THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Massachusetts Electric Company	End of: 2022/ Q4

Massachusetts Department of Public Utilities (DPU) Filing

Massachusetts Electric Company

December 31, 2022

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GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS*
(AS OF DECEMBER 31, 2022)

Titles	Names	Addresses	Annual Salaries[1]
Vice President and Controller	Dixon, Michael	Brooklyn NY	42,072
Senior Vice President	Sweet-Zavaglia, Keri	Syracuse, NY	71,983
Vice President and Treasurer	Bostic, Christina	Waltham, MA	11,770
Vice President, Chief Financial Officer, NE and Director	Campbell, David H.	Waltham, MA	134,954
President and Director	Woerner, Stephen	Waltham, MA	443,463
Vice President and Chief People Officer, NE	Briere, Jennifer	Waltham, MA	67,612
Senior Vice President, Chief Operating Officer, NE Electric and Director (Resigned 3/31/2022)	Kelly, Christopher	Waltham, MA	31,007
Vice President and Controller (Resigned 12/1/2022)	McCusker, Christopher	Waltham, MA	65,465

DIRECTORS*
(AS OF DECEMBER 31, 2022)

Names	Addresses	Fees Paid During Year
Campbell, David H.	Waltham, MA	None
Woerner, Stephen	Waltham, MA	None
Sedewitz, Carol (Appointed 3/31/2022)	Waltham, MA	None

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' base salary that has been allocated to the Company.

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GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
   Massachsuetts Electric Company

2. Date of organization,
   July 6, 1887

3. Date of incorporation,
   July 6, 1887

4. Give location (including street and number) of principal business office:--
   2 Hanson Place, Brooklyn, NY 11217

5. Total number of stockholders, 9

6. Number of stockholders in Massachusetts, 1

7. Amount of stock held in Massachusetts, No. of shares, 2,398,111 $ 59,952,775

8. Capital stock issued prior to June 5, 1894, No. of shares, 1,800 $ 45,000

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, 2,418,896 $ 62,166,275

Total*, 2,420,696 shares, see below for par value, $ 62,211,275 outstanding December 31 of the calendar year

Class	No. Shares	Par Value	Amount
Preferred	22,585	$100	$ 2,258,500
Common	2,398,111	$25	$ 59,952,775
	2,420,696		$ 62,211,275

*Includes capital stock issued prior to June 5, 1894.

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2022 as requested, at the actual cost thereof, pursuant to the rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional details.

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Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
ABINGTON	8,188	DIGHTON	1,735
ACCORD	1	DOUGLAS	3,322
ADAMS	4,755	DRACUT	13,824
ALFORD	400	DRURY	51
AMESBURY	8,569	DUDLEY	5,204
AMHERST	1	DUNSTABLE	1,356
ANDOVER	14,979	E BRIDGEWATER	6,207
ANNISQUAM	52	E BRIMFIELD	16
ARLINGTON	1	E BROOKFIELD	1,180
ASBURY GROVE	7	E CHELMSFORD	74
ASHBURNHAM	1	E HAMILTON	3
ASHLEY FALLS	460	E LONGMEADOW	7,152
ATHOL	6,142	E PEPPERELL	873
ATTLEBORO	18,175	EAST BOXFORD	3
AUBURN	8,178	EAST BROOKFIELD	4
AVON	2,427	EAST DOUGLAS	864
AYER	4,351	EAST FOXBORO	60
BALLARDVALE	10	EAST MILTON	1
BARRE	2,300	EAST NORTON	4
BEDFORD	1	EASTHAMPTON	5
BELCHERTOWN	7,370	EASTON	822
BELLINGHAM	5,891	EB WOONSOCKET	1
BERKELEY	1	EGREMONT	3
BERLIN	1,685	ELMWOOD	1
BEVERLY	19,224	ERVING	416
BEVERLY FARMS	580	ESSEX	2,122
BILLERICA	13,975	EVERETT	19,504
BLACKSTONE	4,101	FALL RIVER	45,939
BOLTON	2,235	FARLEY	6
BONDSVILLE	674	FARNAMS	19
BOXFORD	3,019	FAYVILLE	193
BOYLSTON	1	FISKDALE	738
BRADFORD	5,536	FITCHBURG	4
BRAINTREE	1	FLORENCE	4,483
BRIDGEWATER	11,382	FLORIDA	261
BRIGGSVILLE	6	FOXBORO	8,559
BRIMFIELD	1,873	FRANKLIN	14,092
BROCKTON	41,051	FURNACE	24
BROOKFIELD	1,747	GARDNER	10,356
BRYANTVILLE	1	GEORGETOWN	1
BUCKLAND	1	GILBERTVILLE	517
BYFIELD	1,226	GILL	1
CHARLEMONT	874	GLENDALE	12
CHARLTON	5,651	GLOUCESTER	17,265
CHARLTON CITY	191	GOSHEN	719
CHARLTON CTR	1	GRAFTON	3,859
CHARLTON DPO	54	GRANBY	2,771
CHARTLEY	16	GREENFIELD	1
CHELMSFORD	12,169	GROTON	2
CHELSEA	6	GROVELAND	1
CHERRY VALLEY	913	GT BARRINGTON	3,882
CHESHIRE	1,688	HALIFAX	4,119
CLARKSBURG	780	HAMILTON	713
CLINTON	7,736	HAMPDEN	2,258
COHASSET	4,079	HANCOCK	641
COLLINSVILLE	14	HANOVER	6,658
COLRAIN	1	HANSON	4,833
CONWAY	1	HARDWICK	717
CORDAVILLE	1	**Subtotal**	**433,206**
DANVERS	1		
DEERFIELD	1		

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Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
HARVARD	2,394	N BROOKFIELD	2,407
HAVERHILL	23,673	N CHELMSFORD	3,950
HAWLEY	232	N EGREMONT	452
HAYDENVILLE	604	N GRAFTON	3
HEATH	580	N OXFORD	3
HEBRONVILLE	17	N TEWKSBURY	28
HINGHAM	92	N UXBRIDGE	428
HOLBROOK	4,964	NAHANT	1,778
HOLDEN	1	NEW BRAINTREE	505
HOLLAND	1,522	NEW MARLBORO	853
HOOSAC TUNNEL	16	NEW MARLBOROU	4
HOPEDALE	2,570	NEW MARLBOROUGH	10
HOUSATONIC	901	NEW SALEM	548
HUBBARDSTON	2,045	NEWBURY	2,311
HUDSON	2	NEWBURYPORT	10,367
HULL	1	NORFOLK	2
INTERLAKEN	5	NORTH ADAMS	7,214
IPSWICH	1	NORTH ANDOVER	13,249
LANCASTER	2,775	NORTH BROOKFIELD	1
LANESBORO	2	NORTH DIGHTON	1,303
LANESVILLE	103	NORTH EASTON	4,863
LAWRENCE	32,669	NORTH GRAFTON	2,983
LEE	2	NORTH ORANGE	51
LEEDS	772	NORTH OXFORD	792
LEICESTER	3,310	NORTH QUINCY	9,498
LENOX	3,219	NORTH READING	1
LEOMINSTER	20,742	NORTH RUTLAND	28
LEVERETT	1	NORTH SHIRLEY	31
LEYDEN	1	NORTHAMPTON	10,489
LINWOOD	450	NORTHBOROUGH	6,998
LITTLETON	1	NORTHBRIDGE	3,417
LONGMEADOW	3	NORTHFIELD	5
LOWELL	44,926	NORTON	7,941
LUDLOW	2	NORWELL	4,926
LUNENBURG	23	NUTTINGS LAKE	3
LYNN	39,961	OAKHAM	974
LYNNFIELD	1	ORANGE	4,202
MAGNOLIA	207	OXFORD	5,612
MALDEN	28,618	PALMER	4,402
MANCHAUG	214	PALMER CENTER	7
MANCHESTER	2,756	PAWTUCKET	1
MANCHESTERBYTHESEA	12	PAXTON	1
MANSFIELD	1	PEABODY	6
MARBLEHEAD	1	PELHAM	1
MARLBORO	5	PEMBROKE	8,481
MARLBOROUGH	19,960	PEPPERELL	4,348
MEDFORD	26,381	PETERSHAM	697
MELROSE	13,133	PHILLIPSTON	975
MELROSE HGLDS	48	PIGEON COVE	133
MENDON	2,735	PITTSFIELD	14
MERRIMAC	1	PLAINVILLE	5,041
METHUEN	21,931	PRIDES XING	108
MIDDLETON	1	PRINCETON	1
MILFORD	13,651	QUINCY	30,578
MILL RIVER	169	RANDOLPH	13,873
MILLBURY	6,798	READING	1
MILLVILLE	1,310	REHOBOTH	5,559
MILTON	2	REVERE	24,544
MONPONSETT	1	RICHMOND	1
MONROE	58	ROCHDALE	746
MONROE BRIDGE	38	ROCKLAND	8,496
MONSON	3,946	ROCKPORT	5,026
MONTEREY	975	ROWE	293
MT WASHINGTON	190	ROWLEY	1
N ADAMS	1	ROYALSTON	611
N ANDOVER	14	**Subtotal**	**557,960**
N ATTLEBORO	2		
N BILLERICA	4,043		

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City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters
RUTLAND	3,920	WARREN	1,896
S ATTLEBORO	2,800	WARWICK	481
S CHELMSFORD	349	WASHINGTON	1
S EGREMONT	662	WEBSTER	9,374
S GRAFTON	76	WENDELL	472
S HAMILTON	2,579	WENDELL DEPOT	37
S LANCASTER	402	WENHAM	1,609
S ROYALSTON	104	WEST BOXFORD	112
S WEYMOUTH	254	WEST BOYLSTON	1
SALEM	22,576	WEST BRIDGEWATER	28
SALISBURY	4,344	WEST BROOKFIELD	1
SALISBURY BCH	1,431	WEST DUDLEY	26
SAUGUS	12,758	WEST GROTON	1
SAVOY	1	WEST HAWLEY	16
SCITUATE	9,063	WEST MILLBURY	45
SEEKONK	6,952	WEST NEWBURY	2,004
SHARON	65	WEST ORANGE	19
SHEFFIELD	1,768	WEST SUTTON	4
SHELBURNE	1	WEST WARREN	548
SHELDONVILLE	17	WESTBOROUGH	9,138
SHIRLEY	2,975	WESTFORD	10,861
SHIRLEY CTR	25	WESTMINSTER	3,878
SHREWSBURY	2	WESTPORT	3,521
SHUTESBURY	939	WEYMOUTH	26,732
SOMERSET	8,249	WHEELWRIGHT	186
SOMERVILLE	116	WHITINSVILLE	3,844
SOUTH BARRE	288	WHITMAN	7,195
SOUTH BERLIN	48	WILBRAHAM	6,497
SOUTH EASTON	5,435	WILKINSONVL	17
SOUTH GRAFTON	1,841	WILLIAMSBURG	982
SOUTH HADLEY	52	WILLIAMSTOWN	3,663
SOUTH PEABODY	1	WILMINGTON	1
SOUTH WEYMOUTH	313	WINCHDON SPGS	248
SOUTHBOROUGH	4,310	WINCHENDON	4,402
SOUTHBRIDGE	8,555	WINCHENDON SPGS	1
SOUTHFIELD	203	WINTHROP	8,635
SOUTHVILLE	2	WOBURN	1
SPENCER	6,058	WOLLASTON	8,079
SPRINGFIELD	2	WORCESTER	81,878
STERLING	2	WRENTHAM	5,577
STERLING JCT	4	GREAT BARRINGTON	4
STILL RIVER	84	NO CHELMSFORD	11
STOCKBRIDGE	1,880	S BARRE	17
STONEHAM	1		
STOUGHTON	13,741		
STURBRIDGE	4,311		
SUTTON	4,064		
SWAMPSCOTT	6,655		
SWANSEA	7,923		
TAUNTON	1		
TEMPLETON	1		
TEWKSBURY	13,296		
THORNDIKE	456		
THREE RIVERS	1,234		
TOPSFIELD	2,863		
TOWNSEND	2		
TYNGSBORO	5,628		
UPTON	3,580		
UXBRIDGE	6,109		
W BRIDGEWATER	3,853		
W BRIMFIELD	2		
W BROOKFIELD	1,998		
W CHELMSFORD	17		
W STOCKBRIDGE	1,063		
WALES	1,028	**Subtotal**	**397,146**
WALPOLE	1		
WARD HILL	543	**Total**	**1,388,312**
WARE	5,227		

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NOTES RECEIVABLE (Account 141) **(Not Applicable)**

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12				Total	$

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ACCOUNTS RECEIVABLE (Accounts 142,143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of $5,000.

Line No.	Description (a)	Amount End of Year (b)
1	Customers (Account 142):	
2	Electric (includes $ Unbilled Revenue).....	$ 702,765,853
3	Other Electric and Gas Utilities.....	
4	Other Accounts Receivable (Account 143):	
5	Officers and Employees.....	
6	Due on subscriptions to capital stock (state class and series	
7	of stock).....	
8	Miscellaneous (group and describe by classes):	
9		
10		
11	Miscellaneous Accounts Receivable (includes Property Damage and Energy Supply)	56,141,689
12	Purchase of Receivables Discount - Receivable	12,594,743
13	Sundries	492,006
14	Union Billable Labor	18,526
15	Dependent Care Spending Account	(60,139)
16	Health Care Spending Account	(86,886)
17	Employee Advances	7,916.0
18		
19		
20		
21	Subtotal	$ 69,107,855
22		
23		
24		
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26		
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57		
58	**Total**	**$ 771,873,708**

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) **(Not Applicable)**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On hand Beginning of Year	$ -				
2	Received During Year	-				
3	TOTAL	-				
4	Used During Year (Note A)					
5						
6	Generation of Fuel	-				
7						
8	Sold or Transferred	-				
9	TOTAL DISPOSED OF	-				
10	BALANCE END OF YEAR	$ -	-	$ -	-	$ -

Line No.	Item (g)	Kinds of Fuel and Oil - Continued			
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
11	On hand Beginning of Year	-	$ -		
12	Received During Year				
13	TOTAL			-	-
14	Used During Year (Note A)				
15					
16	Generation Fuel				
17					
18	Sold or Transferred				
19	TOTAL DISPOSED OF			-	-
20	BALANCE END OF YEAR	-	$ -	-	$ -

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

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DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) **(Not Applicable)**

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year Amortizations to Acc. 411,6 (e)	Current Year Additional Losses (f)	Balance End of Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		$ -	$ -	$ -	$ -	$ -

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NOTES PAYABLE (Account 231) **(Not Applicable)**

Report particulars indicated concerning notes payable at year end

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22				Total	-

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PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year Rate (c)	Interest for Year Amount (d)
1	Account 233, Notes Payable to Associated Companies			
2	Payable to Regulated Money Pool	$ -	N/A	$ -
3				
4				
5	Account 234, Accounts Payable to Associated Companies*			
6	NGUSA	2,252,986		
7	NGUSA Service Company	62,285,139		
8	New England Power Company	80,449,982		
9	Other Associated Companies	1,417,173		
10		$ 146,405,280		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTALS	$ 146,405,280		$ -

* These accounts payable to associated companies do not bear interest.

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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

(Not Applicable)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year Amortizations to Acc. 411,6 (e)	Current Year Additional Losses (f)	Balance End of Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		$ -	$ -	$	$ -	$ -

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OPERATING RESERVES (Accounts 228 & 229)

1. Report below an analysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parantheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For accounts 228.1, Property Insurance Reserve, and 228.2, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 228.4, Miscellaneous Operating Revenues, report separately each reserve composing the account and explain briefly its purpose.

Line No.	Item	Balance at date (debit)/credit	Contra Account Charged	(debit)/credit	Balance at date
	Account 228				
1	Incurred but Not Reported 'Reserves (IBNR)	$ 3,791,255	925/228.2	$ (3,596,366)	$ 194,889
2					
3	Workman's Compensation Reserve	$ 1,993,636	228.2	$ 1,672,733	$ 3,666,369
4					
5	Injuries and Damages (includes Gen, Auto and OCIP)	$ 3,094,307	228.2	$ 650,902	$ 3,745,209
6					
7	Other Post Retirement Benefits	$ 33,020,307	926/426/ 232	$ (33,020,307)	$ -
8					
9	Environmental Reserves	$ 65,314,502	253	$ (3,747,208)	$ 61,567,294
10					
11	Pension Cost	$ 35,553,331	926/426/ 232	$ (35,553,331)	$ -
12					
13	Pension - Supplemental	$ 926,292	426/232	$ (219,326)	$ 706,967
	Total Account 228	$ 143,693,630		$ (73,812,903)	$ 69,880,728
	Account 229				
1					
2					
3					
4					
5					
6					
7					
8					
9					
	Total Account 229	$ -		$ -	$ -

Footnote: Beginning Balances were updated to reflect reclasses not included in the prior filing.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2023	December 31, 2022

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) 0.0000 (d)	Number of Customers (Per Bills Rendered) July 31, (e)	avg December 31, (f)
1	440	R-1 Residential	3,507,787,881	$ 518,004,471	14.7673	514,861	520,341
2		R-2 Res-Low Income	480,555,336	73,466,741	15.2879	64,370	67,349
3		R-4 Rest-Time of Use	-	-	-	-	-
4		G-1 General Service Sm	13,325,760	(2,270,636)	(17.0395)	2,421	2,435
5		S-4 St Lt-Security	764,557	115,702	15.1331	-	-
7		Gen Service Demand G2	-	-		-	-
8		Gen Service Small SC1		-		-	-
6		Res-Time of Use S6		-		20,421	21,152
9							
10		Total Account 440	4,002,433,534	589,316,277	28.1488	602,073	611,277
11							
12							
13							
14							
15							
16	442	R-1 Residential	14,783,320	2,204,961	14.9152	1,140	1,141
17		R-4 Res-Time of Use	-	-		-	-
18		G-1 Gen Svc Small	728,795,855	(66,529,669)	(9.1287)	62,661	62,979
19		G-2 Gen Svc Demand	395,689,939	67,164,359	16.9740	2,002	1,982
21		G-3 Time of Use Lrg	243,847,542	36,338,300	14.9021	171	173
22		S-4 St Lt - Security	8,148,694	1,239,692	15.2134	-	-
20		Res-Regular SC6	-	-		346	359
23							
24		Total Account 442 - Commercial	1,391,265,350	40,417,644	52.8759	66,319	66,635
25							
26							
27	442	R-1 Residential	-	-		-	-
28		R-4 Res-Time of Use	-	-		-	-
29		G-1 Gen Svc Small	22,745,312	1,720,298	7.5633	933	932
30		G-2 Gen Svc Demand	41,012,221	1,104,288	2.6926	176	173
32		G-3 Time of Use Lrg	85,510,970	14,243,143	16.6565	71	68
33		S-6 Gen Svc Small	-	-		7	7
31		S-4 St Lt - Security	296,324	45,663	15.4099	-	-
34		Res-Regular SC6	-	-		-	-
35							
36		Total Account 442 - Industrial	149,564,827	17,113,391	42.3223	1,187	1,180
37							
38							
39							
40							
41	444	S-1 St Lt Co Own Equip	2,600,579	397,523	15.2859	41	40
42		S-2 St Lt Cust Own Equip	2,755	515	18.6864	0	0
43		S-3 St Lt UG Div of Own	590,305	87,978	14.9038	1	1
44		S-4 St Lt - Security	2,536,767	385,537	15.1980	-	-
45		St Lt - Cust Own Equip S-5	3,013,904	486,852	16.1535	3	3
46		Noncomforming St. Lt G-1	36,018	5,384	14.9471	6	6
47							
48		Total Street Lights	8,780,328	1,363,788	95.1748	51	50
49							
50							
51	449.1	Provision for Rate Refunds, billed		212,254,647			
52		Provision for Rate Refunds, unbilled		-			
53		Provision for Rate Refunds, total		212,254,647			
54							
55	TOTAL	SALES TO ULTIMATE					
56		CONSUMERS	5,552,044,039	$ 860,465,746	15.4982	669,631	679,142

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2023	December 31, 2022

OTHER UTILITY OPERATING INCOME (Account 414) **(Not Applicable)**

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		$	$	$	$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	$	$	$	$

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2023	December 31, 2022

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Wood Poles	Length (Pole Miles) Steel Towers	Total
1	Miles - Beginning of Year	33,952		33,952
2	Added During Year	2,209		2,209
3	Retired During Year	(758)		(758)
4	Adjusted During Year	-		-
5	Miles - End of Year	35,403		35,403
6				
7				
8				
9	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.			
10				
11				
12				
13				
14				
15				
16				

ELECTRIC DISTRIBUTION SERVICES

Line No.	Item	Electric Services
17	Number at beginning of year	1,401,020
18	Additions during year :	
19	Purchased	
20	Installed	
21	Associated with utility plant acquired	4,476
22	Total additions	
23	Reductions during year :	
24	Retirements	
25	Associated with utility plant sold	(4,796)
26	Total reductions	
27	Adjustments during year:	
28	Adjustments	-
29	Adjustments due to miscalculation in prior years	1,361 *
30		
31	Number at End of Year	1,402,062

* Note: Adjustment due to miscalculation in prior year. Retirement units were overstated by 1,361 in CY 2021 due to a formula error.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1)[X] An Original (2)[ ] A Resubmission	April 18, 2023	December 31, 2022

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type: Incandescent Municipal (c)	Incandescent Other (d)	Light Emitting Diode Municipal (e)	Light Emitting Diode Other (f)	Mercury Vapor Municipal (g)	Mercury Vapor Other (h)	Fluorescent Municipal (i)	Fluorescent Other (j)	Sodium Vapor Municipal (k)	Sodium Vapor Other (l)	Metal Halide Municipal (m)	Metal Halide Other (n)
1	Abington Area Customers	1,126	786	29	54	241	1	3	-	12	-	-	-	-
2	Adams Area Customers	1,009	968	1	12	24	-	4	-	-	-	-	-	-
3	Alford Area Customers	4	-	-	2	-	-	1	-	-	-	1	-	-
4	Amesbury Area Customers	1,416	1,183	-	93	132	6	2	-	-	-	-	-	-
5	Andover Area Customers	1,892	1,707	1	17	141	5	20	-	-	-	1	-	-
6	Athol Area Customers	936	813	2	32	87	-	2	-	-	-	-	-	-
7	Attleboro Area Customers	4,581	4,050	16	91	398	4	13	5	4	-	-	-	-
8	Auburn Area Customers	1,354	1,087	12	59	193	2	1	-	-	-	-	-	-
9	Avon Area Customers	874	659	-	47	163	1	-	1	3	-	-	-	-
10	Ayer Area Customers	605	501	3	26	71	-	4	-	-	-	-	-	-
11	Barre Area Customers	306	138	-	114	53	-	-	1	-	-	-	-	-
12	Belchertown Area Customers	410	247	22	37	98	1	4	-	1	-	-	-	-
13	Bellingham Area Customers	947	823	18	43	59	-	3	-	1	-	-	-	-
14	Berlin Area Customers	78	59	-	9	10	-	-	-	-	-	-	-	-
15	Beverly Area Customers	3,990	3,479	18	186	293	1	13	-	-	-	-	-	-
16	Billerica Area Customers	2,912	2,638	3	27	241	-	1	-	2	-	-	-	-
17	Blackstone Area Customers	714	623	1	48	41	-	1	-	-	-	-	-	-
18	Bolton Area Customers	88	47	2	12	24	2	1	-	-	-	-	-	-
19	Boxford Area Customers	60	43	-	5	10	2	-	-	-	-	-	-	-
20	Bridgewater Area Customers	1,571	1,148	13	121	270	-	5	-	14	-	-	-	-
21	Brimfield Area Customers	186	113	2	7	64	-	-	-	-	-	-	-	-
22	Brockton Area Customers	9,151	7,136	71	662	1,246	4	11	-	21	-	-	-	-
23	Brookfield Area Customers	170	117	-	3	47	-	-	2	1	-	-	-	-
24	Charlemont Area Customers	78	-	-	47	29	-	2	-	-	-	-	-	-
25	Charlton Area Customers	754	3	8	655	87	-	1	-	-	-	-	-	-
26	Chelmsford Area Customers	2,488	2,115	17	193	161	-	-	-	2	-	-	-	-
27	Cheshire Area Customers	408	371	1	15	16	1	4	-	-	-	-	-	-
28	Clarksburg Area Customers	228	43	-	176	7	1	1	-	-	-	-	-	-
29	Clinton Area Customers	977	825	-	69	62	9	1	-	1	10	-	-	-
30	Cohasset Area Customers	625	467	4	65	85	-	1	-	3	-	-	-	-
31	Dighton Area Customers	585	515	6	24	38	-	-	-	2	-	-	-	-
32	Douglas Area Customers	491	409	4	23	52	-	3	-	-	-	-	-	-
33	Dracut Area Customers	1,797	1,519	20	58	198	-	-	2	-	-	-	-	-
34	Dudley Area Customers	749	627	7	32	83	-	-	-	-	-	-	-	-
35	Dunstable Area Customers	75	66	-	2	7	-	-	-	-	-	-	-	-
36	East Bridgewater Area Customers	1,266	978	22	34	233	-	-	-	1	-	-	-	-
37	East Brookfield Area Customers	273	240	-	7	25	-	1	-	-	-	-	-	-
38	East Longmeadow Area Customers	1,241	1,066	18	45	100	1	4	-	7	-	-	-	-
39	Easton Area Customers	1,889	1,433	20	58	349	-	24	-	5	-	-	-	-
40	Egremont Area Customers	41	-	-	37	3	-	1	-	-	-	-	-	-
41	Erving Area Customers	128	113	-	2	8	3	2	-	-	-	-	-	-
42	Essex Area Customers	165	-	1	112	42	1	9	-	-	-	-	-	-
43	Everett Area Customers	3,135	2,343	126	536	126	2	2	-	-	-	-	-	-
44	Fall River Area Customers	6,716	5,673	26	489	499	-	-	1	28	-	-	-	-
45	Florida Area Customers	131	126	-	2	2	1	-	-	-	-	-	-	-
46	Foxboro Area Customers	1,325	1,031	24	103	158	-	-	4	5	-	-	-	-
47	Franklin Area Customers	1,891	1,723	6	7	142	-	7	-	6	-	-	-	-
48	Gardner Area Customers	1,867	61	2	1,609	190	-	2	-	3	-	-	-	-
49	Gloucester Area Customers	3,045	2,758	1	87	173	17	8	-	1	-	-	-	-
50	Goshen Area Customers	28	23	-	-	4	-	1	-	-	-	-	-	-
51	Grafton Area Customers	892	749	8	68	67	-	-	-	-	-	-	-	-
52	Granby Area Customers	161	102	3	16	37	-	3	-	-	-	-	-	-
53	Great Barrington Area Customers	618	2	-	488	111	-	16	-	-	-	1	-	-
54	Halifax Area Customers	416	-	153	176	84	1	3	-	1	-	-	-	-
55	Hamilton Area Customers	640	536	3	40	58	-	3	-	-	-	-	-	-
56	Hampden Area Customers	203	164	1	9	25	3	1	-	-	-	-	-	-
57	Hancock Area Customers	83	-	-	23	56	2	2	-	-	-	-	-	-
58	Hanover Area Customers	850	433	49	103	258	2	3	-	2	-	-	-	-
59	Hanson Area Customers	529	285	19	78	146	-	1	-	-	-	-	-	-
60	Hardwick Area Customers	152	-	1	130	20	-	1	-	-	-	-	-	-
61	Harvard Area Customers	56	1	-	28	5	7	2	-	-	13	-	-	-

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type: Incandescent Municipal (c)	Incandescent Other (d)	Light Emitting Diode Municipal (e)	Light Emitting Diode Other (f)	Mercury Vapor Municipal (g)	Mercury Vapor Other (h)	Fluorescent Municipal (i)	Fluorescent Other (j)	Sodium Vapor Municipal (k)	Sodium Vapor Other (l)	Metal Halide Municipal (m)	Metal Halide Other (n)
62	Haverhill Area Customers	5,155	3,704	51	1,068	299	1	2	-	7	23	-	-	-
63	Hawley Area Customers	4	1	-	-	1	-	2	-	-	-	-	-	-
64	Heath Area Customers	12	5	-	-	6	1	-	-	-	-	-	-	-
65	Hingham Area Customers	10	-	-	7	1	-	-	-	2	-	-	-	-
66	Holbrook Area Customers	1,113	958	6	63	75	1	2	-	1	7	-	-	-
67	Holland Area Customers	120	-	-	103	17	-	-	-	-	-	-	-	-
68	Hopedale Area Customers	471	1	-	424	46	-	-	-	-	-	-	-	-
69	Hubbardston Area Customers	74	25	2	5	41	-	-	-	1	-	-	-	-
70	Lancaster Area Customers	202	104	7	24	57	2	6	-	2	-	-	-	-
71	Lawrence Area Customers	4,322	3,603	11	344	356	1	4	-	3	-	-	-	-
72	Leicester Area Customers	966	890	-	3	70	-	3	-	-	-	-	-	-
73	Lenox Area Customers	340	-	-	256	49	-	29	-	-	6	-	-	-
74	Leominster Area Customers	3,751	3,341	9	93	300	-	5	-	3	-	-	-	-
75	Lowell Area Customers	6,201	5,537	1	202	407	15	36	-	3	-	-	-	-
76	Lynn Area Customers	7,470	6,501	216	390	340	3	14	-	6	-	-	-	-
77	Malden Area Customers	4,079	3,308	154	420	184	6	6	-	1	-	-	-	-
78	Manchester-By-The-Sea Area Customers	405	381	-	6	18	-	-	-	-	-	-	-	-
79	Marlborough Area Customers	3,090	2,723	-	91	266	4	3	-	3	-	-	-	-
80	Medford Area Customers	5,375	4,490	583	74	218	3	7	-	-	-	-	-	-
81	Melrose Area Customers	3,255	2,960	101	106	87	-	1	-	-	-	-	-	-
82	Mendon Area Customers	220	-	-	146	70	-	1	-	3	-	-	-	-
83	Methuen Area Customers	3,968	3,498	16	187	256	-	9	1	1	-	-	-	-
84	Milford Area Customers	2,017	1,808	2	32	167	-	1	-	7	-	-	-	-
85	Millbury Area Customers	1,133	1,066	1	7	55	-	3	-	1	-	-	-	-
86	Millville Area Customers	158	117	-	24	17	-	-	-	-	-	-	-	-
	Subtotal	125,291	100,186	1,924	11,428	11,055	117	332	17	170	59	3	-	-

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type: Incandescent Municipal (c)	Incandescent Other (d)	Light Emitting Diode Municipal (e)	Light Emitting Diode Other (f)	Mercury Vapor Municipal (g)	Mercury Vapor Other (h)	Fluorescent Municipal (i)	Fluorescent Other (j)	Sodium Vapor Municipal (k)	Sodium Vapor Other (l)	Metal Halide Municipal (m)	Metal Halide Other (n)
87	Monroe Area Customers	36	-	-	32	3	-	1	-	-	-	-	-	-
88	Monson Area Customers	256	-	-	161	92	-	2	1	-	-	-	-	-
89	Monterey Area Customers	24	7	-	15	1	-	1	-	-	-	-	-	-
90	Mount Washington Area Customers	2	-	-	-	2	-	-	-	-	-	-	-	-
91	Nahant Area Customers	438	419	11	-	8	-	-	-	-	-	-	-	-
92	New Braintree Area Customers	32	-	-	3	29	-	-	-	-	-	-	-	-
93	New Marlboro Area Customers	41	-	-	38	3	-	-	-	-	-	-	-	-
94	New Salem Area Customers	21	2	2	3	10	-	-	-	-	-	4	-	-
95	Newbury Area Customers	545	478	15	26	22	4	-	-	-	-	-	-	-
96	Newburyport Area Customers	1,623	1,324	-	191	107	-	-	-	1	-	-	-	-
97	North Adams Area Customers	1,585	1,416	1	55	74	2	26	2	9	-	-	-	-
98	North Andover Area Customers	1,435	1,269	-	24	139	-	3	-	-	-	-	-	-
99	North Brookfield Area Customers	297	162	8	79	46	-	2	-	-	-	-	-	-
100	Northampton Area Customers	2,616	2,192	2	119	263	12	22	-	3	3	-	-	-
101	Northborough Area Customers	814	1	-	715	93	1	2	-	-	2	-	-	-
102	Northbridge Area Customers	1,325	1,166	24	19	112	-	3	-	1	-	-	-	-
103	Norton Area Customers	1,077	673	17	177	201	-	6	-	3	-	-	-	-
104	Norwell Area Customers	820	637	-	38	141	-	3	-	1	-	-	-	-
105	Oakham Area Customers	40	-	4	23	12	-	1	-	-	-	-	-	-
106	Orange Area Customers	362	231	3	35	87	1	1	-	4	-	-	-	-
107	Oxford Area Customers	1,051	947	1	7	88	-	5	-	2	-	1	-	-
108	Palmer Area Customers	1,107	900	6	50	147	-	-	-	4	-	-	-	-
109	Pembroke Area Customers	948	-	7	643	282	2	10	1	3	-	-	-	-
110	Pepperell Area Customers	460	396	1	20	37	-	6	-	-	-	-	-	-
111	Petersham Area Customers	56	-	-	47	8	-	-	-	-	-	1	-	-
112	Phillipston Area Customers	65	4	1	34	23	-	-	-	-	-	3	-	-
113	Plainville Area Customers	817	645	3	100	69	-	-	-	-	-	-	-	-
114	Quincy Area Customers	6,837	5,820	10	304	677	1	17	-	8	-	-	-	-
115	Randolph Area Customers	3,014	2,578	-	207	207	2	10	-	10	-	-	-	-
116	Rehoboth Area Customers	120	49	5	6	51	-	5	-	4	-	-	-	-
117	Revere Area Customers	4,230	3,456	335	186	246	1	2	-	4	-	-	-	-
118	Rockland Area Customers	1,071	641	72	99	253	1	4	-	1	-	-	-	-
119	Rockport Area Customers	788	1	-	417	24	19	2	-	-	324	1	-	-
120	Rowe Area Customers	48	-	-	39	8	-	1	-	-	-	-	-	-
121	Royalston Area Customers	30	-	-	8	16	2	-	-	-	4	-	-	-
122	Rutland Area Customers	369	295	1	11	57	-	4	-	-	-	1	-	-
123	Salem Area Customers	3,706	3,159	8	294	186	25	27	-	7	-	-	-	-
124	Salisbury Area Customers	935	818	7	21	89	-	-	-	-	-	-	-	-
125	Saugus Area Customers	3,183	2,768	59	103	245	1	2	-	5	-	-	-	-
126	Scituate Area Customers	1,576	1,263	-	167	136	1	9	-	-	-	-	-	-
127	Seekonk Area Customers	648	475	2	16	144	-	6	-	5	-	-	-	-
128	Sharon Area Customers (fringe)	1	-	-	-	1	-	-	-	-	-	-	-	-
129	Sheffield Area Customers	80	-	-	53	23	-	2	-	2	-	-	-	-
130	Shirley Area Customers	257	207	-	1	43	-	6	-	-	-	-	-	-
131	Shutesbury Area Customers	18	-	3	11	3	-	1	-	-	-	-	-	-
132	Somerset Area Customers	1,876	-	-	1,745	126	-	-	-	5	-	-	-	-
133	Southborough Area Customers	1,020	8	-	957	52	-	2	-	1	-	-	-	-
134	Southbridge Area Customers	1,311	10	3	1,205	87	2	4	-	-	-	-	-	-
135	Spencer Area Customers	926	819	3	26	77	-	1	-	-	-	-	-	-
136	Stockbridge Area Customers	222	-	-	71	13	29	4	-	-	105	-	-	-
137	Stoughton Area Customers	2,556	1,931	14	201	345	-	38	-	27	-	-	-	-
138	Sturbridge Area Customers	540	-	1	446	89	-	4	-	-	-	-	-	-
139	Sutton Area Customers	304	237	1	5	60	-	1	-	-	-	-	-	-
140	Swampscott Area Customers	1,519	1,333	11	143	29	3	-	-	-	-	-	-	-
141	Swansea Area Customers	1,871	1,623	2	69	173	1	-	-	3	-	-	-	-
142	Tewksbury Area Customers	1,895	1,629	-	86	173	-	1	-	6	-	-	-	-
143	Topsfield Area Customers	184	2	-	157	21	-	2	-	2	-	-	-	-
144	Tyngsboro Area Customers	556	420	1	51	83	1	-	-	-	-	-	-	-
145	Upton Area Customers	356	2	2	313	36	-	1	-	2	-	-	-	-
146	Uxbridge Area Customers	664	480	1	32	144	-	2	-	5	-	-	-	-
147	Wales Area Customers	57	-	2	14	41	-	-	-	-	-	-	-	-
148	Ware Area Customers	932	810	3	18	99	-	2	-	-	-	-	-	-
149	Warren Area Customers	465	420	1	9	35	-	-	-	-	-	-	-	-

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STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type: Incandescent Municipal (c)	Incandescent Other (d)	Light Emitting Diode Municipal (e)	Light Emitting Diode Other (f)	Mercury Vapor Municipal (g)	Mercury Vapor Other (h)	Fluorescent Municipal (i)	Fluorescent Other (j)	Sodium Vapor Municipal (k)	Sodium Vapor Other (l)	Metal Halide Municipal (m)	Metal Halide Other (n)
150	Warwick Area Customers	25	9	2	-	14	-	-	-	-	-	-	-	-
151	Webster Area Customers	1,608	1,414	4	24	162	-	2	-	2	-	-	-	-
152	Wendell Area Customers	13	-	-	1	11	-	1	-	-	-	-	-	-
153	Wenham Area Customers	427	392	18	11	5	-	1	-	-	-	-	-	-
154	West Bridgewater Area Customers	913	502	23	155	208	-	3	-	21	-	1	-	-
155	West Brookfield Area Customers	225	153	8	40	20	1	1	-	2	-	-	-	-
156	West Newbury Area Customers	160	-	-	151	8	-	1	-	-	-	-	-	-
157	West Stockbridge Area Customers	100	-	-	89	9	-	1	-	-	-	1	-	-
158	Westborough Area Customers	883	4	-	623	234	-	22	-	-	-	-	-	-
159	Westford Area Customers	1,205	1,108	1	16	72	2	5	1	-	-	-	-	-
160	Westminster Area Customers	284	174	4	13	88	-	-	-	4	-	1	-	-
161	Westport Area Customers	169	104	2	2	59	-	-	-	2	-	-	-	-
162	Weymouth Area Customers	4,393	3,898	7	73	405	3	4	-	3	-	-	-	-
163	Whitman Area Customers	1,055	771	12	101	163	-	1	-	7	-	-	-	-
164	Wilbraham Area Customers	515	400	2	39	63	3	2	-	6	-	-	-	-
165	Williamsburg Area Customers	161	128	2	4	27	-	-	-	-	-	-	-	-
166	Williamstown Area Customers	621	552	1	2	54	-	12	-	-	-	-	-	-
167	Winchendon Area Customers	653	501	41	33	73	-	2	-	-	1	2	-	-
168	Winthrop Area Customers	1,236	1,072	-	55	108	1	-	-	-	-	-	-	-
169	Worcester Area Customers	14,645	11,414	9	2,014	1,152	4	36	-	16	-	-	-	-
170	Wrentham Area Customers	658	545	13	18	76	1	5	-	-	-	-	-	-
	Subtotal	92,007	67,264	802	13,609	9,202	126	353	5	191	439	16	-	-
	Grand Total	**217,298**	**167,450**	**2,726**	**25,037**	**20,257**	**243**	**685**	**22**	**361**	**498**	**19**	-	-

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RATE SCHEDULE INFORMATION

1. Attach copies of all filed rates for general consumers.

2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
10/1/2022	1486	RESIDENTIAL REGULAR R-1		
10/1/2022	1487	RESIDENTIAL-LOW INCOME R-2		
		R-1/R-2 COMBINED	4%	
10/1/2019	1426	GENERAL SERVICE - SMALL COMMERCIAL AND INDUSTRIAL G-1	3%	
10/1/2019	1427	GENERAL SERVICE - DEMAND G-2	2%	
10/1/2019	1428	TIME-OF-USE - G-3	2%	
10/1/2022	1479	STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-1		
10/1/2022	1480	STREET LIGHTING – OVERHEAD – CUSTOMER OWNED EQUIPMENT S-2		
10/1/2022	1481	STREET LIGHTING – UNDERGROUND – DIVISION OF OWNERSHIP S-3		
10/1/2019	1432	STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-5		
10/1/2022	1482	DECORATIVE STREET AND AREA LIGHTING – COMPANY OWNED EQUIPMENT S-6		
		STREET AND AREA LIGHTING COMBINED	0.4%	

Note: Effect on annual revenues is estimated for Massachuetts Electric Company and Nantucket Electric Company combined, together doing business as National Grid and includes estimated impact of changes in Net CapEx Factors, Residential Assistance Adjustment Factors, Storm Fund Replenishment Factors, Revenue Decoupling Mechanism Factors, Solar Cost Adjustment Factors, Pension/PBOP Adjustment Factors, Basic Service Administrative Cost Factors, Net Metering Recovery Surcharges and Performanced-Based Ratemaking adjustments

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ADVERTISING EXPENSES

Line No.	Account No.	Type (a)	General Description (b)	Amount of Year (c)
1	**Account 99090000**	**Information and Instructional Advertising Expense**		
2				
3		Adminstrative & General All Programs		$ 703,617
4		Adminstrative & General Commercial & Industrial		10,117
5		Appliance Management Program		402,114
6		Commercial &Industrial Active Demand Reduction		35
7		Commercial & Industrial Direct Install		3,434
8		Commercial & Industrial Existing Building Retrofit		1,815,581
9		Commercial & Industrial New & Replacement Equipment		66,023
10		Commercial & Industrial New Construction - Upstream		84,784
11		Commercial & Industrial New Building Construction		382,862
12		Commercial & Industrial Retrofit		599,763
13		Commercial & Industrial Statewide Database		4,375
14		Commercial & Industrial Statewide Marketing		680,484
15		Commerical & Industrial Small Business Turnkey		531,163
16		Commercial & Industrial Food Service Equipment		30,741
17		Commercial & Industrial Upstream Lighting		68,643
18		Commercial & Industrial Workforce Development		20,496
19		Income Eligible Coordinated Delivery		15,936
20		Income Eligible Workforce Development		4,382
21		Low-Income Statewide Marketing		109,916
22		Low-Income Multi-Family Retrofit		61,694
23		Residential Coordinated Delivery-Attached Low Rise		1,333
24		Residential Coordinated Delivery-High Rise		2,000
25		Residential Coordinated Delivery-Single Family		284,184
26		Residential Adminstrative & General		263,655
27		Residential Active Demand Reduction		319
28		Residential Consumer Products		1,271,909
29		Residential Cooling & Heating Equipment		990,940
30		Residential Coordinated Delivery		8,415
31		Residential Education		90,813
32		Residential Home Energy Services		2,012,274
33		Residential Lighting		57
34		Residential New Homes & Renovation		140,940
35		Residential Statewide Marketing		641,611
36		Residential Statewide Database		3,125
37		Residential Statewide Workforce Development		11,075
38		Electric Vehicle - Charging Station Demonstration		22,282
39		Electric Vehicle Program - Customer Fleet Advisory		126
40		Electric Vehicle Program - Off-Peak Charging Rebate		55,427
41		Electric Vehicle Program - Planning Phase III		4,922
42		Solar MA Smart		-
43		General & Administartive Expense - New Production & Energy		219
44		Electric Vehicle Program - Defer - Customer Informational Advertising		(104,304)
45		Electric Vehicle Program - Recovery - Customer Informational Advertising		179,946
46		General Demand Side Management		246,177
47				
48				
49	**Total Account 99090000**			**11,723,605**
50				
51				
52	**Account 99130000**	**Advertising Expense**		
53				
54		Infrastructure		432,665
55		Brand Deployment		98,958
56				
57	**Total Account 99130000**			**531,623**
58				
59	**Account 99301000**	**General Advertising Expense**		
60				
61				-
62				
63	**Total Account 993010000**			-
64				
65			Total	**$ 12,255,228**

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CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of $25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1. (a) National Grid USA Service Company, Inc. (Associated Company)
   2 Hanson Place, Brooklyn, NY 11217

   (b) The following services are rendered:

   Servicing Division:

   Purchasing, Stores, Rates, Advertising, Employee Relations, Treasury, Accounting, Audit, Insurance, Taxes, Emergency Service, Administrative and Budgeting.

   Engineering and Construction Division:
   Civil and Mechanical Engineering, Electrical and District Engineering, Transmission Lines and Properties, Engineering Supervision, Construction, Emergency and Miscellaneous.

   (c) At cost, including interest on borrowed capital and a reasonable return on amount of capital necessary to perform services. Services performed by the Service Company for companies in the National Grid USA system will be rendered to them at cost in accordance with the service contracts between Service Company and its associate companies.

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CHARGES FOR OUTSIDE SERVICES (Continued)

4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc. and certain of its affiliates party thereto.

5. A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement effective as of March 19, 2023.

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CHARGES FOR OUTSIDE SERVICES

75	Other Power Supply Expenses		
76	95000000 Operation supervision	$	0
77	95550000 Purchased power		308
78			
79	Total Other Power Supply Expenses	$	308
80			
81	Transmission Expenses		
82			
83	95600000 Operation supervision and engineering	$	393,881
84	95612000 Load dispatch - monitor and operate transmission system		257,455
85	95615000 Reliability planning and standards development		2,670
86	95620000 Station expenses		105,888
87	95630000 Overhead line expense		30,669
88	95660000 Miscellaneous transmission expenses		1,837,498
89	95680000 Maintenance supervision and engineering		179,721
90	95693000 Maintenance of communication equipment		33,758
91	95700000 Maintenance of station equipment		190,904
92	95710000 Maintenance of overhead lines		48,615
93	95720000 Maintenance of Underground Lines		13,842
94	95730000 Maintenance of miscellaneous transmission plant		306
95			
96	Total Transmission Expenses	$	3,095,207
97			
98	Distribution Expenses		
99			
100	95800000 Operation supervision and engineering	$	14,487,756
101	95810000 Load dispatching		1,720,022
102	95820000 Station expenses		303,066
103	95830000 Overhead line expenses		1,975,945
104	95840000 Underground line expenses		85,261
105	95850000 Street lighting and signal system expenses		0
106	95860000 Meter expenses		462,596
107	95870000 Customer installations expenses		899,079
108	95880000 Miscellaneous distribution expenses		4,853,301
109	95890000 Rents		119,387
110	95900000 Maintenance supervision and engineering		356,737
111	95910000 Maintenance of structures		9,640
112	95920000 Maintenance of station equipment		897,302
113	95930000 Maintenance of overhead lines		4,178,630
114	95940000 Maintenance of underground lines		18,492
115	95950000 Maintenance of line transformers		11,907
116	95960000 Maintenance of street lighting and signal systems		1,201
117	95970000 Maintenance of meters		173,468
118	95980000 Maintenance of miscellaneous distribution plant		9,525
119	98800000 Other Expenses		302,132
120	98850000 Maintenance supervision and engineering		40,343
121			
122	Total Distribution Expenses	$	30,905,790
123			

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124		Customer Expenses		
125				
126	99010000	Supervision	$	1,444,403
127	99020000	Meter reading expenses		93,236
128	99030000	Customer records and collection expenses		14,973,952
129	99040000	Uncollectible accounts		-642,213
130	99050000	Miscellaneous customer accounts expenses		2,168,982
131	99080000	Customer assistance expenses		13,115,747
132	99090000	Informational and instructional advertising expenses		328,915
133	99100000	Miscellaneous customer service and informational expenses		3,884,521
134				
135		Total Customer Expenses	$	35,367,543
136				
137		Sales Expenses		
138				
139	99110000	Supervision	$	29,805
140	99120000	Demonstrating and selling expenses		4
141	99130000	Advertising expenses		462,381
142	99160000	Miscellaneous sales expenses		137,515
143				
144		Total Sales Expenses	$	629,705
145				
146				
147		Administrative and General Expenses		
148				
149	99200000	Administrative and general salaries	$	55,013,593
150	99210000	Office supplies and expenses		26,359,549
151	99230000	Outside services employed		0
152	99240000	Property insurance		949,809
153	99250000	Injuries and damages		7,589,308
154	99260000	Employee pensions and benefits		37,844,610
155	99280000	Regulatory commission expenses		458,213
156	99302000	Misc Sales Expenses		1,498,727
157	99310000	Rents		17,903,758
158	99350000	Maintenance of general plant		1,158,922
159				
160				
161		Total Administrative and General Expenses	$	148,776,489
162				
163		**Total Electric Operating and Maintenance Expenses**	**$**	**218,775,042**

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CHARGES FOR OUTSIDE SERVICES (Continued)

164		Other Accounts		
165				
166	91070000	Construction Work in Progress	$	55,762,001
167	91080000	Accum Provision for Deprec		296,692
168	91540000	Materials&Suppl		4
169	91630000	Stores Clearing		4,113,945
170	91740000	Misc Current & Accrued Assets		30,898
171	91830000	Prelim. Survey and Investigation Charges		1,008,351
172	92282000	Accumulated Provision for Injuries and Damages		2,917,483
173	94030000	Depreciation expense		8,301,415
174	94050000	Amortization of Other Plant		36,394,354
175	94081000	Taxes Other Than Inc Tax-Util Oper Inc		7,115,828
176	94171000	Expenses of Non-Utility Operations		6,895,876
177	94210000	Misc Non-Operating Income		(4,196)
178	94212000	Loss on Disposition of Property		600,688
179	94261000	Donations		2,158,649
180	94262000	Life insurance		360,818
181	94264000	Exp Certain Civic, Political & Related Activ		138,819
182	94265000	Other deductions		4,911,353
183	94310000	Other Interest Expense		153,544
184	94540000	Other Electric Revenues		(2,124,563)
185	92420000	Curr&Accr Liab-Miscellaneous		784,413
186	94263000	Penalities		(113)
187	94191000	Allow for Funds Used During Construction		(40)
188	94320000	Allow for Borrow Funds Used During Constr		6
189	94117000	Losses from Disposition of Utility Plant		6,273,319
190				
191		Total Other Accounts	$	136,089,544
192				
193		**Total Charges**	$	**354,864,586**

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CHARGES FOR OUTSIDE SERVICES (Continued)

Charges for Outside Vendors and Other Consultative Service

Vendor and Service	Plant Accounts
A/Z CORPORATION	
ABINGTON POLICE DEPT	$ 599,868
ACRT INC	25,424
ACXIOM LLC	36,617
ALLAN BRITEWAY ELECTRICAL UTILITY	52,199
ALLIANCE POWER GROUP LLC	25,716
ALLIANCE SYSTEMS INTEGRATORS INC.	84,228
ANDERSON & KREIGER LLP	227,343
ANDOVER POLICE DEPARTMENT	63,217
ARC AMERICAN INC	119,413
ASPLUNDH CONSTRUCTION LLC	29,763
ASR	18,290,669
AUCOIN TELECOM AND UTILITY CONSTRUC	335,713
BALLARD CONSTRUCTION	34,965
BEALS AND THOMAS INC	38,537
BEVERLY POLICE DEPARTMENT	134,181
BL COMPANIES INC.	170,041
BLACKOUT POWER LLC	30,681
BLUROC LLC	36,503
BOSTON WELDING	102,052
BOWDITCH AND DEWEY LLP	548,208
BSC GROUP INC	73,954
BURNS AND MCDONNELL ENGINEERING CO	501,550
BURNS AND MCDONNELL INC	169,463
CARUSO & MCGOVERN CONSTRUCTION INC.	651,589
CDM SMITH INC	5,023,787
CENTER PHASE ENERGY LLC	635,862
CHA CONSULTING INC	317,763
CHARGEPOINT INC	1,180,524
CHARLTON POLICE DEPARTMENT	325,455
CHARTER CONTRACTING COMPANY LLC	37,946
CITIWORKS CORP.	137,516
CITY OF ATTLEBORO	404,995
CITY OF BROCKTON	114,937
CITY OF EVERETT	125,782
CITY OF GARDNER	74,388
CITY OF GLOUCESTER	40,438
CITY OF HAVERHILL	111,168
CITY OF LEOMINSTER	113,010
CITY OF LOWELL	62,398
CITY OF LYNN	173,480
CITY OF MARLBOROUGH	345,908
CITY OF MEDFORD	139,937
CITY OF MELROSE	36,950
CITY OF METHUEN	88,406
CITY OF NEWBURYPORT	136,513
CITY OF NORTH ADAMS	33,610
CITY OF NORTHAMPTON	30,774
CITY OF QUINCY	141,809
CITY OF REVERE	138,656
CITY OF SALEM	79,338
CITY OF WORCESTER	34,988
CLARK AND MOTT CONSTRUCTION INC.	743,798
CLEAN EARTH LLC	1,470,540
CLEAN HARBORS ENVIRONMENTAL SERVICE	247,244
COATES FIELD SERVICE INC.	3,660,236
CONECO ENGINEERS & SCIENTISTS INC	350,452
CONTROLPOINT TECHNOLOGIES INC.	1,871,764
COUNCILMAN ELECTRIC INC.	821,359
D AND M ELECTRICAL CONTRACTING INC	39,213
D P CLARK INC	36,231
D&D POWER LLC	1,253,276
DANELLA CONSTRUCTION CORP	38,842
DATA COMM FOR BUSINESS INC	58,803
DAWOOD ENGINEERING INC	25,682
DDS UTILITIES LLC	29,611
DELTA STAR INC.	39,535
DGT SURVEY GROUP	59,284
DYNAMIC COATING SOLUTIONS LLC	67,748
E D LISTON LANDSCAPING	64,016
E J ENERGY CONSTRUCTION LLC	44,343
EASTON POLICE DEPARTMENT	7,260,683
ELECCOMM CORP	172,601
ELECNOR HAWKEYE LLC	2,175,029
ELECTRIC POWER SYSTEMS INC.	1,519,432
ELECTRIC POWER SYSTEMS INTERNATIONA	42,132
ELEMENT FLEET CORPORATION	27,607
ENVIRONMENTAL CONSULTANTS INC	94,594
EPSILON ASSOCIATES INC.	62,991
FALL RIVER POLICE DEPARTMENT	104,946
FROMMELT EQUIPMENT COMPANY INC	325,507
G LOPES CONSTRUCTION INC	49,771
	832,318
Subtotal	56,057,820

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Charges for Outside Vendors and Other Consultative Service

Vendor and Service	Plant Accounts	
GAGNON LINE CONSTRUCTION INC.	$	35,047
GRAFTON POLICE DEPARTMENT		46,055
GRATTAN LINE CONSTRUCTION CORP.		77,028
GREENMAN-PEDERSEN INC.		153,477
GROUND PENETRATING RADAR SYSTEMS IN		26,550
GZA GEOENVIRONMENTAL INC.		164,022
H RICHARDSON & SONS LLC		120,457
HAMPDEN POLICE DEPARTMENT		30,127
HARLAN ELECTRIC CO.		37,525
HARVARD POLICE DEPARTMENT		68,211
HAYNER SWANSON INC		32,208
HILLTOP PUBLIC SOLUTIONS LLC		25,540
HITACHI AMERICA LTD		39,480
HOLLAND POWER SERVICES INC		257,582
I B ABEL INC.		32,814
INDUSTRIA ENGINEERING INC		1,423,612
J G MACLELLAN CONCRETE CO. INC.		33,285
JAMES PADULA		65,456
JOHNSON CONTROLS INC. CONTROLS & SY		45,600
JONES LANG LASALLE AMERICAS INC		7,261,461
JOSEPH BOTTI CO. INC.		7,037,029
K&M UTILITY LINES LTD		30,959
K-LINE CONSTRUCTION LTD		245,042
LAWRENCE POLICE DEPARTMENT		96,287
LEC ENVIRONMENTAL CONSULTANTS INC		30,412
LEIDOS ENGINEERING LLC		2,319,785
LIDCO ELECTRICAL CONTRACTOR INC.		187,322
MALDEN POLICE DEPARTMENT		90,901
MASS DOT DISTRICT 3		33,375
MASSACHUSETTS DEPARTMENT OF STATE P		128,177
MCDONOUGH ELECTRIC CONST CORP		60,706
MCKENZIE ENGINEERING CO.		103,057
MCLAIN ELECTRIC INC.		53,440
MCPHEE ELECTRIC LTD		512,866
MICHELS POWER INC		181,799
MID CON ENERGY SERVICES INC		108,769
MIDWAY UTILITY CONTRACTORS LLC		584,293
MIRRA CO. INC.		14,827,710
MORAN ENVIRONMENTAL RECOVERY LLC		1,055,909
New England Power Company		60,042
NGUSA Service Company		685,294
NORTHEASTERN LAND SERVICES LTD		28,324
NORTHERN LAND CLEARING LLC		463,202
NORTHLAND INDUSTRIAL TRUCK CO INC		38,253
NORTHLINE UTILITIES LLC		61,973
NORTHSTAR CONTRACTING GROUP INC		28,745
NORTHSTAR PROJECT AND REAL ESTATE S		83,104
O'CONNELL ELECTRIC CO. INC.		1,489,448
OMNI RESOURCE MANAGEMENT INC		45,705
ONE SOURCE POWER LLC		29,213
OSMOSE UTILITIES SERVICES INC		140,083
PACE ANALYTICAL SERVICES INC		27,405
PANNELLO SYSTEMS LLC		51,948
PAR ELECTRIC CONTRACTORS INC		103,171
PARMA DOORS INC.		44,559
PEPPERELL POLICE DEPARTMENT		25,483
PHOENIX COMMUNICATIONS INC		32,569
PICKET FENCES INCORPORATED		57,245
PONTOON SOLUTIONS INC		3,404,754
POWER ENGINEERS CONSULTING INC.		752,620
POWER LINE CONTRACTOR'S INC		27,846
POWER LINE MODELS INC		30,989
PRIME POWER RENTAL LLC		1,309,429
PUBLIC ARCHAEOLOGY LABORATORY INC		94,350
R H WHITE CONSTRUCTION CO. INC.		335,347
RDC COMMUNICATIONS		49,036
RECONN HOLDINGS LLC		144,773
RG VANDERWEIL ENGINEERS LLP		128,840
RIGGS DISTLER & COMPANY INC		1,191,382
ROSCITI CONSTRUCTION LLC		407,516
ROWLEY READY MIX INC		137,703
SCHNEIDER ELECTRIC USA INC		350,000
SECURICON LLC		29,383
SGC ENGINEERING LLC		38,652
SIMPSON GUMPERTZ & HEGER INC		174,487
SOUTHERN SKY RENEWABLE ENERGY		699,837
SPRINGFIELD TERMINAL RAILWAY		26,910
STATE ELECTRIC CORP		1,948,508
STOUGHTON POLICE DEPARTMENT		50,194
SWANSEA POLICE DEPARTMENT		57,101
T AND T LINE CONSTRUCTION LTD		37,720
TANGIBL GROUP INC		48,875
Subtotal	$	52,635,393

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Charges for Outside Vendors and Other Consultative Service

Vendor and Service	Plant Accounts	
TAUPER LAND SURVEY INC.	$	119,493
TEMPEST ENERGY LLC		80,592
TEWKSBURY POLICE DEPARTMENT		115,697
THIELSCH ENGINEERING INC		45,065
THOMPSON ELECTRIC INC.		26,340
TIGHE & BOND INC.		726,664
TOWER CONSTRUCTION CORP.		380,455
TOWN OF AMESBURY		67,866
TOWN OF BELCHERTOWN		65,629
TOWN OF BELLINGHAM		98,983
TOWN OF BILLERICA		101,845
TOWN OF BLACKSTONE		35,152
TOWN OF BOXFORD		88,462
TOWN OF BRIDGEWATER		33,114
TOWN OF CHELMSFORD		67,928
TOWN OF DIGHTON		35,846
TOWN OF DRACUT		117,717
TOWN OF EAST BRIDGEWATER		47,374
TOWN OF EAST LONGMEADOW		50,276
TOWN OF FOXBOROUGH		61,869
TOWN OF FRANKLIN		91,101
TOWN OF GRANBY		26,908
TOWN OF GREAT BARRINGTON		33,564
TOWN OF HANOVER		34,981
TOWN OF HARDWICK		66,870
TOWN OF HOLBROOK		27,842
TOWN OF LANCASTER		26,451
TOWN OF LEICESTER		30,582
TOWN OF MENDON		26,919
TOWN OF MILFORD		78,375
TOWN OF MILLBURY		38,007
TOWN OF NORTH ANDOVER		80,913
TOWN OF NORTH BROOKFIELD		28,356
TOWN OF NORTHBRIDGE		64,101
TOWN OF NORTON		34,295
TOWN OF NORWELL		30,287
TOWN OF OXFORD		88,169
TOWN OF PEMBROKE		112,235
TOWN OF PHILLIPSTON		65,676
TOWN OF PLAINVILLE		37,935
TOWN OF RANDOLPH		45,624
TOWN OF REHOBOTH		113,856
TOWN OF ROCKLAND		43,162
TOWN OF SAUGUS		73,031
TOWN OF SCITUATE - POLICE DETAILS		71,639
TOWN OF SEEKONK		92,769
TOWN OF SOMERSET		79,272
TOWN OF SOUTHBOROUGH		73,297
TOWN OF STURBRIDGE		34,255
TOWN OF SWAMPSCOTT		27,983
TOWN OF TYNGSBOROUGH		25,346
TOWN OF UPTON		47,438
TOWN OF UXBRIDGE		63,498
TOWN OF WEBSTER		25,553
TOWN OF WENHAM		28,266
TOWN OF WEST BRIDGEWATER		31,250
TOWN OF WESTBOROUGH POLICE DEPT		54,385
TOWN OF WESTFORD		57,742
TOWN OF WEYMOUTH		74,244
TOWN OF WINCHENDON		29,165
TOWN OF WRENTHAM		70,436
TRC ENGINEERS LLC		170,594
TRC ENVIRONMENTAL CORP.		987,875
UNITED CIVIL INC		7,408,583
UNITED RENTALS NORTH AMERICA INC		242,628
UNITED SITE SERVICES		77,804
UNITED STATES TREASURY		53,449
VALIANT ENERGY SERVICE LLC		47,820
VANASSE HANGEN BRUSTLIN INC.		399,812
VANTAGE BUILDERS INC		2,306,518
VERIZON		27,328
WAS BROTHERS CONSTRUCTION INC		2,631,917
WATKINS STRATEGIES LLC		35,033
WILLIAMS SCOTSMAN INC.		34,093
WRIGHT SERVICE CORP		55,250
WSP USA INC		108,505
ZAPOTEC ENERGY INC		30,585
Other Vendors (292 in total)		1,857,707
Subtotal	$	21,027,646
Total Plant Accounts	**$**	**129,720,859**

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	Vendor and Service	
	Operation Accounts	
	282 RIVERWALK LLC	$ 68,900
	3DINTERNET LLC	37,762
	ABM BUILDING SOLUTIONS LLC	41,173
	ABODE ENERGY MANAGEMENT LLC	27,037,232
	ACCENTURE LLP	280,920
	ACEEE	45,468
	ACI PAYMENTS INC	442,342
	ACRT INC	158,288
	ACTION INC.	31,659,122
	ADP LLC	44,612
	ADVOCATE NETWORKS LLC	43,479
	ALIXPARTNERS LLP	88,992
	ALL IN ENERGY INC	289,011
	ALL RELIABLE SERVICES INC	6,438,135
	ALLAN BRITEWAY ELECTRICAL UTILITY	719,829
	ALLIANCE POWER GROUP LLC	2,721,547
	ALLIANCE SYSTEMS INTEGRATORS INC.	145,437
	ALSO ENERGY INC	27,963
	ANCHOR QEA LLC	41,087
	ANDELMAN AND LELEK ENGINEERING INC.	77,940
	ANDERSON & KREIGER LLP	81,349
	ANSWERLAB LLC	34,127
	AON CONSULTING INC	275,124
	APEX ANALYTICS	66,925
	APEX SOLAR POWER LLC	43,486
	ARC AMERICAN INC	720,627
	ARC TWO CONSULTING INC	133,696
	ARCA RECYCLING INC	809,425
	ARCADIS OF NEW YORK INC.	28,800
	ASPLUNDH CONSTRUCTION LLC	6,088,369
	ATALIAN US NEW ENGLAND LLC	371,309
	ATI HOLDINGS LLC	293,697
	ATOS IT SOLUTIONS AND SERVICES INC	2,747,983
	AUCOIN TELECOM AND UTILITY CONSTRUC	95,923
	B2Q ASSOCIATES INC	98,821
	BANK OF NEW YORK MELLON	263,141
	BB LANDSCAPING LLC	268,563
	BEAM REACH CONSULTING GROUP LLC	40,472
	BLACKOUT POWER LLC	883,823
	BLUROC LLC	829,302
	BOND SCHOENECK & KING PLLC	51,052
	BORREGO SOLAR SYSTEMS INC	102,350
	BOSTON WELDING	67,875
	BOWDITCH AND DEWEY LLP	157,859
	BOYLE SHAUGHNESSY AND CAMPO PC	68,102
	BPA INTERNATIONAL INC	57,562
	BRIDGEWATER STATE UNIVERSITY	62,073
	BUSBY CONSTRUCTION CO. INC.	178,869
	C W WRIGHT CONSTRUCTION CO LLC	327,920
	CADEO GROUP LLC	153,161
	CALSTART INC	66,457
	CAPGEMINI AMERICA INC	38,016
	CAROUSEL INDUSTRIES OF NORTH AMERIC	126,156
	CARR. AND DUFF INC.	157,320
	CARUSO & MCGOVERN CONSTRUCTION INC.	1,019,322
	CASCADE ENERGY INC	59,667
	CASE SNOW MANAGEMENT INC	1,945,806
	CENTER PHASE ENERGY LLC	7,867,386
	CENTRICA BUSINESS SOLUTIONS OPTIMIZ	39,518
	CGI TECHNOLOGIES & SOLUTIONS INC.	63,610
	CHA CONSULTING INC	52,160
	CHARLES STREET STRATEGIES LLC	46,344
	CINTAS	41,851
	CITIWORKS CORP.	28,856
	CITY OF WORCESTER	26,952
	CLEAN EARTH LLC	41,107
	CLEAN HARBORS ENVIRONMENTAL SERVICE	1,101,501
	CLEARESULT CONSULTING INC	35,989,315
	CMC ENERGY SERVICES INC.	747,899
	COHEN VENTURES	1,645,939
	COLLEGE OF THE HOLY CROSS	84,000
	COLLIERS ENGINEERING & DESIGN CT PC	37,204
	COMMONWEALTH OF MASSACHUSETTS	1,819,184
	COMPLETE ENERGY SERVICES CORP	1,867,049
	COMPLETE RECYCLING SOLUTIONS LLC	31,847
	Subtotal	140,755,490

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Vendor and Service	
	Operation Accounts	
	COMPLETE STAFFING SOLUTIONS INC	$ 204,413
	COMPUTER SCIENCES CORP.	4,358,695
	CONCENTRIC ENERGY ADVISORS	59,160
	CONECO ENGINEERS & SCIENTISTS INC	359,250
	CONSIGLI CONSTRUCTION CO INC	36,000
	CONSORTIUM FOR ENERGY EFFICIENCY	82,350
	CONTROLPOINT TECHNOLOGIES INC.	25,073
	CONVERGE STRATEGIES LLC	52,965
	CONVERGENT OUTSOURCING INC	4,181,284
	CORPTAX INC.	34,094
	COUTTS BROTHERS INC	194,547
	CPRIME INC	52,638
	CULVER CO.	131,952
	CUNNINGHAM MACHANIC CETLIN JOHNSON	92,303
	CUSTOMERTIMES CORP	121,478
	D AND M ELECTRICAL CONTRACTING INC	919,552
	D&D POWER LLC	977,700
	DANELLA CONSTRUCTION CORP	1,632,755
	DAVEY RESOURCE GROUP	116,812
	DAVID J LINEHAN AND SON	103,154
	DAVIS WRIGHT TREMAINE LLP	367,533
	DAY PITNEY LLP	511,058
	DELL MARKETING L.P.	55,614
	DELOITTE & TOUCHE LLP	1,903,166
	DEPARTMENT OF ENERGY RESOURCES	89,569
	DEVONSHIRE RECRUITING & CONSULTING	54,538
	DIG SAFE SYSTEM INC.	111,967
	DISA GLOBAL SOLUTIONS INC	38,308
	DMI	596,378
	DNV ENERGY INSIGHTS USA INC	2,389,828
	DOBLE ENGINEERING CO	122,275
	DOUCETTE & ASSOCIATES LTD	283,278
	DSM REBATES OTV	1,059,004
	DTN LLC	34,768
	E D LISTON LANDSCAPING	111,880
	E J ENERGY CONSTRUCTION LLC	55,256
	E SOURCE COMPANIES LLC	86,987
	E&E POWERLINE LTD	125,997
	ECHELON FRONT LLC	65,602
	EECS INC.	107,501
	EFFICIENCY FORWARD INC	61,372
	E-J ELECTRIC T&D LLC	699,151
	ELECCOMM CORP	56,746
	ELECNOR HAWKEYE LLC	162,502
	ELECTRIC POWER RESEARCH INSTITUTE I	335,120
	ELEMENT FLEET CORPORATION	58,575
	ELLEN M ZANE	100,000
	EMCOR SERVICES NEW ENGLAND MECHANIC	59,385
	EMPYREAN BENEFIT SOLUTIONS INC	195,141
	ENEL X NORTH AMERICA INC	1,321,540
	ENERGY AND ENVIRONMENTAL ECONOMICS	68,688
	ENERGY FEDERATION INC	21,548,751
	ENERGY SOURCE LLC	1,620,206
	ENERGYHUB INC	1,623,410
	ENERGYX SOLUTIONS INC	30,831
	ENERWISE GLOBAL TECHNOLOGIES	2,784,496
	ENVIRONMENTAL CONSULTANTS INC	595,285
	ERIC MOWER AND ASSOCIATES INC	7,144,861
	ERNST & YOUNG LLP	721,104
	ERNST & YOUNG US LLP	59,713
	EV.ENERGY CORP	384,398
	EXPERIAN INFORMATION SOLUTIONS INC	254,093
	EXPERIAN MARKETING SOLUTIONS LLC	28,523
	FAIRWAY ELECTRIC INC	702,030
	FEENEY BROTHERS EXCAVATION LLC	31,503
	FIRST CONTACT LLC	1,309,600
	FISERV INC	87,902
	FITCHBURG GAS & ELECTRIC LIGHT COMP	79,245
	FORBES TATE PARTNERS LLC	46,380
	FRANKLIN ENERGY SERVICES LLC	257,588
	FRONTIER ENERGY INC	86,646
	FTI CONSULTING INC	128,584
	FUSEIDEAS LLC	753,796
	G&S TECHNOLOGIES	39,369
	GAGNON LINE CONSTRUCTION INC.	848,583
	Subtotal	66,191,799

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Vendor and Service	
	Operation Accounts	
	GARRICK SANTO LANDSCAPE CO.	
	GARTNER INC	$ 82,200
	GEI CONSULTANTS INC.	35,545
	GLOBAL STRATEGY GROUP LLC	97,117
	GOLDSTEIN & LEE PC	135,327
	GRATTAN LINE CONSTRUCTION CORP.	128,061
	GREENBERG TRAURIG LLP	2,071,765
	GREENMAN-PEDERSEN INC.	31,003
	GROUNDWORK LAWRENCE INC	38,848
	GUIDEHOUSE INC	30,000
	GZA GEOENVIRONMENTAL INC.	1,470,124
	H RICHARDSON & SONS LLC	1,345,739
	HARLAN ELECTRIC CO.	2,991,361
	HARRY AND DAVID LLC	964,224
	HAUGLAND ENERGY GROUP LLC	189,900
	HEIDRICK & STRUGGLES INC	318,551
	HINCKLEY ALLEN & SNYDER LLP	68,353
	HOLLAND POWER SERVICES INC	26,131
	HOOPER CORP	7,649,685
	I B ABEL INC.	264,733
	IAN BOWLES	800,977
	IBM CORP	100,000
	ICEBERG CYBER SECURITY LTD	179,063
	ICETEC ENERGY SERVICES INC	29,722
	ICF RESOURCES LLC	1,056,359
	IDEAS AGENCY INC.	7,509,959
	INDUSTRIA ENGINEERING INC	415,098
	INF ASSOCIATES LLC	353,809
	INFRASOURCE CONSTRUCTION LLC	88,016
	INNOVATIVE ENGINEERING	320,559
	INOVIS ENERGY INC	701,380
	INTERCON. CONSTRUCTION INC.	252,000
	INTRADO INTERACTIVE SERVICES CORPOR	181,633
	IPKEYS TECHNOLOGIES LLC	168,163
	IRON MOUNTAIN	52,103
	ITRON INC.	180,618
	J J KELLER & ASSOCIATES INC	512,507
	JACOBSON ENERGY RESEARCH LLC	125,713
	JAFLO INC	41,112
	JANITRONICS INC	34,522
	JBI HELICOPTER SERVICES	45,743
	JBL. ELECTRIC INC.	41,394
	JD POWER AND ASSOCIATES	398,756
	JKMUIR LLC	240,989
	JOHNSON CONTROLS INC. CONTROLS & SY	50,292
	JONES LANG LASALLE AMERICAS INC	25,954
	JOSEPH BOTTI CO. INC.	2,781,959
	JOYCE AND JOYCE INC	514,177
	K&M UTILITY LINES LTD	86,669
	KEEGAN WERLIN LLP	782,484
	KELLEY DRYE & WARREN LLP	560,323
	KELLIHER/SAMETS LTD	47,703
	KL COMMUNICATIONS INC	893,300
	K-LINE CONSTRUCTION LTD	60,247
	KORN FERRY HAY GROUP INC	6,091,407
	KPMG LLP	163,507
	KYNDRYL INC AR LOCKBOX	473,437
	LANGUAGE SELECT LLC	214,805
	LAURA J SEN	232,824
	LAWRENCE BERKELEY NATIONAL LABORATO	100,000
	LEI CORPORATION	160,870
	LEIDOS ENGINEERING LLC	52,266
	LIBERTY ROKSTAD POWER LLC	1,815,683
	LIGHTSPEED TECHNOLOGIES	249,359
	MANDIANT INC	40,422
	MARKET PROBE INC.	57,964
	MASSACHUSETTS CLEAN ENERGY CENTER	77,576
	Massachusetts Electric Co	3,803,695
	MASTER SOLUTIONS INC	13,504,705
	MCDONOUGH ELECTRIC CONST CORP	65,838
	MERCER	2,391,293
	METASOURCE LLC	29,836
	MICHELS POWER INC	29,614
	MICROSOFT CORPORATION	108,869
	MICROSOFT ENTERPRISE SERVICES	117,335
		431,036
	Subtotal	67,784,311

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Vendor and Service		
	Operation Accounts		
	MID CON ENERGY SERVICES INC	$	2,633,588
	MIDWEST POWERLINE LLC		200,784
	MILLER BROTHERS		442,614
	MIRRA CO. INC.		2,420,443
	MIT		84,444
	MOHAWK LTD.		56,463
	MORAN ENVIRONMENTAL RECOVERY LLC		58,942
	MORGAN LEWIS & BOCKIUS LLP		153,820
	MOTION RECRUITMENT PARTNERS LLC		72,821
	NATIONAL ENERGY EDUCATION		90,627
	National Grid USA Parent		246,530
	NATIONAL TRAFFIC SERVICES		25,906
	NATIONWIDE CREDIT INC		563,920
	NG Utility Services LLC		27,288
	NGUSA Service Company		2,008,147
	NMR GROUP INC.		721,849
	NORTH SHORE MEDICAL CENTER		36,313
	NORTHEAST ANIMAL CONTROL		222,627
	NORTHERN ENERGY SERVICES INC.		143,294
	NORTHERN LAND CLEARING LLC		3,397,078
	NORTHLINE UTILITIES LLC		1,534,664
	O'CONNELL ELECTRIC CO. INC.		2,523,771
	ONDEMAND RESOURCES LLC		71,811
	ONE SOURCE POWER LLC		946,123
	ONESOURCE RESTORATION LLC		60,702
	OPINION DYNAMICS CORP		112,355
	OPTIMAL ENERGY INC		307,048
	ORACLE AMERICA INC.		2,396,650
	OSMOSE UTILITIES SERVICES INC		48,190
	P SCHNEIDER AND ASSOCIATES PLLC		48,915
	PADILLA AND COMPANY LLP		31,280
	PARK STREET STRATEGIES		36,630
	PERFORMANCE SYSTEMS DEVELOPMENT OF		92,999
	PILGRIM STRATEGIES LLC		27,084
	PITNEY BOWES BANK INC. - RESERVE		47,000
	PONTOON SOLUTIONS INC		6,459,762
	POWER LINE CONTRACTOR'S INC		1,072,021
	PRAXIS RESEARCH PARTNERS LLC		219,890
	PRICEWATERHOUSECOOPERS ADVISORY SER		526,520
	PRICEWATERHOUSECOOPERS LLP		322,892
	PRIME POWER RENTAL LLC		118,950
	PROLEC GE WAUKESHA INC		49,541
	PROLINE POWER LLC		141,775
	RAMYA SWAMINATHAN		100,000
	RANSOM CONSULTING ENGINEERS		31,931
	REPUBLIC SERVICES NATIONAL ACCOUNTS		66,755
	RICH MAY PC		45,618
	RIGGS DISTLER AND CO. INC.		619,822
	RISE ENGINEERING		4,479,754
	RIVER ENERGY CONSULTANTS		755,780
	ROBERT LEWIS JR		100,000
	ROBINSON & COLE LLP		50,278
	S AND P GLOBAL MARKET INTELLIGENCE		93,636
	SAINT GOBAIN		1,007,500
	SARGENT ELECTRIC COMPANY		82,628
	SCOTTMADDEN INC		27,607
	SECURICON LLC		25,053
	SIRVA RELOCATION LLC		288,050
	SOLOMON CONSULTING GROUP		34,750
	SPRINGFIELD TERMINAL RAILWAY COMPAN		26,854
	STEPHEN J COMTOIS II		36,000
	STERLING INFOSYSTEMS INC		89,577
	STORM SERVICES ENGINEERING LLC		1,479,813
	STRATEGIC BENEFITS ADVISORS INC		70,472
	STRIDE CONSULTING LLC		177,303
	STRONGBOW CONSULTING GROUP LLC		738,453
	SUMMER FRIDAY LLC		226,599
	SUMTER UTILITIES INC.		149,313
	SYNTAX SYSTEMS USA LP		692,315
	T AND T LINE CONSTRUCTION LTD		963,482
	T FORD CO. INC.		1,922,948
	TABORS CARAMANIS RUDKEVICH INC		132,192
	TEMPEST ENERGY LLC		2,232,345
	THE BOSTON CONSULTING GROUP INC		1,820,470
	THE BOSTON CONSULTING GROUP UK LLP		3,099,220
	Subtotal		52,470,589

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Vendor and Service		
	Operation Accounts		
	THE CASTLE GROUP INC	$	247,396
	THE TRI M GROUP LLC		80,824
	THOMPSON ELECTRIC INC.		614,646
	THOMSON REUTERS (TAX & ACCOUNTING)		93,853
	THOUGHTWORKS INC		527,465
	THREE PHASE LINE CONSTRUCTION INC		85,747
	TIGHE & BOND INC.		217,106
	TM CONSTRUCTION & SITE MANAGEMENT L		25,207
	TMP WORLDWIDE ADVERTISING &		26,861
	TOWN OF SAUGUS		46,000
	TRC ENVIRONMENTAL CORP.		511,612
	TRIMARK ASSOCIATES INC		138,820
	TURNER & TOWNSEND AMCL INC		32,504
	UMASS LOWELL		72,370
	UMS GROUP INC		143,746
	UNION MEDICAL DEVELOPERS II LLC		25,400
	UNITED STATES TREASURY		237,580
	UNITED STORM ASSISTANCE LLC		125,252
	UNIVERSAL PROTECTION SERVICE LP		346,677
	UNIVERSITY OF MASSACHUSETTS		233,319
	UPLIGHT INC		615,684
	USIC RECEIVABLES LLC		5,334,919
	UTILIDATA INC		30,552
	UTILITIES TELECOM COUNCIL		44,693
	VALIANT ENERGY SERVICE LLC		1,136,027
	VANASSE HANGEN BRUSTLIN INC.		112,539
	VENN STRATEGIES		28,613
	VEOLIA ES TECHNICAL SOLUTIONS LLC		71,078
	VERIZON		4,914,024
	VERIZON BUSINESS SERVICES		112,203
	VERMONT ENERGY INVESTMENT CORP		133,291
	VISION UTILITIES INC		302,337
	VITEC SOLUTIONS LLC		66,038
	VODAFONE US INC		97,925
	WAS BROTHERS CONSTRUCTION INC		194,221
	WBE LINE SERVICES LLC		2,515,017
	WEISS COMMERCIAL PROPERTY SERVICES		197,528
	WESTERN UNION FINANCIAL SERVICES		79,952
	WILLIS TOWERS WATSON US LLC		29,875
	WIPRO LLC		47,592
	WIPRO LTD		469,586
	WORLD ENERGY EFFICIENCY SERVICES LL		55,934
	WRIGHT SERVICE CORP		137,867
	XEXEC LIMITED		392,112
	ZEREN SEARCH LLC		89,149
	Other Vendors (575 in total)		2,341,583
	Subtotal	$	23,382,724
	Total Operation Accounts	**$**	**350,584,913**
	Total Outside Vendors	**$**	**480,305,772**

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
1	ABINGTON			$ 48,406
2	ACCORD			-
3	ADAMS			22,791
4	AMESBURY			114,146
5	ANDOVER			650,379
6	ANNISQUAM			-
7	ASHLEY FALLS			778
8	ATHOL			25,411
9	ATTLEBORO			109,200
10	AUBURN			98,631
11	AVON			74,106
12	AYER			108,354
13	BARRE			12,101
14	BELCHERTOWN			19,807
15	BELLINGHAM			33,976
16	BERLIN			12,570
17	BEVERLY			205,151
18	BEVERLY FARMS			4,291
19	BILLERICA			218,687
20	BLACKSTONE			7,875
21	BOLTON			40,406
22	BONDSVILLE			6,212
23	BOXFORD			2,953
24	BRADFORD			46,428
25	BRIDGEWATER			65,301
26	BRIMFIELD			14,170
27	BROCKTON			328,351
28	BROOKFIELD			3,391
29	BYFIELD			3,972
30	CHARLEMONT			2,842
31	CHARLTON			19,703
32	CHARLTON CITY			-
33	CHARLTON DPO			-
34	CHELMSFORD			114,309
35	CHERRY VALLEY			4,779
36	CHESHIRE			2,661
37	CLARKSBURG			4
38	CLINTON			303,866
39	COHASSET			51,163
40	DIGHTON			1,516
41	DOUGLAS			32,825
42	DRACUT			37,557
43	DUDLEY			11,965
44	DUNSTABLE			480
45	E BRIDGEWATER			38,865
	Subtotal			**2,900,379**

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
46	E BRIMFIELD			$ 265
47	E BROOKFIELD			2,401
48	E CHELMSFORD			674
49	E LONGMEADOW			135,866
50	E PEPPERELL			8,771
51	EAST DOUGLAS			7,047
52	EAST FOXBORO			-
53	EASTON			33,669
54	EB WOONSOCKET			73
55	ERVING			955
56	ESSEX			14,009
57	EVERETT			282,432
58	FALL RIVER			395,383
59	FAYVILLE			1,035
60	FISKDALE			1,741
61	FLORENCE			51,517
62	FLORIDA			1,984
63	FOXBORO			67,797
64	FRANKLIN			172,830
65	GARDNER			66,068
66	GILBERTVILLE			132
67	GLOUCESTER			86,528
68	GOSHEN			287
69	GRAFTON			22,859
70	GRANBY			9,266
71	GT BARRINGTON			58,635
72	HALIFAX			15,322
73	HAMILTON			3,168
74	HAMPDEN			5,937
75	HANCOCK			411
76	HANOVER			76,453
77	HANSON			21,995
78	HARDWICK			1,801
79	HARVARD			4,506
80	HAVERHILL			150,202
81	HAWLEY			-
82	HAYDENVILLE			746
83	HEBRONVILLE			-
84	HINGHAM			1,635
85	HOLBROOK			40,488
86	HOLLAND			1,021
87	HOOSAC TUNNEL			39
88	HOPEDALE			16,593
89	HOUSATONIC			7,493
90	HUBBARDSTON			4,478
	Subtotal			**$ 1,774,512**

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
91	LANCASTER			$ 3,477
92	LANESVILLE			-
93	LAWRENCE			451,653
94	LEEDS			13,819
95	LEICESTER			60,548
96	LENOX			61,194
97	LEOMINSTER			352,825
98	LINWOOD			777
99	LOWELL			388,194
100	LYNN			639,791
101	MAGNOLIA			98
102	MALDEN			137,521
103	MANCHAUG			-
104	MANCHESTER			4,820
105	MANCHESTERBYTHESEA			-
106	MARLBOROUGH			671,749
107	MEDFORD			214,685
108	MELROSE			57,157
109	MELROSE HGLDS			-
110	MENDON			11,359
111	METHUEN			232,370
112	MILFORD			242,703
113	MILL RIVER			-
114	MILLBURY			85,664
115	MILLVILLE			954
116	MONROE			-
117	MONROE BRIDGE			-
118	MONSON			47,409
119	MONTEREY			2,702
120	MT WASHINGTON			1,645
121	N ANDOVER			20
122	N BILLERICA			44,320
123	N BROOKFIELD			2,562
124	N CHELMSFORD			13,856
125	N EGREMONT			35
126	N TEWKSBURY			-
127	N UXBRIDGE			8,214
128	NAHANT			7,277
129	NEW BRAINTREE			212
130	NEW MARLBORO			5,062
131	NEW SALEM			-
132	NEWBURY			17,609
133	NEWBURYPORT			109,716
134	NORTH ADAMS			51,190
135	NORTH ANDOVER			204,651
	Subtotal			**$ 4,147,838**

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
136	NORTH BILLERICA			$ -
137	NORTH DIGHTON			6,636
138	NORTH EASTON			21,524
139	NORTH GRAFTON			13,868
140	NORTH OXFORD			5,826
141	NORTH QUINCY			133,376
142	NORTH SHIRLEY			598
143	NORTHAMPTON			105,484
144	NORTHBOROUGH			128,122
145	NORTHBRIDGE			10,339
146	NORTON			95,379
147	NORWELL			46,444
148	OAKHAM			148
149	ORANGE			30,581
150	OXFORD			33,371
151	PALMER			56,448
152	PEMBROKE			54,732
153	PEPPERELL			10,342
154	PETERSHAM			1,572
155	PHILLIPSTON			5,834
156	PIGEON COVE			29
157	PITTSFIELD			-
158	PLAINVILLE			40,674
159	PRIDES XING			183
160	QUINCY			354,578
161	RANDOLPH			92,675
162	REHOBOTH			33,621
163	REVERE			259,145
164	ROCHDALE			183
165	ROCKLAND			95,384
166	ROCKPORT			9,815
167	ROWE			13,292
168	ROYALSTON			-
169	RUTLAND			6,657
170	S ATTLEBORO			6,585
171	S CHELMSFORD			-
172	S EGREMONT			2,378
173	S GRAFTON			575
174	S HAMILTON			4,756
175	S LANCASTER			6,217
176	S ROYALSTON			-
177	SALEM			229,604
178	SALISBURY			57,124
179	SALISBURY BCH			3,268
180	SAUGUS			144,724
	Subtotal			**$ 2,122,091**

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
181	SCITUATE			$ 49,937
182	SEEKONK			60,917
183	SHARON			1,354
184	SHEFFIELD			9,401
185	SHIRLEY			6,273
186	SHIRLEY CTR			-
187	SHUTESBURY			796
188	SOMERSET			31,170
189	SOMERVILLE			664
190	SOUTH BARRE			448
191	SOUTH BERLIN			155
192	SOUTH EASTON			118,560
193	SOUTH GRAFTON			3,450
194	SOUTH WEYMOUTH			-
195	SOUTHBOROUGH			53,265
196	SOUTHBRIDGE			69,304
197	SOUTHFIELD			3,865
198	SPENCER			11,084
199	STILL RIVER			-
200	STOCKBRIDGE			4,262
201	STOUGHTON			147,868
202	STURBRIDGE			51,849
203	SUTTON			17,131
204	SWAMPSCOTT			62,604
205	SWANSEA			43,999
206	TEWKSBURY			195,535
207	THORNDIKE			430
208	THREE RIVERS			2,009
209	TOPSFIELD			20,466
210	TYNGSBORO			31,945
211	UPTON			10,387
212	UXBRIDGE			27,871
213	W BRIDGEWATER			43,035
214	W BROOKFIELD			9,994
215	W CHELMSFORD			-
216	W STOCKBRIDGE			5,328
217	WALES			279
218	WARD HILL			21,734
219	WARE			28,765
220	WARREN			25,756
221	WARWICK			86
222	WEBSTER			42,595
223	WENDELL			181
224	WENDELL DEPOT			57
225	WENHAM			1,975
	Subtotal			**$ 1,216,784**

DEPOSITS AND COLLATERAL

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Controllable Amount	Plus Manual Controls Amount	Total
226	WEST BOXFORD			$ -
227	WEST DUDLEY			200
228	WEST HAWLEY			-
229	WEST MILLBURY			-
230	WEST NEWBURY			1,210
231	WEST WARREN			851
232	WESTBOROUGH			198,077
233	WESTFORD			81,325
234	WESTMINSTER			79,235
235	WESTPORT			28,292
236	WEYMOUTH			264,933
237	WHITINSVILLE			31,805
238	WHITMAN			34,036
239	WILBRAHAM			30,600
240	WILKINSONVL			33
241	WILLIAMSBURG			2,091
242	WILLIAMSTOWN			11,907
243	WINCHDON SPGS			-
244	WINCHENDON			16,755
245	WINTHROP			23,073
246	WOLLASTON			26,581
247	WORCESTER			796,521
248	WRENTHAM			48,124
249	N GRAFTON			1,191
250	NEW MARLBOROUGH			37
251	DRURY			127
252	S BARRE			172
253	**Subtotal**			**1,677,176**
254				
255	**Grand Total**			$ **13,838,780**
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Massachusetts Electric Company	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2023	December 31, 2022

RETURN ON EQUITY

Line No.	FERC Form 1 Reference	Description	Amount (000's)
1	**Net Utility Income Available for Common Shareholders**		
2			
3	Add: Page 117 Line 27	Net Utility Operating Income	168,825
4			
5	Add:	Amort of Acquisition Premium	
6			
7			
8			
9	Less: Page 117 Line 70	Net Interest Charges	75,015
10			
11	Less: Page 118 Line 29	Preferred Stock Dividends	100
12			
13	Net Utility Income Available for Common Shareholders		93,710
14			
15			
16	**Total Utility Common Equity**		
17			
18	Add: Page 112 Line 16	Total Proprietary Capital	3,130,442
19			
20	Add: Page 112 Line 9	Discount on Preferred Stock	-
21			
22	Add: Page 112 Line 10	Preferred Stock Expense	-
23			
24	Less: Page 112 Line 3	Preferred Stock Issued	2,259
25			
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	-
27			
28	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533
29			
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	54,289
31			
32	Total Common Equity Excluding Unamort Acquisition Adjustment		2,119,939
33			
34	Electric Operations Allcoator (Line 51 Below)		99.80%
35			
36			
37		Total Utility Common Equity	2,115,734
38			
39	Electric Operations Allocator		
40			
41	Add: Page 110 Line 4	Total Utility Plant	7,274,824
42	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533
43			
44			
45			
46	Add: Page 110 Line 4	Total Utility Plant	7,274,824
47	Add: Page 110 Line 32	Total Other Property and Investment	12,348
48	Less: Page 200 Line 12	Acquisition Adjustments	1,062,533
49			
50			
51			
52		Electric Operations Allocator (Line 43 / Line 49)	99.80%
53			
54			
55	Return on Equity	(Line 13 / Line 36)	**4.43%**
56			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Massachusetts Electric Company	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2023	December 31, 2022

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Michael Dixon _____ VP, U.S. Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

Kings County ss. April 18 2023

Then personally appeared Michael Dixon

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

_____ Notary Public
Justice of the Peace

HAEJAE LEE
Notary Public - State of New York
NO. 01LE6233177
Qualified in Queens County
My Commission Expires 12/27/2026