

**The Commonwealth of Massachusetts**

**RETURN**

of the

Municipal Light Department  
the Town of Georgetown

to the

**Commonwealth of Massachusetts  
Department of Public Utilities**

For the Year Ended December 31,

**2018**

Name of the officer to whom correspondence should be  
addressed regarding this report:

David Schofield  
Georgetown Light Department  
94 Searle Street  
Georgetown, MA 01833

## GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown
2. If the town (or city) has acquired a plant, Electric  
 Kind of plant, whether gas or electric.  
 Owner from whom purchased, if so acquired.  
 Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.  
 Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11  
 Date when town (or city) began to sell gas and electricity,  
 December 5, 1912
3. Name and address of manager of municipal lighting:  
 David F Schofield  
 5 Bartlett Drive  
 Georgetown, MA 01833
4. Name and address of mayor or selectman:  
 Gary Fowler - 419 North St, Georgetown, MA 01833  
 Joseph Bonavita - 7 Bernay Way, Georgetown, MA 01833  
 Douglas W. Dawes - 4 Dodge Ave, Georgetown, MA 01833  
 Charles Durney - 54 Searle St, Georgetown, MA 01833  
 Steven Sadler - 7 Hillside Drive, Georgetown, MA 01833
5. Name and address of town (or city) treasurer:  
 Ann Gill - 1 Library Street, Georgetown, MA 01833
6. Name and address of town (or city) clerk:  
 James G Mullen, Jr (Interim) - 1 Library Street, Georgetown, MA 01833
7. Names and addresses of members of municipal light board:  
 Peter Dion, 94 Searl St, Georgetown, MA 01833  
 John Smolinsky, 94 Searl St, Georgetown MA 01833  
 Nicholas Lawler, 94 Searl St, Georgetown, MA 01833
8. Total valuation of estates in town (or city) according to State Valuation. \$1,259,240,280.00
9. Tax rate for all purposes during the year: \$15.88
10. Amount of manager's salary: \$148,750
11. Amount of manager's bond: \$100,000
12. Amount of salary paid to members of municipal light board (each) none

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2016.

		Amount
	<b>INCOME FROM PRIVATE CONSUMERS:</b>	0.00
1	From sales of gas .....	
2	From sales of electricity .....	8,158,617.72
3	Total	8,158,617.72
4	<b>TOTAL</b>	<b>8,158,617.72</b>
5	<b>EXPENSES:</b>	
6	For operation, maintenance and repairs .....	7,853,160.83
7	For interest on bonds, notes or scrip .....	5,959.88
8	.....	
9	For sinking fund requirements .....	
10	For note payments .....	
11	For bond payments .....	80,000.00
12	For loss in preceding year .....	
13	Total	7,939,120.71
14	<b>TOTAL</b>	<b>7,939,120.71</b>
15	<b>COST:</b>	
16	Of gas to be used for municipal buildings .....	
17	Of gas to be used for street lights .....	
18	Of electricity to be used for municipal buildings .....	475,615.37
19	Of electricity to be used for street lights .....	39,937.80
20	Total of above items to be included in the tax levy .....	515,553.17
21	.....	
22	New construction to be included in the tax levy .....	
23	Total amounts to be included in the tax levy .....	515,553.17

**CUSTOMERS**

Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies supplies ELECTRIC, with the number of customers' meters in each.	
City or Town	# of Customers' Meters, Dec 31	City or Town	# of Customers' Meters, Dec. 31
		GEORGETOWN	3,466
<b>Total</b>		<b>Total</b>	<b>3,466</b>

APPROPRIATIONS SINCE BEGINNING OF YEAR

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY  
TO BE USED BY THE CITY OR TOWN FOR:

1. STREET LIGHT	\$39,937.80
2 . MUNICIPAL BUILDING	<u>\$475,615.37</u>
TOTAL	\$515,553.17

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

**CHANGES IN THE PROPERTY**

1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:

IN GAS PROPERTY: NOT APPLICABLE

**BONDS**

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	\$16,000.00					\$ -
March 4, 1912	March 1, 1914	\$400.00					\$ -
June 15, 1954	January 1, 1955	\$45,000.00					\$ -
January 9, 1989	August 15, 1989	\$2,000,000.00					\$ -
May 3, 2004	February 28, 2005	\$1,200,000.00	\$80,000.00	December 15	3.3%	June 15 December 15	\$ 80,000.00
Total		\$3,245,400.00	\$80,000.00				80,000.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

\*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights .....						0
8	311 Structures and Improvements .....						0
9	312 Boiler Plant Equipment .....						0
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						0
12	315 Accessory Electric Equipment .....						0
13	316 Miscellaneous Power Plant Equipment .....						0
14	Equipment .....						0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights .....						
18	321 Structures and Improvements .....						
19	322 Reactor Plant Equipment .....						
20	323 Turbogenerator Units .....						
21	324 Accessory Electric Equipment .....						
22	325 Miscellaneous Power Plant Equipment .....						
23	Total Nuclear Prod. Plant						

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant Equipment .....						
18	Total Other Production Plant						
19	Total Production Plant	0	0		0		0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						0
25	354 Towers and Fixtures .....						
26	355 Poles and Fixtures .....						0
27	356 Overhead Conductors and Devices						0
28	357 Underground Conduits .....						
29	358 Underground Conductors and Devices .....						
30	359 Roads and Trails .....						
31	Total Transmission Plant	0					0

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights .....	300,171	0				300,171
3	361 Structures and Improvements .....	511,226	6,140				517,366
4	362 Station Equipment .....	3,418,958	0				3,418,958
5	364 Poles, Towers and Fixtures .....	1,471,209	9,680				1,480,889
6	365 Overhead Conductors and Devices .....	3,542,906	42,692				3,585,598
7	366 Underground Conducts .....	387,505	6,121				393,626
8	367 Underground Conductors & Devices .....	1,059,180	3,365				1,062,545
9	368 Line Transformers .....	1,307,652	9,150				1,316,802
10	369 Services .....	272,762	0				272,762
11	370 Meters .....	322,412	8,426				330,838
12	371 Installation on Cust's Premises .....	13,470	0				13,470
13	372 Leased Prop. on Cust's Premises .....	1,686	0				1,686
14	373 Street Light and Signal Systems .....	454,065	104,798				558,863
15		0	0				0
16	<b>Total Distribution Plant</b>	<b>13,063,202</b>	<b>190,372</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,253,574</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	66,460	0				66,460
20	391 Office Furniture and Equipment .....	116,749	15,659	4,670			127,738
21	392 Transportation Equipment .....	879,726	248,015				1,127,741
22	393 Stores Equipment .....	2,048	0				2,048
23	394 Tools, Shop and Garage Equipment .....	112,583	0		1		112,584
24	395 Laboratory Equipment .....	0	0				0
25	396 Power Operated Equipment .....	0	0				0
26	397 Communication Equipment .....	35,882	685				36,567
27	398 Miscellaneous Equipment .....	0	0				0
28	399 Other Tangible Property .....	0	0				0
29	<b>Total General Plant</b>	<b>1,213,448</b>	<b>264,359</b>	<b>4,670</b>	<b>1</b>		<b>1,473,138</b>
30	<b>Total Electric Plant in Service</b>	<b>14,276,650</b>	<b>454,731</b>	<b>4,670</b>	<b>1</b>	<b>0</b>	<b>14,726,712</b>
31						<b>Total cost of Plant</b> .....	<b>14,726,712</b>
32							
33						<b>Less Cost of Land, Land Rights, Rights of Way</b>	<b>300,171</b>
34						<b>Total cost upon which depreciation is based</b>	<b>14,426,541</b>

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.



UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights .....						0
8	311 Structures and Improvements .....						0
9	312 Boiler Plant Equipment .....						0
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						0
12	315 Accessory Electric Equipment .....						0
13	316 Miscellaneous Power Plant Equipment .....						0
14	Total Steam Production Plant	0	0	0	0	0	0
15	B. Nuclear Production Plant						
16	320 Land and Land Rights .....						
17	321 Structures and Improvements .....						
18	322 Reactor Plant Equipment .....						
19	323 Turbogenerator Units .....						
20	324 Accessory Electric Equipment .....						
21	325 Miscellaneous Power Plant Equipment .....						
22	Total Nuclear Prod. Plant						
23							

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant Equipment .....						
18	Total Other Production Plant						
19	Total Production Plant		0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						0
25	354 Towers and Fixtures .....						
26	355 Poles and Fixtures .....						0
27	356 Overhead Conductors and Devices .....						0
28	357 Underground Conduits .....						
29	358 Underground Conductors and Devices .....						
30	359 Roads and Trails .....						
31	Total Transmission Plant			0			0

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YEAR ENDING DECEMBER 31,2018

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights .....	300,171	0	0			300,171
3	361 Structures and Improvements .....	276,198	6,140	10,886		(1)	271,451
4	362 Station Equipment .....	1,741,944	0	72,800		1	1,669,145
5	364 Poles, Towers and Fixtures .....	789,215	9,680	31,327		1	767,569
6	365 Overhead Conductors and Devices .....	1,723,818	42,692	75,440		(2)	1,691,068
7	366 Underground Conduits .....	286,459	6,121	8,251		(1)	284,328
8	367 Underground Conductors & Devices .....	558,539	3,365	22,553			539,351
9	368 Line Transformers .....	514,113	9,150	27,844			495,419
10	369 Services .....	43,498	0	5,808			37,690
11	370 Meters .....	269,868	8,426	6,865		1	271,430
12	371 Installation on Cust's Premises .....	3,508	0	287		(1)	3,220
13	372 Leased Prop. on Cust's Premises .....	881	0	35			846
14	373 Street Light and Signal Systems .....	167,000	104,798	9,669			262,129
15							
16	Total Distribution Plant	6,675,212	190,372	271,765	0	(2)	6,593,817
17	5. GENERAL PLANT						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	35,683	0	1,415			34,268
20	391 Office Furniture and Equipment .....	32,188	10,989	4,205	(2,691)	0	41,663
21	392 Transportation Equipment .....	453,730	248,015	67,109			634,636
22	393 Stores Equipment .....	1,537	0	43			1,494
23	394 Tools, Shop and Garage Equipment .....	10,763	0	3,162			7,601
24	395 Laboratory Equipment .....	0	0	0			0
25	396 Power Operated Equipment .....	0	0	0			0
26	397 Communication Equipment .....	1,799	685	1,712			772
27	398 Miscellaneous Equipment .....	0	0	0			0
28	399 Other Tangible Property .....	0	0	0			0
29	Total General Plant	535,700	259,689	77,646	(2,691)	0	720,434
30	Total Electric Plant in Service	7,210,912	450,061	349,411	(2,691)	(2)	7,314,251
31	104 Utility Plant Leased to Others .....						
32	105 Property Held for Future Use .....						
33	107 Construction Work in Progress .....						0
34	Total Utility Plant Electric	7,210,912	450,061	349,411	(2,691)	(2)	7,314,251

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	<b>UTILITY PLANT</b>			
2	101 Utility Plant - Electric (P.17) .....	7,210,909.81	7,314,251.28	103,341.47
3	101 Utility Plant - gas (P.20) .....			
4	123 Investment in Associated Companies .....			
5	Total Utility Plant .....	7,210,909.81	7,314,251.28	103,341.47
6				
7				
8				
9				
10				
11	<b>FUND ACCOUNTS</b>			
12	125 Sinking Funds .....			
13	126 Depreciation Fund (P. 14) .....	1,749,903.76	1,944,439.53	194,535.77
14	128 Other Special Funds .....	1,282,692.38	1,342,591.27	59,898.89
15	Total Funds .....	3,032,596.14	3,287,030.80	254,434.66
16	<b>CURRENT AND ACCRUED ASSETS</b>			
17	131 Cash (P. 14) .....	49,994.85	329,850.29	279,855.44
18	132 Special Deposits .....			
19	132 Working Funds .....	2,500.00	2,700.00	200.00
20	141 Notes Receivable .....			
21	142 Customer Accounts Receivable .....	824,018.62	858,841.32	34,822.70
22	143 Other Accounts Receivable .....	371,071.43	11,174.48	(359,896.95)
23	146 Receivables from Municipality .....	3,803.60	2,852.70	(950.90)
24	151 Materials and Supplies (P.14) .....	29,771.28	29,771.28	0.00
25	134 Consumer Deposits .....			
26	165 Prepayments .....	841,539.04	977,060.11	135,521.07
27	174 Miscellaneous Current Assets .....			
28	Total Current and Accrued Assets .....	2,122,698.82	2,212,250.18	89,551.36
29				
30	181 Unamortized debt Discount .....			
31	182 Extraordinary Property Losses .....			
32	185 Other Deferred Debits .....	0.00	0.00	0.00
33	Total Deferred Debits .....	0.00	0.00	0.00
34				
35	Total Assets and Other Debits .....	12,366,204.77	12,813,532.26	447,327.49

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction .....			
3	SURPLUS			
4	205 Sinking Fund Reserves .....			
5	206 Loans Repayments .....			
6	207 Appropriations for Construction Repayments .....			
7	208 Unappropriated Earned Surplus (P.12) .....	8,272,780.19	8,749,636.00	476,855.81
8	Total Surplus .....	8,272,780.19	8,749,636.00	476,855.81
9	LONG TERM DEBT			
10	221 Bonds (P.6).....	160,000.00	80,000.00	(80,000.00)
11	231 Notes Payable (P.7) .....			
12	Total Bonds and Notes .....	160,000.00	80,000.00	(80,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable .....	634,603.71	612,298.84	(22,304.87)
15	229 Provision for Rate Return .....			
16	235 Customer' Deposits .....	134,050.00	134,900.00	850.00
17	236 Taxes Accrued .....			
18	237 Interest Accrued .....			
19	242 Miscellaneous Current and Accrued Liabilities .....	229,653.60	242,476.46	12,822.86
20	Total Current and Accrued Liabilities .....	998,307.31	989,675.30	(8,632.01)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt .....			
23	252 Customer Advances for Construction .....			
24	253 Other Deferred Credits .....			
25	Total Deferred Credits .....			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts .....	3,259.68	3,259.68	0.00
28	261 Property Insurance Reserve .....			
29	262 Injuries and Damages Reserves .....			
30	263 Pensions and Benefits .....	1,282,692.38	1,342,591.27	59,898.89
31	265 Miscellaneous Operating Reserves .....	999.40	204.20	(795.20)
32	Total Reserves .....	1,286,951.46	1,346,055.15	59,103.69
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction .....	1,648,165.81	1,648,165.81	0.00
35	Total Liabilities and Other Credits .....	12,366,204.77	12,813,532.26	447,327.49
State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.				

STATEMENT OF INCOME FOR THE YEAR 2018			
Line No.	Account (a)	Total	
		Amount for Year (b)	Incr/Decr Preceding Year (c)
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenues (P.37 and 43)	8,169,604	218,487
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47)	7,134,862	(177,061)
5	402 Maintenance Expense (P.42 and 47)	368,412	168,213
6	403 Depreciation Expense	349,412	11,013
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49)		
10	Total Operating Expenses	7,852,686	2,165
11	Operating Income	316,918	216,322
12	414 Other Utility Operating Income (P.50)		
13			
14	Total Operating Income	316,918	216,322
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	139,959	(326,275)
17	419 Interest Income	(24,105)	(145,926)
18	421 Miscellaneous Nonoperating Income	98,738	11,581
19	Total Other Income	214,592	(460,620)
20	Total Income	531,510	(244,298)
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions		
24	Total Income Deductions	0	
25	Income Before Interest Charges	531,510	(244,298)
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes	5,960	(2,900)
28	428 Amortization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	475	200
31	432 Interest		
32	Total Interest Charges	6,435	(2,700)
33	Net Surplus / (Loss)	525,075	(241,598)
<b>EARNED SURPLUS</b>			
Line No.		Debits	Credits
34	208 Unappropriated Earned Surplus (at beginning of period)		8,272,780
35	Adjustments to beginning balance		0
36			
37	433 Balance Transferred from Income		525,075
38	434 Miscellaneous Credits to Surplus	48,219	0
39	435 Miscellaneous Debits to Surplus (P.21)	0	0
40	436 Appropriations of Surplus (P.21)	0	0
41	437 Surplus Applied to Depreciation	0	0
42	208 Unappropriated Earned Surplus (at end of period)	8,749,636	
43			
44	Totals	8,797,855	8,797,855

CASH BALANCES AT END OF YEAR (Account 131)			
Line No.	Items (a)	Amount (b)	
1	Operation Fund .....	329,850.29	
2	Post Employment Bene .....	0.00	
3	Bond Fund .....	0.00	
4	Construction Fund .....	0.00	
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	329,850.29	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25) .....		
14	Fuel Stock Expenses (Account 152) .....		
15	Residuals (Account 153) .....		
16	Plant Materials and Operating Supplies (Account 154) .....	29,771.28	
17	Merchandise (Account 155) .....		
18	Other Materials and Supplies (Account 156) .....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157) .....		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159) .....		
22	Stores Expense (Account 163) .....		
23	Total Per Balance Sheet	29,771.28	
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year .....	1,749,903.76	
26	Income during year from balance on deposit .....	(25,758.04)	
27	Amount transferred from income .....	349,411.92	
28	Trans from bond fund		
29	TOTAL	2,073,557.64	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.) .....		
32	Amounts expended for renewals	129,118.11	
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year .....	1,944,439.53	
40	TOTAL	2,073,557.64	

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line NO.	Item (a)	Amount (b)
1	Other Income - Rec	24,286.90
2	Other Income - Transmission	34,345.04
3	Other Income - Grant Income	39,985.61
4	Other Income - Wind	120.51
5		
6	TOTAL	98,738.06
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		0.00
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		0.00
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0.00
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0.00



MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line NO.	Acc't No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.0000) (d)	
1						
2						
3						
4						
Electric Schedule						
Line NO.	Acc't No.	(a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. (Cents) (0.0000) (d)	
5	445	Municipal: (Other Than Street Lighting)	2,809,598	475,615.37	0.1693	
6						
7						
8						
9						
10						
11			2,809,598	475,615.37	0.1693	
12		Street Lighting:	94,886	39,937.80	0.4209	
13						
14						
15			94,886	39,937.80	0.4209	
16			2,904,484	515,553.17	0.1775	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		K.W.H. (c)	Amount (d)	Cost per K.W.H. (cents) (0.0000) (e)	
17	MMWED FCM PROJ SETTLE/FEES			(241,524.35)		
18	NEXTERA		20,486,400	810,805.28	0.0396	
19	SADDLEBACK WIND		1,358,240	108,734.61	0.0801	
20	BROWN BEAR HYDRO		1,458,577	72,041.86	0.0494	
21	SPRUCE MTN GROUP		1,544,380	138,296.01	0.0895	
22	ISO INTERCHANGE		6,479,074	401,838.83	0.0620	
23	NYPA		2,939,058	21,013.51	0.0071	
24	SEABROOK MIX ONE		113,918	3,594.07	0.0315	
25	SEABROOK PROJECT FOUR		3,130,093	102,304.05	0.0327	
26	SEABROOK PROJECT FIVE		385,105	12,792.54	0.0332	
27	SEABROOK PROJECT SIX		5,988,835	239,624.26	0.0400	
28	MILLSTONE MIX ONE		1,196,913	46,334.73	0.0387	
29	MILLSTONE PROJECT 3		1,036,037	40,564.39	0.0392	
30	INTERMEDIATE		761,225	159,471.37	0.2095	
31	PEAKING		67,120	45,589.94	0.6792	
32	PSEG		4,302,900	197,804.32	0.0460	
33			51,247,875	2,159,285.42	0.0421	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities from Which Electric Energy is Sold (a)		(b)	K.W.H. (c)	Amount (d)	Revenue per K.W.H. (0.0000) (e)
34						
35						
36				0	0.00	

ELECTRIC OPERATING REVENUE (Account 400)

Line no		Last Year Revenue	Current Year Revenue	Increase (Decrease)	Last Year K.W.H.	Current Year K.W.H	Increase (Decrease)	# CUSTOM Last Year	# CUSTOM This Yr.	Inc/ (Dec)
1	SALES OF ELECTRICITY									
2	440 Residential sales	5,204,111.59	5,470,073.55	265,961.96	29,352,169	30,668,323	1,316,154	3,065	3,060	(5)
3	442 Commercial and Industrial						0			0
4	Small	793,465.22	789,950.96	(3,514.26)	3,688,675	3,691,037	2,362	331	336	5
5	Large	1,667,218.46	1,667,483.93	265.47	9,846,858	10,109,959	263,101	34	33	(1)
6	444 Municipal Sales and Street Lighting	525,096.79	515,553.17	(9,543.62)	2,854,721	2,904,484	49,763	36	37	1
7	449 Other Sales: Private Area Lighting	21,340.16	17,886.69	(3,453.47)	109,200	106,605	(2,595)	37	37	0
8	446 Sales to Railroads and Railways									
9	448 Provision for Rate Refund									
10	449 Discounts Miscellaneous Sales	(270,812.62)	(302,330.58)	(31,517.96)						
11	Total Sales to Ultimate Consumers	7,940,419.60	8,158,617.72	(218,198.12)	45,851,623	47,480,408	1,628,785	3,503	3,503	0
12	447 Sales for Resale									
13	Total Sales of Electricity	7,940,419.60	8,158,617.72	(218,198.12)	45,851,623	47,480,408	1,628,785	3,503	3,503	0
14	OTHER OPERATING REVENUES									
15	450 Interest Charges									
16	451 Miscellaneous Service Revenues									
17	453 Sales of Water and Water Power									
18	454 Rent from Electric Property	9,036.00	9,036.00	0.00						
19	455 Interdepartmental Rents									
20	456 Other Electric Revenues	1,660.95	1,950.00	289.05						
21										
22										
23										
24										
25	Total Other Revenues	10,696.95	10,986.00	289.05						
26	Total Electric Operating Revenue	7,951,116.55	8,169,603.72	218,487.17						

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	30,668,323	5,470,073.55	0.1784	3,071	3,060
2							
3	442	Small General Service	3,691,037	789,950.96	0.2140	322	336
4							
5	442.1	Large General Service	10,109,959	1,667,483.93	0.1649	45	33
6							
7	444	Municipal	2,809,598	475,615.37	0.1693	35	36
8							
9	444.1	St Lights Municipal	94,886	39,937.80	0.4209	1	1
10							
11	445	Private Lighting	106,605	17,886.69	0.1678	37	37
12							
13	449	Discounts Taken		(\$302,330.58)			
14							
15							
16							
17							
18							
19							
20							
21							
22							
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44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		47,480,408	8,158,617.72	0.1718	3,511	3,503

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	Operation		
4	500 Operation supervision and engineering .....		
5	501 Fuel.....		
6	502 Steam expe .....		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expense .....		
11	507 Rents.....		
12	Total ope .....	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler pl.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Maintenance Total maintenance .....	0.00	0.00
20	Total power production expenses-steam power.....	0.00	0.00
21	<b>NUCLEAR POWER GENERATION</b>		
22	Operation :		
23	517 Operations supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants an and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
29	523 Electric expenses .....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation.....	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....	0.00	0.00
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....	0.00	0.00
40	Total power production expenses-nuclear power .....	0.00	0.00
41	<b>HYDRAULIC POWER GENERATION</b>		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expen: .....		
48	540 Rents.....		
49	Total operation.....	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering .....		
4	542 Maintenance of structures .....		
5	543 Maintenance or reservoirs, dams and waterways .....		
6	544 Maintenance of electric plant .....		
7	545 Maintenance of miscellaneous hydraulic plant .....		
8	Total maintenance .....		
9	Total power production expenses - hydraulic power .....		
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering .....		
13	547 Fuel .....		
14	548 Generation Expenses .....		
15	549 Miscellaneous other power generation expense .....		
16	550 Rents .....		
17	Total Operation .....		
18	Maintenance:		
19	551 Maintenance supervision and engineering .....		
20	552 Maintenance of Structures .....		
21	553 Maintenance of generating and electric plant .....		
22	554 Maintenance of miscellaneous other power generation plant .....		
23	Total Maintenance .....		
24	Total power production expenses - other power .....		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power .....	2,159,285.42	(614,475.14)
27	556 System control and load dispatching .....		
28	557 Other expenses .....	79,724.51	(114.72)
29	Total other power supply expenses .....	2,239,009.93	(614,589.86)
30	Total power production expenses .....		
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering .....		
34	561 Load dispatching .....		
35	562 Station expenses .....		
36	563 Overhead line expenses .....		
37	564 Underground line expenses .....		
38	565 Transmission of electricity by others .....	3,057,951.25	417,608.42
39	566 Miscellaneous transmission expenses .....		
40	567 Rents .....		
41	Total Operation .....	3,057,951.25	417,608.42
42	Maintenance:		
43	568 Maintenance supervision and engineering .....		
44	569 Maintenance of structures .....		
45	570 Maintenance of station equipment .....		
46	571 Maintenance of overhead lines .....		
47	572 Maintenance of underground lines .....		
48	573 Maintenance of miscellaneous transmission plant .....		
49	Total maintenance .....	0.00	0.00
50	Total transmission expenses .....	3,057,951.25	417,608.42

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	<b>Operation:</b>		
3	580 Operation supervision and engineering .....		0.00
4	581 Operations Labor.....	592,267.84	14,412.46
5	582 Station expenses.....	0.00	0.00
6	583 Overhead line expenses .....	0.00	0.00
7	584 Underground line expenses .....	0.00	0.00
8	585 Street lighting and signal system expenses .....	0.00	0.00
9	586 Meter expenses .....	3,758.50	1,490.90
10	587 Customer installations expenses .....	0.00	0.00
11	588 Miscellaneous distribution expenses .....	80,579.15	10,946.52
12	589 Rents .....		
13	<b>Total operation</b> .....	<b>676,605.49</b>	<b>26,849.88</b>
14	<b>Maintenance:</b>		
15	590 Maintenance supervision and engineering .....		0.00
16	591 Maintenance of structures .....	177,120.21	69,844.63
17	592 Maintenance of station equipment .....	8,667.00	7,993.00
18	593 Maintenance of overhead lines .....	154,254.59	86,600.23
19	594 Maintenance of underground lines .....	548.00	123.00
20	595 Maintenance of line transformers .....	0.00	0.00
21	596 Maintenance of street lighting and signal systems .....	1,450.52	(719.17)
22	597 Maintenance of meters .....	0.00	0.00
23	598 Maintenance of miscellaneous distribution plant .....	0.00	0.00
24	<b>Total maintenance</b> .....	<b>342,040.32</b>	<b>163,841.69</b>
25	<b>Total distribution expenses</b> .....	<b>1,018,645.81</b>	<b>190,691.57</b>
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	<b>Operation:</b>		
28	901 Supervision .....		0.00
29	902 Meter reading expenses .....	10,692.52	1,966.72
30	903 Customer records and collection expenses .....	162,445.85	12,217.07
31	904 Uncollectable accounts .....		0.00
32	905 Miscellaneous customer accounts expenses .....		
33	<b>Total customer accounts expenses</b> .....	<b>173,138.37</b>	<b>14,183.79</b>
34	<b>SALES EXPENSES</b>		
35	<b>Operation:</b>		
36	911 Supervision .....		
37	912 Demonstrating and selling expenses .....		
38	913 Advertising expenses .....		
39	916 Miscellaneous sales expenses .....	257.85	(1,153.15)
40	<b>Total sales expenses</b> .....	<b>257.85</b>	<b>(1,153.15)</b>
41	<b>ADMINISTRATIVE AND GENERAL</b>		
42	<b>Operation:</b>		
43	920 Administrative and general salaries .....	152,571.38	(61,620.14)
44	921 Office supplies and expenses .....	83,799.72	16,980.53
45	922 Administrative expenses transferred - Cr .....		
46	923 Outside services employed .....	124,597.03	10,827.68
47	924 Property insurance .....	33,699.00	(5,099.04)
48	925 Injuries and damages .....		0.00
49	926 Employee pensions and benefits .....	585,273.73	28,306.10
50	928 Regulatory commission expenses .....		
51	929 Duplicate charges - Cr .....		
52	930 Miscellaneous general expenses .....	7,957.87	(9,356.02)
53	931 Rents .....		0.00
54	<b>Total operation</b> .....	<b>987,898.73</b>	<b>(19,960.89)</b>

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of general plant .....	1,412.80	(1,210.81)
	933 Transporation Expenses.....	24,958.98	5,581.90
4	Total administrative and general expenses	1,014,270.51	(15,589.80)
5	Total Electric Operation and Maintenance Expenses	2,206,312.54	188,132.41

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power .....			
9	Nuclear power .....			
10	Hydraulic power .....			
11	Other power .....			
12	Other power supply expenses .....	2,239,009.93		2,239,009.93
13	Total power production expenses .....	2,239,009.93		2,239,009.93
14	Transmission Expenses .....	3,057,951.25	0.00	3,057,951.25
15	Distribution Expenses .....	676,605.49	342,040.32	1,018,645.81
16	Customer Accounts Expenses .....	173,138.37		173,138.37
17	Sales Expenses .....	257.85		257.85
18	Administrative and General Expenses .....	987,898.73	26,371.78	1,014,270.51
19	Total Electric Operation and			
20	Maintenance Expenses .....	7,134,861.62	368,412.10	7,503,273.72

21	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%_ -----% Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....			96.12%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			1,018,159.23
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			9

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns .....				
4	Contract work .....	139,958.84			139,958.84
5	Commissions .....				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues .....	139,958.84			139,958.84
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost) .....				
16					
17					0.00
18					0.00
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses .....				
27	Customer accounts expenses .....				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	139,958.84			139,958.84



**SALES FOR RESALE (Account 447)**

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place "x" in column (c) if sale involves export across a state line.  
 3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).  
 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1		O	NONE					
2								
3								
4								
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42								

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
		0		0.00		0.00	\$0.0000	1
								2
								3
								4
								5
								6
								7
								8
								9
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								39
								40
								41
<b>TOTALS:</b>		0		0.00		0.00		42



PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
			Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
1	60 MINUTES		1,458,577		\$72,042		\$72,042	\$0.0494	1
2	60 MINUTES		2,939,058	\$23,949	\$16,999	(\$19,934)	\$21,014	\$0.0071	2
3	60 MINUTES		67,120	\$13,655	\$31,935		\$45,590	\$0.6792	3
4	60 MINUTES		761,225	\$40,274	\$119,198		\$159,471	\$0.2095	4
5	60 MINUTES		113,918	\$2,933	\$661		\$3,594	\$0.0315	5
6	60 MINUTES		1,196,913	\$18,545	\$27,790		\$46,335	\$0.0387	6
7	60 MINUTES		1,036,037	\$13,793	\$26,771		\$40,564	\$0.0392	7
8	60 MINUTES		3,130,093	\$40,809	\$61,495		\$102,304	\$0.0327	8
9	60 MINUTES		385,105	\$5,098	\$7,694		\$12,793	\$0.0332	9
10	60 MINUTES		5,988,835	\$91,613	\$148,011		\$239,624	\$0.0400	10
11	60 MINUTES		20,486,400	\$917,423	(\$106,618)		\$810,805	\$0.0396	11
12	60 MINUTES		1,544,380	\$153,280	(\$14,981)	(\$3)	\$138,296	\$0.0895	12
13	60 MINUTES		1,358,240	\$125,747	(\$16,630)	(\$383)	\$108,735	\$0.0801	13
14	60 MINUTES		4,302,900	\$197,804			\$197,804	\$0.0460	14
15									15
16									16
17									17
18									18
19									19
20									20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35		TOTALS:	44,768,801	\$1,644,924	\$374,367	(\$20,320)	\$1,998,971	\$0.0447	35

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.  
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).  
3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO				6,479,074	6,001,566	477,508	29,615.52
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				6,479,074	6,001,566	477,508	29,615.52

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)	
16	ISO	ENERGY	29,615.52	
17				
18				
19				
20				
21				
22				
23				
24	TOTAL			29,615.52

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	<b>SOURCES OF ENERGY</b>	
2	Generation ( excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	51,247,875
9	In (gross).....	0
10	Interchanges..... Out (gross).....	6,479,074
11	Net (kwh).....	(6,479,074)
12	Received.....	
13	Transmission for/by others (wheeling)..... Delivered.....	0
14	Net (kwh).....	
15	<b>TOTAL.....</b>	<b>44,768,801</b>
16	<b>DISPOSITION OF ENERGY</b>	
17	Sales to ultimate consumers (including interdepartmental sales).....	47,373,803
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	75,452
22	Energy losses:	
23	Transmission and conversion losses.....	0
24	Distribution losses.....	0
25	Unaccounted for losses.....	3,779,186
26	Total energy losses.....	3,779,186
27	Energy losses as percent of total on lin 8.4416%	
28	<b>TOTAL</b>	<b>51,228,441</b>

**MONTHLY PEAKS AND OUTPUT**

Line No.	Month (a)	Kilowatts (b)	Monthly Peak			Monthly Output (kwh)
			Day of Week (c)	Day of Month (d)	Type of Reading (f)	
29	January	9,684	MONDAY	1	60 Min.	4,868,802
30	February	8,161	WEDNESDAY	7	60 Min.	3,867,452
31	March	7,515	WEDNESDAY	7	60 Min.	4,014,515
32	April	7,834	TUESDAY	24	60 Min.	3,679,398
33	May	7,851	TUESDAY	29	60 Min.	3,804,604
34	June	10,319	MONDAY	18	60 Min.	4,181,407
35	July	11,934	TUESDAY	10	60 Min.	5,630,310
36	August	13,427	TUESDAY	7	60 Min.	5,598,410
37	September	12,317	MONDAY	3	60 Min.	4,194,084
38	October	7,497	WEDNESDAY	10	60 Min.	3,801,945
39	November	7,805	THURSDAY	22	60 Min.	4,029,753
40	December	8,509	TUESDAY	18	60 Min.	4,559,687
41					<b>TOTAL</b>	<b>52,230,367</b>

		Length Pole Miles			
		Wood Poles	Steel Towers	Total	
1	Miles -Beginning of Year.....	51.680		51.680	
2	Added During Year.....	4.000		4.000	
3	Retired During Year.....	1.050		1.050	
4	Miles- End of Year...	54.630		54.630	
5					
6					
7					
8	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power				
9					
10	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to				
11	3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to				
12	120/240 1 Phase 3 Wire				
13	240/480 3 Phase 3 Wire				
14	120/240 3 Phase 4 Wire				
15	277/480 3 Phase 4 Wire				
<b>Electric Distribution Services, Meters and Line Transformers</b>					
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year.....	3,257	3,632	751	39,783
17	Additions during year:.....				
18	Purchased.....	209	48	1	225
19	Installed.....				
20	Associated with utility plant acquired.....				
21	Total additions.....	209	48	1	225
22	Reductions during year:.....				
23	Retirements.....			0	0
24	Associated with utility plant sold				
25	Total reductions...	0	0	0	0
26	Number at end of Year.....	3,466	3,680	752	40,008
27	In stock.....		149	62	4,802
28	Locked meters on customers' premises.....				
29	Inactive transformers on system..				
30	In customers' use.....		3704	690	35,206
31	In company's use.....		7	0	0
32	Number at End of Year.....		3860	752	40,008

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (ALL SIZES AND TYPES) (b)	Underground Cable		Submarine Cable	
			Miles* (b)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	1/0 AL Primary Cable 1/0 AL Primary Cable		20.39	15 kv		
2						
3						
4						
5						
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21						
22						
<b>TOTALS</b>			<b>20.89</b>			

\*Indicate number of conductor per cable



## STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	TYPE						
		Total (b)	Metal Halide		LED Light Fixtures		High Press Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)
1	24 Watt (3k)	875			875			
2	24 Watt (3k) Post	218			218			
3	31 Watt (4k)	43			43			
4	33 Watt (3k)	1			1			
5								
6								
7								
8								
9								
10								
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13								
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34								
35								
	<b>TOTALS</b>	<b>1137</b>	<b>0</b>		<b>1137</b>		<b>0</b>	

Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2018

**THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY**



David Schofield

Manager of Electric Light



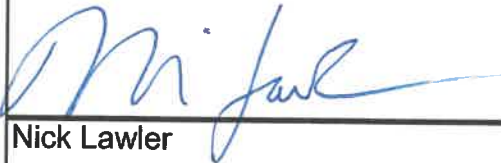
Peter Dion

Light Board Member (Chairman)



John Smolinsky

Light Board Member



Nick Lawler

Light Board Member