THE COMMONWEALTH OF MASSACHUSETTS

ANNUAL RETURN

OF

NEW ENGLAND POWER COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

For the Year Ended December 31,

2022

nationalgrid

Massachusetts Department of Public Utilities (DPU) Filing

New England Power Company

December 31, 2022

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	April 18, 2023	December 31, 2022

GENERAL INFORMATION

PRINCIPAL AND SALARIED OFFICERS
(AS OF DECEMBER 31, 2022)

Titles	Names	Addresses	Annual Salaries[1]
Director,Vice President and Chief Financial	Campbell, David H.	Waltham, MA	35,978
Director,President	Kelly, Christopher	Brooklyn, NY	7,991
Director, Vice President	Viapiano, Pamela A.	Waltham, MA	17,844
Director,President	Woerner, Stephen	Boston, MA	42,834
Vice President and Chief People Officer, NE	Briere, Jennifer	Waltham, MA	-
Vice President and Controller, NE	McCusker, Christopher	Waltham, MA	8,764
Vice President, Treasurer	Bostic, Christina	Waltham, MA	2,894
Vice President	Gemmell, Brian	Waltham, MA	6,225
Vice President	Holodak, James G.	Brooklyn, NY	871
Vice President	Madhusudhan, Srividya	Waltham, MA	-
Vice President	Sedewitz, Carol	Waltham, MA	81,854
Vice President	Smith, David	Waltham, MA	-
Vice President	Woycik, Timothy	Waltham, MA	22,916
Vice President	DeRosa, Charles V.	Brooklyn, NY	16,566
Vice President and Controller	Dixon, Michael	Brooklyn, NY	10,282
Vice President	Irani-Famili, Reihaneh	Waltham, MA	24,931
Vice President	Malee, William	Waltham, MA	12,638
Vice President	Rigby-White, Nicola	Waltham, MA	11,482
Vice President	Carter, Nicole	Waltham, MA	11,030

DIRECTORS
(AS OF DECEMBER 31, 2022)

Names	Addresses	Fees Paid During Year
Campbell, David H.	Waltham, MA	None
Woerner, Stephen	Waltham, MA	None
Viapiano, Pamela A.	Waltham, MA	None

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the Department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

(1) Salary paid by National Grid USA Service Company, Inc. (an associated company). The amounts disclosed herein represent only the portion of the officers' salary that is allocated to the Company.

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GENERAL INFORMATION - Continued

1. Corporate name of company making this report,
   New England Power Company

2. Date of organization,
   Consolidated April 27, 1916, in accordance with the provision of an order of the Board of Gas and Electric Light commissioners.

3. Date of incorporation,
   August 21, 1911

4. Give location (including street and number) of principal business office:--
   170 Data Drive, Waltham, Massachusetts 02451

5. Total number of stockholders, 35

6. Number of stockholders in Massachusetts, 10

7. Amount of stock held in Massachusetts, No. of shares, 3,620,253 $ 72,433,620

8. Capital stock issued prior to June 5, 1894, No. of shares, None $ None

9. Capital stock issued with approval of Board of Gas and Electric Light Commissioners or Department of Public Utilities since June 5, 1894, No. of shares, 3,631,013 $ 73,509,620

Total, 3,631,013 shares, par value, $ 73,509,620 outstanding December 31 of the calendar year 2022

Class	No. Shares	Par Value	Amount
Preferred	11,117	$100	$1,111,700
Common	3,619,896	$20	$72,397,920
	3,631,013		$73,509,620

10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.

None

11. Management Fees and Expenses During the Year.

List all individuals, corporations or concerns with whom the company has any contracts or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

National Grid USA Service Company, Inc., pursuant to an agreement, a copy of which is on file with the Massachusetts Department of Public Utilities, rendered various services in 2022 as requested, at the actual cost thereof, pursuant to rules and orders of the Federal Energy Regulatory Commission. See Page S18 for additional detail.

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GENERAL INFORMATION - Continued **(Not Applicable for Transmission Company)**

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

City or Town	Number of Customers' Meters	City or Town	Number of Customers' Meters

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	April 18, 2023	December 31, 2022

NOTES RECEIVABLE (Account 141) **(Not Applicable)**

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12				Total	$

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ACCOUNTS RECEIVABLE (Accounts 142,143)

1. Give the particulars called for below concerning accounts receivable at end of year.
2. Designate any account included in Account 143 in excess of $5,000.

Line No.	Description (a)	(b)
1	Customers (Account 142):	
2	Includes Transmission A/R and A/R from Stranded contracts	7,939,307
3		
4		
5	ANP BELLINGHAM ENERGY CO.	56,600
6	AUCTIONS INTERNATIONAL	14,600
7	AVANGRID RENEWABLES, LLC	20,032
8	BANGOR HYDRO ELECTRIC COM	5,455
9	BLOCK ISLAND POWER COMPAN	363,385
10	CENTRAL MAINE POWER	25,556
11	COMMERCIAL DEVELOPMENT CO	191,202
12	CONNECTICUT LIGHT & POWER	67,559
13	DAGLE ELECTRICAL CONSTRUC	3,856,841
14	DEEPWATER WIND BLOCK ISLA	17,192
15	EVERSOURCE	67,469
16	GEORGETOWN MUNICIPAL LIGH	40,748
17	GRANITE RELIABLE POWER LL	48,360
18	GRANITE STATE ELECTRIC	21,854
19	GREAT RIVER HYDRO LLC	9,144
20	GREEN MOUNTAIN POWER	215,282
21	HUDSON LIGHT & POWER DEPT	78,920
22	HULL MUNICIPAL LGT. PLANT	52,748
23	ISO NEW ENGLAND	481,700
24	KEOLIS COMMUTER SERVICES,	27,186
25	LIBERTY UTILITIES	503,060
26	LITTLETON WATER AND LIGHT	31,480
27	MANSFIELD MUNICIPAL LIGHT	159,039
28	MARBLEHEAD MUN LIGHT DEPT	17,074
29	MASS BAY TRANSIT AUTHORIT	28,885
30	MASS GOVERNMENT LAND BANK	75,172
31	MASS MUNICIPAL WHOLESALE	412,975
32	MIDDLETON MUNICIPAL LIGHT	23,916
33	MILLENNIUM POWER COMPANY,	11,872
34	MILLENNIUM POWER PARTNERS	12,077
35	NEW ENGLAND WIND LLC	21,081
36	NEW HAMPSHIRE ELEC COOP	9,360
37	PASCOAG UTILITY DISTRICT	23,155
38	PAWTUCKET POWER ASSOCIATE	173,228
39	PEABODY MUNICIPAL LIGHT D	51,814
40	PRINCETON ELECTRIC LIGHT	14,205
41	PUBLIC SERVICE CO. OF NEW	31,885
42	QUALTEK WIRELESS LLC	67,985
43	READING MUNICIPAL LIGHT D	28,612
44	STERLING MUNICIPAL ELEC.	6,532
45	T-MOBILE USA INC.	117,586
46	TOWN OF GROVELAND	29,353
47	TOWN OF MERRIMAC	10,123
48	TOWN OF PAXTON	12,178
49	TOWN OF ROWLEY	34,855
50	UNITED ILLUMINATING COMPA	19,560
51	UNITIL POWER CORP	8,808
52	VITOL INC	83,019
53	VUELTA LAND NG LLC	432,672
54	Waste Management Accts Payable	34,465
55	WESTERN MASS ELECTRIC COM	10,039
56	RHODE ISLAND ENERGY	14,434,574
57		
58		
59		
60		
61		
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67		
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69		
70		
71		
72		
73		
74		
75		
76		
77		
78		
79		
80		
81	Other under $5K	39,028
82	Other A/R, including customer credits	(611)
	143 Total	22,630,888
	Total 142 & 143	30,570,195

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., or Mcf, whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil: Coal (Tons) Quantity (c)	Coal (Tons) Cost (d)	Gas (MCF's) Quantity (e)	Gas (MCF's) Cost (f)
1	On hand Beginning of Year	$100,800	0	$0	0	$0
2	Received During Year	48,173				
3	TOTAL	148,973				
4	Used During Year (Note A)					
5						
6	Generator Fuel	16,908				
7						
8	Sold or Transferred	0				
9	TOTAL DISPOSED OF	16,908				
10	BALANCE END OF YEAR	$132,065	0	$0	0	$0

Line No.	Item (g)	Kinds of Fuel and Oil - Continued: #6 High/Low Sulphur Oil (Bbls) Quantity (h)	#6 High/Low Sulphur Oil (Bbls) Cost (i)	#2 Oil (Bbls) Quantity (j)	#2 Oil (Bbls) Cost (k)
11	On hand Beginning of Year	0	$0	600	$100,800
12	Received During Year			165	48,173
13	TOTAL			765	148,973
14	Used During Year (Note A)				
15					
16	Generator Fuel			101	16,908
17					
18	Sold or Transferred			0	0
19	TOTAL DISPOSED OF			101	16,908
20	BALANCE END OF YEAR	0	$0	664	$132,065

Note A -- Indicate specific purpose for which used. e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Nantucket Diesel

	Beg. Balance		Received		Adjustment		Burned		Ending Balance	
	Qty/bbls	$$$	Qty/bbls	$$$	Qty/bbls	$$$	Qty/bbls	$$$	Qty/bbls	$$$
Jan.	600	100,800	0	0	0	0	-41	(6,808)	560	93,992
Feb	560	93,992	0	0	0	0	0	0	560	93,992
Mar	560	93,992	0	0	0	0	0	(8)	559	93,984
Apr	559	93,984	0	0	0	0	(25)	(4,270)	534	89,714
May	534	89,714	0	0	0	0	0	(16)	534	89,698
Jun	534	89,698	0	0	0	0	0	0	534	89,698
Jul	534	89,698	165	48,173	0	0	(7)	(1,153)	692	136,718
Aug	692	88,545	0	0	0	0	0	(28)	692	88,517
Sep	692	88,517	0	0	0	0	0	(78)	691	88,439
Oct	691	88,439	0	0	0	0	(27)	(4,509)	664	83,930
Nov	664	83,930	0	0	0	0	0	0	664	83,930
Dec	664	132,103	0	0	0	0	0	(38)	664	132,065
			165	48,173	0	0	(101)	(16,908)		
Totals:	600	100,800	165	48,173	0	0	(101)	(16,908)	664	132,065

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) **(Not Applicable)**

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year Amortizations to Acc. 411,6 (e)	Current Year Additional Losses (f)	Balance End of Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		$	$	$	$	$

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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NOTES PAYABLE (Account 231) **(Not Applicable)**

Report particulars indicated concerning notes payable at year end

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22				Total	0

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NEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	April 18, 2023	December 31, 2022

PAYABLE TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year Rate (c)	Interest for Year Amount (d)
1	Account 233			
2				
3				
4				
5	Account 234			
6				
7	NGUSA	335,881	0%	
8	NGUSA Service Company	16,181,557	0%	
9	Massachusetts Electric Co	6,330,755	0%	
10	Boston Gas Company	68,653		
11	Narragansett Electric Co	(0)	0%	
12	NE Hydro-Trans Elec Co	(0)	0%	
13	Other Affiliates	17,209		
14			0%	
15	Total Account 234*	22,934,055		
16				
17	Total	22,934,055		

* These accounts payable to associated companies balances do not bear interest.

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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) **(Not Applicable)**

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give date of Commisiion approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See Account 187, Deferred Losses From sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)	Balance Beginning of Year (d)	Current Year Amortizations to Acc. 411,6 (e)	Current Year Additional Losses (f)	Balance End of Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total		$	$	$	$	$

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OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an anlysis of the changes during the year for each of the above-named reserves.
2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.
3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
4. For Accounts 261, Property Insurance Reserve, 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.
5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve composing the account and explain breifly its purpose.

Line No.	Name of Reserve (a)	Bal. Beg. of Year (b)	Contra Acct. Debited Credited (e)	Debits (c)	Credits (d)	Bal. End of Year (e)
1	Account 262 (FERC 228.2)					
2						
3	Incurred But Not Reported Reserves (IBNR)	331,701	925	(3,712,060)	2,962,323	(418,035)
4	Workman's Compensation Reserve	23,743	925	(289,842)	341,794	75,696
5	Injuries and Damages (includes Gen, Auto, and OCIP)	626,302	925	(1,081,320)	1,300,139	845,121
6						
7	Total Account 262	981,747		(5,083,222)	4,604,257	502,781
8						
9	Account 263 (FERC 253)					
10						
11	Deferred Compensation	34,104	431/241/242	(5,703)	1,241	29,642
12	Pensions - Supplemental	762,511	926/241/242	(27,586,993)	27,400,358	575,876
13	Postemployment Benefits	0	930.2	-	-	0
14						
15						
16						
17	Total Account 263	796,615		(4,614,020)	27,401,599	605,518
18						
19	Account 265 (FERC 253)					
20						
21	Other Revenue Reserves	349,224	143/565/456/186	(3,412,035)	3,454,706	391,895
22	Waste Disposal Reserves	0	183/923	-	-	-
23	Accrued Connecticut Yankee Costs	0	555/242	(103,520)	103,520	-
24	Accrued Maine Yankee Costs	2,591,785	555/242	(3,262,295)	8,744,966	8,074,456
25	Accrued Atomic Yankee Costs	0	555/242	-	1,943,352	1,943,352
26	Long Term Interest Payable	70,433	236/282/409.1/431/237	(4,585,851)	5,078,922	563,504
27						
28						
29						
30	Total Account 265	3,011,442		(11,363,701)	19,325,466	10,973,207
31						
32	Total	4,789,804		(21,060,943)	51,331,322	12,081,507

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SALES OF ELECTRICITY TO ULTIMATE CONSUMERS **(Not Applicable)**

Report by account, the k.W.h. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	k.W.h (b)	Revenue (c)	Average Revenue per k.W.h. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered) July 31, (e)	December 31, (f)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS		0	0			

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OTHER UTILITY OPERATING INCOME (Account 414) **(Not Applicable)**

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1		$	$	$	$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	$	$	$	$

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OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)			
		Wood Poles	Steel Towers		Total
1	Miles - Beginning of Year	16.38			16.38
2	Added During Year	0.00			0.00
3	Retired During Year	0.00			0.00
4	Adjusted During Year	0.00			0.00
5	Miles - End of Year	16.38			16.38
6					
7					
8	Distribution System Characteristics - A.C. or D.C., phase, cycles and operating voltages for light and power.				
9					
10					
11					
12					
13					
14					
15					

ELECTRIC DISTRIBUTION SERVICES **(Not Applicable)**

Line No.	Item	Electric Services
16	Number at beginning of year	
17	Additions during year	
18	Purchased	
19	Installed	
20	Associated with utility plant acquired	
21	Total additions	
22	Reductions during year:	
23	Retirements	
24	Associated with utility plant sold	
25	Total reductions	
26	Number at End of Year	

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STREET LAMPS CONNECTED TO SYSTEM **(Not Applicable)**

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Flourescent		Sodium Vapor	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
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41	Totals									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	April 18, 2023	December 31, 2022

RATE SCHEDULE INFORMATION

1. Attach copies of all filed rates for general consumers.

2. Show below the changes in rate schedules during the year and the established increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
No Filed Rates at the Mass. DTE		Electricity is sold to each customer under an individual contract. NEP is subject to FERC jurisdiction; however, informational copies of all FERC Rate schedules are provided to the MDPU.		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
NEW ENGLAND POWER COMPANY	(1)[X] An Original (2)[ ] A Resubmission	April 18, 2023	December 31, 2022

ADVERTISING EXPENSES

(Not Applicable)

Line No.	Account No.	Type (a)	General Description (b)	Amount for Year (c)
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42				
43			Total	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside services, such as services concerning rates, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to 5% or more of total charges for outside professional and other consultative services, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charges.

2. For aggregate payments to any one individual, group, partnership, corporation or organization of any kind in excess of $25,000 (not included in No. 1), there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment. Amounts charged to plant accounts shall be reported separately.

3. All charges not reported under No. 1 or 2 shall be aggregated by the type of service and each type shall show the amount charged. Amounts charged to plant accounts shall be reported separately for each type.

4. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

5. Designate associated companies.

1. (a) National Grid USA Service Company (Associated Company)
170 Data Drive, Waltham, Massachusetts 02451

(b) The Following services are rendered:

Servicing Division:
Purchasing, Stores, Rates, Employee Relations, Treasury,
Accounting, Audit, Insurance, Taxes, Emergency Service,
Administrative and Budgeting.

Engineering and Construction Division:
Civil and Mechanical Engineering, Electrical and District Engineering
Transmission Lines and Properties, Engineering Supervision,
Construction, Emergency and Miscellaneous.

(c) At cost, including interest on borrowed capital and a reasonable

Services performed by the Service Company for companies in the National Grid USA system will be rendered to them at cost in accordance with the service contracts between Service Company and its associated companies.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE SERVICES (Continued)

4. Service Agreement dated as of November 5, 2012 between National Grid USA Service Company, Inc. and certain of its affiliates party thereto.

A Mutual Assistance Agreement dated as of March 28, 2008, as extended by a letter agreement through March 19, 2024.

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SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)

	Description		
68			
69		ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES	Total
70		(a)	(b)
71			
72	TRANSMISSION EXPENSES		
73	95480000	Generation Expenses	675
74	95530000	PM-Mnt of Generating and Electric Plant	2,009
75	95600000	Operation Supervision and Engineering	6,370,757
76	95612000	Load Dispatch-Monitor and Operate Transmission System	6,875,818
77	95615000	Reliability, Planning and Standards Development	455,324
78	95620000	Station Expenses	863,861
79	95630000	Overhead Line Expenses	104,156
80	95640000	TO-Underground Line Expenses	350
81	95650000	Transmission of elec	278
82	95660000	Miscellaneous Transmission Expenses	4,378,168
83	95670000	Rents	400
84	95680000	Maintenance Supervision and Engineering	448,216
85	95690000	TM-Maintenance of Structures	19,093
86	95692000	Maintenance of compu	31
87	95693000	Maintenance of Communication Equipment	5,029
88	95700000	Maintenance of Station Equipment	1,082,766
89	95710000	Maintenance of Overhead Lines	2,393,922
90	95720000	Maintenance of Underground Lines	110,002
91	95730000	Maintenance of Miscellaneous Transmission Plant	6,676
92			
93		TOTAL TRANSMISSION EXPENSES	23,117,530
94			
95	DISTRIBUTION EXPENSES		
96	95800000	Operation Supervision and Engineering	9,759
97	95830000	Overhead line expens	26,169
98	95870000	Customer installatio	8,477
99	95880000	Miscellaneous Expenses	155,346
100	95980000	DM-Maint of Misc Distribution Plant	8,606
101			
102		TOTAL DISTRIBUTION EXPENSES	208,357
103			
104	CUSTOMER ACCOUNT EXPENSES		
105	99030000	Customer Records and Collection Expenses	(52,331)
106	99040000	Uncollectible Accounts	(161,482)
107	99050000	Misc Customer Accounts Exp	280
108	99100000	D INFORMATION EXPENSES	8,943
109			
110		TOTAL CUSTOMER ACCOUNT EXPENSES	(204,589)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SERVICE CONTRACT CHARGES BY ASSOCIATED COMPANIES - ITEM 1. (d)

		Description	
		ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES	Total
		(a)	(b)
ADMINSTRATIVE AND GENERAL EXPENSES			
	99200000	Administrative and General Salaries	10,783,333
	99210000	Office Supplies and Expenses	5,373,663
	99230000	Outside Services Employed	-
	99240000	Property Insurance	536,779
	99250000	Injuries and Damages	1,383,777
	99260000	Employee Pensions and Benefits	5,091,167
	99280000	Regulatory Commission Expenses	7,709
	99302000	Miscellaneous General Expenses	967,308
	99310000	Rents	4,306,702
	99350000	Maintenance of General Plant	308,123
		TOTAL ADMINSTRATIVE AND GENERAL EXP.	28,758,560
		TOTAL ELECTRIC OPERATIONS AND MAINTENANCE EXPENSES	51,879,858
OTHER ACCOUNTS			
	91070000	Construction Work in Progress	47,819,595
	91080000	Accum Provision for Deprec	1,135,697
	91630000	Stores Clearing	854,834
	91740000	Misc Current & Accrued Assets	350,006
	91830000	Prelim Survey&Inv Charges	1,745,753
	92282000	Injuries & Damages Reserve	2,406
	94212000	Loss on Disposition of Property	144,843
	94190000	Interest and Dividend Income	-
	94030000	Depreciation expense	2,758,172
	94050000	Amortization of Other Plant	5,870,142
	94081000	Taxes Other Than Inc Tax-Util Oper Inc	2,388,729
	94171000	Expenses of Non-Utility Operations	1,696,465
	94210000	Misc Non-Operating Income	(45)
	94261000	Donations	14,136
	94262000	Life insurance	71,297
	94263000	Penalties	1,443
	94264000	Exp Certain Civic, Political & Related Activ	31,273
	94265000	Other deductions	72,223
	94310000	Other Interest Expense	199,840
	94560000	Other Electric Revenues	-
	94191000	Allow for Funds Used During Constructio	(10)
	94320000	Allow for Borrow Funds Used During Cons	1
	94117000	Losses from Disposition of Utility Plant	1,512,675
		TOTAL OTHER ACCOUNTS	66,669,475
		GRAND TOTAL	118,549,333

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CHARGES FOR OUTSIDE SERVICES (Continued)

168	Charges for Outside Vendors and Other Consultative Services	
169	Vendor	
170	Plant Accounts	
171	A/Z CORPORATION	337,781
172	AFL TELECOMMUNICATIONS EUROPE LTD	118,716
173	ALKAT UTILITY SERVICES INC	33,076
174	ALLIANCE SYSTEMS INTEGRATORS INC.	4,426,838
175	AMERICAN ELECTRICAL TESTING CO LLC	259,023
176	ANDERSON & KREIGER LLP	327,956
177	ASPLUNDH TREE EXPERT CO.	1,890,503
178	AUCOIN TELECOM AND UTILITY CONSTRUC	1,669,410
179	BL COMPANIES INC.	76,078
180	BLACK & VEATCH CORPORATION	605,782
181	BLUROC LLC	23,696,478
182	BOND CONSTRUCTION CORP.	57,764
183	BOWDITCH AND DEWEY LLP	59,282
184	BSC GROUP INC	4,390,519
185	BURNS AND MCDONNELL ENGINEERING CO	89,334
186	BURNS AND MCDONNELL INC	1,677,666
187	CAPPELLO HEAVY TRANSPORT LLC	39,911
188	CARUSO & MCGOVERN CONSTRUCTION INC.	222,492
189	CDM SMITH	6,661,168
190	CDM SMITH INC	1,715,020
191	CHA CONSULTING INC	73,300
192	CHESAPEAKE BAY HELICOPTERS INC	279,826
193	CITIWORKS CORP.	129,455
194	CLEAN EARTH LLC	485,144
195	CLEAN HARBORS ENVIRONMENTAL SERVICE	384,785
196	COATES FIELD SERVICE INC.	298,176
197	COMMONWEALTH ASSOCIATES INC.	199,470
198	CONECO ENGINEERS & SCIENTISTS INC	942,523
199	CORNERSTONE ENERGY SERVICES INC	85,893
200	DAWOOD ENGINEERING INC	44,904
201	DELTA STAR INC.	47,100
202	DOBLE ENGINEERING CO.	28,741
203	DOWNS RACHLIN MARTIN PLLC	263,690
204	DRILLERS CHOICE INC	35,184
205	DYNAMIC RATINGS INC.	39,902
206	E D LISTON LANDSCAPING	299,574
207	E S BOULOS CO	935,334
208	E S BOULOS COMPANY	1,770,811
209	ELECTRANIX CORP	107,750
210	ELECTRIC POWER SYSTEMS INC.	239,627
211	ELECTRICAL CONSULTING ENGINEERS PC	388,096
212	ELEMENT FLEET CORPORATION	905,354
213	ENVIRONMENTAL CONSULTANTS INC	237,763
214	EPSILON ASSOCIATES INC.	271,843
215	EXPONENT INC.	107,427
216	G LOPES CONSTRUCTION INC	531,787
217	GRADIENT CORP.	51,879
218	GRAY & PAPE INC	290,062
219	GROUND PENETRATING RADAR SYSTEMS IN	40,025
220	GZA GEOENVIRONMENTAL INC.	583,345
221	HARLAN ELECTRIC CO.	1,510,132
222	HAYNER SWANSON INC	55,366
223	HILLTOP PUBLIC SOLUTIONS LLC	585,756
224	HITACHI AMERICA LTD	26,320
225	HITACHI ENERGY USA INC	225,118
226	ILJIN ELECTRIC USA INC	23,033,646
227	INNOVATIVE ENGINEERING	67,259
228	ISO. NEW ENGLAND INC.	261,000
229	JBI HELICOPTER SERVICES	62,501
230	JONES LANG LASALLE AMERICAS INC	142,086
231	JOSEPH BOTTI CO. INC.	179,654
232	KEEGAN WERLIN LLP	140,111
233	KEOLIS COMMUTER SERVICES LLC	76,973
234	KINECTRICS AES INC	36,750
235	LEIDOS ENGINEERING LLC	2,173,883
236	LEONINE PUBLIC AFFAIRS, LLP	79,026
237	LEWIS TREE SERVICE INC.	1,621,069
238	Massachusetts Electric Co	142,188
239	MATRIX SERVICE COMPANY	7,940,856
240	MCLANE MIDDLETON PROFESSIONAL	113,939
241	MCPHEE ELECTRIC LTD	467,069
242	MICHELS CORPORATION	88,127
243	MICHELS POWER INC	11,009,997
244	MIRRA CO. INC.	72,913
245		
246		
247	Subtotal	108,565,307
248		

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CHARGES FOR OUTSIDE SERVICES (Continued)

249	Charges for Outside Vendors and Other Consultative Services	
250	Vendor	
251	Plant Accounts (cont'd)	
252	MMR LLC	150,379
253	MORAN ENVIRONMENTAL RECOVERY LLC	146,847
254	NGUSA Service Company	138,278
255	NORTHEASTERN LAND SERVICES LTD	162,599
256	NORTHERN LAND CLEARING LLC	40,964
257	NORTHERN TREE SERVICE LLC	28,511
258	NORTHLINE UTILITIES LLC	384,492
259	Not assigned	7,530,139
260	OSMOSE UTILITIES SERVICES INC	434,605
261	OXBOW ASSOCIATES	163,988
262	PHOENIX COMMUNICATIONS INC	402,476
263	PONTOON SOLUTIONS INC	6,721,132
264	POWER ENGINEERS CONSULTING INC.	2,041,534
265	POWER LINE MODELS INC	232,099
266	PUBLIC ARCHAEOLOGY LABORATORY INC	1,564,034
267	QUANTA TECHNOLOGY LLC	45,039
268	QUANTUM SPATIAL INC	64,847
269	REPUBLIC SERVICES NATIONAL ACCOUNTS	100,907
270	RG VANDERWEIL ENGINEERS LLP	281,941
271	RIGGS DISTLER & COMPANY INC	401,942
272	RIGGS DISTLER AND CO. INC.	18,559,090
273	ROSS EMERGENT LLC	105,819
274	RUSSELL N RAYMOND	27,500
275	SECURITAS ELECTRONIC SECURITY INC	753,243
276	SGC ENGINEERING LLC	36,800
277	SIEMENS ENERGY INC	13,894,953
278	SIEMENS INDUSTRY INC	102,647
279	SMALL EQUIPMENT SERVICES LLC	34,550
280	SPX TRANSFORMER SOLUTIONS INC.	132,458
281	STANLEY TREE SERVICE INC	649,452
282	STATE ELECTRIC CORP	1,977,192
283	SWCA INCORPORATED	596,140
284	TAIHAN ELECTRIC USA LTD	18,607,239
285	TANGIBL GROUP INC	48,875
286	TAUPER LAND SURVEY INC.	254,459
287	TESLA INC	729,196
288	THE DAVEY TREE EXPERT CO	300,231
289	THIELSCH ENGINEERING INC	65,459
290	THREE PHASE LINE CONSTRUCTION INC	835,036
291	TIGHE & BOND INC.	158,364
292	TRC ENVIRONMENTAL CORP.	702,015
293	UNITED CIVIL INC	6,610,117
294	UNITED SITE SERVICES	157,821
295	VANASSE HANGEN BRUSTLIN INC.	1,257,758
296	VERIZON	148,012
297	VISI-FLASH RENTALS EASTERN INC.	30,800
298	WAS BROTHERS CONSTRUCTION INC	227,158
299	WATKINS STRATEGIES LLC	62,438
300	WILSCHEK IARRAPINO LAW OFFICE PLLC	47,215
301	WSP USA INC	107,615
302		
303		
304		
305	Other Vendors (140 in total)	357,801
306		
307	Subtotal	88,614,287
308		
309		
310	Total Plant Accounts	197,179,514
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CHARGES FOR OUTSIDE SERVICES (Continued)

	Operation Accounts Vendor	
330	EMPYREAN BENEFIT SOLUTIONS INC	25,248
331	SOLAR TURBINES INC.	26,923
332	JOSEPH A MALLET & SON	27,368
333	NGUSA Service Company	27,437
334	MICROSOFT CORPORATION	28,021
335	VERIZON BUSINESS SERVICES	28,035
336	HINCKLEY ALLEN & SNYDER LLP	28,687
337	AIROSMITH INC	29,075
338	NORTHLINE UTILITIES LLC	30,207
339	STRIDE CONSULTING LLC	30,830
340	UTILITIES AVIATION SPECIALISTS INC.	31,000
341	FTI CONSULTING INC	31,217
342	LEONE LANDSCAPING & CONSTRUCTION IN	31,491
343	TURNER & TOWNSEND AMCL INC	32,693
344	EMCOR SERVICES NEW ENGLAND MECHANIC	32,740
345	ARC TWO CONSULTING INC	32,953
346	HITCHCOCK EQUIPMENT SERVICES INC.	32,971
347	CAROUSEL INDUSTRIES OF NORTH AMERIC	33,602
348	BEAM REACH CONSULTING GROUP LLC	34,738
349	CETRULO LLP	36,611
350	RIGGS DISTLER & COMPANY INC	36,762
351	ANDERSON & KREIGER LLP	36,886
352	KINSLEY POWER SYSTEMS	37,474
353	ERNST & YOUNG LLP	37,720
354	CLEAN HARBORS ENVIRONMENTAL SVCS IN	37,912
355	LAWRENCE BERKELEY NATIONAL LABORATO	42,720
356	KORN FERRY HAY GROUP INC	42,946
357	TIGHE & BOND INC.	43,759
358	J R GRADY & SONS	44,548
359	ATALIAN US NEW ENGLAND LLC	45,051
360	BEAVER SOLUTIONS LLC	46,164
361	PRICEWATERHOUSECOOPERS LLP	46,636
362	HARRY AND DAVID LLC	47,425
363	SHEEHAN PHINNEY CAPITOL GROUP	48,000
364	T F MORAN INC.	49,499
365	LEI CORPORATION	49,863
366	UNITED STATES TREASURY	50,077
367	COMPLETE STAFFING SOLUTIONS INC	52,973
368	KYNDRYL INC AR LOCKBOX	53,492
369	PRICEWATERHOUSECOOPERS ADVISORY SER	54,910
370	SUMMER FRIDAY LLC	60,514
371	CASE SNOW MANAGEMENT INC	61,593
372	National Grid USA Parent	62,068
373	VANASSE HANGEN BRUSTLIN INC.	62,415
374	BANK OF NEW YORK MELLON	63,838
375	BEVERLY POLICE DEPARTMENT	66,021
376	WRIGHT SERVICE CORP	67,843
377	KPMG LLP	69,666
378	GOLDSTEIN & LEE PC	70,409
379	AON CONSULTING INC	72,601
380	DAVID J LINEHAN AND SON	75,852
381	GARRICK SANTO LANDSCAPE CO.	81,750
382	DOBLE ENGINEERING CO	81,824
383	OLGETREE DEAKINS NASH SMOAK AND STE	82,944
384	AUCOIN TELECOM AND UTILITY CONSTRUC	93,820
385	WIPRO LTD	97,131
386	MICROSOFT ENTERPRISE SERVICES	103,399
387	ACRT INC	104,136
388	XEXEC LIMITED	105,036
389	THE DAVEY TREE EXPERT CO	109,516
390	MICHELS POWER INC	111,564
391	BUSBY CONSTRUCTION CO. INC.	121,970
392	WEISS COMMERCIAL PROPERTY SERVICES	125,469
393	DELTA STAR INC.	135,374
394	W A CHESTER LLC	135,787
395	CLEAN HARBORS ENVIRONMENTAL SERVICE	137,399
396	CEATI INTERNATIONAL TRUST INC.	139,562
397	NORTHEAST ANIMAL CONTROL	152,500
398	E D LISTON LANDSCAPING	169,230
399	SYNTAX SYSTEMS USA LP	171,357
400	ALL RELIABLE SERVICES INC	181,902
401	STRONGBOW CONSULTING GROUP LLC	184,648
402	OSMOSE UTILITIES SERVICES INC	189,648
403	NORTHERN TREE SERVICE LLC	192,432
404		
405		
406		
407	Subtotal	5,257,901
408		

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CHARGES FOR OUTSIDE SERVICES (Continued)

	Operation Accounts (cont'd) Vendor	
409	EHV POWER INC	194,230
410	BSC GROUP INC	211,948
411	ELEMENT FLEET CORPORATION	214,631
412	BB LANDSCAPING LLC	232,307
413	THE BOSTON CONSULTING GROUP INC	234,375
414	HARLAN ELECTRIC CO.	252,248
415	POWERGRID SERVICES LLC	256,443
416	NETWORK MAPPING INC	257,133
417	NELSON TREE SERVICE INC.	264,746
418	LONDON ECONOMICS INT LLC	278,093
419	SOLAR TURBINES. INC	295,371
420	RIGGS DISTLER AND CO. INC.	329,996
421	CONECO ENGINEERS & SCIENTISTS INC	339,197
422	QUANTUM SPATIAL INC	348,432
423	CARUSO & MCGOVERN CONSTRUCTION INC.	366,009
424	PFT TECHNOLOGY LLC	381,355
425	ENVIRONMENTAL CONSULTANTS INC	382,013
426	ELECTRIC POWER RESEARCH INSTITUTE I	415,812
427	ASPLUNDH TREE EXPERT CO.	471,063
428	DELOITTE & TOUCHE LLP	479,884
429	COMPUTER SCIENCES CORP.	513,119
430	DAVIS WRIGHT TREMAINE LLP	532,207
431	ATOS IT SOLUTIONS AND SERVICES INC	645,039
432	PONTOON SOLUTIONS INC	653,184
433	JBI HELICOPTER SERVICES	654,910
434	JOHN LUCAS TREE EXPERT CO.	718,318
435	NORTHERN LAND CLEARING LLC	723,954
436	THE BOSTON CONSULTING GROUP UK LLP	766,955
437	JONES LANG LASALLE AMERICAS INC	787,929
438	VERIZON	931,823
439	STANLEY TREE SERVICE INC	1,180,072
440	VEGETATION CONTROL SERVICE INC.	1,256,703
441	FAIRWAY ELECTRIC INC	2,133,200
442	BLUROC LLC	2,284,427
443	LEWIS TREE SERVICE INC.	3,639,980
444		
445		
446		
447		
448		
449		
450	Other Vendors (309 in total)	(2 238,088)
451		
452	Subtotal	21.389,015
453		
454	Total Operations Accounts	26,646,916
455		
456	Total Outside Vendors	223,826,430
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DEPOSITS AND COLLATERAL

(Not Applicable)

1. Statement of money and the value of any collateral held as guaranty for the payment of charges pursuant to Massachusetts General Laws. Chapter 164, Section 128.

Line No.	Name of City or Town	Amount
1		$
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50	Total	$

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NEW ENGLAND POWER COMPANY	(1) [X] An Original (2) [ ] A Resubmission	April 18, 2023	December 31, 2022

RETURN ON EQUITY

Line No.	FERC Form 1 Reference	Description	Amount (000's)
1	**Net Utility Income Available for Common Shareholders**		
2			
3	Add: Page 117 Line 27	Net Utility Operating Income	160,376,956
4			
5	Add:	Amort of Acquisition Premium	0
6			
7			
8			
9	Less: Page 117 Line 70	Net Interest Charges	33,001,004
10			
11	Less: Page 118 Line 29	Preferred Stock Dividends	66,702
12			
13	Net Utility Income Available for Common Shareholders		127,309,250
14			
15			
16	**Total Utility Common Equity**		
17			
18	Add: Page 112 Line 16	Total Proprietary Capital	1,973,592,085
19			
20	Add: Page 112 Line 9	Discount on Preferred Stock	0
21			
22	Add: Page 112 Line 10	Preferred Stock Expense	0
23			
24	Less: Page 112 Line 3	Preferred Stock Issued	1,111,700
25			
26	Less: Page 112 Line 12	Unappropriated, Undistributed Sub Earnings	(763,934)
27			
28	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131
29			
30	Add: Page 200 Line 32	Amort of Plant Acquisition Adjustments	18,270,797
31			
32	Total Common Equity Excluding Unamort Acquisition Adjustment		1,635,629,985.58
33			
34	Electric Operations Allocator (Line 51 Below)		98.44%
35			
36	Total Utility Common Equity		1,610,180,482
37			
38			
39	Electric Operations Allocator		
40			
41	Add: Page 110 Line 4	Total Utility Plant	4,336,360,165
42	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131
43	Subtotal		3,980,475,034
44			
45			
46	Add: Page 110 Line 4	Total Utility Plant	4,336,360,165
47	Add: Page 110 Line 32	Total Other Property and Investment	62,912,895
48	Less: Page 200 Line 12	Acquisition Adjustments	355,885,131
49	Subtotal		4,043,387,929
50			
51	Electric Operations Allocator	(Line 43 / Line 49)	98.44%
52			
53			
54			
55	Return on Equity	(Line 13 / Line 36)	**7.91%**
56			

Name of Respondent	This Report Is:	Date of Report	Year of Report
NEW ENGLAND POWER COMPANY	(1) [X]An Original (2) [ ]A Resubmission	[Mo, Da, Yr]	December 31, 2022

THIS RETURN [THE FERC FORM NO. 1 AND THE MASSACHUSETTS SUPPLEMENT]
IS SIGNED UNDER THE PENALTIES OF PERJURY

Michael Dixon — Vice President, US Controller

SIGNATURE OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

Kings County ss. April 18, 2023

Then personally appeared Michael Dixon

HAEJAE LEE
Notary Public - State of New York
NO. 01LE6233177
Qualified in Queens County
My Commission Expires 12/27/2026

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public
Justice of the Peace