

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM NO. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)
Massachusetts Electric Company

Year/Period of Report
End of: 2022 Q4

FERC FORM NO. 1 (REV. 02-04)

Massachusetts Department of Public Utilities (DPU) Filing

Massachusetts Electric Company

December 31, 2022

TABLE OF CONTENTS

General Information	S1-S3
Notes Receivable	S4
Accounts Receivable	S5
Production Fuel & Oil Stocks	S6
Deferred Losses From Disposition Of Utility Plant	S7
Notes Payable	S8
Payables to Associated Companies	S9
Deferred Gains from Disposition Of Utility Plant	S10
Operating Reserves	S11
Sales of Electricity To Ultimate Customers	S12
Other Utility Operating Income	S13
Overhead Distribution Lines Operated	S14
Electric Distribution Services	S14
Street Lamps Connected To System	S15
Rate Schedule Information	S16
Advertising Expenses	S17
Charges For Professional & Other Consulting Services	S18
Deposits & Collateral	S19
Signature Page	S20
Return on Equity	S21

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
--	---	--	-------------------------------------

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*
(AS OF DECEMBER 31, 2022)

Titles	Names	Addresses	Annual Salaries ⁽¹⁾
Vice President and Controller Senior Vice President Vice President and Treasurer Vice President, Chief Financial Officer, NE and Director President and Director Vice President and Chief People Officer, NE Senior Vice President, Chief Operating Officer, NE Electric and Director (Resigned 3/31/2022) Vice President and Controller (Resigned 12/1/2022)	Dixon, Michael Sweet-Zavaglia, Keni Bostic, Christina Campbell, David H. Woerner, Stephen Briere, Jennifer Kelly, Christopher McCusker, Christopher	Brooklyn NY Syracuse, NY Waltham, MA Waltham, MA Waltham, MA Waltham, MA Waltham, MA Waltham, MA Waltham, MA	42,072 71,983 11,770 134,954 443,463 67,612 31,007 65,466

DIRECTORS*
(AS OF DECEMBER 31, 2022)

Names	Addresses	Fees Paid During Year
Campbell, David H. Woerner, Stephen Sedewitz, Carol (Appointed 3/31/2022)	Waltham, MA Waltham, MA Waltham, MA	None None None

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' base salary that has been allocated to the Company.

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
--	---	--	-------------------------------------

GENERAL INFORMATION - Continued

- Corporate name of company making this report,
Massachusetts Electric Company
- Date of organization,
July 6, 1887
- Date of incorporation,
July 6, 1887
- Give location (including street and number) of principal business office:--
2 Hanson Place, Brooklyn, NY 11217
- Total number of stockholders, 9
- Number of stockholders in Massachusetts, 1
- Amount of stock held in Massachusetts, No. of shares, 2,398,111 \$ 59,952,775
- Capital stock issued prior to June 5, 1894, No. of shares, 1,800 \$ 45,000
- Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, 2,418,896 \$ 62,166,275

Total*, 2,420,696 shares, see below for par value, \$ 62,211,275 outstanding December 31 of the calendar year

Class	No. Shares	Par Value	Amount
Preferred	22,585	\$100	\$ 2,258,500
Common	<u>2,398,111</u>	\$25	<u>\$ 59,952,775</u>
	2,420,696		\$ 62,211,275

*Includes capital stock issued prior to June 5, 1894.

- If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
None
- Management Fees and Expenses During the Year.
List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.
National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2022 as requested, at the actual cost thereof, pursuant to the rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional details.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
Massachusetts Electric Company			

GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ABINGTON	8,188	DIGHTON	1,735
ACCORD	1	DOUGLAS	3,322
ADAMS	4,755	DRACUT	13,824
ALFORD	400	DRURY	51
AMESBURY	8,569	DUDLEY	5,204
AMHERST	1	DUNSTABLE	1,356
ANDOVER	14,979	E BRIDGEWATER	6,207
ANNISQUAM	52	E BRIMFIELD	16
ARLINGTON	1	E BROOKFIELD	1,180
ASBURY GROVE	7	E CHELMSFORD	74
ASHBURNHAM	1	E HAMILTON	3
ASHLEY FALLS	460	E LONGMEADOW	7,152
ATHOL	6,142	E PEPPERELL	873
ATTLEBORO	18,175	EAST BOXFORD	3
AUBURN	8,178	EAST BROOKFIELD	4
AVON	2,427	EAST DOUGLAS	864
AYER	4,351	EAST FOXBORO	60
BALLARDVALE	10	EAST MILTON	1
BARRE	2,300	EAST NORTON	4
BEDFORD	1	EASTHAMPTON	5
BELCHERTOWN	7,370	EASTON	822
BELLINGHAM	5,891	EB WOONSOCKET	1
BERKELEY	1	EGREMONT	3
BERLIN	1,685	ELMWOOD	1
BEVERLY	19,224	ERVING	416
BEVERLY FARMS	580	ESSEX	2,122
BILLERICA	13,975	EVERETT	19,504
BLACKSTONE	4,101	FALL RIVER	45,939
BOLTON	2,235	FARLEY	6
BONDSVILLE	674	FARNAMS	19
BOXFORD	3,019	FAYVILLE	193
BOYLSTON	1	FISKDALE	738
BRADFORD	5,536	FITCHBURG	4
BRAINTREE	1	FLORENCE	4,483
BRIDGEWATER	11,382	FLORIDA	261
BRIGGSVILLE	6	FOXBORO	8,559
BRIMFIELD	1,873	FRANKLIN	14,092
BROCKTON	41,051	FURNACE	24
BROOKFIELD	1,747	GARDNER	10,356
BRYANTVILLE	1	GEORGETOWN	1
BUCKLAND	1	GILBERTVILLE	517
BYFIELD	1,226	GILL	1
CHARLEMONT	874	GLENDALE	12
CHARLTON	5,651	GLOUCESTER	17,265
CHARLTON CITY	191	GOSHEN	719
CHARLTON CTR	1	GRAFTON	3,859
CHARLTON DPO	54	GRANBY	2,771
CHARTLEY	16	GREENFIELD	1
CHELMSFORD	12,169	GROTON	2
CHELSEA	6	GROVELAND	1
CHERRY VALLEY	913	GT BARRINGTON	3,882
CHESHIRE	1,688	HALIFAX	4,119
CLARKSBURG	780	HAMILTON	713
CLINTON	7,736	HAMPDEN	2,258
COHASSET	4,079	HANCOCK	641
COLLINSVILLE	14	HANOVER	6,658
COLRAIN	1	HANSON	4,833
CONWAY	1	HARDWICK	717
CORDAVILLE	1		
DANVERS	1		
DEERFIELD	1		
		Subtotal	433,206

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 18, 2023	December 31, 2022

GENERAL INFORMATION - Continued.

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
HARVARD	2,394	N BROOKFIELD	2,407
HAVERHILL	23,673	N CHELMSFORD	3,950
HAWLEY	232	N EGREMONT	452
HAYDENVILLE	604	N GRAFTON	3
HEATH	580	N OXFORD	3
HEBRONVILLE	17	N TEWKSBURY	28
HINGHAM	92	N UXBRIDGE	428
HOLBROOK	4,964	NAHANT	1,778
HOLDEN	1	NEW BRAintree	505
HOLLAND	1,522	NEW MARLBORO	853
HOOSAC TUNNEL	16	NEW MARLBOROU	4
HOPEDALE	2,570	NEW MARLBOROUGH	10
HOUSATONIC	901	NEW SALEM	548
HUBBARDSTON	2,045	NEWBURY	2,311
HUDSON	2	NEWBURYPORT	10,367
HULL	1	NORFOLK	2
INTERLAKEN	5	NORTH ADAMS	7,214
IPSWICH	1	NORTH ANDOVER	13,249
LANCASTER	2,775	NORTH BROOKFIELD	1
LANESBORO	2	NORTH DIGHTON	1,303
LANESVILLE	103	NORTH EASTON	4,863
LAWRENCE	32,669	NORTH GRAFTON	2,983
LEE	2	NORTH ORANGE	51
LEEDS	772	NORTH OXFORD	792
LEICESTER	3,310	NORTH QUINCY	9,498
LENOX	3,219	NORTH READING	1
LEOMINSTER	20,742	NORTH RUTLAND	28
LEVERETT	1	NORTH SHIRLEY	31
LEYDEN	1	NORTHAMPTON	10,489
LINWOOD	450	NORTHBOROUGH	6,998
LITTLETON	1	NORTHBRIDGE	3,417
LONGMEADOW	3	NORTHFIELD	5
LOWELL	44,926	NORTON	7,941
LUDDLLOW	2	NORWELL	4,926
LUNENBURG	23	NUTTINGS LAKE	3
LYNN	39,961	OAKHAM	974
LYNNFIELD	1	ORANGE	4,202
MAGNOLIA	207	OXFORD	5,612
MALDEN	28,618	PALMER	4,402
MANCHAUG	214	PALMER CENTER	7
MANCHESTER	2,756	PAWTUCKET	1
MANCHESTERBYTHESEA	12	PAXTON	1
MANSFIELD	1	PEABODY	6
MARBLEHEAD	1	PELHAM	1
MARLBORO	5	PEMBROKE	8,481
MARLBOROUGH	19,960	PEPPERELL	4,348
MEDFORD	26,381	PETERSHAM	697
MELROSE	13,133	PHILLIPSTON	975
MELROSE HGLDS	48	PIGEON COVE	133
MENDON	2,735	PITTSFIELD	14
MERRIMAC	1	PLAINVILLE	5,041
METHUEN	21,931	PRIDES XING	108
MIDDLETON	1	PRINCETON	1
MILFORD	13,651	QUINCY	30,578
MILL RIVER	169	RANDOLPH	13,873
MILLBURY	6,798	READING	1
MILLVILLE	1,310	REHOBOTH	5,559
MILTON	2	REVERE	24,544
MONPONSETT	1	RICHMOND	1
MONROE	58	ROCHDALE	746
MONROE BRIDGE	38	ROCKLAND	8,496
MONSON	3,946	ROCKPORT	5,026
MONTEREY	975	ROWE	293
MT WASHINGTON	190	ROWLEY	1
N ADAMS	1	ROYALSTON	611
N ANDOVER	14		
N ATTLEBORO	2	Subtotal	557,960
N BILLERICA	4,043		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022

GENERAL INFORMATION - Continued

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
RUTLAND	3,920	WARREN	1,896
S ATTLEBORO	2,800	WARWICK	481
S CHELMSFORD	349	WASHINGTON	1
S EGREMONT	662	WEBSTER	9,374
S GRAFTON	76	WENDELL	472
S HAMILTON	2,579	WENDELL DEPOT	37
S LANCASTER	402	WENHAM	1,609
S ROYALSTON	104	WEST BOXFORD	112
S WEYMOUTH	254	WEST BOYLSTON	1
SALEM	22,576	WEST BRIDGEWATER	28
SALISBURY	4,344	WEST BROOKFIELD	1
SALISBURY BCH	1,431	WEST DUDLEY	26
SAUGUS	12,758	WEST GROTON	1
SAVOY	1	WEST HAWLEY	16
SCITUATE	9,063	WEST MILLBURY	45
SEEKONK	6,952	WEST NEWBURY	2,004
SHARON	65	WEST ORANGE	19
SHEFFIELD	1,768	WEST SUTTON	4
SHELBURNE	1	WEST WARREN	548
SHELDONVILLE	17	WESTBOROUGH	9,138
SHIRLEY	2,975	WESTFORD	10,861
SHIRLEY CTR	25	WESTMINSTER	3,878
SHREWSBURY	2	WESTPORT	3,521
SHUTESBURY	939	WEYMOUTH	26,732
SOMERSET	8,249	WHEELWRIGHT	186
SOMERVILLE	116	WHITINSVILLE	3,844
SOUTH BARRE	288	WHITMAN	7,195
SOUTH BERLIN	48	WILBRAHAM	6,497
SOUTH EASTON	5,435	WILKINSONVL	17
SOUTH GRAFTON	1,841	WILLIAMSBURG	982
SOUTH HADLEY	52	WILLIAMSTOWN	3,663
SOUTH PEABODY	1	WILMINGTON	1
SOUTH WEYMOUTH	313	WINCHDON SPGS	248
SOUTHBOROUGH	4,310	WINCHENDON	4,402
SOUTHBRIDGE	8,555	WINCHENDON SPGS	1
SOUTHFIELD	203	WINTHROP	8,635
SOUTHVILLE	2	WOBURN	1
SPENCER	6,058	WOLLASTON	8,079
SPRINGFIELD	2	WORCESTER	81,878
STERLING	2	WRENTHAM	5,577
STERLING JCT	4	GREAT BARRINGTON	4
STILL RIVER	84	NO CHELMSFORD	11
STOCKBRIDGE	1,880	S BARRE	17
STONEHAM	1		
STOUGHTON	13,741		
STURBRIDGE	4,311		
SUTTON	4,064		
SWAMPSCOTT	6,655		
SWANSEA	7,923		
TAUNTON	1		
TEMPLETON	1		
TEWKSBURY	13,296		
THORNDIKE	456		
THREE RIVERS	1,234		
TOPSFIELD	2,863		
TOWNSEND	2		
TYNGSBORO	5,628		
UPTON	3,580		
UXBRIDGE	6,109		
W BRIDGEWATER	3,853		
W BRIMFIELD	2		
W BROOKFIELD	1,998		
W CHELMSFORD	17		
W STOCKBRIDGE	1,063		
WALES	1,028		
WALPOLE	1		
WARD HILL	543		
WARE	5,227		
		Subtotal	397,146
		Total	1,388,312

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022	
NOTES RECEIVABLE (Account 141) (Not Applicable)					
1. Give the particulars called for below concerning notes receivable at end of year. 2. Give particulars of any note pledged or discounted. 3. Minor items may be grouped by classes, showing number of such items. 4. Designate any note the maker of which is a director, officer or other employee.					
Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	Total				\$

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022

ACCOUNTS RECEIVABLE (Accounts 142,143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric (includes \$ Unbilled Revenue).....	\$ 702,765,853
3	Other Electric and Gas Utilities.....	
4	Other Accounts Receivable (Account 143):	
5	Officers and Employees.....	
6	Due on subscriptions to capital stock (state class and series	
7	of stock).....	
8	Miscellaneous (group and describe by classes):	
9		
10		
11	Miscellaneous Accounts Receivable (includes Property Damage and Energy Supply)	56,141,689
12	Purchase of Receivables Discount - Receivable	12,594,743
13	Sundries	492,006
14	Union Billable Labor	18,526
15	Dependent Care Spending Account	(60,139)
16	Health Care Spending Account	(86,886)
17	Employee Advances	7,916.0
18		
19		
20		
21	Subtotal	\$ 69,107,855
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54		
55		
56		
57		
58	Total	\$ 771,873,708

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
<p style="text-align: center;">PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Except Nuclear Materials) (Not Applicable)</p>					
<p>1. Report below the information called for concerning production fuel and oil stocks. 2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. Show electric fuels separately by specific use.</p>					
Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e)
1	On hand Beginning of Year	\$ -			
2	Received During Year	-			
3	TOTAL	-			
4	Used During Year (Note A)	-			
5	Generation of Fuel	-			
6	Sold or Transferred	-			
7	TOTAL DISPOSED OF	-			
8	BALANCE END OF YEAR	\$ -			
9					
10					
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - Continued		
			Quantity (h)	Cost (i)	Quantity (j)
11	On hand Beginning of Year	\$ -			
12	Received During Year	-			
13	TOTAL	-			
14	Used During Year (Note A)	-			
15	Generation Fuel	-			
16	Sold or Transferred	-			
17	TOTAL DISPOSED OF	-			
18	BALANCE END OF YEAR	\$ -			
19					
20					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report			
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 18, 2023	December 31, 2022 (Not Applicable)			
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)							
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.							
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).							
3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Amortizations to Acc. 411,6 (e)	Additional Losses (f)	Balance End of Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		\$ -	\$ -	\$ -	\$ -	\$ -

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022	
(Not Applicable)					
NOTES PAYABLE (Account 231)					
Report particulars indicated concerning notes payable at year end					
Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Total				-

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)				
Report particulars of notes and accounts payable to associated companies at end of year.				
Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1	Account 233, Notes Payable to Associated Companies			
2	Payable to Regulated Money Pool	\$ -	N/A	\$ -
3				
4				
5	Account 234, Accounts Payable to Associated Companies*			
6	NGUSA	2,252,986		
7	NGUSA Service Company	62,285,139		
8	New England Power Company	80,449,982		
9	Other Associated Companies	1,417,173		
10		\$ 146,405,280		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTALS	\$ 146,405,280		\$ -

* These accounts payable to associated companies do not bear interest.

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report		
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		April 18, 2023	December 31, 2022		
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)		(Not Applicable)					
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a). 3. In column (b) give date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)							
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year		Balance End of Year (g)
					Amortizations to Acc. 411,6 (e)	Additional Losses (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		\$ -	\$ -	\$ -	\$ -	\$ -

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	April 18, 2023	December 31, 2022
OPERATING RESERVES (Accounts 228 & 229)					
1. Report below an analysis of the changes during the year for each of the above-named reserves. 2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses. 3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected. 4. For accounts 228.1, Property Insurance Reserve, and 228.2, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve. 5. For Account 228.4, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.					
Line No.	Item	Balance at date (debit)/credit	Contra Account Charged	(debit)/credit	Balance at date
Account 228					
1	Incurred but Not Reported Reserves (IBNR)	\$ 3,791,255	925/228.2	\$ (3,596,366)	\$ 194,889
2					
3	Workman's Compensation Reserve	\$ 1,993,636	228.2	\$ 1,672,733	\$ 3,666,369
4					
5	Injuries and Damages (includes Gen, Auto and OCIP)	\$ 3,094,307	228.2	\$ 650,902	\$ 3,745,209
6					
7	Other Post Retirement Benefits	\$ 33,020,307	926/426/ 232	\$ (33,020,307)	\$ -
8					
9	Environmental Reserves	\$ 65,314,502	253	\$ (3,747,208)	\$ 61,567,294
10					
11	Pension Cost	\$ 35,553,331	926/426/ 232	\$ (35,553,331)	\$ -
12					
13	Pension - Supplemental	\$ 926,292	426/232	\$ (219,326)	\$ 706,967
Total Account 228		\$ 143,693,630		\$ (73,812,903)	\$ 69,880,728
Account 229					
1					
2					
3					
4					
5					
6					
7					
8					
9	Total Account 229	\$ -		\$ -	\$ -

Footnote: Beginning Balances were updated to reflect reclasses not included in the prior filing.

Name of Respondent		This Report Is:		Date of Report	Year of Report		
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 18, 2023	December 31, 2022		
SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) 0.0000 (d)	Number of Customers (Per Bills Rendered) avg	
						July 31, (e)	December 31, (f)
1	440	R-1 Residential	3,507,787,881	\$ 518,004,471	14.7673	514,861	520,341
2		R-2 Res-Low Income	480,555,336	73,466,741	15.2879	64,370	67,349
3		R-4 Res-Time of Use	-	-	-	-	-
4		G-1 General Service Sm	13,325,760	(2,270,636)	(17.0395)	2,421	2,435
5		S-4 St Lt-Security	764,557	115,702	15.1331	-	-
7		Gen Service Demand G2	-	-	-	-	-
8		Gen Service Small SC1	-	-	-	-	-
6		Res-Time of Use S6	-	-	-	20,421	21,152
9							
10		Total Account 440	4,002,433,534	589,316,277	28.1488	602,073	611,277
11							
12							
13							
14							
15							
16	442	R-1 Residential	14,783,320	2,204,961	14.9152	1,140	1,141
17		R-4 Res-Time of Use	-	-	-	-	-
18		G-1 Gen Svc Small	728,795,855	(66,529,669)	(9.1287)	62,661	62,979
19		G-2 Gen Svc Demand	395,689,939	67,164,359	16.9740	2,002	1,982
21		G-3 Time of Use Lrg	243,847,542	36,338,300	14.9021	171	173
22		S-4 St Lt - Security	8,148,694	1,239,692	15.2134	-	-
20		Res-Regular SC6	-	-	-	346	359
23							
24		Total Account 442 - Commercial	1,391,265,350	40,417,644	52.8759	66,319	66,635
25							
26							
27	442	R-1 Residential	-	-	-	-	-
28		R-4 Res-Time of Use	-	-	-	-	-
29		G-1 Gen Svc Small	22,745,312	1,720,298	7.5633	933	932
30		G-2 Gen Svc Demand	41,012,221	1,104,288	2.6926	176	173
32		G-3 Time of Use Lrg	85,510,970	14,243,143	16.6565	71	68
33		S-6 Gen Svc Small	-	-	-	7	7
31		S-4 St Lt - Security	296,324	45,663	15.4099	-	-
34		Res-Regular SC6	-	-	-	-	-
35							
36		Total Account 442 - Industrial	149,564,827	17,113,391	42.3223	1,187	1,180
37							
38							
39							
40							
41	444	S-1 St Lt Co Own Equip	2,600,579	397,523	15.2859	41	40
42		S-2 St Lt Cust Own Equip	2,755	515	18.6864	0	0
43		S-3 St Lt UG Div of Own	590,305	87,978	14.9038	1	1
44		S-4 St Lt - Security	2,536,767	385,537	15.1980	-	-
45		St Lt - Cust Own Equip S-5	3,013,904	486,852	16.1535	3	3
46		Nonconforming St. Lt G-1	36,018	5,384	14.9471	6	6
47							
48		Total Street Lights	8,780,328	1,363,788	95.1748	51	50
49							
50							
51	449.1	Provision for Rate Refunds, billed		212,254,647			
52		Provision for Rate Refunds, unbilled		-			
53		Provision for Rate Refunds, total		212,254,647			
54							
55	TOTAL SALES TO ULTIMATE						
56	CONSUMERS		5,552,044,039	\$ 860,465,746	15.4982	669,631	679,142

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
--	---	--	-------------------------------------

OTHER UTILITY OPERATING INCOME (Account 414) **(Not Applicable)**

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		\$	\$	\$	\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	\$	\$	\$	\$

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 18, 2023	December 31, 2022
OVERHEAD DISTRIBUTION LINES OPERATED				
Line No.		Wood Poles	Length (Pole Miles) Steel Towers	Total
1	Miles - Beginning of Year	33,952		33,952
2	Added During Year	2,209		2,209
3	Retired During Year	(758)		(758)
4	Adjusted During Year			
5	Miles - End of Year	35,403		35,403
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
ELECTRIC DISTRIBUTION SERVICES				
Line No.	Item	Electric Services		
17	Number at beginning of year	1,401,020		
18	Additions during year:			
19	Purchased			
20	Installed	4,476		
21	Associated with utility plant acquired			
22	Total additions			
23	Reductions during year:			
24	Retirements	(4,796)		
25	Associated with utility plant sold			
26	Total reductions			
27	Adjustments during year:			
28	Adjustments	1,361 *		
29	Adjustments due to miscalculation in prior years			
30	Number at End of Year	1,402,062		
31				

* Note: Adjustment due to miscalculation in prior year. Retirement units were overstated by 1,361 in CY 2021 due to a formula error.

Name of Respondent: Massachusetts Electric Company
 This Report Is: (1) [X] An Original (2) [] A Resubmission
 Date of Report (Mo, Da, Yr): April 18, 2023
 Year of Report: December 31, 2022

Line No.	City or Town (a)	Total (b)	Type										Mercury Vapor			Fluorescent			Sodium Vapor			Metal Halide		
			Incandescent			Light Emitting Diode			Other			Municipal (g)	Other (h)	Other (i)	Municipal (j)	Other (k)	Other (l)	Municipal (m)	Other (n)					
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)										
1	Ablington Area Customers	1,126	786	29	54	241	24	1	1	3	12	-	-	-	-	-	-	-	-	-				
2	Acorns Area Customers	1,009	968	1	12	24	24	4	4	4	4	-	-	-	-	-	-	-	-	-				
3	Alford Area Customers	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
4	Amesbury Area Customers	1,183	1,116	1	93	132	141	6	2	2	2	-	-	-	-	-	-	-	-	-				
5	Andover Area Customers	1,892	1,707	1	32	87	87	5	20	20	20	-	-	-	-	-	-	-	-	-				
6	Attitash Area Customers	936	813	2	32	87	87	4	2	2	2	-	-	-	-	-	-	-	-	-				
7	Attitash Area Customers	4,581	4,050	16	91	388	388	4	13	13	13	-	-	-	-	-	-	-	-	-				
8	Auburn Area Customers	1,354	1,087	12	59	183	183	2	1	1	1	-	-	-	-	-	-	-	-	-				
9	Avon Area Customers	874	659	1	47	163	163	1	1	1	1	-	-	-	-	-	-	-	-	-				
10	Ayer Area Customers	605	501	3	25	71	71	4	4	4	4	-	-	-	-	-	-	-	-	-				
11	Barre Area Customers	306	237	1	14	53	53	1	1	1	1	-	-	-	-	-	-	-	-	-				
12	Belchertown Area Customers	410	237	22	174	98	98	1	4	4	4	-	-	-	-	-	-	-	-	-				
13	Belmont Area Customers	947	853	18	43	59	59	10	3	3	3	-	-	-	-	-	-	-	-	-				
14	Berlin Area Customers	76	59	1	9	10	10	-	-	-	-	-	-	-	-	-	-	-	-	-				
15	Beverly Area Customers	3,980	3,479	18	186	293	293	1	13	13	13	-	-	-	-	-	-	-	-	-				
16	Billerica Area Customers	2,912	2,538	3	27	241	241	1	2	2	2	-	-	-	-	-	-	-	-	-				
17	Blackstone Area Customers	714	623	1	48	41	41	2	1	1	1	-	-	-	-	-	-	-	-	-				
18	Bolton Area Customers	88	47	2	12	24	24	2	2	2	2	-	-	-	-	-	-	-	-	-				
19	Boxford Area Customers	60	43	1	5	10	10	1	1	1	1	-	-	-	-	-	-	-	-	-				
20	Bridgewater Area Customers	1,571	1,148	13	121	270	270	7	5	5	5	-	-	-	-	-	-	-	-	-				
21	Bridgewater Area Customers	186	113	2	7	64	64	1	1	1	1	-	-	-	-	-	-	-	-	-				
22	Brockton Area Customers	9,151	7,136	71	862	1,246	1,246	4	11	11	11	-	-	-	-	-	-	-	-	-				
23	Brookfield Area Customers	170	117	1	3	47	47	2	2	2	2	-	-	-	-	-	-	-	-	-				
24	Charlton Area Customers	78	-	8	47	26	26	1	1	1	1	-	-	-	-	-	-	-	-	-				
25	Charlton Area Customers	754	3	8	655	67	67	1	2	2	2	-	-	-	-	-	-	-	-	-				
26	Chelmsford Area Customers	2,488	2,115	17	193	161	161	1	1	1	1	-	-	-	-	-	-	-	-	-				
27	Chelmsford Area Customers	408	371	1	176	16	16	1	4	4	4	-	-	-	-	-	-	-	-	-				
28	Cheshire Area Customers	228	43	1	176	7	7	1	1	1	1	-	-	-	-	-	-	-	-	-				
29	Clinton Area Customers	977	825	4	85	62	62	9	1	1	1	-	-	-	-	-	-	-	-	-				
30	Cohasset Area Customers	625	457	4	85	85	85	1	1	1	1	-	-	-	-	-	-	-	-	-				
31	Dighton Area Customers	595	515	6	24	38	38	2	2	2	2	-	-	-	-	-	-	-	-	-				
32	Douglas Area Customers	491	459	4	23	52	52	1	3	3	3	-	-	-	-	-	-	-	-	-				
33	Dracut Area Customers	1,797	1,519	20	58	198	198	2	2	2	2	-	-	-	-	-	-	-	-	-				
34	Durley Area Customers	749	627	7	32	83	83	2	2	2	2	-	-	-	-	-	-	-	-	-				
35	Durstable Area Customers	75	66	1	2	7	7	1	1	1	1	-	-	-	-	-	-	-	-	-				
36	East Bridgewater Area Customers	1,268	978	22	34	233	233	1	1	1	1	-	-	-	-	-	-	-	-	-				
37	East Brookfield Area Customers	273	240	7	7	25	25	1	1	1	1	-	-	-	-	-	-	-	-	-				
38	East Longmeadow Area Customers	1,241	1,066	18	45	100	100	1	4	4	4	-	-	-	-	-	-	-	-	-				
39	Easton Area Customers	1,889	1,433	20	58	349	349	1	24	24	24	-	-	-	-	-	-	-	-	-				
40	Easton Area Customers	41	-	37	3	8	8	1	1	1	1	-	-	-	-	-	-	-	-	-				
41	Erving Area Customers	128	113	1	2	2	2	3	2	2	2	-	-	-	-	-	-	-	-	-				
42	Essex Area Customers	165	-	1	112	43	43	1	9	9	9	-	-	-	-	-	-	-	-	-				
43	Essex Area Customers	3,135	2,343	126	535	126	126	2	2	2	2	-	-	-	-	-	-	-	-	-				
44	Fall River Area Customers	6,716	5,673	26	489	499	499	1	28	28	28	-	-	-	-	-	-	-	-	-				
45	Florida Area Customers	131	126	1	105	195	195	1	1	1	1	-	-	-	-	-	-	-	-	-				
46	Foxboro Area Customers	1,325	1,031	24	105	142	142	6	7	7	7	-	-	-	-	-	-	-	-	-				
47	Franklin Area Customers	1,891	1,723	8	142	190	190	2	2	2	2	-	-	-	-	-	-	-	-	-				
48	Gardner Area Customers	1,867	1,616	2	1,505	173	173	17	17	17	17	-	-	-	-	-	-	-	-	-				
49	Gloucester Area Customers	3,045	2,753	1	87	4	4	1	1	1	1	-	-	-	-	-	-	-	-	-				
50	Goshen Area Customers	28	23	1	1	1	1	1	1	1	1	-	-	-	-	-	-	-	-	-				
51	Grafton Area Customers	892	749	8	68	67	67	1	1	1	1	-	-	-	-	-	-	-	-	-				
52	Granby Area Customers	161	102	3	16	16	16	3	3	3	3	-	-	-	-	-	-	-	-	-				
53	Great Barrington Area Customers	618	2	153	488	111	111	1	16	16	16	-	-	-	-	-	-	-	-	-				
54	Hallifax Area Customers	418	-	1	176	84	84	1	3	3	3	-	-	-	-	-	-	-	-	-				
55	Hamilton Area Customers	640	536	3	40	88	88	3	3	3	3	-	-	-	-	-	-	-	-	-				
56	Hampden Area Customers	203	164	1	9	25	25	1	1	1	1	-	-	-	-	-	-	-	-	-				
57	Hancock Area Customers	83	-	1	23	56	56	2	2	2	2	-	-	-	-	-	-	-	-	-				
58	Hampover Area Customers	850	433	45	103	268	268	2	2	2	2	-	-	-	-	-	-	-	-	-				
59	Hanson Area Customers	529	285	19	78	146	146	1	3	3	3	-	-	-	-	-	-	-	-	-				
60	Hardwick Area Customers	152	1	130	20	20	20	1	1	1	1	-	-	-	-	-	-	-	-	-				
61	Harvard Area Customers	56	1	28	5	5	5	7	2	2	2	-	-	-	-	-	-	-	-	-				

STREET LAMPS CONNECTED TO SYSTEM

Name of Respondent: Massachusetts Electric Company

This Report Is: An Original A Resubmission

Date of Report (Mo, Da, Yr): April 18, 2023

Year of Report: December 31, 2022

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)
62	Haverhill Area Customers	5,155	3,704	51	1,058	289	1	1	2	7	23	-	-	
63	Hawley Area Customers	4	1	-	-	-	-	-	2	-	-	-	-	
64	Heath Area Customers	12	5	-	-	6	-	-	-	-	-	-	-	
65	Hingham Area Customers	10	-	-	7	-	-	-	-	-	-	-	-	
66	Holbrook Area Customers	1,113	958	6	63	75	1	-	2	-	-	-	-	
67	Holland Area Customers	120	-	-	103	17	-	-	1	-	-	-	-	
68	Hopkinton Area Customers	471	1	-	424	46	-	-	-	-	-	-	-	
69	Hubbardston Area Customers	74	25	2	41	45	-	-	-	-	-	-	-	
70	Lawrence Area Customers	202	124	7	5	41	-	-	-	-	-	-	-	
71	Lawrence Area Customers	4,322	3,503	11	24	57	2	2	6	-	-	-	-	
72	Leicester Area Customers	956	880	-	344	356	1	1	4	-	-	-	-	
73	Leicester Area Customers	340	-	-	3	70	-	-	3	-	-	-	-	
74	Leominster Area Customers	3,751	3,251	9	256	49	-	-	29	-	6	-	-	
75	Lowell Area Customers	6,251	3,251	1	93	300	-	-	5	-	-	-	-	
76	Lynn Area Customers	7,470	6,501	216	202	407	15	36	3	-	-	-	-	
77	Malden Area Customers	4,079	3,308	154	390	340	3	14	6	-	-	-	-	
78	Manchester-by-Sea Area Customers	405	-	-	6	18	-	-	1	-	-	-	-	
79	Marblehead Area Customers	3,090	2,723	-	91	266	4	9	-	-	-	-	-	
80	Medford Area Customers	5,375	4,490	583	74	218	87	7	3	-	-	-	-	
81	Milrose Area Customers	3,255	2,960	101	106	87	-	-	-	-	-	-	-	
82	Mendon Area Customers	220	-	-	146	70	-	-	-	-	-	-	-	
83	Methuen Area Customers	3,968	3,498	16	187	255	-	-	3	-	-	-	-	
84	Millbury Area Customers	2,017	1,808	2	32	167	-	-	1	-	-	-	-	
85	Millbury Area Customers	1,153	1,066	1	7	155	-	-	7	-	-	-	-	
86	Millville Area Customers	158	117	-	24	17	-	-	1	-	-	-	-	
	Subtotal	125,251	100,186	1,824	11,428	11,955	117	332	170	17	59	3	-	

Name of Respondent Massachusetts Electric Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
--	---	--	-------------------------------------

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (e)	Total (b)	Incandescent		Light Emitting Diode		Mercury Vapor		Fluorescent		Sodium Vapor		Metal Halide		Other (d)
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	Municipal (k)	Other (l)	Municipal (m)	Other (n)	
150	Warwick Area Customers	25	9	2	-	14	-	-	-	-	-	-	-	-	-
151	Webster Area Customers	1,608	1,414	4	24	162	-	-	-	-	2	-	-	-	-
152	Wendell Area Customers	13	-	-	11	5	-	-	-	-	-	-	-	-	-
153	Wrentham Area Customers	427	392	18	15	208	-	-	-	-	-	-	-	-	-
154	West Bridgewater Area Customers	913	502	23	155	208	-	-	-	-	21	-	-	-	-
155	West Brockfield Area Customers	225	153	8	40	20	-	-	-	-	2	-	-	-	-
156	West Newbury Area Customers	160	-	-	151	8	-	-	-	-	-	-	-	-	-
157	West Stockbridge Area Customers	100	-	-	89	5	-	-	-	-	-	-	-	-	-
158	Westborough Area Customers	883	4	-	863	234	-	-	-	-	-	-	-	-	-
159	Westford Area Customers	1,295	1,108	1	16	623	-	-	-	1	-	-	-	-	-
160	Westminster Area Customers	284	174	4	13	88	-	-	-	-	4	-	-	-	-
161	Westport Area Customers	189	104	2	2	59	-	-	-	-	2	-	-	-	-
162	Weymouth Area Customers	4,393	3,896	7	73	405	-	-	-	-	3	-	-	-	-
163	Whitman Area Customers	1,055	771	12	101	163	-	-	-	-	7	-	-	-	-
164	Wilbraham Area Customers	515	400	2	39	63	-	-	-	-	6	-	-	-	-
165	Williamsburg Area Customers	161	128	2	4	27	-	-	-	-	-	-	-	-	-
166	Williamstown Area Customers	621	552	1	2	54	-	-	-	-	12	-	-	-	-
167	Winchendon Area Customers	653	501	41	33	73	-	-	-	-	2	-	-	-	-
168	Winthrop Area Customers	1,236	1,072	-	55	108	-	-	-	-	-	-	-	-	-
169	Worcester Area Customers	14,545	11,414	9	2,014	1,152	-	-	-	-	4	-	-	-	-
170	Wrentham Area Customers	658	545	13	18	76	-	-	-	-	5	-	-	-	-
	Subtotal	92,007	67,264	802	13,609	9,202	126	352	5	191	439	16	-	-	-
	Grand Total	217,298	167,450	2,725	25,037	20,257	243	685	22	381	498	19	-	-	-

Name of Respondent		This Report Is:		Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) April 18, 2023	December 31, 2022
RATE SCHEDULE INFORMATION					
1. Attach copies of all filed rates for general consumers.					
2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.					
Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues		
			Increases	Decreases	
10/1/2022	1486	RESIDENTIAL REGULAR R-1			
10/1/2022	1487	RESIDENTIAL-LOW INCOME R-2 R-1/R-2 COMBINED	4%		
10/1/2019	1426	GENERAL SERVICE - SMALL COMMERCIAL AND INDUSTRIAL G-1	3%		
10/1/2019	1427	GENERAL SERVICE - DEMAND G-2	2%		
10/1/2019	1428	TIME-OF-USE - G-3	2%		
10/1/2022	1479	STREET AND AREA LIGHTING - COMPANY OWNED EQUIPMENT S-1			
10/1/2022	1480	STREET LIGHTING - OVERHEAD - CUSTOMER OWNED EQUIPMENT S-2			
10/1/2022	1481	STREET LIGHTING - UNDERGROUND - DIVISION OF OWNERSHIP S-3			
10/1/2019	1432	STREET AND AREA LIGHTING - CUSTOMER OWNED EQUIPMENT S-5			
10/1/2022	1482	DECORATIVE STREET AND AREA LIGHTING - COMPANY OWNED EQUIPMENT S-6 STREET AND AREA LIGHTING COMBINED	0.4%		

Note: Effect on annual revenues is estimated for Massachusetts Electric Company and Nantucket Electric Company combined, together doing business as National Grid and includes estimated impact of changes in Net CapEx Factors, Residential Assistance Adjustment Factors, Storm Fund Replenishment Factors, Revenue Decoupling Mechanism Factors, Solar Cost Adjustment Factors, Pension/PBOP Adjustment Factors, Basic Service Administrative Cost Factors, Net Metering Recovery Surcharges and Performance-Based Ratemaking adjustments

Name of Respondent		This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
ADVERTISING EXPENSES				
Line No.	Account No.	Type (a)	General Description (b)	Amount of Year (c)
1	Account 99090000	Information and Instructional Advertising Expense		
2				
3			Administrative & General All Programs	\$ 703,617
4			Administrative & General Commercial & Industrial	10,117
5			Appliance Management Program	402,114
6			Commercial & Industrial Active Demand Reduction	35
7			Commercial & Industrial Direct Install	3,434
8			Commercial & Industrial Existing Building Retrofit	1,815,581
9			Commercial & Industrial New & Replacement Equipment	66,023
10			Commercial & Industrial New Construction - Upstream	84,784
11			Commercial & Industrial New Building Construction	382,862
12			Commercial & Industrial Retrofit	599,763
13			Commercial & Industrial Statewide Database	4,375
14			Commercial & Industrial Statewide Marketing	680,484
15			Commercial & Industrial Small Business Turnkey	531,163
16			Commercial & Industrial Food Service Equipment	30,741
17			Commercial & Industrial Upstream Lighting	68,643
18			Commercial & Industrial Workforce Development	20,496
19			Income Eligible Coordinated Delivery	15,936
20			Income Eligible Workforce Development	4,382
21			Low-Income Statewide Marketing	109,916
22			Low-Income Multi-Family Retrofit	61,694
23			Residential Coordinated Delivery-Attached Low Rise	1,333
24			Residential Coordinated Delivery-High Rise	2,000
25			Residential Coordinated Delivery-Single Family	284,184
26			Residential Administrative & General	263,655
27			Residential Active Demand Reduction	319
28			Residential Consumer Products	1,271,909
29			Residential Cooling & Heating Equipment	990,940
30			Residential Coordinated Delivery	8,415
31			Residential Education	90,813
32			Residential Home Energy Services	2,012,274
33			Residential Lighting	57
34			Residential New Homes & Renovation	140,940
35			Residential Statewide Marketing	641,611
36			Residential Statewide Database	3,125
37			Residential Statewide Workforce Development	11,075
38			Electric Vehicle - Charging Station Demonstration	22,282
39			Electric Vehicle Program - Customer Fleet Advisory	126
40			Electric Vehicle Program - Off-Peak Charging Rebate	55,427
41			Electric Vehicle Program - Planning Phase III	4,922
42			Solar MA Smart	-
43			General & Administrative Expense - New Production & Energy	219
44			Electric Vehicle Program - Defer - Customer Informational Advertising	(104,304)
45			Electric Vehicle Program - Recovery - Customer Informational Advertising	179,946
46			General Demand Side Management	246,177
47				
48				
49	Total Account 99090000			11,723,605
50				
51				
52	Account 99130000	Advertising Expense		
53				
54			Infrastructure	432,665
55			Brand Deployment	98,958
56				
57	Total Account 99130000			531,623
58				
59	Account 99301000	General Advertising Expense		
60				
61				
62				
63	Total Account 993010000			-
64				
65				
Total				\$ 12,255,228

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022

CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
 - (a) Name and address of person or organization rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charges.
2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of \$25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.
3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.
4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
5. Designate associated companies.

- | | |
|----|--|
| 1 | 1. (a) National Grid USA Service Company, Inc. (Associated Company) |
| 2 | 2 Hanson Place, Brooklyn, NY 11217 |
| 3 | |
| 4 | (b) The following services are rendered: |
| 5 | |
| 6 | Servicing Division: |
| 7 | |
| 8 | Purchasing, Stores, Rates, Advertising, Employee Relations, |
| 9 | Treasury, Accounting, Audit, Insurance, Taxes, Emergency |
| 10 | Service, Administrative and Budgeting. |
| 11 | |
| 12 | Engineering and Construction Division: |
| 13 | Civil and Mechanical Engineering, Electrical and District |
| 14 | Engineering, Transmission Lines and Properties, Engineering |
| 15 | Supervision, Construction, Emergency and Miscellaneous. |
| 16 | |
| 17 | (c) At cost, including interest on borrowed capital and a reasonable |
| 18 | return on amount of capital necessary to perform services. |
| 19 | Services performed by the Service Company for companies in |
| 20 | the National Grid USA system will be rendered to them at cost |
| 21 | in accordance with the service contracts between Service Company |
| 22 | and its associate companies. |

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 18, 2023	December 31, 2022

CHARGES FOR OUTSIDE SERVICES (Continued)

23	4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc. and certain of its affiliates party thereto.
24	
25	
26	
27	5. A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement effective as of March 19, 2023.
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43	
44	
45	
46	
47	
48	
49	
50	
51	
52	
53	
54	
55	
56	
57	
58	
59	
60	
61	
62	
63	
64	
65	
66	
67	
68	
69	
70	
71	
72	
73	
74	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
CHARGES FOR OUTSIDE SERVICES			
75	<u>Other Power Supply Expenses</u>		
76	95000000 Operation supervision		\$ 0
77	95550000 Purchased power		308
78			
79	Total Other Power Supply Expenses		\$ 308
80			
81	<u>Transmission Expenses</u>		
82			
83	95600000 Operation supervision and engineering		\$ 393,881
84	95612000 Load dispatch - monitor and operate transmission system		257,455
85	95615000 Reliability planning and standards development		2,670
86	95620000 Station expenses		105,888
87	95630000 Overhead line expense		30,669
88	95660000 Miscellaneous transmission expenses		1,837,498
89	95680000 Maintenance supervision and engineering		179,721
90	95693000 Maintenance of communication equipment		33,758
91	95700000 Maintenance of station equipment		190,904
92	95710000 Maintenance of overhead lines		48,615
93	95720000 Maintenance of Underground Lines		13,842
94	95730000 Maintenance of miscellaneous transmission plant		306
95			
96	Total Transmission Expenses		\$ 3,095,207
97			
98	<u>Distribution Expenses</u>		
99			
100	95800000 Operation supervision and engineering		\$ 14,487,756
101	95810000 Load dispatching		1,720,022
102	95820000 Station expenses		303,066
103	95830000 Overhead line expenses		1,975,945
104	95840000 Underground line expenses		85,261
105	95850000 Street lighting and signal system expenses		0
106	95860000 Meter expenses		462,596
107	95870000 Customer installations expenses		899,079
108	95880000 Miscellaneous distribution expenses		4,853,301
109	95890000 Rents		119,387
110	95900000 Maintenance supervision and engineering		356,737
111	95910000 Maintenance of structures		9,640
112	95920000 Maintenance of station equipment		897,302
113	95930000 Maintenance of overhead lines		4,178,630
114	95940000 Maintenance of underground lines		18,492
115	95950000 Maintenance of line transformers		11,907
116	95960000 Maintenance of street lighting and signal systems		1,201
117	95970000 Maintenance of meters		173,468
118	95980000 Maintenance of miscellaneous distribution plant		9,525
119	98800000 Other Expenses		302,132
120	98850000 Maintenance supervision and engineering		40,343
121			
122	Total Distribution Expenses		\$ 30,905,790
123			

Name of Respondent				This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company				(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
124	<u>Customer Expenses</u>					
125						
126	99010000	Supervision		\$	1,444,403	
127	99020000	Meter reading expenses			93,236	
128	99030000	Customer records and collection expenses			14,973,952	
129	99040000	Uncollectible accounts			-642,213	
130	99050000	Miscellaneous customer accounts expenses			2,168,982	
131	99080000	Customer assistance expenses			13,115,747	
132	99090000	Informational and instructional advertising expenses			328,915	
133	99100000	Miscellaneous customer service and informational expenses			3,884,521	
134						
135		Total Customer Expenses		\$	<u>35,367,543</u>	
136						
137	<u>Sales Expenses</u>					
138						
139	99110000	Supervision		\$	29,805	
140	99120000	Demonstrating and selling expenses			4	
141	99130000	Advertising expenses			462,381	
142	99160000	Miscellaneous sales expenses			137,515	
143						
144		Total Sales Expenses		\$	<u>629,705</u>	
145						
146						
147	<u>Administrative and General Expenses</u>					
148						
149	99200000	Administrative and general salaries		\$	55,013,593	
150	99210000	Office supplies and expenses			26,359,549	
151	99230000	Outside services employed			0	
152	99240000	Property insurance			949,809	
153	99250000	Injuries and damages			7,589,308	
154	99260000	Employee pensions and benefits			37,844,610	
155	99280000	Regulatory commission expenses			458,213	
156	99302000	Misc Sales Expenses			1,498,727	
157	99310000	Rents			17,903,758	
158	99350000	Maintenance of general plant			1,158,922	
159						
160						
161		Total Administrative and General Expenses		\$	<u>148,776,489</u>	
162						
163		Total Electric Operating and Maintenance Expenses		\$	<u>218,775,042</u>	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
CHARGES FOR OUTSIDE SERVICES (Continued)			
164	<u>Other Accounts</u>		
165			
166	91070000 Construction Work in Progress	\$	55,762,001
167	91080000 Accum Provision for Deprec		296,692
168	91540000 Materials&Suppl		4
169	91630000 Stores Clearing		4,113,945
170	91740000 Misc Current & Accrued Assets		30,898
171	91830000 Prelim. Survey and Investigation Charges		1,008,351
172	92282000 Accumulated Provision for Injuries and Damages		2,917,483
173	94030000 Depreciation expense		8,301,415
174	94050000 Amortization of Other Plant		36,394,354
175	94081000 Taxes Other Than Inc Tax-Util Oper Inc		7,115,828
176	94171000 Expenses of Non-Utility Operations		6,895,876
177	94210000 Misc Non-Operating Income		(4,196)
178	94212000 Loss on Disposition of Property		600,688
179	94261000 Donations		2,158,649
180	94262000 Life insurance		360,818
181	94264000 Exp Certain Civic, Political & Related Activ		138,819
182	94265000 Other deductions		4,911,353
183	94310000 Other Interest Expense		153,544
184	94540000 Other Electric Revenues		(2,124,563)
185	92420000 Curr&Accr Liab-Miscellaneous		784,413
186	94263000 Penalties		(113)
187	94191000 Allow for Funds Used During Construction		(40)
188	94320000 Allow for Borrow Funds Used During Constr		6
189	94117000 Losses from Disposition of Utility Plant		6,273,319
190			
191	Total Other Accounts	\$	<u>136,089,544</u>
192			
193	Total Charges	\$	<u>354,864,586</u>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES (Continued)			
194	<u>Charges for Outside Vendors and Other Consultative Service</u>		
195	<u>Vendor and Service</u>		
196			
197	<u>Plant Accounts</u>		
198	A/Z CORPORATION		
199	ABINGTON POLICE DEPT	\$	599,868
200	ACRT INC		25,424
201	ACXIOM LLC		36,617
202	ALLAN BRITWAY ELECTRICAL UTILITY		52,199
203	ALLIANCE POWER GROUP LLC		25,716
204	ALLIANCE SYSTEMS INTEGRATORS INC.		84,228
205	ANDERSON & KREIGER LLP		227,343
206	ANDOVER POLICE DEPARTMENT		63,217
207	ARC AMERICAN INC		119,413
208	ASPLUNDH CONSTRUCTION LLC		29,763
209	ASR		18,290,669
210	AUCOIN TELECOM AND UTILITY CONSTRUC		335,713
211	BALLARD CONSTRUCTION		34,965
212	BEALS AND THOMAS INC		38,537
213	BEVERLY POLICE DEPARTMENT		134,181
214	BL COMPANIES INC.		170,041
215	BLACKOUT POWER LLC		30,681
216	BLUROG LLC		36,503
217	BOSTON WELDING		102,052
218	BOWDITCH AND DEWEY LLP		548,208
219	BSC GROUP INC		73,954
220	BURNS AND MCDONNELL ENGINEERING CO		501,550
221	BURNS AND MCDONNELL INC		169,463
222	CARUSO & MCGOVERN CONSTRUCTION INC.		651,589
223	CDM SMITH INC		5,023,787
224	CENTER PHASE ENERGY LLC		635,862
225	CHA CONSULTING INC		317,763
226	CHARGEPOINT INC		1,180,524
227	CHARLTON POLICE DEPARTMENT		325,455
228	CHARTER CONTRACTING COMPANY LLC		37,946
229	CITIWORKS CORP.		137,516
230	CITY OF ATTLEBORO		404,995
231	CITY OF BROCKTON		114,937
232	CITY OF EVERETT		125,782
233	CITY OF GARDNER		74,388
234	CITY OF GLOUCESTER		40,438
235	CITY OF HAVERHILL		111,168
236	CITY OF LEOMINSTER		113,010
237	CITY OF LOWELL		62,398
238	CITY OF LYNN		173,480
239	CITY OF MARLBOROUGH		345,908
240	CITY OF MEDFORD		139,937
241	CITY OF MELROSE		36,950
242	CITY OF METHUEN		88,406
243	CITY OF NEWBURYPORT		136,513
244	CITY OF NORTH ADAMS		33,610
245	CITY OF NORTHAMPTON		30,774
246	CITY OF QUINCY		141,809
247	CITY OF REVERE		138,656
248	CITY OF SALEM		79,338
249	CITY OF WORCESTER		34,988
250	CLARK AND MOTT CONSTRUCTION INC.		743,798
251	CLEAN EARTH LLC		1,470,540
252	CLEAN HARBORS ENVIRONMENTAL SERVICE		247,244
253	COATES FIELD SERVICE INC.		3,680,236
254	CONECO ENGINEERS & SCIENTISTS INC		350,452
255	CONTROLPOINT TECHNOLOGIES INC.		1,871,764
256	COUNCILMAN ELECTRIC INC.		821,359
257	D AND M ELECTRICAL CONTRACTING INC		39,213
258	D P CLARK INC		36,231
259	D&D POWER LLC		1,253,276
260	DANELLA CONSTRUCTION CORP		38,842
261	DATA COMM FOR BUSINESS INC		58,803
262	DAWOOD ENGINEERING INC		25,682
263	DDS UTILITIES LLC		29,611
264	DELTA STAR INC.		39,535
265	DGT SURVEY GROUP		59,284
266	DYNAMIC COATING SOLUTIONS LLC		67,748
267	E D LISTON LANDSCAPING		64,016
268	E J ENERGY CONSTRUCTION LLC		44,343
269	EASTON POLICE DEPARTMENT		7,260,683
270	ELECCOMM CORP		172,601
271	ELEGNOR HAWKEYE LLC		2,175,029
272	ELECTRIC POWER SYSTEMS INC.		1,519,432
273	ELECTRIC POWER SYSTEMS INTERNATIONA		42,132
274	ELEMENT FLEET CORPORATION		27,807
275	ENVIRONMENTAL CONSULTANTS INC		94,594
276	EPSILON ASSOCIATES INC.		62,991
277	FALL RIVER POLICE DEPARTMENT		104,946
278	FROMMELT EQUIPMENT COMPANY INC		325,507
279	G LOPES CONSTRUCTION INC		49,771
280			832,318
281			
282		Subtotal	58,057,820

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company		April 18, 2023	December 31, 2022
CHARGES FOR OUTSIDE SERVICES (Continued)			
283	<u>Charges for Outside Vendors and Other Consultative Service</u>		
284	<u>Vendor and Service</u>		
285		<u>Plant Accounts</u>	
286	GAGNON LINE CONSTRUCTION INC.		\$ 35,047
287	GRAFTON POLICE DEPARTMENT		46,055
288	GRATTAN LINE CONSTRUCTION CORP.		77,028
289	GREENMAN-PEDERSEN INC.		153,477
290	GROUND PENETRATING RADAR SYSTEMS IN		26,550
291	GZA GEOENVIRONMENTAL INC.		164,022
292	H RICHARDSON & SONS LLC		120,457
293	HAMPDEN POLICE DEPARTMENT		30,127
294	HARLAN ELECTRIC CO.		37,525
295	HARVARD POLICE DEPARTMENT		68,211
296	HAYNER SWANSON INC		32,208
297	HILLTOP PUBLIC SOLUTIONS LLC		25,540
298	HITACHI AMERICA LTD		39,480
299	HOLLAND POWER SERVICES INC		257,582
300	I B ABEL INC.		32,814
301	INDUSTRIA ENGINEERING INC		1,423,612
302	J G MACLELLAN CONCRETE CO. INC.		33,285
303	JAMES PADULA		65,456
304	JOHNSON CONTROLS INC. CONTROLS & SY		45,600
305	JONES LANG LASALLE AMERICAS INC		7,261,461
306	JOSEPH BOTTI CO. INC.		7,037,029
307	K&M UTILITY LINES LTD		30,959
308	K-LINE CONSTRUCTION LTD		245,042
309	LAWRENCE POLICE DEPARTMENT		96,287
310	LEC ENVIRONMENTAL CONSULTANTS INC		30,412
311	LEIDOS ENGINEERING LLC		2,319,785
312	LIDCO ELECTRICAL CONTRACTOR INC.		187,322
313	MALDEN POLICE DEPARTMENT		90,901
314	MASS DOT DISTRICT 3		33,375
315	MASSACHUSETTS DEPARTMENT OF STATE P		128,177
316	MCDONOUGH ELECTRIC CONST CORP		60,706
317	MCKENZIE ENGINEERING CO.		103,057
318	MCLAIN ELECTRIC INC.		53,440
319	MCPHEE ELECTRIC LTD		512,866
320	MICHELS POWER INC		181,799
321	MID CON ENERGY SERVICES INC		108,769
322	MIDWAY UTILITY CONTRACTORS LLC		584,293
323	MIRRA CO. INC.		14,827,710
324	MORAN ENVIRONMENTAL RECOVERY LLC		1,055,909
325	New England Power Company		60,042
326	NGUSA Service Company		685,294
327	NORTHEASTERN LAND SERVICES LTD		28,324
328	NORTHERN LAND CLEARING LLC		463,202
329	NORTHLAND INDUSTRIAL TRUCK CO INC		38,253
330	NORTHLINE UTILITIES LLC		61,973
331	NORTHSTAR CONTRACTING GROUP INC		28,745
332	NORTHSTAR PROJECT AND REAL ESTATE S		63,104
333	O'CONNELL ELECTRIC CO. INC.		1,489,448
334	OMNI RESOURCE MANAGEMENT INC		45,705
335	ONE SOURCE POWER LLC		29,213
336	OSMOSE UTILITIES SERVICES INC		140,083
337	PACE ANALYTICAL SERVICES INC		27,405
338	PANNELLO SYSTEMS LLC		51,948
339	PAR ELECTRIC CONTRACTORS INC		103,171
340	PARMA DOORS INC.		44,559
341	PEPPERELL POLICE DEPARTMENT		25,483
342	PHOENIX COMMUNICATIONS INC		32,569
343	PICKET FENCES INCORPORATED		57,245
344	PONTOON SOLUTIONS INC		3,404,754
345	POWER ENGINEERS CONSULTING INC.		752,620
346	POWER LINE CONTRACTOR'S INC		27,846
347	POWER LINE MODELS INC		30,989
348	PRIME POWER RENTAL LLC		1,309,429
349	PUBLIC ARCHAEOLOGY LABORATORY INC		94,350
350	R H WHITE CONSTRUCTION CO. INC.		335,347
351	RDC COMMUNICATIONS		49,036
352	RECONN HOLDINGS LLC		144,773
353	RG VANDERWEIL ENGINEERS LLP		128,840
354	RIGGS DISTLER & COMPANY INC		1,191,382
355	ROSCITI CONSTRUCTION LLC		407,516
356	ROWLEY READY MIX INC		137,703
357	SCHNEIDER ELECTRIC USA INC		350,000
358	SECURICON LLC		29,383
359	SGC ENGINEERING LLC		38,652
360	SIMPSON GUMPERTZ & HEGER INC		174,487
361	SOUTHERN SKY RENEWABLE ENERGY		699,837
362	SPRINGFIELD TERMINAL RAILWAY		26,910
363	STATE ELECTRIC CORP		1,948,508
364	STOUGHTON POLICE DEPARTMENT		50,194
365	SWANSEA POLICE DEPARTMENT		57,101
366	T AND T LINE CONSTRUCTION LTD		37,720
367	TANGIBL GROUP INC		48,875
368			
369			
370			
371			
372			
		Subtotal \$	52,635,393

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
CHARGES FOR OUTSIDE SERVICES (Continued)			
373	<u>Charges for Outside Vendors and Other Consultative Service</u>		
374	<u>Vendor and Service</u>		
375	<u>Plant Accounts</u>		
376	TAUPER LAND SURVEY INC.	\$	119,493
377	TEMPEST ENERGY LLC		80,592
378	TEWKSBURY POLICE DEPARTMENT		115,697
379	THIELSCH ENGINEERING INC		45,065
380	THOMPSON ELECTRIC INC.		26,340
381	TIGHE & BOND INC.		726,664
382	TOWER CONSTRUCTION CORP.		380,455
383	TOWN OF AMESBURY		67,866
384	TOWN OF BELCHERTOWN		65,629
385	TOWN OF BELLINGHAM		98,983
386	TOWN OF BILLERICA		101,845
387	TOWN OF BLACKSTONE		35,152
388	TOWN OF BOXFORD		88,462
389	TOWN OF BRIDGEWATER		33,114
390	TOWN OF CHELMSFORD		67,928
391	TOWN OF DIGHTON		35,846
392	TOWN OF DRACUT		117,717
393	TOWN OF EAST BRIDGEWATER		47,374
394	TOWN OF EAST LONGMEADOW		50,276
395	TOWN OF FOXBOROUGH		61,869
396	TOWN OF FRANKLIN		91,101
397	TOWN OF GRANBY		26,908
398	TOWN OF GREAT BARRINGTON		33,564
399	TOWN OF HANOVER		34,981
400	TOWN OF HARDWICK		66,870
401	TOWN OF HOLBROOK		27,842
402	TOWN OF LANCASTER		26,451
403	TOWN OF LEICESTER		30,582
404	TOWN OF MENDON		26,919
405	TOWN OF MILFORD		78,375
406	TOWN OF MILLBURY		38,007
407	TOWN OF NORTH ANDOVER		80,913
408	TOWN OF NORTH BROOKFIELD		28,356
409	TOWN OF NORTHBRIDGE		64,101
410	TOWN OF NORTON		34,295
411	TOWN OF NORWELL		30,287
412	TOWN OF OXFORD		88,169
413	TOWN OF PEMBROKE		112,235
414	TOWN OF PHILLIPSTON		65,676
415	TOWN OF PLAINVILLE		37,935
416	TOWN OF RANDOLPH		45,624
417	TOWN OF REHOBOTH		113,856
418	TOWN OF ROCKLAND		43,162
419	TOWN OF SAUGUS		73,031
420	TOWN OF SCITUATE - POLICE DETAILS		71,639
421	TOWN OF SEEKONK		92,769
422	TOWN OF SOMERSET		79,272
423	TOWN OF SOUTHBOROUGH		73,297
424	TOWN OF STURBRIDGE		34,255
425	TOWN OF SWAMPSCOTT		27,983
426	TOWN OF TYNGSBOROUGH		25,346
427	TOWN OF UPTON		47,438
428	TOWN OF UXBRIDGE		63,498
429	TOWN OF WEBSTER		25,553
430	TOWN OF WENHAM		28,266
431	TOWN OF WEST BRIDGEWATER		31,250
432	TOWN OF WESTBOROUGH POLICE DEPT		54,385
433	TOWN OF WESTFORD		57,742
434	TOWN OF WEYMOUTH		74,244
435	TOWN OF WINCHENDON		29,165
436	TOWN OF WRENTHAM		70,436
437	TRC ENGINEERS LLC		170,594
438	TRC ENVIRONMENTAL CORP.		987,875
439	UNITED CIVIL INC		7,408,583
440	UNITED RENTALS NORTH AMERICA INC		242,628
441	UNITED SITE SERVICES		77,804
442	UNITED STATES TREASURY		53,449
443	VALIANT ENERGY SERVICE LLC		47,820
444	VANASSE HANGEN BRUSTLIN INC.		399,812
445	VANTAGE BUILDERS INC		2,306,518
446	VERIZON		27,328
447	WAS BROTHERS CONSTRUCTION INC		2,631,917
448	WATKINS STRATEGIES LLC		35,033
449	WILLIAMS SCOTSMAN INC.		34,093
450	WRIGHT SERVICE CORP		55,250
451	WSP USA INC		108,505
452	ZAPOTEC ENERGY INC		30,585
453	Other Vendors (292 in total)		1,857,707
454			
455			
456			
457			
458			
459		Subtotal \$	21,027,646
460			
461		Total Plant Accounts \$	129,720,859
462			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company		April 18, 2023	December 31, 2022
CHARGES FOR OUTSIDE SERVICES (Continued)			
463	<u>Vendor and Service</u>		
464			
465	<u>Operation Accounts</u>		
466	282 RIVERWALK LLC		\$ 68,900
467	3DINTERNET LLC		37,762
468	ABM BUILDING SOLUTIONS LLC		41,173
469	ABODE ENERGY MANAGEMENT LLC		27,037,232
470	ACCENTURE LLP		280,920
471	ACEEE		45,468
472	ACI PAYMENTS INC		442,342
473	ACRT INC		158,288
474	ACTION INC.		31,659,122
475	ADP LLC		44,612
476	ADVOCATE NETWORKS LLC		43,479
477	ALIXPARTNERS LLP		88,992
478	ALL IN ENERGY INC		289,011
479	ALL RELIABLE SERVICES INC		6,438,135
480	ALLAN BRITWAY ELECTRICAL UTILITY		719,829
481	ALLIANCE POWER GROUP LLC		2,721,547
482	ALLIANCE SYSTEMS INTEGRATORS INC.		145,437
483	ALSO ENERGY INC		27,963
484	ANCHOR QEA LLC		41,087
485	ANDELMAN AND LELEK ENGINEERING INC.		77,940
486	ANDERSON & KREIGER LLP		81,349
487	ANSWERLAB LLC		34,127
488	AON CONSULTING INC		275,124
489	APEX ANALYTICS		66,925
490	APEX SOLAR POWER LLC		43,486
491	ARC AMERICAN INC		720,627
492	ARC TWO CONSULTING INC		133,696
493	ARCA RECYCLING INC		809,425
494	ARCADIS OF NEW YORK INC.		28,800
495	ASPLUNDH CONSTRUCTION LLC		6,088,369
496	ATALIAN US NEW ENGLAND LLC		371,309
497	ATI HOLDINGS LLC		293,697
498	ATOS IT SOLUTIONS AND SERVICES INC		2,747,983
499	AUCOIN TELECOM AND UTILITY CONSTRUC		95,923
500	B2Q ASSOCIATES INC		98,821
501	BANK OF NEW YORK MELLON		263,141
502	BB LANDSCAPING LLC		268,563
503	BEAM REACH CONSULTING GROUP LLC		40,472
504	BLACKOUT POWER LLC		883,823
505	BLUROC LLC		829,302
506	BOND SCHOENECK & KING PLLC		51,052
507	BORREGO SOLAR SYSTEMS INC		102,350
508	BOSTON WELDING		67,875
509	BOWDITCH AND DEWEY LLP		157,859
510	BOYLE SHAUGHNESSY AND CAMPO PC		68,102
511	BPA INTERNATIONAL INC		57,562
512	BRIDGEWATER STATE UNIVERSITY		62,073
513	BUSBY CONSTRUCTION CO. INC.		178,869
514	C W WRIGHT CONSTRUCTION CO LLC		327,920
515	CADEO GROUP LLC		153,161
516	CALSTART INC		66,457
517	CAPGEMINI AMERICA INC		38,016
518	CAROUSEL INDUSTRIES OF NORTH AMERIC		126,156
519	CARR. AND DUFF INC.		157,320
520	CARUSO & MCGOVERN CONSTRUCTION INC.		1,019,322
521	CASCADE ENERGY INC		59,667
522	CASE SNOW MANAGEMENT INC		1,945,806
523	CENTER PHASE ENERGY LLC		7,867,386
524	CENTRICA BUSINESS SOLUTIONS OPTIMIZ		39,518
525	CGI TECHNOLOGIES & SOLUTIONS INC.		63,610
526	CHA CONSULTING INC		52,160
527	CHARLES STREET STRATEGIES LLC		46,344
528	CINTAS		41,851
529	CITIWORKS CORP.		28,856
530	CITY OF WORCESTER		26,952
531	CLEAN EARTH LLC		41,107
532	CLEAN HARBORS ENVIRONMENTAL SERVICE		1,101,501
533	CLEARRESULT CONSULTING INC		35,989,315
534	CMC ENERGY SERVICES INC.		747,899
535	COHEN VENTURES		1,645,939
536	COLLEGE OF THE HOLY CROSS		84,000
537	COLLIERS ENGINEERING & DESIGN CT PC		37,204
538	COMMONWEALTH OF MASSACHUSETTS		1,819,184
539	COMPLETE ENERGY SERVICES CORP		1,867,049
540	COMPLETE RECYCLING SOLUTIONS LLC		31,847
541			
542			
543			
		Subtotal	140,755,490

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	April 18, 2023	December 31, 2022
CHARGES FOR OUTSIDE SERVICES (Continued)			
544	<u>Vendor and Service</u>		
545			
546	<u>Operation Accounts</u>		
547	COMPLETE STAFFING SOLUTIONS INC		
548	COMPUTER SCIENCES CORP.	\$	204,413
549	CONCENTRIC ENERGY ADVISORS		4,358,695
550	CONECO ENGINEERS & SCIENTISTS INC		59,160
551	CONSIGLI CONSTRUCTION CO INC		359,250
552	CONSORTIUM FOR ENERGY EFFICIENCY		36,000
553	CONTROLPOINT TECHNOLOGIES INC.		82,350
554	CONVERGE STRATEGIES LLC		25,073
555	CONVERGENT OUTSOURCING INC		52,965
556	CORPTAX INC.		4,181,284
557	COUTTS BROTHERS INC		34,094
558	CPRIME INC		194,547
559	CULVER CO.		52,638
560	CUNNINGHAM MACHANIC CETLIN JOHNSON		131,952
561	CUSTOMERTIMES CORP		92,303
562	D AND M ELECTRICAL CONTRACTING INC		121,478
563	D&D POWER LLC		919,552
564	DANELLA CONSTRUCTION CORP		977,700
565	DAVEY RESOURCE GROUP		1,632,755
566	DAVID J LINEHAN AND SON		116,812
567	DAVIS WRIGHT TREMAINE LLP		103,154
568	DAY PITNEY LLP		367,533
569	DELL MARKETING L.P.		511,058
570	DELOITTE & TOUCHE LLP		55,614
571	DEPARTMENT OF ENERGY RESOURCES		1,903,166
572	DEVONSHIRE RECRUITING & CONSULTING		89,569
573	DIG SAFE SYSTEM INC.		54,538
574	DISA GLOBAL SOLUTIONS INC		111,967
575	DMI		38,308
576	DNV ENERGY INSIGHTS USA INC		596,378
577	DOBLE ENGINEERING CO		2,389,828
578	DOUCETTE & ASSOCIATES LTD		122,275
579	DSM REBATES OTV		283,278
580	DTN LLC		1,059,004
581	E D LISTON LANDSCAPING		34,768
582	E J ENERGY CONSTRUCTION LLC		111,880
583	E SOURCE COMPANIES LLC		55,256
584	E&E POWERLINE LTD		86,987
585	ECHELON FRONT LLC		125,997
586	EECS INC.		65,602
587	EFFICIENCY FORWARD INC		107,501
588	E-J ELECTRIC T&D LLC		61,372
589	ELECCOMM CORP		699,151
590	ELECNOR HAWKEYE LLC		56,746
591	ELECTRIC POWER RESEARCH INSTITUTE I		162,502
592	ELEMENT FLEET CORPORATION		335,120
593	ELLEN M ZANE		58,575
594	EMCOR SERVICES NEW ENGLAND MECHANIC		100,000
595	EMPYREAN BENEFIT SOLUTIONS INC		59,385
596	ENEL X NORTH AMERICA INC		195,141
597	ENERGY AND ENVIRONMENTAL ECONOMICS		1,321,540
598	ENERGY FEDERATION INC		68,688
599	ENERGY SOURCE LLC		21,548,751
600	ENERGYHUB INC		1,620,206
601	ENERGYX SOLUTIONS INC		1,623,410
602	ENERWISE GLOBAL TECHNOLOGIES		30,831
603	ENVIRONMENTAL CONSULTANTS INC		2,784,496
604	ERIC MOWER AND ASSOCIATES INC		595,285
605	ERNST & YOUNG LLP		7,144,861
606	ERNST & YOUNG US LLP		721,104
607	EV.ENERGY CORP		59,713
608	EXPERIAN INFORMATION SOLUTIONS INC		384,398
609	EXPERIAN MARKETING SOLUTIONS LLC		254,093
610	FAIRWAY ELECTRIC INC		28,523
611	FEENEY BROTHERS EXCAVATION LLC		702,030
612	FIRST CONTACT LLC		31,503
613	FISERV INC		1,309,600
614	FITCHBURG GAS & ELECTRIC LIGHT COMP		87,902
615	FORBES TATE PARTNERS LLC		79,245
616	FRANKLIN ENERGY SERVICES LLC		46,380
617	FRONTIER ENERGY INC		257,588
618	FTI CONSULTING INC		86,646
619	FUSEIDEAS LLC		128,584
620	G&S TECHNOLOGIES		753,796
621	GAGNON LINE CONSTRUCTION INC.		39,369
622			648,583
623			
624		Subtotal	66,191,799

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022

CHARGES FOR OUTSIDE SERVICES (Continued)

625	Vendor and Service		
626			
627			
628	GARRICK SANTO LANDSCAPE CO.		
629	GARTNER INC	\$	82,200
630	GEI CONSULTANTS INC.		35,545
631	GLOBAL STRATEGY GROUP LLC		97,117
632	GOLDSTEIN & LEE PC		135,327
633	GRATTAN LINE CONSTRUCTION CORP.		128,061
634	GREENBERG TRAURIG LLP		2,071,765
635	GREENMAN-PEDERSEN INC.		31,003
636	GROUNDWORK LAWRENCE INC		38,848
637	GUIDEHOUSE INC		30,000
638	GZA GEOENVIRONMENTAL INC.		1,470,124
639	H RICHARDSON & SONS LLC		1,345,739
640	HARLAN ELECTRIC CO.		2,991,361
641	HARRY AND DAVID LLC		964,224
642	HAUGLAND ENERGY GROUP LLC		189,900
643	HEIDRICK & STRUGGLES INC		318,551
644	HINCKLEY ALLEN & SNYDER LLP		68,353
645	HOLLAND POWER SERVICES INC		26,131
646	HOOPER CORP		7,649,685
647	I B ABEL INC.		264,733
648	IAN BOWLES		800,977
649	IBM CORP		100,000
650	ICEBERG CYBER SECURITY LTD		179,063
651	ICETEC ENERGY SERVICES INC		29,722
652	ICF RESOURCES LLC		1,056,359
653	IDEAS AGENCY INC.		7,509,959
654	INDUSTRIA ENGINEERING INC		415,098
655	INF ASSOCIATES LLC		353,809
656	INFRASOURCE CONSTRUCTION LLC		88,016
657	INNOVATIVE ENGINEERING		320,559
658	INOVIS ENERGY INC		701,380
659	INTERCON. CONSTRUCTION INC.		252,000
660	INTRADO INTERACTIVE SERVICES CORPOR		181,633
661	IPKEYS TECHNOLOGIES LLC		168,163
662	IRON MOUNTAIN		52,103
663	ITRON INC.		180,618
664	J J KELLER & ASSOCIATES INC		512,507
665	JACOBSON ENERGY RESEARCH LLC		125,713
666	JAFLO INC		41,112
667	JANITRONICS INC		34,522
668	JBI HELICOPTER SERVICES		45,743
669	JBL. ELECTRIC INC.		41,394
670	JD POWER AND ASSOCIATES		398,756
671	JKMUIR LLC		240,989
672	JOHNSON CONTROLS INC. CONTROLS & SY		50,292
673	JONES LANG LASALLE AMERICAS INC		25,954
674	JOSEPH BOTTI CO. INC.		2,781,959
675	JOYCE AND JOYCE INC		514,177
676	K&M UTILITY LINES LTD		86,669
677	KEEGAN WERLIN LLP		782,484
678	KELLEY DRYE & WARREN LLP		560,323
679	KELLIHER/SAMETS LTD		47,703
680	KL COMMUNICATIONS INC		893,300
681	K-LINE CONSTRUCTION LTD		60,247
682	KORN FERRY HAY GROUP INC		6,091,407
683	KPMG LLP		163,507
684	KYNDRYL INC AR LOCKBOX		473,437
685	LANGUAGE SELECT LLC		214,805
686	LAURA J SEN		232,824
687	LAWRENCE BERKELEY NATIONAL LABORATO		100,000
688	LEI CORPORATION		160,870
689	LEIDOS ENGINEERING LLC		52,266
690	LIBERTY ROKSTAD POWER LLC		1,815,683
691	LIGHTSPEED TECHNOLOGIES		249,359
692	MANDIANT INC		40,422
693	MARKET PROBE INC.		57,964
694	MASSACHUSETTS CLEAN ENERGY CENTER		77,576
695	Massachusetts Electric Co		3,803,695
696	MASTER SOLUTIONS INC		13,504,705
697	MCDONOUGH ELECTRIC CONST CORP		65,838
698	MERCER		2,391,293
699	METASOURCE LLC		29,836
700	MICHEL'S POWER INC		29,614
701	MICROSOFT CORPORATION		108,869
702	MICROSOFT ENTERPRISE SERVICES		117,335
703			431,036
704			
705			
		Subtotal	67,784,311

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 18, 2023	December 31, 2022
CHARGES FOR OUTSIDE SERVICES (Continued)			
706	<u>Vendor and Service</u>		
707		<u>Operation Accounts</u>	
708			
709	MID CON ENERGY SERVICES INC	\$	2,633,588
710	MIDWEST POWERLINE LLC		200,784
711	MILLER BROTHERS		442,614
712	MIRRA CO. INC.		2,420,443
713	MIT		84,444
714	MOHAWK LTD.		56,463
715	MORAN ENVIRONMENTAL RECOVERY LLC		58,942
716	MORGAN LEWIS & BOCKIUS LLP		153,820
717	MOTION RECRUITMENT PARTNERS LLC		72,821
718	NATIONAL ENERGY EDUCATION		90,627
719	National Grid USA Parent		246,530
720	NATIONAL TRAFFIC SERVICES		25,906
721	NATIONWIDE CREDIT INC		563,920
722	NG Utility Services LLC		27,288
723	NGUSA Service Company		2,008,147
724	NMR GROUP INC.		721,849
725	NORTH SHORE MEDICAL CENTER		36,313
726	NORTHEAST ANIMAL CONTROL		222,627
727	NORTHERN ENERGY SERVICES INC.		143,294
728	NORTHERN LAND CLEARING LLC		3,397,078
729	NORTHLINE UTILITIES LLC		1,534,664
730	O'CONNELL ELECTRIC CO. INC.		2,523,771
731	ONDEMAND RESOURCES LLC		71,811
732	ONE SOURCE POWER LLC		946,123
733	ONESOURCE RESTORATION LLC		60,702
734	OPINION DYNAMICS CORP		112,355
735	OPTIMAL ENERGY INC		307,048
736	ORACLE AMERICA INC.		2,396,650
737	OSMOSE UTILITIES SERVICES INC		48,190
738	P SCHNEIDER AND ASSOCIATES PLLC		48,915
739	PADILLA AND COMPANY LLP		31,280
740	PARK STREET STRATEGIES		36,630
741	PERFORMANCE SYSTEMS DEVELOPMENT OF		92,999
742	PILGRIM STRATEGIES LLC		27,084
743	PITNEY BOWES BANK INC. - RESERVE		47,000
744	PONTOON SOLUTIONS INC		6,459,762
745	POWER LINE CONTRACTOR'S INC		1,072,021
746	PRAXIS RESEARCH PARTNERS LLC		219,890
747	PRICEWATERHOUSECOOPERS ADVISORY SER		526,520
748	PRICEWATERHOUSECOOPERS LLP		322,892
749	PRIME POWER RENTAL LLC		118,950
750	PROLEC GE WAUKESHA INC		49,541
751	PROLINE POWER LLC		141,775
752	RAMYA SWAMINATHAN		100,000
753	RANSOM CONSULTING ENGINEERS		31,931
754	REPUBLIC SERVICES NATIONAL ACCOUNTS		66,755
755	RICH MAY PC		45,618
756	RIGGS DISTLER AND CO. INC.		619,822
757	RISE ENGINEERING		4,479,754
758	RIVER ENERGY CONSULTANTS		755,780
759	ROBERT LEWIS JR		100,000
760	ROBINSON & COLE LLP		50,278
761	S AND P GLOBAL MARKET INTELLIGENCE		93,636
762	SAINT GOBAIN		1,007,500
763	SARGENT ELECTRIC COMPANY		82,628
764	SCOTTMADDEN INC		27,607
765	SECURICON LLC		25,053
766	SIRVA RELOCATION LLC		288,050
767	SOLOMON CONSULTING GROUP		34,750
768	SPRINGFIELD TERMINAL RAILWAY COMPAN		26,854
769	STEPHEN J COMTOIS II		36,000
770	STERLING INFOSYSTEMS INC		89,577
771	STORM SERVICES ENGINEERING LLC		1,479,813
772	STRATEGIC BENEFITS ADVISORS INC		70,472
773	STRIDE CONSULTING LLC		177,303
774	STRONGBOW CONSULTING GROUP LLC		738,453
775	SUMMER FRIDAY LLC		226,599
776	SUMTER UTILITIES INC.		149,313
777	SYNTAX SYSTEMS USA LP		692,315
778	T AND T LINE CONSTRUCTION LTD		963,482
779	T FORD CO. INC.		1,922,948
780	TABORS CARAMANIS RUDKEVICH INC		132,192
781	TEMPEST ENERGY LLC		2,232,345
782	THE BOSTON CONSULTING GROUP INC		1,820,470
783	THE BOSTON CONSULTING GROUP UK LLP		3,099,220
784			
785		Subtotal	52,470,589
786			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 18, 2023	Year of Report December 31, 2022
Massachusetts Electric Company			
CHARGES FOR OUTSIDE SERVICES (Continued)			
786	<u>Vendor and Service</u>		
787			
788	<u>Operation Accounts</u>		
789	THE CASTLE GROUP INC		
790	THE TRI M GROUP LLC	\$	247,396
791	THOMPSON ELECTRIC INC.		80,824
792	THOMSON REUTERS (TAX & ACCOUNTING)		614,646
793	THOUGHTWORKS INC		93,853
794	THREE PHASE LINE CONSTRUCTION INC		527,465
795	TIGHE & BOND INC.		85,747
796	TM CONSTRUCTION & SITE MANAGEMENT L		217,106
797	TMP WORLDWIDE ADVERTISING &		25,207
798	TOWN OF SAUGUS		26,861
799	TRC ENVIRONMENTAL CORP.		46,000
800	TRIMARK ASSOCIATES INC		511,612
801	TURNER & TOWNSEND AMCL INC		138,820
802	UMASS LOWELL		32,504
803	UMS GROUP INC		72,370
804	UNION MEDICAL DEVELOPERS II LLC		143,746
805	UNITED STATES TREASURY		25,400
806	UNITED STORM ASSISTANCE LLC		237,580
807	UNIVERSAL PROTECTION SERVICE LP		125,252
808	UNIVERSITY OF MASSACHUSETTS		346,677
809	UPLIGHT INC		233,319
810	USIC RECEIVABLES LLC		615,684
811	UTILIDATA INC		5,334,919
812	UTILITIES TELECOM COUNCIL		30,552
813	VALIANT ENERGY SERVICE LLC		44,693
814	VANASSE HANGEN BRUSTLIN INC.		1,136,027
815	VENN STRATEGIES		112,539
816	VEOLIA ES TECHNICAL SOLUTIONS LLC		28,613
817	VERIZON		71,078
818	VERIZON BUSINESS SERVICES		4,914,024
819	VERMONT ENERGY INVESTMENT CORP		112,203
820	VISION UTILITIES INC		133,291
821	VITEC SOLUTIONS LLC		302,337
822	VODAFONE US INC		66,038
823	WAS BROTHERS CONSTRUCTION INC		97,925
824	WBE LINE SERVICES LLC		194,221
825	WEISS COMMERCIAL PROPERTY SERVICES		2,515,017
826	WESTERN UNION FINANCIAL SERVICES		197,528
827	WILLIS TOWERS WATSON US LLC		79,952
828	WIPRO LLC		29,875
829	WIPRO LTD		47,592
830	WORLD ENERGY EFFICIENCY SERVICES LL		469,586
831	WRIGHT SERVICE CORP		55,934
832	XEXEC LIMITED		137,867
833	ZEREN SEARCH LLC		392,112
834	Other Vendors (575 in total)		89,149
835			2,341,583
836			
837			
838			
839			
840			
841			
842			
843			
844			
845			
846			
847			
848			
849			
850			
851			
852			
853			
854			
855			
856			
857			
858			
859			
860			
861			
862			
863			
864			
865			
866			
867	Subtotal	\$	23,382,724
868			
869	Total Operation Accounts	\$	350,584,913
870			
871			
872	Total Outside Vendors	\$	480,305,772
873			

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
1	ABINGTON			\$ 48,406
2	ACCORD			-
3	ADAMS			-
4	AMESBURY			22,791
5	ANDOVER			114,146
6	ANNISQUAM			650,379
7	ASHLEY FALLS			-
8	ATHOL			778
9	ATTLEBORO			25,411
10	AUBURN			109,200
11	AVON			98,631
12	AYER			74,106
13	BARRE			108,354
14	BELCHERTOWN			12,101
15	BELLINGHAM			19,807
16	BERLIN			33,976
17	BEVERLY			12,570
18	BEVERLY FARMS			205,151
19	BILLERICA			4,291
20	BLACKSTONE			218,687
21	BOLTON			7,875
22	BONDSVILLE			40,406
23	BOXFORD			6,212
24	BRADFORD			2,953
25	BRIDGEWATER			46,428
26	BRIMFIELD			65,301
27	BROCKTON			14,170
28	BROOKFIELD			328,351
29	BYFIELD			3,391
30	CHARLEMONT			3,972
31	CHARLTON			2,842
32	CHARLTON CITY			19,703
33	CHARLTON DPO			-
34	CHELMSFORD			-
35	CHERRY VALLEY			114,309
36	CHESHIRE			4,779
37	CLARKSBURG			2,661
38	CLINTON			4
39	COHASSET			303,866
40	DIGHTON			51,163
41	DOUGLAS			1,516
42	DRACUT			32,825
43	DUDLEY			37,557
44	DUNSTABLE			11,965
45	E BRIDGEWATER			480
	Subtotal			38,865
				2,900,379

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
46	E BRIMFIELD			\$ 265
47	E BROOKFIELD			2,401
48	E CHELMSFORD			674
49	E LONGMEADOW			135,866
50	E PEPPERELL			8,771
51	EAST DOUGLAS			7,047
52	EAST FOXBORO			-
53	EASTON			33,669
54	EB WOONSOCKET			73
55	ERVING			955
56	ESSEX			14,009
57	EVERETT			282,432
58	FALL RIVER			395,383
59	FAYVILLE			1,035
60	FISKDALE			1,741
61	FLORENCE			51,517
62	FLORIDA			1,984
63	FOXBORO			67,797
64	FRANKLIN			172,830
65	GARDNER			66,068
66	GILBERTVILLE			132
67	GLOUCESTER			86,528
68	GOSHEN			287
69	GRAFTON			22,859
70	GRANBY			9,266
71	GT BARRINGTON			58,635
72	HALIFAX			15,322
73	HAMILTON			3,168
74	HAMPDEN			5,937
75	HANCOCK			411
76	HANOVER			76,453
77	HANSON			21,995
78	HARDWICK			1,801
79	HARVARD			4,506
80	HAYERHILL			150,202
81	HAWLEY			-
82	HAYDENVILLE			746
83	HEBRONVILLE			-
84	HINGHAM			1,635
85	HOLBROOK			40,488
86	HOLLAND			1,021
87	HOOSAC TUNNEL			39
88	HOPEDALE			16,593
89	HOUSATONIC			7,493
90	HUBBARDSTON			4,478
	Subtotal			\$ 1,774,512

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
91	LANCASTER			\$ 3,477
92	LANESVILLE			-
93	LAWRENCE			451,653
94	LEEDS			13,819
95	LEICESTER			60,548
96	LENOX			61,194
97	LEOMINSTER			352,825
98	LINWOOD			777
99	LOWELL			388,194
100	LYNN			639,791
101	MAGNOLIA			98
102	MALDEN			137,521
103	MANCHAUG			-
104	MANCHESTER			4,820
105	MANCHESTERBYTHESEA			-
106	MARLBOROUGH			671,749
107	MEDFORD			214,685
108	MELROSE			57,157
109	MELROSE HGLDS			-
110	MENDON			11,359
111	METHUEN			232,370
112	MILFORD			242,703
113	MILL RIVER			-
114	MILLBURY			85,664
115	MILLVILLE			954
116	MONROE			-
117	MONROE BRIDGE			-
118	MONSON			47,409
119	MONTEREY			2,702
120	MT WASHINGTON			1,645
121	N ANDOVER			20
122	N BILLERICA			44,320
123	N BROOKFIELD			2,562
124	N CHELMSFORD			13,856
125	N EGREMONT			35
126	N TEWKSBURY			-
127	N UXBRIDGE			8,214
128	NAHANT			7,277
129	NEW BRAintree			212
130	NEW MARLBORO			5,062
131	NEW SALEM			-
132	NEWBURY			17,609
133	NEWBURYPORT			109,716
134	NORTH ADAMS			51,190
135	NORTH ANDOVER			204,651
	Subtotal			\$ 4,147,838

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws, Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
136	NORTH BILLERICA			\$ -
137	NORTH DIGHTON			-
138	NORTH EASTON			6,636
139	NORTH GRAFTON			21,524
140	NORTH OXFORD			13,868
141	NORTH QUINCY			5,826
142	NORTH SHIRLEY			133,376
143	NORTHAMPTON			598
144	NORTHBOROUGH			105,484
145	NORTHBRIDGE			128,122
146	NORTON			10,339
147	NORWELL			95,379
148	OAKHAM			46,444
149	ORANGE			148
150	OXFORD			30,581
151	PALMER			33,371
152	PEMBROKE			56,448
153	PEPPERELL			54,732
154	PETERSHAM			10,342
155	PHILLIPSTON			1,572
156	PIGEON COVE			5,834
157	PITTSFIELD			29
158	PLAINVILLE			-
159	PRIDES XING			40,674
160	QUINCY			183
161	RANDOLPH			354,578
162	REHOBOTH			92,675
163	REVERE			33,621
164	ROCHDALE			259,145
165	ROCKLAND			183
166	ROCKPORT			95,384
167	ROWE			9,815
168	ROYALSTON			13,292
169	RUTLAND			-
170	S ATTLEBORO			6,657
171	S CHELMSFORD			6,585
172	S EGREMONT			-
173	S GRAFTON			2,378
174	S HAMILTON			575
175	S LANCASTER			4,756
176	S ROYALSTON			6,217
177	SALEM			-
178	SALISBURY			229,604
179	SALISBURY BCH			57,124
180	SAUGUS			3,268
	Subtotal			144,724
				\$ 2,122,091

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
181	SCITUATE			\$ 49,937
182	SEEKONK			60,917
183	SHARON			1,354
184	SHEFFIELD			9,401
185	SHIRLEY			6,273
186	SHIRLEY CTR			-
187	SHUTESBURY			796
188	SOMERSET			31,170
189	SOMERVILLE			664
190	SOUTH BARRE			448
191	SOUTH BERLIN			155
192	SOUTH EASTON			118,560
193	SOUTH GRAFTON			3,450
194	SOUTH WEYMOUTH			-
195	SOUTHBOROUGH			53,265
196	SOUTHBRIDGE			69,304
197	SOUTHFIELD			3,865
198	SPENCER			11,084
199	STILL RIVER			-
200	STOCKBRIDGE			4,262
201	STOUGHTON			147,868
202	STURBRIDGE			51,849
203	SUTTON			17,131
204	SWAMPSCOTT			62,604
205	SWANSEA			43,999
206	TEWKSBURY			195,535
207	THORNDIKE			430
208	THREE RIVERS			2,009
209	TOPSFIELD			20,466
210	TYNGSBORO			31,945
211	UPTON			10,387
212	UXBRIDGE			27,871
213	W BRIDGEWATER			43,035
214	W BROOKFIELD			9,994
215	W CHELMSFORD			-
216	W STOCKBRIDGE			5,328
217	WALES			279
218	WARD HILL			21,734
219	WARE			28,765
220	WARREN			25,756
221	WARWICK			86
222	WEBSTER			42,595
223	WENDELL			181
224	WENDELL DEPOT			57
225	WENHAM			1,975
	Subtotal			\$ 1,216,784

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
226	WEST BOXFORD			\$ -
227	WEST DUDLEY			200
228	WEST HAWLEY			-
229	WEST MILLBURY			-
230	WEST NEWBURY			1,210
231	WEST WARREN			851
232	WESTBOROUGH			198,077
233	WESTFORD			81,325
234	WESTMINSTER			79,235
235	WESTPORT			28,292
236	WEYMOUTH			264,933
237	WHITINSVILLE			31,805
238	WHITMAN			34,036
239	WILBRAHAM			30,600
240	WILKINSONVL			33
241	WILLIAMSBURG			2,091
242	WILLIAMSTOWN			11,907
243	WINCHDON SPGS			-
244	WINCHENDON			16,755
245	WINTHROP			23,073
246	WOLLASTON			26,581
247	WORCESTER			796,521
248	WRENTHAM			48,124
249	N GRAFTON			1,191
250	NEW MARLBOROUGH			37
251	DRURY			127
252	S BARRE			172
253	Subtotal			1,677,176
254				
255	Grand Total			\$ 13,838,780
256				
257				
258				
259				
260				
261				
262				
263				
264				
265				
266				
267				
268				
269				
270				

Name of Respondent

Massachusetts Electric Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 April 18, 2023

Year of Report
 December 31, 2022

RETURN ON EQUITY

Line No.	FERC Form 1 Reference	Description	Amount (000's)
1	Net Utility Income Available for Common Shareholders		
2			
3	Add: Page 117 Line 27		
4			
5	Add:	Net Utility Operating Income	168,825
6		Amort of Acquisition Premium	
7			
8			
9	Less: Page 117 Line 70		
10			
11	Less: Page 118 Line 29	Net Interest Charges	75,015
12		Preferred Stock Dividends	100
13			
14	Net Utility Income Available for Common Shareholders		93,710
15			
16	Total Utility Common Equity		
17			
18	Add: Page 112 Line 16		
19		Total Proprietary Capital	3,130,442
20	Add: Page 112 Line 9		
21		Discount on Preferred Stock	-
22	Add: Page 112 Line 10		
23		Preferred Stock Expense	-
24	Less: Page 112 Line 3		
25		Preferred Stock Issued	2,259
26	Less: Page 112 Line 12		
27		Unappropriated, Undistributed Sub Earnings	-
28	Less: Page 200 Line 12		
29		Acquisition Adjustments	1,062,533
30	Add: Page 200 Line 32		
31		Amort of Plant Acquisition Adjustments	54,289
32	Total Common Equity Excluding Unamort Acquisition Adjustment		2,119,939
33			
34	Electric Operations Allcoator (Line 51 Below)		99.80%
35			
36		Total Utility Common Equity	2,115,734
37			
38			
39	Electric Operations Allcoator		
40			
41	Add: Page 110 Line 4		
42	Less: Page 200 Line 12		
43		Total Utility Plant	7,274,824
44		Acquisition Adjustments	1,062,533
45			
46	Add: Page 110 Line 4		
47	Add: Page 110 Line 32		
48	Less: Page 200 Line 12		
49		Total Utility Plant	7,274,824
50		Total Other Property and Investment	12,348
51		Acquisition Adjustments	1,062,533
52			
53		Electric Operations Allcoator (Line 43 / Line 49)	99.80%
54			
55	Return on Equity		
56		(Line 13 / Line 36)	4.43%

Name of Respondent Massachusetts Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report April 18, 2023	Year of Report December 31, 2022
--	---	----------------------------------	-------------------------------------

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY.

Michael Dixon  VP, U.S. Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

Kings County ss. April 18 2023

Then personally appeared Michael Dixon

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.


Notary Public
Justice of the Peace

HAEJAE LEE
Notary Public - State of New York
NS 01LE6233177
Qualified in Queens County
My Commission Expires 12/31/2026