriate level of carrying charges.

Rate Matters

The FERC enables transmission companies to recover their specific costs of providing transmission service. Additionally, the Company has received authorization from the FERC to recover through contract termination charges ("CTCs"), substantially all of the costs associated with its former generating business not recovered through their divestiture. Therefore, substantially all of the Company's business, including the recovery of its stranded costs, remains under cost-based rate regulation.

Under settlement agreements approved by state commissions and the FERC, the Company is permitted to recover costs associated with its former generating investments (nuclear and nonnuclear) and related contractual commitments that were not recovered through the sale of those investments (stranded costs). Stranded costs are recovered from the Company's affiliated former wholesale customers with whom it has settlement agreements through a CTC. The Company's affiliated former wholesale customers in turn recover the stranded cost charges through delivery charges to their distribution customers. The Company earns a return on equity ("ROE") of approximately 11% on stranded cost recovery. The Company intends to recover remaining stranded costs through 2020.

The Company is a Participating Transmission Owner ("PTO") in the New England Regional Transmission Organization ("RTO") which commenced operations effective February 1, 2005. The Independent System Operator for New England ("ISO-NE") has been authorized by the FERC to exercise the operations and system planning functions required of RTOs and is the independent regional transmission provider under the ISO-NE Open Access Transmission Tariff ("ISO-NE OATT"). The ISO-NE OATT is designed to provide non-discriminatory open access transmission services over the transmission facilities of the PTOs and recover their revenue requirements. The FERC issued a series of orders in 2004 and 2005 that approved the establishment of the RTO.

Based on a series of FERC Orders including a Rehearing Order issued in March 2008, the Company's transmission rates currently reflect a base ROE of 11.14% applicable to all transmission facilities, plus an additional 0.5% RTO participation adder applicable to

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transmission facilities included under the Regional Network Service ("RNS") rate. Approximately 70% of the Company's transmission facilities are included under RNS rates. The Company earns an additional 1.0% ROE incentive adder on all RNS-related transmission facilities approved under the RTO's Regional System Plan and placed in service on or before December 31, 2008.

On September 30, 2011, several state and municipal parties in New England, including the Massachusetts Attorney General's Office, the Connecticut Public Utilities Regulatory Authority and the Massachusetts Department of Public Utilities ("Complainants"), filed with the FERC a complaint under Section 206 of the Federal Power Act against certain New England Transmission Owners, including the Company ("NETOs"), to lower the base ROE for transmission rates in New England from the FERC approved rate of 11.14% to 9.2%. On May 3, 2012, FERC set the matter for hearing and settlement procedures. A hearing on the initial complaint commenced on May 6, 2013 and concluded on May 10, 2013. The NETOs filed an Initial Brief on June 6, 2013 asserting that the current 11.14% ROE remains just and reasonable and therefore should be maintained. If the Judge does not accept the NETOs' arguments, the NETOs propose an ROE of 10.6% for the refund period (October 1, 2011 - December 31, 2012) and 10.3% for the prospective period following FERC's decision. Briefs by Complainants argued for a base ROE of 8.9% and FERC Trial Staff argued for an ROE of 9.01% for the refund and prospective periods. An initial decision by the Judge is expected by September 10, 2013. A final FERC order is expected no sooner than early 2014.

On December 27, 2012, a new ROE complaint was filed against the NETOs by a coalition of consumers seeking to lower the base ROE for New England transmission rates to 8.7% effective as of December 27, 2012. FERC has not yet acted on this complaint.

In September 2008, the Company, The Narragansett Electric Company, and Northeast Utilities jointly filed an application with the FERC to recover financial incentives for the New England East-West Solution ("NEEWS"), pursuant to the FERC's Transmission Pricing Policy Order, Order No. 679. NEEWS consists of a series of inter-related transmission upgrades identified in the New England Regional System Plan and is being undertaken to address a number of reliability problems in the tri-state area of Connecticut, Massachusetts, and Rhode Island. Effective November 2008, the FERC granted (1) an incentive ROE of 12.89% (125 basis points above the approved base ROE of 11.64% including the RTO participation adder), (2) 100% construction work in progress in rate base and (3) recovery of plant abandoned for reasons beyond the companies' control.

In April 2011, the Company and Northeast Utilities jointly filed with the FERC to transfer the recovery of 100% of NEEWS-related construction work in progress ("CWIP") from its LNS rate to the RNS rate under Section II of the ISO-NE OATT. The Massachusetts Attorney General filed a Motion to Intervene, Partial Protest and Request for Relief. On May 27, 2011, the Company received approval from the FERC to begin recovery of NEEWS CWIP through the RNS rate effective June 2011. As a condition of FERC's approval, the FERC directed the Company to provide footnote disclosures in the notes to its financial statements which (1) fully explain the impact of CWIP in rate base; (2) include details of AFUDC not capitalized because of CWIP in rate base for the current year, the previous two years, and the sum of all years; and (3) include a partial balance sheet consisting of the assets and other debits section of the balance sheet to include the amounts of AFUDC not capitalized because of the inclusion of CWIP in rate base. At December 31, 2012, the Company had total net utility plant assets, excluding goodwill, on its balance sheet of \$1.6 billion including \$248.4 million of CWIP. At December 31, 2012 and December 31, 2011, the Company's NEEWS-related CWIP and in-service investment related to NEEWS totaled \$76.1 million and \$66.0 million, respectively.

(in millions of dollars)	Current YTD (Jan 12-Dec 12)	Previous Two Years (N/A)	Sum of All Years (June 11-Dec 12)
Average Monthly NEEWS-related CWIP Balance	\$12.08	\$0.000	\$19.80
Estimated Annual AFUDC Rate	6.04%	0.00%	7.09%
Avoided AFUDC Not Capitalized	\$0.73	\$0.000	\$2.22
Return	\$1.20	\$0.000	\$3.40

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Note 3. Employee Benefits

The Company participates with other NGUSA subsidiaries in a qualified and non-qualified non-contributory defined benefit plan (the "Pension Plan") and PBOP (together with the Pension Plan (the "Plan")), covering substantially all employees. The Pension Plan provides union employees with a retirement benefit and non-union employees hired before January 1, 2011 with a retirement benefit. Supplemental nonqualified, non-contributory executive retirement programs provide additional defined pension benefits for certain executives. The Company participates in the following plans - The Final Average Pay Pension Plan (FAPP), National Grid USA Companies Executive SERP (Version I-FAPP) (ESRP), Eastern Utilities Associates (EUA) Retirement Plans, National Grid Retirees Health and Life Plan I (Nonunion), and National Grid Retirees Health and Life Plan II (Union).

During the years ended December 31, 2012 and December 31, 2011, the Company made contributions of approximately \$6.5 million and \$3.9 million to the Plan.

The PBOP Plan provides health care and life insurance coverage to eligible retired employees. Eligibility is based on age and length of service requirements and, in most cases, retirees must contribute to the cost of their coverage.

Plan assets are commingled and cannot be allocated to an individual company. The Plan's costs are first directly charged to the Company based on the Company's employees that participate in the Plan. Costs associated with affiliated service companies' employees are then allocated as part of the labor burden for work performed on the Company's behalf. Pension and PBOP expense is included in operation expenses in the accompanying statements of income.

NGUSA's unfunded obligations at December 31, 2012 and December 31, 2011 are as follows:

	December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Pension Plan	\$ 448,908	\$ 339,100
PBOP	340,283	340,800
	<u>\$ 789,191</u>	<u>\$ 679,900</u>

The Company's net Pension Plan and PBOP expense directly charged and allocated from affiliated service companies, net of capital, for the years ended December 31, 2012 and December 31, 2011 is as follows:

	Years Ended December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Pension Plan	\$ 6,893	\$ 4,874
PBOP	2,761	2,984
	<u>\$ 9,654</u>	<u>\$ 7,858</u>

Other Benefits

The Company has accrued \$0.1 million for the year ended December 31, 2012 regarding workers compensation, auto and general insurance claims which have been incurred but not yet reported.

Note 4. Utility Plant and Nonutility Property

At December 31, 2012 and December 31, 2011, utility plant and nonutility property at cost and accumulated depreciation and amortization are as follows:

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	December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Plant and machinery	\$ 1,698,683	\$ 1,580,663
Goodwill	355,885	355,885
Land and buildings	48,630	50,456
Construction work in progress	244,294	191,231
Software and other intangibles	2,170	2,454
Total	<u>2,349,662</u>	<u>2,180,689</u>
Accumulated depreciation and amortization	<u>(402,412)</u>	<u>(377,891)</u>
Utility plant and nonutility property, net	<u>\$ 1,947,250</u>	<u>\$ 1,802,798</u>

Note 5. Other Investments

Yankee Nuclear Power Companies

The Company has non-controlling interests in Yankee Atomic (34.5%), Connecticut Yankee (19.5%), and Maine Yankee (24.0%) (the "Yankees") which own nuclear generating units that have been permanently retired and physical decommissioning of the units is complete. Spent nuclear fuel remains on each site, awaiting fulfillment by the U.S. Department of Energy ("DOE") of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. The Company has power contracts with each of the Yankees that require the Company to pay an amount equal to its share of total fixed and operating costs of the plant plus a return on equity. The Company's share of the expenses of the Yankees is accounted for in operation expenses in the accompanying statements of income.

Summarized balance sheet and statement of operations data for the Yankees is as follows:

	Years Ended December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Property, plant and equipment	\$ 882	\$ 1,625
Current assets	173,670	21,829
Non-current assets	809,425	875,784
Total assets	<u>983,977</u>	<u>899,238</u>
Current liabilities	36,222	4,101
Non-current liabilities	941,663	889,308
Equity	6,092	5,829
Total liabilities and equity	<u>983,977</u>	<u>899,238</u>
Operating revenue	<u>60,653</u>	<u>61,048</u>
Operating expenses	60,277	60,826
Other income (expense)	(113)	(124)
Total expenses	<u>60,390</u>	<u>60,950</u>
Net income	<u>\$ 263</u>	<u>\$ 98</u>

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Note 6. Fair Value Measurements

Available for sale securities primarily include equities and investments based on quoted market prices in active markets (Level 1) and municipal and corporate bonds based on quoted prices of similar traded assets in open markets (Level 2).

The following table presents assets and liabilities measured and recorded at fair value in the accompanying balance sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2012 and December 31, 2011:

	December 31, 2012			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Available for sale securities	\$ 3,284	\$ 4,411	\$ -	\$ 7,695

	December 31, 2011			
	Level 1	Level 2	Level 3	Total
	<i>(in thousands of dollars)</i>			
Assets:				
Available for sale securities	\$ 2,929	\$ 3,992	\$ -	\$ 6,921

A transfer into Level 3 represents existing assets or liabilities that were previously categorized at a higher level for which the inputs became unobservable. A transfer out of Level 3 represents assets and liabilities that were previously classified as Level 3 for which the inputs became observable based on the criteria discussed previously for classification in Level 2. These transfers, which are recognized at the end of each period, result from changes in the observability of forward curves from the beginning to the end of each reporting period. There were no transfers between Level 1 and Level 2 or transfers into Level 3 during the years ended December 31, 2012 and December 31, 2011.

Other Fair Value Measurements

The fair value of long-term debt is based on quoted market prices where available or calculated prices based on the remaining cash flows of the underlying bond discounted at the Company's borrowing rate. The Company's balance sheets reflect the long-term debt at amortized cost. The fair value of this debt at December 31, 2012 and December 31, 2011 was \$410.4 million and \$412.8 million, respectively.

All other financial instruments on the balance sheets such as money pool and intercompany balances, accounts receivable and accounts payable are stated at cost, which approximates fair value.

Note 7. Income Taxes

The components of federal and state income tax expense (benefit) are as follows:

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	Years Ended December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Current tax expense (benefit):		
Federal	\$ 11,501	\$ 9,747
State	4,551	2,048
Total current tax expense (benefit)	<u>16,052</u>	<u>11,795</u>
Deferred tax expense (benefit):		
Federal	33,995	29,995
State	4,031	1,987
	<u>38,026</u>	<u>31,982</u>
Amortized investment tax credits ⁽¹⁾	(391)	(395)
Total deferred tax expense	<u>37,635</u>	<u>31,587</u>
Total income tax expense	<u>\$ 53,687</u>	<u>\$ 43,382</u>

⁽¹⁾ Investment tax credits ("ITC") are being deferred and amortized over the depreciable life of the property giving rise to the credits.

Income taxes charged to operations	\$ 55,535	\$ 42,124
Income taxes credited to other income (deductions)	(1,848)	1,258
Total income tax expense	<u>\$ 53,687</u>	<u>\$ 43,382</u>

Reconciliation between the expected federal income tax expense, using the federal statutory rate of 35%, to the Company's actual income tax expense for the years ended December 31, 2012 and December 31, 2011 is as follows:

	Years Ended December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Computed tax	\$ 47,730	\$ 41,646
Change in computed taxes resulting from:		
State income tax, net of federal benefit	5,578	2,622
Rate recovery of deficiency in deferred tax reserves	3,281	2,934
Allowance for equity funds used during construction	(3,235)	(2,422)
Investment tax credit	(391)	(395)
Other items, net	724	(1,003)
Total	<u>5,957</u>	<u>1,736</u>
Federal and state income taxes	<u>\$ 53,687</u>	<u>\$ 43,382</u>

Significant components of the Company's net deferred tax assets and liabilities at December 31, 2012 and December 31, 2011 are as follows:

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	December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Deferred tax assets:		
Future federal benefit on state taxes	\$ 18,222	\$ 15,054
Reserve - nuclear and decommissioning	5,765	26,374
Regulatory liabilities - other	78,423	66,529
Reserve - environmental	4,204	1,100
Other items	6,203	17,345
Total deferred tax assets⁽¹⁾	112,817	126,402
Deferred tax liabilities:		
Property related differences	365,494	317,901
Regulatory assets - other	35,486	50,840
Other items	107,227	108,443
Total deferred tax liabilities	508,207	477,184
Net deferred income tax liability	395,390	350,782
Deferred investment tax credit	4,292	4,683
Net deferred income tax liability and investment tax credit	\$ 399,682	\$ 355,465

The Company is a member of the NGNA and subsidiaries' consolidated federal income tax return. The Company has joint and several liability for any potential assessments against the consolidated group.

The Company adopted the provisions of FASB guidance which clarifies the accounting for uncertain tax positions as modified by FERC Docket AI07-2-000. FASB guidance provides that the financial effects of a tax position shall initially be recognized when it is more likely than not, based on the technical merits, that the position will be sustained upon examination, assuming the position will be audited and the taxing authority has full knowledge of all relevant information. FERC docket AI07-2-000 issues supplementary guidance requiring entities to continue to recognize deferred income taxes for Commission accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in the financial statements. As of December 31, 2012 and December 31, 2011, the Company did not have any unrecognized tax benefits.

The following table reconciles the changes to the Company's unrecognized tax benefits for the years ended December 31, 2012 and December 31, 2011:

	Years Ended December 31,	
	2012	2011
	<i>(in thousands of dollars)</i>	
Balance at the beginning of the year	\$ 38,178	\$ 27,249
Change based on tax positions related to the prior years	(18,787)	8,001
Additions based on tax positions related to the current year	-	2,774
Settlements with tax authorities	-	154
	19,391	38,178
Less: unrecognized tax benefits on temporary differences	19,391	38,178
Balance at the end of the year	\$ -	\$ -

As of December 31, 2012 and December 31, 2011, the Company has accrued for interest related to unrecognized tax benefits of \$0.8 million and \$1.7 million, respectively. During the years ended December 31, 2012 and December 31, 2011, the Company recorded interest expense of 0.9 million and \$1.1 million, respectively. The Company recognizes accrued interest related to unrecognized tax benefits in other interest expense and related penalties, if applicable, in other deductions in the accompanying statements of income.

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No penalties were recognized during the years ended December 31, 2012 and December 31, 2011.

It is reasonably possible that other events will occur during the next 12 months that would cause the total amount of unrecognized tax benefits to increase or decrease. However, the Company does not believe any such increases or decreases would be material to its results of operations, financial position, or liquidity.

In fiscal year 2012, the IRS commenced an audit of NGNA and subsidiaries for the fiscal years ending March 31, 2008 and March 31, 2009. Fiscal years ended March 31, 2010 through March 31, 2012 remain subject to examination by the IRS.

The Company is a member of the National Grid USA Service Company Massachusetts unitary group since December 2010. The tax returns for the fiscal years ended March 31, 2010 through March 31, 2012 remain subject to examination by the State of Massachusetts.

The Company participates with certain other NGNA subsidiaries in filing a unitary New Hampshire business profits tax return. The New Hampshire unitary returns have been amended for all agreed IRS adjustments. There is currently no ongoing audit by the State of New Hampshire, although the tax returns for the years ended March 31, 2009 through March 31, 2012 are open under the statute of limitations.

The following table indicates the earliest tax year subject to examination:

Jurisdiction	Tax Year
Federal	March 31, 2005*
Massachusetts	March 31, 2010
New Hampshire	March 31, 2009

*The Company is in the process of appealing certain disputed issues with the IRS Office of Appeals relating to its tax returns for March 31, 2005 through March 31, 2007. The Company does not anticipate a change in its unrecognized tax positions in the next twelve months as a result of filing the appeals. However, the Company's tax sharing agreement may result in a change to allocated tax as a result of current and future audits or appeals.

Note 8. Debt

Short-term debt

The Company has approval from the FERC to issue up to \$750 million of short-term debt. The Company had no short-term debt outstanding to external third-parties at December 31, 2012 and December 31, 2011.

Long-term debt

Long-term debt at December 31, 2012 and December 31, 2011 is as follows:

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Series	Rate	Maturity	December 31,	
			2012	2011
<i>(in thousands of dollars)</i>				
Pollution Control Revenue Bonds:				
Connecticut Development Authority	Variable	October 15, 2015	\$ 38,500	\$ 38,500
Massachusetts Development Finance Agency 1	Variable	March 1, 2018	79,250	79,250
Business Finance Authority of the State of New Hampshire 1	Variable	November 1, 2020	135,850	135,850
Business Finance Authority of the State of New Hampshire 2	Variable	November 1, 2020	50,600	50,600
Massachusetts Development Finance Agency 2	Variable	October 1, 2022	106,150	106,150
Unamortized discounts			-	(17)
Total long-term debt			<u>\$ 410,350</u>	<u>\$ 410,333</u>

At December 31, 2012, the Company had outstanding \$410 million of the Pollution Control Revenue Bonds in tax exempt commercial paper mode with maturity dates ranging from October 2015 to October 2022 and variable interest ranging from 0.30% to 0.65% for the year ended December 31, 2012.

On December 31, 2011, the Company had a Standby Bond Purchase Agreement ("SBPA") of \$424.6 million, which was due to expire in November 2012. On November 22, 2011, the Company amended the SBPA to have a limit of \$410.4 million and to expire on November 20, 2015. This agreement was available to provide liquidity support for \$410.4 million of the Company's long-term bonds in tax-exempt commercial paper mode. The Company has classified this debt as long-term due to its intent and ability to refinance the debt on a long-term basis if it is not able to remarket them. In addition, NGUSA has provided a letter of support which, in the event the SBPA is not in place, provides a sufficient means of funding on a long-term basis. At December 31, 2012 and December 31, 2011, there were no bond purchases made by the banks participating in this agreement.

The aggregate maturities of long-term debt subsequent to December 31, 2012 are as follows:

(in thousands of dollars)

Years Ended December 31,

2013	\$ -
2014	-
2015	38,500
2016	-
2017	-
Thereafter	371,850
Total	<u>\$ 410,350</u>

Note 9. Commitments and Contingencies

Purchase Power Commitments

The Company has several types of long-term contracts for the purchase of electric power. Substantially all of these contracts require power to be delivered before the Company is obligated to make payment. In addition, the Company has various capital commitments related to the construction of utility plant.

The Company's commitments under these long-term contracts for years subsequent to December 31, 2012 are as follows:

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(in thousands of dollars)

<u>Years Ended December 31,</u>	<u>Power</u>	<u>Capital Expenditures</u>
2013	\$ 13,988	\$ 35,522
2014	61,897	-
2015	62,750	-
2016	57,523	-
2017	38,933	-
Thereafter	19,395	-
Total	\$ 254,486	\$ 35,522

The Company purchases any additional energy needed to meet load requirements and can purchase the electricity from other independent power producers ("IPPs") other utilities, other energy merchants or the open market through the New York Independent System Operator ("NYISO") or the ISO-NE at market prices.

Legal Matters

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial condition, or cash flows.

Environmental Matters

The normal ongoing operations and historic activities of the Company are subject to various federal, state and local environmental laws and regulations. Under federal and state Superfund laws, potential liability for the historic contamination of property may be imposed on responsible parties jointly and severally, without regard to fault, even if activities were lawful when they occurred.

The Company is currently conducting a program to investigate and remediate, as necessary to meet current environmental standards, certain properties which the Company has learned may be contaminated with industrial waste as to which it may be determined that the Company has contributed. The Company has also been advised that various federal, state or local agencies believe certain properties require investigation and has prioritized the sites based on available information in order to enhance the management of investigation and remediation, if necessary.

The Company believes that obligations imposed on it because of environmental laws will not have a material impact on its results of operations or financial position.

Decommissioning Nuclear Units

The Yankees operated nuclear generating units have been permanently retired. Physical decommissioning of the units is complete. Spent nuclear fuel remains on each site, awaiting fulfillment by the DOE of its statutory obligation to remove it. In addition, groundwater monitoring is ongoing at each site. Future estimated billings, which are included in miscellaneous current and accrued liabilities and other deferred credits in the accompanying balance sheets, are as follows:

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<i>(in thousands of dollars)</i>	The Company's Investment as of December 31, 2012			Future Estimated Billings to the Company	
	Unit	%	Amount	Date Retired	Amount
Yankee Atomic	34.5	\$	542	Feb 1992	\$ 5,017
Connecticut Yankee	19.5		448	Dec 1996	17,269
Maine Yankee	24.0		534	Aug 1997	.

The Yankees are periodically required to file rate cases for FERC review, which present the Yankees' estimated future decommissioning costs. The Yankees are currently collecting decommissioning and other costs under FERC orders issued in their respective rate cases. Rate cases were filed by each Yankee on May 1, 2013 reflecting, in part, receipt of payments from the DOE referred to below. The Yankees collect the approved costs from their purchasers, including the Company.

The Company's share of the Yankees' decommissioning costs is accounted for in contracts termination charges and nuclear shutdown on the statements of income. The Company has recorded a liability and a regulatory asset reflecting the estimated future decommissioning billings from the Yankees. Under settlement agreements, the Company is permitted to recover prudently incurred decommissioning costs through CTCs.

Future estimated billings from the Yankees are based on cost estimates. These estimates include the projected costs of groundwater monitoring, security, liability and property insurance and other costs. They also include costs for interim spent fuel storage facilities, which the Yankees have constructed during litigation they brought to enforce the DOE's obligation to remove the fuel as required by the Nuclear Waste Policy Act of 1982.

Following a trial at the U. S. Court of Claims ("Claims Court") to determine the level of damages, on October 4, 2006, the Claims Court awarded the three companies an aggregate of \$143 million for spent fuel storage costs that had been incurred through 2001 and 2002. The Yankees had requested \$176.3 million. The DOE appealed to the US Court of Appeals for the Federal Circuit, which rendered an opinion generally supporting the Claims Court's decision and remanded the matter to it for further proceedings. In September, 2010, the Claims Court again awarded the companies an aggregate of approximately \$143 million. The DOE again appealed and the Yankees cross-appealed. On May 18, 2012, the Court of Appeals again ruled in favor of the Yankees, awarding them an aggregate of approximately \$160 million. The DOE sought reconsideration but, on September 5, 2012, the Court of Appeals for the Federal Circuit denied the U. S. petition for rehearing. The U. S. DOE elected not to file a petition for writ of certiorari seeking review by the U. S. Supreme Court. Thus, the awards are final and have been paid.

On December 14, 2007, the Yankees brought further litigation in the Claims Court to recover damages incurred subsequent to 2001 and 2002. A Claims Court trial took place in October 2011. The record is now closed, briefs have been submitted, and the judge still has the case under advisement. If the Yankees are successful, the damages they receive, net of litigation expense and taxes, will be applied to benefit their purchasers, including the Company.

The U. S. Congress and the DOE have effectively terminated budgetary support for the proposed long-term spent fuel storage facility at Yucca Mountain in Nevada and the DOE has taken actions designed to prevent its construction. A Blue Ribbon Commission ("BRC") charged with advising it regarding alternatives to disposal at Yucca Mountain issued its final report on January 26, 2012. In the report, the BRC recommended that priority be given to removal of spent fuel from shutdown reactor sites. It is impossible to predict when the DOE will fulfill its obligation to take possession of the Yankees' spent fuel. The decommissioning costs that are actually incurred by the Yankees may exceed the estimated amounts, perhaps substantially.

Guarantees

Three affiliates of NGUSA were created to construct and operate transmission facilities to transmit power from Hydro Quebec (a generation facility in Quebec, Canada) to New England. Under the financial and organizational agreements (the "Support Agreements") entered into at the time these facilities were constructed, the Company agreed to guarantee a portion of the project

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debt. At December 31, 2012, the Company had guaranteed approximately \$3.4 million of project debt with terms through 2015. Costs associated with these Support Agreements are recoverable from the Company's customers through CTCs.

Note 10. Related Party Transactions

Money Pool

NGUSA and certain affiliates, including the Company, participate in money pools to more effectively utilize cash resources and to reduce short-term borrowings. The money pool in which the Company participates is administered by the NGUSA Service Company as the agent for the participants. Short-term borrowing needs are met first by available funds of the money pool participants. Borrowings from the money pool bear interest in accordance with the money pool agreement. Companies that invest in the pool share the interest earned on a basis proportionate to their average monthly investment in the money pool. Funds may be withdrawn from or repaid to the pool at any time without prior notice. At December 31, 2012 and December 31, 2011, the Company had short-term money pool borrowings of \$124.8 million and short-term money pool borrowing of \$13.7 million, respectively. The average interest rates for the money pool were 0.37% and 0.18% for the years ended December 31, 2012 and December 31, 2011, respectively.

Accounts Receivable from Associated Companies and Accounts Payable to Associated Companies

NGUSA and its affiliates also provide various services to the Company, including executive and administrative, financial (including accounting, auditing, risk management, tax and treasury/finance), human resources, information technology, legal and strategic planning that are charged between the companies and charged to each company appropriately. In addition, the Company has a tax sharing agreement with NGNA, a NGUSA affiliate, in filing consolidated tax returns. The Company's share of the tax liability is allocated resulting in a payment to or refund from NGNA.

The Company records short-term payables to and receivables from certain of its affiliates in the ordinary course of business. The amounts payable to and receivable from its affiliates do not bear interest and are settled through the money pool. At December 31, 2012 and December 31, 2011, the Company had a net outstanding accounts receivable from affiliates/accounts payable to affiliates as follows:

	Accounts Receivable From Associated Companies		Accounts Payable To Associated Companies	
	December 31, 2012	December 31, 2011	December 31, 2012	December 31, 2011
	<i>(in thousands of dollars)</i>		<i>(in thousands of dollars)</i>	
Masachusetts Electric Company	\$ 16,824	\$ 7,821	\$ 6,260	\$ 2,289
The Narragansett Electric Company	3,936	2,367	21,913	3,815
Niagara Mohawk Power Corporation	-	937	936	49
NGUSA Service Company	1,575	290	35,289	23,599
National Grid USA Parent	-	-	549	-
New England Hydro Transmission Corp.	720	-	-	-
NGElectric Services LLC	227	-	227	-
Nantucket Electric Company	-	-	707	-
Other affiliates	340	1,367	1,262	423
Total	\$ 23,622	\$ 12,782	\$ 67,143	\$ 30,175

Service Company Charges

The affiliated service companies of NGUSA provide certain services to the Company at their cost. The service company costs are

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
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generally allocated to associated companies through a tiered approach. First and foremost, costs are directly charged to the benefited company whenever practicable. Secondly, in cases where direct charging cannot be readily determined, costs are typically allocated using cost/causation principles linked to the relationship of that type of service, such as meters, square footage, number of employees, etc. Lastly, all other costs are allocated based on a general allocator.

The Company's service company charges for the years ended December 31, 2012 and December 31, 2011 include operating and capital expenditures as follows:

	Years Ended December 31,	
	2012	2011
<i>(in thousands of dollars)</i>		
Operating expenses	\$ 61,678	\$ 59,501
Capital expenditures	140,827	133,159
	<u>\$ 202,505</u>	<u>\$ 192,660</u>

Holding Company Charges

NGUSA received charges from National Grid Commercial Holdings Limited, an affiliated company in the U.K., for certain corporate and administrative services provided by the corporate functions of National Grid plc to its U.S. subsidiaries. These charges, which are recorded on the books of NGUSA, have not been reflected on these financial statements.

Note 11. Cumulative Preferred Stock

The Company has issues of non-participating cumulative preferred stock which provide for redemption at the option of the Company. The Company did not redeem any shares of its preferred stock during the years ended December 31, 2012 and December 31, 2011.

Note 12. Restrictions on Payment of Dividends

Pursuant to the provisions of the long-term note agreement, payment of dividends on common stock would not be permitted if, after giving effect to such payment of dividends, common equity becomes less than 30% of total capitalization. At December 31, 2012 and December 31, 2011 common equity was 72.3% and 72.5% of total capitalization, respectively. Under these provisions, none of the Company's retained earnings at December 31, 2012 and December 31, 2011 were restricted as to common dividends.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	327,019			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	185,806			
3	Preceding Quarter/Year to Date Changes in Fair Value	(230,321)			
4	Total (lines 2 and 3)	(44,515)			
5	Balance of Account 219 at End of Preceding Quarter/Year	282,504			
6	Balance of Account 219 at Beginning of Current Year	282,504			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	176,555			
8	Current Quarter/Year to Date Changes In Fair Value	167,248			
9	Total (lines 7 and 8)	343,803			
10	Balance of Account 219 at End of Current Quarter/Year	626,307			

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	327,019			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	185,806			
3	Preceding Quarter/Year to Date Changes in Fair Value	(230,321)			
4	Total (lines 2 and 3)	(44,515)			
5	Balance of Account 219 at End of Preceding Quarter/Year	282,504			
6	Balance of Account 219 at Beginning of Current Year	282,504			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	176,555			
8	Current Quarter/Year to Date Changes in Fair Value	167,248			
9	Total (lines 7 and 8)	343,803			
10	Balance of Account 219 at End of Current Quarter/Year	626,307			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of <u>2012/Q4</u>
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			327,019		
2			185,806		
3			(230,321)		
4			(44,515)	75,605,701	75,561,186
5			282,504		
6			282,504		
7			176,555		
8			167,248		
9			343,803	82,758,104	83,101,907
10			626,307		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,491,014,367	1,491,014,367
4	Property Under Capital Leases	10,671,874	10,671,874
5	Plant Purchased or Sold		
6	Completed Construction not Classified	239,847,723	239,847,723
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,741,533,964	1,741,533,964
9	Leased to Others		
10	Held for Future Use	7,948,313	7,948,313
11	Construction Work in Progress	244,294,195	244,294,195
12	Acquisition Adjustments	355,885,131	355,885,131
13	Total Utility Plant (8 thru 12)	2,349,661,603	2,349,661,603
14	Accum Prov for Depr, Amort, & Depl	402,411,376	402,411,376
15	Net Utility Plant (13 less 14)	1,947,250,227	1,947,250,227
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	382,853,159	382,853,159
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	1,287,420	1,287,420
22	Total In Service (18 thru 21)	384,140,579	384,140,579
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	18,270,797	18,270,797
33	Total Accum Prov (equals 14) (22,26,30,31,32)	402,411,376	402,411,376

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

HQ-related capital leases equal \$10,635,201, general capital leases equal \$36,673.

Name of Respondent New England Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
<input type="checkbox"/> If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
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			22

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Uncompleted Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	19,026	
3	(302) Franchises and Consents	203,580	
4	(303) Miscellaneous Intangible Plant	2,059,337	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,281,943	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	111,272	
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators	988,964	
42	(345) Accessory Electric Equipment	69,811	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,170,047	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,170,047	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
		-3	19,023	2
			203,580	3
			2,059,937	4
		-3	2,281,940	5
				6
				7
				8
				9
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				30
				31
				32
				33
				34
				35
				36
				37
			111,272	38
				39
				40
			988,964	41
			69,811	42
				43
				44
			1,170,047	45
			1,170,047	46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	30,768,422	520,374
49	(352) Structures and Improvements	11,318,344	387,577
50	(353) Station Equipment	876,457,452	51,590,461
51	(354) Towers and Fixtures	27,048,498	1,893,396
52	(355) Poles and Fixtures	351,419,847	19,359,545
53	(356) Overhead Conductors and Devices	274,697,490	25,511,982
54	(357) Underground Conduit	5,596,472	1,648,196
55	(358) Underground Conductors and Devices	26,557,522	17,846,379
56	(359) Roads and Trails	4,092,499	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,607,956,546	118,757,910
	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment	63,014	
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	110,265	
65	(365) Overhead Conductors and Devices	155,445	
66	(366) Underground Conduit	1,118	
67	(367) Underground Conductors and Devices	15,730	
68	(368) Line Transformers	12,315	
69	(369) Services		
70	(370) Meters	7,461,455	869,208
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,819,342	869,208
	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
	6. GENERAL PLANT		
86	(389) Land and Land Rights	129,580	
87	(390) Structures and Improvements	4,441	
88	(391) Office Furniture and Equipment	49,368	
89	(392) Transportation Equipment	1,889	
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	827,913	
92	(395) Laboratory Equipment	915,092	
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	4,478,396	
95	(398) Miscellaneous Equipment	-4,195	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	6,396,484	
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	6,396,484	
100	TOTAL (Accounts 101 and 106)	1,625,624,362	119,627,118
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
4	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,625,624,362	119,627,118

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
60,826	-1,084		31,226,888	48
615	-7,924		11,897,382	49
1,048,781	-1,633,575		925,385,557	50
2,082	-12,348		28,927,464	51
301,073	-7,967		370,470,352	52
625,971	-11,099		299,572,402	53
			7,244,668	54
930			44,402,971	55
	-2,948		4,089,551	56
				57
2,040,278	-1,676,945		1,722,987,233	58
				59
				60
				61
			63,014	62
				63
			110,265	64
			155,445	65
			1,118	66
			15,730	67
			12,315	68
				69
			8,330,663	70
				71
				72
				73
				74
			8,688,550	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
	-13		123,567	86
	-28		4,415	87
			49,368	88
	-11		1,878	89
				90
	-11		827,902	91
			915,092	92
				93
	-229		4,478,167	94
			-4,195	95
	-290		6,396,194	96
				97
				98
	-290		6,396,194	99
2,040,278	-1,677,238		1,741,533,964	100
				101
				102
				103
2,040,278	-1,677,238		1,741,533,964	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 58 Column: b

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2011 Transmission Plant equals \$1,592,939,287. Wholesale metering and stepdown transformer values billed on a year lag. 2010 wholesale metering equals \$2,795,575; 2010 step down transformers equal \$101,587,978.

Schedule Page: 204 Line No.: 58 Column: g

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

2012 Transmission Plant equals \$1,707,538,854. Wholesale metering and stepdown transformer values billed on a year lag. 2011 wholesale metering equals \$2,772,476, 2011 step down transformers equals \$112,684,384.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
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41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Right of way Beverly to Gloucester MA	1972		456,835
3				
4	Right of way Plainville to Wrentham MA	1973		330,980
5				
6	Land adjacent to Sandy Pond Terminal	1987		6,920,542
7	Converter ayer, and Groton MA			
8				
9	Minor items of transmission property			239,956
10	various locations			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
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45				
46				
47	Total			7,948,313

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company		/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 6 Column: d

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and or financial statements are used as source of data inputs.

Generation-related land held for future use is excluded from rate base calculation.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Unit 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Auburn Street- Upgrades	55,239,910
2	Comerford -230kv line Station Rebuild	22,564,860
3	Various support- Monroe	20,074,087
4	Bridgewater Substation- Upgrade	19,109,005
5	Bellows Falls- Rebuild and Capacitor Bank	17,709,513
6	Webster Street Upgrade	6,879,656
7	345 KV line Millbury Ma/Rl border	6,805,272
8	Bellows Falls Upgrade 1/8 GSU & 46 kv yard	6,641,159
9	R170-Convert O15s line to 115 kv line	3,783,725
10	E1 split at Bridgewater station	3,214,341
11	Z 126 New 115 kv line to Tower 510	3,143,746
12	Dupont Station Upgrade	3,040,356
13	Plainville 345-115kv Sub and taps	2,993,764
14	115-23kv transformer and 23kv regulators	2,676,606
15	S145/t-146 Reconductoring	2,676,064
16	Millbury 345 kv substation expansion	2,381,172
17	S-145 & T145 Cable replacements	2,191,856
18	B154N and C-155N Reconductoring	2,081,265
19	West Hamden, Ma. New 115 kv substation	1,703,250
20	Wakefield Junction substation-	1,696,596
21	Plainville 345 - 115kv Subs and taps	1,679,388
22	Bear Swamp station upgrades	1,526,198
23	Deerfield 4- 2nd 115-69 kv Auto	1,497,416
24	Otter River- E. Winchendon line	1,453,587
25	L-164 reconductoring	1,429,721
26	Millbury Upgrade P142/O141 Bays	1,331,002
27	Millbury- Install 115 kv Breaker	1,300,475
28	Everett #37 Transformer Upgrades	1,290,403
29	Ferry Road Replace 330 v 1 & 2	1,239,651
30	Install 115/13.8Kv transformer/115kv breaker	1,232,603
31	Sandy Pond- Replace 6- 115 KV Breakers	1,230,106
32	E205 E CCR	1,213,503
33	Everett- Line O 167 OH and Undergrnd upgrade	1,126,382
34	Replace Field Street Transformers- Subetations	1,075,682
35	RE Land/Acquisition/Disposition	1,052,570
36	A1-B2 Loops and Taps	1,051,864
37		
38	Other Minor Projects	36,957,221
39		
40		
41		
42		
43	TOTAL	244,294,195

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	359,601,178	359,601,178		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	37,905,187	37,905,187		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	37,905,187	37,905,187		
11	Net Charges for Plant Retired:				
	Book Cost of Plant Retired	4,389,196	4,389,196		
12	Cost of Removal	11,242,072	11,242,072		
13	Salvage (Credit)	1,119,571	1,119,571		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,511,697	14,511,697		
15	Other Debit or Cr. Items (Describe, details in footnote):	-141,509	-141,509		
16					
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	382,853,159	382,853,159		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	633,879	633,879		
25	Transmission	371,277,823	371,277,823		
26	Distribution	5,828,935	5,828,935		
27	Regional Transmission and Market Operation				
28	General	5,112,522	5,112,522		
29	TOTAL (Enter Total of lines 20 thru 28)	382,853,159	382,853,159		

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 17 Column: a

Capital Lease Amortization Adjustment- In 2012, there was a policy change in treatment of capital leases and this is reflected in the balance sheet amounts.

Schedule Page: 219 Line No.: 19 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Generation-related depreciation reserve of \$633,879 is excluded from rate base calculation.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e), (g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1			
2				
3	Yankee Atomic Electric Company			
4	Capital Stock \$100 Par Value	12/09/55		4,602,000
5	Equity in Undistributed Earnings	1/20/62		289,425
6	Capital Stock \$100 Par Value	May 2000		690,300
7	Capital Stock Buyback			-5,027,700
8				
9	Connecticut Yankee Atomic Power Company			
10	Capital Stock \$100 Par Value	11/12/63		5,250,000
11	Capital Contribution	08/27/67		585,000
12	Equity in Undistributed Earnings	1/16/68		9,938
13	Capital Stock \$100 Par Value	May 2000		1,575,000
14	Capital Stock Buyback			-7,013,235
15				
16	Maine Yankee Atomic Power Company			
17	Capital Stock \$100 Par Value	03/15/68		10,000,000
18	Other Paid-in-Capital	09/04/69		4,032,184
19	Equity in Undistributed Earnings			-2,539,886
20	Capital Stock \$100 Par Value	May 2000		1,080,544
21	Capital Stock Buyback			-12,060,946
22				
23	New England Hydro-Transmission Electric Co., Inc.			
24	Capital Stock \$100 Par Value	May 2000		917,138
25	Other Paid-in-Capital			423,973
26	Equity in Undistributed Earnings			69,860
27	Capital Stock Buyback			-969,083
28				
29	New England Hydro-Transmission Corp.			
30	Capital Stock \$100 Par Value	May 2000		393,489
31	Other Paid-in-Capital			408,977
32	Equity in Undistributed Earnings			59,322
33	Capital Stock Buyback			-643,210
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	2,133,090

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (a)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		4,602,000		4
-14,207		275,218		5
		690,300		6
		-5,027,700		7
				8
				9
		5,250,000		10
		585,000		11
19,764		29,702		12
		1,575,000		13
		-7,013,235		14
				15
				16
		10,000,000		17
		4,032,184		18
23,388		-2,516,498		19
		1,080,544		20
		-12,060,946		21
				22
				23
		917,138		24
		423,973		25
-10,396		59,464		26
	-126,282	-1,095,365		27
				28
				29
		393,489		30
		408,977		31
61,276		120,598		32
	-60,364	-703,574		33
				34
				35
				36
				37
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				41
79,825	-186,646	2,026,269		42

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Provide an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	4,250	12,553	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	3,825,605	4,889,313	
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	3,825,605	4,889,313	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Util)			
16	Stores Expense Undistributed (Account 163)	292	-208,334	
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	3,830,147	4,693,532	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
Report all acquisitions of allowances at cost.
Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
 Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
Report all acquisitions of allowances at cost.
Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
	TOTAL					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
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43						
44						
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46						
47						
48						
49	TOTAL					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.

List each study separately.

In column (a) provide the name of the study.

4. In column (b) report the cost incurred to perform the study at the end of period.

5. In column (c) report the account charged with the cost of the study.

6. In column (d) report the amounts received for reimbursement of the study costs at end of period.

7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	West Boylston Municipal Light				
3	Department - System Impact Study				
4	Agreement	311	174		174
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Amersand Gilman System Impact				
23	Study	5,499	174	(5,625)	174
24	Brayton Point System Impact Study				
25	Task Order	9,218	174		
26	CornerStone Power System Impact				
27	Study Agreement	17,962	174		
28	Dighton Uprate SISA - October	111	174		
29	Douglas Woods Winds System				
30	Impact Study Agreement	1,242	174		
31	Douglas Woods Winds System				
32	Impact Study Agreement	607	174	(607)	174
33	Footprint Power - Salem Combined				
34	Cycle System Impact Study				
35	Agreement	40,087	174		
36	Hoosac Wind Project Large	(738)	174		
37	Noble Power/Granite Project	(44,259)	174	50,000	174
38	Wild Meadows System Impact				
39	Study Agreement Task Order	24,256	174		
40					

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Dighton Uprate System Impact Study				
23	Agreement - October 2012	474	174		
24	Footprint Power-Salem Combined				
25	Cycle System Impact Study				
26	Agreement	34,827	174		
27					
28					
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. or items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accrued Yankee Atomic Costs	23,530,772	2,461,230	253	20,976,219	5,016,783
2	Accrued Connecticut Yankee Costs	37,669,432	7,493,544	253	27,893,365	17,269,611
3	Accrued Maine Yankee Costs	14,015,946	1,174,800	253	15,190,746	
4	Purchase Power Payment Obligation	6,126,490	180,986,130	253	183,367,299	3,745,321
5	Net Stranded Investments	44,716,359	30,315,565	456/431	20,952,496	54,079,428
6	Financial Accounting Standard 109 Income Taxes - Tr	42,674,813	24,962,028	410/283	20,382,401	46,354,440
7	Financial Accounting Standard 158 Pension/OPEB	66,228,484	21,934,006	926/254	9,932,961	78,229,529
8	Deferred Pension/Financial Accounting Standard 106	(13,451,889)	17,623,257	926	849,188	3,322,180
9						
10						
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16						
17						
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44	TOTAL :	221,510,407	286,050,560		299,543,675	208,017,292

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 5 Column: a

The following are FERC related CTC Dockets:
FERC Docket No. ER97-678-000 and ER98-6-000.
MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 232 Line No.: 6 Column: a

The amortization period for new additions to the FAS 109 amortization schedule is 10 years.
The current schedule will be fully amortized by June 2020.

Schedule Page: 232 Line No.: 7 Column: a

Financial Accounting Standard 158 Pension/Other Post-Retirement Benefits.

Schedule Page: 232 Line No.: 8 Column: a

CTC Related FERC Dockets No. ER97-678-000 and ER98-6-000
Amortization period is April 2000 thru June 2016.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a) or item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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43						
44						
45						
46						
47	Misc. Work in Progress					
	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Reserve - Nuclear and Decommissioning	26,374,058	5,785,389
3	Other items	33,498,941	28,629,412
4	Regulatory Liabilities - other	66,529,207	78,423,301
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	126,402,206	112,818,102
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	126,402,206	112,818,102

Notes

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange listing requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	-----			
3	Common Stock	6,449,896	20.00	
4				
5	Total Common Stock	6,449,896		
6				
7	Account 204			
8	-----			
9	Cumulative Preferred Stock			
10	6.00% Series (a)	80,140	100.00	
11				
12				
13				
14				
15				
16	Total Preferred Stock	80,140		
17				
18	(a) Non-Callable			
19				
20				
21				
22				
23				
24				
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
3,619,896	72,397,920					3
						4
3,619,896	72,397,920					5
						6
						7
						8
						9
11,117	1,111,700					10
						11
						12
						13
						14
						15
11,117	1,111,700					16
						17
						18
						19
						20
						21
						22
						23
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211	
2	Balance at Beginning of Year	733,544,526
3		
4		
5	Parent Loss Allocation:	1,358,571
6		
7		
8		
9		
10		
11		
12		
13		
14		
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40	TOTAL	734,903,097

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
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21		
22	TOTAL	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Required Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3			
4			
5			
6			
7	Connecticut Development Authority K- Variable	38,500,000	730,330
8			556,325 D
9			
10	Business Finance Authority of the State of New Hampshire 1 R- Variable	135,850,000	1,679,459
11			
12	Business Finance Authority of the State of New Hampshire 2 S- Variable	50,600,000	484,312
13			
14			
15	Massachusetts Development Finance Agency 2- Variable	106,150,000	921,683
16			
17	Massachusetts Development Finance Agency 1- Variable	79,250,000	622,575
18			
19			
20			
21			
22			
23			
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29			
30			
31			
32			
33	TOTAL	410,350,000	4,994,684

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
11-1985	10-15-15	10-01-85	10-01-15	38,500,000	158,803	7
						8
						9
12-04-90	11-01-20	12-01-90	11-01-20	135,850,000	552,544	10
						11
10-04-90	11-01-20	12-01-90	11-01-20	50,600,000	298,432	12
						13
						14
10-20-92	10-01-22	10-01-92	10-01-22	106,150,000	499,724	15
						16
09-14-93	03-01-18	09-01-93	03-01-18	79,250,000	365,262	17
						18
						19
						20
						21
						22
						23
						24
						25
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						32
				410,350,000	1,874,765	33

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 19 Column: i

Interest of \$185,912 in account 430 consisted of that incurred by short term borrowing from affiliated companies.

Schedule Page: 256 Line No.: 32 Column: i

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP. Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Long Term debt rate set pursuant to tariff provisions.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	82,758,104
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	1,241,829
6	Change in Cash Surrender Value	2,987
7	Federal Income Taxes	45,181,649
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote pages for further detail	233,273,993
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See footnotes pages for further details	9,453,699
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnotes pages for further details	336,400,031
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	16,604,833
28	Show Computation of Tax:	
29		
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Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: a

**RECONCILIATION OF REPORTED NET INCOME
WITH FEDERAL TAXABLE INCOME**

	Financials
1. Net Income per Statement of Income, p. 117	82,758,104
2. Federal Income Taxes	45,181,649
3. Excess Capital Loss over Capital Gain	0
4. Taxable Income not Recorded on Books:	
Contributions in Aid of Construction	1,241,829
Change in Cash Surrender Value	2,987
Employee Stock Purchase Plan Discount	0
Total Line 4	1,244,816
5. Expenses Recorded on Books not Included on Return:	
Accrued State Income Taxes	2,439,231
AFUDC Debt	277,470
Amortization Expense	17,291
Deferred Compensation	79,028
Employee Compensation And Benefits	1,294,303
Lobbying Expenses	320,386
Meals and Entertainment	45,049
Pension Liability	12,668,363
Reg Asset - Decommissioning	52,929,756
Reg Asset - Other	152,189,938
Reserve - Environmental	7,640,889
State Taxes	3,235,957
Unamortized Debt Discount Or Premium	136,332
Total Line 5	233,273,993
6. Total of Items 1-5	362,458,563
7. Income Recorded on Books not included on Return:	
AFUDC Equity	9,243,645
Dividend Received Deduction	20,735
Tax Exempt Interest	178,590
Employee Stock Purchase Plan Discount	10,729
Total Line 7	9,453,699
8. Deductions on Return not Charged Against Book Income:	
Accrued Interest	859,019
Bad Debts	2,321
Cost Of Removal	10,775,157
Decommissioning / Nuclear Cost Prov	50,326,419
Depreciation	52,464,896
Equity Income (Loss) of Subs	42,386
ESOP Dividends	14,175
Opneb Liability	1,330,296

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Reg Asset - Environmental	7,231
Reg Asset - Opeb	4,434,028
Reg Asset - Pension	17,780,504
Repairs Deduction	25,418,463
Reserve - Other	1,774,914
Workers' Compensation	3,299
Other Items	171,166,925

Total Line 8	336,400,031
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9. Total of Items 7 & 8	345,853,730
-------------------------	-------------

10. Federal Taxable Income (Item 6 minus Item 9)	16,604,833
--	------------

CALCULATION OF CURRENT FEDERAL INCOME TAX

Federal Taxable Income, Page 261	16,604,833
----------------------------------	------------

Total Tax @ 35% Before Credits	5,811,691
Credits:	0

Net Tax After Credits	5,811,691
Allocated NEES Benefits	0

Net Allocated Tax	5,811,691
-------------------	-----------

RECONCILIATION TO FEDERAL INCOME TAX REPORTED ON INCOME STATEMENT

Tax Reported on Page 114	12,761,834
Tax Reported on Page 117	(1,260,656)
Total	11,501,178

Current Year Net Allocated Tax	5,811,691
Parent Loss Allocation	-
Service Co Tax	-
Prior Year Adjustment	5,689,486
Total	11,501,177

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of <u>2012/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 235) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Income		4,489,225	11,501,177	-1,188,431	-1,358,571
3	FICA	337,797		-359,194	314	
4	Unemployment					
5	Other					
6	State					
7	MA					
8	Franchise		1,324,932	1,739,693		
9	Unemployment					
10	Municipal - Transmission	520,894		24,797,516	24,929,651	
11	MA SUT Tax	19,865		412,048	402,677	
12	Other					
13						
14	NH					
15	Franchise		464,175	258,410	1,340,000	
	Unemployment					
17	Municipal - Transmission		631,042	2,805,775	2,345,612	
18						
19						
20	VT					
21	Franchise	90,337		58,889	69,507	
22	Gross Revenue		397	1,743	1,220	
23	Municipal - Transmission	30,238		1,080,853	1,383,809	
24	ME					
25	Franchise		125,296	53,936	-322,020	
26	Municipal - Generation					
27	RI					
28	Municipal - Transmission					
29	CT					
30	Franchise		1,372,079	500	840,000	
31	Municipal - Transmission					
32	NY					
33	Franchise		11,000			
34	RI					
35	Municipal - Transmission			146,854	146,854	
36	PA					
37	Other					
38						
39						
40						
41	TOTAL	999,131	8,418,146	42,498,200	29,949,193	-1,358,571

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by minus signs.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (f) through (i) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (j) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 185) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ref. Earnings (Account 439) (k)	Other (l)	
						1
6,841,812		12,782,319	-20,486		-1,280,856	2
-21,711		1,640,476				3
						4
						5
						6
						7
414,761		1,987,583			-227,870	8
						9
388,759		24,657,899			139,818	10
29,236						11
						12
						13
						14
-1,545,785		258,410				15
						16
-170,879		2,788,702			17,072	17
						18
						19
						20
79,719		58,889				21
126		1,843				22
-272,718		1,080,853				23
						24
250,660		53,936				25
						26
						27
						28
						29
-2,211,579		500				30
						31
						32
-11,000						33
						34
		146,854				35
						36
						37
						38
						39
						40
3,771,421		45,438,044	-20,486		-1,331,636	41

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	4,682,759			411	390,654	
6							
7							
8	TOTAL	4,682,759				390,654	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
22							
23							
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41							
42							
43							
44							
45							
46							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
4,292,105	40 years		5
			6
			7
4,292,105			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
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			26
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			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Compensation	921,718	241/242	60,931	31,689	892,476
2						
3	Pensions- Supplemental	3,872,193	182/926	479,735	583,082	3,975,540
4						
5	Other Revenue Reserves	5,706,701	454	6,150,810	832,918	388,809
6						
7	Accrued Yankee Atomic Costs	19,477,022	182	36,248,665	17,734,676	963,033
8						
9	Waste Disposal Reserves	2,914,330	930/926/182	299,983	8,062,642	10,676,989
10						
11	Accrued Connecticut Yankee Costs	29,224,763	182	39,329,033	18,971,462	8,867,192
12						
13	Accrued Maine Yankee Costs	12,149,226	182	24,331,331	12,182,105	
14						
15	McNeil Unit Liability	3,605,878	182	2,381,170		1,224,708
16						
17	Accrued Financial Accounting	-17,759	182/926	6,193,887	5,485,067	-726,579
18	Standard 106 Costs					
19						
20	Deferred Attachment Fees	1,216,748	454	143,100		1,073,648
	Financial Accounting Standard 112	174,536	926	57,170		117,366
23						
24	Long Term Interest Payable	1,672,872	237/283	21,135,158	20,276,140	813,854
25						
26	Pension Costs	-7,353,825	182/190	4,747,581	14,661,504	2,560,098
27						
28	Hazardous Waste Provision	121,771	253	121,771		
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
47	TOTAL	73,686,174		141,680,325	98,821,285	30,827,134

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 or other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
 2. other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	317,901,406	88,852,236	41,260,081
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	317,901,406	88,852,236	41,260,081
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	317,901,406	88,852,236	41,260,081
10	Classification of TOTAL			
11	Federal Income Tax	277,812,508	76,442,974	35,878,391
12	State Income Tax	40,088,898	12,409,262	5,381,690
13	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						365,493,561	2
							3
							4
						365,493,561	5
							6
							7
							8
						365,493,561	9
							10
						318,377,091	11
						47,116,470	12
							13

NOTES (Continued)

(This area is intentionally left blank for notes.)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. If other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Other	148,262,943	68,856,720	181,633,248
4	Other Items	11,019,961		1,390,875
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	159,282,904	68,856,720	183,024,123
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	159,282,904	68,856,720	183,024,123
20	Classification of TOTAL			
21	Federal Income Tax	133,089,365	59,857,742	160,381,377
22	State Income Tax	26,193,539	8,998,978	22,642,746
23	Local Income Tax			

NOTES

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190/282	-78,423,301	236		113,909,716	3
					19,174,404	28,803,490	4
							5
							6
							7
							8
			-78,423,301		19,174,404	142,713,206	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			-78,423,301		19,174,404	142,713,206	19
							20
			-67,579,900		16,523,205	116,668,835	21
			-10,843,401		2,851,199	26,044,371	22
							23

NOTES (Continued)

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped together.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Retirement Plan Purchase Accounting Adjustment	17,287,147	930	3,323,876		13,963,271
2						
3	Contract Termination Charges-New England	5,386,920	456/431	890,171	485,788	4,982,535
4						
5	Contract Termination Charges Montaup	36,347,837	456/431	6,223,046	4,522,041	34,746,832
6						
7	Financial Accounting Standard 109	30,850,900	410/183	617,404	377,066	30,610,562
8						
9	New England East-West Solution Project	2,089,178	407	47,876	6,835	2,048,137
10	Offset Allowance for funds used during constructn					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	91,961,982		11,102,373	5,491,728	86,351,337

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) . 11	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

FERC Docket No. ER-97-678-000 and ER 97-680-000. The balances are to be amortized from April 2000 thru March 2020

Schedule Page: 278 Line No.: 3 Column: a

CTC related FERC Dockets are:
FERC Docket No. ER97-678-000 and ER98-6-000.
MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 278 Line No.: 5 Column: a

CTC related FERC Dockets are:
FERC Docket No. ER97-678-000 and ER98-6-000.
MA DPU Docket No. D.T.E. 96-25 and 97-94.

Schedule Page: 278 Line No.: 9 Column: a

Offset Allowance for Funds Used During Construction - New England East West Solution Project - FERC Docket No. ER08-1548-0000. The accrued AFUDC balance as of November 2011 is to be amortized over the 45 year depreciable life of the NEEWS assets thru November 2056

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	22,865,413	29,000,601
12	TOTAL Sales of Electricity	22,865,413	29,000,601
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	22,865,413	29,000,601
15	Other Operating Revenues		
	(450) Forfeited Discounts		
	(451) Miscellaneous Service Revenues	51,878	30,977
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,463,737	7,987,741
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	58,690,066	49,249,923
22	(456.1) Revenues from Transmission of Electricity of Others	290,439,100	270,385,218
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	356,644,781	327,653,859
27	TOTAL Electric Operating Revenues	379,510,194	356,654,460

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent. If such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification (note.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmeasured sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
589,146		598,056		11
589,146		598,056		12
				13
589,146		598,056		14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

Access Charge	\$57,097,600
Transmission revenue	\$185,515
Other misc revenue	\$1,406,951
Total Other Electric	\$58,690,066

Schedule Page: 300 Line No.: 21 Column: c

Access Charge	49,555,902
Transmission Revenue	126,999
Other	-432,978
Total	49,249,923

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ISO New England	OS	10			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
589,146			22,865,413	22,865,413	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
589,146	0	0	22,865,413	22,865,413	
589,146	0	0	22,865,413	22,865,413	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1. POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
3 Operation		
4 (500) Operation Supervision and Engineering		
5 (501) Fuel		
6 (502) Steam Expenses		
7 (503) Steam from Other Sources		
8 (Less) (504) Steam Transferred-Cr.		
9 (505) Electric Expenses		
10 (506) Miscellaneous Steam Power Expenses		
11 (507) Rents		
12 (509) Allowances		
13 TOTAL Operation (Enter Total of Lines 4 thru 12)		
14 Maintenance		
15 (510) Maintenance Supervision and Engineering		
16 (511) Maintenance of Structures		
17 (512) Maintenance of Boiler Plant		
18 (513) Maintenance of Electric Plant		
19 (514) Maintenance of Miscellaneous Steam Plant		
20 TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21 TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
B. Nuclear Power Generation		
23 Operation		
24 (517) Operation Supervision and Engineering		
25 (518) Fuel		
26 (519) Coolants and Water		
27 (520) Steam Expenses		
(521) Steam from Other Sources		
(Less) (522) Steam Transferred-Cr.		
30 (523) Electric Expenses		
31 (524) Miscellaneous Nuclear Power Expenses		
32 (525) Rents		
33 TOTAL Operation (Enter Total of lines 24 thru 32)		
34 Maintenance		
35 (528) Maintenance Supervision and Engineering		
36 (529) Maintenance of Structures		
37 (530) Maintenance of Reactor Plant Equipment		
38 (531) Maintenance of Electric Plant		
39 (532) Maintenance of Miscellaneous Nuclear Plant		
40 TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41 TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
C. Hydraulic Power Generation		
43 Operation		
44 (535) Operation Supervision and Engineering		
45 (536) Water for Power		
46 (537) Hydraulic Expenses		
47 (538) Electric Expenses		
48 (539) Miscellaneous Hydraulic Power Generation Expenses		
49 (540) Rents		
50 TOTAL Operation (Enter Total of Lines 44 thru 49)		
51 C. Hydraulic Power Generation (Continued)		
52 Maintenance		
53 (541) Maintenance Supervision and Engineering		
54 (542) Maintenance of Structures		
55 (543) Maintenance of Reservoirs, Dams, and Waterways		
56 (544) Maintenance of Electric Plant		
(545) Maintenance of Miscellaneous Hydraulic Plant		
TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59 TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		15,801
64	(548) Generation Expenses	18,924	29,294
65	(549) Miscellaneous Other Power Generation Expenses	837	10,695
66	(550) Rents	302	526
67	TOTAL Operation (Enter Total of lines 62 thru 66)	20,063	56,316
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	10,241	26,343
70	(552) Maintenance of Structures	10,816	638
71	(553) Maintenance of Generating and Electric Plant	423,053	519,465
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	444,110	546,446
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	464,173	602,762
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	79,026,411	77,490,978
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	79,026,411	77,490,978
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	79,490,584	78,093,740
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	466,052	339,132
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,750,417	11,054,583
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,953	5,069
88	(561.4) Scheduling, System Control and Dispatch Services	236	317
89	(561.5) Reliability, Planning and Standards Development	819,628	789,600
90	(561.6) Transmission Service Studies	71,105	
91	(561.7) Generation Interconnection Studies	10,489	
92	(561.8) Reliability, Planning and Standards Development Services		47,443
93	(562) Station Expenses	2,679,637	2,520,680
94	(563) Overhead Lines Expenses	1,833,616	3,136,598
95	(564) Underground Lines Expenses	6,556	6,664
96	(565) Transmission of Electricity by Others	12,561,903	14,532,110
97	(566) Miscellaneous Transmission Expenses	3,860,072	9,101,484
98	(567) Rents	2,314,334	2,529,760
99	TOTAL Operation (Enter Total of lines 83 thru 98)	33,375,998	44,065,450
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,472,298	2,588,757
102	(569) Maintenance of Structures	16,144	15,232
103	(569.1) Maintenance of Computer Hardware	74,785	326,583
104	(569.2) Maintenance of Computer Software	254,601	315,574
105	(569.3) Maintenance of Communication Equipment	17,406	15,132
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	4,267,299	4,326,824
108	(571) Maintenance of Overhead Lines	15,709,263	8,909,847
109	(572) Maintenance of Underground Lines	383,461	123,598
110	(573) Maintenance of Miscellaneous Transmission Plant	451,951	583,246
111	TOTAL Maintenance (Total of lines 101 thru 110)	22,647,208	17,204,793
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	56,023,206	61,270,243

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113 3. REGIONAL MARKET EXPENSES		
114 Operation		
115 (575.1) Operation Supervision		
116 (575.2) Day-Ahead and Real-Time Market Facilitation		
117 (575.3) Transmission Rights Market Facilitation		
118 (575.4) Capacity Market Facilitation		
119 (575.5) Ancillary Services Market Facilitation		
120 (575.6) Market Monitoring and Compliance		
121 (575.7) Market Facilitation, Monitoring and Compliance Services	-12,077	
122 (575.8) Rents		
123 Total Operation (Lines 115 thru 122)	-12,077	
124 Maintenance		
125 (576.1) Maintenance of Structures and Improvements		
126 (576.2) Maintenance of Computer Hardware		
127 (576.3) Maintenance of Computer Software		
128 (576.4) Maintenance of Communication Equipment		
129 (576.5) Maintenance of Miscellaneous Market Operation Plant		
130 Total Maintenance (Lines 125 thru 129)		
131 TOTAL Regional Transmission and Market Op Exprns (Total 123 and 130)	-12,077	
132 4. DISTRIBUTION EXPENSES		
133 Operation		
134 (580) Operation Supervision and Engineering		
135 (581) Load Dispatching		
136 (582) Station Expenses		
137 (583) Overhead Line Expenses		
138 (584) Underground Line Expenses		
139 (585) Street Lighting and Signal System Expenses		
(586) Meter Expenses		
(587) Customer Installations Expenses		
142 (588) Miscellaneous Expenses	30,681	22,113
143 (589) Rents		
144 TOTAL Operation (Enter Total of lines 134 thru 143)	30,681	22,113
145 Maintenance		
146 (590) Maintenance Supervision and Engineering		
147 (591) Maintenance of Structures		
148 (592) Maintenance of Station Equipment		
149 (593) Maintenance of Overhead Lines		
150 (594) Maintenance of Underground Lines		
151 (595) Maintenance of Line Transformers		
152 (596) Maintenance of Street Lighting and Signal Systems		
153 (597) Maintenance of Meters	-720	5,876
154 (598) Maintenance of Miscellaneous Distribution Plant		
155 TOTAL Maintenance (Total of lines 146 thru 154)	-720	5,876
156 TOTAL Distribution Expenses (Total of lines 144 and 155)	29,961	27,989
157 5. CUSTOMER ACCOUNTS EXPENSES		
158 Operation		
159 (901) Supervision	122	63
160 (902) Meter Reading Expenses		
161 (903) Customer Records and Collection Expenses	2,987	-45,278
162 (904) Uncollectible Accounts	11,457	26,831
163 (905) Miscellaneous Customer Accounts Expenses		
164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	14,566	-18,384

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	85,713	79,032
169	(909) Informational and Instructional Expenses		50
170	(910) Miscellaneous Customer Service and Informational Expenses	511	59,829
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	86,224	138,911
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	45	
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	45	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	5,657,726	4,453,998
182	(921) Office Supplies and Expenses	5,413,280	2,855,968
183	(Less) (922) Administrative Expenses Transferred-Credit	-25,036	51,268
184	(923) Outside Services Employed	3,292,448	3,860,726
185	(924) Property Insurance	113,624	175,142
186	(925) Injuries and Damages	2,340,144	849,877
187	(926) Employee Pensions and Benefits	14,067,534	12,001,667
188	(927) Franchise Requirements		807
189	(928) Regulatory Commission Expenses	3,645,548	4,168,438
190	(Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	164,312	319,408
193	(931) Rents	1,465,831	1,623,987
194	TOTAL Operation (Enter Total of lines 181 thru 193)	36,185,283	30,058,750
195	Maintenance		
196	(935) Maintenance of General Plant	271,213	202,856
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	36,456,496	30,261,606
198	TOTAL Elec Op and Maint Exons (Total 80,112,131,156,164,171,178,197)	172,089,005	169,774,105

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
New England Power Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in formula rate.

Schedule Page: 320 Line No.: 112 Column: c

In accordance with provisions of FERC Electric Tariff No. 3 Schedule 21-NEP, Attachment RR, Transmission Revenue Requirements bill values are determined monthly. Internal Plant and/or financial statements are used as source of data inputs.

Certain Account 565 expenses are excluded pursuant to direction provided in the formula rate.

Schedule Page: 320 Line No.: 121 Column: b

Credit balance for 2012 based on allocation of ISO New England Transmission, Markets and Services Costs Tariff Schedules 3, among FERC accounts as required by FERC Docket # RMO4- 12-000; Order No. 668— 2013 Allocation

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 655)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Yankee Atomic Electric Co.	LU	1			
2	Connecticut Yankee Atomic Power Co.	LU	1			
3	Maine Yankee Atomic Power Co.	LU	1			
4	Vermont Yankee Nuclear Power Co.	LU	1			
5	ISO-NE	EX	210			
6	Constellation	RQ	6			
7	MPO-Lawrence	OS				
8	MPO-Milbury	OS				
9	MPO-Saugus	OS				
10						
11						
12						
13						
14						
	Total					

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					4,053,750	4,053,750	1
					8,291,968	8,291,968	2
					1,540,012	1,540,012	3
					69,181	69,181	4
				-66,860		-66,860	5
				2,520,612		2,520,612	6
10,598				114,911		114,911	7
326,051				37,408,489		37,408,489	8
252,497				25,094,348		25,094,348	9
							10
							11
							12
							13
							14
589,146				65,071,500	13,954,911	79,026,411	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	//	2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

National Grid has a 34.5% ownership interest.

Schedule Page: 326 Line No.: 2 Column: a

National Grid has a 19.5% ownership interest.

Schedule Page: 326 Line No.: 3 Column: a

National Grid has a 24% ownership interest.

Schedule Page: 326 Line No.: 4 Column: a

National Grid has a 22.5% ownership interest.

Schedule Page: 326 Line No.: 7 Column: a

Reconciliation charges from Purchase Power agreement which expired in December 2011.

Schedule Page: 326 Line No.: 8 Column: a

Purchase of energy based on Purchase Power Agreement expiring in September 2017

Schedule Page: 326 Line No.: 9 Column: a

Purchase of energy based on Purchase Power Agreement expiring in December 2015

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, generating facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ashburnham	Support	Support	OS
2				
3				
4				
5	Central Vermont Public Service - G33	Support	Support	OS
6	Central Vermont Public Service - N186	Support	Support	OS
7	Georgetown	Support	Support	OS
8	Green Mountain Power Corporation	Support	Support	OS
9	Hingham	Support	Support	OS
10	Hull	Support	Support	OS
11	Hydro-Quebec-AC Reinforcements	Support	Support	OS
12				
13	Tanner St. Generation LLC	Support	Support	OS
14	Littleton	Support	Support	OS
15	Lowell Cogeneration	Support	Support	OS
16	Marblehead	Support	Support	OS
17	Massachusetts Bay Transportation Authority	Support	Support	OS
18	Pawtucket Power	Support	Support	OS
19				
20	Somerset Power LLC	Various	Somerset	FNO
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
	TOTAL			

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	Milford Power	Support	Support	OS
4				
5	Public Service Co. of New Hampshire	Support	Support	OS
6	Refuse Energy Systems			
7	Rowley			
8	Seabrook Participants	Support	Support	OS
9	South Barre Hydro			
10	Templaton	Support	Support	OS
12	Vermont Electric Company	Support	Support	OS
13	Millennium Power Partners	Support	Support	OS
14	Mansfield	Support	REMVEC	OS
15	North Attleboro	Support	REMVEC, NEPAC	OS
16	ANP Blackstone	Support	Support	OS
17	Ashburnham	Various	Ashburnham	FNO
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, generating facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NSTAR Companies	Various	Boston Edison Co.	FNO
2	Boylston	Various	Boylston	FNO
3	Central Vermont Public Service	Various	Central Vermont Public Service	FNO
4	Danvers	Various	Danvers	FNO
5	Fitchburg Gas & Electric	Various	Fitchburg Gas & Electric	FNO
6	Georgetown	Various	Georgetown	FNO
7	Granite State Electric	Various	Granite State Electric	FNS
8	Green Mountain Power Corporation	Various	Green Mountain Power	FNO
9	Groton	Various	Groton	FNO
10	Groveland	Various	Groveland	FNO
11	Holden	Various	Holden	FNO
12	Hudson	Various	Hudson	FNO
13	Ipswich	Various	Ipswich	FNO
14	Littleton, Massachusetts	Various	Littleton, Massachusetts	FNO
15	Littleton, New Hampshire	Various	Littleton, New Hampshire	FNO
16	Mansfield	Various	Mansfield	FNO
17	Marblehead	Various	Marblehead	FNO
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total ((j+k+l) of Settlement (\$) (m))	
					4,053,750	4,053,750	1
					8,291,968	8,291,968	2
					1,540,012	1,540,012	3
					69,181	69,181	4
				-66,860		-66,860	5
				2,520,612		2,520,612	6
10,598				114,911		114,911	7
326,051				37,408,489		37,408,489	8
252,497				25,094,348		25,094,348	9
							10
							11
							12
							13
							14
589,146				65,071,500	13,954,911	79,026,411	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Massachusetts Bay Commuter Railroad	Boston Edison Company	MBTA/MECO	FNO
2	Massachusetts Electric Company	Various	Massachusetts Electric Company	FNS
3	Massachusetts Government Land Bank	Various	Massachusetts Government Land Bank	FNO
4	Merrimac	Various	Merrimac	FNO
5	Middleboro	Various	Middleboro	FNO
6	Middleton	Various	Middleton	FNO
7	Narragansett Electric Company	Various	Narragansett Electric Company	FNS
8	New Hampshire Electric Cooperative	Various	New Hampshire Electric Coop	FNO
9	North Attleboro	Various	North Attleboro	FNO
10	Transcanada Hydro Northeast	Various	Transcanada Hydro Northeast, LTC	FNO
11	Pascoag	Various	Pascoag	FNO
12	Paxton	Various	Paxton	FNO
13	Peabody	Various	Peabody	FNO
14	Princeton	Various	Princeton	FNO
15	Reading	Various	Reading	FNO
16	Rowley	Various	Rowley	FNO
17	Shrewsbury	Various	Shrewsbury	FNO
18	Milford Power Limited Partnership	Various	Milford	FNO
19	Tanner St Generation LLC	Various	Tewksbury	FNO
20	Granite State Electric	Various	Granite State Electric	FNO
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Be a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sterling	Various	Sterling	FNO
2	Taunton	Various	Taunton	FNO
3	Templeton	Various	Templeton	FNO
4	Wakefield	Various	Wakefield	FNO
5	West Boylston	Various	West Boylston	FNO
6	Western Massachusetts Electric Company	Various	Western Massachusetts Electric CO	FNO
7	NSTAR Companies	Various	Commonwealth Electric Company	OS
8	Iberdrola Renewables LLC			
9	Hull Municipal Light Department	Various	Hull	FNO
10	RTG-RNS	Various	Various	LFP
11	RTG-Scheduling & Dispatch	Various	Various	LFP
12	Granite State Electric Company IFA	Various	Various	OS
13	Massachusetts Electric Company IFA	Various	Various	OS
14	Narragansett Electric Company IFA	Various	Various	OS
15	REMEVEC II Billings	Various	Various	OS
16				
17	Massachusetts Bay Transportation Authority	Various	Massachusetts Bay Transportation	FNO
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3	American National Power Bellingham	Support	Support	OS
4	Middleton	Support	Support	OS
5	Sterling	Support	Support	OS
6	Sithe Fore River	Support	Support	OS
7	NSTAR Companies	Support	Support	OS
8	AES Granite Ridge	Support	Support	OS
9	Florida Power & Light	Support	Support	OS
10	Wakefield	Support	Support	OS
11				
12	NSTAR Companies	Support	Support	OS
13				
14	Energy Management Inc. Tiverton	Support	Support	OS
15	American National Power Bellingham Energy	Various	American National Power Bellingha	FNO
16				
17	Millennium Power Partners	Various	Millennium Power Partners	LFP
18	Dominion Energy Brayton Point LLC	Support	Support	OS
19	Footprint Power Salem Harbor Operations	Support	Support	OS
20	Dominion Energy Manchester Street Inc	Support	Support	OS
21	Transcanada Hydro Northeast	Support	Support	OS
22	Brookfield Energy	Support	Support	OS
23	Public Service of New Hampshire	Various	AES Granite Ridge	LFP
24	WR Renewable Energy	Support	Support	OS
25	Pascoag	Support	Support	OS
26	Ridgewood	Support	Support	OS
27				
28				
29				
30				
31				
32				
33				
TOTAL				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Provide a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corp			
2	Lake Road Generating LLC	Support	Support	OS
3	Dominion Energy Manchester Street Inc	Various	Dominion Energy Manchester Street	FNO
4	Dominion Energy Brayton Point LLC	Various	Dominion Energy Brayton Point LLC	FNO
5	H. Q. Energy Services (U.S.) Inc.			
6				
7	Powerex			
8	Vermont Electric Cooperative			
9	Brookfield Energy	Various	Bear Swamp/Fife Brook	FNO
10	Somerset Power LLC	Various	Somerset	FNO
11	Footprint Power SH Operations LLC	Various	Dominion Energy Salem Harbor LLC	FNO
12	Green Mountain Power Corporation			
13				
14	TransAlta Energy Marketing (U.S.) Inc.			
15	Emera			
16	Royal Bank of Canada			
17	Ridgewood Renewable Power LLC	Various	Ridgewood	OS
18				
19	Dighton Power LLC	Various	Dighton	FNO
20	Brookfield Energy Marketing LP			
21				
22				
23				
24				
25	Customer Refund Reserve			
26	Central Vermont Public Service Corporation			
27	Customer Refund Reserve			
28				
29				
30				
31				
32				
33				
	TOTAL			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 1						1
						2
						3
						4
479						5
190						6
416						7
480, 417						8
418						9
						10
						11
						12
LGIA/ISONE,N						13
378						14
339						15
TSA-NEP 17,						16
SA177						17
SA 207.						18
						19
452				2,344	2,344	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,063,710	38,063,710	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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 8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
352						3
						4
77						5
						6
						7
RS 336						8
						9
SA 26						10
						11
428, 429						12
0						13
484						14
329, 484						15
37						16
RS 51	Various	Ashburnham		35,000	35,000	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,063,710	38,063,710	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-329	Various	BECO#126&479		333,512	333,512	1
TSA-NEP-38	Various	Boylston		31,795	31,795	2
SA 85	Various	CVPS		94,140	94,140	3
SA 127	Various	Danvers		333,286	333,286	4
TSA-NEP-61	Various	Fitchburg Gas & Elec		361,676	361,676	5
TSA-NEP-29	Various	Georgetown		51,725	51,725	6
SA 23	Various	GSECO		485,281	485,281	7
TSA-NEP-25	Various	Green Mountain Power		532,942	532,942	8
TSA-NEP-43	Various	Groton		75,797	75,797	9
NEP-19	Various	Groveland		37,823	37,823	10
TSA-NEP-28	Various	Holden		104,726	104,726	11
TSA-NEP-46	Various	Hudson		356,549	356,549	12
TSA-NEP-47	Various	Ipswich		117,505	117,505	13
TSA-NEP-32	Various	Littleton, MA		292,547	292,547	14
SA 216	Various	Littleton, NH		75,716	75,716	15
TSA-NEP-33	Various	Mansfield		220,452	220,452	16
TSA-NEP-36	Various	Marblehead		111,650	111,650	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,063,710	38,063,710	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 75	Various	MBTA		57,784	57,784	1
TSA-NEP-22	Various	MECO		22,430,564	22,430,564	2
TSA-NEP-54	Various	MA Gov. Land Bank		130,653	130,653	3
TSA-NEP-18	Various	Merrimac		30,806	30,806	4
TSA-NEP-69	Various	Middleboro		267,398	267,398	5
TSA-NEP-48	Various	Middleton		101,442	101,442	6
SA 108	Various	NECO		8,122,679	8,122,679	7
TSA-NEP-21	Various	NH Coop		7,366	7,366	8
TSA-NEP-34	Various	North Attleboro		240,052	240,052	9
TSA-NEP-21	Various	Transcanada		1,045	1,045	10
TSA-NEP-67	Various	Pascoag		57,032	57,032	11
TSA-NEP-45	Various	Paxton		25,388	25,388	12
TSA-NEP-49	Various	Peabody		500,880	500,880	13
TSA-NEP-44	Various	Princeton		12,452	12,452	14
SA 62	Various	Reading		190,804	190,804	15
TSA-NEP-50	Various	Rowley		45,208	45,208	16
TSA-NEP-40	Various	Shrewsbury		299,227	299,227	17
TSA-NEP-74	Various	Milford		1,841	1,841	18
TSA-NEP-70	Various	Tewksbury		2,382	2,382	19
TSA-NEP-78	Various	Granite State Electc		501,781	501,761	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,063,710	38,063,710	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-41	Various	Sterling		60,320	60,320	1
TSA-NEP-68	Various	Various		603,464	603,464	2
TSA-NEP-42	Various	Templeton		60,727	60,727	3
TSA-NEP-35	Various	Wakefield		198,931	198,931	4
TSA-NEP-39	Various	West Boylston		58,134	58,134	5
SA 130	Various	Fr. King/Shelbourne		103,419	103,419	6
484	Various	BECO Interconnection		101,002	101,002	7
				27	27	8
TSA-NEP-31	Various	BECO Interconnection		51,578	51,578	9
T -	Various	Various				10
T -	Various	Various				11
SA6						12
SA 20						13
SA 23						14
RS 484						15
						16
TSA-NEP-52	Various	Various		1,208	1,208	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,063,710	38,063,710	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

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7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatt-hours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
SA 124						3
RS976						4
RS 425						5
SA 206						6
SA 120						7
SA 204						8
SA 200						9
RS 200						10
						11
RS 451						12
						13
SA 122						14
SA 203	Various	ANP Bellingham		3,774	3,774	15
						16
SA 210	Various	Millennium Power		4,252	4,252	17
SA						18
SA 14						19
SA 102						20
SA 1-13						21
SA 1 / SA 2						22
SA 208	Various	AES Granite Ridge		3,632	3,632	23
SGIA/ISONEN						24
RS 484						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,083,710	38,063,710	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

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7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
TSA-NEP-81						1
SA214	Support	Support				2
SA218	Various	Manchester Street		3,971	3,971	3
SA217	Various	Brayton Point		104,902	104,902	4
TSA-NEP-64						5
						6
SA216, SA217						7
TSA-NEP-261						8
TSA-NEP-2	Various	Bear Swamp/Fife Broo		2,977	2,977	9
NEP-59	Various	Somerset				10
9	Various	Salem Harbor		18,426	18,426	11
TSA-NEP-83						12
						13
TSA-NEP-30						14
						15
						16
LGIA-ISONEN						17
						18
TSA-NEP-60	Various	Dighton		1,736	1,736	19
						20
						21
						22
						23
						24
						25
SA35						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	38,063,710	38,063,710	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		90,179	90,179	1
				2
				3
				4
		637,203	637,203	5
		13,350	13,350	6
		2,630	2,630	7
		5,753	5,753	8
		55,184	55,184	9
		16,345	16,345	10
		4,946,997	4,946,997	11
				12
		93,053	93,053	13
		312	312	14
		84,070	84,070	15
		181,213	181,213	16
		2,589	2,589	17
		473,163	473,163	18
				19
		1,580	1,580	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	290,439,100	290,439,100	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		87,668	87,668	3
				4
		13,571	13,571	5
		6,821	6,821	6
		2,420	2,420	7
		366,468	366,468	8
		534	534	9
		13,832	13,832	10
				11
		35,824	35,824	12
		174,441	174,441	13
		102,751	102,751	14
		29,957	29,957	15
		2,684	2,684	16
		6,641	6,641	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	290,439,100	290,439,100	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		4,096	4,096	1
		4,182	4,182	2
		142,452	142,452	3
		6,203	6,203	4
				5
		297,143	297,143	6
		2,850,973	2,850,973	7
		684,165	684,165	8
		200,535	200,535	9
		231,837	231,837	10
		275,230	275,230	11
		863,272	863,272	12
		637,354	637,354	13
		22,422	22,422	14
		192,973	192,973	15
		25,216	25,216	16
		-115	-115	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	290,439,100	290,439,100	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		215,656	215,656	1
		71,935,769	71,935,769	2
		293,653	293,653	3
		101,948	101,948	4
		2,405	2,405	5
		-2,232	-2,232	6
		34,870,515	34,870,515	7
		49,508	49,508	8
		27,179	27,179	9
		33,806	33,806	10
		210,915	210,915	11
		71,313	71,313	12
		-4,090	-4,090	13
		82,279	82,279	14
		11,659	11,659	15
		261,238	261,238	16
		39,524	39,524	17
		2,101	2,101	18
		4,959	4,959	19
		420,661	420,661	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	290,439,100	290,439,100	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		5,855	5,855	1
		42,903	42,903	2
		9,895	9,895	3
		3,397	3,397	4
		5,988	5,988	5
		105,649	105,649	6
		341,770	341,770	7
				8
		192,508	192,508	9
		234,284,744	234,284,744	10
		7,386,720	7,386,720	11
		-12,493	-12,493	12
		-9,279,091	-9,279,091	13
		-77,884,781	-77,884,781	14
		105,665	105,665	15
				16
		26,641	26,641	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	290,439,100	290,439,100	

Name of Respondent New England Power Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	1 /	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
		376,190	376,190	3
		4,540	4,540	4
		4,000	4,000	5
		64,904	64,904	6
		4,934	4,934	7
		1,152,042	1,152,042	8
		244,908	244,908	9
		3,485	3,485	10
				11
		44,768	44,768	12
				13
		35,333	35,333	14
		2,008	2,008	15
				16
		5,048	5,048	17
		75,284	75,284	18
		191,772	191,772	19
		246,988	246,988	20
		382,842	382,842	21
		39,475	39,475	22
				23
		82,093	82,093	24
		71,884	71,884	25
		33,311	33,311	26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	290,438,100	290,438,100	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		67,283	67,283	1
		30,737	30,737	2
				3
		12,464	12,464	4
		4,790,383	4,790,383	5
				6
		570	570	7
		7,368	7,368	8
		792	792	9
				10
		-486	-486	11
		53,793	53,793	12
				13
		264,398	264,398	14
		489,012	489,012	15
		11,276	11,276	16
		890	890	17
				18
		1,543	1,543	19
		4,451,094	4,451,094	20
				21
				22
				23
				24
		5,631,000	5,631,000	25
		17,275	17,275	26
		-6,305,378	-6,305,378	27
				28
				29
				30
				31
				32
				33
				34
0	0	290,439,100	290,439,100	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

Direct Assignment Facilities True-up: <\$185>

Schedule Page: 328 Line No.: 5 Column: m

Direct Assignment Facilities True-up: \$319,355

Schedule Page: 328 Line No.: 6 Column: m

Operations and Maintenance / Administrative and General Charge

Schedule Page: 328 Line No.: 7 Column: m

Operations and Maintenance / Administrative and General True-up: <\$46>

Schedule Page: 328 Line No.: 8 Column: m

Direct Assignment Facilities True-up: <\$348>

Schedule Page: 328 Line No.: 9 Column: m

Direct Assignment Facilities True-up: <\$6,047>

Schedule Page: 328 Line No.: 10 Column: m

Direct Assignment Facilities True-up: <\$1,606>

Schedule Page: 328 Line No.: 11 Column: a

Hydro Quebec Alternate Current Reinforcement

Schedule Page: 328 Line No.: 11 Column: m

Full Cost of Service Charge

Schedule Page: 328 Line No.: 13 Column: m

Direct Assignment Facilities True-up: <\$7,091>

Schedule Page: 328 Line No.: 14 Column: m

Operations and Maintenance / Administrative and General True-up: <\$9>

Schedule Page: 328 Line No.: 15 Column: m

Operations and Maintenance / Administrative and General True-up: \$3,820

Net Settlement Refund: <\$4,890>

Schedule Page: 328 Line No.: 16 Column: m

Operations and Maintenance / Administrative and General True-up: <\$1,289>

Schedule Page: 328 Line No.: 17 Column: m

Full cost of Service True-up: \$243

Schedule Page: 328 Line No.: 18 Column: m

Operations and Maintenance / Administrative and General True-up: \$28,659

Schedule Page: 328 Line No.: 20 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.1 Line No.: 3 Column: m

Operations and Maintenance / Administrative and General True-up: <\$7,171>

Schedule Page: 328.1 Line No.: 5 Column: m

Direct Assignment Facilities Charge

Schedule Page: 328.1 Line No.: 6 Column: m

Operations and Maintenance / Administrative and General True-up: <\$410>

Schedule Page: 328.1 Line No.: 7 Column: m

Operations and Maintenance / Administrative and General True-up: \$165

Schedule Page: 328.1 Line No.: 8 Column: m

Full Cost of Service True-up: <\$51,841>

Schedule Page: 328.1 Line No.: 9 Column: m

Operations and Maintenance / Administrative and General True-up: <\$6>

Schedule Page: 328.1 Line No.: 10 Column: m

Full Cost of Service True-up: <\$274>

Schedule Page: 328.1 Line No.: 12 Column: m

Direct Assignment Facilities Charge

Schedule Page: 328.1 Line No.: 13 Column: m

Direct Assignment Facilities True-up: <\$12,238>

Schedule Page: 328.1 Line No.: 14 Column: m

Direct Assignment Facilities True-up: <\$4,097>

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 15 Column: m

Direct Assignment Facilities True-up: <\$2,756>

Schedule Page: 328.1 Line No.: 16 Column: m

Direct Assignment Facilities True-up: <\$185>

Schedule Page: 328.1 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 1 Column: a

Boston Edison Company

Schedule Page: 328.2 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 7 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.2 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 7 Column: m

Local Network Service - Schedule 21

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 8 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 10 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 12 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 13 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 14 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 16 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 18 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.3 Line No.: 20 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 1 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 2 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 3 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 4 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 5 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 6 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 7 Column: a

Commonwealth Electric Company

Schedule Page: 328.4 Line No.: 7 Column: m

Point to Point Transmission Service

Schedule Page: 328.4 Line No.: 8 Column: m

Local Network Service - Schedule 21 - New Agreement with billings beginning 2013

Schedule Page: 328.4 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.4 Line No.: 10 Column: a

Regional Transmission Group (ISO-NE) - Regional Transmission Service

Schedule Page: 328.4 Line No.: 10 Column: m

Regional Transmission Service

Schedule Page: 328.4 Line No.: 11 Column: a

Regional Transmission Group (ISO-NE) - Scheduling and Dispatching Service

Schedule Page: 328.4 Line No.: 11 Column: m

Regional Scheduling and Dispatching Service

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2012/Q4

FOOTNOTE DATA

Schedule Page: 328.4 Line No.: 12 Column: a

Granite State Electric Company Integrated Facilities Agreement

Schedule Page: 328.4 Line No.: 12 Column: m

Integrated Facilities Service

Schedule Page: 328.4 Line No.: 13 Column: a

Massachusetts Electric Company Integrated Facilities Agreement

Schedule Page: 328.4 Line No.: 13 Column: m

Integrated Facilities Service

Schedule Page: 328.4 Line No.: 14 Column: a

Narragansett Electric Company Integrated Facilities Agreement

Schedule Page: 328.4 Line No.: 14 Column: m

Integrated Facilities Service

Schedule Page: 328.4 Line No.: 15 Column: a

Rhode Island Eastern Massachusetts Vermont Control Center - Scheduling and Dispatching

Schedule Page: 328.4 Line No.: 15 Column: m

Scheduling and Dispatching Service

Schedule Page: 328.4 Line No.: 17 Column: m

Sub-Transmission Carrying Charge True-Up: \$100

Schedule Page: 328.5 Line No.: 3 Column: m

Direct Assignment Facilities True-up: <\$30,482>

Schedule Page: 328.5 Line No.: 4 Column: m

Operations and Maintenance / Administrative and General True-up: <\$150>

Schedule Page: 328.5 Line No.: 5 Column: m

Operations and Maintenance / Administrative and General True-up: <\$197>

Schedule Page: 328.5 Line No.: 6 Column: m

Direct Assignment Facilities Charge True-up: <\$4,917>

Schedule Page: 328.5 Line No.: 7 Column: a

Boston Edison Company

Schedule Page: 328.5 Line No.: 7 Column: m

Direct Assignment Facilities Charge True-up: <\$102>

Schedule Page: 328.5 Line No.: 8 Column: m

Direct Assignment Facilities Charge True-up: <\$105,819>

Schedule Page: 328.5 Line No.: 9 Column: m

Direct Assignment Facilities Charge True-up: <\$19,844>

Schedule Page: 328.5 Line No.: 10 Column: m

Direct Assignment Facilities Charge True-up: <\$4,768>

Schedule Page: 328.5 Line No.: 12 Column: a

Commonwealth Electric Company

Schedule Page: 328.5 Line No.: 12 Column: m

Full Cost of Service True-up: \$10,755

Schedule Page: 328.5 Line No.: 14 Column: m

Direct Assignment Facilities Charge True-up: <\$1,221>

Schedule Page: 328.5 Line No.: 15 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.5 Line No.: 18 Column: m

Direct Assignment Facilities Charge True-up: <\$4,149>

Schedule Page: 328.5 Line No.: 19 Column: m

Direct Assignment Facilities Charge True-up: <\$12,484>

Schedule Page: 328.5 Line No.: 20 Column: m

Direct Assignment Facilities Charge True-up: <\$17,013>

Schedule Page: 328.5 Line No.: 21 Column: m

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Direct Assignment Facilities Charge True-up: <\$33,857>

Schedule Page: 328.5 Line No.: 22 Column: m

Direct Assignment Facilities Charge True-up: <\$2,307>

Schedule Page: 328.5 Line No.: 24 Column: m

Direct Assignment Facilities Charge True-up: <\$631>

Schedule Page: 328.5 Line No.: 25 Column: m

Direct Assignment Facilities Charge True-up: <\$7,406>

Schedule Page: 328.5 Line No.: 26 Column: m

Direct Assignment Facilities Charge True-up: <\$117>

Schedule Page: 328.6 Line No.: 1 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 2 Column: m

Direct Assignment Facilities Charge True-up: <\$2,153>

Schedule Page: 328.6 Line No.: 5 Column: a

Hydro Quebec Energy Services Inc. - United States

Schedule Page: 328.6 Line No.: 5 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 7 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 8 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 9 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 11 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 12 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 14 Column: a

Transalta Energy Marketing - United States

Schedule Page: 328.6 Line No.: 14 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 15 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 16 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 17 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 19 Column: m

Local Network Service - Schedule 21

Schedule Page: 328.6 Line No.: 20 Column: m

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 25 Column: m

Reclass of Expatriate Refund Reserve

Schedule Page: 328.6 Line No.: 26 Column: a

Open Access Same Time Information System Service - Schedule 20A

Schedule Page: 328.6 Line No.: 27 Column: m

Reclassification and correction of expenses

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	New England Power - affiliates	FNS	New England ISO Tariff	198,789,522	198,789,522
2	New England Power - others	FNO	New England ISO	42,881,942	42,881,942
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	TOTAL			241,671,464	241,671,464

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public utilities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NSTAR Companies	FNS	160,255				231,688	231,688
2	Northeast Utilities	FNS	532,584				10,708	10,708
3	VETCO HQI	OS					255,930	255,930
4	HQII - NEPAC	OS					10,923	10,923
5	NSTAR Companies	OS					99,271	99,271
6	ISO New England (RTO)	FNS					5,713	5,713
7	Northeast Utilities	FNS					1,786,395	1,786,395
8	NSTAR Companies	FNS					46,945	46,945
9	NHHT Corp - HQII	OS					3,999,513	3,999,513
10	HQI - NEET	OS					524,201	524,201
11	NEHT Elec Co - HQ II	OS					4,757,968	4,757,968
12	NSTAR Companies	FNS	1,308,464				799,566	799,566
13								
14	HQII - NEPAC	OS					22,080	22,080
15								
16	Ashburnham	FNO					11,002	11,002
	TOTAL		2,001,303				12,561,903	12,561,903

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2012/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Nantucket Cable, Merchant's Way

Schedule Page: 332 Line No.: 1 Column: g

Facilities Charge and Network Transmission Service Charge

Includes 2011 true-up: \$5,823

Schedule Page: 332 Line No.: 2 Column: a

Northeast Utilities for Western Massachusetts Electric Company, Southern Berkshire, Northampton, Granby

Schedule Page: 332 Line No.: 2 Column: g

Network Transmission Service - Open Access Transmission Tariff - Schedule 21 NU

Includes refund of <\$21,659>, 2011 true-up of <\$430,340>, 2011 true-up adjustment of \$534

Schedule Page: 332 Line No.: 3 Column: a

Vermont Electric Transmission Company Inc.

Schedule Page: 332 Line No.: 3 Column: g

Hydro Quebec Phase I Support Charge

Includes Q1 2012 true-up: <\$15,859>

Schedule Page: 332 Line No.: 4 Column: a

New England Power A. C. Transmission Facilities

Schedule Page: 332 Line No.: 4 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 5 Column: a

Hydro Quebec Phase II A. C. Facilities

Schedule Page: 332 Line No.: 5 Column: g

Support Charge

Includes a 2011 true-up: \$1,589

Schedule Page: 332 Line No.: 6 Column: a

Independent System Operators New England (Regional Transmission Owners)

Schedule Page: 332 Line No.: 6 Column: g

Regional settlement for Schedule 9 Wheeling - Open Access Transmission Tariff

Schedule Page: 332 Line No.: 7 Column: a

Northeast Utilities Transformation charge for Western Massachusetts Electric Company, Southern Berkshire, Northampton, Grandby

Schedule Page: 332 Line No.: 7 Column: g

Transformation Charge

Schedule Page: 332 Line No.: 8 Column: a

Boston Edison's Radial Lines 255 - 2337, 2338

Schedule Page: 332 Line No.: 8 Column: g

Support Charge

Includes 2011 true-up: \$745

Schedule Page: 332 Line No.: 9 Column: a

New England Hydro-Transmission Corporation

Schedule Page: 332 Line No.: 9 Column: g

Hydro Quebec Phase II Support Charge

Includes a 2011 True-up: <\$61,150>

Schedule Page: 332 Line No.: 10 Column: a

New England Electric Transmission Corporation

Schedule Page: 332 Line No.: 10 Column: g

Hydro Quebec Phase I Support Charge

Includes a Q1 2012 adjustment: \$16,891

Includes a Q3 2012 adjustment: \$113,449

Includes a 2011 true-up: <\$2,035>

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 11 Column: a

New England Hydro-Transmission Electric Company Inc.

Schedule Page: 332 Line No.: 11 Column: g

Hydro Quebec Phase II Support Charge
Includes a 2011 true-up of <\$113,133>

Schedule Page: 332 Line No.: 12 Column: a

Dewar Street Interconnection

Schedule Page: 332 Line No.: 12 Column: g

Facilities Charge
Includes a 2011 true-up: <\$24,414>

Schedule Page: 332 Line No.: 14 Column: a

New England Power A. C. Transmission Facilities

Schedule Page: 332 Line No.: 14 Column: g

Hydro Quebec Phase II Credit Enhancement Charge

Schedule Page: 332 Line No.: 16 Column: g

Interconnection Agreement Charge

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 48 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
	Industry Association Dues	887
	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	13,030
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	505
6	Environmental Matters	2,987
7	Corporate Matters and Contracts	43,808
8	Transmission Settlement Reporting	88,971
9	Miscellaneous Writeoffs and Adjustments	14,124
10		
11		
12		
13		
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	TOTAL	164,312

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			17,291		17,291
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	45,702				45,702
7	Transmission Plant	37,176,180				37,176,180
8	Distribution Plant	325,361				325,361
9	Regional Transmission and Market Operation	357,944				357,944
10	General Plant					
11	Common Plant-Electric					
12	TOTAL	37,905,187		17,291		37,922,478

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other production						
13	341	111					12.82
14	342						
15	343						
16	344	989					9.62
17	345	70					15.99
18	Subtotal	1,170					
19	Transmission						
20	352	11,697	45.00		1.82	R5	28.78
21	353	925,366	45.00		1.98	R2.5	34.94
22	354	28,928	60.00		1.08	R4	29.50
23	355	370,470	45.00		2.09	S2	32.89
24	356	299,572	45.00		2.00	S2	31.99
25	357	7,245	60.00		1.18	R5	49.20
26	358	3,582	60.00		1.18	R5	0.30
27	358	40,044	45.00		1.83	R3	34.71
28	358 Quincy Beco	777	45.00		1.83	R3	0.91
29	359	4,090	50.00		1.76	R5	14.60
30	Subtotal	1,691,771					
31	Distribution						
32	362	63	45.00		1.47	R2.5	8.41
33	364	110	35.00		2.45	R3	8.38
34	365	166	35.00		2.50	R3	7.69
35	366	1	60.00		1.58	R5	26.34
36	367	16	35.00		2.52	R2	9.92
37	368	12	25.00		3.26	S3	2.41
38	370	8,331	28.00		3.40	L0.5	18.07
39	Subtotal	8,689					
40	General						
41	391	49	26.00		3.84	SQ	0.95
42	394	826	28.00		3.56	SQ	15.18
43	395	915	23.00		4.34	SQ	9.51
44	397	4,478	18.00		5.23	L1	8.29
45	398	-4	26.00		3.84	SQ	0.44
46	Subtotal	6,264					
47							
48	Total	1,707,894					
49							
50							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 48 Column: b

Depreciation base is the average of the beginning and ending balance of gross plant cost less salvage value.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Hampshire Public Utilities Commission-				
2	Assessment of expenses	63,704		63,704	
3					
4	Federal Energy Regulatory Commission-				
5	Assessment of expenses	2,502,632		2,502,632	
6					
7	Massachusetts Emergency Management Agency				
8	Special assessment Re: Nuclear awareness	229,133		229,133	
9					
10	Federal Energy Regulatory Commission		53,850	53,850	
11	Docket No. EL11-66-000				
12	New England Transmission Owners				
13	Joint Defense Agreement				
14					
15	General Rate Related Labor and Expenses		796,229	796,229	
16					
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46	TOTAL	2,795,469	850,079	3,645,548	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. For items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (i)	
Department (f)	Account No. (g)	Amount (h)					
							1
	928	63,704					2
							3
							4
	928	2,502,632					5
							6
							7
	928	229,133					8
							9
	928	53,850					10
							11
							12
							13
							14
	928	796,229					15
							16
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		3,645,548					46

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify project regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:
 - (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (2) Transmission
 - a. Overhead
 - b. Underground
 - (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred
 - B. Electric, R, D & D Performed Externally:
 - (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Other	Research & Development : Transmission
2		
3		
4		
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- Research Support to Others (Classify)
- Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
974	12,056	930.2	13,030		1
					2
					3
					4
					5
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 44)			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
	TOTAL SALARIES AND WAGES			

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)	4,556,235	3,650,763	6,418,543	8,239,872
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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45					
46	TOTAL	4,556,235	3,650,763	6,418,543	8,239,872

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						5,856,857
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						5,856,857

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	5,560	4	1800	4,650	910				
2	February	5,150	29	1900	4,330	820				
3	March	5,170	1	1900	4,341	829				
4	Total for Quarter 1	15,880			13,321	2,559				
5	April	4,501	16	1600	3,775	727				
6	May	5,341	29	1700	4,505	836				
7	June	7,431	21	1700	6,258	1,173				
8	Total for Quarter 2	17,273			14,538	2,736				
9	July	7,495	17	1700	6,131	1,364				
10	August	7,085	3	1600	5,772	1,313				
11	September	6,052	7	1700	4,938	1,114				
	Total for Quarter 3	20,632			16,841	3,791				
	October	4,585	15	1900	3,715	881				
14	November	5,268	27	1800	4,245	1,023				
15	December	5,359	17	1800	4,344	1,025				
16	Total for Quarter 4	15,232			12,304	2,929				
17	Total Year to Date/Year	69,017			57,004	12,015				

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 Report on Column (b) by month the transmission system's peak load.
 Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	589,146
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	2
7	Other	192	27	Total Energy Losses	190
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	589,338
9	Net Generation (Enter Total of lines 3 through 8)	192			
10	Purchases	589,146			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	38,063,710			
17	Delivered	38,063,710			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	589,338			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: New England Power

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	49,189	49,173		0	
30	February	57,137	57,121		0	
31	March	51,680	51,666		0	
32	April	49,942	49,927		0	
33	May	39,554	39,536		0	
34	June	51,580	51,666		0	
35	July	47,421	47,421		0	
36	August	47,025	46,986		0	
37	September	48,922	48,908		0	
38	October	46,502	46,488		0	
39	November	47,203	47,186		0	
40	December	53,083	53,068		0	
41	TOTAL	589,338	589,146			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Nantucket</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	I.C.E/ Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Bolar, etc)	outdoor	
3	Year Originally Constructed	1988	
4	Year Last Unit was Installed	1995	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	12.40	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	8	0
9	When Not Limited by Condenser Water	9	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) including	0.0000	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
- If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
- Net peak demand for 60 minutes is not available, give that which is available specifying period.
- If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	FERC Licensed Project No. Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of Installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2012/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project name in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (80 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Southbridge Street	1989	1.00			413,479
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
50				Diesel		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report construction costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 301 Belchertown/Ludlow	Carpenter Hill, Charlton	345.00	345.00	WHF	23.10		1
2								
3	Line 302 Carpenter Hill Sub	Millbury #3 Sub	345.00	345.00	WHF	15.90		1
4								
5	C303/3520 Line Brayton Pt	ANP Station-W Medway Sub	345.00	345.00	WHF	11.70		1
6								
7								
8	Line 314 Sandy Pond Sub	Millbury #3 Sub	345.00	345.00	SPHF	23.20		1
9								
10	Line 315 Brayton Pt Sub	Rhode Island State Line (Wrentham/Cumberland)	345.00	345.00	WHF	29.90		1
11								
12	Line 323 Millbury #3 Sub	Millford/Medway Town Line	345.00	345.00	WHF	14.30		1
13					SPHF			
14								
15	Line 326 Sandy Pond Sub	New Hampshire State Line (Tyngsboro/Hudson)	345.00	345.00	WHF	12.40		1
16								
17	Line 337/338 Sandy Pond Sub	Tewksbury Sub to Str 67 (Burlington/Billerica)	345.00	345.00	WHF	22.60		1
18								
19								
20	Line 339 Tewksbury #22	Golden Hill Sub, Saugus	345.00	345.00	WHF	14.70		1
21								
22	Line 343 Millbury #3 Sub	Sandy Pond Sub, Ayer	345.00	345.00	WHF, SP	23.20		1
23								
24	Line 357 Millbury #3 Sub	Millford/Medway Town Line	345.00	345.00	SPHF	14.30		1
25								
26	Line 394 Tewksbury #22 Sub	Ward Hill Sub To Amesbury/ Hampton, NH Town Line	345.00	345.00	SPHF, WHF	17.00		1
27					WHF			
28								
29	Ln 3512/3521 HVDC Converter	Sandy Pond Sub	345.00	345.00	SPHF	0.60		1
30								
31	Line 331 Tillicut St Sub	Tower 5C, Walpole	345.00	345.00	WHF	23.40		1
32								
33	Line 344 Bridgewater Sub	Tower 6, Walpole	345.00	345.00	DCST	19.10		1
34								
35								
36					TOTAL	2,374.80		26

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report station costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Line 355 Titicut St Sub	Bridgewater Sub	345.00	345.00	DCST	4.50		1
2								
3	PSNH Line 397	Tewks-Ward Hall	345.00	345.00		15.00		1
4								
5	Line A201/B202 Comerford	No Litchfield Switchyard	230.00	230.00	ST	212.80		1
6								
7								
8	Line C203/D204 Moore Sta	Comerford Station	230.00	230.00	WPHF	13.20		1
9								
11	Tap D204 Str 7A Littleton	PSNH Littleton Sub	230.00	230.00	WHF	0.20		1
12								
13	Line E205/E205w Powna/Pete	Bear Swamp Upper Switchyard	230.00	230.00	WHF	101.30		1
14	State Line	To Pratts Junction Sub						
15								
16	Lines N214/O215 North	Tewksbury Sub	230.00	230.00	ST	40.20		1
17	Litchfield Switchyard							
18								
19	Line 308/313 Wachusett	Millbury #3 Sub	345.00	345.00	WHF,SP,SPHF	25.20		1
20								
21	Line 327 Brayton	Berry Street Station	345.00	345.00	WHF	25.20		1
22	Point Station							
23								
24	Line 349 Wakefield Junction	Golden Hill Sub	345.00	345.00	WHF	2.60		1
25								
26	Line G207/H208	Comerford	230.00	230.00	SP	0.90		1
27	HJDC Converter	230kv Switch yard						
28								
29	Various		115.00	115.00	Various	1,157.70		
30	Various		69.00	69.00	Various	486.00		
31	Various		23.00	23.00	Various	0.30		
32	Various		115.00	115.00	Underground	24.40		
33								
34	ALL LINES							
35								
36					TOTAL	2,374.80		26

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900 MCM AL	442,855	7,645,514	8,088,369					1
								2
900 MCM AL	459,734	4,950,838	5,410,572					3
								4
900 MCM AL	3,317	13,760,499	13,763,816					5
1590 MCM ACSR								6
								7
1113 MCM ACSR		18,442,453	19,442,453					8
								9
954 ACSR	82,970	8,311,506	8,394,476					10
								11
900 MCM AL	492,568	6,021,982	6,513,648					12
1113 ACSR								13
								14
900 MCM AL	1,106,146	4,988,955	6,095,101					15
								16
954 MCM ACSR	809,583	9,204,388	10,013,951					17
								18
								19
1590 MCM		11,350,308	11,350,308					20
								21
1113 MCM AL	278,860	9,103,740	9,382,600					22
								23
1113 MCM ACSR		9,727,296	9,727,296					24
								25
1590 ACSR	1,072,556	23,297,962	24,370,518					26
1590 ACSR								27
								28
590 MCM ACSR		1,294,567	1,294,567					29
								30
335 ACAR		6,374,179	6,374,179					31
								32
703 MCM ACAR	1,624,747	4,068,120	5,692,867					33
								34
								35
	24,356,272	609,298,749	633,655,021	1,840,172	16,092,724	2,314,334	20,247,230	36

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1703 MCM ACAR	148,899	1,071,400	1,220,299					1
								2
		2,510,571	2,510,571					3
								4
795 MCM ACSR	599,619	10,666,713	11,266,332					5
1113 MCM ACSR								6
								7
554 AL, (SP)	22,205	5,613,661	5,635,866					8
795 MCM ACSR								9
								10
795 MCM ACSR		66,233	66,233					11
								12
795 MCM AL	669,422	50,103,150	50,772,572					13
795 MCM ACSR								14
								15
795 MCM ACSR	152,504	3,533,443	3,685,947					16
1113 MCM ACSR								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
	14,038,164	230,140,166	304,178,330					29
	1,472,384	74,665,592	76,137,976					30
	319,115	8,225,361	8,544,476					31
	560,646	23,161,052	23,721,698					32
								33
				1,840,172	16,092,724	2,314,334	20,247,230	34
								35
	24,356,272	609,296,749	633,655,021	1,840,172	16,092,724	2,314,334	20,247,230	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2012/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 5 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422 Line No.: 8 Column: j

Sharing R/W with existing lines

Schedule Page: 422 Line No.: 20 Column: j

SHARING R/W WITH EXISTING LINE

Schedule Page: 422 Line No.: 24 Column: j

Sharing R/W with existing line.

Schedule Page: 422.1 Line No.: 3 Column: j

Land owned by PSNH

Schedule Page: 422.1 Line No.: 5 Column: f

Mileage includes 0.1 mile owned by Boston Edison Company

Schedule Page: 422.1 Line No.: 8 Column: j

Sharing R/W with existing line

Schedule Page: 422.1 Line No.: 11 Column: j

Sharing R/W with existing line.

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Millbury #2 Sub Tie Line	Millbury #305 Sub	0.16				
2	Y25S Str 40 A (change)	Str. 41-1loop thru HoosacWF					
3							
4							
5							
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42							
44	TOTAL		0.16				

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. Design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
			115						1
			69						2
									3
									4
									5
									6
									7
									8
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Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ADAMS 21	Trans-Unattended	115.00	24.00	
2	ADAMS 21	Trans-Unattended	115.00	69.00	24.00
3	ASHBURNHAM 610	Trans-Unattended	115.00	13.80	
4	AUBURN ST. WHITMAN	Trans-Unattended	345.00	115.00	
5	AYER 201	Trans-Unattended	220.00	69.00	13.80
6	BARRE 604	Trans-Unattended	115.00	13.80	
7	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	115.00	13.80	
8	BEAR SWAMP UPPER YARD ROWE 19	Trans-Unattended	230.00	115.00	
9	BEAVER POND FRANKLIN 344	Trans-Unattended	115.00	13.80	
10	BELCHERTOWN 509	Trans-Unattended	67.00	13.80	
11	BELLOWSFALL SWITCH # 14	Trans-Unattended	110.00	72.00	6.60
12	BERRY STREET 10	Trans-Unattended	345.00	115.00	24.00
13	BEVERLY 12	Trans-Unattended	115.00	13.20	
14	BILLERICA 70	Trans-Unattended	115.00	24.00	
15	BILLERICA 70	Trans-Unattended	115.00	13.20	
16	BILLERICA 70	Trans-Unattended	115.00	34.00	24.00
17	BLOOMINGDALE WORCESTER 27	Trans-Unattended	115.00	13.80	
18	BRAYTON POINT 15 SWITCHYARD	Trans-Unattended	345.00	116.00	20.00
19	BRIDGEWATER #67	Trans-Unattended	345.00	115.00	
20	BURTT RD 54	Trans-Unattended	115.00	13.20	
21	CARPENTER HILL CHARLTON 435	Trans-Unattended	345.00	115.00	13.20
22	CHESTNUT HILL 702	Trans-Unattended	69.00	14.40	
23	COMERFORD SWITCHYARD NH 18	Trans-Attended	230.00	34.50	
24	DEERFIELD SWITCHYARD BUCKLAND 4	Trans-Attended	115.00	69.00	
25	DEERFIELD SWITCHYARD FLORIDA 5	Trans-Attended	69.00	13.80	
26	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	14.40	14.40
27	DEPOT ST. MILFORD 335	Trans-Unattended	115.00	14.40	
28	DIGHTON 19	Trans-Unattended	115.00	13.80	13.20
29	EAST BEVERLY 51	Trans-Unattended	115.00	23.50	
30	EAST BEVERLY 51	Trans-Unattended	115.00	34.50	
31	EAST DRACUT 75	Trans-Unattended	115.00	13.20	
32	EAST LONGMEADOW 508	Trans-Unattended	62.70	13.20	
33	EAST LONGMEADOW 508	Trans-Unattended	67.00	13.80	
34	EAST MAIN ST. 314	Trans-Unattended	115.00	13.80	
35	EAST METHUEN 74	Trans-Unattended	115.00	13.20	
36	EAST TEWKSBURY 359	Trans-Unattended	115.00	13.20	
37	EAST WEBSTER 412	Trans-Unattended	66.00	14.40	
38	EAST WEBSTER 412	Trans-Unattended	67.00	13.80	
39	EAST WESTMINSTER 309	Trans-Unattended	64.50	14.40	
	EAST WINCHENDON 612	Trans-Unattended	115.00	13.80	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EVERETT 37	Trans-Unattended	115.00	23.50	
2	EVERETT 37	Trans-Unattended	115.00	23.50	4.16
3	FIELD STREET QUINCY 1	Trans-Unattended	115.00	13.80	
4	FIELD STREET QUINCY 1	Trans-Unattended	115.00	23.00	
5	FITCH RD CLINTON	Trans-Unattended	115.00	13.80	
6	GOLDEN HILLS 90	Trans-Unattended	345.00	115.00	
7	GOLDEN ROCK SUB 19	Trans-Unattended	67.00	13.80	
8	GREENDALE WORCESTER 24	Trans-Unattended	66.00	13.80	
9	GREENDALE WORCESTER 24	Trans-Unattended	115.00	13.80	
10	HAMPDEN 524	Trans-Unattended	115.00	13.80	
11	HARRIMAN SWITCHYARD 8	Trans-Attended	115.00	69.00	6.60
12	CHARTLEY POND ATTLEBORO	Trans-Unattended	115.00	24.00	
13	CHARTLEY POND ATTLEBORO	Trans-Unattended	115.00	24.00	13.80
14	HATHAWAY FALL RIVER	Trans-Unattended	112.00	14.40	
15	HATHAWAY FALL RIVER	Trans-Unattended	115.00	25.00	
16	ING ST. GROVELAND	Trans-Unattended	115.00	24.00	
17	LASHAWAY SUB NO BROOKFIELD # 525	Trans-Unattended	67.00	23.00	
18	LASHAWAY SUB NO BROOKFIELD #	Trans-Unattended	69.00	14.15	
19	LAUREL CIRCLE SHIRLEY	Trans-Unattended	115.00	13.80	
20	LEICESTER	Trans-Unattended	67.00	13.80	
21	LITCHFIELD ST.	Trans-Unattended	69.00	13.80	7.90
22	LITTLE REST RD. WARREN	Trans-Unattended	115.00	13.20	
23	LYNN 21	Trans-Unattended	115.00	23.50	14.40
24	LYNN 21	Trans-Unattended	115.00	13.80	
25	MAPLEWOOD MALDEN	Trans-Unattended	115.00	13.80	
26	MARLBORO 311	Trans-Unattended	66.00	14.40	
27	MEADOW ST SPENCER	Trans-Unattended	69.00	13.80	
28	MEADOWBROOK CHELMSFORD	Trans-Unattended	115.00	24.00	
29	MELROSE 2	Trans-Unattended	115.00	13.80	
30	MELROSE 25	Trans-Unattended	115.00	13.80	
31	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
32	MID WEYMOUTH 12	Trans-Unattended	115.00	13.80	
33	MILBURY 304	Trans-Unattended	115.00	13.80	
34	MILLBURY 305	Trans-Unattended	110.00	69.00	14.40
35	MILLBURY 303	Trans-Unattended	115.00	14.40	
36	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40
37	MILLBURY 305	Trans-Unattended	115.00	69.00	14.40
38	MINK ST SEEKONK 7	Trans-Unattended	115.00	24.00	13.20
39	MINK ST SEEKONK 7	Trans-Unattended	115.00	12.47	
40	MOORE SWITCHYARD NH 20	Trans - Attended	34.50	12.30	

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SUBSTATIONS

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- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOORE SWITCHYARD NH 20	Trans- Attended	115.00	13.80	
2	MOORE SWITCHYARD NH 20	Trans- Attended	230.00	13.40	
3	MOORE SWITCHYARD NH 20	Trans -Attended	230.00	13.40	
4	MT. SUPPORT LEBANON NH 16	Trans-Unattended	115.00	13.80	
5	NO CHELMSFORD 2	Trans-Unattended	115.00	13.80	
6	NO CHELMSFORD 2	Trans-Unattended	115.00	24.00	
7	NASHUA ST WORCESTER	Trans-Unattended	115.00	13.80	
8	NO DRACUT	Trans-Unattended	115.00	13.20	
9	NO OXFORD #2	Trans-Unattended	115.00	13.20	
10	NORTH MARLBORO 318	Trans-Unattended	115.00	13.80	
11	NORTH QUINCY 11	Trans-Unattended	115.00	13.80	
12	NORTHBORO RD 317	Trans-Unattended	115.00	23.00	14.40
13	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	13.80
14	NORTHBORO RD 317	Trans-Unattended	115.00	69.00	14.40
15	PALMER 503	Trans-Unattended	115.00	13.80	
16	PALMER 503	Trans-Unattended	115.00	66.00	23.10
17	PALMER 503	Trans-Unattended	115.00	69.00	13.80
18	PARKSTREET 601	Trans-Unattended	63.40	2.40	
19	PARKSTREET 601	Trans-Unattended	69.00	13.80	
20	PARKSTREET 601	Trans-Unattended	69.00	4.16	
21	PELHAM NH 14	Trans-Unattended	115.00	13.20	
22	PERRY ST. LOWELL 3	Trans-Unattended	115.00	13.80	
23	PINEHURST 92	Trans-Unattended	115.00	13.20	
24	PONDVILLE AUBURN 26	Trans-Unattended	65.00	13.80	
25	PONDVILLE AUBURN 26	Trans-Unattended	86.00	14.40	
26	PRATTS JCT 225	Trans-Unattended	115.00	69.00	14.40
27	PRATTS JCT 225	Trans-Unattended	115.00	69.00	13.80
28	PRATTS JCT 225	Trans-unattended	230.00	115.00	
29	PRATTS JCT 225	Trans-Unattended	230.00	69.00	13.80
30	PRATTS JCT 225	Trans-Unattended	345.00	115.00	24.00
31	PROSPECT ST LEOMINSTER 219	Trans-Unattended	65.00	13.80	
32	PROSPECT ST LEOMINSTER 219	Trans-Unattended	69.00	13.80	
33	RAILYARD SALEM 49	Trans-Unattended	115.00	23.50	
34	RAILYARD SALEM 49	Trans-Unattended	115.00	13.80	
35	READ ST. ATTLEBORO 9	Trans-Unattended	110.00	69.00	14.50
36	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	69.00	23.00
37	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	12.40	
38	READ ST. ATTLEBORO 9	Trans-Unattended	115.00	13.20	
39	REVERE 7	Trans-Unattended	115.00	23.50	
	ROBINSON AVE 103	Trans-Unattended	115.00	69.00	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROCKY HILL MILFORD 336	Trans-Unattended	115.00	13.80	
2	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	23.00	14.40
3	SALEM HARBOR COMMON 45	Trans-Unattended	115.00	13.20	
4	SALEM HARBOR COMMON 45	Trans-Attended	115.00	23.00	14.40
5	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
6	SANDY POND AYER 237.	Trans-Unattended	345.00	115.00	23.00
7	SHAKER RD E LONG MEADOW 522	Trans-Unattended	69.00	13.80	
8	SHREWSBURY 308	Trans-Unattended	66.00	13.80	2.40
9	SHREWSBURY 308	Trans-Unattended	69.00	13.80	
10	SLAYTON HILL 39	Trans-Unattended	115.00	13.80	
11	SNOW ST SOUTHBRIDGE 413	Trans-Unattended	115.00	13.20	
12	SOUTH BROADWAY 45	Trans-Unattended	115.00	24.00	
13	SOUTH MARLBORO 310	Trans-Unattended	66.00	13.80	
14	SOUTH RANDOLPH 97	Trans-Unattended	115.00	13.80	
15	SOUTH WRENTHAM 3433	Trans-Unattended	115.00	23.00	
16	SOUTH WRENTHAM 3433	Trans-Unattended	115.00	24.00	
17	SWANSEA 11	Trans-Unattended	115.00	13.80	
18	TEWKSBURY 22	Trans-Unattended	115.00	115.00	13.80
19	TEWKSBURY 22	Trans-Unattended	230.00	115.00	23.00
20	THORNDIKE PALMER 523	Trans-Unattended	115.00	13.20	
21	UNION ST. FRANKLIN 348	Trans-Unattended	115.00	13.80	
22	UXBRIDGE 321	Trans-Unattended	115.00	13.80	
23	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	14.40	
24	VERNON HILL WORCESTER 8	Trans-Unattended	115.00	13.80	
25	VILAS BRIDGE VT 34	Trans-Unattended	43.80	13.20	
26	VILAS BRIDGE VT 34	Trans-Unattended	46.00	13.20	4.80
27	WACHUSETT 47	Trans-Unattended	115.00	69.00	13.80
28	WACHUSETT 47	Trans-Unattended	115.00	69.00	14.40
29	WACHUSETT 47	Trans-Unattended	345.00	115.00	24.00
30	WAKEFIELD JTN 68	Trans-Unattended	345.00	115.00	24.00
31	WARD HILL HAVERHILL 43	Trans-Unattended	115.00	24.00	
32	WARD HILL HAVERHILL 43	Trans-Unattended	115.00	13.20	
33	WARD HILL HAVERHILL 43	Trans-Unattended	345.00	115.00	24.00
34	WARE 501	Trans-Unattended	67.00	23.00	
35	WARE 501	Trans-Unattended	230.00	13.80	
36	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	13.80	
37	WEBSTER ST WORCESTER 6	Trans-Unattended	115.00	14.40	
38	WENDELL DEPOT 705	Trans-Unattended	115.00	13.80	
39	WEST ANDOVER 8	Trans-Unattended	115.00	34.50	13.80
40	WEST CHARLTON 415	Trans-Unattended	115.00	13.20	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST METHUEN 63	Trans-Unattended	115.00	24.00	
2	WEST SALEM 29	Trans-Unattended	115.00	29.00	
3	WEST SALEM 29	Trans-Unattended	115.00	13.80	
4	WEST ST ATTLEBORO 1	Trans-Unattended	38.00	23.40	2.40
5	WEST ST ATTLEBORO 1	Trans-Unattended	66.00	23.40	
6	WEST ST ATTLEBORO 1	Trans-Unattended	69.00	23.00	4.16
7	WESTBORO 312	Trans-Unattended	66.00	14.40	
8	WESTFORD 57	Trans-Unattended	115.00	13.20	
9	WESTMINSTER 602	Trans-Unattended	66.00	14.40	
10	WHITINS POND 320	Trans-Unattended	115.00	13.80	
11	WILBRAHAM 507	Trans-Unattended	67.00	13.80	
12	WILDER SWITCHYARD 18	Trans-Unattended	26.60	13.80	
13	WILDER SWITCHYARD 18	Trans-Unattended	115.00	13.80	
14	WILDER SWITCHYARD 18	Trans-Unattended	115.00	13.80	
15	WOODCHUCK HILL NO ANDOVER 56	Trans-Unattended	115.00	13.20	
16	WOODSIDE NORTHBORO 313	Trans-Unattended	66.00	13.80	
17	Bridge Street 67		6.60	2.40	
18					
19	SUBTOTAL OF SUBS		21993.10	5500.38	678.82
20					
21					
22					
23					
24	TOTAL		21993.10	5500.38	678.82
25					
26	TRANSMISSION		21993.10	5500.38	678.82
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
100	2					2
13	1					3
848	2					4
112	2					5
23	2					6
13	2					7
333	1					8
80	2					9
18	1					10
34	2	1				11
448	1					12
55	1					13
50	1					14
110	2					15
50	1					16
110	2					17
700	2					18
1248	2	1				19
80	2					20
336	1					21
28	2					22
50	2					23
100	1					24
30	1					25
40	1					26
33	1					27
34	1					28
100	2					29
80	2					30
110	2					31
6	1					32
40	1					33
40	1					34
80	2					35
80	2					36
30	1					37
40	1					38
18	1					39
20	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(l)	(g)	(h)	(j)	(i)	(k)	
80	2					1
133	3					2
80	2					3
100	2					4
80	1					5
848	2					6
55	1					7
110	2					8
55		1				9
13	1					10
40	1					11
33	1					12
55	2					13
46	1					14
44	1					15
333	5		Capacitor Bank	2	13	16
10	1					17
8	1					18
40	1					19
13	2					20
40	1					21
40	1					22
100	2					23
110	2					24
95	2					25
80	2					26
40	1					27
80	3					28
110	2					29
110	2					30
40	1					31
40		1				32
95	2					33
45	1		Capacitor Bank	3	63	34
55		1				35
56		1				36
112	2					37
25	1					38
20	1					39
40	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (j)	Number of Units (i)	Total Capacity (In MVA) (k)	
50	1					1
156	12					2
18		1				3
40	1					4
50	1					5
150	2					6
110	1					7
20	1					8
40	1					9
40	1					10
80	2					11
50	1		Capacitor Bank	3	78	12
50	1					13
112	2					14
20	2					15
95	1					16
112	2					17
6	1					18
22	2					19
8	1	1				20
20	1					21
40	1					22
73	2					23
20	1					24
20	1					25
124	3					26
150	1					27
150	1					28
68	2					29
448	1					30
33	1					31
28	1					32
100	2					33
55	1					34
30	1					35
55	1					36
20	1					37
40	1					38
68	2					39
100	1					40

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVA)	
(f)	(g)	(h)	(i)	(j)	(k)	
95	2					1
162	6					2
159	3					3
27		1				4
895	2					5
448		1				6
22	1					7
9	1					8
15	3					9
60	2					10
80	2					11
106	2					12
66	2					13
40	1					14
66	2					15
37	1					16
73	2					17
1002	6					18
69	3		Capacitor Bank	6	126	19
40	1					20
40	2					21
80	2					22
73	2					23
80	2					24
8	1					25
6	1					26
67	1					27
150	3					28
1344	3					29
1792	4					30
155	2					31
55	1					32
1792	4					33
13	1					34
40	1					35
83	3					36
33	1					37
20	1					38
100	2					39
40	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	2					1
50	1					2
95	2	1				3
20	5					4
10	1					5
4	1					6
80	2					7
80	2					8
13	1					9
110	2					10
40	1					11
12		1				12
36	3					13
21	6	1				14
40	1					15
66	2					16
10		6				17
						18
22359	293	19		14	280	19
						20
						21
						22
						23
22359	293	19		14	280	24
						25
22359	293	19		14	280	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent New England Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
 Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Miscellaneous services and benefits	National Grid USA Parent	Various	579,159
3		NGUSA Service Company	Various	189,862,535
4		Niagara Mohawk Power Corp.	Various	1,351,689
5		Massachusetts Electric Co.	Various	22,897,045
6		Nantucket Electric Company	Various	811,410
7		Narragansett Electric Co.	Various	29,392,549
8		Granite State Electric Company	Various	-2,520,728
9		Granite State Elec-Post Sale	Various	-433,682
10		NE Hydro-Trans Elec Co.	Various	-375,945
11		NG Glenwood Energy Center	Various	879,580
12				
13				
14				
15				
16				
17				
18				
	Non-power Goods or Services Provided for Affiliate			
21	Miscellaneous services and benefits	NGUSA Service Company	Various	385,914
22		Niagara Mohawk Power Corp.	Various	1,649,124
23		Massachusetts Electric Co.	Various	108,069,206
24		Nantucket Electric Co.	Various	2,122,667
25		Narragansett Electric Co.	Various	-15,588,392
26		Granite State Electric Co.	Various	378,607
27		New England Hydro-Trans. Elec. Co.	Various	722,493
28		New England Hydro-Trans. Corp.	Various	3,944,804
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: d

Company Name	Cost Element Description	Total
National Grid USA Parent	Consultants	(189,701)
	Contr Srv-Genr/Oth	123,334
	Contr Srv-LoB Ops	572,003
	DefComp Inv-Life Ins	4,109
	Employee Expenses	(703)
	FAS 112 Post Retmnt	(57,170)
	Group Life	19,750
	Health Insurance	127,703
	Mat-Outside Vendor	2,881
	Oth Exp-Claim	(602,435)
	Other Interest Exp	4,990
	Other	638,320
	Pay-Regular Monthly	(32,753)
	Time Not Worked	(5,199)
	Variable Pay - Mngt	(71,160)
Workman's Comp	45,191	
National Grid USA Parent		579,159

Schedule Page: 429 Line No.: 3 Column: d

Company Name	Cost Element Description	Total
NGUSA Service Company	401k Thrift	1,401,873
	401k Thrift-Settled	38,862
	Amort of Deb-Settled	10
	Amort of Oth-Settled	102,635
	Benefits-FAS-Settled	262
	Benefits-Other	197,693
	Benefits-Thrift Plan	5
	Consultants	13,805,812
	Consultants -Settled	938,314
	Consult-Legal Setlmt	5,694
	Contractors -Settled	61,620,479
	Depreciation-Settled	35,148
	Employee Exp-Settled	1,863,284
	Exceptional Costs-S	19,774
	Expense - Clearing	2,849
	FAS 112 Post Retmnt	698,413
	FAS 112 Post-Settled	4,598
	Fleet Pricing Other	326,472
	Fleet pricin-Settled	13,194
	Group Life	291,820
	Group Life-Settled	19,982
	Hardware - S-Settled	417,029
	Health Insurance	4,051,804
	Health Insur-Settled	171,773
	I-Consultant-Settled	21,003
	I-Contractor-Settled	12,919
	Inventory - Stock	5,087,922
Management - OT	1,414,277	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4

FOOTNOTE DATA

Management - Premium	19,718
Management - St Time	1,393,756
Management --Settled	1,123,870
Mat-Clothing & Shoes	27
Materials-Ou-Settled	1,203
Mat-Outside Vendor	26,534,530
Misc Non-Op -Settled	74
NGT Share Awards	136,000
OPEBs - US GAAP	3,849,346
OPEBs - US G-Settled	234,995
Oth Exp-Adve-Settled	891
Oth Exp-Clai-Settled	45,416
Oth Exp-Dona-Settled	63,347
Oth Exp-Dues-Settled	50,907
Oth Exp-Mess-Settled	1,763
Oth Exp-Othe-Settled	117,159
Oth Exp-Sale-Settled	67,020
Oth Exp-Trai-Settled	40,996
Other Interest Exp	17,674
OthExp-Mes/Frght/Lim	2,879
Other	5,142,420
OthExp-Print & Mail	428
OthExp-SrvCo Op Cost	65,225
Pay-Overtime Monthly	249,258
Pay-Overtime Weekly	987,748
Pay-Regular Weekly	8,394,880
Pay-Regular Monthly	16,264,653
Payroll Taxes	3,480,413
Payroll Tax-Settled	115,590
Payroll-Over-Settled	34,144
Payroll-Regu-Settled	3,820
Payroll-Time-Settled	431
Pensions - US GAAP	7,658,105
Pensions - U-Settled	378,219
Rent/Lse Non-RealEst	3,297,280
Rents-Rental-Settled	448,305
Service Co. Equity	68,588
Software - S-Settled	1,046,846
Stores Handling Burdens	1,069
Supervision & Admin	42,717
Telecommunic-Settled	490,837
Time Not Worked	3,875,110
Time Not Wor-Settled	232,399
Transp Exp-Clearing	2,416,860
Transp Exp-Gas/Fuel	88,166
Transportati-Settled	4
Travel & Expense	59,034
Travel & Exp-Settled	47,050
Union - OT	2,296,133
Union - OT-Settled	13,623
Union - Premium	157,143
Union - Prem-Settled	1,522
Union - Straight	770,970

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Union - Stra-Settled	77,201
Variable Pay-Settled	5,221,616
Workman's Comp	160,662
Workman's Co-Settled	8,599
NGUSA Service Company	189,862,535

Schedule Page: 429 Line No.: 4 Column: d

Company Name	Cost Element Description	Total
Niagara Mohawk Power Corp	401k Thrift	(260)
	Consultants	83,661
	Contr Srv-Genrl/Oth	713,026
	Employee Expenses	2,347
	FAS 112 Post Retmnt	(398)
	Fleet Pricing Other	712
	Group Life	(33)
	Health Insurance	(1,151)
	Management - OT	(1,526)
	Management - St Time	408
	Mat-Outside Vendor	237,783
	OPEBs - US GAAP	(2,335)
	Oth Exp-Claim	983,157
	Oth Exp-Sales	(12)
	Other	(697,142)
	OthExp-Print & Mail	912
	Pay-Overtime Monthly	262
	Pay-Overtime Weekly	639
	Pay-Regular Weekly	2,482
	Pay-Regular Monthly	(27,494)
	Payroll Taxes	(463)
	Pensions - US GAAP	(2,751)
	Rent/Lse Non-RealEst	58,588
	Software	2,208
	Supervision & Admin	(3,538)
	Time Not Worked	(1,599)
	Transp Exp-Clearing	2,628
	Union - OT	1,279
	Union - Premium	369
	Union - Straight	598
	Variable Pay - Mngt	(359)
	Workman's Comp	(309)
Niagara Mohawk Power Corp		1,351,689

Schedule Page: 429 Line No.: 5 Column: d

Company Name	Cost Element Description	Total
Massachusetts Electric Co	401k Thrift	71,147
	Bad Debt Expense	31
	Capital Overhead	9,007
	Consultants	305,008
	Contr Srv-Genrl/Oth	8,020,307
	Elec Rev Wheeling	5,034,311
	Employee Expenses	30,090

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

FAS 112 Post Retmnt	56,567
Fleet Pricing Other	50,180
Group Life	58,940
Hardware	124
Health Insurance	509,874
Interest Income	20,472
Inventory - Stock	96,943
Management - OT	101,467
Management - St Time	48,226
Mat-Outside Vendor	82,763
OPEBs - US GAAP	475,169
Oth Exp-Sales	1
Oth Exp-Train	64
Other	214,196
Pay-Overtime Weekly	326,395
Pay-Regular Weekly	1,584,042
Pay-Regular Monthly	334,650
Payroll Taxes	(115,345)
Pensions - US GAAP	627,778
RDV Overhead	9
Rent/Lse Non-RealEst	567,071
Software	25,537
Stores Handling Burdens	13,329
Supervision & Admin	696,139
Time Not Worked	578,248
Tran-CR-Mass Elec	1,409,901
Transp Exp-Clearing	631,045
Transp Exp-Gas/Fuel	141
Travel & Expense	178
Union - OT	637,308
Union - Premium	4,333
Union - Straight	132,888
Variable Pay - Mngt	167,899
Workman's Comp	90,611
Massachusetts Electric Co	22,897,045

Schedule Page: 429 Line No.: 6 Column: d

Company Name	Cost Element Description	Total
Nantucket Electric Company	401k Thrift	949
	Amort Debt Disc&Exp	39,400
	Contr Srv-Genrl/Oth	226,592
	Employee Expenses	211
	FAS 112 Post Retmnt	7
	Fleet Pricing Other	16
	Group Life	2,041
	Health Insurance	7,492
	Management - OT	2,123
	Management - St Time	663
	Mat-Outside Vendor	53,208
	OPEBs - US GAAP	5,571
	Other	737,758
	Pay-Overtime Weekly	48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Pay-Regular Weekly	4,327
Pay-Regular Monthly	19,845
Payroll Taxes	2,033
Pensions – US GAAP	10,138
Rent/Lse Non-RealEst	6,962
Stores Handling Burdens	(254,148)
Supervision & Admin	8,190
Time Not Worked	8,666
Transp Exp-Clearing	92,588
Union - OT	95
Union - Straight	433
Variable Pay – Mngt	(162,113)
Workman's Comp	(1,687)
Nantucket Electric Company	811,410

Schedule Page: 429 Line No.: 7 Column: d

Company Name	Cost Element Description	Total
Narragansett Electric Co	401k Thrift	7,047
	Consultants	29,313
	Elec Rev Wheeling	2,014,346
	Employee Expenses	11,022
	FAS 112 Post Retmnt	1,165
	Fleet Pricing Other	7,414
	Group Life	2,886
	Health Insurance	22,827
	Interest Income	29,398
	Inventory - Stock	11
	Management - OT	2,097
	Management - St Time	2,506
	Mat-Outside Vendor	45,497
	OPEBs – US GAAP	30,164
	Other Interest Exp	84,044
	Other	89,650
	Pay-Overtime Monthly	514
	Pay-Overtime Weekly	8,867
	Pay-Regular Weekly	73,011
	Pay-Regular Monthly	7,167
	Payroll Taxes	9,895
	Pensions – US GAAP	28,036
	Rent/Lse Non-RealEst	825
	Stores Handling Burdens	2
	Supervision & Admin	31,764
	Time Not Worked	83,004
	Tran-CR-Mass Elec	26,698,258
	Transp Exp-Clearing	31,356
	Union - OT	28,032
	Union - Premium	518
	Union - Straight	2,382
	Variable Pay – Mngt	2,645
	Workman's Comp	6,885
Narragansett Electric Co	29,392,549	

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
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FOOTNOTE DATA

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Company Name	Cost Element Description	Total
Granite State Electric Company	401k Thrift	59
	Contr Srv-Genrl/Oth	56,131
	FAS 112 Post Retmnt	120
	Group Life	94
	Health Insurance	683
	Mat-Outside Vendor	556
	OPEBs - US GAAP	788
	Other	(2,592,900)
	Pay-Overtime Weekly	799
	Pay-Regular Weekly	2,436
	Payroll Taxes	244
	Pensions - US GAAP	739
	Supervision & Admin	1,397
	Time Not Worked	583
	Transp Exp-Clearing	5,681
	Union - OT	1,571
Variable Pay - Mngt	30	
Workman's Comp	261	
Granite State Electric Company		(2,520,728)

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Company Name	Cost Element Description	Total
Granite State Elec-Post Sale	Other	(433,682)
Granite State Elec-Post Sale		(433,682)

Schedule Page: 429 Line No.: 10 Column: d

Company Name	Cost Element Description	Total
NE Hydro-Trans Elec Co	Other	(375,945)
NE Hydro-Trans Elec Co		(375,945)

Schedule Page: 429 Line No.: 11 Column: d

Company Name	Cost Element Description	Total
NG Glenwood Energy Center	RDV Overhead	879,580
NG Glenwood Energy Center		879,580

Schedule Page: 429 Line No.: 21 Column: d

Company Name	Cost Element Description	Total
NGUSA Service Company	401k Thrift	3,968
	401k Thrift-Settled	266
	Consultants	(221,088)
	Consultants -Settled	221,326
	Contr Srv-Genrl/Oth	196,490
	Contractors -Settled	50,712
	Employee Exp-Settled	1,313
	Exceptional Costs-S	16,161

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Expense - Clearing	113,532
FAS 112 Post Retmnt	198
FAS 112 Post-Settled	14
Group Life	2,077
Group Life-Settled	139
Hardware	344,207
Health Insurance	17,305
Health Insur-Settled	1,159
I-Consultant-Settled	16,161
Management - OT	5,596
Management - Premium	2,435
Management - St Time	29,409
Management --Settled	8,032
Mat-Outside Vendor	8,825
OPEBs - US GAAP	23,684
OPEBs - US G-Settled	1,584
Oth Exp-Clai-Settled	66,939
Oth Exp-Dona-Settled	57,186
Oth Exp-Othe-Settled	12,362
Oth Exp-Sale-Settled	105
Oth Exp-Trai-Settled	420
Other Interest Exp	227
Other	(2,633,372)
Pay-Overtime Monthly	(89)
Payroll Taxes	11,817
Payroll Tax-Settled	791
Payroll-Over-Settled	903
Payroll-Regu-Settled	9,968
Payroll-Time-Settled	1,495
Pensions - US GAAP	38,640
Pensions - U-Settled	2,586
Rent/Lse Non-RealEst	1,893,551
Software - S-Settled	12,430
Supervision & Admin	(0)
Telecommunic-Settled	20,537
Time Not Worked	23,696
Time Not Wor-Settled	1,586
Transp Exp-Clearing	12
Travel & Exp-Settled	37
Union - OT	11,046
Union - OT-Settled	0
Union - Premium	124
Union - Straight	7,114
Union - Stra-Settled	37
Variable Pay - Mngt	(0)
Variable Pay-Settled	1,312
Workman's Comp	890
Workman's Co-Settled	60

NGUSA Service Company	385,914
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Schedule Page: 429 Line No.: 22 Column: d

Company Name	Cost Element Description	Total
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Niagara Mohawk Power Corp	401k Thrift	4
	Consultants	46,153
	Contr Srv-Genrl/Oth	19,516
	FAS 112 Post Retmnt	8
	Fleet Pricing Other	301
	Group Life	1
	Hardware	1,266
	Health Insurance	21
	Mat-Outside Vendor	267,782
	OPEBs - US GAAP	29
	Oth Exp-Sales	(1,285)
	Other	674,882
	Payroll Taxes	10
	Pensions - US GAAP	34
	Rent/Lse Non-RealEst	640,141
	Time Not Worked	23
	Transp Exp-Clearing	117
	Union - Premium	121
	Workman's Comp	0
Niagara Mohawk Power Corp		1,649,124

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Company Name	Cost Element Description	Total
Massachusetts Electric Co	401k Thrift	382
	Amort Debt Disc&Exp	1,771
	Bad Debt Expense	117
	Capital Overhead	4,624
	Consultants	4,012
	Contr Srv-Genrl/Oth	866,994
	Elec Rev Wheeling	16,860,954
	Elec Rev-Strand Rev	2,971,869
	Expense - Clearing	682
	FAS 112 Post Retmnt	98
	Fleet Pricing Other	1,599
	Group Life	101
	Hardware	(950)
	Health Insurance	1,461
	Mat-Outside Vendor	829,731
	OPEBs - US GAAP	665
	Oth Exp-Sales	0
	Other Interest Exp	430,319
	Other	85,039,777
	Payroll Taxes	567
	Pensions - US GAAP	2,028
	RDV Overhead	4,439
	Rent/Lse Non-RealEst	214,446
	Software	695
	Stores Handling Burdens	1,076,190
	Time Not Worked	1,323
	Transp Exp-Clearing	3,500
	Union - OT	1,640
	Union - Premium	291

Name of Respondent New England Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Union - Straight	3,746
WheelRev-Local Tx Sv	(254,065)
Workman's Comp	200
Massachusetts Electric Co	108,069,206

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Company Name	Cost Element Description	Total
Nantucket Electric Co	401k Thrift	43
	Contr Srv-Genrl/Oth	8,680
	Elec Rev-Strand Rev	20,956
	Elec Rev-Whing-MBTA	170,800
	FAS 112 Post Retmnt	2
	Group Life	21
	Health Insurance	185
	NGUSA-T&D-Mass Elec	3
	OPEBs - US GAAP	237
	OthExp-Donations	51
	Other	1,896,665
	Payroll Taxes	120
	Pensions - US GAAP	393
	Purch Power-Electric	83
	Rent/Lse Non-RealEst	34
	Stores Handling Burdens	24,145
	Time Not Worked	239
Workman's Comp	11	
Nantucket Electric Co		2,122,667

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Company Name	Cost Element Description	Total
Narragansett Electric Co	401k Thrift	63
	Bad Debt Expense	393
	Capital Overhead	24,997
	Consultants	394,989
	Contr Srv-Genrl/Oth	1,676,213
	Elec Rev Wheeling	5,422,645
	Elec Rev-Strand Rev	986,289
	Employee Expenses	41
	FAS 112 Post Retmnt	6
	Fleet Pricing Other	9
	Group Life	10
	Health Insurance	268
	Management - OT	1,732
	Mat-Outside Vendor	62,679
	OPEBs - US GAAP	123
	Oth Exp-Sales	1,285
	Other	(36,719,221)
	Pay-Overtime Monthly	21
	Payroll Taxes	91
	Pensions - US GAAP	301
RDV Overhead	26,343	
Rent/Lse Non-RealEst	74,559	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
New England Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Software	695
Stores Handling Burdens	3,718
Supervision & Admin	0
Time Not Worked	152
Tran-CR-Mass Elec	12,452,388
Union - OT	789
Variable Pay - Mngt	0
Workman's Comp	30
Narragansett Electric Co	(15,588,392)

Schedule Page: 429 Line No.: 26 Column: d

Company Name	Cost Element Description	Total
Granite State Electric Co	Contr Srv-Genrl/Oth	21,230
	Other	387,925
	Rent/Lse Non-RealEst	400
	Stores Handling Burdens	(48,874)
	Transp Exp-Clearing	17,927
Granite State Electric Co		378,607

Schedule Page: 429 Line No.: 27 Column: d

Company Name	Cost Element Description	Total
NE Hydro-Trans Elec Co	Hardware	(1,239)
	Mat-Outside Vendor	24,194
	Other	24,236
	Rent from Elec Prop	113,234
	Rent/Lse Non-RealEst	559,637
	Stores Handling Burdens	2,431
NE Hydro-Trans Elec Co		722,493

Schedule Page: 429 Line No.: 28 Column: d

Company Name	Cost Element Description	Total
NE Hydro-Trans Corp	Contr Srv-Genrl/Oth	(497,600)
	Hardware	(248)
	Other	677,790
	Rent from Elec Prop	474,798
	Rent/Lse Non-RealEst	3,290,064
NE Hydro-Trans Corp		3,944,804

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