

**The Commonwealth of Massachusetts**

**Return**

**of the**

**Municipal Light Department of  
the Town of Middleton**

**to the**

**Department of Public Utilities  
of Massachusetts**

**For the Year ended December 31,**

**2022**

Name of Officer to whom correspondence should  
be addressed regarding this report :

Official Title: Manager

**Michael Cloutier**

Office Address:

**197 North Main Street  
Middleton, MA 01949**

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## GENERAL INFORMATION

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1. Name of town (or city) making this report.	Middleton
2. If the town (or city) has acquired a plant, Kind of plant, whether gas or electric.	Electric
Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws: Record of votes: First vote Yes, ; No,      Second vote: Yes, ; No,	
Date when town (or city) began to sell electricity,	October 14, 1912
3. Name and address of manager of municipal lighting: Michael Cloutier, 197 N. Main Street, Middleton, MA 01949	
4. Name and address of mayor or selectmen Brian Cresta, 5 Ogden Lane, Middleton, MA 01949 Debbie Carbone, 10 Liberty Street, Middleton, MA 01949 Konstantinus Prentakis, 7 Vera Road, Middleton, MA 01949 Rick Kassiotis, 201 Forest Street, Middleton, MA 01949 Jeffrey Garber, 22 Meeting House Square, Middleton, MA 01949	
5. Name and address of town (or city) treasurer: Nick Federico, 48 South Main Street, Middleton, MA 01949	
6. Name and address of town (or city) clerk: Ilene Twiss, 3 Walnut Lane, Middleton, MA 01949	
7. Names and addresses of members of municipal light board: Charles Clinch III, 4 Walnut Lane, Middleton, MA 01949 James Carbone, 16 Liberty Street, Middleton, MA 01949 Timothy Houten, 180 Liberty Street, Middleton, MA 01949 Frank Twiss, 3 Walnut Lane, Middleton, MA 01949 James Kelley, 14 Highland Road, Middleton, MA 01949	
8. Total valuation of estates in town (or city) according to last state valuation	\$2,817,690,081
9. Tax rate for all purposes during the year:	\$12.87
10. Amount of manager's salary:	\$208,945
11. Amount of manager's bond:	\$0
12. Amount of salary paid to members of municipal light board (each)	\$1,250

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT**

<b>INCOME FROM PRIVATE CONSUMERS:</b>		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY .....	\$15,000,000.00
3	FROM RATE STABILIZATION FUND.....	\$100,000.00
4	<b>TOTAL</b>	<b>\$15,100,000.00</b>
5	<b>Expenses:</b>	
6	For operation, maintenance and repairs.....	\$14,000,000.00
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund ( 3% on \$ 24,669,155 as per page 8B ).....	\$740,075.00
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13	<b>TOTAL</b>	<b>\$14,740,075.00</b>
14		
15	<b>Cost:</b>	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	\$225,000.00
19	Of electricity to be used for street lights.....	\$30,000.00
20	Total of the above items to be included in the tax levy.....	\$255,000.00
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	\$255,000.00

**CUSTOMERS**

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
	None	Middleton	3,955
		<b>TOTAL</b>	<b>3,955</b>

**APPROPRIATIONS SINCE BEGINNING OF YEAR**  
(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	\$	0.00
* At	meeting	19	, to be paid from {	\$	0.00

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights.....	\$	30,000.00
2. Municipal Buildings.....		225,000.00
	\$	<u>255,000.00</u>

\*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

**CHANGES IN THE PROPERTY**

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

None

In electric property:

In gas property: Not applicable

BONDS						
When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest When Payable	Amount Outstanding
			Amounts	When Payable		
Oct. 14, 1912	Dec. 13, 1914	\$4,500.00				
May 17, 1977	Jun. 6, 1978	\$140,000.00				
May 10, 1988	Dec. 5, 1989	\$2,000,000.00				
May 14, 2002	Jan. 15, 2003	\$625,000.00				
Total		\$2,769,500.00	\$0.00			0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

\*Date of meeting and whether regular or special  
 \*\* List original issues of bonds and notes including those that have been repaid

TOWN NOTES							
(ISSUED ON ACCOUNT OF GAS OR ELECTRIC LIGHTING)							
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments		Interest		Amount of Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
May 8, 1984	March 26, 1986	\$350,000.00					0.00
<b>TOTAL</b>		<b>\$350,000.00</b>					<b>\$0.00</b>

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bonds and notes are repaid, report the first three columns only.





TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	<b>Total Hydraulic Production Plant</b>	\$0	\$0	\$0	\$0	\$0	\$0
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	<b>Total Other Production Plant</b>	\$0	\$0	\$0	\$0	\$0	\$0
19	<b>Total Production Plant</b>	\$0	\$0	\$0	\$0	\$0	\$0
20	3. Transmission Plant						
21	350 Land and Land Rights.....	\$3,295					\$3,295
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements.....						
24	353 Station Equipment.....						
25	354 Towers and Fixtures.....						
26	355 Poles and Fixtures.....	\$15,877					\$15,877
27	356 Overhead Conductors and Devices..	\$64,268					\$64,268
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails.....						
31	<b>Total Transmission Plant</b>	\$83,440	\$0	\$0	\$0	\$0	\$83,440

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights	\$2,036,774	\$18,850				\$2,055,624
3	361 Structures and Improvements	\$15,166	\$0				\$15,166
4	362 Station Equipment	\$3,698,087	\$24,936	\$110,000			\$3,613,023
5	363 Storage Battery Equipment	\$9,252	\$0				\$9,252
6	364 Poles, Towers and Fixtures	\$1,721,361	\$43,640	\$10,000			\$1,755,001
7	365 Overhead Conductors and Devices	\$5,231,263	\$219,270	\$75,000			\$5,375,533
8	366 Underground Conduits	\$204,665	\$5,303				\$209,968
9	367 Underground Conductors & Devices	\$4,189,119	\$95,220	\$10,000			\$4,274,339
10	368 Line Transformers	\$2,458,876	\$227,885	\$115,000			\$2,571,761
11	369 Services	\$498,583	\$0				\$498,583
12	370 Meters	\$1,005,931	\$219,967	\$75,000			\$1,150,898
13	371 Installation on Cust's Premises	\$7,455	\$0				\$7,455
14	372 Leased Prop. on Cust's Premises	\$93,988	\$0				\$93,988
15	373 Street Light and Signal Systems	\$737,373	\$41,758	\$4,000			\$775,131
16	Total Distribution Plant	\$21,907,893	\$896,829	\$399,000	\$0	\$0	\$22,405,723
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land rights	\$179,800	\$0				\$179,800
19	390 Structures and Improvements	\$1,275,854	\$0				\$1,275,854
20	391 Office Furniture and Equipment	\$451,657	\$11,601	\$3,000			\$460,257
21	392 Transportation Equipment	\$1,757,337	\$3,200				\$1,760,537
22	393 Stores Equipment	\$93,322	\$0				\$93,322
23	394 Tools, Shop and Garage Equipment	\$532,085	\$20,250	\$5,000			\$547,335
24	395 Laboratory Equipment	\$17,171	\$0				\$17,171
25	396 Power Operated Equipment	\$6,743	\$0				\$6,743
26	397 Communication Equipment	\$109,569	\$0				\$109,569
27	398 Miscellaneous Equipment	\$28,123	\$0				\$28,123
28	399 Other Tangible Property						
29	Total General Plant	\$4,397,661	\$35,051	\$8,000	\$0	\$0	\$4,418,711
30	Total Electric Plant in Service	\$26,382,994	\$937,880	\$407,000	\$0	\$0	\$26,907,874
31	<b>TOTAL COST OF PLANT.....</b>						
32	Less Cost of Land, Land Rights, and Rights of Way						
33	Total Cost upon which depreciation is based						
34	<b>\$24,669,155</b>						

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

**COMPARATIVE BALANCE SHEET - Assets and Other Debits**

Line No.	Title of Account  (a)	Balance Beginning of Year (b)	Balance End Year (c)	Increase or (Decrease) (d)
1	<b>UTILITY PLANT</b>			
2	101 Utility Plant -Electric....(See Note 1 Below)	\$12,250,619	\$12,457,605	\$206,986
3	101 Utility Plant- Gas			\$0
4				
5	<b>Total Utility Plant.....</b>	<b>\$12,250,619</b>	<b>\$12,457,605</b>	<b>\$206,986</b>
6				
7				
8				
9				
10				
11	<b>FUND ACCOUNTS</b>			
12	123 Investment in Associated Companies.....	\$0	\$300,000	\$300,000
	125 Sinking Funds.....	\$0	\$0	\$0
13	126 Depreciation Fund (P. 14).....	\$2,113,094	\$2,119,872	\$6,778
14	128 Other Special Funds.....	\$11,040,986	\$9,363,969	(\$1,677,017)
15	<b>Total Funds.....</b>	<b>\$13,154,080</b>	<b>\$11,783,841</b>	<b>(\$1,370,239)</b>
16	<b>CURRENT AND ACCRUED ASSETS</b>			
17	131 Cash (P. 14).....	\$5,073,881	\$4,806,539	(\$267,342)
18	132 Special Deposits.....	\$273,109	\$322,326	\$49,217
19	132 Working Funds.....	\$3,920	\$4,115	\$195
20	141 Notes and Receivables.....	\$0	\$0	\$0
21	142 Customer Accounts Receivable.....	\$1,459,533	\$1,514,036	\$54,503
22	143 Other Accounts Receivable.....	\$149,507	\$631,578	\$482,071
23	146 Receivables from Municipality.....	\$0	\$0	\$0
24	151 Materials and Supplies (P. 14).....	\$690,534	\$762,516	\$71,982
25		\$0	\$0	\$0
26	165 Prepayments.....	\$2,543,091	\$2,657,704	\$114,613
27	174 Miscellaneous Current Assets	\$1,881	\$1,881	\$0
28	<b>Total Current and Accrued Assets...</b>	<b>\$10,195,456</b>	<b>\$10,700,695</b>	<b>\$505,239</b>
29	<b>DEFERRED DEBITS</b>			
30	181 Unamortized Debt Discount.....			\$0
31	182 Extraordinary Property Debits.....			\$0
32	185 Other Deferred Debits.....	\$846,426	\$1,406,390	\$559,964
33	<b>Total Deferred Debits.....</b>	<b>\$846,426</b>	<b>\$1,406,390</b>	<b>\$559,964</b>
34				
35	<b>Total Assets and Other Debits.....</b>	<b>\$36,446,581</b>	<b>\$36,348,531</b>	<b>(\$98,050)</b>

Note 1 - In 2021 DPU report, detailed schedules were updated for a truck sale of \$83,700 but these numbers were not reflected in the summary balance sheets on pages 10 and 11 - prior year number adjusted above.

## COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year (c)	Increase or (Decrease) (d)
1	<b>APPROPRIATIONS</b>			
2	201 Appropriations for Construction.....	\$0	\$0	\$0
3	<b>SURPLUS</b>			
4	205 Sinking Fund Reserves.....	\$0	\$0	\$0
5	206 Loans Repayment.....	\$2,769,500	\$2,769,500	\$0
6	207 Appropriations for Construction Repayment..	\$0	\$0	\$0
7	208 Unappropriated Earned Surplus (P. 12)...(See Note 1 Below)	\$18,324,324	\$17,507,646	(\$816,678)
8	<b>Total Surplus.....</b>	<b>\$21,093,824</b>	<b>\$20,277,146</b>	<b>(\$816,678)</b>
9	<b>LONG TERM DEBT</b>			
10	221 Bonds (P. 6).....			\$0
11	231 Notes Payable (P. 7).....			\$0
12	<b>Total Bonds and Notes.....</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232 Accounts Payable.....	\$895,838	\$1,062,969	\$167,131
15	234 Payables to Municipality.....	\$0	\$0	\$0
16	235 Customer Deposits.....	\$273,140	\$322,334	\$49,194
17	236 Taxes Accrued.....	\$0	\$0	\$0
18	237 Interest Accrued.....	\$0	\$0	\$0
19	242 Miscellaneous Current and Accrued Liabilities	\$247,991	\$238,676	(\$9,315)
20	<b>Total Current and Accrued Liabilities...</b>	<b>\$1,416,969</b>	<b>\$1,623,979</b>	<b>\$207,010</b>
21	<b>DEFERRED CREDITS</b>			
22	251 Unamortized Premium on Debt.....			\$0
23	252 Customer Advance for Construction.....			\$0
24	253 Other Deferred Credits.....	\$0	\$0	\$0
25	<b>Total Deferred Credits</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
26	<b>RESERVES</b>			
27	260 Reserves for Uncollectable Accounts.....	\$165,973	\$167,213	\$1,240
28	261 Property Insurance Reserve.....	\$0	\$0	\$0
29	262 Injuries and Damages Reserves.....	\$0	\$0	\$0
30	263 Pensions and Benefits.....	\$6,407,436	\$6,650,612	\$243,176
31	265 Miscellaneous Operating Reserves.....	\$750,000	\$750,000	\$0
32	<b>Total Reserves.....</b>	<b>\$7,323,409</b>	<b>\$7,567,825</b>	<b>\$244,416</b>
33	<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271 Contributions in Aid of Construction.....	\$6,612,379	\$6,879,581	\$267,202
35	<b>Total Liabilities and Other Credits</b>	<b>\$36,446,581</b>	<b>\$36,348,531</b>	<b>(\$98,050)</b>

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

Note 1 - In 2021 DPU report, detailed schedules were updated for a truck sale of \$83,700 but these numbers were not reflected in the summary balance sheets on pages 10 and 11 - prior year number adjusted above.

**STATEMENT OF INCOME FOR THE YEAR**

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenue (P. 37 and P. 43) .....	\$14,746,120	\$977,237
3	<b>Operating Expenses:</b>		
4	401 Operation Expense (P.42 and 47).....	\$12,035,688	\$1,369,742
5	402 Maintenance Expense.....	\$897,699	(\$81,441)
6	403 Depreciation Expense .....	\$724,894	\$9,421
7	407 Amortization of Property Losses.....	\$0	\$0
8			
9	408 Taxes (P. 49).....	\$0	\$0
10	<b>Total Operating Expenses</b> .....	<b>\$13,658,281</b>	<b>\$1,297,722</b>
11	Operating Income.....		
12	414 Other Utility Operating Income (P.50).....	\$0	\$0
13			
14	<b>Total Operating Income</b> .....	<b>\$1,087,839</b>	<b>(\$320,485)</b>
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	\$45,346	\$15,599
17	419 Interest Income.....	(\$1,787,414)	(\$2,794,872)
18	421 Miscellaneous Income(P. 21).....	\$0	\$0
19	<b>Total Other Income</b> .....	<b>(\$1,742,068)</b>	<b>(\$2,779,273)</b>
20	<b>Total Income</b> .....	<b>(\$654,229)</b>	<b>(\$3,099,758)</b>
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization.....	\$0	
23	426 Other Income Deductions.....	\$0	
24	<b>Total Income Deductions</b> .....	<b>\$0</b>	<b>\$0</b>
25	<b>Income before Interest Charges</b> .....	<b>(\$654,229)</b>	<b>(\$3,099,758)</b>
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes.....	\$0	\$0
28	428 Amortization of Debt Discount and Expense.....	\$0	\$0
29	429 Amortization of Premium on Debt.....	\$0	\$0
30	431 Other Interest Expense.....	\$0	\$422
31	432 Interest Charged to Construction-Credit.....	\$0	\$0
32	<b>Total Interest Charges</b>	<b>\$0</b>	<b>\$422</b>
33	<b>Net Income</b> .....	<b>(\$654,229)</b>	<b>(\$3,099,336)</b>

**EARNED SURPLUS**

Line No.	Account (a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		\$18,324,324
35			
36			
37	433 Balance transferred from Income.....	\$654,229	
38	434 Miscellaneous Credits to Surplus(P. 21).....		\$100,530
39	435 Miscellaneous Debits to Surplus(P. 21).....		
40	436 Appropriations of Surplus (P.21).....	\$262,979	
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	\$17,507,646	
43			
44	<b>TOTALS</b>	<b>\$18,424,854</b>	<b>\$18,424,854</b>

Note 1 - In 2021 DPU report, detailed schedules were updated for a truck sale of \$83,700 but these numbers were not reflected in the summary balance sheets on pages 10 and 11 - prior year number for beginning surplus adjusted above.

CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund.....	\$4,806,539
2	Interest Fund.....	\$0
3	Bond Fund.....	\$0
4	Construction Fund.....	\$0
5		
6		
7		
8		
9		
10		
11		
12	<b>TOTAL</b>	<b>\$4,806,539</b>

**MATERIALS AND SUPPLIES (Account 151-159, 163 )  
Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154)(151).....	\$762,516	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	<b>Total per Balance Sheet</b>	<b>\$762,516</b>	<b>\$0</b>

**Depreciation Fund Account (Account 126)**

Line No.	(a)	Amount (b)
24	<b>DEBITS</b>	
25	Balance of Account at Beginning of Year.....	\$2,113,094
26	Income During Year from Balance on Deposit(interest).....	\$6,778
27	Amount Transferred from Income(depreciation).....	\$0
28	<b>TOTAL</b>	<b>\$2,119,872</b>
29	<b>CREDITS</b>	
30		
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	
32	Amounts Expended for Renewals.....	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year.....	\$2,119,872
40	<b>TOTAL</b>	<b>\$2,119,872</b>



UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>c. Hydraulic Production Plant</b>						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	<b>Total Hydraulic Production Plant</b>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	<b>D. Other Production Plant</b>						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	<b>Total Other Production Plant</b>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	<b>Total Production Plant</b>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	<b>3. TRANSMISSION PLANT</b>						
21	350 Land and Land Rights.....	\$3,294.00					\$3,294.00
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	<b>Total Transmission Plant</b>	\$3,294.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,294.00



UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights.....	\$2,036,774	\$18,850	\$0			\$2,055,624
3	361 Structures and Improvements.....	\$2,503	\$0	\$455			\$2,048
4	362 Station Equipment.....	\$351,365	\$24,936	\$110,943			\$265,358
5	363 Storage Battery Equipment.....	\$7,085	\$0	\$278			\$6,807
6	364 Poles and Fixtures.....	\$617,103	\$43,640	\$51,641			\$609,102
7	365 Overhead Conductors and Devices...	\$2,815,482	\$219,270	\$159,342			\$2,875,410
8	366 Underground Conduits.....	\$62,104	\$5,303	\$6,140		\$1	\$61,268
9	367 Underground Conductors and Devices	\$1,743,333	\$95,220	\$125,674			\$1,712,879
10	368 Line Transformers.....	\$1,252,175	\$227,885	\$73,766		(\$1)	\$1,406,293
11	369 Services.....	\$10,866	\$0	\$10,000			\$866
12	370 Meters.....	\$734,648	\$219,967	\$35,135			\$919,480
13	371 Installation on Cust's Premises...	\$1,139	\$0	\$223			\$916
14	372 Leased Prop. on Cust's Premises....	\$207	\$0	\$0			\$207
15	373 Street Light and Signal Systems....	\$164,931	\$41,758	\$24,941	\$0		\$181,748
16	<b>Total Distribution Plant</b>	<b>\$9,799,715</b>	<b>\$896,829</b>	<b>\$598,538</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,098,006</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land Rights.....	\$179,800	\$0	\$0			\$179,800
19	390 Structures and Improvements.....	\$115,087	\$0	\$38,276			\$76,811
20	391 Office Furniture and Equipment.....	\$222,531	\$11,601	\$13,550			\$220,581
21	392 Transportation Equipment.....	\$1,541,334	\$3,200	\$52,720			\$1,491,814
22	393 Stores Equipment.....	\$117	\$0	\$0			\$117
23	394 Tools, Shop and Garage Equipment...	\$338,489	\$20,250	\$18,523			\$340,216
24	395 Laboratory Equipment.....	\$0	\$0	\$0			\$0
25	396 Power Operated Equipment.....	\$0	\$0	\$0			\$0
26	397 Communication Equipment.....	\$50,252	\$0	\$3,287			\$46,965
27	398 Miscellaneous Equipment.....	\$1	\$0	\$0			\$1
28	399 Other Tangible Property.....	\$0	\$0	\$0			\$0
29	<b>Total General Plant</b>	<b>\$2,447,611</b>	<b>\$35,051</b>	<b>\$126,356</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,356,305</b>
30	<b>Total Electric Plant in Service</b>	<b>\$12,250,619</b>	<b>\$937,880</b>	<b>\$724,894</b>	<b>\$0</b>	<b>\$0</b>	<b>\$12,457,605</b>
31	104 Utility Plant leased to Others.....	\$0					
32	105 Property Held for Future Use.....	\$0					
33	107 Construction Work in Progress.....	\$0					
34	108 Accumulated Depreciation	\$0					
	<b>Total Utility Electric Plant</b>	<b>\$12,250,619</b>	<b>\$937,880</b>	<b>\$724,894</b>	<b>\$0</b>	<b>\$0</b>	<b>\$12,457,605</b>

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e)
1	On Hand Beginning of year				
2	Received During Year				
3	<b>TOTAL</b>	0.00			
4	Used During Year (Note A)				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred				
12	<b>TOTAL DISPOSED OF</b>	0.00			
13	<b>BALANCE END OF YEAR</b>	0.00			
<b>Kinds of Fuel and Oil – Continued</b>					
Line No.	Item (g)	Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of year				
15	Received During Year				
16	<b>TOTAL</b>				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	<b>TOTAL DISPOSED OF</b>				
26	<b>BALANCE END OF YEAR</b>				

Note A - Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

**MISCELLANEOUS NON-OPERATING INCOME (Account 421)**

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	\$0

**OTHER INCOME DEDUCTIONS (Account 426)**

Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$0

**MISCELLANEOUS CREDITS TO SURPLUS (Account 434)**

Line No.	Item (a)	Amount (b)
15		
16	Prior Year Audit Adjustments	\$100,530
17		
18		
19		
20		
21		
22		
23	TOTAL	\$100,530

**MISCELLANEOUS DEBITS TO SURPLUS (Account 435)**

Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	\$0

**APPROPRIATIONS OF SURPLUS (Account 436)**

Line No.	Item (a)	Amount (b)
33	In Lieu of Tax Payment	\$262,979
34		
35		
36		
37		
38		
39		
40	TOTAL	\$262,979

**MUNICIPAL REVENUES (Accounts 482,444)**  
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)
1					
2					
3	482				
4		TOTALS			
Line No.	Acct No.	Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)
5					
6	444	Municipal: (Other Than Street Lighting)	1,499,164	\$215,852	0.1440
7					
8		TOTALS	1,499,164	\$215,852	0.1440
9		Street Lighting	226,227	\$26,652	0.1178
10					
11		TOTALS	226,227	\$26,652	0.1178
12					
13					
14					
15					
16					
17					
18					
19		TOTALS	1,725,391	\$242,504	0.1406
<b>PURCHASED POWER (Account 555)</b>					
Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS			
<b>SALES FOR RESALE (Account 447)</b>					
Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30	Reading Light Department	Middleton Line - 250	180,729	\$25,478	0.1410
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	180,729	\$25,478	0.1410

Annual Report Town of Middleton Municipal Light Department

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.  
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.  
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
1	<b>SALES OF ELECTRICITY</b>								
2	440 Residential Sales.....	\$5,783,171	\$368,369	40,500,167	713,327	3,311	51		
3	442 Commercial and Industrial Sales:								
4	Small (or Commercial) see instr. 5.....	\$3,212,070	\$251,168	20,540,096	522,135	620	33		
5	Large (or Industrial) see instr. 5.....	\$5,426,254	\$411,501	35,658,542	1,079,078	19	0		
6	444 Municipal Sales (P.22)	\$242,504	\$9,612	1,725,391	34,912	24	5		
7	445 Other Sales to Public Authorities.....	\$42,770	\$7,247	471,642	20,862	9	(45)		
8	446 Sales to Railroads and Railways.....	\$0	\$0	\$0	0				
9	448 Interdepartmental Sales.....	\$0	\$0	\$0					
10	449 Miscellaneous Electric Sales.....	\$0	\$0	\$0					
11	<b>Total Sales to Ultimate Consumers.....</b>	<b>\$14,706,769</b>	<b>\$1,047,837</b>	<b>98,895,838</b>	<b>2,370,314</b>	<b>3,982</b>	<b>43</b>		
12	447 Sales for Resale.....	\$25,478	\$7,762	180,729	53,326	1			
13	<b>Total Sales of Electricity*.....</b>	<b>\$14,732,247</b>	<b>\$1,055,659</b>	<b>99,076,567</b>	<b>2,423,640</b>	<b>3,983</b>	<b>43</b>		
14	<b>OTHER OPERATING REVENUES</b>								
15	450 Forfeited Discounts.....	\$0	\$0	\$0					
16	451 Miscellaneous Service Revenues.....	\$0	\$0	\$0					
17	453 Sales of Water and Water Power.....	\$0	\$0	\$0				\$0.00	
18	454 Rent from Electric Property.....	\$11,448	\$4,428	\$0					
19	455 Interdepartmental Rents.....	\$0	\$0	\$0					
20	456 Other Electric Revenues.....	\$2,425	(\$82,850)	\$0					
21									
22									
23	Miscellaneous Adjustments to Sales								
24									
25	<b>Total Other Operating Revenues.....</b>	<b>\$13,873</b>	<b>(\$78,422)</b>						
26	<b>Total Electric Operating Revenues.</b>	<b>\$14,746,120</b>	<b>\$977,237</b>						
								<b>56,198,638</b>	

\*Includes revenues from application of fuel clauses

Total KWH to which applied



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.  
 2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSE</b>		
2	<b>STEAM POWER GENERATION</b>		
3	<b>Operation:</b>		
4	500 Operation supervision and engineering.....	\$0	\$0
5	501 Fuel.....	\$0	\$0
6	502 Steam expense.....	\$0	\$0
7	503 Steam from other sources.....	\$0	\$0
8	504 Steam transferred -- Cr.....	\$0	\$0
9	505 Electric expenses.....	\$0	\$0
10	506 Miscellaneous steam power expenses.....	\$0	\$0
11	507 Rents.....	\$0	\$0
12	<b>Total Operation</b>	<b>\$0</b>	<b>\$0</b>
13	<b>Maintenance:</b>		
14	510 Maintenance supervision and engineering.....	\$0	\$0
15	511 Maintenance of structures.....	\$0	\$0
16	512 Maintenance of boiler plant.....	\$0	\$0
17	513 Maintenance of electric plant.....	\$0	\$0
18	514 Maintenance of miscellaneous steam plant.....	\$0	\$0
19	<b>Total Maintenance</b>	<b>\$0</b>	<b>\$0</b>
20	<b>Total power production expenses -- steam power</b>	<b>\$0</b>	<b>\$0</b>
21	<b>NUCLEAR POWER GENERATION</b>		
22	<b>Operation:</b>		
23	517 Operation supervision and engineering.....	\$0	\$0
24	518 Fuel.....	\$0	\$0
25	519 Coolants and water.....	\$0	\$0
26	520 Steam expense.....	\$0	\$0
27	521 Steam from other sources.....	\$0	\$0
28	522 Steam transferred -- Cr.....	\$0	\$0
29	523 Electric expenses.....	\$0	\$0
30	524 Miscellaneous nuclear power expenses.....	\$0	\$0
31	525 Rents.....	\$0	\$0
32	<b>Total Operation</b>	<b>\$0</b>	<b>\$0</b>
33	<b>Maintenance:</b>		
34	528 Maintenance supervision and engineering.....	\$0	\$0
35	529 Maintenance of structures.....	\$0	\$0
36	530 Maintenance of reactor plant equipment.....	\$0	\$0
37	531 Maintenance of electric plant.....	\$0	\$0
38	532 Maintenance of miscellaneous nuclear plant.....	\$0	\$0
39	<b>Total Maintenance</b>	<b>\$0</b>	<b>\$0</b>
40	<b>Total power production expenses -- nuclear power</b>	<b>\$0</b>	<b>\$0</b>
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<b>Operation:</b>		
43	535 Operation supervision and engineering.....	\$0	\$0
44	536 Water for power.....	\$0	\$0
45	537 Hydraulic expenses.....	\$0	\$0
46	538 Electric expenses.....	\$0	\$0
47	539 Miscellaneous hydraulic power generation expenses.....	\$0	\$0
48	540 Rents.....	\$0	\$0
49	<b>Total Operation</b>	<b>\$0</b>	<b>\$0</b>

(continued on page 40)

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - CONTINUED</b>		
2	<b>Maintenance:</b>		
3	541 Maintenance Supervision and Engineering.....	\$0	\$0
4	542 Maintenance of Structures.....	\$0	\$0
5	543 Maintenance of Reservoirs, Dams and Waterway	\$0	\$0
6	544 Maintenance of Electric Plant.....	\$0	\$0
7	545 Maintenance of Miscellaneous Hydraulic Plant....	\$0	\$0
8	<b>Total Maintenance</b>	<b>\$0</b>	<b>\$0</b>
9	<b>Total Power Production Expenses - Hydraulic</b>	<b>\$0</b>	<b>\$0</b>
10	<b>OTHER POWER GENERATION</b>		
11	<b>Operation:</b>		
12	546 Operation Supervision and Engineering.....	\$0	\$0
13	547 Fuel.....	\$0	\$0
14	548 Operation Expenses.....	\$0	\$0
15	549 Miscellaneous Other Power Generation Expense	\$0	\$0
16	550 Rents.....	\$0	\$0
17	<b>Total Operation</b>	<b>\$0</b>	<b>\$0</b>
18	<b>Maintenance:</b>		
19	551 Maintenance Supervision and Engineering.....	\$0	\$0
20	552 Maintenance of Structure.....	\$0	\$0
21	553 Maintenance of Generating and Electric Plant.....	\$0	\$0
22	554 Maintenance of Miscellaneous Other Power Gene	\$0	\$0
23	<b>Total Maintenance</b>	<b>\$0</b>	<b>\$0</b>
24	<b>Total Power Production Expenses - Other Pow</b>	<b>\$0</b>	<b>\$0</b>
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased Power.....	\$9,317,416	\$1,021,370
27	556 System Control and Load Dispatching.....	\$0	\$0
28	557 Other Expenses.....	\$135,729	\$14,447
29	<b>Total Other Power Supply Expenses</b>	<b>\$9,453,145</b>	<b>\$1,035,817</b>
30	<b>Total Power Production Expenses</b>	<b>\$0</b>	<b>\$0</b>
31	<b>TRANSMISSION EXPENSES</b>		
32	<b>Operation:</b>		
33	560 Operation Supervision and Engineering.....	\$0	\$0
34	561 Load Dispatching.....	\$0	\$0
35	562 Station Expenses.....	\$0	\$0
36	563 Overhead Line Expenses.....	\$0	\$0
37	564 Underground Line Expenses.....	\$0	\$0
38	565 Transmission of Electricity by Others.....	\$0	\$0
39	566 Miscellaneous Transmission Expenses.....	\$0	\$0
40	567 Rents.....	\$0	\$0
41	<b>Total Operation</b>	<b>\$0</b>	<b>\$0</b>
42	<b>Maintenance:</b>		
43	568 Maintenance Supervision and Engineering.....	\$0	\$0
44	569 Maintenance of Structures.....	\$0	\$0
45	570 Maintenance of Station Equipment.....	\$0	\$0
46	571 Maintenance of Overhead Lines.....	\$0	\$0
47	572 Maintenance of Underground Lines.....	\$0	\$0
48	573 Maintenance of Miscellaneous Transmission Plan	\$0	\$0
49	<b>Total Maintenance</b>	<b>\$0</b>	<b>\$0</b>
50	<b>Total Transmission Expenses</b>	<b>\$0</b>	<b>\$0</b>



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	<b>Operation:</b>		
3	580 Operation Supervision and Engineering.....	\$289,976	\$147,898
4	581 Load Dispatching.....	\$0	\$0
5	582 Station Expenses.....	\$516	(\$5,016)
6	583 Overhead Line Expenses.....	\$31,703	\$28,430
7	584 Underground Line Expenses.....	\$956	(\$873)
8	585 Street Lighting and Signal System Expenses.....	\$0	(\$124)
9	586 Meter Expenses.....	\$55,027	(\$14,644)
10	587 Customer Installations Expenses.....	\$431,552	\$70,064
11	588 Miscellaneous Distribution Expenses.....	\$64,862	\$318
12	589 Rents.....	\$0	\$0
13	<b>Total Operation</b>	<b>\$874,592</b>	<b>\$226,053</b>
14	<b>Maintenance:</b>		
15	590 Maintenance supervision and engineering.....	\$0	\$0
16	591 Maintenance of Structures.....	\$0	\$0
17	592 Maintenance of Station Equipment.....	\$23,047	\$14,102
18	593 Maintenance of Overhead Lines.....	\$444,409	(\$9,504)
19	594 Maintenance of Underground Lines.....	\$800	(\$25,860)
20	595 Maintenance of Line Transformers.....	\$0	(\$2,578)
21	596 Maintenance of Street Lighting and Signal System.....	\$39,811	\$17,591
22	597 Maintenance of Meters.....	\$0	\$0
23	598 Maintenance of Miscellaneous Distribution Plant.....	\$0	\$0
24	<b>Total Maintenance</b>	<b>\$508,067</b>	<b>(\$6,249)</b>
25	<b>Total Distribution Expenses</b>	<b>\$1,382,659</b>	<b>\$219,804</b>
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	<b>Operation:</b>		
28	901 Supervision.....	\$0	\$0
29	902 Meter Reading Expenses.....	\$61,994	(\$46,057)
30	903 Customer Records and Collection Expenses.....	\$85,802	\$18,355
31	904 Uncollectable Accounts.....	\$5,000	(\$5,000)
32	905 Miscellaneous Customer Accounts Expenses.....	\$44,943	\$5,693
33	<b>Total Customer Accounts Expenses</b>	<b>\$197,739</b>	<b>(\$27,009)</b>
34	<b>SALES EXPENSES</b>		
35	<b>Operation:</b>		
36	911 Supervision.....	\$0	\$0
37	912 Demonstrating and Selling Expenses.....	\$0	\$0
38	913 Advertising Expenses.....	\$1,211	\$1,211
39	916 Miscellaneous Sales Expense.....	\$0	\$0
40	<b>Total Sales Expenses</b>	<b>\$1,211</b>	<b>\$1,211</b>
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	<b>Operation:</b>		
43	920 Administrative and General Salaries.....	\$347,815	\$7,152
44	921 Office Supplies and Expenses.....	\$41,921	(\$1,343)
45	922 Administrative Expenses Transferred - Cr.....	\$0	\$0
46	923 Outside Services Employed.....	\$93,393	\$10,224
47	924 Property Insurance.....	\$16,692	\$108
48	925 Injuries and Damages.....	\$0	\$0
49	926 Employees Pensions and Benefits.....	\$964,918	\$104,559
50	928 Regulatory Commission Expenses.....	\$0	\$0
51	929 Store Expense.....	\$0	\$0
52	930 Miscellaneous General Expenses.....	\$44,262	\$12,970
53	931 Rents.....	\$0	\$0
54	<b>Total Operation</b>	<b>\$1,509,001</b>	<b>\$133,670</b>

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued**

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>ADMINISTRATIVE EXPENSES</b>		
2	<b>Maintenance:</b>		
3	932 Maintenance of General Plant.....	\$315,790	(\$90,197)
4	933 Transportation expense.....	\$73,842	\$15,005
5	<b>Total Maintenance</b>	<b>\$389,632</b>	<b>(\$75,192)</b>
6	<b>Total Administrative and General Expenses</b>	<b>\$1,898,633</b>	<b>\$58,478</b>
7	<b>Total Electric Operation and Maintenance Expenses</b>	<b>\$12,933,387</b>	<b>\$1,288,301</b>

**SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	\$9,453,145	\$0	\$9,453,145
15	<b>Total Power Production Expenses</b>	<b>\$9,453,145</b>	<b>\$0</b>	<b>\$9,453,145</b>
16	Transmission Expenses.....	\$0	\$0	\$0
17	Distribution Expenses.....	\$874,592	\$508,067	\$1,382,659
18	Customer Accounts Expenses.....	\$197,739	\$0	\$197,739
19	Sales Expenses.....	\$1,211	\$0	\$1,211
20	Administrative and General Expenses.....	\$1,509,001	\$389,632	\$1,898,633
21	Power Production Expenses	\$0	\$0	\$0
22	<b>Total Electric Operation and Maintenance Expenses</b>	<b>\$12,035,688</b>	<b>\$897,699</b>	<b>\$12,933,387</b>

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00% ) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....	92.62%
24	Total salaries and wages of electric department for year, including amounts charged to oper- ating expenses, construction and other accounts.....	2,118,669
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)	14



**OTHER UTILITY OPERATING INCOME (Account 414)**

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
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40					
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49					
50					
51	<b>TOTALS</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	\$173,355.00			\$173,355.00
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	\$173,355.00	\$0.00	\$0.00	\$173,355.00
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Jobbing/Contract Costs	\$128,009.00			\$128,009.00
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	<b>TOTAL COSTS AND EXPENSES</b>	\$128,009.00	\$0.00	\$0.00	\$128,009.00
51	<b>Net Profit (or Loss)</b>	\$45,346.00	\$0.00	\$0.00	\$45,346.00



**SALES FOR RESALE (Account 447) - Continued**

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
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								33
								34
	<b>TOTALS</b>	0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35





**PURCHASED POWER (Account 555) - Continued**

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 Minutes	240 KV	3,617,814	(\$1,061)	\$22,311	\$124,715	\$145,965	\$0.0403	1
60 Minutes	240 KV	111,781	\$64,620	\$27,684	\$3,219	\$95,523	\$0.8546	2
60 Minutes	240 KV	915,818	\$111,511	\$101,511	\$3,319	\$216,341	\$0.2362	3
60 Minutes	240 KV	293,932	\$6,560	\$1,346	\$21	\$7,927	\$0.0270	4
60 Minutes	240 KV	2,394,807	\$79,712	\$14,882	\$3,644	\$98,238	\$0.0410	5
60 Minutes	240 KV	1,579,238	\$52,353	\$9,814	\$2,403	\$64,570	\$0.0409	6
60 Minutes	240 KV	7,788,915	\$171,480	\$35,673	\$565	\$207,718	\$0.0267	7
60 Minutes	240 KV	763,690	\$17,311	\$3,498	\$55	\$20,864	\$0.0273	8
60 Minutes	240 KV	26,992,197	\$596,877	\$123,624	\$1,959	\$722,460	\$0.0268	9
60 Minutes	240 KV				-\$424	(\$424)		10
			(\$24,728)		-\$21,147	(\$45,875)		11
60 Minutes	240 KV				\$1,443	\$1,443		12
60 Minutes	240 KV	1,477,968	\$0	\$98,524	\$0	\$98,524	\$0.0667	13
60 Minutes	240 KV	9,250	\$0	\$1,781	\$0	\$1,781	\$0.1925	14
60 Minutes	240 KV	372,158	\$0	\$29,769	\$0	\$29,769	\$0.0800	15
		1,114,457	\$0	\$79,617	-\$34,714	\$44,903	\$0.0403	16
					\$416,231	\$416,231		17
				-\$105,380	\$0	(\$105,380)		18
		0	\$0	\$0	\$0	\$0		19
		5,840,000	\$29,705	\$251,187	\$0	\$280,892	\$0.0481	20
		4,154,925	\$0	\$201,201	\$0	\$201,201	\$0.0484	21
		2,570,170	\$0	\$124,553	-\$43,093	\$81,460	\$0.0317	22
		2,976,969	(\$12,830)	\$295,464	-\$137,275	\$145,359	\$0.0488	23
		2,346,947	(\$10,773)	\$221,017	-\$94,073	\$116,171	\$0.0495	24
		2,119,069	(\$10,020)	\$223,277	-\$58,723	\$154,534	\$0.0729	25
						\$0		26
		8,217,661	\$0	\$498,337	0.00			27
								28
								29
								30
								31
								32
								33
								34
								35
								36
<b>TOTALS</b>		<b>75,657,766</b>	<b>1,070,717</b>	<b>2,259,690</b>	<b>168,125</b>	<b>3,000,195</b>	<b>0.0397</b>	<b>37</b>

**INTERCHANGE POWER (Included in Account 555)**

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

**A. Summary of Interchange According to Companies and Points of Interchange**

Line No.	Name of Company (a)	Interchange Lines Across State (b)	Point of Interchange (c)	Voltage at Interchange (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
				TOTALS	0	0	27,214,627	6,780,244

**B. Details of Settlement for Interchange Power**

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13			
14			
15			
16			
17			
18			
19			
20			
21		TOTALS	0

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
<b>SOURCES OF ENERGY</b>		
1	Generation (excluding station use):	
3	Steam..... Gas Turbine Combined Cycle	
4	Nuclear.....	
5	Hydro.....	
6	Other Windmill ..... Diesel	
7	Total generation.....	
8	Purchases.....	75,657,766
9	{ In (gross) .....	
10	Interchanges..... { Out (gross) .....	
11	{ Net (Kwh).....	27,214,627
12	{ Received.....	
13	Transmission for/by other..... { Delivered.....	
14	{ Net (kwh).....	
15	<b>TOTAL .....</b>	<b>102,872,393</b>
<b>DISPOSITION OF ENERGY</b>		
17	Sales to ultimate consumers (including interdepartmental sales).....	98,895,838
18	Sales for resale.....	180,729
19	Sales adjustment for change in timing of billing cycle	
20	Energy used by the company (excluding station use).....	57,280
21	Electric department only.....	
22	Energy losses:	
23	Transmission and conversion losses.....	
24	Distribution losses..... <b>3,738,546</b>	
25	Unaccounted for losses.....	
26	Total energy losses.....	3,738,546
27	Energy losses as percent of total on line 15..... <b>3.63%</b>	
28	<b>TOTAL .....</b>	<b>102,872,393</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-minute integrated) for the combined sources of electric energy or respondent.  
 2. Monthly peak col. (b) should be respondent's maximum Kw load as it and purchases plus or minus net interchange and plus or minus net transmission of its coincidental net generation and purchases plus or minus transmission or wheeling. Total for the year should agree with line 15 above.  
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes).  
 4. Monthly output should be the sum of respondent's net generation plus or minus transmission or wheeling. Total for the year should agree with line 15 above.  
 5. If the respondent has two or more power systems and physically interconnects them, the information called for below should be furnished for each system.  
 6. Monthly peak including such emergency deliveries should be shown in a connected, the information called for below should be furnished for each system.  
 7. A brief explanation as to the nature of the emergency.

Middleton, MA

**Monthly Peak**

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	15,051	Tuesday	1/11/22	5:00 PM	60 min	8,899,932
30	February	14,463	Tuesday	2/1/22	10:00 AM	60 min	7,728,069
31	March	13,841	Tuesday	3/1/22	12:00 PM	60 min	7,966,271
32	April	11,940	Thursday	4/7/22	2:00 PM	60 min	7,255,431
33	May	18,438	Sunday	5/22/22	7:00 PM	60 min	8,294,618
34	June	18,628	Sunday	6/26/22	8:00 PM	60 min	8,987,836
35	July	23,674	Thursday	7/21/22	4:00 PM	60 min	11,489,852
36	August	23,656	Monday	8/8/22	4:00 PM	60 min	11,311,852
37	September	17,107	Monday	9/12/22	5:00 PM	60 min	7,986,549
38	October	12,200	Friday	10/14/22	11:00 AM	60 min	7,256,327
39	November	13,271	Tuesday	11/29/22	5:00 PM	60 min	7,444,920
40	December	14,170	Monday	12/19/22	6:00 PM	60 min	8,250,735
41						<b>TOTAL</b>	<b>102,872,392</b>

**GENERATING STATION STATISTICS (Large Stations)**  
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw\* or more of installed capacity and other stations of 500 Kw\* or more of installed capacity (name plate ratings). (\*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)  
 2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.  
 3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.  
 5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.  
 6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.  
 7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine)	NONE	NONE	NONE
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	<b>Total cost</b>			
20	<b>Cost per kw of installed capacity</b>			
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	<b>Total production expenses</b>			
31	<b>Expenses per net Kwh (5 places)</b>			
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

**GENERATING STATION STATISTICS (Large Stations) -- Continued**  
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
NONE						1
						2
						3
						4
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					40	
					41	
					42	

**STEAM GENERATING STATIONS**

1. Report the information called for concerning generating stations and equipment at end of year.  
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.  
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature <sup>a</sup> (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	NONE						
2							
3							
4							
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7							
8							
9							
10							
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37							

**STEAM GENERATING STATIONS -- Continued**

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

**Turbine-Generators\***

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating** (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
				NONE							1
											2
											3
											4
											5
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<b>TOTALS</b>											37

Note references:  
 \*Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.  
 + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit ( T ), and noncondensing (N.C.). Show back pressures.  
 \*\* Designate air cooled generators.  
 ++ If other than 3 phase, 60 cycle, indicate other characteristics.  
 \*+ Shoule agree with column (m).

**HYDROELECTRIC GENERATING STATIONS**

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.  
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.  
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	NONE						
2							
3							
4							
5							
6							
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36							
37							

\* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).



**HYDROELECTRIC GENERATING STATIONS -- Continued**

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
		NONE								1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
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										32
										33
										34
										35
										36
										37
TOTALS										38
										39

**COMBUSTION ENGINE AND OTHER GENERATING STATIONS**  
(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.  
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.  
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
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39							

**COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued**

(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
 4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.  
 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
									1
									2
									3
									4
									5
									6
									7
									8
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									38
TOTALS									39

**GENERATING STATION STATISTICS (Small Stations)**

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW\* and other stations of less than 500 KW\* installed capacity (name plate ratings). (\* 10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.  
2. Designate any plant leased from others, operated under a license from the Federal Power Commission,

or operated as a joint facility, and give a concise statement of the facts in a footnote.  
3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59.  
4. Specify if total plant capacity is reported in kva instead of kilowatts.

5. If peak demand for 60 minutes is not available, give that which is available, specifying period.  
6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

Line No.	Name of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating - KW (c)	Peak Demand KW (60 Min.) (d)	Net Generation Excluding Station Use (e)	Cost of Plant (Omit Cents) (f)	Plant Cost Per KW Inst. Capacity (g)	Production Expenses Exclusive of Depreciation and Taxes (Omit Cents)			Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (Cents) 0.00 (l)
								Labor (h)	Fuel (i)	Other (j)		
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14	*** NOT APPLICABLE ***											
15												
16												
17												
18												
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24												
25												
26												
27												
28												
<b>TOTALS</b>												

**TRANSMISSION LINE STATISTICS**

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)	
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)			
1	Central St.	Boston St.	23 kv	Wood Pole	1,265.000		1	336.4 AL	
2									
3	Danvers	Central St.	23 kv	Wood Pole	1,700.000		1	795.0 AL	
4	Line								
5									
6	Essex St.	Central St.	23 kv	Wood Pole	2,100.000		2	795.0 AL	
7									
8									
9									
10									
11									
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43									
44									
45									
46									
47	<b>TOTALS</b>					5,065.00		4	

\* Where other than 60 cycle, 3 phase, so indicate.

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.  
 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

**SUBSTATIONS**

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Show in columns (f), (g), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1	Central Street, Middleton, MA	Distribution Unattended	23,000	4,160		5,000	3	1	NONE		
2											
3	Boston Street, Middleton, MA	Distribution Unattended	23,000	4,160		5,000	1	0	NONE		
4											
5	Gregory Street, Middleton, MA	Distribution Unattended	23,000	4,160		5,000	1	0	NONE		
6											
7	Sharpner's Pond Rd., Middleton, MA	Distribution Unattended	115,000	23,000		80,000	2	0	NONE		
8											
9	Debush Ave., Middleton, MA	Distribution Unattended	23,000	4,160		3,000	1	0	NONE		
10											
11	Total for General Distribution Exclusive of MIT					98,000	8	1			
12											
13	MIT, Middleton, MA	Distribution Unattended	23,000	480Y		12,500	5	0			
14											
15											
16											
17											
18											
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31											
32											
<b>TOTALS</b>						110,500	13	1			

**OVERHEAD DISTRIBUTION LINES OPERATED**

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	70.50		70.50
2	Added During Year	0.10		0.10
3	Retired During Year	0.00		0.00
4	Miles - End of Year	70.60		70.60
5				
6				
7				
8	Distribution system characteristics - AC or DC, Phase, cycles and operating voltages for light and power			
9				
10	22.9/13.2 kv wye 60 cycles			
11	4160Y/2400V 3 phase			
12	277/480Y 3 phase			
13	208Y/120V 3 phase			
14	240/120V 1 phase			
15				

**ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS**

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	2,881	4,738	1,140	75,791
17	Additions during year:				
18	Purchased.....	7	960	51	4,886
19	Installed.....				
20	Associated with utility plant acquired.....				
21	<b>Total additions.....</b>	<b>7</b>	<b>960</b>	<b>51</b>	<b>4,886</b>
22	Reduction during year:				
23	Retirements.....	0	753	25	3,534
24	Associated with utility plant sold.....				
25	<b>Total reductions.....</b>	<b>0</b>	<b>753</b>	<b>25</b>	<b>3,534</b>
26	<b>Number at End of Year.....</b>	<b>2,888</b>	<b>4,945</b>	<b>1,166</b>	<b>77,143</b>
27	In Stock.....		728	162	18,019
28	Locked Meters' on customers' premises.....				
29	Inactive Transformers on System.....				
30	In Customers' Use.....		4,216	999	58,916
31	In Companys' Use.....		1	5	208
32	<b>Number at End of Year.....</b>		<b>4,945</b>	<b>1,166</b>	<b>77,143</b>

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Ban (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltag (d)	Feet* (e)	Operating Voltage (f)
1	South Main Street	0.12	2-6"	.12-3	23.00 kv	
2	Fercroft Road F1	0.49	2-5"	.49-3	23.00 kv	
3	Fercroft Road F2	0.49	2-5"	.49-3	23.00 kv	
4	Fuller Pond Condominiums	1.60	2-4"	1.60-3	23.00 kv	
5	M.I.T	0.11	2-6"	.11-3	4.16 kv	
6	Circuit 203	0.12	2-6"	.12-3	4.16 kv	
7	Circuit 302	0.15	2-6"	.15-3	2.40 kv	
8	Averill Road	0.17	2-4"	.17-1	2.40 kv	
9	Bouchard Drive	0.07	2-4"	.07-1	2.40 kv	
10	Brianwood Lane	0.11	2-4"	.11-1	2.40 kv	
11	Borokside Drive	0.10	2-4"	.10-1	2.40 kv	
12	Deacon Drive	0.22	2-4"	.22-1	2.40 kv	
13	Devonshire Drive	0.28	2-4"	.28-1	2.40 kv	
14	Dixey Drive	0.45	2-4"	.45-1	2.40 kv	
15	Donovan Way	0.45	2-4"	.45-1	2.40 kv	
16	Evon Drive	0.09	2-4"	.09-1	2.40 kv	
17	Finaci Drive	0.10	2-4"	.10-1	2.40 kv	
18	Kimberly Lane	0.11	2-4"	.11-1	2.40 kv	
19	Linda Ann Way	0.11	2-4"	.11-1	2.40 kv	
20	Maplewood Drive	0.80	2-4"	.80-1	2.40 kv	
21	Northwood Drive	0.51	2-4"	.51-1	2.40 kv	
22	Ryder Lane	0.10	2-4"	.10-1	2.40 kv	
23	Upton Hills Lane	0.42	2-4"	.42-1	2.40 kv	
24	Wildwood Drive	0.22	2-2"	.22-1	2.40 kv	
25	Sugar Hills	0.76	2-4"	.76-1	13.20 kv	
26	Sugar Hills II	0.15	2-4"	.15-1	2.40 kv	
27	Middleton Square	0.12	2-6"	.12-3	23.00 kv	
28	Middleton Square	0.23	2-6"	.23-3	4.16 kv	
29	Middleton Square	0.19	2-6"	.19-3	2.40 kv	
30	Jersey Lane	0.10	2-4"	.10-1	2.40 kv	
31	Hillcrest Acres	0.29	2-4"	.29-1	2.40 kv	
32	Liberty Hills I	0.69	2-4"	.69-1	2.40 kv	
33	Liberty Hills II	0.23	2-4"	.23-3	4.16 kv	
34	Bayberry Place	0.77	2-4"	.77-1	13.20 kv	
35	Ferncroft Place	1.25	2-4"	1.25-1	13.20 kv	
36	Ferncroft Heights	0.41	2-4"	.41-1	13.20 kv	
37	Bayberry Woods	0.35	2-4"	.35-1	13.20 kv	
38	Currier Road	0.29	2-4"	.29-1	2.40 kv	
39	Flint Farm Road	0.47	2-4"	.47-1	2.40 kv	
40	Middleton Heights	1.04	2-4"	1.04-1	13.20 kv	
41	Middleton Danvers Tie	0.09	2-6"	.09-3	23.00 kv	
<b>TOTALS</b>		<b>14.82</b>				

\*Indicate number of conductors per cable.



**STREET LAMPS CONNECTED TO SYSTEM**

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Middleton	1,043	0	0	0	0	1,043	0	0	0
2										
3										
4										
5										
6										
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50										
51										
52	<b>TOTALS</b>	<b>1,043</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,043</b>	<b>0</b>	<b>0</b>	<b>0</b>

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
9/1/2022	#76	Rate A Residential	\$800,000	

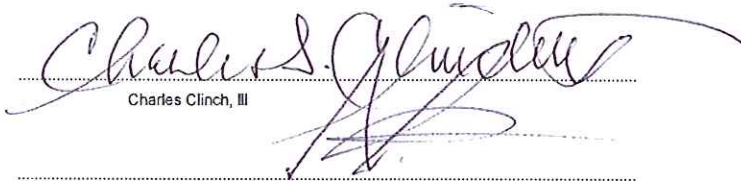
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY



Mayor

Michael Cloutier

Manager of Electric Light

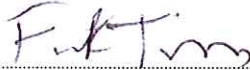


Charles Clinch, III

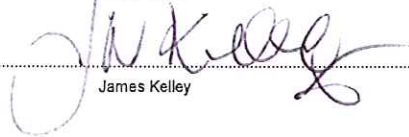
James Carbone



Timothy Houten



Frank Twiss



James Kelley

Selectmen  
or  
Members  
of the  
Municipal  
Light  
Board

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