



March 29, 2019

Commonwealth of Massachusetts
Massachusetts Department of Public Utilities
Attn: Mark D. Marini and Kevin M. Brannelly
One South Station, 2nd Floor
Boston, Massachusetts 02110

There are filed herewith three (3) copies of the returns for the year ended December 31, 2018 for Boston Gas Company.

We also enclosed a check for \$5.00 to cover filing fees.

Please acknowledge receipt of these returns on the duplicate of this letter. A stamped, self-addressed envelope is also enclosed for your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris McCusker".

Christopher McCusker
Vice President
NE Controller
781-907-4480

Commonwealth of Massachusetts
Department of Public Utilities

One South Street
Boston, MA 02110


STATEMENT OF OPERATING REVENUES

YEAR 2018

Name of Company Boston Gas Company
D/B/A National Grid Energy Delivery New England
Address One Metrotech Center 12th Floor
Brooklyn, NY 11201

		Location on <u>Annual Return</u>
Massachusetts Operating Revenues (Intrastate)	\$ <u>\$1,342,459,992</u>	<u>p.10,ln.2; p.43,ln.23</u>
Other Revenues (outside Massachusetts)	\$ _____	_____
Total Revenues	\$ <u>\$1,342,459,992</u>	<u>p.10,ln.2; p.43,ln.23</u>

I hereby certify under the penalties of perjury that the foregoing statement is true to the best of my knowledge and belief.

Signature 
Name Christopher McCusker
Title VP, NE Controller

The purpose of this statement is to provide the Department of Public Utilities with the amount of intrastate operating revenues for the annual assessment made pursuant to G.L. c. 25, § 18.

If invoices or correspondence are to be addressed to a particular individual or department of the Company, please provide the name, title, and address below.

Name _____
Title _____
Address _____

THE DEPARTMENT OF PUBLIC UTILITIES

This statement is filed in accordance with Chapter 164, Section 84A

CONDENSED FINANCIAL RETURN

for the year ended December 31, 2018

Full Name of Company - BOSTON GAS COMPANY

D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

Location of Principal Business Office - One MetroTech Center 12th FL, Brooklyn, New York 11201

Statement of Income for the Year

Item	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
OPERATING INCOME		
Operating Revenues	\$ 1,342,459,992	\$ 193,520,371
Operating Expenses:		
Operation Expenses	1,078,491,326	366,558,774
Maintenance Expense	129,109,132	61,139,142
Depreciation Expense	163,735,198	6,513,974
Amortization of Utility Plant	-	(349)
Amortization of Property Losses	-	-
Amortization of Conversion Expenses	29,468	29,468
Taxes Other Than Income Taxes	63,614,312	5,669,131
Income Taxes	(23,720,277)	25,202,057
Provision for Deferred Income Taxes	5,397,112	(86,338,852)
Income Taxes Deferred in Prior Years -- CR.	-	-
Total Operating Expenses	1,416,656,271	378,773,345
Net Operating Revenues	(74,196,279)	(185,252,974)
Income from Utility Plant Leased to Others	-	-
Other Utility Operating Income	-	-
Total Utility Operating Income	(74,196,279)	(185,252,974)
OTHER INCOME		
Income from Mdse. Jobbing & Contract Work	-	-
Income from Nonutility Operations	-	-
Nonoperating Rental Income	-	-
Interest and Dividend Income	8,915,255	4,909,294
Miscellaneous Nonoperating Income	(2,179,272)	(2,558,074)
Total Other Income	6,735,983	2,351,220
Total Income	(67,460,296)	(182,901,754)
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization	-	-
Other Income Deductions	(7,817,793)	(27,878,698)
Total Income Deductions	(7,817,793)	(27,878,698)
Income Before Interest Charges	(59,642,503)	(155,023,056)
INTEREST CHARGES		
Interest on Long-Term Debt	45,895,025	8,529,465
Amortization of Debt Disc. & Expense	549,185	171,878
Amortization of Premium on Debt -- Credit	-	-
Interest on Debt to Associated Companies	3,013,044	(2,684,614)
Other Interest Expense	(2,517,338)	5,379,270
Interest Charged to Construction -- Credit	(4,184,851)	(1,990,210)
Total Interest Charges	42,755,065	9,405,789
Net Income	\$ (102,397,568)	\$ (164,428,845)

BALANCE SHEET			
Title of Account	Balance End of Year	Title of Account	Balance End of Year
UTILITY PLANT		PROPRIETARY CAPITAL	
Utility Plant	\$ 5,143,205,146	CAPITAL STOCK	
OTHER PROPERTY AND INVESTMENTS		Common Stock Issued	\$ 51,418,400
Nonutility Property	170,808	Preferred Stock Issued	-
Capitalized Leases, net	-	Capital Stock Subscribed	-
Investment in Associated Companies	-	Premium on Capital Stock	640,069
Other Investments	400	Total	52,058,469
Special Funds	3,245,565	SURPLUS	
Total Other Property and Investments	3,416,773	Other Paid-In Capital	1,121,324,403
CURRENT AND ACCRUED ASSETS		Earned Surplus	407,262,987
Cash	2,333,554	Other Comprehensive Income	63,000
Special Deposits	-	Total	1,528,650,390
Working Funds	-	Total Proprietary Capital	1,580,708,859
Temporary Cash Investments	-	LONG TERM DEBT	
Notes and Accounts Receivable	256,541,612	Bonds	1,093,000,000
Receivables from Assoc. Companies	18,269,673	Capital Lease Obligations	-
Materials and Supplies	69,254,374	Other Long-Term Debt	-
Prepayments	51,183,946	Total Long-Term Debt	1,093,000,000
Interest and Dividends Receivable	-	CURRENT AND ACCRUED LIABILITIES	
Rents Receivable	55,664	Notes Payable	-
Accrued Utility Revenues	99,941,463	Accounts Payable	80,701,010
Misc. Current And Accrued Assets	508,207	Payables to Associated Companies	533,123,493
Recoverable Fuel	191,463,571	Customer Deposits	966,480
Total Current and Accrued Assets	689,552,064	Taxes Accrued	68,466
DEFERRED DEBITS		Interest Accrued	16,917,166
Unamortized Debt Discount and Expense	6,218,710	Dividends Declared	-
Extraordinary Property Losses	-	Matured Long-Term Debt	-
Preliminary Survey and Investigation Charges	-	Matured Interest	-
Clearing Accounts	464	Tax Collections Payable	1,520,024
Temporary Facilities	-	Misc. Current and Accrued Liabilities	39,274,632
Miscellaneous Deferred Debits	411,952,408	Total Current & Accrued Liabilities	672,571,271
Total Deferred Debits	418,171,582	DEFERRED CREDITS	
CAPITAL STOCK DISCOUNT AND EXPENSE		Unamortized Premium on Debt	-
Discount on Capital Stock	-	Customer Advances for Construction	-
Capital Stock Expense	-	Other Deferred Credits	383,240,844
Total Capital Stock Discount and Expense	-	Total Deferred Credits	383,240,844
REACQUIRED SECURITIES		RESERVES	
Reacquired Capital Stock	-	Reserves for Depreciation	1,643,173,775
Reacquired Bonds	-	Reserves for Amortization	90,663,627
Total Reacquired Securities	-	Reserve for Uncollectible Accounts	48,130,841
Total Assets and Other Debits	\$ 6,254,345,565	Operating Reserves	121,646,264
		Reserve for Depreciation and Amortization of Nonutility Property	-
		Reserves for Deferred Federal Income Taxes	562,838,352
		Total Reserves	2,466,452,859
		CONTRIBUTIONS IN AID OF CONSTRUCTION	
		Contributions in Aid of Construction	58,371,732
		Total Liabilities and Other Credits	\$ 6,254,345,565

NOTES:

STATEMENT OF EARNED SURPLUS

Item	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
Unappropriated Earned Surplus (at beginning of period)	\$ 509,660,555	\$ 62,031,277
Balance Transferred from Income	(102,397,568)	(164,428,845)
Miscellaneous Credits to Surplus	-	-
Miscellaneous Debits to Surplus	-	-
Appropriations of Surplus	-	-
Net Additions to Earned Surplus	(102,397,568)	(164,428,845)
Dividends Declared - - Preferred Stock	-	-
Dividends Declared - - Common Stock	-	-
Unappropriated Earned Surplus (at end of period)	\$ 407,262,987	\$ (102,397,568)

ELECTRIC OPERATING REVENUES

Account	Operating Revenues	
	Amount For Year	Increase or (Decrease) from Preceding Year
SALES OF ELECTRICITY		
Residential Sales		
Commercial and Industrial Sales		
Small (or Commercial)		
Large (or Industrial)		
Public Street and Highway Lighting		
Other Sales to Public Authorities		
Sales to Railroad and Railways		
Interdepartmental Sales		
Miscellaneous Electric Sales		
Total Sales to Ultimate Consumers		
Sales for Resale		
Total Sales of Electricity		
OTHER OPERATING REVENUES		
Forfeited Discounts		
Miscellaneous Service Revenues		
Sales of Water and Water Power		
Rent from Electric Property		
Interdepartmental Rents		
Other Electric Revenues		
Total Other Operating Revenues		
Total Electric Operating Revenues		

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Functional Classification	Operation	Maintenance	Total
Power Production Expenses			
Electric Generation			
Hydraulic Power			
Other Power			
Other Power Supply Expenses			
Total Power Production Expenses			
Transmission Expenses			
Distribution Expenses			
Customer Accounts Expenses			
Sales Expenses			
Administrative and General Expenses			
Total Electric Operation and Maintenance Expenses			

Condensed Financial Return (Continued) - Boston Gas Company

December 31, 2018

GAS OPERATING REVENUES		
Account	Operating Revenues	
	Amount for Year	Increase or (Decrease) from Preceding Year
SALES OF GAS		
Residential Sales	\$ 856,666,746	\$ 168,845,222
Commercial and Industrial Sales		
Small (or Commercial)	152,946,128	34,582,427
Large (or Industrial)	136,581,539	33,592,359
Other Sales to Public Authorities	1,476,996	410,412
Interdepartmental Sales	-	-
Quasi-Firm Revenue	-	-
Miscellaneous Gas Sales (Unbilled Revenue)	-	-
Total Sales to Ultimate Consumers	1,147,671,410	237,430,420
Sales for Resale	63,295,804	14,505,632
Total Sales of Gas	1,210,967,214	251,936,052
OTHER OPERATING REVENUES		
Adjustments	-	-
Miscellaneous Service Revenues	19,750	1,119,250
Revenues from Transportation of Gas of Others	189,633,768	23,715,137
Sales of Products Extracted from Natural Gas	-	-
Revenues from Natural Gas Processed by Others	-	-
Rent from Gas Property	802,388	(35,814)
Interdepartmental Rents	-	-
Other Gas Revenues	(58,963,128)	(83,214,254)
Total Other Operating Revenues	131,492,779	(58,415,681)
Total Gas Operating Revenues	\$ 1,342,459,992	\$ 193,520,371

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				4a
Functional Classification	Operation	Maintenance	Total	
Steam Production				
Manufactured Gas Production	\$ -	\$ -	\$ -	
Other Gas Supply Expenses	527,895,179	-	527,895,179	
Total Production Expenses	527,895,179	-	527,895,179	
Local Storage Expenses	4,831,984	(6,196,960)	(1,364,976)	
Transmission and Distribution Expenses	255,507,692	135,279,768	390,787,460	
Customer Accounts Expenses	158,665,564	-	158,665,564	
Sales Expenses	1,418,675	-	1,418,675	
Administrative and General Expenses	130,172,232	26,324	130,198,556	
Total Gas Operation and Maintenance Expenses	\$ 1,078,491,326	\$ 129,109,132	\$ 1,207,600,458	

As of March 29, 2019, I hereby certify that the foregoing statements are full, just and true to the best of my knowledge and belief. This statement is signed under the penalties of perjury.



Christopher McCusker
Vice President, NE Controller

The Commonwealth of Massachusetts

ANNUAL RETURN

OF

BOSTON GAS COMPANY

D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND

TO THE

THE DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

2018

Name of officer to whom correspondence
should be addressed regarding this report.

}
}

Christopher McCusker

Official title: **Vice President, NE Controller**

Office address: 40 Sylvan Road
Waltham, MA 02451

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

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Annual Report ofBoston Gas Company.....Year ended December 31, 2018

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*

Titles	Names	Addresses	Annual Salaries
President and Director	(1) Reed, Marcy L. (Appointed on 5/1/2018)	Waltham, MA	\$12,574
Vice President, Chief Financial Officer, and Director	(2) Urban, Dennis	Waltham, MA	\$41,353
Vice President and Controller	(3) Carlin, George (Resigned on 5/1/2018)	Brooklyn, NY	\$7,332
Executive Vice President	(4) Bruckner, John (Resigned on 5/1/2018)	Hicksville, NY	\$38,551
Senior Vice President	(5) Mills, Jeannette	Waltham, MA	\$25,884
Senior Vice President	(6) Macklin, Ronald	Hicksville, NY	\$23,725
Senior Vice President	(7) Turrini, Ross	Hicksville, NY	\$70,971
Vice President and Controller	(8) McCusker, Christopher (Appointed on 6/6/2018)	Waltham, MA	\$23,872
<u>DIRECTORS*</u>			
<u>Names</u>	<u>Addresses</u>	<u>Fees Paid During Year</u>	
Proudman, Neil	Waltham, Massachusetts	No Fees Paid	
Reed, Marcy L. (Appointed as Director on 5/1/2018)	Waltham, Massachusetts	No Fees Paid	
O'Hara, Cordelia (Resigned as Director on 5/1/2018)	Waltham, Massachusetts	No Fees Paid	
Urban, Dennis	Waltham, Massachusetts	No Fees Paid	

- (1) Reed: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$458,844. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (2) Urban: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$169,702. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (3) Carlin: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$185,607. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (4) Bruckner: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$287,872. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (5) Mills: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$263,487. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (6) Macklin: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$257,616. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (7) Turrini: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$205,074. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.
- (8) McCusker: Salary disclosure includes amounts that have been allocated to Boston Gas Company. The salary amount allocated to other companies was \$79,471. These salary amounts exclude incentive compensation payments and reflect base salary paid by the company from 1-1-2018 thru 12-31-2018.

* By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION - Continued

1. Corporate name of company making this report,	Boston Gas Company D/B/A NATIONAL GRID ENERGY DELIVERY NEW ENGLAND		
2. Date of organization,	December 11, 1903		
3. Date of incorporation,	December 11, 1903		
4. Give location (including street and number) of principal business office:-	One MetroTech Center 12th FL, Brooklyn, New York 11201		
5. Total number of stockholders,	Common: 1		
6. Number of stockholders in Massachusetts,	Common: 1		
7. Amount of stock held in Massachusetts,	No. of Common Shares, 514,184		\$51,418,400
8. Capital stock issued prior to June 5, 1894,	No. of shares, N/A		\$ N/A
9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894,			
Total, 514,184 common shares, par value, \$100.00, outstanding December 31 of the calendar year, 2018			\$51,418,400
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.			
11. Management Fees and Expenses during the Year.			
List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.			
In 2018, the Company was charged \$256,290,099 by National Grid Corporate Services for services, which included: executive and administrative, corporate affairs, customer services, environmental services, financial services (including accounting, auditing, risk management, tax, treasury/finance), human resources, information technology, legal, materials management and purchasing, and strategic planning.			

GENERAL INFORMATION - Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In Gas Property:

No Important Changes

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

GENERAL INFORMATION - Continued					
Names of the cities or towns in which the company supplies GAS with the number of customers' meters in each City or Town					
NUMBER OF CUSTOMERS' METERS					
City or Town	Number of Customers' Meters, 12/31/2018	City or Town	Number of Customers' Meters, 12/31/2018	City or Town	Number of Customers' Meters, 12/31/2018
FRANCHISE AREA					
ABINGTON	3,534	LITTLETON	1,728	WATERTOWN	13,723
ACTON	5,250	LUNENBURG	795	WAYLAND	3,450
AMESBURY	5,121	LYNN	26,482	WEBSTER	2,957
ARLINGTON	14,575	LYNNFIELD	3,148	WELLESLEY	7,670
AYER	2,204	MALDEN	18,488	WENHAM	713
BEDFORD	4,318	MANCHESTER	1,717	WEST NEWBURY	193
BELMONT	8,982	MARBLEHEAD	7,194	WESTON	3,323
BEVERLY	10,618	MEDFORD	19,675	WEYMOUTH	12,879
BOSTON	24,373	MELROSE	8,846	WHITMAN	3,760
BOXBORO	796	MERRIMAC	1,869	WINCHESTER	5,771
BOXFORD	1,421	MIDDLETON	1,682	WINTHROP	6,236
BRAINTREE	9,235	MILTON	7,516	WOBURN	9,840
BRIGHTON	19,307	N BROOKFIELD	610		726,068
BROOKFIELD	169	NAHANT	1,312		
BROOKLINE	18,251	NATICK	41	NON-FRANCHISE AREA	
BURLINGTON	6,225	NEEDHAM	2	HANSON	13
BYFIELD	239	NEWBURY	472	METHUEN	14
CARLISLE	819	NEWBURYPORT	7,073	N. ANDOVER	13
CHARLESTOWN	5,203	NEWTON	27,427	WESTFORD	83
CHELSEA	10,804	NORWOOD	10,134	WILMINGTON	27
CLINTON	3,347	OXFORD	158		150
COHASSET	2,241	PEABODY	12,538		
CONCORD	4,663	QUINCY	29,280		
DANVERS	2,241	READING	4,872		
DORCHESTER	47,252	REVERE	14,981		
DUDLEY	1,040	ROCKLAND	4,993		
E BOSTON	13,230	ROCKPORT	106		
E BROOKFIELD	199	ROSLINDALE	10,542		
ESSEX	752	ROWLEY	1,556		
EVERETT	14,490	ROXBURY	10,102		
FRAMINGHAM	13	S BOSTON	15,057		
GEORGETOWN	2,073	SALEM	14,150		
GLOUCESTER	7,701	SALISBURY	3,499		
GROTON	1,133	SAUGUS	7,032		
GROVELAND	1,845	SHIRLEY	699		
HAMILTON	1,101	SOMERVILLE	9,485		
HARVARD	319	SOUTHBRIDGE	3,456		
HAVERHILL	21,352	SPENCER	1,616		
HINGHAM	5,553	STONEHAM	4,872		
HULL	4,658	SUDBURY	4,468		
IPSWICH	3,007	SWAMPSCOTT	4,612		
JAMAICA PLAIN	13,135	TOPSFIELD	4,468		
LANCASTER	360	W BROOKFIELD	444		
LEICESTER	179	W ROXBURY	8,730		
LEOMINSTER	7,867	WAKEFIELD	97		
LEXINGTON	6,666	WALTHAM	17,986		
LINCOLN	1,203	WARREN	479		
				TOTAL	726,218

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

COMPARATIVE BALANCE SHEET Assets and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	Utility Plant (101-107) p. 13	\$ 4,783,368,141	\$ 5,143,205,146	\$ 359,837,005
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19	170,808	170,808	-
4a	Capitalized Leases, net	-	-	-
5	Investment in Associated Companies (123) P. 20	-	-	-
6	Other Investments (124) P.20	400	400	-
7	Special Funds (125, 126, 127, 128) P. 21	3,250,982	3,245,565	(5,417)
8	Total Other Property and Investments	3,422,190	3,416,773	(5,417)
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131)	1,675,411	2,333,554	658,143
11	Special Deposits (132, 133, 134) P. 21	-	-	-
12	Working Funds (135)	-	-	-
13	Temporary Cash Investments (136) P. 20	-	-	-
14	Notes and Accounts Receivable (141, 142, 143) P. 22	199,868,316	256,541,612	56,673,296
15	Receivables from Assoc. Companies (145, 146) P. 23	19,784,353	18,269,673	(1,514,680)
16	Materials and Supplies (151-159, 163) P. 24	60,089,059	69,254,374	9,165,315
17	Prepayments (165) ¹	22,114	51,183,946	51,161,832
18	Interest and Dividends Receivable (171)	-	-	-
19	Rents Receivable (172)	-	55,664	55,664
20	Accrued Utility Revenues (173)	126,887,279	99,941,463	(26,945,816)
21	Misc. Current and Accrued Assets (174)	101,189	508,207	407,018
21A	Recoverable Fuel (175) ²	233,443,616	191,463,571	(41,980,045)
22	Total Current and Accrued Assets	641,871,337	689,552,064	47,680,727
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181, 226) P.26	6,767,895	6,218,710	(549,185)
25	Extraordinary Property Losses (182) P.27	-	-	-
26	Preliminary Survey and Investigation Charges (183)	-	-	-
27	Clearing Accounts (184)	33,181	464	(32,717)
28	Temporary Facilities (185)	-	-	-
29	Miscellaneous Deferred Debits (186) P. 27	449,392,851	411,952,408	(37,440,443)
30	Total Deferred Debits	456,193,927	418,171,582	(38,022,345)
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28	-	-	-
33	Capital Stock Expense (192) P. 28	-	-	-
34	Total Capital Stock Discount and Expense	-	-	-
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196)	-	-	-
37	Reacquired Bonds (197)	-	-	-
38	Total Reacquired Securities	-	-	-
39	Total Assets and Other Debits	\$ 5,884,855,595	\$ 6,254,345,565	\$ 369,489,970

NOTES:

1 - The prepayment represents the total prepaid tax amount.

2 - At December 31, 2018, the recoverable fuel includes \$171,859,914 of cost of gas adjustment clause \$90,146,506 of local distribution adjustment factor, and (\$70,542,848) of deferred gas.

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL			
2	CAPITAL STOCK			
3	Common Stock Issued (201) P.29	\$ 51,418,400	\$ 51,418,400	\$ -
4	Preferred Stock Issued (204) P.29	-	-	-
5	Capital Stock Subscribed (202, 205)	-	-	-
6	Premium on Capital Stock (207) P.29	640,069	640,069	-
7	Total	52,058,469	52,058,469	-
8	SURPLUS			
9	Other Paid-In Capital (208-212) P.30	1,121,324,403	1,121,324,403	-
10	Earned Surplus (215,216) P.12	509,660,555	407,262,987	(102,397,568)
11	Other Comprehensive Income	73,823	63,000	(10,823)
12	Total	1,631,058,781	1,528,650,390	(102,408,391)
13	Total Proprietary Capital	1,683,117,250	1,580,708,859	(102,408,391)
14	LONG-TERM DEBT			
15	Bonds (221) P.31	1,103,000,000	1,093,000,000	(10,000,000)
16	Capital Lease Obligations (221)	-	-	-
17	Other Long-Term Debt (224) P.31	-	-	-
18	Total Long-Term Debt	1,103,000,000	1,093,000,000	(10,000,000)
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P.32	-	-	-
21	Accounts Payable (232)	75,171,599	80,701,010	5,529,411
22	Payables to Associated Companies (233,234) P.32	225,249,650	533,123,493	307,873,843
23	Customer Deposits (235)	1,497,828	966,480	(531,348)
24	Taxes Accrued (236)	(44,469,415)	68,466	44,537,881
25	Interest Accrued (237)	17,036,534	16,917,166	(119,368)
26	Dividends Declared (238)	-	-	-
27	Matured Long-Term Debt (239)	-	-	-
28	Tax Collections Payable (241)	1,351,493	1,520,024	168,531
29	Misc. Current & Accrued Liab. (242) P.33	33,264,953	39,274,632	6,009,679
30	Total Current & Accrued Liability	309,102,642	672,571,271	363,468,629
31	DEFERRED CREDITS			
32	Unamortized Premium on Debt (251) P.26	-	-	-
33	Customer Advances for Construction (252)	-	-	-
34	Other Deferred Credits (253) P.33	396,004,085	383,240,844	(12,763,241)
35	Total Deferred Credits	396,004,085	383,240,844	(12,763,241)
36	RESERVES			
37	Reserves for Depreciation (254-256) P.13	1,532,730,889	1,643,173,775	110,442,886
38	Reserves for Amortization (257-259) P.13	90,663,627	90,663,627	-
39	Reserve for Uncollectible Accounts (260)	40,528,212	48,130,841	7,602,629
40	Operating Reserves (261-265) P.35	89,606,195	121,646,264	32,040,069
41	Reserve for Depreciation and Amortization of Nonutility Property (266)	-	-	-
42	Reserve for Deferred Income Taxes (267, 268) P.36	640,102,695	562,838,352	(77,264,343)
43	Total Reserves	2,393,631,618	2,466,452,859	72,821,241
44	CONTRIBUTION IN AID OF CONSTRUCTION			
45	Contributions in Aid of Construction (271) P.36		58,371,732	58,371,732
46	Total Liabilities and Other Credits	\$ 5,884,855,595	\$ 6,254,345,565	\$ 369,489,970

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year (b)	Prior Year (c)	Increase or (Decrease) from Preceding Year (d)
1	OPERATING INCOME			
2	Operating Revenues (400) P. 37,43	\$ 1,342,459,992	\$ 1,148,939,621	\$ 193,520,371
3	Operating Expenses:			
4	Operating Expenses (401) P. 42,47	1,078,491,326	711,932,552	366,558,774
5	Maintenance Expense (402) P. 42,47	129,109,132	67,969,990	61,139,142
6	Depreciation Expense (403) P. 34	163,735,198	157,221,224	6,513,974
7	Amortization of Utility Plant (404 and 405)	-	349	(349)
8	Amortization of Investment Credit (406.0)	-	-	-
9	Amortization of Regulatory Expenses (407.3)	29,468	-	29,468
10	Taxes Other Than Income Taxes (408) P. 49	63,614,312	57,945,181	5,669,131
11	Income Taxes (409) P. 49	(23,720,277)	(48,922,334)	25,202,057
12	Provision for Deferred Income Taxes (410) P. 36	5,397,112	91,735,964	(86,338,852)
13	Income Taxes Deferred In Prior Years -- Cr. (411) P. 36	-	-	-
14	Total Operating Expenses	1,416,656,271	1,037,882,926	378,773,345
15	Net Operating Revenues	(74,196,279)	111,056,695	(185,252,974)
16	Income from Utility Plant Leased to Others	-	-	-
17	Other Utility Operating Income (414) P. 50	-	-	-
18	Total Utility Operating Income	(74,196,279)	111,056,695	(185,252,974)
19	OTHER INCOME			
20	Income from Mdse. Jobbing & Contract Work (415) P. 51	-	-	-
21	Income from Nonutility Operations (417)	-	-	-
22	Nonoperating Rental Income (418)	-	-	-
23	Interest and Dividend Income (419)	8,915,255	4,005,961	4,909,294
24	Miscellaneous Nonoperating Income (421)	(2,179,272)	378,802	(2,558,074)
25	Total Other Income	6,735,983	4,384,763	2,351,220
26	Total Income	(67,460,296)	115,441,458	(182,901,754)
27	MISCELLANEOUS INCOME DEDUCTIONS			
28	Miscellaneous Amortization (425)	-	-	-
29	Other Income Deductions (426)	(7,817,793)	20,060,905	(27,878,698)
30	Total Income Deductions	(7,817,793)	20,060,905	(27,878,698)
31	Income Before Interest Charges	(59,642,503)	95,380,553	(155,023,056)
32	INTEREST CHARGES			
33	Interest on Long-Term Debt (427) P. 31	45,895,025	37,365,560	8,529,465
34	Amortization of Debt Disc. & Expense (428) P. 26	549,185	377,307	171,878
35	Amortization of Prem. on Debt - - Credit (429) P. 26	-	-	-
36	Int. on Debt to Associated Companies (430) P. 31, 32	3,013,044	5,697,658	(2,684,614)
37	Other Interest Expense (431)	(2,517,338)	(7,896,608)	5,379,270
38	Interest Charged to Construction - - Credit (432)	(4,184,851)	(2,194,641)	(1,990,210)
39	Total Interest Charges	42,755,065	33,349,276	9,405,789
40	Net Income	(102,397,568)	62,031,277	(164,428,845)
41	EARNED SURPLUS			
42	Unappropriated Earned Surplus (at beginning of period) (216)	509,660,555	447,629,278	62,031,277
43	Balance Transferred from Income (433)	(102,397,568)	62,031,277	(164,428,845)
44	Miscellaneous Credits to Surplus (434)	-	-	-
45	Miscellaneous Debits to Surplus (435)	-	-	-
46	Appropriations of Surplus (436)	-	-	-
47	Net Additions to Earned Surplus	(102,397,568)	62,031,277	(164,428,845)
48	Dividends Declared - - Preferred Stock (437)			-
49	Dividends Declared - - Common Stock (438)			-
50	Unappropriated Earned Surplus (at end of period) (216)	\$ 407,262,987	\$ 509,660,555	\$ (102,397,568)

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

STATEMENT OF INCOME FOR THE YEAR (CONTINUED)

Note:

None

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.
 2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438) inclusive) and the contra primary account affected shown. Minor items may be grouped by classes, however, the number of items in each group should be shown.
 3. For each reservation of appropriation of earned surplus state the purpose, amount, and in the case

of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	(c)
UNAPPROPRIATED EARNED SURPLUS (Account 216)			
1	Balance - - Beginning of year		\$ 509,660,555
2	Charges: (identify by prescribed earned surplus accounts)		
3	Transfer from income (loss)		(102,397,568)
4			
5			
6			
7			
8			
9	Dividends Declared - Common Stock	438	-
10	Less: Dividends Declared - Preferred Stock	438	-
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27	Balance - - end of year		\$ 407,262,987
APPROPRIATED EARNED SURPLUS (Account 215)			
28	State balance and purpose of each appropriated earned surplus amount at end of year and give accounting entries for any applications of appropriated earned surplus during year.		
29			
30			
31			
32			
33			
34	NONE		
35			
36			
37			
38			
39			
40			

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.		Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT						
2	In Service:						
3	101 Plant in Service (Classified)	\$ 4,645,018,769		\$ 4,645,018,769			
4	106 Completed Construction not Classified	221,905,049		221,905,049			
5	Total P. 16, 18	4,866,923,818		4,866,923,818			
6	104 Leased to Others						
7	105 Held for Future Use	515,704		515,704			
8	107 Construction Work in Progress	217,393,892		217,393,892			
9	271 Contribution in Aid of Construct	58,371,732		58,371,732			
10	Total Utility Plant	5,143,205,146		5,143,205,146			
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
12	In Service:						
13	254 Depreciation P. 34	1,643,173,775		1,643,173,775			
14	257 Amortization	90,663,627		90,663,627			
15	Total, in Service	1,733,837,402		1,733,837,402			
16	Leased to Others:						
17	255 Depreciation						
18	258 Amortization						
19	Total, Leased to Others						
20	Held for Future Use:						
21	256 Depreciation						
22	259 Amortization						
23	Total, Held for Future Use						
24	Total Reserves for Depreciation and Amortization	\$ 1,733,837,402		\$ 1,733,837,402			

UTILITY PLANT - GAS

1. Report below the cost of utility plant in service according to prescribed accounts.				the preceding year. Such items should be included in column (c) or (d) as appropriate.				of such amounts.	
2. Do not include as adjustments, corrections of additions and retirements for the current or				3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect				4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)		
1	1. INTANGIBLE PLANT								
2	301 Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	303 Miscellaneous Intangible Plant	72,417,337	-	-	-	-	-	72,417,337	
3a	303 Goodwill	396,321,766	-	-	-	-	-	396,321,766	
4	Total Intangible Plant	468,739,103	-	-	-	-	-	468,739,103	
5	2. PRODUCTION PLANT								
6	Manufactured Gas Production Plant	-						-	
7	304 Land and Land Rights	993,882	(248,906)	-	-	-	-	744,976	
8	305 Structures and Improvements	19,627,221	88,945,873	-	-	-	-	108,573,094	
9	306 Boiler Plant Equipment	790,869	-	-	-	-	-	790,869	
10	307 Other Power Equipment	962,325	(17,049)	-	-	-	-	945,276	
11	310 Water Gas Generating Equipment	-	-	-	-	-	-	-	
12	311 Liquefied Petroleum Gas Equipment	7,438,508	-	-	-	-	-	7,438,508	
13	312 Oil Gas Generating Equipment	-	-	-	-	-	-	-	
14	313 Generating Equipment - - Other Processes & LNG Equipment	-	-	-	-	-	-	-	
15	315 Catalytic Cracking Equipment	-	-	-	-	-	-	-	
16	316 Other Reforming Equipment	7,459,171	21,095	-	-	-	-	7,480,266	
17	317 Purification Equipment	-	-	-	-	-	-	-	
18	318 Residual Refining Equipment	-	-	-	-	-	-	-	
19	319 Gas Mixing Equipment	1,259,211	-	-	-	-	-	1,259,211	
19	320 Other Equipment	26,884,557	51,968,025	-	-	-	-	78,852,582	
20	339 PRD Prod-ARO	555	-	-	1	-	-	555	
21	Total Manufactured Gas Production Plant	65,416,299	140,669,038	-	1	-	-	206,085,337	
22	3. STORAGE PLANT								
23	360 Land and Land Rights	2,397,883	-	-	-	-	-	2,397,883	
24	361 Structures and Improvements	6,562,275	1,471,821	-	-	-	-	8,034,096	
25	362 Gas Holders	29,314,720	174,852	-	-	-	-	29,489,572	
26	363 Other Equipment	789,920	-	-	-	-	-	789,920	
27	363.6 Sto-Other Equip ARO	635	-	-	-	-	-	635	
27	Total Storage Plant	\$ 39,065,433	\$ 1,646,673	\$ -	\$ -	\$ -	\$ -	\$ 40,712,106	

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

UTILITY PLANT - GAS (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. TRANSMISSION AND DISTRIBUTION PLANT						
2	365 Land and Land Rights	\$ 1,043,629	\$ -	\$ -	\$ -	\$ -	\$ 1,043,629
3	365.2 Rights-of-Way	-	-	-	-	-	-
4	366 Structures and Improvements	7,613,280	-	-	-	-	7,613,280
5	367 Mains	2,300,496,655	119,442,355	(2,751,958)	428,338	-	2,417,615,390
6	368 Compressor Station Equipment	-	-	-	-	-	-
7	369 Measuring and Regulating Station Equipment	82,324,365	3,679,598	-	487,500	-	86,491,463
8	372 T&D-AROs	8,182,502	-	(20,736)	-	-	8,161,766
9	380 Services	1,250,222,604	40,623,517	(3,974,016)	(587)	-	1,286,871,518
10	381 Meters	141,626,188	24,346,075	(14,986,729)	-	-	150,985,534
11	382 Meter Installations	70,939,104	19,148,426	-	-	-	90,087,530
12	383 House Regulators	4,081,555	-	-	-	-	4,081,555
13	386 Other Property on Cust's Prem	1,001,580	-	-	-	-	1,001,580
14	387 Other Equipment	14,451,281	5,969,505	-	-	-	20,420,786
15	388 T&D-AROs	131,244	-	-	-	-	131,244
	Total Transmission and Distribution Plant	3,882,113,987	213,209,476	(21,733,439)	915,251	-	4,074,505,275
	5. GENERAL PLANT						
16	389 Land-Land Rights	401,677	158,702	-	-	-	560,379
17	390 Structures and Improvements	37,993,316	1,647,337	(5,208,162)	(18,942)	-	34,413,549
18	391 Office Furniture and Equipment	8,998,450	2,965,340	(716,566)	18,942	-	11,266,166
19	392 Transportation Equipment	30,721	-	-	-	-	30,721
20	393 Stores Equipment	697,407	446,756	(72,566)	-	-	1,071,597
21	394 Tools, Shop and Garage Equipment	17,580,855	3,163,018	(14,499)	-	-	20,729,374
22	395 Laboratory Equipment	4,320	-	-	-	-	4,320
23	396 Power Operated Equipment	-	-	-	-	-	-
24	397 Communication Equipment	361,152	-	(242,445)	-	-	118,707
25	398 Miscellaneous Equipment	9,631,296	(2,035)	(52,276)	(915,251)	-	8,661,734
26	399 Gen-ARO's	25,450	-	-	-	-	25,450
27	Total General Plant	75,724,644	8,379,118	(6,306,514)	(915,251)	-	76,881,997
28	Total Gas Plant in Service	4,531,059,466	363,904,305	(28,039,953)	-	-	4,866,923,818
29	104 Utility Plant Leased to Others	-	-	-	-	-	-
	Sub Total						
30	105 Property Held for Future Use	515,704	-	-	-	-	515,704
31	107 Construction Work in Progress	251,792,971	(76,898,302)	-	42,499,223	-	217,393,892
32	271 CIAC Reg Reporting	-	58,371,732	-	-	-	58,371,732
	Total Utility Plant - - Gas	\$ 4,783,368,141	\$ 345,377,735	\$ (28,039,953)	\$ 42,499,223	\$ -	\$ 5,143,205,146

Note: Completed Construction Not Classified, Acct. 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in column (c) and (d) including the reversals of the prior years tentative account distributions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

NONUTILITY PROPERTY (Account 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operations.

Line No.	Description of Location (a)	Book Value at End of Year (b)	Revenue for the year (c)	Expense for the year (d)	Net Revenue for Year (e)
1	Land - 97,120 Sq. Feet off				
2	Broad St., Danvers	50,701	0	11,322	(11,322)
3					
4	Land - 18,080 Sq. Feet				
5	Endicott St., Danvers	1,647	0	1,733	(1,733)
6					
7	Land - 36,282 Sq. Feet off				
8	Railroad St., Revere	12,750	0	1,410	(1,410)
9					
10	Land - 2,614 Sq. Feet				
11	Main St., Leominster	206	0	109	(109)
12					
13	Land - 145,673 Sq. Feet				
14	Robin & Rover Sts., Everett	98,866	446,348	92,603	353,745
15					
16	Land - 9,550 Sq. Feet				
17	Pleasant St., Clinton	645	0	701	(701)
18					
19	Land - 780 Sq. Feet				
20	Grove St., Arlington	2,000	0	527	(527)
21					
22	Land - 30,202 Sq. Feet				
23	River St., Beverly	2,671	0	4,973	(4,973)
24					
25	Land - 14,990 Sq. Feet				
26	River St., Beverly	1,322	0	2,468	(2,468)
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTALS	\$170,808	\$446,348	\$115,846	\$330,502

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

INVESTMENTS (Accounts 123, 124, 136)

Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year.
Provide a subheading for each account and list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1	Account 123 - Investments in Associated Companies	\$ -
2		
3	Account 124 - Other Investments	
4	Bond - Haverhill Golf & Country Club	250
5	Other	150
6		
7		
8		
9		
10		
11		
12		
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42		
43		
44	TOTAL	\$ 400

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

SPECIAL FUNDS (Accounts 125, 126, 127, 128)		
(Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Fund)		
Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128 Other Special Funds		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1	Cushion Gas - Underground Storage	\$ 2,546,204
2	Other Special Funds	
3	Employee Stock Ownership and Compensation Plan	\$699,361
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$ 3,245,565

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132)	\$ -
21	Dividend Special Deposits (Account 133)	-
22		
23	Other Special Deposits (Account 134):	-
24	(specify purpose of each other special deposit):	
25	Derivative counterparties' collateral position based on mark to market	
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	TOTAL	\$ -

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
 2. Give particulars of any note pledged or discounted.
 3. Minor items may be grouped by classes, showing number of such items.
 4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18		TOTAL			

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.
 2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
19	Customer Accounts Receivable (Account 142)	\$ 231,929,537
20		
21	Other Accounts Receivable (Account 143)	
22	Gas Sale for Resale	8,021,290
23	ESCO Billing	13,700,695
24	Derivative Settlement Receivable	2,658,215
25	Other Receivables	203,743
26	Receivable from Boston Public Schools	28,132
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	TOTAL	\$ 256,541,612

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of open account, state the period covered by such.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Accounts Receivable from Associated Companies*:			
2	Colonial Gas Company	\$ 562,286		
3	Massachusetts Electric Company	186,892		
4	NGUSA Service Company	8,800,080		
5	National Grid USA Parent	8,651,356		
6	Other	69,059		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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22				
23				
24				
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26				
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31				
32				
33				
34				
35				
36	TOTALS	\$ 18,269,673		

* These receivables from associated companies do not bear interest.

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

MATERIALS AND SUPPLIES (Accounts 151-159, 163)**Summary Per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25)		\$ -
2	Supplemental Fuel Stock		53,834,546
3	Residuals (Account 153)		-
4	Plant Materials and Operating Supplies (Account 154)		15,419,828
5	Merchandise (Account 155)		-
6	Other Materials and Supplies (Account 154)		-
7	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		-
8	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		-
9	Nuclear Byproduct Materials (Account 159)		-
10	Stores Expenses (Account 163)		-
11	Total Per Balance Sheet		\$ 69,254,374

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)						
(Except Nuclear Materials)						
1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show gas and electric fuels separately by specific use.						
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			PROPANE		LIGHT OIL	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	NONE				
2	Received During Year					
3	Other charges					
4	TOTAL					
5	Used During Year (Note A)					
6	Liquid Propane					
7	SNG					
8	Fuel					
9						
10	Sold or Transferred					
11	TOTAL DISPOSED OF					
12	BALANCE END OF YEAR					
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - Continued			
			PROPANE		LIGHT OIL	
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
13	On Hand Beginning of Year	NONE				
14	Received During Year					
15	TOTAL					
16	Used During Year (Note A)					
17						
18						
19	Sold or Transferred					
20	TOTAL DISPOSED OF					
21	BALANCE END OF YEAR					

NOTE A - - Indicate specific purpose for which used, e.g. Boiler Oil, Make Oil, Generator Fuel, etc. To run airAir Stabilization Compressors.

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
 2. Show premium amounts by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Senior Unsecured Note								
2	4.487%	\$ 500,000,000	\$ 4,025,678	02-17-12	02-15-42	\$ 3,239,051		\$ 134,164	\$ 3,104,887
3	Medium-Term Notes								
4	2019 Series 8.97%	7,000,000	119,302	12-22-89	12-15-19	7,785	-	3,980	3,805
5	Medium-Term Notes								
6	2020 Series 9.75%	5,000,000	37,500	12-05-90	12-01-20	3,623	-	1,240	2,383
7	Medium-Term Notes								
8	2021 Series 9.05%	15,000,000	112,500	09-06-91	09-01-21	13,728	-	3,739	9,989
9	Medium - Term Notes								
10	2022 Series 8.33%	10,000,000	75,000	07-10-92	07-05-22	11,255	-	2,494	8,761
11	Medium - Term Notes								
12	2018 Series 8.33%	10,000,000	75,000	07-10-92	07-10-18	1,503	-	1,503	-
13	Medium - Term Notes								
14	2017 Series 8.33%	8,000,000	60,000	07-10-92	07-10-17	-	-	-	-
15	Medium-Term Notes								
16	2019 Series 6.93%	10,000,000	75,000	01-20-94	01-15-19	3,113	-	2,990	123
17	Medium-Term Notes								
18	2024 Series 6.98%	6,000,000	45,000	01-20-94	01-15-24	9,043	-	1,496	7,547
19	Medium - Term Notes								
20	2024 Series 6.95%	5,000,000	423,397	12-05-95	12-01-24	101,204	-	14,620	86,584
21									
22									
23									
24									
25									
26									
27									
28	SUBTOTAL see page 26 a.	\$ 576,000,000	\$ 5,048,377			\$ 3,390,305	\$ -	\$ 166,226	\$ 3,224,079

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
 2. Show premium amounts by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed prior years.
 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debit-Credit.

Line No.	Designation of Long-Term Debt (a)	Securities to Which Discount and Expense or Premium Minus Expense, Relates (Omit Cents) (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
29	Medium-Term Notes								
30	2025 Series 7.25%	\$ 20,000,000	\$ 1,699,499	10-06-95	10-01-25	\$ 442,445	-	\$ 57,045	\$ 385,400
31	Medium-Term Notes								
32	2025 Series 7.25%	5,000,000	424,646	10-06-95	10-01-25	110,551	-	14,253	96,298
33	Medium - Term Notes								
34	2023 Series 6.95%	10,000,000	849,750	12-01-95	12-01-23	179,335	-	30,290	149,045
35	Medium - Term Notes								
36	3.150% Senior Notes due 2027	500,000,000	2,752,194	08/03/17	08/01/27	2,645,260	(1)	281,371	2,363,888
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50	SUBTOTALS FROM PAGE 26	576,000,000	5,048,377			3,390,305	-	166,226	3,224,079
51									
52	TOTALS	\$ 1,111,000,000	\$ 10,774,466			\$ 6,767,895	\$ (1)	\$ 549,185	\$ 6,218,710

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned for extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
	TOTALS					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11	Regulatory Asset - Environmental Response Costs	\$ 56,449,665	\$ 3,989,489	265	\$ 6,505,728	\$ 53,933,426
12	Regulatory Asset - Postretirement Benefits	22,406,558	22,656,226	263,926	31,896,240	13,166,544
13	Regulatory Asset - Asset Retirement Obligation	10,810,416	1,211,956	253	261,850	11,760,522
14	Regulatory Asset - Rate Case Expenses [a]	365,694	1,079,969	928	51,631	1,394,032
15	Regulatory Asset - Capital Tracker	6,229,904	72,014,143	495, 419	77,109,013	1,135,034
16	Regulatory Asset - Hardship Protected A/R Recovery [b]	-	17,673,102	495	883,655	16,789,447
17	Regulatory Asset - Hardship Protected A/R Recovery- Current Bal.	-	135,043,132	495	128,129,582	6,913,550
18	Regulatory Asset - Gas Business Enablement	-	5,643,349	495	-	5,643,349
19	Regulatory Asset - Farm Discount [c]	-	741,303	407.2, 495	29,468	711,835
20	Regulatory Asset - Derivative Instruments	17,086,233	39,863,538	242, 253	52,523,980	4,425,791
21	Regulatory Asset - Attorney General Consultant Expenses	-	159,216	928,431	157,773	1,443
22	Regulatory Asset - FAS 109 Taxes	18,829,561	6,250,102	268	25,079,663	-
23	Deferred Income Tax	315,566,692	823,514,608	253, 282, 283, 409	891,023,566	248,057,734
24	Postretirement Benefit Asset	-	45,830,441	232, 926	-	45,830,441
25	Derivative Instruments	1,754,197	41,141,676	253	40,649,110	2,246,763
26	Miscellaneous Deferred Debits	(106,069)	363,081,389	Various	363,032,823	(57,503)
27						
28						
29						
30						
31						
32	[a] Amortized over 7 years					
33	[b] Amortized over 5 years					
34	[c] Amortized over 5 years; includes balance being amortized as well as current period deferrals					
35						
36	TOTALS	\$ 449,392,851	\$ 1,579,893,639		\$ 1,617,334,082	\$ 411,952,408

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the

balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7	NONE	
8		
9		
10		
11		
12		
13		
14	TOTAL	

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the

balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense & specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	NONE	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the Department.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Outstanding per Balance Sheet*			Premium at End of Year (g)
				Amount Authorized (d)	Shares (e)	Amount (f)	
1	Capital Stock - Common Stock	514,184	\$ 100.00	\$ 51,418,400	514,184	\$ 51,418,400	\$ 640,069
2							
3							
4							
5							
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7							
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9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTALS	514,184		\$ 51,418,400	514,184	\$ 51,418,400	\$ 640,069

* Total amount outstanding without reduction for amounts held by respondent.

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

OTHER PAID-IN CAPITAL (Accounts 208-212)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. Gain on Cancellation of Reacquired Capital Stock (Account 210) - - Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. Misc. Paid-In Capital (Acct. 211) - - Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

- 2 Donations Received from Stockholders (Account 208)
State Amount and give brief explanation of the origin and purpose of each donation.
- 3 Reduction in Par Value of Capital Stock (Account 209)

Line No.	Item (a)	Amount (b)
1		
2	Donations Received from Stockholders (208)	\$ 16,087,517
3	Gain on Capital Stock (210)	(2,475,014)
4	Other Paid In Capital (211)	837,711,900
5	Installments Rec on Cap Stock (212)	270,000,000
6		
7		
8		
9		
10		
11		
12		
13		
14		
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32		
33		
34		
35		
36		
37	TOTAL	\$ 1,121,324,403

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

LONG-TERM DEBT (Accounts 221, 223-224)									
Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt									
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate Per Cent (f)	Dates Due (g)		
1	Account 221:								
2									
3	Senior Unsecured Note	02-17-12	02-15-42	\$ 500,000,000	\$ 500,000,000	4.49	4/1, 10/1	\$ 22,435,000	\$ 22,435,000
4	Medium-Term Note - 2019 Series	12-22-89	12-15-19	7,000,000	7,000,000	8.97	4/1, 10/1	627,900	627,900
5	Medium-Term Note - 2020 Series	12-05-90	12-01-20	5,000,000	5,000,000	9.75	4/1, 10/1	487,500	487,500
6	Medium-Term Note - 2021 Series	09-06-91	09-01-21	15,000,000	15,000,000	9.05	4/1, 10/1	1,357,500	1,357,500
7	Medium-Term Note - 2017 Series	07-10-92	07-10-17	8,000,000	-	8.33	4/1, 10/1	-	-
8	Medium-Term Note - 2018 Series	07-10-92	07-10-18	10,000,000	-	8.33	4/1, 10/1	437,325	645,575
9	Medium-Term Note - 2022 Series	07-10-92	07-10-22	10,000,000	10,000,000	8.33	4/1, 10/1	833,000	833,000
10	Medium-Term Note - 2019 Series	01-20-94	01-15-19	10,000,000	10,000,000	6.93	4/1, 10/1	693,000	693,000
11	Medium-Term Note - 2024 Series	01-20-94	01-15-24	6,000,000	6,000,000	6.98	4/1, 10/1	418,800	418,800
12	Medium-Term Note - 2025 Series	10-06-95	10-01-25	20,000,000	20,000,000	7.25	4/1, 10/1	1,450,000	1,450,000
13	Medium-Term Note - 2025 Series	10-06-95	10-01-25	5,000,000	5,000,000	7.25	4/1, 10/1	362,500	362,500
14	Medium-Term Note - 2023 Series	12-01-95	12-01-23	10,000,000	10,000,000	6.95	4/1, 10/1	695,000	695,000
15	Medium-Term Note - 2024 Series	12-05-95	12-01-24	5,000,000	5,000,000	6.95	4/1, 10/1	347,500	347,500
16	3.150% Senior Notes due 2027	08-03-17	08-01-27	500,000,000	500,000,000			15,750,000	15,662,500
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		TOTALS		\$ 1,111,000,000	\$ 1,093,000,000			\$ 45,895,025	\$ 46,015,775
For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U. #.									

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

NOTES PAYABLE (Account 231)						
Report the particulars indicated concerning notes payable at end of year.						
Line No	Payee (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL					
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)						
Report particulars of notes and accounts payable to associated companies at end of year.						
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year			
			Rate (c)	Amount (d)		
14	Payable to Regulated Money Pool*	\$ 436,220,184	2.22%	\$ 3,013,044		
15						
16	Accounts Payable to Associated Companies**					
17						
18						
19						
20						
21					NGUSA Service Company	20,782,635
22					National Grid USA	71,006,085
23	Massachusetts Electric Company	825,450				
24	Colonial Gas Company	3,541,994				
25	Other	747,145				
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	TOTALS	\$ 533,123,493		\$ 3,013,044		

* The average rate on intercompany borrowings from the Regulated Money Pool was 2.22% during 2018.

** These accounts payable to associated companies do not bear interest.

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3	Accrued Payroll	\$ 3,566,185
4	Non - Utility Billing Overpayment	8,614,117
5	Accrued Miscellaneous	436,519
6	Accrued Vacation	9,879,664
7	Accrued Incentive Compensation	1,835,680
8	Accrued Regulatory Commission	1,022,792
9	Accrued Benefits	2,050,684
10	Asset Retirement Obligation	921,083
11	Environmental Reserve	4,137,784
12	Restitution Fund	1,899,594
13	Derivative Instruments	4,910,530
14		
15	TOTAL	\$ 39,274,632

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
16	Reg Liability - FAS 109 Taxes	\$ 263,989,428	268,186,410	\$ 23,407,517	\$ 15,305,369	\$ 255,887,280
17	Reg Liability - Derivative Instruments	1,754,197	186	45,554,088	43,799,891	-
18	Reg Liability - Profit Sharing	16,801,604	495,431	50,757,166	50,842,049	16,886,487
19	Reg Liability - Revenue Decoupling Mechanism	38,913,155	495,431	371,021,888	370,800,171	38,691,438
20	Reg Liability - Deferred Equity Return on Capital Trackers	46,771,029	426	532,047,877	524,461,759	39,184,911
21	Reg Liability - Excess Tax Reserve	-	495,431	204,025	7,173,274	6,969,249
22	Reg Liability - Hardship Recoveries Refundable	-	495	5,961,995	9,959,359	3,997,364
23	Reg Liability - Miscellaneous Penalties	680,624	426	680,624	-	-
24	Asset Retirement Obligation	15,774,533	186	13,363,192	13,245,681	15,657,022
25	Derivative Instruments	3,696,483	186	12,408,568	10,474,110	1,762,025
26	Deferred Postemployment Benefits	154,521	926	507,553	539,005	185,973
27	Deferred Sales Tax	4,533,468	408	3,310,298	1,031,049	2,254,219
28	Deferred Sales Tax Interest	1,428,690	431	1,733,155	607,978	303,513
29	Miscellaneous Deferred Credit	1,506,353	Various	1,993,563	487,210	-
30	FIN48 Tax Reserve	-	409,431	37,708,359	39,169,720	1,461,361
31						
32						
33						
34						
35						
36						
37						
38	TOTALS	\$ 396,004,085		\$ 1,100,659,868	\$ 1,087,896,625	\$ 383,240,844

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RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)				
Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.				
Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1				
2	Balance at beginning of the Year		\$1,532,730,889	\$1,532,730,889
3	Credits to Depreciation Reserve during year:			
4	Account 403 Depreciation		163,735,198	\$163,735,198
5	Account 404-405 Amortization		-	-
6				
7	Other Accounts (Rental Equipment)			
8	TOTAL CREDITS DURING YEAR		\$163,735,198	\$163,735,198
9	Net Charges for Plant Retired:			
10	Book Cost of Plant Retired		\$28,039,953	\$28,039,953
11	Cost of Removal		29,293,231	29,293,231
12	Salvage (Credit)		-	-
13				
14				
15				
16	Other Adjustment Entries		(4,040,872)	(4,040,872)
17	NET CHARGES DURING YEAR		53,292,312	\$53,292,312
18	Balance December 31		\$1,643,173,775	\$1,643,173,775

METHOD OF DETERMINATION OF DEPRECIATION CHARGES				
Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.				
15	Depreciation -	\$163,735,198		
16	The Composite Depreciation Rate as a Percentage of the Average Depreciable Property in Service was -		3.48%	
17	Taken for Federal Income Taxes		\$83,781,042	
18				
19				
20				

DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)							34a	
Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.								
Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was		Amount of Dividend (e)	Date	
		Regular (b)	Extra (c)	Declared (d)	Declared (f)		Payable (g)	
21	NONE	-		-		\$ -		
22		-		-		-		
23		-		-		-		
24		-		-		-		
25		-		-		-		
26								
27								
28								
29								
30		TOTALS	-				\$ -	
Dividend rates on Common Stock and Premium						0.00%		
Dividend rates on Common Stock, Premium and Surplus						0.00%		

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature.

If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Credits (c)	Debits (d)	Contra Acct. Debited or Credited (e)	Amount (f)
1	Account 262:					
2						
3	Workers Compensation Reserve	\$ 861,231	\$ 1,035,962	\$ 1,121,126	925, 131	\$ 776,067
4	Injuries & Damages Reserve (includes Gen, Auto and OCIP)	1,907,873	3,922,858	2,257,416	926, 131	3,573,315
5	Incurred but not reported (IBNR)	10,783,531	421,213	-	925	11,204,744
6						
7						
8	Account 263:					
9						
10	Pensions	(31,828,142)	67,029,712	35,201,570	926, 131	-
11	Other Post Employment Benefits Reserve	68,531,688	12,951,976	11,586,622	926, 131	69,897,042
12						
13						
14						
15						
16	Account 265:					
17	Environmental Reserve	39,350,014	3,119,758	6,274,676	186	36,195,096
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	TOTALS	\$ 89,606,195	\$ 88,481,479	\$ 56,441,410		\$ 121,646,264

RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)					
1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.		(b) Liberalized Depreciation - - State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Acct. 411, Federal Income Taxes Deferred in Prior Years - - Credit or comparable account of the previous system of accounts.			
2. In the space provided furnish significant explanations, including the following:					
(a) Accelerated Amortization - - State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.					
Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amts. Debited Account 410 ⁽¹⁾ (c)	Amts. Credited Account 411 ⁽²⁾ (d)	
1	Accelerated Amortization				
2	(Account 267)				
3	Electric				
4	Gas	\$ -	\$ -	\$ -	\$ -
5	Other (Specify)				
6	Totals	-	-	-	-
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric				
11	Gas	516,452,282	7,129,026		523,581,308
12	Prov Deferred Merger Cost				
13	Trueup and Other				-
14	Totals	516,452,282	7,129,026		523,581,308
15	Total (Accounts 267, 268)				
16	Electric				
17	Gas	516,452,282	7,129,026	-	523,581,308
18	Prov Deferred Merger Cost				
19	Trueup and Other	-	-	-	-
20	Totals	\$ 516,452,282	\$ 7,129,026	\$ -	\$ 523,581,308
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years - - Credit				
22	Note: The table above does not include the property and other taxes.				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)						
Report below the amount of contributions in aid of construction applicable to each utility department.						
Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23	CONTRIB-AID OF CONSTRUCTION			\$ -	\$ 58,371,732	\$ 58,371,732
24						
25	None					
26						
27						
28						
29						
30						
31						
32						
33						
34	TOTALS	\$ -		\$ -	\$ 58,371,732	\$ 58,371,732

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SALES OF GAS TO ULTIMATE CONSUMERS

Report by Account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	DTH (b)	Revenue (c)	Average Revenue per DTH (\$0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31 (e)	December 31 (f)
1		<u>Total Company</u>					
2							
3	480	R-1 Residential Non-Heat	1,115,039	\$ 26,051,834.80	\$ 23.3640	87,179	86,640
4		R-2 Residential SSI Non-Heat	130,044	2,147,567	16.5142	6,036	5,833
5		R-31 Residential Heat	48,190,280	774,757,259	16.0770	513,084	518,058
6		R-32 Residential SSI Heat	4,444,917	53,710,085	12.0835	38,664	37,888
7							
8	481	G-17 Unmetered Gas Lamps	976	26,283	26.9404	76	76
9		G-41 Low Load - Small	4,386,905	65,502,996	14.9315	29,975	30,260
10		G-42 Low Load - Medium	4,059,432	52,854,570	13.0202	7,591	7,725
11		G-43 Low Load - Large	7,439,793	89,088,212	11.9746	4,389	4,376
12		G-44 Low Load - Extra Large	2,145,744	22,044,950	10.2738	278	288
13		G-51 High Load - Small	1,361,391	17,005,966	12.4916	6,958	6,616
14		G-52 High Load - Medium	1,565,429	17,556,313	11.2150	2,830	2,713
15		G-53 High Load - Large	1,593,032	17,078,745	10.7209	1,231	1,179
16		G-54 High Load - Extra Large	503,691	4,395,681	8.7269	49	66
17		G-55 High Load - Metered Demand / Essex	-	-	-	1	1
18		G-62 Summer Load - Medium	-	-	-	-	-
19		G-63 Summer Load - Large	-	-	-	-	-
20		G-64 Summer Load-Extra Large	-	-	-	-	-
21		Non-Core, Special Contracts	-	-	-	-	-
22		Interruptible (808)	-	34,505	-	-	-
23							
24							
25		G-27 CNG Fuel	-	-	-	-	-
26		G-92 Special Contract	35,698,099	3,939,446	-	3	3
27							
28							
29							
30							
31	482	G-7 Street Lighting (807)	88,559	1,476,996	16.6780	-	-
32							
33							
34							
35							
36							
37							
38							
39	TOTAL SALES TO ULTIMATE						
40	CONSUMERS (Page 43 line 10)		112,723,330	\$ 1,147,671,410	\$ 10.1813	698,344	701,722

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REVENUES FROM TRANSPORTATION							
Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Acct. No.	Schedule (a)	DTH (b)	Revenue (c)	Average Revenue per DTH (0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	Dec. 31 (f)
1		<u>Total Company</u>					
2							
3	489	Contract Firm Transportation					
4		G-41 Low-Load Firm Transp.	963,068	\$ 6,701,417	\$ 6.9584	2,581	2,718
5		G-42 Low-Load Firm Transp.	2,348,230	13,518,679	5.7570	2,294	2,368
6		G-43 Low-Load Firm Transp.	9,640,008	47,934,879	4.9725	3,387	3,496
7		G-44 Low-Load Firm Transp.	5,635,255	22,892,948	4.0625	766	771
8		G-51 High-Load Firm Transp.	372,928	2,282,280	6.1199	890	880
9		G-52 High-Load Firm Transp.	826,945	4,187,632	5.0640	767	728
10		G-53 High-Load Firm Transp.	2,402,950	10,790,888	4.4907	830	793
11		G-54 High-Load Firm Transp.	4,727,201	15,827,480	3.3482	252	224
12		G-55 High -Load Metered Demand- Essex	309,744	1,233,599	3.9826	8	8
13		G-61 Summer-Load Firm Transp.	-	-	0.0000	-	-
14		G-62 Summer-Load Firm Transp.	-	-	0.0000	-	-
15		G-63 Summer-Load Large Transp.	-	-	0.0000	-	-
16		G-64 Summer-Load Extra-Large Transp.	-	-	0.0000	-	-
17		G-81 Low-Load Firm.	2,863,734	6,779,671	2.3674	12	7
18		G-82 High-Load Firm	14,849,946	38,575,842	2.5701	92	89
19		G-83 Low-Load Firm Optional Svc.	51,276	195,275	3.8083	-	-
20		G-84 High-Load Firm Optional Svc.	161,151	659,022	4.0895	-	-
21		Non-Firm Transportation	-	-	-	-	-
22		R-1 Residential Non-Heat	71,464	1,025,892	14.3554	3,896	3,647
23		R-10 Interruptible Transport	-	-	-	-	-
24		R-31 Residential Heat	2,062,374	17,028,264	8.2566	19,911	19,531
25		Broker (48900-005590 Broker Balance Charges)	-	-	-	-	-
26		Special Contracts (82) 4810K-V882 and 48100-005182	-	-	0.0000	-	-
27		Special Contracts (83)	-	-	0.0000	-	-
28		Special Contracts (84)	-	-	0.0000	-	-
29		Total Revenues from Transportation					
30		of Gas for Others (Page 43, Line 16)					
31			47,286,274	\$ 189,633,768	4.0017	35,686	35,260

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GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Prior Year Amount	Increase/(Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSE			
2	MANUFACTURED GAS PRODUCTION EXPENSES			
3	STEAM PRODUCTION			
4	Operation:			
5	700 Operation supervision and engineering	\$ -	\$ -	\$ -
6	701 Operation labor	-	-	-
7	702 Boiler fuel	-	-	-
8	703 Miscellaneous steam expenses	-	-	-
9	704 Steam transferred - - Cr	-	-	-
10	Total operation	-	-	-
11	Maintenance:			
12	705 Maintenance supervision and engineering	-	-	-
13	706 Maintenance of structures and improvements	-	-	-
14	707 Maintenance of boiler plant equipment	-	-	-
15	708 Maintenance of other steam production plant	-	-	-
16	Total maintenance	-	-	-
17	Total steam production	-	-	-
18	MANUFACTURED GAS PRODUCTION			
19	Operation:			
20	710 Operation supervision and engineering	-	-	-
21	Production labor and expenses:			
22	711 Steam expenses	-	-	-
23	712 Other power expenses	-	-	-
24	715 Water gas generating expenses	-	-	-
25	716 Oil gas generating expenses	-	-	-
26	717 Liquefied petroleum gas expenses	-	-	-
27	718 Other process production expenses	-	48,191	(48,191)
28	Gas fuels:			
29	721 Water gas generator fuel	-	-	-
30	722 Fuel for oil gas	-	-	-
31	723 Fuel for liquefied petroleum gas process	-	-	-
32	724 Other gas fuels	-	-	-
33	Gas raw materials:			
34	726 Oil for water gas	-	-	-
35	727 Oil for oil gas	-	-	-
36	728 Liquefied petroleum gas	-	-	-
37	729 Raw materials for other gas processes	-	-	-
38	730 Residuals expenses	-	-	-
39	731 Residuals produced - - Cr	-	-	-
40	732 Purification expenses	-	-	-
41	733 Gas mixing expenses	-	-	-
42	734 Duplicate charges - - Cr	-	-	-
43	735 Miscellaneous production expenses	-	-	-
44	736 Rents	-	-	-
45	Total operation	-	48,191	(48,191)
46	Maintenance:			
47	740 Maintenance supervision and engineering	-	-	-
48	741 Maintenance of structures and improvements	-	-	-
49	742 Maintenance of production equipment	-	1,757	(1,757)
50	Total maintenance	-	1,757	(1,757)
51	Total manufactured gas production	\$ -	\$ 49,948	\$ (49,948)

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GAS OPERATION AND MAINTENANCE EXPENSES - - Continued				
Line No.	Account (a)	Amount for Year (b)	Prior Year Amount	Increase/(Decrease) From Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES			
2	Operation:			
3	804 Natural gas city gate purchases	\$ 534,798,972	\$ 390,043,411	\$ 144,755,561
4	805 Other gas purchases	-	-	-
5	808-10 Liquefied natural gas	32,730,084	31,517,330	1,212,754
6	808-20 Deferred cost of gas	(39,633,877)	(31,182,950)	(8,450,927)
7	812 Gas used for other utility operations - - Cr	-	-	-
8	813 Other gas supply expenses	-	-	-
9	814 Environmental Costs	-	-	-
10	815 Conservation & Load Management Expense	-	-	-
11				
12		527,895,179	390,377,791	137,517,388
13	Total production expenses	527,895,179	390,427,739	137,467,440
14	LOCAL STORAGE EXPENSES			
15	Operation:			
16	840 Operation supervision and engineering	-	19,701	(19,701)
17	841 Operation labor and expenses	4,831,984	10,391,400	(5,559,416)
18	842 Rents	-	-	-
19	Total operation	4,831,984	10,411,101	(5,579,117)
20	Maintenance:			
21	843 Maintenance supervision and engineering	-	-	-
22	844 Maintenance of structures and improvements	-	-	-
23	845 Maintenance of gas holders	-	-	-
24	846 Maintenance of other equipment	-	-	-
25	849 Joint Expenses-Credit	(6,196,960)	(9,712,946)	3,515,986
26	Total maintenance	(6,196,960)	(9,712,946)	3,515,986
27	Total storage expenses	(1,364,976)	698,155	(2,063,131)
28	TRANSMISSION AND DISTRIBUTION EXPENSES			
29	Operation:			
30	850 Operation supervision and engineering	3,492,576	4,495,855	(1,003,279)
31	851 System control and load dispatching	-	-	-
32	852 Communication system expenses	-	-	-
33	853 Compressor station labor and expenses	-	-	-
34	855 Fuel and power for compressor stations	-	-	-
35	857 Measuring and regulating station expenses	1,506,568	1,504,821	1,747
36	858 Transmission and compression of gas by others	-	-	-
37	860 Transmission Rents	-	-	-
38	874 Mains and services expenses	65,018,299	22,139,665	42,878,634
39	876 Measuring/Reg Station Exp-Industrial	207,994	-	207,994
40	878 Meter and house regulator expenses	(1,805,859)	4,008,299	(5,814,158)
41	879 Customer installations expenses	1,169,108	2,076,134	(907,026)
42	880 Other expenses	185,144,520	7,248,281	177,896,239
43	881 Rents	774,486	2,402,923	(1,628,437)
44	882 Transportation expense	-	-	-
45	Total operation	255,507,692	43,875,978	211,631,714
46	Maintenance:			
47	885 Maintenance supervision and engineering	4,840,947	4,206,571	634,376
48	886 Maintenance of structures and improvements	-	-	-
49	887 Maintenance of mains	90,458,190	28,613,920	61,844,270
50	888 Maintenance of compressor station equipment	-	-	-
51	889 Maintenance of measuring and regulating station equipment	8,889,290	6,836,559	2,052,731
52	892 Maintenance of services	22,027,522	24,191,787	(2,164,265)
53	893 Maintenance of meters and house regulators	8,970,442	13,708,447	(4,738,005)
54	894 Maintenance of other equipment	93,377	97,990	(4,613)
55	Total maintenance	135,279,768	77,655,274	57,624,494
56	Total transmission and distribution expenses	\$ 390,787,460	\$ 121,531,252	\$ 269,256,208

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GAS OPERATION AND MAINTENANCE EXPENSES - - Continued				
Line No.	Account (a)	Amount for Year (b)	Prior Year Amount	Increase/(Decrease) from Preceding Year (c)
CUSTOMER ACCOUNTS EXPENSES				
1	Operation:			
2	901 Supervision	\$ 940,774	\$ 891,515	\$ 49,259
3	902 Meter reading expenses	1,928,839	1,537,862	390,977
4	903 Customer records and collection expenses	15,431,483	17,894,329	(2,462,846)
5	904 Uncollectible accounts	25,854,859	16,489,939	9,364,920
6	905 Miscellaneous customer accounts expenses	114,509,609	92,504,492	22,005,117
7	Total customer accounts expenses	158,665,564	129,318,137	29,347,427
SALES EXPENSES				
9	Operation:			
10	910 Miscellaneous Customer Service and Info Expense	736,833	482,654	254,179
11	911 Supervision	77,351	-	77,351
12	912 Demonstrating and selling expenses	430,109	1,006,428	(576,319)
13	913 Advertising expenses	227,608	124,079	103,529
14	916 Miscellaneous sales expenses	(53,226)	(62,564)	9,338
15	Total sales expenses	1,418,675	1,550,597	(131,922)
ADMINISTRATIVE AND GENERAL EXPENSES				
17	Operation:			
18	920 Administrative and general salaries	25,030,489	31,109,240	(6,078,751)
19	921 Office supplies and expenses	19,232,330	23,862,850	(4,630,520)
20	922 Administrative expenses transferred - - Cr	(9,799,779)	-	(9,799,779)
21	923 Outside services employed	6,678,627	11,452,290	(4,773,663)
22	924 Property Insurance	584,773	678,562	(93,789)
23	925 Injuries and damages	6,654,270	3,148,638	3,505,632
24	926 Employees pensions and benefits	53,389,301	43,917,309	9,471,992
25	927 Franchise Requirements	-	-	-
26	928 Regulatory commission expenses	2,796,080	2,631,363	164,717
27	929 Duplicate charges - - Cr	-	-	-
28	930 Miscellaneous general expenses	3,701,575	953,959	2,747,616
29	931 Rents	21,904,566	18,596,546	3,308,020
30	Total operation	130,172,232	136,350,757	(6,178,525)
31	Maintenance:			
32	932 Maintenance of general plant	26,324	25,905	419
33	Total administrative and general expenses	130,198,556	136,376,662	(6,178,106)
34	Total gas operation and maintenance expenses	\$ 1,207,600,458	\$ 779,902,542	\$ 427,697,916
SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES				
Line	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
35	Steam production	\$ -	\$ -	\$ -
36	Manufactured gas production	-	-	-
37	Other gas supply expenses	527,895,179	-	527,895,179
38	Total production expenses	527,895,179	-	527,895,179
39	Local storage expenses	4,831,984	(6,196,960)	(1,364,976)
40	Transmission and distribution expenses	255,507,692	135,279,768	390,787,460
41	Customer accounts expenses	158,665,564	-	158,665,564
42	Sales expenses	1,418,675	-	1,418,675
43	Administrative and general expenses	130,172,232	26,324	130,198,556
44	Total gas operation and maint. expenses.	\$ 1,078,491,326	\$ 129,109,132	\$ 1,207,600,458
45	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g. : 0.00%)			102.15%
46	Compute by dividing Revenues (Acct. 400) into the sum of Operation and			
47	Maintenance Expenses (P. 47, line 43 (d), Depreciation (Acct. 403) and			
48	Amortization (Acct. 407)			
49	Total salaries and wages of gas department for year, including amounts charged to			
50	operating expenses, construction and other accounts			\$181,566,826
51	Total number of employees of gas department at end of year, including administrative,			
52	operating, maintenance, construction and other employees - National Grid Massachusetts.			618

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If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
1	Off-System Sales	Delivered to customers, various points of delivery	16,604,684	3.81	\$ 63,295,804
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTALS				

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate Per M.C.F. (\$0.0000) (d)	Amount (e)
13		SEE PAGES 48a & 48b			
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27	TOTALS		0		\$0

SALES OF RESIDUALS (Accounts 730,731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17							
18							
19				NONE			
20							
21							
22							
23	TOTALS						

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Line No.	(a) Name of Companies From Which Gas is Purchased	(b) Where Rec'd & Where & How Measured	(c) M.C.F. 1,000 BTU	(d) Rate Per M.C.F.	(e) Amount
1	Algonquin Gas Transmission	Metered at Everett,			
2		Weston, Waltham,			
3		Braintree, Norwood,			
4		Wellesley, Milton,			
5		Waltham Polaroid, Mansfield,			
6		Medford & Potter Street			
7	Transportation and Capacity Costs				55,682,404
8	Other Charges				-
9	TOTAL ALGONQUIN		-		\$ 55,682,404
10	Tennessee Gas Pipeline	Metered at Leominster,			
11		Clinton, Southbridge,			
12		Spencer, Lynn, Acton,			
13		Lynnfield, Arlington,			
14		Burlington, Lexington,			
15		Reading, Revere, West			
16		Peabody, Beverly/Salem,			
17		& Gloucester			
18					
19	Transportation and Capacity Costs				51,654,060
20	Other Charges				-
21	TOTAL TENNESSEE		-		\$ 51,654,060
22	Texas Eastern				
23	Transportation and Capacity Costs				21,874,370
24	Other Charges				-
25	TOTAL TEXAS EASTERN		-		\$ 21,874,370
26	Canadian				
27					
28	Commodity Cost		114,718	4.76	546,367
29	Transportation and Capacity Costs				-
30	Other Charges				-
31	TOTAL CANADIAN		114,718		\$ 546,367
32					
33	Direct Purchases				
34					
35	Commodity Cost		97,936,434	4.37	428,015,538
36	Transportation and Capacity Costs				8,845,278
37	Other Charges				-
38	TOTAL DIRECT PURCHASES		97,936,434		\$ 436,860,816
39					
40					
41	Distrigas	Metered at Everett			
42	Commodity Cost		-		-
43	Capacity Costs				-
44	TOTAL DISTRIGAS				-

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

	(a)	(b)	(c)	(d)	(e)
	Name of Companies From Which Gas is Purchased	Where Rec'd & Where & How Measured	M.C.F. 1,000 BTU	Rate Per M.C.F.	Amount
1					
2					
3	Commonwealth Gas - Commodity	Metered at customers'			
4		houses in Wellesley,			
5		Acton & Medford			
6					
7	Total Commodity Cost		98,051,152	\$ 4.37	\$ 428,561,905
8	Total Transportation & Capacity Costs				138,056,134
9	Total Other Charges				
10					
11	Unbilled Gas Cost				(20,237,997)
12	Total Purchased Gas Cost		98,051,152		546,380,042
13	Marketers and Other				(26,422,555)
14	Net Change in Holder Gas *				(6,903,792)
15	Deferred Cost of Gas 808-20,21,23,29				14,841,484
16	Purchased Gas Expense		98,051,152		\$ 527,895,179
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36	* Add (Decreases) / Deduct Increases in Holder Gas - Note: Column (e) of this line includes those				
37	inventory transactions necessary to reconcile "Purchased Gas Expense" to Gas Costs expensed				
38	as presented on Lines 3 through 6 on page 46.				
39					
40					
41					
42					
43					

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

TAXES CHARGED DURING YEAR

- | | | |
|---|---|---|
| <p>1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.</p> <p>2 Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.</p> <p>3 The aggregate of each kind of tax should be</p> | <p>listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.</p> <p>4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet account or subaccount.</p> | <p>5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis for apportioning such tax.</p> <p>6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> |
|---|---|---|

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)						
			Gas Acct. 107 &/or Accts. 300-398(c)	Gas (Acct.408,409) (d)	Surplus Acct. (e)	Future Use (Acct 105) (f)	Taxes included in O&M (g)	Gas Acct. 418 (h)	Gas Acct. 419 (i)
1	Federal:								
2	Income	\$ (19,637,427)	\$ -	\$ (19,637,427)	\$ -	\$ -	\$ -	\$ -	\$ -
3	Payroll	14,701,047	3,310,815	11,015,871			374,362		
4	Transportation/Fleet	0							
5	Excise	1,458		1,458					
6									
7	State:								
8	Income	(4,082,850)		(4,082,850)					
9	Use	(457,323)		(457,323)					
10	Payroll	840,438	420,219	420,219					
11	Fuel	833		833					
12									
13	Local:								
14	Excise								
15	Cities & Towns	52,633,254		52,633,254					
16									
TOTALS		\$ 43,999,430	\$ 3,731,034	\$ 39,894,035	\$ -	\$ -	\$ 374,362	\$ -	\$ -

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column.					
Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	NONE				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTALS				

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Account 415)					
Report by utility department the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1		NONE			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	TOTAL COSTS AND EXPENSES				
35	Net Profit (or Loss)				

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

RECORD OF SENDOUT FOR THE YEAR IN DTH							
Line No.	Item	Total	January	February	March	April	May
1	<u>Gas Made</u>						
2							
3							
4	Propane	-	-	-	-	-	-
5							
6	TOTAL	-	-	-	-	-	-
7							
8	<u>Gas Purchased</u>						
9	Natural	98,051,152	13,526,277	10,694,880	12,662,482	8,431,930	4,599,698
10	Other						
11	TOTAL	98,051,152	13,526,277	10,694,880	12,662,482	8,431,930	4,599,698
12	TOTAL MADE AND						
13	PURCHASED	98,051,152	13,526,277	10,694,880	12,662,482	8,431,930	4,599,698
14	Net Change in Holder						
15	Gas (1)	(18,701,795)	2,086,128	(497,875)	(1,272,944)	(1,027,362)	(2,156,560)
16	TOTAL SENDOUT	79,349,357	15,612,405	10,197,005	11,389,538	7,404,568	2,443,138
17	GAS TRANSPORTED	48,390,784	6,485,573	4,808,906	5,563,768	4,429,935	2,932,994
18	TOTAL THROUGHPUT	127,740,141	22,097,978	15,005,911	16,953,306	11,834,503	5,376,132
19							
20	Gas Sold	77,119,569	18,705,353	8,388,769	11,051,955	5,835,698	1,976,646
21	Gas Used by Company	154,238	77,640	32,589	10,527	10,745	3,389
22	Gas Transported	47,286,274	6,462,656	6,184,291	5,017,680	5,227,482	4,099,518
23	Gas Accounted for	124,560,081	25,245,649	14,605,650	16,080,162	11,073,924	6,079,553
24	Gas Unaccounted for (2)	3,180,060	(3,147,671)	400,261	873,144	760,579	(703,421)
25	% Unaccounted						
26	for (0.00%) (2)	2.49%					
27							
28							
29	<u>Sendout in 24 hours</u>						
30	<u>in DTH</u>						
31	Maximum - DTH		1,109,861	863,988	725,594	587,447	236,114
32	Maximum - Date		1/6/18	2/1/18	3/18/18	4/21/18	5/12/18
33	Minimum - DTH		270,197	246,856	335,529	183,306	130,046
34	Minimum - Date		1/12/18	2/21/18	3/30/18	4/28/18	5/26/18
35							
36							
37							
38							
39							
40	(1) Add Decreases in Holder Gas, Deduct Increases.						
41	(2) Includes unbilled gas sales						
42							

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

RECORD OF SENDOUT FOR THE YEAR IN DTH (continued)							
Line No.	June	July	August	September	October	November	December
1							
2							
3							
4	0	0	0	0	0	0	0
5							
6	0	0	0	0	0	0	0
7							
8							
9	4,200,448	4,606,024	4,721,027	4,321,337	7,198,985	11,079,557	12,008,506
10							
11	4,200,448	4,606,024	4,721,027	4,321,337	7,198,985	11,079,557	12,008,506
12							
13	4,200,448	4,606,024	4,721,027	4,321,337	7,198,985	11,079,557	12,008,506
14							
15	(2,292,358)	(3,215,860)	(3,417,137)	(2,658,771)	(2,313,460)	(1,634,183)	(301,412)
16	1,908,090	1,390,164	1,303,890	1,662,566	4,885,525	9,445,374	11,707,094
17	2,529,285	2,449,585	2,623,671	2,615,586	3,683,415	4,763,535	5,504,531
18	4,437,375	3,839,749	3,927,561	4,278,152	8,568,940	14,208,909	17,211,625
19							
20	1,886,368	1,416,264	1,289,422	1,432,227	5,373,136	8,998,573	10,765,156
21	1,901	1,857	661	893	2,173	4,364	7,499
22	2,659,045	2,290,032	2,149,955	2,237,350	2,493,425	3,620,274	4,844,565
23	4,547,315	3,708,153	3,440,038	3,670,471	7,868,735	12,623,211	15,617,219
24	(109,940)	131,596	487,523	607,681	700,205	1,585,698	1,594,406
25							
26							
27							
28							
29							
30							
31	212,383	138,498	143,101	197,774	453,340	850,654	735,441
32	6/4/2018	7/16/2018	8/28/2018	9/24/2018	10/25/2018	11/22/2018	12/18/2018
33	115,229	111,320	114,259	112,845	144,735	178,428	249,713
34	6/30/2018	7/28/2018	8/18/2018	9/2/2018	10/9/2018	11/2/2018	12/21/2018
35							
36							
37							
38							
39							
40							
41							
42							

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

GAS GENERATING PLANT			
Line No.	General Description--Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22	Liquefied Natural Gas:		
23			
24	Commercial Point Vaporization of LNG	4	118,000
25	331,000 Barrels of LNG		
26			
27			
28	Haverhill Vaporization of LNG	2	38,500
29	116,000 Barrels of LNG		
30			
31	Lynn Vaporization of LNG	4	115,000
32	290,000 Barrels of LNG		
33			
34	Salem Vaporization of LNG	2	30,000
35	290,000 Barrels of LNG		
36			
37			
38			
39			
40			
41			
42			
43	Note: Vap. Capacity is determined by pump capacity 36,000 MCFD		
44			
45		TOTAL	301,500

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BOILERS *						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1	Broad Street, Danvers"	Gas Or Oil				
2	Rover St., Everett	Gas				
3	Victory Rd., Dorchester	Gas				
4	Victory Rd., Dorchester	Gas				
5						
6						
7	LNG Vaporizer	Nat. Gas	300 Lbs @ 250 F	NA	2	20 MMSCFD
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	*Includes only those boilers that produce steam used in the production or conditioning of gas.					
26	** Broad Street, Danver was removed for LNG					
27						
28						

SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)

Line No.		Kind of Gas				Total Capacity
29						
30						
31	Scrubbers					NONE
32						
33						
34						
35						
36	Condensers					NONE
37						
38						
39						
40						
41						
42	Exhausters					NONE
43						
44						
45						
46						
47						
48						

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PURIFIERS				
Line No.	Location	Kind of Gas	Kind of Purifying Material	Estimated 24 Hour Capacity
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R.H.							
Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23	NONE						
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							

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TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Boston Gas						
Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	<u>STREET MAINS - CAST IRON</u>					
2	3" &					
3	smaller	535,350	0	0	8,653	526,697
4	4"	3,333,596	0	0	56,309	3,277,287
5	5"	0	0	0	0	0
6	6"	3,797,265	900	0	74,393	3,723,772
7	8"	751,447	0	0	7,780	743,667
8	10"	323,361	0	0	420	322,941
9	12"	931,751	0	0	3,698	928,053
10	14"	6,252	0	0	0	6,252
11	16"	151,316	0	0	1,124	150,192
12	18"	16,072	0	0	0	16,072
13	20"	107,315	0	0	0	107,315
14	24"	178,590	72	0	0	178,662
15	30"	65,666	0	0	0	65,666
16	36"	63,980	0	0	0	63,980
17	42"	13,278	0	0	0	13,278
18	54"	1,004	0	0	0	1,004
19	Total	10,276,243	972	0	152,377	10,124,838
20						
21	<u>STREET MAINS - STEEL OR WROUGHT IRON</u>					
22						
23	2" &					
24	smaller	2,402,043	0	0	30,167	2,371,876
25	2 1/2"	19,303	0	0	0	19,303
26	3"	2,314,446	1	0	6,064	2,308,383
27	3 1/2"	278	0	0	0	278
28	4"	2,836,037	10	0	30,267	2,805,780
29	5"	11,624	0	0	0	11,624
30	6"	2,084,939	184	0	18,231	2,066,892
31	8"	818,744	1,750	0	1,002	819,492
32	10"	78,648	64	0	381	78,331
33	12"	994,588	523	0	2,347	992,764
34	14"	1,197	0	0	0	1,197
35	16"	206,337	2,436	0	0	208,773
36	18"	531	0	0	0	531
37	20"	109,674	0	0	1,565	108,109
38	24"	78,466	230	0	230	78,466
39	30"	14,640	0	0	0	14,640
40	36"	3,451	0	0	0	3,451
41	42"	1,542	0	0	0	1,542
	Total	11,976,488	5,198	0	90,254	11,891,432
	SUB-TOTALS	22,252,731	6,170	0	242,631	22,016,270
	Normal Operating Pressure - Mains and Lines - Maximum			Minimum		
	Normal Operating Pressure - Services - Maximum			Minimum		

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TRANSMISSION AND DISTRIBUTION MAINS (continued)

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
 Sub-totals should be shown for each type.

Line No.	Diameter	Boston Gas Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but not Removed During Year	Total Length in Feet at End of Year
1	STREET MAINS - PLASTIC PIPE FUSED					
2	2" &					
3	smaller	5,403,194	111,682	0	8,715	5,506,161
4	3" &	0	0	0	0	0
5	smaller	274,512	299	0	750	274,061
6	4"	3,905,450	133,635	0	2,889	4,036,196
7	5"	118,225	0	0	0	118,225
8	6"	4,989,213	185,609	0	3,815	5,171,007
9	8"	2,409,110	90,933	0	585	2,499,458
10	10"	645	0	0	0	645
11	12"	289,966	41,205	0	1,211	329,960
12	16"	6,647	0	0	0	6,647
13	Total	17,396,961	563,363	0	17,965	17,942,359
14						
15						
16	STREET MAINS - WELDED STEEL PIPE FUSED					
17	2.0"	653,023	0	0	0	653,023
18	4.0"	561,300	0	0	0	561,300
19	5.0"	43,690	0	0	0	43,690
20	6.0"	249,374	0	0	0	249,374
21	8.0"	171,473	0	0	0	171,473
22	10.0"	64,678	0	0	0	64,678
23	12.0"	97,086	0	0	0	97,086
24	16.0"	34,388	0	0	0	34,388
25	20.0"	2,424	0	0	0	2,424
26	24.0"	146	0	0	0	146
27	Total	1,877,582	0	0	0	1,877,582
28						
29	No category	66,439	(3,793)	0	15	62,631
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	GRAND TOTAL	41,593,713	565,740	0	260,611	41,898,842
40	Normal Operating Pressure - Mains and Lines - Maximum 60 PSIG Minimum 4" W.C					
41	Normal Operating Pressure - Services - Maximum 60 PSIG Minimum 4" W.C.					
42						

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GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....	643,325		545,353
2	Additions during year:			
3	Purchased.....			39,069
4	Installed.....	(4,310)		
5	Associated with Plant acquired.....			
6	Total Additions.....	(4,310)		39,069
7	Reductions during year:			
8	Retirements.....	5,304		168,966
9	Associated with Plant sold.....			
10	Total Reductions.....	5,304		168,966
11	Number at End of Year.....	633,711		753,388
	In Stock.....			16,390
12	On Customers' Premises--Inactive.....			21,925
13	On Customers' Premises--Active.....			715,073
14	In Company Use.....			-
15	Number at End of Year.....			753,388
16				
17				
18	Number of Meters Tested by State Inspectors			
19	During Year.....			101,990
20				

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues 1/	
			Increases	Decreases
Nov 1, 2018	6.3	Residential Non-Heating Rate R-1	13%	
Nov 1, 2018	7.3	Residential Assistance Non-Heating Rate R-2	12%	
Nov 1, 2018	8.3	Residential Heating Rate R-3	14%	
Nov 1, 2018	9.3	Residential Assistance Heating Rate R-4	14%	
Nov 1, 2018	10.3	Commercial/Industrial, Small - Low Load Factor Rate G-41B		-2%
Nov 1, 2018	11.3	Commercial/Industrial, Medium - Low Load Factor Rate G-42B	16%	
Nov 1, 2018	12.3	Commercial/Industrial, Large - Low Load Factor Rate G-43B	18%	
Nov 1, 2018	13.3	Commercial/Industrial, Extra Large - Low Load Factor Rate G-44B	19%	
Nov 1, 2018	14.3	Commercial/Industrial, Small - High Load Factor Rate G-51B		-4%
Nov 1, 2018	15.3	Commercial/Industrial, Medium - High Load Factor Rate G-52B	6%	
Nov 1, 2018	16.3	Commercial/Industrial, Large - High Load Factor Rate G-53B	3%	
Nov 1, 2018	17.3	Commercial/Industrial, Extra Large - High Load Factor Rate G-54B	8%	
Nov 1, 2018	18.3	Commercial/Industrial, Small - Low Load Factor Rate G-41E	17%	
Nov 1, 2018	19.3	Commercial/Industrial, Medium - Low Load Factor Rate G-42E	25%	
Nov 1, 2018	20.3	Commercial/Industrial, Large - Low Load Factor Rate G-43E	27%	
Nov 1, 2018	21.3	Commercial/Industrial, Small - High Load Factor Rate G-51E	11%	
Nov 1, 2018	22.3	Commercial/Industrial, Medium - High Load Factor Rate G-52E	16%	
Nov 1, 2018	23.3	Commercial/Industrial, Large - High Load Factor Rate G-53E	5%	
Total			14%	
Overall Average			13%	

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referrals, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or refocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
 (a) radio, television, and motion picture advertis-

ing; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of par. (1) other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Acct. 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	Expenditures for Certain Civic, Political and Related Activities	\$ 222,604
3		
4		
5		
6		
7		
8		
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10		
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28		
29		
30		
31		
32		
33	TOTAL	\$ 222,604

Annual Report ofBoston Gas Company.....Year ended December 31, 2018

913. Advertising Expenses

Line No.	Type (a)	General Description (b)	Amount for Year (c)
1			
2	Corporate Advertising, Advertising	Media, Direct Mail, Other	
3	Residential Advertising		\$ 227,608
4			
5			
6			
7			
8			
9			
10			
11			
12			
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33			
34			
35			
36			
37			
38			
39			
40			
41			
42		TOTAL	\$ 227,608

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City of Town	Amount
1		
2	Pursuant to Mass. General Laws Chapter 164, Section 128	
3	Security Deposits - Commercial And Industrial Accounts	
4		\$ 966,480
5		
6		
7		
8		
9		
10		
11		
12		
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37		
38		
39		
40	TOTAL	\$ 966,480

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

[Handwritten signature]

..... Vice President and NE Controller

SIGNATURES OF PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Middlesex SS
Kings, New York, ss

March 29, 2019

Then personally appeared..... CHRISTOPHER McWASKER

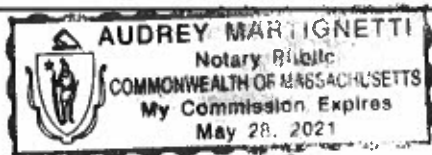
and severally made oath to the truth of the foregoing statement by them subscribed to their best knowledge and belief.

Audrey Martignetti

Notary Public

My Commission Expires:

5/28/21



Boston Gas Company
Return on Average Common Equity
For the year ended December 31, 2018

2018

Net Income Calculation:

1	Utility Operating Income DPU page 10, Line 18	\$	(74,196,279)
2			
3	Less: Allocated Interest (See Below)		(42,726,680)
4			
5			
6	Net Utility Income Available for Common Shareholders	\$	<u>(116,922,959)</u>
7			
8			
9			

Calculation of Allocated Interest:

11			
12	Interest + Preferred Dividends - DPU page 10, Lines 39 and 48	\$	42,755,065
13			
14	Utility Plant-DPU page 8, Line 2	\$	5,143,205,146
15	Other Property & Investments - DPU page 8, Line 8		3,416,773
16	Total	\$	<u>5,146,621,919</u>
17			
18	% of Line 14 to Line 16		<u>99.93%</u>
19			
24			
25	Allocated Interest(Line 18 above multiplied by Line 12)		<u>42,726,680</u>
26			
27			
28			
29			

Total Utility Common Equity:

30			
31			
32	Proprietary Capital - DPU page 9, Line 13	\$	1,580,708,859
33			
34	Less preferred DPU Page 9, Line 4		-
35			
36	Less Goodwill DPU Page 17, Line 3a		(396,321,766)
37			
38			
39	Long Term Debt - DPU Page 9, Line 18		1,093,000,000
40			
41	Subtotal	\$	<u>2,277,387,093</u>
42			
43	50%/50% Capital Structure DPU 10-55		50%
44	Hypothetical Common Equity, December 31, 2018	\$	<u>1,138,693,547</u>
45			
46			
47			
48			
49			
50			
51			
52	Ending Hypothetical Utility Common Equity Multiplied by Utility %	\$	1,137,937,583
53			
54	Beginning Hypothetical Utility Common Equity Multiplied by Utility %		<u>1,194,043,481</u>
55			
56	Total	\$	<u>2,331,981,064</u>
57			
58	Average Hypothetical Common Equity	\$	<u>1,165,990,532</u>
59			
60			
61	NET UTILITY INCOME DIVIDED BY AVERAGE HYPOTHETICAL EQUITY		<u>-10.03%</u>