

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02110

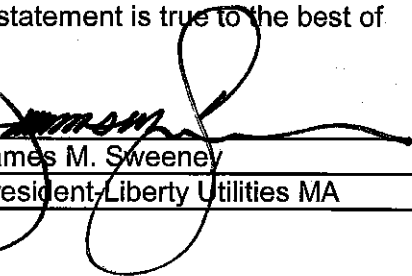
STATEMENT OF OPERATING REVENUES

YEAR 2016

Name of Company LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS COMPANY) CORP.
D/B/A LIBERTY UTILITIES
Address 36 Fifth St.
Fall River, MA 02721

		Location on Annual Return
Massachusetts Operating Revenues (Intrastate)	<u>\$ 54,499,042.62</u>	<u>10</u>
Other Revenues (Outside Massachusetts)	<u> </u>	<u> </u>
Total Revenues	<u>\$ 54,499,042.62</u>	<u> </u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature 
Name James M. Sweeney
Title President, Liberty Utilities MA

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name Vincent P. Duffy
Title Director of Regulatory Affairs
Address 36 Fifth St.
Fall River, MA 02721

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN
FOR THE YEAR ENDED DECEMBER 31, 2016**

FULL NAME OF COMPANY

LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS
COMPANY) CORP. d/b/a LIBERTY UTILITIES

LOCATION OF PRINCIPAL BUSINESS OFFICE

36 Fifth St.
Fall River, MA 02721

STATEMENT OF INCOME FOR THE YEAR

Item	Current Year	Increase or (Decrease) from Preceding Year (Note D562)
OPERATING INCOME		
Operating Revenues	\$ 54,499,042.62	\$ (6,452,926.31)
Operating Expenses:		
Operation Expense	31,043,615.68	(9,794,999.42)
Maintenance Expense	2,393,433.09	407,847.54
Depreciation Expense	5,854,753.12	234,824.45
Amortization of Utility Plant	-	-
Amortization of Property Losses (Note 1)	3,754,662.08	(18,932.42)
Amortization of Investment Tax Credit	-	-
Taxes Other Than Income Taxes	3,080,043.92	173,889.28
Income Taxes	672,864.06	1,806,435.78
Provision for Deferred Fed.Inc.Taxes	2,299,193.40	5,157,514.00
Fed. Inc. Taxes Def. in Prior Yrs.-Cr.	-	-
Total Operating Expenses	49,098,565.35	(2,033,420.79)
Net Operating Revenues	5,400,477.27	(4,419,505.52)
Income from Utility Plant Leased to Others	-	-
Other Utility Operating Income	-	-
Total Utility Operating Income	5,400,477.27	(4,419,505.52)
OTHER INCOME		
Income from Mdse. Job. & Contract Work	-	-
Income from Nonutility Operations	-	-
Nonoperating Rental Income	-	-
Interest and Dividend Income	396,107.70	219,063.65
Miscellaneous Nonoperating Income	995.45	361.20
Total Other Income	397,103.15	219,424.85
Total Income	5,797,580.42	(4,200,080.67)
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	(1,137,504.00)	-
Other Income Deductions	116,703.07	79,667.22
Total Income Deductions	(1,020,800.93)	79,667.22
Income Before Interest Charges	6,818,381.35	(4,279,747.89)
INTEREST CHARGES		
Interest on Long-Term Debt	1,607,299.92	-
Amortization of Debt Disc. & Expense	-	-
Amortization of Prem. on Debt - Credit	-	-
Int. on Debt to Associated Companies	860,751.12	-
Other Interest Expense	(408,990.50)	50,505.34
Interest Charged to Construction - Credit	-	-
Total Interest Charges	2,059,060.54	50,505.34
Net Income	4,759,320.81	(4,330,253.23)

Note 1: The amount on this line item does not represent Property Loss Amortization but rather is an expense amount corresponding to the amount of ERAC recovery that is included in Operating Revenue. As a result, the net impact of ERAC recoveries in the "Total Utility Operating Income" line item is \$0.00.

Note 2: The change in net income from the preceding year is impacted by the fact that the prior year activity included entries to both a). reverse the estimated current income tax expense shown on the 2013 and 2014 DPU Returns (which was calculated as a percentage of book net income) and b). record the revised 2013 and 2014 income tax expense which was actually a negative deferred tax expense amount. See pages 36 and 49 of the 2015 DPU Report. Both of these entries result in 2015 net income appearing overstated relative to 2016 net income.

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN
FOR THE YEAR ENDED DECEMBER 31, 2016**

FULL NAME OF COMPANY

LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS
COMPANY) CORP. d/b/a LIBERTY UTILITIES
36 Fifth St.
Fall River, MA 02721

LOCATION OF PRINCIPAL BUSINESS OFFICE

BALANCE SHEET

Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT	\$	PROPRIETARY CAPITAL	\$
Utility Plant	186,288,987.10	CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued	-
Nonutility Property	15,616.33	Preferred Stock Issued	-
Investment In Associated Companies	-	Capital Stock Subscribed	-
Other Investments	-	Premium on Capital Stock	-
Special Funds	-	Total	-
Total Other Property and Investments	15,616.33	SURPLUS	
CURRENT AND ACCRUED ASSETS		Other Paid-In Capital	41,105,664.00
Cash	(1,429,241.98)	Earned Surplus	17,051,502.10
Special Deposits	-	OCI - Pension & FAS 87	(13,666,023.90)
Working Funds	-	Surplus Invested In Plant	5,558,786.59
Temporary Cash Investments	557,993.39	Total	50,049,928.79
Notes and Accounts Receivable	7,149,487.68	Total Proprietary Capital	50,049,928.79
Receivables from Assoc. Companies	5,260,264.92	LONG-TERM DEBT	
Materials and Supplies	2,274,647.92	Bonds	19,500,000.00
Prepayments	523,818.08	Advances from Associated Companies	14,199,032.00
Interest and Dividends Receivable	-	Other Long-Term Debt	-
Rents Receivable - Gas Costs	-	Total Long-Term Debt	33,699,032.00
Accrued Utility Revenues	351,113.91	CURRENT AND ACCRUED LIABILITIES	
Misc. Current and Accrued Assets	-	Notes Payable	-
Total Current and Accrued Assets	14,688,083.93	Accounts Payable	3,310,376.13
DEFERRED DEBITS		Payables to Associated Companies	7,600,000.00
Unamortized Debt Discount and Expense	-	Customer Deposits	223,000.00
Extraordinary Property Losses	-	Taxes Accrued	-
Preliminary Survey and Investigation Charges	-	Interest Accrued	411,329.14
Clearing Accounts	37.65	Dividends Declared	-
Temporary Facilities	-	Matured Long-Term Debt	-
Miscellaneous Deferred Debits	51,691,817.96	Matured Interest	-
Total Deferred Debits	51,691,855.61	Tax Collections Payable	38,103.37
CAPITAL STOCK DISCOUNT AND EXPENSE		Misc. Current and Accrued Liabilities	9,689,193.20
Discount on Capital Stock	-	Total Current and Accrued Liabilities	21,282,001.84
Capital Stock Expense	-	DEFERRED CREDITS	
Total Capital Stock Discount and Expense	-	Unamortized Premium on Debt	-
REACQUIRED SECURITIES		Customer Advances for Construction	-
Reacquired Capital Stock	-	Other Deferred Credits	69,879,019.71
Reacquired Bonds	-	Total Deferred Credits	69,879,019.71
Total Reacquired Securities	-	RESERVES	
Total Assets and Other Debits	252,684,542.97	Reserves for Depreciation	71,732,760.78
		Reserves for Amortization	-
		Reserve for Uncollectible Accounts	287,659.58
		Operating Reserves	(0.37)
		Reserve for Depreciation and Amortization of Nonutility Property	-
		Reserves for Deferred Federal Income	838,851.53
		Taxes	-
		Total Reserves	72,859,271.52
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction	4,915,289.11
		Total Liabilities and Other Credits	252,684,542.97

NOTES:

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN
FOR THE YEAR ENDED DECEMBER 31, 2016**

FULL NAME OF COMPANY LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS COMPANY) CORP. d/b/a LIBERTY UTILITIES
LOCATION OF PRINCIPAL BUSINESS OFFICE 36 Fifth St.
 Fall River, MA 02721


GAS OPERATING REVENUES

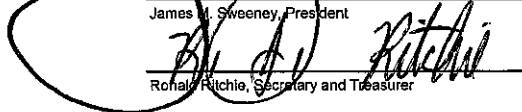
Account	Operating Revenues	
	Amount for Year	Increase (Decrease) from Preceding Year
SALES OF GAS	\$	\$
Residential Sales	37,848,079	(515,361)
Commercial and Industrial Sales	-	-
Small (or Commercial)	9,198,512	(6,124,781)
Large (or Industrial)	1,133,648	273,490
Other Sales to Public Authorities	-	-
Interdepartmental Sales	-	-
Miscellaneous Gas Sales	-	-
Total Sales to Ultimate Consumers	48,180,239	(6,366,652)
Sales for Resale	357,897	(756,611)
Total Sales of Gas	48,538,136	(7,123,264)
OTHER OPERATING REVENUES		
Supplier Sales	-	-
Unbilled Revenue	186,741	541,679
Miscellaneous Service Revenues	27,845	27,845
Revenues from Transportation of Gas of Others	5,737,833	108,991
Sales of Products Extracted from Natural Gas	-	-
Revenues from Natural Gas Processed by Others	-	-
Rent from Gas Property	-	-
Interdepartmental Rents	-	-
Other Gas Revenues	8,487	(3,513)
Total Other Operating Revenues	5,960,906	675,002
Total Gas Operating Revenues	54,499,043	(6,448,262)

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Steam Production	-	-	\$ -
Manufactured Gas Production	1,320,017	351,279	1,671,297
Other Gas Supply Expenses	8,679,719	-	8,679,719
Total Production Expenses	9,999,736	351,279	10,351,016
Local Storage Expenses	-	-	-
Transmission and Distribution Expenses	4,008,999	2,042,154	6,051,153
Customer Accounts Expenses	4,024,439	-	4,024,439
Sales Expenses	194,320	-	194,320
Administrative and General Expenses	12,816,122	-	12,816,122
Total Gas Operation and Maintenance Expenses	31,043,616	2,393,433	33,437,049

March 31, 2017, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.



 James M. Sweeney, President


 Ronald Ritchie, Secretary and Treasurer

DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

**CONDENSED FINANCIAL RETURN
FOR THE YEAR ENDED DECEMBER 31, 2016**

FULL NAME OF COMPANY

LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS
COMPANY) CORP. d/b/a LIBERTY UTILITIES

LOCATION OF PRINCIPAL BUSINESS OFFICE

36 Fifth St.
Fall River, MA 02721

STATEMENT OF EARNED SURPLUS

	Amount for Year	Increase (Decrease) from Preceding Year
Unappropriated Earned Surplus (at beginning of period)	\$ 12,292,181	\$ 9,089,574
Balance Transferred from Income	4,759,321	(4,330,253)
Miscellaneous Credit to Surplus	-	-
Zero out Investment in Subsidiary	-	-
Net Additions to Earned Surplus	4,759,321	(4,330,253)
Dividends Declared - Preferred Stock	-	-
Dividends Declared - Common Stock	-	-
Unappropriated Earned Surplus (at end of period)	17,051,502	4,759,321

ELECTRIC OPERATING REVENUES

	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY	\$	\$
Residential Sales		
Commercial and Industrial Sales		
Small (or Commercial)	N/A	
Large (or Industrial)		
Public Street and Highway Lighting		
Other Sales to Public Authorities		
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales		
Total Sales to Ultimate Consumers		
Sales for Resale		
Total Sales of Electricity		
OTHER OPERATING REVENUES		
Forfeited Discounts		
Miscellaneous Service Revenues		
Sales of Water and Power		
Rent from Electric Property		
Interdepartmental Rents		
Other Electric Revenues		
Total Other Operating Revenues		
Total Electric Operating Revenues		

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses	\$	\$	\$
Electric Generation:		N/A	
Steam Power			
Nuclear Power			
Hydraulic Power			
Other Power			
Other Power Supply Expenses			
Total Power Production Expenses			
Transmission Expenses			
Distribution Expenses			
Customer Accounts Expenses			
Sales Expenses			
Administrative and General Expenses			
Total Electric Operation and Maintenance Expenses			

LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS COMPANY) CORP.
 RETURN ON COMMON EQUITY
 FOR CALENDAR YEAR 2016

2016 MA DTE Page/Line #

1 **NET UTILITY INCOME AVAILABLE FOR COMMON SHAREHOLDERS**

2			
3	Total Utility Operating Income	5,400,477	Page 10 / Line 18
4	Plus Income Taxes	2,972,057	Page 10 / Lines 11 and 12
5	Plus Service Quality Penalties	-	
6	Minus Long Term Interest	1,607,300	Page 10 / Line 33
7	Minus Interest on Debt to Assoc Companies	860,751	Page 10 / Line 36
8	Minus Other Utility Interest and Dividends	(408,991)	Page 10 / Line 37
9	Subtotal (L3+L4-L6-L7-L8)	<u>6,313,474</u>	
10			
11	Minus Income Tax	Line 39 <u>2,479,933</u>	
12	Net Income	<u><u>3,833,542</u></u>	

13

14 **TOTAL UTILITY COMMON EQUITY**

15			
16	Total Proprietary Capital	50,049,929	Page 9 / Line 13
17	Minus Preferred Stock Issued	-	
18	Minus Unamortized Acquisition Premium	-	
19	Minus Surplus Invested in Plant (negative Acquisition Adjustment)	5,558,787	Page 9 / Line 11
20	Subtotal Equity (L16-L19)	<u>44,491,142</u>	
21	Minus Prop Capital * Allocation Ratio [100%- Line 33]* line 20	3,729	
22	Utility Common Equity	<u><u>44,487,413</u></u>	

23

24

25 **ROE** Line 12/22 8.62%

26

27 **ALLOCATION FACTOR CALCULATION**

28			
29	Utility Plant	186,288,987	Page 8 / Line 2
30	Other Property & Other Investments	15,616	Page 8 / Line 8
31	Property & Investments	Line 29+Line 30 <u>186,304,603</u>	
32			
33	Allocation Ratio	Line 29/31 99.99%	

34

35 **INCOME TAX CALCULATION**

36			
37	Net Income Before Income Tax	Line 9 6,313,474	
38	Blended Federal/State Income Rate	Statutory Rate 39.280%	Blended Income Tax Rate
39		Line 37 * Line 39 <u>2,479,933</u>	Federal 34.00%
40			State 8.00%
41			State after Fed Tax Effect 5.280%
42			Total Rate <u>39.280%</u>

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

GENERAL INFORMATION PRINCIPAL AND SALARIED OFFICERS			
Titles	Names	Addresses	Annual Salaries
CEO, Algonquin Power & Utilities	Ian Robertson *	2845 Bristol Cir., Oakville, ON L6H 7H7	\$ 132,138
CFO, Algonquin Power & Utilities	David Bronicheski *	2845 Bristol Cir., Oakville, ON L6H 7H7	\$ 73,157
President, Liberty Utilities MA	James Sweeney	15 Buttrick Rd., Londonderry, NH 03053	\$ 200,968
Secretary and Treasurer, Liberty Utilities MA	Ronald Ritchie	36 Fifth Street, Fall River, MA 02721	\$ 128,000

*Note: Robertson and Bronicheski salaries have been converted to U.S. dollars based on the prior month's exchange rate of when the cost was incurred.

Directors*

Names	Addresses	Fees Paid During Year
Ian Robertson	2845 Bristol Cir., Oakville, ON L6H 7H7	No fees paid
Gregory Sorensen	9750 Washburn Road, Downey, CA 90241	No fees paid
James Sweeney	15 Buttrick Rd., Londonderry, NH 03053	No fees paid

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

GENERAL INFORMATION - Continued

1. Corporate name of company making this report.

Liberty Utilities (New England Natural Gas Company) Corp, dba Liberty Utilities

2. Date of organization. *See Item 3*

3. Date of incorporation. *12/13/2013*

4. Give location (including street and number) of principal business office:

36th Fifth Street, Fall River MA, 02721

5. Total number of stockholders. 1

6. Number of stockholders in Massachusetts. 0

7. Amount of stock held in Massachusetts, 0 No. of shares, 0

8. Capital stock issued prior to June 5, 1894: N/A No. of shares N/A

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, N/A No. of shares, N/A

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole of any part of the issue was sold at auction, the date of dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

N/A

11. Management Fees and Expenses during the Year.

List all individuals, corporations or concerns with whom the company has any contact or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

See Page 5-A.

Liberty Utilities (New England Natural Gas Company) Corp
Page 5, Question 11: Management Fees and Expenses during the Year
FOR THE YEAR ENDED DECEMBER 31, 2016

Following is a list of all individuals, corporations or concerns with whom the company has any contract or agreement covering the management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc.

Corporate Charges and Allocations

	Direct Charges and Job Bill Amounts	Allocated Amounts	Total
Algonquin Power and Utilities Corp (APUC)	339,356	421,663	761,018
Liberty Utilities (Canada) Corp (LUC)	63,975	888,174	952,150
Liberty Utilities Services Corp (LUSC)	334,231	821,703	1,155,934
Total Allocated and Directly Charged Costs from Corporate Entities	737,562	2,131,540	2,869,102
Less Amount Capitalized through Construction Overhead	(75,019)	(534,504)	(609,522)
Net Corporate Expenses	662,544	1,597,036	2,259,579

Charges and Allocations from Other Affiliates

Liberty Utilities New Hampshire	363,082
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GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Electric property:

NONE

In Gas property:

During the period from January 1 through December 31, 2016, the Company installed 59,272 ft of new mains and retired 41,120 ft of steel and cast iron mains. The Company installed 1,195 new Service Lines and retired 436 old bare steel Service Lines.

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

GENERAL INFORMATION - Continued			
Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.		Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.	
City or Town	Number of Customers' Meters, Dec.31,2016	City or Town	Number of Customers' Meters, Dec.31,2016
		Dartmouth	87
		Fall River	34,409
		Freetown	1
		Somerset	6,367
		Swansea	5,000
		Westport	4,082
		So. Attleboro	8
		No. Attleboro	4,233
		Plainville	1,287
TOTAL	0	TOTAL	55,474

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beg of 2016 (b.)	Balance End of 2016 (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$	\$	\$
2	Utility Plant (101-107) P.13.....	168,712,771	186,288,987	17,576,217
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P.19.....	15,616	15,616	-
5	Investments in Associated Companies (123) P.20.....	-	-	-
6	Other Investments (124) P.20.....	-	-	-
7	Special Funds (125,126,127,128) P.21.....	-	-	-
8	Total Other Property and Investments.....	15,616	15,616	-
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131).....	(537,096)	(1,429,242)	(892,146)
11	Special Deposits (132,133,134) P.21.....	-	-	-
12	Working Funds (135).....	-	-	-
13	Temporary Cash Investments (136) P.20.....	557,558	557,993	435
14	Notes and Accounts Receivable (141,142,143) P.22.....	8,523,513	7,149,488	(1,374,025)
15	Receivables from Assoc. Companies (145,146) P.23 (NOTE 1).....	11,220,300	5,260,265	(5,960,035)
16	Material and Supplies (151-159,163,164) P.24.....	2,898,768	2,274,648	(624,120)
17	Prepayments (165).....	254,368	523,818	269,451
18	Interest and Dividends Receivable (171).....	-	-	-
19	Rent Receivable (172).....	-	-	-
20	Accrued Utility Revenues (173,175).....	(5,601,502)	351,114	5,952,616
21	Misc. Current and Accrued Assets (174).....	-	-	-
22	Total Current and Accrued Assets.....	17,315,908	14,688,084	(2,627,824)
23	DEFERRED DEBITS			
24	Unamortized Debit Discount and Expense (181) P.26.....	-	-	-
25	Extraordinary Property Losses (182) P.27.....	-	-	-
26	Preliminary Survey and Investigation Charges (183).....	-	-	-
27	Clearing Accounts (184).....	7,394	38	(7,356)
28	Temporary Facilities (185).....	-	-	-
29	Miscellaneous Deferred Debits (186) P.27.....	57,699,815	51,691,818	(6,007,997)
30	Matured Interest (240).....	-	-	-
31	Total Deferred Debits.....	57,707,209	51,691,856	(6,015,353)
32	CAPITAL STOCK DISCOUNT AND EXPENSE			
33	Discount on Capital Stock (191) P.28.....	-	-	-
34	Capital Stock Expense (192) P.28.....	-	-	-
35	Total Capital Stock Discount and Expense.....	-	-	-
36	REACQUIRED SECURITIES			
37	Reacquired Capital Stock (196).....	-	-	-
38	Reacquired Bonds (197).....	-	-	-
39	Total Reacquired Securities.....	-	-	-
40	Total Assets and Other Debits.....	243,751,504	252,684,543	8,933,039
	NOTE 1: Intercompany payable/receivables are presented on a net basis. At 12/31/2015, balance was net debit. At 12/31/2016 balance is a net debit.			

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beg of 2016 (b)	Balance End of 2016 (c)	Increase or (Decrease) (d)
		\$	\$	\$
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29.....	-	-	-
4	Preferred Stock Issued (204) P.29.....	-	-	-
5	Capital Stock Subscribed (202,205).....	-	-	-
6	Premium on Capital Stock (207) P.29.....	-	-	-
7	Total.....	-	-	-
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30.....	41,105,664	41,105,664.0	-
10	Earned Surplus (215,216) P. 12.....	12,292,181	17,051,502.1	4,759,321
10A	OCI - Pension and FAS 87.....	(12,304,323)	(13,666,023.9)	(1,361,701)
11	Surplus Invested In Plant (217).(SEE NOTE 1).....	5,558,787	5,558,786.6	-
12	Total.....	46,652,309	50,049,928.8	3,397,620
13	Total Proprietary Capital.....	46,652,309	50,049,928.8	3,397,620
14	LONG TERM DEBT			
15	Bonds (221) P.31.....	19,500,000	19,500,000.0	-
16	Advances from Assoc. Companies (223) P.31.....	14,199,032	14,199,032.0	-
17	Other Long-Term Debt (224) P.31.....	-	-	-
18	Total Long-Term Debt.....	33,699,032	33,699,032.0	-
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32.....	-	-	-
21	Accounts Payable (232).....	3,582,905	3,310,376.1	(272,529)
22	Payables to Associated Companies (233,234) P.32.....	7,600,000	7,600,000.0	-
23	Customer Deposits (235).....	265,495	223,000.0	(42,495)
24	Taxes Accrued (236).....	-	-	-
25	Interest Accrued (237).....	411,329	411,329.1	(0)
26	Dividends Declared (238).....	-	-	-
27	Matured Long-Term Debt(239).....	-	-	-
28	Matured Interest (240).....	-	-	-
29	Tax Collections Payable (241).....	20,916	38,103.4	17,187
30	Misc. Current and Accrued Liabilities (242) P.33.....	8,437,397	9,699,193.2	1,261,797
31	Total Current and Accrued Liabilities.....	20,318,042	21,282,001.8	963,960
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P.26.....	-	-	-
34	Customer Advances for Construction (252).....	-	-	-
35	Other Deferred Credits (253) P.33.....	69,988,229	69,879,019.7	(109,209)
36	Total Deferred Credits.....	69,988,229	69,879,019.7	(109,209)
37	RESERVES			
38	Reserves for Depreciation (254-256) P.34.....	66,943,745	71,732,760.8	4,789,016
39	Reserves for Amortization (257-259) P.34.....	-	-	-
40	Reserve for Uncollectible Accounts (260).....	507,527	287,659.6	(219,867)
41	Operating Reserves (261-265) P.35.....	335,451	(0.4)	(335,451)
42	Reserve for Depreciation and Amortization of Nonutility Property (266).....	-	-	-
43	Reserves for Deferred Federal Income Taxes (268)..P.36.....	(914,512)	838,851.5	1,753,364
44	Total Reserves.....	66,872,211	72,859,271.5	5,987,061
45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36B.....	6,221,682	4,915,289.1	(1,306,393)
47	Total Liabilities and Other Credits.....	243,751,504	252,684,543.0	8,933,039

NOTE 1: Amount in Account 217 is equal to negative Acquisition Adjustment required to be reflected in this account per DPU 13-07

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from of Preceding Year (c)
1	OPERATING INCOME	\$	\$
2	Operating Revenues (400) P.37,43.....	54,499,043	(6,452,926)
3	Operating Expenses:		
4	Operation Expense (401) P.42,47.....	31,043,616	(9,794,999)
5	Maintenance Expense (402) P.42,47.....	2,393,433	407,848
6	Depreciation Expense (403) P.34.....	5,854,753	234,824
7	Amortization of Utility Plant (404 and 405).....		
8	Amortization of Property Losses (407.1) (Note 1)	3,754,662	(18,932)
9	Amortization of Investment Tax Credit (406).....		
10	Taxes Other Than Income Taxes (408) P.49.....	3,080,044	173,889
11	Income Taxes (409) P.49.....	672,864	1,806,436
12	Provision for Deferred Fed. Inc. Taxes (410) P.36.....	2,299,193	5,157,514
13	Fed. Inc. Taxes Def. in Prior Yrs.-Cr. (411) P.36.....		
14	Total Operating Expenses.....	49,098,565	(2,033,421)
15	Net Operating Revenues.....	5,400,477	(4,419,506)
16	Income from Utility Plant Leased to Others (412)-Net.....		
17	Other Utility Operating Income (414) P.50.....	-	-
18	Total Utility Operating Income.....	5,400,477	(4,419,506)
19	OTHER INCOME		
20	Income from Mdse. Job & Contract Work (415) P.51.....		
21	Income from Nonutility Operations (417).....		
22	Nonoperating Rental Income (418).....		
23	Interest and Dividend Income (419).....	396,108	219,064
24	Miscellaneous Nonoperating Income (421).....	995	361
25	Total Other Income.....	397,103	219,425
26	Total Income.....	5,797,580	(4,200,081)
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....	(1,137,504)	-
29	Other Income Deductions (426).....	116,703	79,667
30	Total Income Deductions.....	(1,020,801)	79,667
31	Income Before Interest Charges.....	6,818,381	(4,279,748)
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P.31.....	1,607,300	-
34	Amortization of Debt Disc. & Expense (428) P.26.....	-	-
35	Amortization of Prem. on Debt-Credit (429) P.26.....	-	-
36	Int. on Debt to Associated Companies (430) P.31,32.....	860,751	-
37	Other Interest Expense (431).....	(408,991)	50,505
38	Interest Charged to Construction-Credit (432).....		
39	Total Interest Charges.....	2,059,061	50,505
40	Net Income.....	4,759,321	(4,330,253)
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216)	12,292,181	-
43	Balance Transferred from Income (433).....	4,759,321	(4,330,253)
44	Miscellaneous Credits to Surplus (434).....		
45	Misc Debits to Surplus (435).....	-	-
46	Appropriations of Surplus (436).....		
47	Net Additions of Earned Surplus.....	4,759,321	(4,330,253)
48	Dividends Declared-Preferred Stock (437).....		-
49	Dividends Declared-Common Stock (438).....		-
51	Unappropriated Earned Surplus (at end of period) (216)	17,051,502	(4,330,253)

Note 1: Amount is equal to LDAC ERAC recoveries. Rather than crediting account 175 directly for the revenue billed ratepayers through the LDAC pertaining to recovery of ERAC expenditures, the Company is leaving the revenue in the revenue accounts and recording an entry to debit expense account 407.4 - Amortization of Reg. Assets in an amount equal to revenue with the offsetting credit to account 175).

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.
 2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
 3. For each reservation or appropriation of earned surplus state the purpose, amount, and in the case of reservations, the reserve account credited.

Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual payments to be reserved or appropriated as well as the totals eventually to be accumulated.
 4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 5. List credits first; then debits.

Line No.	Item (a)	Primary Contra Account Affected (b)	Amount (c)
1			
2	UNAPPROPRIATED EARNED SURPLUS (Account 216)		
3			
4			
5	Balance - Beginning of Year - Total		12,292,181
6			
7	Balance transferred from net income (loss) - Current Year		4,759,321
8			
9	Balance - end of year		<u>17,051,502</u>
10			
11			
12			
13			
14	APPROPRIATED EARNED SURPLUS (Account 215)		
15	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during the year.		
16			
17			
18			
19	NONE		
20			
21			
22			
23			
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Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:	\$	\$	\$	\$	\$	\$
2	In Service:						
3	101 Plant in Service (Classified)	169,148,027		169,148,027			
4	106 Completed Construction not Classified.....	8,533,231		8,533,231			
5	Total P. 18.....	177,681,258		177,681,258			
6	104 Leased to Others.....						
7	105 Held for Future Use.....	0		-			
8	107 Construction Work in Progress	8,607,729		8,607,729			
9	Total Utility Plant.....	186,288,987		186,288,987			
10	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
11	In Service:						
12	254 Depreciation P. 34.....	71,732,761		71,732,761			
13	257 Amortization.....						
14	Total, in Service.....	71,732,761		71,732,761			
15	Leased to Others:						
16	255 Depreciation.....						
17	258 Amortization.....						
18	Total, Leased to Others.....						
19	Held For Future Use:						
20	256 Depreciation.....						
21	259 Amortization.....						
22	Total, Held for Future Use.....						
23	Total Reserves for Depreciation and Amortization.....	71,732,761		71,732,761			

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UTILITY PLANT-GAS							
Line No.	Account (a)	Balance Beg of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
		\$	\$	\$	\$	\$	\$
1	1. INTANGIBLE PLANT						
2	301 Organization.....	4,958,740	43,858	-	-	-	5,002,598
3	303 Miscellaneous Intangible Plant.....						
4	Total Intangible Plant.....	4,958,740	43,858	-	-	-	5,002,598
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant.....	27,598					27,598
7	304 Land and Land Rights.....	5,577,440	70,318				5,647,758
8	305 Structures and Improvements.....	1,398					1,398
9	306 Boiler Plant Equipment.....	122,959	27,305	32,392			117,872
10	307 Other Power Equipment.....	-					-
11	310 Water Gas Generating Equipment.....	-					-
12	311 Liquefied Petroleum Gas Equipment.....	(0)					(0)
13	312 Oil Gas Generating Equipment.....	-					-
14	313 Generating Equipment-Other Processes.....	2,074,870					2,074,870
15	315 Catalytic Cracking Equipment.....	-					-
16	316 Other Reforming Equipment.....	-					-
17	317 Purification Equipment.....	-					-
18	321 LNG Equipment.....	-					-
19	319 Gas Mixing Equipment.....	-					-
20	320 Other Equipment.....	98,604					98,604
21	Total Manufactured Gas Production Plant.....	7,902,868	97,623	32,392	-	-	7,968,100
22	3. STORAGE PLANT						
23	360 Land and Land Rights.....	-					-
24	361 Structures and Improvements.....	66,549					66,549
25	362 Gas Holders.....	-					-
26	363 Other Equipment.....	182,639					182,639
27	Total Storage Plant.....	249,187	-	-	-	-	249,187

1. Report below the cost of utility plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beg of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	365.1 Land and Land Rights.....	83,484					83,484
3	365.2 Rights of Way.....	-					-
4	366 Structures and Improvements.....	-					-
5	367 Mains.....	55,705,454	6,397,318	115,738			61,987,034
6	368 Compressor Station Equipment.....	-					-
7	369 Measuring and Regulating Station Equipment.....	-					-
8	380 Services.....	3,056,659	100,737				3,157,396
9	381 Meters.....	61,371,201	4,643,036	371,662			65,642,575
10	382 Meter Installations.....	9,433,715	299,162	61,662			9,671,214
11	383 House Regulators.....	12,745,804	1,031,460				13,777,264
12	384 House Regulators Installations.....	338,917					338,917
13	386 Other Property on Cust's Prem.....	192,744					192,744
14	387 Other Equipment.....	200,777	33,478				234,255
15	Total Transmission and Distribution Plant.....	143,128,755	12,505,191	549,062			155,084,884
16	5. GENERAL PLANT						
17	389 Land and Land Rights.....	41,368					41,368
18	390 Structures and Improvements.....	2,471,156	95,107				2,566,263
19	391 Office Furniture and Equipment.....	1,493,051	29,756				1,522,807
20	392 Transportation Equipment.....	2,479,891	9,667	198,942			2,290,616
21	393 Stores Equipment.....	39,770	4,011	10,500			33,281
22	394 Tools, Shop, and Garage Eqpt.....	1,193,791	108,276	5,407			1,296,661
23	395 Laboratory Equipment.....	23,578					23,578
24	396 Power Operated Equipment.....	828,208	4,964				833,172
25	397 Communication Equipment.....	405,789					405,789
26	398 Miscellaneous Equipment.....	358,837	4,117				362,954
27	399 Other Tangible Property.....	-					-
28	Total General Plant.....	9,335,439	255,898	214,848			9,376,488
29	Total Gas Plant in Service.....	165,574,989	12,902,571	796,302			177,681,258
30	104 Utility Plant Leased to Others.....	-					-
31	105 Property Held for Future Use.....	-					-
32	107 Construction Work in Progress.....	3,137,782	17,887,381	12,417,433			8,607,729
33	Total Utility Plant - Gas.....	168,712,771	30,789,952	13,213,735			186,288,987

Note: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (a) are entries for reversals of tentative distribution of prior year reported in column (a). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversal of the prior year years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of the respondent's plant actually in service at end of year.

18A

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

Support for Classification of Account 1060 - Completed Construction Not Classified by Major Plant Category

305 Structures and Improvements.....	-
367 Mains.....	5,484,593.12
380 Services.....	2,599,475.55
382 Meter Installations.....	449,162.34
	<u>8,533,231.01</u>

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for the Year (e)
1					
2	Two (2) Family Frame Dwelling				
3	at 216 Charles Street				
4	Fall River, MA	2,175			
5	Less: Reserve for				
6	Depreciation of				
7	Non-Utility Property	-			
8					
9		2,175	-	-	-
10					
11					
12					
13					
14	Land - 45.9 Acres More or				
15	Less at Sanford Road,				
16	Westport, MA	13,441			-
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	Summary:				
39	Non-Utility Property a/c 121	15,616			
40	Less: Reserve for				
41	Depreciation of				
42	Non-Utility Property	-			
43	a/c 266				
44					
45	TOTALS	15,616	-	-	-

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INVESTMENTS (ACCOUNTS 123,124,136)		
Give particulars of all investments in stocks, bonds, notes, etc. held by the respondent at the end of the year. Provide a subheading for each list thereunder the information called for.		
Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2		
3	a/c 123 - Investment in Associated Company	
4	-----	
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		\$ -
21		
22		
23	a/c 124 - Other Investments	
24	-----	
25		
26		\$ -
27	NONE	
28		
29		
30		
31		
32		
33		
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36		
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47		

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

SPECIAL FUNDS (Account 125, 126, 127, 128)		
(Sinking Funds Depreciation Fund, Amortization Fund-Federal, Other Special Funds)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which include nature of any fund included in Account 128, other Special Funds.		
Line No.	(a) Name of fund and Trustee if Any	Balance End of Year (b)
1		
2		
3		
4		
5		
6	NONE	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20		
SPECIAL DEPOSITS (Accounts 132, 133, 134)		
1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company.		
Line No.	(a) Description and Purpose of Deposit	Balance End of Year (b)
21		
22		
23		
24		
25		
26		
27	NONE	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	\$ -
42		

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NOTES RECEIVABLE (Account 141)							
1. Give the particulars called for below concerning notes receivable at the end of year.		3. Minor items may be grouped by classes, showing number of such items.					
2. Give particulars of any note pledged or discounted.		4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)		
1	NONE				\$		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
TOTAL					\$ -		
ACCOUNTS RECEIVABLE (Account 142, 143)							
1. Give the particulars called for below concerning accounts receivable at end of year.		2. Designate any account included in Account 143 in excess of \$5,000.					
Line No.	Description (a)				Amount End of Year (b)		
17	Customers (Account 142):				\$		
18							
19							
20							
21							
22							
23		Other Accounts Receivable (Account 143):					
24			Miscellaneous (group and describe by classes):				
25			Due from the State of Massachusetts for Reimbursement for the Rt.79 Hwy Project				17
26			Due from Common Wealth of Massachusetts				80,000
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38	TOTAL				\$ 7,149,488		

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies at end of year.</p> <p>2. Provide separate headings and totals for Account 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3	Acct 146			
4	Due From New England Regulated, Net	5,260,265		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	TOTALS	\$ 5,260,264.92		\$ -
42				

MATERIAL AND SUPPLIES (ACCOUNTS 151-159,163) Summary Per Balance Sheet			
Line No.	Account (a)	Amount end of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		-
2	Fuel Stock Expenses (Account 152).....		-
3	Residuals (Account 153).....		-
4	Plant Materials and Operating Supplies (Account 154).....	NOT	871,460
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....	APPLICABLE	
7	Liquefied Natural Gas (Account 164, Page 25).....		1,403,188
8	Nuclear Fuel Assemblies and Components-Stock Account (Account 158).....		-
9	Nuclear Byproduct Materials (Account 159).....		-
10	Stores Expense (Account 163).....		-
11			
12	Total Per Balance Sheet		2,274,648
13			
14			

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

PRODUCTION FUEL AND OIL STOCKS - Included in Account 151 & 164 (Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.						
Line No.	Item (a)	Kinds of Fuel and Oil				
		Total Cost (b)	#2 Oil		Liquid Propane	
			Quantity (c) Gal.	Cost (d)	Quantity (e) Gal.	Cost (f)
1	On Hand Beginning of Year	1,891,077	-	-	-	-
2						
3	Received During Year	1,249,493				
4	TOTAL AVAILABLE	3,140,570	-	-	-	-
5	Used During Year (Note A)					
6	Compressor Fuel	-				
7	Boiler Fuel	-				
8	Vaporized	1,737,381				
9	Vapor - Send Out	-				
10	Propane Air	-				
11	Sold or Transferred	-				
12	TOTAL DISPOSED OF	1,737,381	-	-	-	-
13	BALANCE END OF YEAR	1,403,189	-	-	-	-
Kinds of Fuel and Oil - Continued						
Line No.	Item (a)	Liquid Natural Gas		Natural Gas In Storage		
		Quantity (h) MMBtu	Cost (i)	Quantity (j) MMBtu	Cost (k)	
14	On Hand Beginning of Year	149,835.00	1,601,017.49	184,407.00	290,058.39	
15						
16	Received During Year	125,996.00	854,690.32	272,130.00	394,802.71	
17	TOTAL AVAILABLE	275,831.00	2,455,707.81	456,537.00	684,861.10	
18	Used During Year (Note A)					
19	Compressor Fuel					
20	Vaporized	136,338.00	1,298,367.00	287,438.00	439,014.00	
21	Vapor - Send Out					
22	Sold or Transferred					
23						
24	TOTAL DISPOSED OF	136,338.00	1,298,367.00	287,438.00	439,014.00	
25	BALANCE END OF YEAR	139,493.00	1,157,340.81	169,099.00	245,847.10	

NOTE A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)									
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to which Discount and Expenses or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (Omit Cents) (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4									
5									
6	None								
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	TOTALS								

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particularly of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount or Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beg of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (d)	
11	Miscellaneous Deferred Debits 10-1920-1860 & 10-1920-1290	1,476,936	4,585,037	10-1168-1750, 69-5610-9280, 69-5615-9302, 69-5131-9213	4,346,483	1,715,491
12						
13	Environmental Reserve 0400-10-1920-1863	22,603,080	17,870	20-2110-2282, 20-2930-2282	1,543,568	21,077,382
14	Environmental 0400-10-1168-1822	3,135,157	284,706	80-8641-4074	437,910	2,981,953
15						
16	Deferred Remediation Costs 0400-10-1930-1824	16,001,500	3,451,163	10-1168-1750, 80-8550-4310	6,246,679	13,205,984
17						
18	Deferred Rate Case Expense 0400-10-1930-1823, 0400-10-1168-1823	911,834	336,437	69-5610-9280, 10-1920-1860	586,106	662,166
19						
20	Pension-OPEB Regulatory Asset 0400-10-1930-1826	13,571,308	88,245	69-5043-9267, 69-5044-9262	1,610,710	12,048,843
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS	57,699,815	8,763,459		14,771,456	51,691,818

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	NONE	
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	0

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

CAPITAL STOCK AND PREMIUM (Account 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Per Value Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTALS	0				\$ -	\$ -

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Donations received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
3. Reduction in Par Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under the caption including identification with the class and series of stock to which related.
4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
5. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account at end year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amount.

Line No.	Item (a)	
1		
2		
3	<u>Miscellaneous Paid in Capital</u>	
4	Balance - Beginning of Year	41,105,664
5	Additions in 2016	0
6		
7	Balance - End of Year	41,105,664
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
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26		
27		
28		
29		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	TOTAL	41,105,664

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

LONG TERM DEBT (Accounts 221,223-224)									
Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt.									
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions Rate per Cent (f)	Dates Due (g)	Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
1	Bonds - Fall River 7.99% Debt	9/20/1996	9/20/2026	7,000,000	7,000,000	7.99%	3/15 & 9/15	559,300	559,300
2	Bonds - Fall River 9.44% Debt	2/20/1990	2/20/2020	6,500,000	6,500,000	9.44%	2/15 & 8/15	613,600	613,600
3	Bonds - Fall River 7.24% Debt	12/11/1997	12/11/2027	6,000,000	6,000,000	7.24%	6/15 & 12/15	434,400	434,000
4									
5	Subtotal - DPU Accts 221 & 427			19,500,000	19,500,000			1,607,300	1,606,900
6									
7	Note Payable LUCo & LUNENat Gas Co \$2.8M @ 3.23% 7Yr	12/20/2013	12/20/2020	2,839,806	2,839,806	3.23%	1/30 & 7/30	91,726	91,726
8	Note Payable LUCo & LUNENat Gas Co \$8.5M @ 3.86% 10Yr	12/20/2013	12/20/2023	8,519,419	8,519,419	3.86%	1/30 & 7/30	328,850	328,850
9	Note Payable LUCo & LUNENat Gas Co \$2.8M @ 4.26% 15Yr	12/20/2013	12/20/2028	2,839,806	2,839,806	4.26%	1/30 & 7/30	120,976	120,976
10									
11	Subtotal - DPU Accts 223 & 430			14,199,032	14,199,032			541,551	541,551
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27			TOTALS	33,699,032	33,699,032			2,148,851	2,148,451

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U.

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

NOTES PAYABLE (Account 231)					
Report the particulars indicated concerning notes payable at end of year.					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
TOTAL					-
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)					
Report the particulars indicated concerning payables to associated companies at end of year.					
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year		
			Rate (c)	Amount (d)	
19	<u>Acct 233</u>	\$		\$	
20	Note Pay-LU Co & New Eng Gas-\$7.6M @ 4.2%	7,600,000	4.20%	319,200	
21					
22					
23	<u>Acct 234</u>	-			
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTALS	7,600,000		319,200	

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Description (a)	Amount (b)
1	Current Portion-Misc Operating Reserves 20-2110-2282	1,199,787
2	Misc Accrued Liabilities 20-2110-2420	2,254,443
3	Short Term Pension Obligation accrual 20-2110-2421	325,581
4	Short Term OPEB obligation accrual 20-2110-2429	744,755
5	Gas/Power Purchases Accrual 20-2110-2425	2,559,184
6	Unapplied payments 20-2111-2420	1,063,241
7	Unpaid Invoice Accrual 20-2111-2421	163,925
8	Accrued Payroll 20-2130-2420	250,735
9	Bonus Accrual 20-2130-2425	650,161
10	Charitable Org. Accrual 20-2140-2422	460
11	Curr&Accr Liab-Vac Accrual 20-2141-2428	475,412
12	Group Insurance Accrual 20-2140-2424	3,498
13	Empl Deduct-Union Dues Accrual 20-2140-2425	8,012
14		
15	TOTAL	9,699,193

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beg of Year (b)	Debits		Credits (e)	Balance End of Year (dr)/cr (f)
			Account Debited (c)	Amount (d)		
16	FAS 87 Liability 20-2930-2285	18,299,982	20-2001-2320, 30-3800-2192	2,862,792	4,564,217	20,001,407
17						
18	Environmental 20-2930-2282	20,374,437	10-1020-1868, 20-2110-2282	2,439,396	1,942,555	19,877,595
19						
20	FAS 106 Liability - OPEB 20-2930-2283	11,239,602	20-2001-2320, 20-2021-2340, 20-2110-2429, 30-3800-2193	1,272,506	1,098,840	11,065,937
21						
22	Other Long Term Post Retirement Accrual 20-2930-2286	3,882,835	20-2001-2320, 20-2140-1847, 30-3800-2192, 69-5043-9260	494,806	477,120	3,865,150
23						
24	Rate Base Offset 20-2910-2543	15,890,710	80-8841-4250	1,137,504	0	14,753,206
25						
26	Asset Retirement Obligation 20-2930-2300	300,663	N/A	0	15,063	315,726
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTALS	69,988,229		8,207,004	8,097,794	69,879,020

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254-259)				
Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.				
Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year Total.....		66,943,745	66,943,745
2	Credits to Depreciation Reserve during year:			
3	Account 80-8610-4030 Depreciation.....		5,854,753	5,854,753
4	Account 10-1251-1843 TWE Clearing.....		257,747	257,747
5	TOTAL CREDITS DURING YEAR.....		6,112,501	6,112,501
6	Net Charges for Plant Retired:			
7	Book Cost of Plant Retired.....		796,302	796,302
8	Cost of Removal.....		592,124	592,124
9	Salvage (Credit).....		(64,942)	(64,942)
10				
11				
12	NET CHARGES DURING YEAR.....		1,323,485	1,323,485
13	Balance December 31.....	-	71,732,761	71,732,761

METHOD OF DETERMINATION OF DEPRECIATION CHARGES
 Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

14 Book depreciation was calculated using the depreciation rates approved in D.P.U. 10-114.
 15
 16
 17
 18
 19
 20
 21
 22

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437,438)
 Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock On Which Dividend Was Declared (d)	Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)			Declared	Payable
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32	TOTALS	-		-	-		
33							
34	Dividend rates on Common Stock and Premium	0.0%					
35	Dividend rates on Common Stock, Premium and Surplus			0.0%			

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the change during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	<u>A/C 265 Reserve for Liability & Damages</u>		
12			
13	Balance - Beginning of Year		335,451
14			
15	Provisions, net of payments for current year		(335,451)
16			
17			
18			
19			<u>(335,451)</u>
20			
21	Balance - End of Year		<u>(0)</u>
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48		TOTAL	(0)
49			
50			
51			
52			
53			

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.
 2. In the space provided furnish significant explanations, including the following:
 (a) Accelerated Amortization - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation - State the general method or methods of liberalized depreciation being used (sum of years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years - Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beg of 2016 (b)	Changes During Year			
			Acct 410 cr/(dr) (c)	Acct 411 cr/(dr) (d)	OCI cr/(dr) (e)	Balance End of Year cr/(dr) (f)
1	Accelerated Amortization	\$		\$		\$
2	(Account 267)					
3	Electric.....	0				0
4	Gas - State.....	0				0
5	Gas - Federal.....	0				0
6	Other (Specify).....	0				0
7						
8	Totals.....	0	0	0	0	0
9						
10	Liberalized Depreciation (Note)					
11	(Account 268)					
12	Electric.....	0				0
13	Gas - State.....	1,490,692	330,555		0	1,821,247
14	Gas - Federal.....	9,599,154	2,128,572		0	11,727,725
15	Other (Specify).....	0				0
16						
17	Totals.....	11,089,846	2,459,126	0	0	13,548,972
18						
19	Other					
20	(Accounts)					
21	Electric.....	0				0
22	Gas - State.....	(1,631,544)	(21,498)		(73,370)	(1,726,412)
23	Gas - Federal.....	(10,372,814)	(138,435)		(472,459)	(10,983,708)
24	Other	0				0
25						
26	Totals.....	(12,004,358)	(159,933)	0	(545,829)	(12,710,121)
27						
28	Total (Accounts 267, 268)					
29	Electric.....	0	0	0	0	0
30	Gas - State.....	(140,852)	309,057	0	(73,370)	94,835
31	Gas - Federal.....	(773,661)	1,990,137	0	(472,459)	744,017
32	Other (Specify).....	0	0	0	0	0
33						
34	Totals.....	(914,512)	2,299,193	0	(545,829)	838,852
35						0
36	Note: Includes impact of bonus depreciation, repair tax deduction, and cost of removal which is deducted as incurred for tax purposes.					

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	Total CIAC	6,221,682	10-1618-1070, 69-5615-9302, 10-1250-1840	2,076,703	770,310	4,915,289
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	6,221,682		2,076,703	770,310	4,915,289

Annual report of ... Liberty Utilities (New England Natural Gas Company) Corp. Year ended December 31, 2016

		GAS OPERATING REVENUES (Account 400)					Average Number of Customers per Month	
		Operating Revenues		MCF Sold (1000 BTU)				
Line No.	Account	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number For Year (f)	Increase or (Decrease) from Preceding Year (g)	
		\$	\$					
1	SALES OF GAS	37,848,079	(515,361)	3,449,255	(499,177)	50,436	330	
2	480 Residential Sales.....							
3	481 Commercial and Industrial Sales:							
4	Small (or Commercial)...see instr.5	9,198,512	(6,124,781)	925,495	(159,641)	3,673	47	
5	Large (or Industrial)...see instr.5	1,133,648	273,490	199,872	96,392	4	1	
6	482 Other Sales to Public Authorities.....	-	-	-	-	-	-	
7	484 Interdepartmental Sales.....	-	-	-	-	-	-	
8	485 Miscellaneous Gas Sales... Unbilled.....	-	-	-	-	-	-	
9	Total Sales to Ultimate Consumers.....	48,180,239	(6,366,652)	4,574,623	(562,425)	54,113	377	
10	483 Sales for Resale.....	357,897	(756,611)	164,774	(23,878)	1	-	
11	Total Sales of Gas *	48,538,136	(7,123,264)	4,739,397	(586,303)	54,114	377	
12	OTHER OPERATING REVENUES							
13	486 Supplier Sales							
14	487 Unbilled Revenue.....	186,741	541,679					
15	488 Miscellaneous Service Revenues.....	27,845	23,181					
16	489 Revenues from Trans.of Gas of Others.....	5,737,833	108,991					
17	490 Sales of Products Extracted from Natural Gas.....							
18	491 Rev. from Natural Gas Processed by Others.....							
19	493 Rent from Gas Property							
20	494 Interdepartmental Rents.....							
21	495 Other Gas Revenues.....	8,487	(3,513)					
22	Total Other Operating Revenues.....	5,960,906	670,337					
23	Total Gas Operating Revenues.....	54,499,043	(6,452,926)					
			Purchased Price Adjustment Clauses					
			Fuel Clauses					

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

SALES OF GAS TO ULTIMATE CONSUMERS								
Report by account the MCF sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.								
Line No.	Account No.	Schedule (a)	M.C.F. (1000 BTU) (b)	Revenue (c)	Average Revenue per MCF (\$0.0000) (see Note) (d)	Number of Customers (Per Bills Rendered)		
						July 31 (e)	December 31 (f)	
1	RESIDENTIAL							
2								
3		R-1 Residential Non-heating	38,614	741,500.710	19.2027	2,642	2,619	
4								
5		R-2 Residential Non-heating, Low income	4,388	64,417.010	14.6807	292	317	
6								
7		R-3 Residential Heating	2,687,845	30,148,181.180	11.2165	37,509	38,192	
8								
9		R-4 Residential Heating, Low income	718,408	6,227,728.110	8.6688	9,597	9,868	
10								
11		LDAC Deferred Revenue		(2,050,138.290)				
12								
13		Res Decoupling Revenue Deferred		2,243,530.220				
14								
15		Gas Revenue Deferred		472,860.250				
16								
17	COMMERCIAL & INDUSTRIAL							
18								
19		G-41 C&I Low Annual Use, Low Load Factor	354,471	3,953,084.260	11.1521	2,799	2,869	
20								
21		G-42 C&I Medium Annual Use, Low Load Factor	315,403	2,741,453.340	8.6919	207	185	
22								
23		G-51 C&I Low Annual Use, High Load Factor	110,879	905,466.090	8.1662	546	573	
24								
25		G-52 C&I Medium Annual Use, High Load Factor	144,741	1,068,041.250	7.3790	94	97	
26								
27		Com Decoupling Revenue Deferred		530,467.170				
28								
29		G-43 C&I High Annual Use, Low Load Factor	22,837	168,240.880	7.3669	2	2	
30								
31		G-53 C&I High Annual Use, High Load Factor	177,035	965,407.270	5.4532	2	1	
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43		Note: Average revenue per MCF for individual rate classes above is calculated based on revenue billed for each class, without allocating impact of LDAC, GAF, and Decoupling accruals and deferrals.						
44	TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)			4,574,623	48,180,239.450	10.5321	53,690	54,723

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

GAS OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year.			
2. If the increases and decreases are not derived from previously reported figures explain in footnote.			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from of Preceding Year (c)
1	PRODUCTION EXPENSES		
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering.....	-	-
6	701 Operation labor.....	-	-
7	702 Boiler fuel.....	-	-
8	703 Miscellaneous steam expenses.....	-	-
9	704 Steam transferred --Cr.....	-	-
10	Total operation.....	-	-
11	Maintenance:		
12	705 Maintenance supervision and engineering.....	-	-
13	706 Maintenance of structures and improvements.....	-	-
14	707 Maintenance of boiler plant equipment.....	-	-
15	708 Maintenance of other steam production plant.....	-	-
16	Total maintenance.....	-	-
17	Total steam production.....	-	-
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....	-	-
21	Production labor and expenses:		
22	711 Steam expenses.....	-	-
23	712 Other power expenses.....	-	-
24	715 Water gas generating expenses.....	-	-
25	716 Oil gas generating expenses.....	-	-
26	717 Liquefied petroleum gas expenses.....	1,163,199	109,870
27	718 Other process production expenses.....	-	-
28	Gas fuels:		
29	721 Water gas generator fuel.....	-	-
30	722 Fuel for oil gas.....	-	-
31	723 Fuel for liquefied petroleum gas process.....	68,218	(20,067)
32	724 Other gas fuels.....	-	-
33	Gas raw materials:		
34	726 Oil for water gas.....	-	-
35	727 Oil for oil gas.....	-	-
36	728 Liquefied petroleum gas.....	-	-
37	808.1 Liquefied Natural Gas (Costs included in Act 804.1).....	-	-
38	730 Residuals expenses.....	-	-
39	731 Residuals produced -- Cr.....	-	-
40	732 Purification expenses.....	-	-
41	733 Gas mixing expenses.....	-	-
42	734 Duplicate charges -- Cr.....	-	-
43	735 Miscellaneous production expenses.....	88,600	(18,958)
44	736 Rents.....	-	-
45	Total operation.....	1,320,017	70,845
46	Maintenance:		
47	740 Maintenance supervision and engineering.....	-	-
48	741 Maintenance of structures and improvements.....	264,254	120,577
49	742 Maintenance of production equipment.....	87,026	(24,110)
50	Total maintenance.....	351,279	96,468
51	Total manufactured gas production.....	1,671,297	167,313

GAS OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from of Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES	\$	\$
2	<i>Operation:</i>		
3	804 Natural gas city gate purchases.....	8,435,017	(10,284,658)
4	805 Other gas purchases.....	-	-
5	806 Exchange gas.....	-	-
6	807 Purchased Gas Expenses.....	-	-
7	810 Gas used for compressor station fuel - Cr.....	-	-
8	811 Gas used for products extraction - Cr.....	-	-
9	812 Gas used for other utility operations - Cr.....	(31,381)	19,524
10	813 Other gas supply expenses (CGA & Capacity Release).....	276,083	6,568
11	Total other gas supply expenses.....	8,679,719	(10,258,566)
12	Total production expenses.....	10,351,016	(10,091,253)
13	LOCAL STORAGE EXPENSES		
14	<i>Operation:</i>		
15	835 Measuring & Regulating Equipment.....	-	-
16	840 Operation supervision and engineering.....	-	-
17	841 Operation labor and expenses.....	-	-
18	842 Rents.....	-	-
19	Total operation.....	-	-
20	<i>Maintenance:</i>		
21	843 Maintenance supervision and engineering.....	-	-
22	844 Maintenance of structures and improvements.....	-	-
23	845 Maintenance of gas holders.....	-	-
24	846 Maintenance of other equipment.....	-	-
25	Total maintenance.....	-	-
26	Total storage expenses.....	-	-
27	TRANSMISSION AND DISTRIBUTION EXPENSES		
28	<i>Operation:</i>		
29	850 Operation supervision and engineering.....	143,517	18,186
30	851 System control and load dispatching.....	1,588	(2,781)
31	852 Communication system expenses.....	-	-
32	853 Compressor station labor and expense.....	-	-
33	855 Fuel and power for compressor stations.....	-	-
34	857 Measuring and regulating station expenses.....	-	(862)
35	858 Transmission and compression of gas by others.....	-	-
36	874 Mains and services expenses.....	1,275,444	43,746
37	878 Meter and house regulator expenses.....	421,103	(18,277)
38	879 Customer installations expenses.....	1,476,149	(247,574)
39	880 Other expenses.....	691,199	152,221
40	881 Rents.....	-	-
41	Total operation.....	4,008,999	(55,340)
42	<i>Maintenance:</i>		
43	885 Maintenance supervision and engineering.....	-	-
44	886 Maintenance of structures and improvements.....	236,830	(76,146)
45	887 Maintenance of mains.....	483,798	(101,626)
46	888 Maintenance of compressor station equipment.....	-	-
47	889 Maintenance of measuring and regulating station equipment.....	5,415	(14,918)
48	891 City Gate.....	-	-
49	892 Maintenance of services.....	223,068	118,871
50	893 Maintenance of meters and house regulators.....	641,333	8,131
51	894 Maintenance of other equipment.....	451,710	377,068
52	Total maintenance.....	2,042,154	311,380
53	Total transmission and distribution expenses.....	6,051,153	256,040

GAS OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from of Preceding Year (c)	
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$	
2	<i>Operation:</i>			
3	901 Supervision.....	-	-	
4	902 Meter reading expenses.....	270,336	(102,114)	
5	903 Customer records and collection expenses.....	2,822,279	(37,882)	
6	904 Uncollectible accounts.....	931,825	(262,805)	
7	905 Miscellaneous customer accounts expenses.....	-	-	
8	Total customer accounts expenses.....	4,024,439	(402,801)	
9	SALES EXPENSES			
10	<i>Operation:</i>			
11	909 I&I Advertising Exp- Sales Exp.....	-	-	
12	910 Misc Cust Assist Exp-Information.....	-	-	
13	912 Demonstrating and selling expenses.....	20,924	(35,367)	
14	913 Advertising expenses.....	65,743	(15,972)	
15	916 Miscellaneous sales expenses.....	107,652	33,432	
16	Total sales expenses.....	194,320	(17,907)	
17	ADMINISTRATIVE AND GENERAL EXPENSES			
18	<i>Operation:</i>			
19	920 Administrative and general salaries.....	3,286,482	(82,877)	
20	921 Office supplies and expenses.....	1,899,969	401,179	
21	922 Administrative expenses transferred - Cr.....	(3,039,022)	105,881	
22	923 Outside services employed.....	2,871,170	(120,519)	
23	924 Property insurance.....	661,469	81,473	
24	925 Injuries and damages.....	(147,857)	49,367	
25	926 Employees pensions and benefits.....	6,674,195	469,623	
26	928 Regulatory commission expenses.....	358,666	46,970	
27	929 Duplicate charges - Cr.....	-	-	
28	930 Miscellaneous general expenses.....	251,051	(82,309)	
29	931 Rents.....	-	-	
30	Total operation:	12,816,122	868,769	
31	<i>Maintenance:</i>			
32	932 Maintenance of general plant.....	-	-	
33	Total administrative and general expenses.....	12,816,122	868,769	
34	Total gas operation and maintenance expenses.....	33,437,049	(9,387,152)	
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
35	Steam production.....	\$	\$	\$
36	Manufactured gas production.....	1,320,017.33	351,279	1,671,297
37	Other gas supply expenses.....	8,679,718.81	-	8,679,719
38	Total production expenses.....	9,999,736.14	351,279	10,351,016
39	Local storage expenses.....	-	-	-
40	Transmission and distribution expenses.....	4,008,998.92	2,042,154	6,051,153
41	Customer accounts expenses.....	4,024,439.17	-	4,024,439
42	Sales expenses.....	194,319.59	-	194,320
43	Administrative and general expenses.....	12,816,121.86	-	12,816,122
44	Total gas operation and maintenance expenses.....	31,043,615.68	2,393,433	33,437,049
45	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (P. 47 line 44 (d), Depreciation (Acct 403) and Amortization (Acct 407)			78.99%
46	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts			\$ 13,383,278
47	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)			156

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If gas is purchased or sold at two or more different rates, the amounts of each rate should be shown in the following table.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (c)	Rate per M.C.F. (d)	Amount (e)
1	Assonet Gate Station		164,774	\$ 2.1720	\$ 357,897
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling, Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16	NONE						
17							
18							
19							
20							
21							
22							
23							

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies from Which Gas is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24	See Page 48A				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

Support for page 48

		Year ended December 31, 2016	
		<u>MCF</u>	<u>COST</u>
Gas Purchased, Produced and Sold	Delivered & Measured by		
AGT Imbalance	Orifice Meter @ Charles St. Plant Westport & Swansea Gate Stations	(49,088)	\$ (700,736)
COMMODITY:			
Direct Energy (INCL INJECTIONS)		5,327,904	1,162,445
RESERVATION/DEMAND CHARGES:			8,343,165
Algonquin, Texas Eastern, Dominion, Transco, National Fuel			
STORAGE WITHDRAWAL		280,154	450,428
LNG PRODUCED / VAPORIZED		<u>132,883</u>	<u>1,332,125</u>
		5,691,853	\$ 1.8601 10,587,427

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TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State", and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.
4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such a tax.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)				Subtotal Gas Acct. 409 (Note) (f)	Subtotal Gas Acct. 408 (d)	Electric Acct. 408, 409 (c)	(g)	(h)
			Subtotal Gas Acct. 408 (d)	(e)	(f)	(g)					
1	Federal:										
2	Income Tax	582,418				582,418				-	
3	Social Security	751,910	751,910								
4	FICA / Medicare	182,570	182,570								
5	Unemployment	6,998	6,998								
6	Total Federal	1,523,895	941,477	-	-	582,418					
7											
8	State:										
9	Franchise/Income Tax	90,446				90,446				-	
10	Unemployment	102,535	102,535								
11	Excise, Sales & Other	3,028	3,028								
12	Total State	196,009	105,563	-	-	90,446					
13											
14	Municipal:										
15	City & Towns - Property	2,033,004	2,033,004								
16	Total Municipal	2,033,004	2,033,004								
17											
18											
19	TOTALS	3,752,908	3,080,044	-	-	672,864					
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											

Note: Liberty current year income taxes payable per tax department pertaining to regulated operations.

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

OTHER UTILITY OPERATING INCOME (ACCOUNT 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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42					
43					
44					
45					
46					
47					
48					
49					
50					
51	Totals				\$ -

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowance and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)		NONE		NONE
7					
8					
9					
10					
11	Total Revenues		-		-
12					
13					
14					
15	Costs and Expenses:				
16	Cost of sales (list according to major				
17	classes of cost)				
18					
19					
20					
21					
22					
23					
24	Sales expenses				
25	Customer accounts expenses				
26	Administrative and general expenses				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTAL COSTS AND EXPENSES	-	-	-	-
	Net Profit (or Loss)				

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

RECORD OF SENDOUT FOR THE YEAR IN MCF
BASED ON 1000 BTU PER CUBIC FOOT

Line Item No.	Totals	January	February	March	April	May
1 <u>Gas Made</u>						
2 Liquefied Natural Gas	123,227	27,559	45,213	3,493	3,175	3,577
3 Liquefied Petroleum Gas	-	-	-	-	-	-
4 Gas						
5 Gas						
6 TOTAL	123,227	27,559	45,213	3,493	3,175	3,577
7						
8 <u>Gas Purchased</u>						
9 Natural	6,279,255	1,087,368	944,295	734,787	576,166	337,406
10 Transportation	-	-	-	-	-	-
11 TOTAL	6,279,255	1,087,368	944,295	734,787	576,166	337,406
12 TOTAL MADE AND						
13 PURCHASED	6,402,482	1,114,927	989,508	738,280	579,341	340,983
14 Net Change in Holder Gas						
15 TOTAL SENDOUT	6,402,482	1,114,927	989,508	738,280	579,341	340,983
16						
17						
18						
19 Gas Sold	5,957,637	806,589	1,007,396	882,221	679,810	459,622
20 Gas Used by Company	14,335	2,589	2,112	1,441	2,316	648
21 Gas Accounted for	5,971,972	809,178	1,009,508	883,662	682,126	460,270
22 Gas Unaccounted for	430,510	305,749	(20,000)	(145,382)	(102,785)	(119,287)
23 % Unaccounted for (0.00%)	6.72%	27.42%	-2.02%	-19.69%	-17.74%	-34.98%
24						
25						
26						
27 <u>Sendout in 24 hours</u>						
	<u>in MCF</u>					
28 Maximum-MCF		52,697	64,323	40,370	40,863	22,610
29 Maximum-Date		Jan. 19	Feb. 14	March 4	April 4	May 5
30 Minimum-MCF		20,605	19,596	12,791	8,348	5,353
31 Minimum-Date		Jan. 10	Feb. 24	March 10	April 22	May 29
32						
33						
34						
35 B.T.U. Content of Gas Delivered: 1,029 per cf.		1.028	1.028	1.027	1.027	1.027

GAS GENERATING PLANT			
Line No.	General Description - Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1			
2	<u>Other Gas Producing Equipment</u>		
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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45			
46			
47			
48			
49		TOTAL	

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M.Lbs. Steam Per Hour
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas			Total Capacity	
29	Scrubbers		NONE			
30						
31						
32	Condensers		NONE			
33						
34						
35	Exhausters		NONE			
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R.H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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45							
46							
47							

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

TRANSMISSION AND DISTRIBUTION MAINS						
Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains. Sub-totals should be shown for each type.						
Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Adjustments During Year	Abandoned But Not Removed During Year	Total Length in Feet at End
1						
2						
3	Steel					
4	2" or less	413,635	-	350	5,308	408,677
5	Over 2" thru 4"	661,130	5	161	6,740	654,556
6	Over 4" thru 8"	202,187	-	(1,311)	2,939	197,937
7	Over 8" thru 12"	63,096	-	-	-	63,096
8	Over 12"	12,778	-	-	-	12,778
9						
10						
11	Cast/Wrought Iron					
12	2" or less	1,869	-	(112)	15	1,742
13	Over 2" thru 4"	376,886	-	(1,519)	22,225	353,142
14	Over 4" thru 8"	195,677	-	(157)	3,893	191,627
15	Over 8" thru 12"	46,992	-	-	-	46,992
16	Over 12"	24,563	-	-	-	24,563
17						
18						
19	Plastic					
20	2" or less	565,942	19,325	146	1,133	584,280
21	Over 2" thru 4"	408,382	18,454	547	685	426,698
22	Over 4" thru 8"	251,772	21,488	2,698	182	275,776
23	Over 8" thru 12"	12,820	-	(180)	-	12,640
24	Over 12"	-	-	-	-	-
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
	TOTALS	3,237,729	59,272	623	43,120	3,254,504
Normal Operating Pressure - Mains and Lines			- Maximum	60 psi	Minimum	6" w.c.
Normal Operating Pressure - Services			- Maximum	60 psi	Minimum	6" w.c.

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS				
Report below the information called for concerning Distribution Services, House Governors and Meters				
Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	36,135	12,501	61,923
2	Additions during year:			
3	Purchased.....	1,195	114	650
4	Installed.....			
5	Associated with Plant acquired.....			
6	Total Additions.....	1,195	114	650
7	Reductions during year:			
8	Retirements.....	982	156	1,125
9	Associated with Plant sold.....			
10	Total Reductions.....	982	156	1,125
11	Number at End of Year.....	36,348	12,459	61,448
12	In Stock.....			4,461
13	On Customers' Premises - Inactive.....			1,486
14	On Customers' Premises - Active.....			55,474
15	In Company Use.....			27
16	Number at End of Year.....			61,448
17	Number of Meters Tested by State Inspectors During Year.....			7,670

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		<i>See Attached</i>		

Liberty Utilities

Sales Service Rates - Peak Effective March 1, 2016

Rate	Description	Base rate	GAF	RDAF	LDAF	Variable Rate	Customer Charge	Fixed Charge (per month)
R-1	Residential rate - Non Heating							
	ALL Therms	\$0.5290	\$0.1421	(\$0.0506)	\$0.2365	\$0.8570	\$11.52	\$11.52
R-2	Residential low income rate - Non Heating							
	Use rates as shown for R-1 and apply 25% discount to total amount.							
R-3	Residential rate - Heating							
	ALL Therms	\$0.4613	\$0.1421	(\$0.0506)	\$0.2365	\$0.7893	\$11.94	\$11.94
R-4	Residential low income rate - Heating							
	Use rates as shown for R-3 and apply 25% discount to total amount.							
G-41	Com & Ind rate - Low annual use, Low load factor							
	ALL Therms	\$0.4678	\$0.1421	(\$0.0374)	\$0.1669	\$0.7394	\$26.53	\$26.53
G-42	Com & Ind rate - Medium annual use, Low load factor							
	ALL Therms	\$0.4404	\$0.1421	(\$0.0374)	\$0.1669	\$0.7120	\$39.80	\$39.80
G-43	Com & Ind rate - High annual use, Low load factor							
	ALL Therms	\$0.2416	\$0.1421	(\$0.0374)	\$0.1669	\$0.5132	\$928.71	\$928.71
G-51	Com & Ind rate - Low annual use, High load factor							
	ALL Therms	\$0.3947	\$0.1421	(\$0.0292)	\$0.1099	\$0.6175	\$26.53	\$26.53
G-52	Com & Ind rate - Medium annual use, High load factor							
	ALL Therms	\$0.4359	\$0.1421	(\$0.0292)	\$0.1099	\$0.6587	\$39.80	\$39.80
G-53	Com & Ind rate - High annual use, High load factor							
	Maximum Daily Contract Quantity (MDCQ) plus Therms	\$3.1659	\$0.1421	(\$0.0292)	\$0.1099	\$3.1659 \$0.2228	\$928.71	\$928.71

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.1421
Fixed Price Option	\$0.3290

Local Distribution Adjustment Factors (LDAF):	
R-1 & R-2	\$0.2365
R-3 & R-4	\$0.2365
G-41, G-42, & G-43	\$0.1669
G-51, G-52, & G-53	\$0.1099
Revenue Decoupling Adjustment Factor (RDAF)	
R-1 & R-2	-\$0.0506
R-3 & R-4	-\$0.0506
G-41, G-42, & G-43	-\$0.0374
G-51, G-52, & G-53	-\$0.0292

Liberty Utilities

Sales Service Rates - Off-Peak Effective May 1, 2016

Rate	Description	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
R-1	Residential rate - Non Heating							
	ALL Therms	\$0.5015	\$0.1778	\$0.0391	\$0.2552	\$0.9736	\$11.52	\$11.52
R-2	Residential low income rate - Non Heating	Use rates as shown for R-1 and apply 25% discount to total amount.						
R-3	Residential rate - Heating							
	ALL Therms	\$0.3425	\$0.1778	\$0.0391	\$0.2552	\$0.8146	\$11.94	\$11.94
R-4	Residential low income rate - Heating	Use rates as shown for R-3 and apply 25% discount to total amount.						
G-41	Com & Ind rate - Low annual use, Low load factor							
	ALL Therms	\$0.2811	\$0.1778	\$0.0396	\$0.1786	\$0.6771	\$26.53	\$26.53
G-42	Com & Ind rate - Medium annual use, Low load factor							
	ALL Therms	\$0.2944	\$0.1778	\$0.0396	\$0.1786	\$0.6904	\$39.80	\$39.80
G-43	Com & Ind rate - High annual use, Low load factor							
	ALL Therms	\$0.1690	\$0.1778	\$0.0396	\$0.1786	\$0.5650	\$928.71	\$928.71
G-51	Com & Ind rate - Low annual use, High load factor							
	ALL Therms	\$0.2593	\$0.1778	\$0.0079	\$0.1175	\$0.5625	\$26.53	\$26.53
G-52	Com & Ind rate - Medium annual use, High load factor							
	ALL Therms	\$0.3084	\$0.1778	\$0.0079	\$0.1175	\$0.6116	\$39.80	\$39.80
G-53	Com & Ind rate - High annual use, High load factor							
	Maximum Daily Contract Quantity (MDCQ) plus Therms	\$2.2163	\$0.1778	\$0.0079	\$0.1175	\$2.2163 \$0.3032	\$928.71	\$928.71

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.1778
Fixed Price Option	N/A

Local Distribution Adjustment Factors (LDAF):	
R-1 & R-2	\$0.2552
R-3 & R-4	\$0.2552
G-41, G-42, & G-43	\$0.1786
G-51, G-52, & G-53	\$0.1175
Revenue Decoupling Adjustment Factor (RDAF)	
R-1 & R-2	\$0.0391
R-3 & R-4	\$0.0391
G-41, G-42, & G-43	\$0.0396
G-51, G-52, & G-53	\$0.0079

Liberty Utilities

Sales Service Rates - Off-Peak Effective August 1, 2016

R-1	Residential rate - Non Heating									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.5015	\$0.1233	\$0.0391	\$0.2552	\$0.9191	\$11.52	(per month)	\$11.52	

R-2 Residential low income rate - Non Heating

Use rates as shown for R-1 and apply 25% discount to total amount.

R-3	Residential rate - Heating									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.3425	\$0.1233	\$0.0391	\$0.2552	\$0.7601	\$11.94	(per month)	\$11.94	

R-4 Residential low income rate - Heating

Use rates as shown for R-3 and apply 25% discount to total amount.

G-41	Com & Ind rate - Low annual use, Low load factor									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.2811	\$0.1233	\$0.0396	\$0.1786	\$0.6226	\$26.53	(per month)	\$26.53	

G-42	Com & Ind rate - Medium annual use, Low load factor									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.2944	\$0.1233	\$0.0396	\$0.1786	\$0.6359	\$39.80	(per month)	\$39.80	

G-43	Com & Ind rate - High annual use, Low load factor									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.1690	\$0.1233	\$0.0396	\$0.1786	\$0.5105	\$928.71	(per month)	\$928.71	

G-51	Com & Ind rate - Low annual use, High load factor									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.2593	\$0.1233	\$0.0079	\$0.1175	\$0.5080	\$26.53	(per month)	\$26.53	

G-52	Com & Ind rate - Medium annual use, High load factor									
		Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge		
	ALL Therms	\$0.3084	\$0.1233	\$0.0079	\$0.1175	\$0.5571	\$39.80	(per month)	\$39.80	

G-53	Com & Ind rate - High annual use, High load factor									
		Base rate +				Demand Rate	Customer Charge +	Fixed Charge		
	Maximum Daily Contract Quantity (MDCQ) plus Therms	\$2.2163	\$0.1233	\$0.0079	\$0.1175	\$2.2163	\$928.71	(per month)	\$928.71	
						\$0.2487				

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.1233
Fixed Price Option	N/A

Local Distribution Adjustment Factors (LDAF):	
R-1 & R-2	\$0.2552
R-3 & R-4	\$0.2552
G-41, G-42, & G-43	\$0.1786
G-51, G-52, & G-53	\$0.1175
Revenue Decoupling Adjustment Factor (RDAF)	
R-1 & R-2	\$0.0391
R-3 & R-4	\$0.0391
G-41, G-42, & G-43	\$0.0396
G-51, G-52, & G-53	\$0.0079

Liberty Utilities

Sales Service Rates - Peak Effective November 1, 2016

R-1	Residential rate - Non Heating	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.5290	\$0.3417	\$0.0255	\$0.2456	\$1.1418	\$11.52	\$11.52
R-2	Residential low income rate - Non Heating	Use rates as shown for R-1 and apply 25% discount to total amount.						
R-3	Residential rate - Heating	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.4613	\$0.3417	\$0.0255	\$0.2456	\$1.0741	\$11.94	\$11.94
R-4	Residential low income rate - Heating	Use rates as shown for R-3 and apply 25% discount to total amount.						
G-41	Com & Ind rate - Low annual use, Low load factor	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.4678	\$0.3417	\$0.0195	\$0.1618	\$0.9908	\$26.53	\$26.53
G-42	Com & Ind rate - Medium annual use, Low load factor	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.4404	\$0.3417	\$0.0195	\$0.1618	\$0.9634	\$39.80	\$39.80
G-43	Com & Ind rate - High annual use, Low load factor	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.2416	\$0.3417	\$0.0195	\$0.1618	\$0.7646	\$928.71	\$928.71
G-51	Com & Ind rate - Low annual use, High load factor	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.3947	\$0.3417	\$0.0159	\$0.1137	\$0.8660	\$26.53	\$26.53
G-52	Com & Ind rate - Medium annual use, High load factor	Base rate +	GAF +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)
	ALL Therms	\$0.4359	\$0.3417	\$0.0159	\$0.1137	\$0.9072	\$39.80	\$39.80
G-53	Com & Ind rate - High annual use, High load factor	Base rate +				Demand Rate	Customer Charge +	Fixed Charge (per month)
	Maximum Daily Contract Quantity (MDCQ) plus Therms	\$3.1659	\$0.3417	\$0.0159	\$0.1137	\$3.1659 \$0.4713	\$928.71	\$928.71

Customer Charge includes cost of reading, billing and accounting.

"GAF" (Gas Adjustment Factor)	\$0.3417
Fixed Price Option	\$0.3617

Local Distribution Adjustment Factors (LDAF):	
R-1 & R-2	\$0.2456
R-3 & R-4	\$0.2456
G-41, G-42, & G-43	\$0.1618
G-51, G-52, & G-53	\$0.1137
Revenue Decoupling Adjustment Factor (RDAF)	
R-1 & R-2	\$0.0255
R-3 & R-4	\$0.0255
G-41, G-42, & G-43	\$0.0195
G-51, G-52, & G-53	\$0.0159

Liberty Utilities

Transportation Billing Rates - Peak Effective March 1, 2016

T-1	Residential rate - Non Heating							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.5290	(\$0.0506)	\$0.2365	\$0.7149	\$11.52	\$11.52	

T-2 Residential low income rate - Non Heating

Use rates as shown for T-1 and apply 25% discount to total amount.

T-3	Residential rate - Heating							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.4613	(\$0.0506)	\$0.2365	\$0.6472	\$11.94	\$11.94	

T-4 Residential low income rate - Heating

Use rates as shown for T-3 and apply 25% discount to total amount.

T-41	Com & Ind rate - Low annual use, Low load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.4678	(\$0.0374)	\$0.1669	\$0.5973	\$26.53	\$26.53	

T-42	Com & Ind rate - Medium annual use, Low load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.4404	(\$0.0374)	\$0.1669	\$0.5699	\$39.80	\$39.80	

T-43	Com & Ind rate - High annual use, Low load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.2416	(\$0.0374)	\$0.1669	\$0.3711	\$928.71	\$928.71	

T-51	Com & Ind rate - Low annual use, High load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.3947	(\$0.0292)	\$0.1099	\$0.4754	\$26.53	\$26.53	

T-52	Com & Ind rate - Medium annual use, High load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.4359	(\$0.0292)	\$0.1099	\$0.5166	\$39.80	\$39.80	

T-53	Com & Ind rate - High annual use, High load factor							
		Base rate +			Demand Rate	Customer Charge +	Fixed Charge (per month)	
	Maximum Daily Contract Quantity (MDCQ)	\$3.1659			\$3.1659			
	plus Therms		(\$0.0292)	\$0.1099	\$0.0807	\$928.71	\$928.71	

Customer Charge includes cost of reading, billing and accounting.

Retention Rate Line Loss	2.78%
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Local Distribution Adjustment Factors (LDAF):	
T-1 & T-2	\$0.2365
T-3 & T-4	\$0.2365
T-41, T-42, & T-43	\$0.1669
T-51, T-52, & T-53	\$0.1099
Revenue Decoupling Adjustment Factor (RDAF)	
T-1 & T-2	-\$0.0506
T-3 & T-4	-\$0.0506
T-41, T-42, & T-43	-\$0.0374
T-51, T-52, & T-53	-\$0.0292

Liberty Utilities

Transportation Billing Rates - Off-Peak Effective May 1, 2016

T-1	Residential rate - Non Heating							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.5015	\$0.0391	\$0.2552	\$0.7958	\$11.52	\$11.52	

T-2 Residential low income rate - Non Heating

Use rates as shown for T-1 and apply 25% discount to total amount.

T-3	Residential rate - Heating							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.3425	\$0.0391	\$0.2552	\$0.6368	\$11.94	\$11.94	

T-4 Residential low income rate - Heating

Use rates as shown for T-3 and apply 25% discount to total amount.

T-41	Com & Ind rate - Low annual use, Low load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.2811	\$0.0396	\$0.1786	\$0.4993	\$26.53	\$26.53	

T-42	Com & Ind rate - Medium annual use, Low load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.2944	\$0.0396	\$0.1786	\$0.5126	\$39.80	\$39.80	

T-43	Com & Ind rate - High annual use, Low load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.1690	\$0.0396	\$0.1786	\$0.3872	\$928.71	\$928.71	

T-51	Com & Ind rate - Low annual use, High load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.2593	\$0.0079	\$0.1175	\$0.3847	\$26.53	\$26.53	

T-52	Com & Ind rate - Medium annual use, High load factor							
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)	
ALL	Therms	\$0.3084	\$0.0079	\$0.1175	\$0.4338	\$39.80	\$39.80	

T-53	Com & Ind rate - High annual use, High load factor							
		Base rate +			Demand Rate	Customer Charge +	Fixed Charge (per month)	
	Maximum Daily Contract Quantity (MDCQ)	\$2.2163			\$2.2163			
	plus Therms		\$0.0079	\$0.1175	\$0.1254	\$928.71	\$928.71	

Customer Charge includes cost of reading, billing and accounting.

Retention Rate Line Loss	2.78%
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Local Distribution Adjustment Factors (LDAF):	
T-1 & T-2	\$0.2552
T-3 & T-4	\$0.2552
T-41, T-42, & T-43	\$0.1786
T-51, T-52, & T-53	\$0.1175
Revenue Decoupling Adjustment Factor (RDAF)	
T-1 & T-2	\$0.0391
T-3 & T-4	\$0.0391
T-41, T-42, & T-43	\$0.0396
T-51, T-52, & T-53	\$0.0079

Liberty Utilities

Transportation Billing Rates - Peak Effective November 1, 2016

T-1	Residential rate - Non Heating								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.5290	\$0.0255	\$0.2456	\$0.8001	\$11.52	\$11.52		

T-2 Residential low income rate - Non Heating

Use rates as shown for T-1 and apply 25% discount to total amount.

T-3	Residential rate - Heating								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.4613	\$0.0255	\$0.2456	\$0.7324	\$11.94	\$11.94		

T-4 Residential low income rate - Heating

Use rates as shown for T-3 and apply 25% discount to total amount.

T-41	Com & Ind rate - Low annual use, Low load factor								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.4678	\$0.0195	\$0.1618	\$0.6491	\$26.53	\$26.53		

T-42	Com & Ind rate - Medium annual use, Low load factor								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.4404	\$0.0195	\$0.1618	\$0.6217	\$39.80	\$39.80		

T-43	Com & Ind rate - High annual use, Low load factor								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.2416	\$0.0195	\$0.1618	\$0.4229	\$928.71	\$928.71		

T-51	Com & Ind rate - Low annual use, High load factor								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.3947	\$0.0159	\$0.1137	\$0.5243	\$26.53	\$26.53		

T-52	Com & Ind rate - Medium annual use, High load factor								
		Base rate +	RDAF +	LDAF =	Variable Rate	Customer Charge +	Fixed Charge (per month)		
	ALL Therms	\$0.4359	\$0.0159	\$0.1137	\$0.5655	\$39.80	\$39.80		

T-53	Com & Ind rate - High annual use, High load factor								
		Base rate +			Demand Rate	Customer Charge +	Fixed Charge (per month)		
	Maximum Daily Contract Quantity (MDCQ)	\$3.1659			\$3.1659				
	plus Therms		\$0.0159	\$0.1137	\$0.1296	\$928.71	\$928.71		

Customer Charge includes cost of reading, billing and accounting.

Retention Rate Line Loss 2.32%

Local Distribution Adjustment Factors (LDAF):	
T-1 & T-2	\$0.2456
T-3 & T-4	\$0.2456
T-41, T-42, & T-43	\$0.1618
T-51, T-52, & T-53	\$0.1137
Revenue Decoupling Adjustment Factor (RDAF)	
T-1 & T-2	\$0.0255
T-3 & T-4	\$0.0255
T-41, T-42, & T-43	\$0.0195
T-51, T-52, & T-53	\$0.0159

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(ACCOUNT 426.4)**

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders;

(e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

Note: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	AMERICAN CANCER SOCIETY INC.	\$ 350
3	ANIMAL RESCUE LEAGUE OF FALL RIVER	3,000
4	BATTLESHIP MASSACHUSETTS	1,000
5	CHILDRENS ADVOCACY CENTER OF	1,000
6	CITIZENS FOR CITIZENS	3,000
7	DANA FARBER CANCER INSTITUTE INC	540
8	DURFEE HILLTOPPER ATHLETIC FOUNDATION	500
9	DURFEE PARENT ADVISORY COMMITTEE	1,000
10	GREATER FALL RIVER RE-CREATION	2,500
11	MAIN ST FLORIST	192
12	MASSACHUSETTS GOLD STAR FAMILY MEMORIAL INC.	1,000
13	MASSACHUSETTS GOOD NEIGHBOR	10,000
14	NEIGHBORS HELPING NEIGHBOR	5,000
15	PAULO MATOS MEMORIAL FOUNDATION	1,000
16	SALVATION ARMY OF FALL RIVER	1,350
17	STEPPING STONE INC	1,000
18	THOMAS CHEW MEMORIAL	3,000
19	UTILITY WORKERS UNION	250
20		
21		
22		
23		
24		
25		
26	TOTAL	
27		\$ 35,682
28		

913. ADVERTISING EXPENSES.			
Line No.	Type (a)	General Description (b)	Amount for year (c)
1			
2			
3	MISCELLANEOUS	Advertisements in Various Weekly,	
4		Monthly and Annual Magazines,	
5		Program Books, Yearbooks, TV	
6		Magazines, etc.	
7			
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51			
52		TOTAL	0
53			

Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

DEPOSITS AND COLLATERAL		
1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.		
Line	Name of City or Town	Amount
1		\$
2	Fall River	140,520
3		
4	Somerset	12,040
5		
6	Swansea	17,480
7		
8	Westport	9,865
9		
10	Attleboro Falls	6,550
11		
12	North Attleboro	29,881
13		
14	Plainville	4,814
15		
16	South Attleboro	1,850
17		
18		
19		
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52		
53	TOTAL	223,000
54		

Annual report of ... Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

[Handwritten signature of James M. Sweeney]
James M. Sweeney

President- Liberty Utilities MA
Director

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Directors.

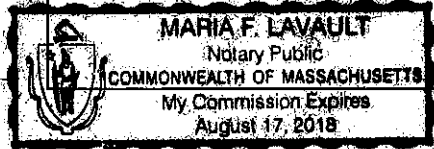
SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE OF THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
County of Bristol.....ss. March 31, 2017..... 20

Then personally appeared.....James M. Sweeney.....

.....
.....
.....
.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.



Maria F. Lavault

Notary Public or
Justice of the Peace.

Annual report of ... Liberty Utilities (New England Natural Gas Company) Corp.... Year ended December 31, 2016

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

R. J. Ritchie

Ronald Ritchie

Treasurer and Secretary

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Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE OF THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of Massachusetts
County of Bristol ss.

March 31, 2017

20 ✓

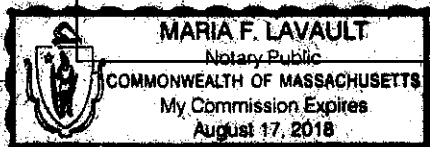
Then personally appeared Ronald Ritchie

.....
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.....
.....

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Maria F. Lavault

Notary Public or
Justice of the Peace.



Annual report of ...Liberty Utilities (New England Natural Gas Company) Corp..... Year ended December 31, 2016

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

[Handwritten Signature]
Gregory S. Sorensen - Director

Directors.

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE OF THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

State of California
County of Los Angeles ss.

March 29 20 17

Then personally appeared Gregory Scott Sorensen

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.



TAMMIE A. MYERS
Commission # 2099082
Notary Public - California
Los Angeles County
My Comm. Expires Feb 6, 2019

Tammie A. Myers, Notary Public
Notary Public or Justice of the Peace.