

The Commonwealth of Massachusetts

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Return

of the

Municipal Light Department of  
the Town of Sterling

to the

The Commonwealth of Massachusetts  
Department of Public Utilities

For the Year ended December 31,

**2018**

Name of officer to whom correspondence should  
be addressed regarding this report:

Official title:

General Manager Sean Hamilton

Office address: 50 Main Street

Sterling, MA 01564

GOULET, SALVIDIO  
& ASSOCIATES, P.C.  
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners  
Sterling Municipal Light Department  
Sterling, Massachusetts 01564

Management is responsible for the accompanying financial statements of Sterling Municipal Light Department, which comprise the balance sheet as of December 31, 2018, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet, Salvidio & Associates P.C.

*Goulet, Salvidio & Associates, P.C.*

Worcester, Massachusetts  
June 11, 2019

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FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount	
<b>INCOME FROM PRIVATE CONSUMERS:</b>			
1	From sales of gas	\$0	
2	From sales of electricity	\$8,651,000	
3			
4			
	<b>TOTAL</b>	<b>\$8,651,000</b>	
5	<b>EXPENSES</b>		
6	For operation, maintenance and repairs	\$7,266,000	
7	For interest on bonds, notes or scrip	\$0	
8	For depreciation fund ( 3 %                      21,057,866    as per page 8B)	\$631,736	
9	For sinking fund requirements	\$0	
10	For note payments	\$0	
11	For bond payments	\$0	
12	For loss in preceding year	\$0	
13			
	<b>TOTAL</b>	<b>\$7,897,736</b>	
14			
15	<b>COST:</b>		
16	Of gas to be used for municipal buildings	\$0	
17	Of gas to be used for street lights	\$0	
18	Of electricity to be used for municipal buildings *	\$261,784	
19	Of electricity to be used for street lights	\$25,363	
20	Total of above items to be included in the tax levy	\$287,147	
21			
22	New construction to be included in the tax levy	\$0	
23	Total amounts to be included in the tax levy	\$287,147	
<b>CUSTOMERS</b>			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Sterling	3,835
<b>TOTAL</b>	<b>0</b>	<b>TOTAL</b>	<b>3,835</b>

\* Excludes Sterling Municipal Light Department building expenses which are in the operation, maintenance and repairs



Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
<b>Voted May 1988</b> * (Regular Meeting)	May 15, 1989	\$1,750,000					
	TOTAL	\$1,750,000				TOTAL	\$0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.  
 When bond and notes are repaid report the first three columns only  
 \* Date of meeting and whether regular or special  
 \*\* List original issues of bonds and notes including those that have been repaid

Town Notes							
(Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
11/26/1910	06/11/1911	\$3,000					
01/28/1911	08/01/1911	\$3,000					
10/31/1912	12/12/1912	\$2,500					
04/04/1912	05/19/1912	\$2,000					
040/4/1912	06/02/1913	\$1,200					
050/3/1914	08/15/1914	\$900					
05/13/1915	05/27/1915	\$5,500					
12/07/1915	12/27/1915	\$1,200					
02/04/1918	05/20/1918	\$3,900					
10/21/1918	10/24/1918	\$1,000					
02/02/1920	09/29/1920	\$2,500					
02/27/1921	05/19/1921	\$1,000					
04/08/1922	07/14/1922	\$1,800					
02/05/1923	10/15/1923	\$6,000					
02/05/1924	08/28/1924	\$1,500					
10/27/1927	10/25/1927	\$1,000					
	TOTAL	\$38,000				TOTAL	\$0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.  
 When bond and notes are repaid report the first three columns only  
 \* Date of meeting and whether regular or special  
 \*\* List original issues of bonds and notes including those that have been repaid



**TOTAL COST OF PLANT - ELECTRIC**

1. Report below the cost of utility plant in service according to prescribed accounts  
 2. Do not include as adjustments, corrections of additions and retirements for the current or the

preceding year. Such items should be included in column (c) or (d) as appropriate.  
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		\$0	\$0	\$0	\$0	\$0	\$0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment			NONE			
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	\$0	\$0	\$0	\$0	\$0	\$0

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways				NONE		
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Total Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	197,008	0	0	0	0	197,008
3	361 Structures and Improvements	2,685,487	25,489	0			2,710,976
4	362 Station Equipment	631,614	359,792	125,000			866,406
5	363 Storage Battery Equipment	2,488,420	0	0			2,488,420
6	364 Poles Towers and Fixtures	1,759,561	116,531	21,155			1,854,937
7	365 Overhead Conductors and Devices	3,376,520	125,509	29,798			3,472,231
8	366 Underground Conduit	580,764	0	0			580,764
9	367 Underground Conductors and Devices	1,566,280	67,648	107			1,633,821
10	368 Line Transformers	1,546,065	58,929	36,745			1,568,249
11	369 Services	399,188	167	316			399,039
12	370 Meters	1,066,879	53,652	0			1,120,531
13	371 Installations on Customer's Premises	70,574	24,455	5,415			89,614
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Streetlight and Signal Systems	266,655	16,300	3,029			279,926
16	Total Distribution Plant	16,635,015	848,472	221,565	0	0	17,261,922
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	784,272	59,968	0			844,240
20	391 Office Furniture and Equipment	468,429	0	0			468,429
21	392 Transportation Equipment	1,288,502	44,235	44,105			1,288,632
22	393 Stores Equipment	0	0	0			0
23	394 Tools, Shop and Garage Equipment	218,572	3,526	3,670			218,428
24	395 Laboratory Equipment	85,790	0	0			85,790
25	396 Power Operated Equipment	90,332	24,950	0			115,282
26	397 Communication Equipment	193,536	141,807	0			335,343
27	398 Miscellaneous Equipment	361,512	1,999	1,710			361,801
28	399 Other Tangible Property	257,235	17,772	0			275,007
29	Total General Plant	3,748,180	294,257	49,485	0	0	3,992,952
30	Total Electric Plant in Service	20,383,195	1,142,729	271,050	0	0	21,254,874
31							Total Cost of Electric Plant..... \$ 21,254,874
33							Less Cost of Land, Land Rights, Rights of Way..... \$ 197,008
34							Total Cost upon which Depreciation is based ..... \$ 21,057,866

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

<b>COMPARATIVE BALANCE SHEET Assets and Other Debits</b>					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	<b>UTILITY PLANT</b>				
2	101 Utility Plant - Electric (P. 17)	\$12,823,391	\$13,360,534	\$537,143	
3	101 Utility Plant - Gas (P. 20)	\$0	\$0	\$0	
4	107 Construction Work in Progress	405,714	\$54,398	(\$351,316)	
5	Total Utility Plant	\$13,229,105	\$13,414,932	\$185,827	
6					
7					
8					
9					
10					
11	<b>FUND ACCOUNTS</b>				
12	125 Sinking Funds	\$0	\$0	\$0	
13	126 Depreciation Fund (P. 14)	\$641,384	\$949,131	\$307,747	
14	128 Other Special Funds	\$897,589	\$2,142,686	\$1,245,097	
15	Total Funds	\$1,538,973	\$3,091,817	\$1,552,844	
16	<b>CURRENT AND ACCRUED ASSETS</b>				
17	131 Cash (P. 14)	\$471,098	\$1,115,345	\$644,247	
18	132 Special Deposits	\$238,713	\$247,275	\$8,562	
19	135 Working Funds	\$2,200	\$2,200	\$0	
20	141 Notes Receivable	\$0	\$0	\$0	
21	142 Customer Accounts Receivable	394,413	450,085	\$55,672	
22	143 Other Accounts Receivable	\$2,064,833	\$142,264	(\$1,922,569)	
23	146 Receivables from Municipality	\$0	\$0	\$0	
24	151 Materials and Supplies (P. 14)	\$393,564	\$324,053	(\$69,511)	
25					
26	165 Prepayments	\$1,413,536	\$1,506,774	\$93,238	
27	174 Miscellaneous Current Assets	\$0	\$0	\$0	
28	Total Current and Accrued Assets	\$4,978,357	\$3,787,996	(\$1,190,361)	
29	<b>DEFERRED DEBITS</b>				
30	181 Unamortized Debt Discount	\$0	\$0	\$0	
31	182 Extraordinary Property Losses	\$0	\$0	\$0	
32	185 Other Deferred Debits	\$615,822	\$670,057	\$54,235	
33	Total Deferred Debits	\$615,822	\$670,057	\$54,235	
34					
35	Total Assets and Other Debits	\$20,362,257	\$20,964,802	\$602,545	

<b>COMPARATIVE BALANCE SHEET Liabilities and Other Credits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>APPROPRIATIONS</b>			
2	201	Appropriations for Construction	\$0	\$0	\$0
3		<b>SURPLUS</b>			
4	205	Sinking Fund Reserves	\$0	\$0	\$0
5	206	Loans Repayment	\$0	\$0	\$0
6	207	Appropriations for Construction Repayments	\$0	\$0	\$0
7	208	Unappropriated Earned Surplus (P. 12)	\$12,935,440	\$13,520,821	\$585,381
8		Total Surplus	\$12,935,440	\$13,520,821	\$585,381
9		<b>LONG TERM DEBT</b>			
10	221	Bonds (P. 6)	\$0	\$0	\$0
11	231	Notes Payable (P. 7)	\$0	\$0	\$0
12		Total Bonds and Notes	\$0	\$0	\$0
13		<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232	Accounts Payable	\$1,064,069	\$827,937	(\$236,132)
15	234	Payables to Municipality (Accrued wages)	\$11,627	\$5,253	(\$6,374)
16	235	Customers' Deposits	\$240,625	\$246,675	\$6,050
17	236	Taxes Accrued	\$0	\$0	\$0
18	246	Capital Lease	\$0	\$0	\$0
19	242	Miscellaneous Current and Accrued Liabilities	\$0	\$0	\$0
20		Total Current and Accrued Liabilities	\$1,316,321	\$1,079,865	(\$236,456)
21		<b>DEFERRED CREDITS</b>			
22	251	Unamortized Premium on Debt	\$0	\$0	\$0
23	252	Customer Advances for Construction	\$256,196	\$34,729	(\$221,467)
24	253	Other Deferred Credits	\$85,924	\$314,691	\$228,767
25		Total Deferred Credits	\$342,120	\$349,420	\$7,300
26		<b>RESERVES</b>			
27	260	Reserves for Uncollectible Accounts	\$10,740	\$10,740	\$0
28	253	Reserve for Rate Stabilization	\$1,924,376	\$2,142,686	\$218,310
29	262	Injuries and Damages Reserves	\$0	\$0	\$0
30	263	Pensions and Benefits Reserves	\$2,717,280	\$2,464,156	(\$253,124)
31	265	Accrued OPEB Liability	\$1,063,317	\$1,092,113	\$28,796
32		Total Reserves	\$5,715,713	\$5,709,695	(\$6,018)
33		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271	Contributions in Aid of Construction	\$52,663	\$305,001	\$252,338
35		Total Liabilities and Other Credits	\$20,362,257	\$20,964,802	\$602,545

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenues (P. 37 and 43)*	\$8,302,262	\$962,402
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	\$6,883,146	\$568,714
5	402 Maintenance Expense	\$389,235	\$84,447
6	403 Depreciation Expense	\$605,140	\$92,478
7	407 Amortization of Property Losses	\$0	\$0
8			
9	408 Taxes (P. 49)	\$0	\$0
10	Total Operating Expenses	\$7,877,521	\$745,639
11	Operating Income	\$424,741	\$216,763
12	414 Other Utility Operating Income (P. 50)	\$0	\$0
13			
14	Total Operating Income	\$424,741	\$216,763
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	\$115,577	\$26,905
17	419 Interest Income	(\$11,764)	(\$82,110)
18	421 Miscellaneous Nonoperating Income (P. 21)	\$56,366	(\$1,677,710)
19	Total Other Income	\$160,179	(\$1,732,915)
20	Total Income	\$584,920	(\$1,516,152)
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization	(\$1,134)	\$3
23	426 Other Income Deductions	\$0	\$0
24	Total Income Deductions	(\$1,134)	\$3
25	Income Before Interest Charges	\$586,054	(\$1,516,155)
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes	\$0	\$0
28	428 Amortization of Debt Discount and Expense	\$0	\$0
29	429 Amortization of Premium on Debt - Credit	\$0	\$0
30	431 Other Interest Expense	\$673	(\$714)
31	432 Interest: Charged to Construction - Credit	\$0	\$0
32	Total Interest Charges	\$673	(\$714)
33	<b>NET INCOME</b>	\$585,381	(\$1,515,441)
<b>EARNED SURPLUS</b>			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		\$12,935,440
35			
36			
37	433 Balance Transferred from Income		\$585,381
38	434 Miscellaneous Credits to Surplus (P. 21)	\$0	\$0
39	435 Miscellaneous Debits to Surplus (P. 21)	\$0	\$0
40	436 Appropriations of Surplus (P. 21)	\$0	\$0
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	\$13,520,821	
43			
44	<b>TOTALS</b>	\$13,520,821	\$13,520,821

<b>CASH BALANCES AT END OF YEAR</b>			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	\$1,115,345	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	<b>TOTAL</b>	\$1,115,345	
<b>MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet</b>			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	\$324,053	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	\$324,053	\$0
<b>DEPRECIATION FUND ACCOUNT (Account 126)</b>			
Line No.	(a)	Amount (b)	
24	<b>DEBITS</b>		
25	Balance of account at beginning of year		\$641,384
26	Income during year from balance on deposit (interest)		\$2,183
27	Amount transferred from income (depreciation)		\$1,041,992
28	Unrealized Gain		\$0
29	<b>TOTAL</b>		\$1,685,559
30	<b>CREDITS</b>		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		\$736,428
32	Amounts expended for renewals		
33	Unrealized Loss		
34			
35			
36			
37			
38			
39	Balance on hand at end of year		\$949,131
40	<b>TOTAL</b>		\$1,685,559





**UTILITY PLANT - ELECTRIC (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators			NONE			
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Production Plant	\$0	\$0	\$0	\$0	\$0	\$0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	\$ 197,008	\$ -	\$ -		\$ -	\$ 197,008
3	361 Structures and Improvements	610,985	25,489	80,565		-	555,909
4	362 Station Equipment	79,750	359,792	18,948		-	420,594
5	363 Storage Battery Equipment	2,488,420	-	74,653		-	2,413,767
6	364 Poles Towers and Fixtures	1,193,307	116,531	52,787		-	1,257,051
7	365 Overhead Conductors and Devices	2,106,124	125,509	118,531		-	2,113,102
8	366 Underground Conduit	266,337	-	4,655		-	261,682
9	367 Underground Conductors and Devices	857,098	67,648	46,988		-	877,758
10	368 Line Transformers	804,297	58,929	46,382		-	816,844
11	369 Services	7,342	167	7,509		-	-
12	370 Meters	960,337	53,652	32,005		-	981,984
13	371 Installations on Customer's Premises	47,964	24,455	2,117		-	70,302
14	372 Leased Prop on Customer's Premises	-	-	-		-	-
15	373 Streetlight and Signal Systems	259,707	16,300	8,000		-	268,007
16	Total Distribution Plant	\$ 9,878,676	\$ 848,472	\$ 493,140	\$ -	\$ -	\$ 10,234,008
17	5. GENERAL PLANT						
18	389 Land and Land Rights	-	-	-		-	-
19	390 Structures and Improvements	716,071	59,968	23,528		-	752,511
20	391 Office Furniture and Equipment	255,851	-	14,053		-	241,798
21	392 Transportation Equipment	1,179,293	44,235	38,655		-	1,184,873
22	393 Stores Equipment	-	-	-		-	-
23	394 Tools, Shop and Garage Equipment	101,606	3,526	6,557		-	98,575
24	395 Laboratory Equipment	50,204	-	2,574		-	47,630
25	396 Power Operated Equipment	61,876	24,950	2,710		-	84,116
26	397 Communication Equipment	99,133	141,807	5,806		-	235,134
27	398 Miscellaneous Equipment	241,263	1,999	10,846		-	232,416
28	399 Other Tangible Property	239,418	17,772	7,717		-	249,473
29	Total General Plant	\$ 2,944,715	\$ 294,257	\$ 112,446	\$ -	\$ -	\$ 3,126,526
30	Total Electric Plant in Service	\$ 12,823,391	\$ 1,142,729	\$ 605,586	\$ -	\$ -	\$ 13,360,534
31	104 Utility Plant Leased to Others	-	-	-			-
32	105 Property Held for Future Use	-	-	-			-
33	107 Construction Work in Progress	405,714	44,299	-		(395,615)	54,398
34	Total Utility Plant Electric	\$ 13,229,105	\$ 1,187,028	\$ 605,586	\$ -	\$ (395,615)	\$ 13,414,932

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			1	On Hand Beginning of Year	\$0	
2	Received During Year	\$0				
3	TOTAL	\$0				
4	Used During Year (Note A)	\$0				
5						
6						
7				NONE		
8						
9						
10						
11	Sold or Transferred	\$0				
12	TOTAL DISPOSED OF	\$0				
13	BALANCE END OF YEAR	\$0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
			14	On Hand Beginning of Year		
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20				NONE		
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

<b>MISCELLANEOUS NONOPERATING INCOME (Account 421)</b>		
Line No.	Item (a)	Amount (b)
1	Grant Revenue	\$47,565
2	Mutual Aid Reimbursement	\$8,801
3		
4		
5		
6	<b>TOTAL</b>	\$56,366
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	\$0
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	<b>TOTAL</b>	\$0
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	<b>TOTAL</b>	\$0
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	<b>TOTAL</b>	\$0

<b>MUNICIPAL REVENUES (Account 482,444)</b> (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)									
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)				
1	482	N/A							
2									
3									
4			<b>TOTALS</b>						
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)				
5	445	Municipal: (Other Than Street Lighting)	2,212,158	\$308,489	\$0.1395				
6									
7									
8									
9									
10									
11									
12			<b>TOTALS</b>		2,212,158	\$308,489	\$0.1395		
13			444	Street Lighting:	133,878	\$25,363	\$0.1894		
14									
15									
16									
17									
18	<b>TOTALS</b>				133,878	\$25,363	\$0.1894		
19	<b>TOTALS</b>		2,346,036	\$333,852	\$0.1423				
<b>PURCHASED POWER (Account 555)</b>									
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)			
20	See pages 54, 55 and 56								
21									
22									
23									
24									
25									
26									
27									
28									
29				<b>TOTALS</b>		0	\$0	\$0.0000	
<b>SALES FOR RESALE (Account 447)</b>									
Line No.				Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30				Various Utilities This represents a reduction in purchased power account 555		PTF VOLTAGE	0	\$0	N/A
31									
32									
33									
34									
35									
36									
37									
38									
39	<b>TOTALS</b>		0				\$0	N/A	

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.  
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.  
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales	\$4,237,771	\$468,741	30,825,721	2,096,954	3,472	23
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	\$461,363	\$43,547	2,154,309	(641,142)	201	13
5	Large Commercial C Sales	\$3,208,496	\$441,928	24,251,426	2,367,778	139	0
6	444 Public Street and Highway Lighting	\$25,363	(\$5,250)	133,878	(2,646)	0	(1)
7	445 Other Sales to Public Authorities	\$308,489	\$28,386	2,212,158	(113,605)	47	1
8	446 Sales to Railroads and Railways	\$0	\$0	0	0	0	0
9	448 Interdepartmental Sales	\$0	(\$13,927)	0	0	0	0
10	449 Miscellaneous Sales	\$44,475	\$358	242,930	(21,802)	0	0
11	<b>Total Sales to Ultimate Consumers</b>	<b>\$8,285,957</b>	<b>\$963,783</b>	<b>59,820,422</b>	<b>3,685,537</b>	<b>3,859</b>	<b>36</b>
12	447 Sales for Resale	\$0	\$0	0	0	0	0
13	<b>Total Sales of Electricity*</b>	<b>\$8,285,957</b>	<b>\$963,783</b>	<b>59,820,422</b>	<b>3,685,537</b>	<b>3,859</b>	<b>36</b>
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts	\$0	\$0				
16	451 Miscellaneous Service Revenues	\$0	\$0				
17	453 Sales of Water and Water Power	\$0	\$0				
18	454 Rent from Electric Property	\$16,305	(\$1,381)				
19	455 Interdepartmental Rents	\$0	\$0				
20	456 Other Electric Revenues	\$0	\$0				
21							
22							
23							
24							
	Total Other Operating Revenues	\$16,305	(\$1,381)				
26	Total Electric Operating Revenue	\$8,302,262	\$962,402				

\* Includes revenues from application of fuel clauses \$

Total KWH to which applied 59,820,422

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	RESIDENTIAL	30,825,721	\$4,237,771	\$0.1375	3,467	3,472
2	442	COMMERCIAL (Small)	2,154,309	\$461,363	\$0.2142	193	201
3	442	INDUSTRIAL (Large)	24,251,426	\$3,208,496	\$0.1323	138	139
4	444	STREET LIGHTING	133,878	\$25,363	\$0.1894	0	0
5	445	MUNICIPAL*	2,212,158	\$308,489	\$0.1395	46	47
6	449	PRIVATE LIGHTING	242,930	\$44,475	\$0.1831	0	0
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
		*Includes Interdepartmental sales					
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			59,820,422	\$8,285,957	\$0.1385	3,844	3,859

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	Operation:		
4	500 Operation supervision and engineering	\$0	\$0
5	501 Fuel	\$0	\$0
6	502 Steam Expenses	\$0	\$0
7	503 Steam from other sources	\$0	\$0
8	504 Steam transferred -- Cr.	\$0	\$0
9	505 Electric expenses	\$0	\$0
10	506 Miscellaneous steam power expenses	\$0	\$0
11	507 Rents	\$0	\$0
12	Total Operation	\$0	\$0
13	Maintenance:		
14	510 Maintenance supervision and engineering	\$0	\$0
15	511 Maintenance of Structures	\$0	\$0
16	512 Maintenance of boiler plant	\$0	\$0
17	513 Maintenance of electric plant	\$0	\$0
18	514 Maintenance of miscellaneous steam plant	\$0	\$0
19	Total Maintenance	\$0	\$0
20	Total power production expenses -steam power	\$0	\$0
21	<b>NUCLEAR POWER GENERATION</b>		
22	Operation:		
23	517 Operation supervision and engineering	\$0	\$0
24	518 Fuel	\$0	\$0
25	519 Coolants and water	\$0	\$0
26	520 Steam Expenses	\$0	\$0
27	521 Steam from other sources	\$0	\$0
28	522 Steam transferred -- Cr.	\$0	\$0
29	523 Electric expenses	\$0	\$0
30	524 Miscellaneous nuclear power expenses	\$0	\$0
31	525 Rents	\$0	\$0
32	Total Operation	\$0	\$0
33	Maintenance:		
34	528 Maintenance supervision and engineering	\$0	\$0
35	529 Maintenance of Structures	\$0	\$0
36	530 Maintenance of reactor plant	\$0	\$0
37	531 Maintenance of electric plant	\$0	\$0
38	532 Maintenance of miscellaneous nuclear plant	\$0	\$0
39	Total Maintenance	\$0	\$0
40	Total power production expenses -nuclear power	\$0	\$0
41	<b>HYDRAULIC POWER GENERATION</b>		
42	Operation:		
43	535 Operation supervision and engineering	\$0	\$0
44	536 Water for power	\$0	\$0
45	537 Hydraulic expenses	\$0	\$0
46	538 Electric expenses	\$0	\$0
47	539 Miscellaneous hydraulic power generation expenses	\$0	\$0
48	540 Rents	\$0	\$0
49	Total Operation	\$0	\$0



<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - Continued</b>		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	\$0	\$0
4	542 Maintenance of structures	\$0	\$0
5	543 Maintenance or reservoirs, dams and waterways	\$0	\$0
6	544 Maintenance of electric plant	\$0	\$0
7	545 Maintenance of miscellaneous hydraulic plant	\$0	\$0
8	Total maintenance	\$0	\$0
9	Total power production expenses - hydraulic power	\$0	\$0
10	<b>OTHER POWER GENERATION</b>		
11	Operation:		
12	546 Operation supervision and engineering	\$0	\$0
13	547 Fuel	\$0	\$0
14	548 Generation Expenses	\$0	\$0
15	549 Miscellaneous other power generation expense	\$0	\$0
16	550 Rents	\$0	\$0
17	Total Operation	\$0	\$0
18	Maintenance:		
19	551 Maintenance supervision and engineering	\$0	\$0
20	552 Maintenance of Structures	\$0	\$0
21	553 Maintenance of generating and electric plant	\$0	\$0
22	554 Maintenance of miscellaneous other power generation plant	\$0	\$0
23	Total Maintenance	\$0	\$0
24	Total power production expenses - other power	\$0	\$0
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased power	\$4,986,138	\$481,371
27	556 System control and load dispatching	\$0	\$0
28	557 Other expenses	\$88,795	(\$27,951)
29	Total other power supply expenses	\$5,074,933	\$453,420
30	Total power production expenses	\$5,074,933	\$453,420
31	<b>TRANSMISSION EXPENSES</b>		
32	Operation:		
33	560 Operation supervision and engineering	\$0	\$0
34	561 Load dispatching	\$0	\$0
35	562 Station expenses	\$0	\$0
36	563 Overhead line expenses	\$0	\$0
37	564 Underground line expenses	\$0	\$0
38	565 Transmission of electricity by others	\$0	\$0
39	566 Miscellaneous transmission expenses	\$0	\$0
40	567 Rents	\$0	\$0
41	Total Operation	\$0	\$0
42	Maintenance:		
43	568 Maintenance supervision and engineering	\$0	\$0
44	569 Maintenance of structures	\$0	\$0
45	570 Maintenance of station equipment	\$0	\$0
46	571 Maintenance of overhead lines	\$0	\$0
47	572 Maintenance of underground lines	\$0	\$0
48	573 Maintenance of miscellaneous transmission plant	\$0	\$0
49	Total maintenance	\$0	\$0
50	Total transmission expenses	\$0	\$0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering	\$91,296	\$19,067
4	581 Load dispatching (Operation Labor)	\$15,489	\$3,526
5	582 Station expenses	\$22,482	\$17,050
6	583 Overhead line expenses	\$23,807	(\$667)
7	584 Underground line expenses	\$7,247	\$740
8	585 Street lighting and signal system expenses	\$0	\$0
9	586 Meter expenses	\$41,548	\$13,593
10	587 Customer installations expenses	\$3,870	\$579
11	588 Miscellaneous distribution expenses	\$20,039	\$2,562
12	589 Rents	\$0	\$0
13	Total operation	\$225,778	\$56,450
14	Maintenance:		
15	590 Maintenance supervision and engineering	\$20,361	\$10,724
16	591 Maintenance of structures	\$1,239	(\$87)
17	592 Maintenance of station equipment	\$0	\$0
18	593 Maintenance of overhead lines	\$268,614	\$66,356
19	594 Maintenance of underground lines	\$16,263	\$858
20	595 Maintenance of line transformers	\$5,502	\$658
21	596 Maintenance of street lighting and signal systems	\$6,243	\$820
22	597 Maintenance of meters	\$1,044	(\$256)
23	598 Maintenance of miscellaneous distribution plant	\$0	\$0
24	Total maintenance	\$319,266	\$79,073
25	Total distribution expenses	\$545,044	\$135,523
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision	\$26,784	\$3,401
29	902 Meter reading expenses	\$61,227	\$8,230
30	903 Customer records and collection expenses	\$135,943	\$14,625
31	904 Uncollectible accounts	\$0	\$0
32	905 Miscellaneous customer accounts expenses	20,974	\$2,630
33	Total customer accounts expenses	\$244,928	\$28,886
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision	\$0	\$0
37	912 Demonstrating and selling expenses	\$11,210	\$2,741
38	913 Advertising expenses	\$7,784	\$6,080
39	916 Miscellaneous sales expenses	\$0	\$0
40	Total sales expenses	\$18,994	\$8,821
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	Operation:		
43	920 Administrative and general salaries	\$108,509	\$21,348
44	921 Office supplies and expenses	\$20,995	\$1,843
45	922 Administrative expenses transferred - Cr	\$0	\$0
46	923 Outside services employed	\$116,809	(\$2,155)
47	924 Property insurance	\$28,997	(\$2,094)
48	925 Injuries and damages	\$35,603	(\$2,587)
49	926 Employee pensions and benefits	\$849,160	(\$59,216)
50	928 Regulatory commission expenses	\$0	\$0
51	929 Store Expense	\$0	\$0
52	930 Miscellaneous general expenses	\$158,440	\$63,998
53	931 Rents	\$0	\$0
54	Total operation	\$1,318,513	\$21,137

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>ADMINISTRATIVE AND GENERAL EXPENSES - Cont.</b>			
2	Maintenance:			
3	932 Maintenance of general plant	\$69,969	\$5,374	
4	Total administrative and general expenses	\$1,388,482	\$26,511	
5	Total Electric Operation and Maintenance Expenses	\$7,272,381	\$653,161	
<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	<b>Power Production Expenses</b>			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	\$5,074,933	\$0	\$5,074,933
13	Total power production expenses	\$5,074,933	\$0	\$5,074,933
14	Transmission Expenses	\$0	\$0	\$0
15	Distribution Expenses	\$225,778	\$319,266	\$545,044
16	Customer Accounts Expenses	\$244,928	\$0	\$244,928
17	Sales Expenses	\$18,994	\$0	\$18,994
18	Administrative and General Expenses	\$1,318,513	\$69,969	\$1,388,482
19	Total Electric Operation and			
20	Maintenance Expenses	\$6,883,146	\$389,235	\$7,272,381
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)		*	95%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			\$1,130,008
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			13
	* Combination of FEMA expenses and contract buydown			



OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

<b>INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)</b>					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	\$0			\$0
3	allowances and returns				
4	Contract work	115,577			\$115,577
5	Commissions	\$0			\$0
6	Other (list according to major classes)	\$0			\$0
7	Pole Contract Fees	\$0			\$0
8					
9					
10	Total Revenues	\$115,577	\$0	\$0	\$115,577
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major	\$0			\$0
15	classes of cost)				
16					
17	Materials	\$0			\$0
18	Outside Service Labor	\$0			\$0
19					
20					
21	Sales Expenses	\$0			\$0
22	Customer accounts expenses	\$0			\$0
23	Administrative and general expenses	\$0			\$0
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL COSTS AND EXPENSES	\$0	\$0	\$0	\$0
46	Net Profit (or loss)	\$115,577	\$0	\$0	\$115,577



SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	n/a	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	\$0	\$0	\$0	\$0	\$0		42





PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		3,328,418	24,470	17,368	58,319	100,157	\$0.0301	1
60 MINUTES		72,877	35,324	14,176	3,789	53,289	\$0.7312	2
60 MINUTES		759,159	98,354	60,684	2,472	161,510	\$0.2127	3
60 MINUTES		3,154,767	103,398	20,122	2,208	125,728	\$0.0399	4
60 MINUTES		14,281,602	383,913	82,867	905	467,685	\$0.0327	5
60 MINUTES		375,175	10,286	2,177	24	12,487	\$0.0333	6
60 MINUTES		5,907,930	202,107	34,280	374	236,761	\$0.0401	7
		0						8
		0			2,695	2,695	N/A	9
		0			844,213	844,213	N/A	10
60 MINUTES		8,548,400	0	360,198	0	360,198	\$0.0421	11
60 MINUTES		2,371,448	325,421	0	0	325,421	\$0.1372	12
		1,314,633	(331)	62,955	25	62,649	\$0.0477	13
					4,177	4,177	N/A	14
					(54,310)	(54,310)	N/A	15
					0	0	N/A	16
					85,800	85,800	N/A	17
		2,926,007		114,845		114,845	\$0.0392	18
		1,434,334		94,953		94,953	\$0.0662	19
		1,072,000		65,113		65,113	N/A	20
		4,178,969		258,761		258,761	\$0.2414	21
		918,000		40,483		40,483	\$0.0097	22
		327,719		26,217		26,217	\$0.0286	23
		582,413		38,555		38,555	\$0.1176	24
				36,000	6,000	42,000	\$0.0721	25
						0		26
					(17,247)	(17,247)	N/A	27
					3,001	3,001	N/A	28
					218,309	218,309	N/A	29
		883,200		34,032		34,032	N/A	30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
	TOTALS:	52,437,051	\$1,182,942	\$1,363,786	\$1,160,754	\$3,707,482		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				61,256,460	49,845,030	11,411,430	\$1,367,451
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				61,256,460	49,845,030	11,411,430	\$1,367,451

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	\$1,248,400
17		NEPOOL EXPENSE	\$119,051
18			
19			
20			
21			
22			
23			
24	TOTAL		\$1,367,451

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)			Kilowatt-hours (b)
1	<b>SOURCES OF ENERGY</b>			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			
6	Other			
7	Total Generation			0
8	Purchases			52,437,051
9		( In (gross)	N/A	
10	Interchanges	< Out (gross)	N/A	
11		( Net (Kwh)		11,411,430
12		( Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		( Net (Kwh)		0
15	<b>TOTAL</b>			<b>63,848,481</b>
16	<b>DISPOSITION OF ENERGY</b>			
17	Sales to ultimate consumers (including interdepartmental sales)			59,820,422
18	Sales for resale			0
19	Energy furnished without charge			
20	Energy used by the company (excluding station use):			
21	Electric department only			987,774
22	Energy losses			
23	Transmission and conversion losses		0	
24	Distribution losses			
25	Unaccounted for losses		3,040,285	
26	Total energy losses			3,040,285
27	Energy losses as percent of total on line 15		4.76%	
28			<b>TOTAL</b>	<b>63,848,481</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

**Annual Report of The Town of Sterling**

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	JAN	10,457	Tuesday	2	20:00	PULSE	5,715,948
30	FEB	9,061	Wednesday	7	17:00	PULSE	5,777,326
31	MAR	10,344	Wednesday	7	20:00	PULSE	4,866,878
32	APR	9,747	Monday	16	15:00	PULSE	5,015,376
33	MAY	8,389	Thursday	31	21:00	PULSE	4,920,420
34	JUN	10,114	Monday	18	20:00	PULSE	4,910,502
35	JUL	12,734	Tuesday	3	10:00	PULSE	5,616,191
36	AUG	12,412	Wednesday	29	20:00	PULSE	6,026,743
37	SEP	11,310	Tuesday	4	20:00	PULSE	5,360,834
38	OCT	9,143	Wednesday	31	8:00	PULSE	5,234,193
39	NOV	10,039	Wednesday	21	10:00	PULSE	5,261,474
40	DEC	11,229	Thursday	13	8:00	PULSE	5,142,596
41						<b>TOTAL</b>	<b>63,848,481</b>

<b>GENERATING STATIONS</b>						<b>Pages 58 through 66</b>
<b>GENERATING STATION STATISTICS (Large Stations)</b>						<b>Pages 58-59</b>
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>STEAM GENERATING STATIONS</b>						<b>Pages 60-61</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>HYDROELECTRIC GENERATING STATIONS</b>						<b>Pages 62-63</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>COMBUSTION ENGINE AND OTHER GENERATING STATIONS</b>						<b>Pages 64-65</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>CARBOLON (4 DIESELS)</b>	1293 KVA				
2						
3						
4						
5						
6						
<b>GENERATING STATION STATISTICS (Small Stations)</b>						<b>Page 66</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						

<b>TRANSMISSION LINE STATISTICS</b>								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3					NONE			
4								
5								
6								
7								
8								
9								
10								
11								
12								
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33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS						0	

\* where other than 60 cycle, 3 phase, so indicate.

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.  
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Chocksett Rd.	Transmission/Distribution	115 KV	13.8 KV		44,800	2	0			
2											
3	System Reclosers:										
4	Pole #11 - Pratts Junction Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
5	Pole #3-2 - Legate Hill Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
6	Pole #20 - Wiles Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
7	Pole #38 - Chocksett Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
8	Pole #53-1 - Chockett Rd.	Battery Storage Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
9	Pole #48-1 - Chockett Rd.	Battery Storage/Comm Solar	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
10	Pole #53 - Princeton Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
11	Pole #46 - Worcester Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
12	Pole #10 - Heywood Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
13	Pole #8 - Maple St.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
14	Pole #53 - Beaman Rd.	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Recloser	1	N/A
15											
16	Capacitor Banks:										
17	Heywood Rd. (01) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
18	Pratts Junction Rd. (01) Pole #33	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
19	Chocksett Rd. (03) Pole #39	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
20	Leominster Rd. (04) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	900 KVAR
21	Leominster Rd. (04) Pole #38	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
22	Worcester Rd. (04) Pole #40.5	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	600 KVAR
23	Chamberlain Rd. (02) Pole #3	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
24	North Row Rd Pole #17	Distribution	13.8 KV	N/A		N/A	N/A	N/A	Capacitor Bank	1	450 KVAR
25											
<b>TOTALS</b>						<b>44,800</b>	<b>2</b>	<b>0</b>		<b>19</b>	<b>4,200 KVAR</b>





**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Industrial services	3/0	3.76	Miles		120-208	
2	Industrial services	3/0	2.19	Miles		13,800	
3	Leominster Road	3/0	0.07	Miles		13,800	
4	Sholan Terrace	3/0	0.04	Miles		4,160	
5	Worcester Road	3/0	0.11	Miles		8,000	
6	Under I-190	3/0	0.61	Miles		13,800	
7	Ashton Lane	1/0	0.23	Miles		8,000	
8	Chace Hill Road	1/0	0.46	Miles		2,400	
9	Elliott Road	1/0	0.28	Miles		8,000	
10	Bean Road	1/0	0.04	Miles		8,000	
11	Evergreen Circle	1/0	0.15	Miles		8,000	
12	Fox Fire	1/0	3.06	Miles		8,000	
13	James Road	1/0	0.16	Miles		8,000	
14	Jill Lane	1/0	0.18	Miles		8,000	
15	Karen Drive	1/0	0.06	Miles		8,000	
16	House services (secondary)	4/0	25.57	Miles		120/240	
17	House services (Primary)	1/0	1.36	Miles		8,000	
18	Michael Lane	1/0	0.21	Miles		8,000	
19	Pikes Hill Road	1/0	1.55	Miles		8,000	
20	Quail Roost Drive	1/0	0.28	Miles		8,000	
21	Riverview Road	1/0	0.24	Miles		8,000	
22	Still River Road	1/0	0.38	Miles		8,000	
23	Sunset Drive	1/0	0.17	Miles		8,000	
24	Tanglewood Road	1/0	1.04	Miles		8,000	
25	Off Rt 140	1/0	0.09	Miles		8,000	
26	Sky Farm Lane	1/0	0.28	Miles		2,400	
27	Abbey Lane	1/0	0.06	Miles		8,000	
28	Off Justice Hill Cutoff	1/0	0.21	Miles		2,400	
29	Juniper Brook	1/0	0.14	Miles		8,000	
30	Rowley Hill Road	1/0	0.11	Miles		2,400	
31	Debra Lane	1/0	0.49	Miles		8,000	
32	Tara Lane	1/0	0.09	Miles		2,400	
33	Off Osgood Road	1/0	0.20	Miles		2,400	
34	Heather Lane	1/0	0.12	Miles		8,000	
35	Fitch Farm Lane	1/0	0.54	Miles		8,000	
PAGE TOTAL			44.53	Miles	0		0

\*indicate number of conductors per cable

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
36	Pamela Lane	1/0	0.15	Miles		8,000	
37	Ridgewood Lane	1/0	0.20	Miles		2,400	
38	Redstone Hill	3/0	0.09	Miles		13,800	
39	Kendall Hill Road	1/0	0.15	Miles		10,400	
40	Cross Street	3/0	0.08	Miles		8,000	
41	Calvins Lane	1/0	0.18	Miles		8,000	
42	John Christian Way	1/0	0.12	Miles		8,000	
43	Peters Way	3/0	0.14	Miles		13,800	
44	Blueberry Lane	1/0	0.21	Miles		2,400	
45	Evergreen Ext	1/0	0.09	Miles		8,000	
46	Olde Parish Lane	1/0	0.28	Miles		8,000	
47	Cell Tower	1/0	0.17	Miles		8,000	
48	Chace Hill Road	4/0	0.12	Miles		120/240	
49	Country Club Lane	1/0	0.50	Miles		8,000	
50	Cole Road	1/0	0.45	Miles		8,000	
51	Avery Lane	1/0	0.27	Miles		8,000	
52	Matthew Lane	1/0	0.36	Miles		2,400	
53	Cynthia Lane	1/0	0.49	Miles		8,000	
54	Malvern Hill Road	1/0	0.30	Miles		8,000	
55	Adam Taylor Road	1/0	0.68	Miles		8,000	
56	Boutelle Road	1/0	0.08	Miles		8,000	
57	Clinton Road	1/0	0.02	Miles		8,000	
58	Crowley Road	1/0	0.05	Miles		8,000	
59	Elizabeth Lane	1/0	0.16	Miles		8,000	
60	Leominster Road (Mall)	1/0	0.35	Miles		8,000	
61	Merrill Road	1/0	0.17	Miles		8,000	
62	Old Princeton Road	1/0	0.03	Miles		8,000	
63	Pratt Junction Road	1/0	0.03	Miles		8,000	
64	Samuel's Lane	1/0	0.09	Miles		8,000	
65	Pine Woods Lane	1/0	0.21	Miles		8,000	
66	Dana Hill Road	1/0	0.10	Miles		8,000	
67	Sandy Ridge Road	1/0	1.13	Miles		8,000	
68	Leslie Lane	1/0	0.33	Miles		8,000	
69	Stuart Road	1/0	0.55	Miles		8,000	
70	PAGE TOTAL		8.33	Miles			
71	SUBTOTAL		52.86	Miles	0		0

\*indicate number of conductors per cable

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
72	Rt. 140 Cell Tower	1/0	0.17	Miles		8,000	
73	Chocksett Road	1/0	0.08	Miles		13,800	
74	Country Club Lane	4/0	0.03	Miles		120/240	
75	Muddy Pond Road	4/0	0.12	Miles		120/240	
76	Clinton Road	4/0	0.14	Miles		120/240	
77	Pine Woods Lane	4/0	0.14	Miles		120/240	
78	Lake Shore Drive	4/0	0.03	Miles		120/240	
79	Rowley Hill Road	4/0	0.10	Miles		120/240	
80	Avery Lane	4/0	0.06	Miles		120/240	
81	Albright Road	4/0	0.18	Miles		120/240	
82	Kendall Hill Road	4/0	0.03	Miles		120/240	
83	Justice Hill Road	4/0	0.03	Miles		120/240	
84	Sandy Ridge Road	350 MCM Sec.	1.37	Miles		120/240	
85	Leslie Lane	350 MCM Sec.	0.13	Miles		120/240	
86	Stuart Road	4/0	0.25	Miles		120/240	
87	Adam Taylor Road	350 MCM Sec.	0.23	Miles		120/240	
88	Dana Hill Road	1/0	0.13	Miles		13,800	
89	Malvern Hill Road	4/0	0.03	Miles		120/240	
90	Off Dana Hill (Ster. Hlthcr)	3/0	0.34	Miles		13,800	
91	Redemption Rock Trail	1/0	0.27	Miles		8,000	
92	Police Statn Access Rd	3/0	0.07	Miles		13,800	
93	Redstone Hill Road	4/0	0.06	Miles		120/240	
94	Holden Road	4/0	0.03	Miles		120/240	
95	Sandy Ridge Road	4/0	0.28	Miles		120/240	
96	North Row Road	4/0	0.06	Miles		120/240	
97	Greenland Road	4/0	0.03	Miles		120/240	
98	Samuel Lane	4/0	0.03	Miles		120/240	
99	Chocksett Road	1/0	0.03	Miles		120/240	
100	Tuttle Road	4/0	0.03	Miles		120/240	
101	Cole Road	4/0	0.03	Miles		120/240	
102	Leslie Lane	4/0	0.03	Miles		120/240	
103	Adam Taylor Road	4/0	0.07	Miles		120/240	
104	Stephanie Anne Lane	1/0	0.71	Miles		8,000	
105	Stephanie Anne Lane	350 MCM Sec.	0.08	Miles		120/240	
106	PAGE TOTAL		5.40	Miles			
107	SUBTOTAL		58.26	Miles	0		0

\*indicate number of conductors per cable

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
108	Allyson Way	350 MCM Sec.	0.08	Miles		120/240	
109	Off Pinewoods Lane	1/0	0.14	Miles		8,000	
110	Stephanie Anne Lane	1/0	0.13	Miles		8,000	
111	Village Lane	1/0	0.19	Miles		8,000	
112	Village Lane	350 MCM Sec.	0.09	Miles		120/240	
113	#2 Rowley Hill Road	1/0	0.34	Miles		8,000	
114	Shamrock Road	1/0	0.34	Miles		8,000	
115	Thomas Lane	1/0	0.17	Miles		8,000	
116	Kathleen Lane	1/0	0.30	Miles		8,000	
117	Primrose Lane	1/0	0.11	Miles		8,000	
118	Patriots Way	1/0	0.57	Miles		13,800	
119	Pheasant Hill Lane	1/0	0.34	Miles		8,000	
120	Pheasant Hill Lane	350 MCM Sec.	0.06	Miles		120/240	
121	Trebor Lane	1/0	0.34	Miles		8,000	
122	Trebor Lane	350 MCM Sec.	0.09	Miles		120/240	
123	Runaway Brook	1/0	1.12	Miles		8,000	
124	Runaway Brook	350 MCM Sec.	0.14	Miles		120/240	
125	Fern Lane	1/0	0.20	Miles		8,000	
126	Lindas Way	1/0	0.17	Miles		8,000	
127	Lake Shore Drive	350 MCM Sec.	0.07	Miles		120/240	
128	Lake Shore Drive	1/0	0.03	Miles		8,000	
129	Fern Lane	4/0	0.11	Miles		120/240	
130	White Oak Way	4/0	0.05	Miles		120/240	
131	Campground Road	4/0	0.02	Miles		120/240	
132	Burpee Road	350 URD triplex	0.06	Miles		120/240	
133	Chad Lane	1/0	0.15	Miles		8,000	
134	Chad Lane	4/0	0.13	Miles		120/240	
135	Homestead Lane	1/0	0.49	Miles		8,000	
136	Homestead Lane	4/0	0.08	Miles		120/240	
137	Fitch Farm Lane	4/0	0.04	Miles		120/240	
138	Honey Crisp Way	350 URD triplex	0.07	Miles		120/240	
139	Pratts Junction Road	4/0	0.02	Miles		120/240	
140	Shamrock Road	350 URD triplex	0.06	Miles		120/240	
141	Research Road	1/0 CU	3.28	Miles		13,800	
142	Streetlighting	Town of Sterling	0.72	Miles		120 volt	
143	PAGE TOTAL		10.30	Miles			
144	GRAND TOTAL		68.56	Miles	0		0

\*indicate number of conductors per cable

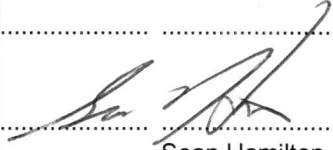

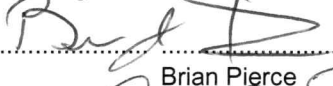
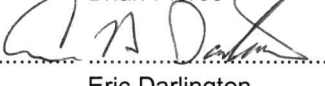
STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			LED		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	STERLING									
2	Town Streetlighting	494	483	0	11	0	0	0	0	0
3	Private Lighting	302	0	127	0	22	0	10	0	143
8										
9										
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44										
45	TOTALS	796	483	127	11	22	0	10	0	143

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		NONE		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor
		
Sean Hamilton	General Manager	Manager of Electric Light
.....		)
		
Joseph Curtin	Chairman	
		
Brian Pierce	Vice-Chairman	Selectmen or Members of the Municipal Light Board
		
Eric Darlington	Clerk	)
.....		
.....		
.....		
.....		)

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS ..... 20 .....

Then personally appeared .....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or Justice of the Peace

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