

D.P.U. Municipal Aggregation Annual Report Town of Cheshire (NGRID)

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	922	424,359	116	54,502	1	7,410	1,039	486,271	Hampshire Power	5/1/16-10/31/17	100% RECS
Aug-17	926	473,208	118	53,253	1	8,975	1,045	535,436	Hampshire Power	5/1/16-10/31/17	100% RECS
Jul-17	946	502,287	119	52,209	1	9,435	1,066	563,931	Hampshire Power	5/1/16-10/31/17	100% RECS
Jun-17	946	560,737	119	56,021	1	11,409	1,066	628,167	Hampshire Power	5/1/16-10/31/17	100% RECS
May-17	957	447,704	119	50,634	1	9,758	1,077	508,096	Hampshire Power	5/1/16-10/31/17	100% RECS
Apr-17	976	475,353	119	55,286	1	10,454	1,096	541,093	Hampshire Power	5/1/16-10/31/17	100% RECS
Mar-17	973	566,959	119	65,237	1	11,285	1,093	643,481	Hampshire Power	5/1/16-10/31/17	100% RECS
Feb-17	974	516,516	119	60,464	1	11,514	1,094	588,494	Hampshire Power	5/1/16-10/31/17	100% RECS
Jan-17	977	589,302	119	68,634	1	11,635	1,097	669,571	Hampshire Power	5/1/16-10/31/17	100% RECS
Dec-16	979	759,641	119	79,752	1	11,294	1,099	850,687	Hampshire Power	5/1/16-10/31/17	100% RECS
Nov-16	996	557,068	121	66,208	1	9,597	1,118	632,873	Hampshire Power	5/1/16-10/31/17	100% RECS
Oct-16	1,008	498,757	121	60,867	1	9,364	1,130	568,988	Hampshire Power	5/1/16-10/31/17	100% RECS

Website:

[Cheshire Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECS. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

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Town of Cheshire (NGRID)**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.09232	849	0.08791	0.09232	(240)	0.08305	0.09232	(69)	540	460
Aug-17	0.09432	0.09232	946	0.08791	0.09232	(235)	0.08305	0.09232	(83)	628	511
Jul-17	0.09432	0.09232	1,005	0.08791	0.09232	(230)	0.07673	0.09232	(147)	627	531
Jun-17	0.09432	0.09232	1,121	0.08791	0.09232	(247)	0.07673	0.09232	(178)	697	593
May-17	0.09432	0.09232	895	0.08791	0.09232	(223)	0.07673	0.09232	(152)	520	468
Apr-17	0.09787	0.09232	2,638	0.09094	0.09232	(76)	0.0917	0.09232	(6)	2,555	487
Mar-17	0.09787	0.09232	3,147	0.09094	0.09232	(90)	0.0917	0.09232	(7)	3,050	583
Feb-17	0.09787	0.09232	2,867	0.09094	0.09232	(83)	0.0917	0.09232	(7)	2,776	530
Jan-17	0.09787	0.09232	3,271	0.09094	0.09232	(95)	0.08669	0.09232	(66)	3,110	603
Dec-16	0.09787	0.09232	4,216	0.09094	0.09232	(110)	0.08669	0.09232	(64)	4,042	776
Nov-16	0.09787	0.09232	3,092	0.09094	0.09232	(91)	0.08669	0.09232	(54)	2,946	559
Oct-16	0.08084	0.07719	1,820	0.07578	0.07719	(86)	0.06625	0.07719	(102)	1,632	495

**D.P.U. Municipal Aggregation Annual Report
Town of Cheshire (WMECO)**

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	27	15,687	10	1,759	-	-	3	196	40	17,642	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	27	18,362	8	1,485	-	-	3	175	38	20,022	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	27	19,016	8	1,603	-	-	3	157	38	20,776	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	27	18,772	8	1,934	-	-	3	145	38	20,851	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	27	17,052	8	2,633	-	-	3	158	38	19,843	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	27	18,963	8	3,960	-	-	3	175	38	23,098	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	27	23,312	8	5,860	-	-	3	204	38	29,376	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	27	23,465	8	5,296	-	-	3	209	38	28,970	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	27	23,550	8	5,450	-	-	3	242	38	29,242	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	27	32,948	8	6,488	-	-	3	252	38	39,688	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	32	19,362	10	4,188	-	-	3	239	45	23,789	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	31	15,185	9	2,767	-	-	3	224	43	18,176	Hampshire Power	5/1/16-10/31/16	100% RECS

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Town of Cheshire (WMECO)**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.09232	(105)	0.09309	0.09232	1	0.09309	0.09232	-	0.06249	0.09232	(6)	(109)	581
Aug-17	0.08563	0.09232	(123)	0.09309	0.09232	1	0.09309	0.09232	-	0.06249	0.09232	(5)	(127)	680
Jul-17	0.08563	0.09232	(127)	0.09309	0.09232	1	0.09309	0.09232	-	0.06249	0.09232	(5)	(131)	704
Jun-17	0.09126	0.09232	(20)	0.09331	0.09232	2	0.09331	0.09232	-	0.07392	0.09232	(3)	(21)	695
May-17	0.09126	0.09232	(18)	0.09331	0.09232	3	0.09331	0.09232	-	0.07392	0.09232	(3)	(18)	632
Apr-17	0.09126	0.09232	(20)	0.09331	0.09232	4	0.09331	0.09232	-	0.07392	0.09232	(3)	(19)	702
Mar-17	0.09126	0.09232	(25)	0.09331	0.09232	6	0.09331	0.09232	-	0.07392	0.09232	(4)	(23)	863
Feb-17	0.09126	0.09232	(25)	0.09331	0.09232	5	0.09331	0.09232	-	0.07392	0.09232	(4)	(23)	869
Jan-17	0.09126	0.09232	(25)	0.09331	0.09232	5	0.09331	0.09232	-	0.07392	0.09232	(4)	(24)	872
Dec-16	0.07708	0.09232	(502)	0.07890	0.09232	(87)	0.07890	0.09232	-	0.06077	0.09232	(8)	(597)	1,220
Nov-16	0.07708	0.09232	(295)	0.07890	0.09232	(56)	0.07890	0.09232	-	0.06077	0.09232	(8)	(359)	605
Oct-16	0.07708	0.07719	(2)	0.07890	0.07719	5	0.07890	0.07719	-	0.06077	0.07719	(4)	(1)	490