

THE COMMONWEALTH OF MASSACHUSETTS

Return

of the

Municipal Lighting Plant of

the City of

Taunton

to the

Department of Public Utilities

of Massachusetts

For the Year Ended December 31,

2022

Name of officer to whom correspondence should
be addressed regarding this report

Official Title: General Manager

Office Address:

Kimberly Holmes

55 Weir Street

Taunton, MA 02780

General Information

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1.	Name of town (or city) making report.	Taunton	
2.	If the town (or city) has acquired a plant, Kind of Plant, whether gas or electric Owner from whom purchased, if so acquired Dates of votes to acquire a plant in accordance with the provisions chapter 164 of the General Laws Record of votes: First vote: Yes 7: No 0 Second vote: Yes 8 : No 0	Electric Taunton Electric Company December 12, 1895-October 7, 1896	
	Date when town (or city) began to sell gas and electricity	July 1, 1897	
3.	Name and address of manager of municipal lighting:	Kimberly Holmes 55 Weir Street Taunton, MA 02780	
4.	Name and address of mayor or selectman:	Shaunna L. O'connell 15 Summer Street Taunton, MA 02780	
5.	Name and address of town (or city) treasurer:	Christine Clymens 15 Summer Street Taunton, MA 02780	
6.	Name and address of town (or city) clerk:	Jennifer Leger 15 Summer Street Taunton, MA 02780	
7.	Names and addresses of members of municipal board:	*Mark E. Blackwell Peter J. Corr Timothy J. Hebert **Bruce M. Thomas	Taunton E. Taunton Taunton Taunton
8.	Total valuation of estates in town (or city) according to last state valuation		\$8,113,678,873
9.	Tax rate for all purposes during the year.	Residential Commerical/Industrial/Personal Property	\$12.05 \$26.30
10.	Amount of manager's salary		\$221,000
11.	Amount of manager's bond.		\$10,000
12.	Amount of slary parid to member of municipal light board (each):	Chairman each other member	\$6,400 \$6,000

* Commissioner Mark Blackwell passed away on January 31, 2023

** Commissioner Bruce M. Thomas was appointed by Mayor on April 6, 2023

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 GOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT			
			AMOUNT
INCOME FROM PRIVATE CONSUMERS:			
1	From sales of gas		
2	From sales of electricity		133,589,530
3	TOTAL		133,589,530
4			
5	EXPENSES		
6	For operation, maintenance and repairs		113,778,843
7	For interest on bond, notes or scrip		409,629
8	For depreciation fund (2% on	292,450,788.00	page 8B) 5,849,016
9	For sinking fund requirements		
10	For note payments		
11	For bond payments		1,230,000
12	For loss in preceding year		
13	TOTAL		121,267,488
14			
15	COSTS:		
16	Of gas to be used for municipal buildings		
17	Of gas to be used for street lights		
18	Of electricity to be used for municipal buildings		4,352,000
19	Of electricity to be used for street lights		879,000
20	Total of the above items to be included in the tax levy		
21			
22	New construction to be included in the tax levy		
23	Total amounts to be included in the tax levy		TOTAL 5,231,000
Customers			
Names of the cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of the cities or towns in which the plant supplies ELECTRICITY, with the number of customer's meters in each.	
City or Town	Number of Customer Meters	City or Town	Number of Customer's Meters
		Berkley, Town of	2,796
		Bridgewater, Town of	19
		Lakeville, Town of	281
		N. Dighton, Town of	485
		Raynham, Town of	7,149
		Taunton, City of	28,701
		Total	39,431

APPROPRIATIONS SINCE BEGINNING OF YEAR	
(Include also all items charged direct to tax levy, even where no appropriation is made or required)	
FOR CONSTRUCTION OR PURCHASE OF PLANT	
*At Meeting 19 , to paid from	
*At Meeting 19 , to paid from	
TOTAL	
FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:	
1. Street Lights	4,352,000
2. Municipal Buildings	879,000
3.	
TOTAL	5,231,000
Changes in the Property	
1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.	
In electric property	
In gas property: Not applicable	

Bonds					
(Issued on account of Gas or Electric Lighting)					
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments Amounts	Interest Rate When Payable	Amount Outstanding at end of year
May 27, 1897	June 1, 1897	125,000			
Sept 9, 1897	June 1, 1897	7,500			
May 12, 1898	June 1, 1898	3,500			
Mar 1, 1899	Dec 1, 1898	5,000			
Mar 1, 1901	Dec 1, 1900	3,000			
July 5, 1901	June 1, 1900	1,500			
Mar 7, 1902	June 1, 1902	175,000			
July 2, 1907	June 1, 1907	45,000			
Aug 18, 1913	June 2, 1913	50,000			
Oct 18, 1918	June 1, 1919	15,000			
May 22, 1919	June 10, 1920	5,000			
July 20, 1919	June 2, 1919	30,000			
Aug 13, 1919	Aug 1, 1919	100,000			
Dec 23, 1919	June 1, 1919	50,000			
June 8, 1920	June 1, 1920	400,000			
June 5, 1923	June 1, 1923	250,000			
June 8, 1926	Oct 1, 1926	100,000			
Oct 6, 1926	Oct 1, 1926	50,000			
Sept 12, 1950	Nov 1, 1950	600,000			
Sept 12, 1950	Dec 1, 1951	200,000			
May 31, 1955	Dec 1, 1955	500,000			
May 31, 1955	Sept 1, 1956	1,500,000			
May 31, 1955	July 1, 1957	2,000,000			
Apr 16, 1964	Jan 1, 1965	2,000,000			
Apr 16, 1964	Aug 15, 1965	900,000			
May 27, 1975	Feb 1, 1976	24,000,000			
October 19, 2009	June 15, 2010	7,250,000			
November 14, 2012	September 30, 2013	2,251,000			
November 12, 2015	September 28, 2017	10,000,000			
June 29, 2022	October 27, 2022	4,590,000			
				Variable Principal and Interest Payments see detail attached	10,960,000
		Total			10,960,000

Town Notes					
(Issued on account of Gas or Electric Lighting)					
When Authorized	Date of Issue	Amount of Original Issue	Period of Payments Amounts	Interest Rate When Payable	Amount Outstanding at end of year
Mar 1, 1900	Mar 1, 1900	1,500			
Jul 7, 1970	Oct 1, 1971	1,000,000			
Jul 7, 1970	Feb 8, 1972	1,000,000			
Jul 7, 1970	Apr 14, 1972	2,000,000			
Jul 7, 1970	Apr 24, 1972	2,000,000			
Jul 7, 1970	Oct 27, 1972	5,000,000			
Jul 7, 1970	Jan 30, 1973	3,000,000			
Jul 7, 1970	Mar 15, 1973	2,000,000			
Jul 7, 1970	Apr 12, 1973	2,000,000			
Jul 7, 1970	May 15, 1973	2,500,000			
Jul 7, 1970	Jun 4, 1973	1,000,000			
Jul 7, 1970	Jun 15, 1973	5,500,000			
Jul 7, 1970	Jul 26, 1973	2,000,000			
Jul 7, 1970	Sep 14, 1973	3,000,000			
Jul 7, 1970	Dec 14, 1973	10,500,000			
Jul 7, 1970	Dec 27, 1973	2,000,000			
Jul 7, 1970	Jan 15, 1974	4,500,000			
Jul 7, 1970	Mar 25, 1974	2,000,000			
Jul 7, 1970	Apr 12, 1974	10,500,000			
Jul 7, 1970	May 31, 1974	2,000,000			
Jul 7, 1970	Jun 14, 1974	4,500,000			
Jul 7, 1970	Jul 19, 1974	2,000,000			
Jul 7, 1970	Sep 30, 1974	10,500,000			
Nov 29, 1973	Oct 31, 1974	1,000,000			
Jul 7, 1970	Nov 20, 1974	2,000,000			
Jul 7, 1970	Dec 20, 1974	6,500,000			
Jul 7, 1970	Feb 20, 1975	10,500,000			
Nov 29, 1973	Feb 28, 1975	1,000,000			
May 27, 1975	Jun 6, 1975	1,000,000			
Jul 1, 1970	Jul 10, 1975	2,000,000			
Nov 29, 1973	Jul 10, 1975	2,000,000			
Jul 7, 1970	Jul 17, 1975	10,500,000			
May 27, 1975	Aug 1, 1975	1,000,000			
Jul 7, 1970	Aug 20, 1975	6,500,000			
May 27, 1975	Nov 20, 1975	1,000,000			
Jul 7, 1970	Dec 18, 1975	2,000,000			
Nov 29, 1973	Dec 18, 1975	2,000,000			
Jul 7, 1970	Jan 22, 1976	6,500,000			
Total		136,001,500			

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	1. INTANGIBLE PLANT						
2	Miscellaneous Intangible Plant	34,674.33	5,006,275.01				5,040,949.34
3	Total Intangible Plant	34,674.33	5,006,275.01	0.00	0.00	0.00	5,040,949.34
4							
5	2. PRODUCTION PLANT						
6	A. Steam Plant						
7	Land and Land Rights	771,884.31					771,884.31
8	Structures and Improvements	23,350,249.22	3,679,271.14				27,029,520.36
9	Boiler Plant Equipment	46,146,815.64					46,146,815.64
10	Engines and Engine Driven Generators		6,717,270.17				35,378,667.46
11	Turbogenerator Units	28,661,397.29					2,972,989.26
12	Accessory Electric Equipment	2,972,989.26					
13	Miscellaneous Power Plant Equipment	1,972,668.00	108,114.00				2,080,782.00
14	Total Steam Production Plant	103,876,003.72	10,504,655.31	0.00	0.00	0.00	114,380,659.03
15							
16	B. Nuclear Production Plant						
17	Land and Land Rights						
18	Structures and Improvements	1,019,932.90		(1,014,371.00)			5,561.90
19	Reactor Plant Equipment						
20	Turbogenerator Units						
21	Accessory Electric Equipment						
22	Miscellaneous Power Plant Equipment	148,663.38					148,663.38
23	Total Nuclear Production Plant	1,168,596.28	0.00	(1,014,371.00)	0.00	0.00	154,225.28
24							
25							
26							
27							

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	C. Other Production Plant						
2	335 Misc. Power Plant Equip	42,723.69					42,723.69
3	340 Land and Land Rights						
4	341 Structures and Improvements	685,155.04					685,155.04
5	342 Fuel holders, prod., and access	9,624,529.10					9,624,529.10
6	343 Prime Movers	83,406.68					83,406.68
7	344 Generators	407,598.29					407,598.29
8	345 Accessory Electric Equipment						
9	346 Misc. Power Plant Equipment		0.00		0.00		10,843,412.80
10	Total Other Production Plant	10,843,412.80	0.00	0.00	0.00	0.00	10,843,412.80
11	Total Production Plant	115,888,012.80	10,504,655.31	(1,014,371.00)	0.00	0.00	125,378,297.11
12							
13	3. TRANSMISSION PLANT						
14	350 Land and Land Rights	181,063.50					181,063.50
15	351 Clearing Land	35,021.54					35,021.54
16	352 Structures and Improvements	247,304.89					247,304.89
17	353 Station Equipment	2,725,509.04					2,725,509.04
18	354 Towers and Fixtures	925,654.65					925,654.65
19	355 Poles and Fixtures	2,286,965.24					2,286,965.24
20	356 Overhead conductors and devices	1,271,601.71					1,271,601.71
21	357 Underground conduit	126,582.44					126,582.44
22	358 Underground conductors and devices	9,569.14					9,569.14
23	359 Roads and Trails						
24	Total Transmission Plant	7,809,272.15	0.00	0.00	0.00	0.00	7,809,272.15

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	444,787.78					444,787.78
3	361 Structures and Improvements	1,045,428.05	24,250.00				1,069,678.05
4	362 Station Equipment	13,054,415.49					13,054,415.49
5	363 Storage Battery Equipment	3,312.82					3,312.82
6	364 Poles, Towers, and Fixtures	15,155,664.55	1,322,402.97				16,478,067.52
7	365 Overhead Conductors and Devices	29,062,978.14	1,070,387.82				30,133,365.96
8	366 Underground Conduit	7,642,922.39	17,994.94				7,660,917.33
9	367 Underground Conductors and Devices	16,531,555.09	930,921.80				17,462,476.89
10	368 Line Transformers	24,759,606.61	408,871.40				25,168,478.01
11	369 Services	3,754,322.03	273,936.92				4,028,258.95
12	370 Meters	5,342,134.78					5,342,134.78
13	371 Installations on Cust Premises	31,801.47					31,801.47
14	372 Leased Prop on Cust's Premises						
15	373 Street Lighting and Signal Systems	7,914,286.29	85,340.41				7,999,626.70
16	Total Distribution Plant	124,743,215.49	4,134,106.26	0.00	0.00	0.00	128,877,321.75
17							
18	5. GENERAL PLANT						
19	389 Land and Land Rights	555,274.08					555,274.08
20	390 Structures and Improvements	6,998,070.01					6,998,070.01
21	391 Office Furniture and Equipment	9,187,082.49	3,733.85	(4,846.92)			9,185,969.42
22	392 Transportation Equipment	3,844,103.22		(43,475.00)			3,800,628.22
23	393 Stores Equipment	213,952.79					213,952.79
24	394 Tools, Shop and Garage Equipment	324,847.42	4,197.54				329,044.96
25	395 Laboratory Equipment	20,967.76					20,967.76
26	396 Power Operated Equipment	30,078.08					30,078.08
27	397 Communication Equipment	24,715,948.67	35,138.59				24,751,087.26
28	398 Miscellaneous Equipment	256,658.02	17,814.68				274,472.70
29	399 Other Tangible Property	2,477,641.00	47,214.00				2,524,855.00
30	Total General Plant	48,624,623.54	108,098.66	(48,321.92)	0.00	0.00	48,684,400.28
31	Total Plant in Service	297,099,798.31	19,753,135.24	(1,062,692.92)	0.00	0.00	315,790,240.63

Total Cost of Electric Plant 315,790,240.63

Less Cost of Land, Land Rights, Rights of Way 9,702,498.93

Total Cost Upon which Depreciation is based 306,087,741.70

COMPARATIVE BALANCE SHEET Assets and other Debits					
Line No.	Account		Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	UTILITY PLANT				
2	101	Utility Plant-Electric (pg 15-17)	129,593,418.84	134,546,496.14	4,953,077.30
3	101	Utility Plant-Gas (pg 20)	-	-	-
4		Total Utility Plant	129,593,418.84	134,546,496.14	4,953,077.30
5					
6	FUND ACCOUNTS				
7	120.2	Nuclear Fuel in Stock	298,134.45	298,134.45	-
8	120.3	Nuclear Fuel in Reactor	1,238,684.50	1,304,666.03	65,981.53
9	120.5	Amortization of Nuclear Fuel	(1,465,866.99)	(1,516,055.75)	(50,188.76)
10	121	Non Utility Property	-	-	-
11	126	Depreciation Fund (pg 14)	15,508,817.75	12,508,817.87	(2,999,999.88)
12	128	Other Special Funds	26,999,778.55	40,810,127.44	13,810,348.89
13		Total Funds	42,579,548.26	53,405,690.04	10,826,141.78
14					
15	CURRENT AND ACCRUED ASSETS				
16	131	Cash	8,852,406.55	10,822,005.48	1,969,598.93
17	132	Special Deposits	2,084,908.92	2,182,288.80	97,379.88
18	133	Restricted Cash	-	-	-
19	134	Other Special Deposits	0.18	0.18	-
20	135	Working Funds	3,700.00	3,700.00	-
21	141	Notes Receivable	-	-	-
22	142	Customer Accounts Receivable	9,548,748.46	11,599,819.70	2,051,071.24
23	143	Other Accounts Receivable	4,951.18	4,449,797.76	4,444,846.58
24	146	Receivables from Municipality	4,926.98	4,884.44	(42.54)
25	151	Materials and Supplies (pg 14)	5,276,043.14	5,669,647.43	393,604.29
26	163	Stores Expense	-	-	-
27	164	Burdens Undistributed	-	-	-
28	165	Prepayments	22,010,415.31	20,070,499.64	(1,939,915.67)
29	174	Miscellaneous Current Assets	416,026.91	652,705.64	236,678.73
30		Total Current Assets	48,202,127.63	55,455,349.07	7,253,221.44
31					
32	DEFERRED DEBITS				
33	181	Unamortized Debt Discount			
34	182	Extraordinary Property Losses			
35	184	Clearing Accounts		(93,561.13)	(93,561.13)
36	185	Other Deferred Debits	(123.69)	(123.69)	-
37		Total Deferred Debits	(123.69)	(93,684.82)	(93,561.13)
38		Total Assets and Other Debits	220,374,971.04	243,313,850.43	22,938,879.39

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Account	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction Surplus			
3	SURPLUS			
4	206 Sinking Fund Reserves			
5	206 Loans Repayment	45,748,500.00	46,748,500.00	1,000,000.00
6	207 Appropriation for Construction Repayments	32,433.98	32,433.98	-
7	208 Unappropriated Earned Surplus (pg 12)	85,981,848.93	85,992,830.80	10,981.87
8	Total Surplus	131,762,782.91	132,773,764.78	1,010,981.87
9				
10	LONG TERM DEBT			
11	221 Bonds (pg 6)	7,370,000.00	9,730,000.00	2,360,000.00
12	229 Accumulated Provision for rate refunds	2,300,000.00	-	(2,300,000.00)
13	231 Notes Payable (pg 7)		1,230,000.00	
14	Total Bonds and Notes	9,670,000.00	10,960,000.00	1,290,000.00
15				
16	CURRENT AND ACCRUED LIABILITIES			
17	232 Accounts Payable	7,922,380.36	6,692,991.19	(1,229,389.17)
18	234 Payables to Municipality	72,508,246.54	82,857,079.42	10,348,832.88
19	235 Customer's Deposits	2,030,888.54	2,093,181.12	62,292.58
20	236 Taxes Accrued			
21	237 Interest Accrued	87,744.68	106,753.45	19,008.77
22	241 Tax Collections Payable	(20,845.18)	(34,730.04)	(13,884.86)
23	242 Misc. Current and Accrued Liabilities	(12,061,084.34)	(4,200,807.68)	7,860,276.66
24	243 Master Trust Fund Liab - Seabrook	164,355.43	3,569,378.87	3,405,023.44
25	245 Deferred Revenue Liability			
26	Total Current and Accrued Liabilities	70,631,686.03	91,083,846.33	20,452,160.30
27				
28	DEFERRED CREDITS			
29	251 Unamortized Premium on Debt	763,312.72	911,811.10	148,498.38
30	252 Customer Advances for Construction			
31	253 Other Deferred Credits	502,432.32	516,666.13	14,233.81
32	Total Deferred Credits	1,265,745.04	1,428,477.23	162,732.19
33				
34	RESERVES			
35	260 Reserves for Uncollectible Accounts	2,499,729.13	2,316,459.87	(183,269.26)
36	261 Property Insurance Reserve	-	-	-
37	262 Injuries and Damages Reserve	-	-	-
38	263 Pensions and Benefits Reserve	-	-	-
39	265 Miscellaneous Operating Reserves	-	-	-
40	Total Reserves	2,499,729.13	2,316,459.87	(183,269.26)
41				
42	CONTRIBUTIONS IN AID OF CONSTRUCTION			
43	271 Contributions in aid of Construction	4,545,027.93	4,751,302.22	206,274.29
44				
45	Total Liabilities and Other Credits	220,374,971.04	243,313,850.43	22,938,879.39

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof

Transferred to City of Taunton to tax reduction.....\$ 2,995,000

Since 1923 Transferred to City for tax reduction.....\$ 115,455,476

Since 1934 paid directly for Veteran's Pensions.....\$ 822,866

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account	Current Year	Increase or (Decrease)	Prior Year (for calculating incr/decr)
1	OPERATING INCOME			
2	400 Operating Revenues (pg. 37 and 43)	115,281,447.28	19,367,369.13	95,914,078.15
3	Operating Expenses:			
4	401 Operation Expenses (pg 42 and 47)	86,215,963.06	20,902,607.45	65,313,355.61
5	402 Maintenance Expenses (p. 42 and 47)	13,661,426.11	514,468.32	13,146,957.79
6	403 Depreciation Expenses	7,831,449.96	(565,774.11)	8,397,224.07
7	407 Amortization of Property Losses	-	-	-
9	408 Taxes (p. 49)	-	-	-
10	Total Operating Expenses	107,708,839.13	20,851,301.66	86,857,537.47
11	Operating Income	7,572,608.15	(1,483,932.53)	9,056,540.68
12	414 Other Utility Operating Income (p. 50)	-	-	-
13	Total Operating Income	7,572,608.15	(1,483,932.53)	9,056,540.68
14	OTHER INCOME			
15	415 Income from Merchandising, jobbing and contract work (p. 51)	-	-	-
16	419 Interest	52,383.25	(1,944,168.75)	1,996,552.00
17	421 Miscellaneous Non-Operating Income	(4,145,314.58)	(4,406,664.87)	261,350.29
18	Total Other Income	(4,092,931.33)	(6,350,833.62)	2,257,902.29
19	Total Income	3,479,676.82	(7,834,766.15)	11,314,442.97
20	MISCELLANEOUS INCOME DEDUCTIONS			
21	425 Miscellaneous Amortization	-	-	-
22	426 Other Income Deductions	-	-	-
23	Total Income Deductions	-	-	-
24	Income Before Interest Charges	3,479,676.82	(7,834,766.15)	11,314,442.97
25	INTEREST CHARGES			
26	427 Interest on Bonds and Notes	299,166.00	(20,303.00)	319,469.00
27	428 Amortization of Debt Discount and Expenses			
28	429 Amortization of Premium on Debt - Credit	(61,501.62)	40,017.34	(101,518.96)
29	431 Other Interest Expenses			
30	432 Interest Charged to Construction - Credit			
31	Total Interest Charges	237,664.38	19,714.34	217,950.04
32	NET INCOME	3,242,012.44	(7,854,480.49)	11,096,492.93
EARNED SURPLUS				
Line No.	Account (a)	Debits (b)	Credits (c)	
33	208 Unappropriated Earned Surplus (at beginning of period)		85,981,848.93	
34				
35	Adjustments for Previous Periods			
36	433 Balance Transferred from Income		3,005,981.87	
37	434 Miscellaneous Credits to Surplus (p. 21)			
38	435 Miscellaneous Debits to Surplus (p. 21)	2,995,000.00		
39	436 Appropriations of Surplus (p. 21)			
40	437 Surplus Applied to Depreciation			
41	208 Unappropriated Earned Surplus (at end of period)	85,992,830.80		
42				
43	TOTALS	88,987,830.80	88,987,830.80	

Cash Balances at End of Year (Account 131)		
Line No.	Items	Amount
1	Operation Fund	10,822,005.48
2	Interest Fund	
3	Bond Fund	
4	Restricted Fund	
5	Customer Deposit	2,182,288.80
6	Petty Cash Fund	3,700.00
7	Special Deposits	0.18
8		
9		
10		
11		
12	Total	13,007,994.46
Materials & Supplies (Account 151-159, 163)		
		Electric
13	Fuel (Account 151) (See Schedule, p. 25)	2,252,971.68
14	Fuel Stock Expenses (Account 152)	
15	Residuals (Account 153)	
16	Plant Materials and Operating Supplies (Account 154)	3,416,675.75
17	Merchandise (Account 155)	
18	Other Materials and Supplies (Account 156)	
19	Nuclear fuel Assemblies and Components-In-Reactor (Account 157)	
20	Nuclear fuel Assemblies and Components-Stock Account (Account 158)	
21	Stores Expense (Account 163)	
22	425 Miscellaneous Amortization	
23	Total	5,669,647.43
Depreciation Fund Account (Account 126)		
Debits		
24	Balance of Account at beginning of year	15,508,817.75
25	Balance of account at beginning of year	
26	Income during year from balance on deposit	
27	Amount transferred from income	(3,000,000.00)
28	Amount Transferred from reserve for major overhaul expenses	
29	Amount transferred for reserve for Unit 9 Principal and Interest Payments	
30	Total	12,508,817.75
Credits		
31	Amount expended for renewals, viz	
32	Bond Principal and Interest Payment for Unit	
33	Balance on hand at end of year	
34	433 Balance Transferred from Income	
35	Total	0.00
36		
37		
38	Total	12,508,817.75
39		
40		

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	1. INTANGIBLE PLANT						
2							
3	Miscellaneous Intangible Plant	34,674.33	5,006,275.01		(34,674.33)		5,006,275.01
4	Total Intangible Plant	34,674.33	5,006,275.01	0.00	(34,674.33)	0.00	5,006,275.01
5							
6	2. PRODUCTION PLANT						
7	A. Steam Plant						
8	Land and Land Rights	771,884.31					771,884.31
9	Structures and Improvements	6,942,366.62	3,679,271.14	569,762.05			10,051,875.71
10	Boiler Plant Equipment	11,714,220.82	0.00	801,860.06			10,912,360.76
11	Engines and Engine Driven Generators						
12							
13	Turbogenerator Units	5,350,263.85	6,717,270.17	589,434.86			11,478,099.16
14	Accessory Electric Equipment	191,156.97		9,866.84			181,290.13
15	Miscellaneous Power Plant Equipment	735,350.33	108,114.00	52,055.68			791,408.65
16							
17	Total Steam Production Plant	25,705,242.90	10,504,655.31	2,022,979.49	0.00	0.00	34,186,918.72
18							
19	B. Nuclear Production Plant						
20	Land and Land Rights						
21	Structures and Improvements	8,893.40		3,331.25			5,562.15
22	Reactor Plant Equipment						
23	Turbogenerator Units						
24	Accessory Electric Equipment						
25	Miscellaneous Power Plant Equipment	148,663.38					148,663.38
26							
27	Total Nuclear Production Plant	157,556.78	0.00	3,331.25	0.00	0.00	154,225.53

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
1	2. OTHER PRODUCTION PLANT						
2	335 Misc. Power Plant Equip						
3	340 Land and Land Rights						
4	341 Structures and Improvements						
5	342 Fuel holders, prod., and acces's	9,141,544.98		481,226.44			8,660,318.54
6	343 Prime Movers						
7	344 Generators						
8	345 Accessory Electric Equipment						
9	346 Misc. Power Plant Equipment	9,141,544.98	0.00	481,226.44	0.00	0.00	8,660,318.54
10	Total Other Production Plant	35,004,344.66	10,504,655.31	2,507,537.18	0.00	0.00	43,001,462.79
11							
12							
13	3. TRANSMISSION PLANT						
14	350 Land and Land Rights	181,063.50					181,063.50
15	351 Clearing Land	35,021.54					35,021.54
16	352 Structures and Improvements	94,030.96		4,556.51			89,474.45
17	353 Station Equipment	185,601.97		12,757.31			172,844.66
18	354 Towers and Fixtures	7,006.61		467.19			6,539.42
19	355 Poles and Fixtures	34,905.57		4,852.82			30,052.75
20	356 Overhead conductors and devices	16,175.58		1,642.73			14,532.85
21	357 Underground conduit	117,106.34		4,939.15			112,167.19
22	358 Underground conductors and devices	1,217.82		135.36			1,082.46
23	359 Roads and Trails						
24	Total Transmission Plant	672,129.89	0.00	29,351.07	0.00	0.00	642,778.82

Total Cost of Plant-Electric							
Line No.	Account	Balance Beginning of Year	Additions	Depreciation	Adjustments	Transfers	Balance End of Year
4. DISTRIBUTION PLANT							
1	Land and Land Rights	444,787.78					444,787.78
2	Structures and Improvements	113,851.25	24,250.00	16,693.87			121,407.38
3	Station Equipment	3,065,289.48		400,841.21			2,664,448.27
4	Storage Battery Equipment	0.00					0.00
5	Poles, Towers, and Fixtures	5,481,478.99	1,322,402.97	375,963.13			6,427,918.83
6	Overhead Conductors and Devices	11,657,617.94	1,070,387.82	862,914.05			11,865,091.71
7	Underground Conduit	2,850,884.56	17,994.94	165,431.17			2,703,448.33
8	Underground Conductors and Devices	8,547,490.73	930,921.80	545,002.22			8,933,410.31
9	Line Transformers	11,137,052.33	408,871.40	755,820.06			10,790,103.67
10	Services	1,795,059.16	273,936.92	114,246.01			1,954,750.07
11	Meters	1,632,169.54		119,940.63			1,512,228.91
12	Installations on Cust Premises	12,295.88		1,366.63			10,929.25
13	Leased Prop on Cust's Premises	0.00					
14	Street Lighting and Signal Systems	4,792,372.32	85,340.41	242,563.30			4,635,149.43
15					0.00		
16	Total Distribution Plant	51,530,349.96	4,134,106.26	3,600,782.28	0.00	0.00	52,063,673.94
5. GENERAL PLANT							
17	Land and Land Rights	555,274.08					555,274.08
18	Structures and Improvements	1,181,647.61		211,040.61			970,607.00
19	Office Furniture and Equipment	673,303.52		165,435.89	(192.28)		507,675.35
20	Transportation Equipment	625,688.44		234,547.16			391,141.28
21	Stores Equipment	4,789.51		932.06			3,857.45
22	Tools, Shop and Garage Equipment	224,203.24	4,197.54	13,094.95			215,305.83
23	Laboratory Equipment	2,995.63		499.50			2,496.13
24	Power Operated Equipment	0.00					
25	Communication Equipment	9,231,095.52	35,138.59	1,161,469.31			8,104,764.80
26	Miscellaneous Equipment	17,498.29	17,814.68	3,614.55			31,698.42
27	Other Tangible Property	2,477,641.00	47,214.00				2,524,855.00
28							
29	Total General Plant	14,994,136.84	104,634.81	1,790,634.03	(192.28)	0.00	13,307,675.34
30	Total Electric Plant	102,235,635.68	19,749,401.39	7,928,304.56	(34,866.61)	0.00	114,021,865.90
31	Utility Plant Leased to Others						
32	Property held for Future Use	27,357,783.16	(6,833,152.92)				20,524,630.24
33	Construction Work in Progress	129,593,418.84	12,916,248.47	7,928,304.56	(34,866.61)	0.00	134,546,496.14
34	Total Utility Plant Electric						
35							

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)						
Line No.	Item	Total Cost	Quantity #6 Oil	Cost	Quantity ULSO Oil	Costs
1	On Hand Beginning of Year	3,451,932.10				
2	Received During Year	186,639.45	11,741.41	969,639.35	25,239.39	2,482,292.75
3		3,638,571.55	11,741.41	969,639.35	1,000.19	186,639.45
4					26,239.58	2,668,932.20
5	Use During Year (Note A)					
6	Boiler Fuel	0.00			0.00	0.00
7	Gas Turbine					
8	Water Drained	415,960.52			2,459.43	415,960.52
9	WWS Prime Movers					
10						
11						
12	Sold of Transferred		11,741.41	969,639.35		
13	Total Disposed Of	415,960.52	11,741.41	969,639.35	2,459.43	415,960.52
14	Balance End of Year	3,222,611.03	0.00	0.00	23,780.15	2,252,971.68
15						
16						
17	NATURAL GAS MCF					
18		Quantity		Cost		
19	On Hand Beginning of Year	27,699.00				
20	Received During Year	27,699.00	2,739,253.10			
21		27,699.00	2,739,253.10			
22	Total					
23	Used During Year (Note A)	27,699.00	2,739,253.10			
24	Sold or Transferred					
25	Total Disposed of	27,699.00	2,739,253.10			
26	Balance End of Year	0.00	0.00			

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Items	Amount
1	Investment Income	(4,192,336.00)
2	Sale of Allowances	1.22
3	ENE Net Income	47,214.00
4	Gain on Sale of Asset	
5	Loss on Sale of Asset	(193.80)
6	Total	(4,145,314.58)
OTHER INCOME DEDUCTIONS (Account 426)		
7		
8		
9		
10		
11		
12		
13		
14	Total	0.00
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
15	Debits	
16		
17		
18		
19		
20		
21		
22		
23	Total	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
24	To City for reduction of taxes	2,995,000.00
25		
26		
27		
28		
29		
30		
31		
32	Total	2,995,000.00
APPROPRIATIONS OF SURPLUS		
33		
34		
35		
36		
37		
38		
39		
40	Total	

Municipal Revenues (Account 482, 444)						
Line No.	Acct. No.	Gas Schedule	Cubic Feet	Revenue Received	Average Revenue Per M.C.F.	
1	482					(\$0.0000)
2						
3						
4						
		Total	0.00	0.00		0.00

Line No.	Acct. No.	Electric Schedule	K.W.H.	Revenue Received	Cents per KWH (\$0.0000)
5	444	Municipal: Other Than St Lighting			
6		City of Taunton Building	15,043,892	2,610,682.09	0.1735
7		City of Taunton Power	11,878,750	1,905,548.74	0.1604
8					
9					
10		Total	26,922,642.00	4,516,230.83	0.1677
11		Street Lighting	1,918,585	491,352.74	0.2561
12					
13					
14					
15		Total	1,918,585	491,352.74	0.2561
16		Totals	28,841,227	5,007,583.57	0.1736

Purchased Power (Account 555)					
Line No.	Names of Utilities from which Electric Energy is Purchased	Where and at what Voltage Received	K.W.H.	Amount	Cents per KWH (\$0.0000)
17	COX Enterprises	Bus Yard 115 KV	3,153,720	219,432.57	0.0696
18	Con Ed Padelford	Bus Yard 115 KV	3,499,010	220,093.74	0.0629
19	Berkley East Solar	Bus Yard 115 KV	4,127,920	309,391.62	0.0750
20	SG Projectco 3	Bus Yard 115 KV	3,843,750	267,850.99	0.0697
21	NER Solar	Bus Yard 115 KV	741,430	45,874.60	0.0619
22	Berkley Landfill Solar	Bus Yard 115 KV	4,275,000	280,428.88	0.0656
23	BFI Fall River	Bus Yard 115 KV	129,600	7,646.40	0.0590
24	GSPP Raynham Landfill	Bus Yard 115 KV	3,866,990	237,704.95	0.0615
25	MM Taunton Energy	Internal 115 KV	11,463,490	676,344.56	0.0590
26	BELD Watson	Bus Yard 115 KV	3,477,130	2,063,275.80	0.5934
27	Energy New England	Bus Yard 115 KV	335,483,580	15,006,734.12	0.0447
28	ISO New England	Bus Yard 115 KV	242,303,880	29,206,266.41	0.1205
29	NYPA	Bus Yard 115 KV	30,760,310	1,254,907.19	0.0408
30					
31		Totals	647,125,810	49,795,951.83	0.0769

Sales for Resale (Account 447)					
Line No.	Names of Utilities from which Electric Energy is sold	Where and at what Voltage Delivered	K.W.H.	Amount	Cents per KWH (\$0.0000)
32	National Grid	Raynham & Taunton	151,127	29,245.35	0.1935
33	North Attleboro Electric Department	Bus Yard 115 KV	2,221,112	1,573,536.51	0.7084
34	Hudson Light & Power	Bus Yard 115 KV	1,110,567	786,776.45	0.7084
35					
36					
37		Totals	3,482,806	2,389,558.31	0.6861

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Line No.	Account		K.W.H	Revenues	Average Revenue per K.W.H (cents) (\$ 0.0000)	Number of Customers	
						July 31	December 31
1	440	Residential "A"	218,435,335	39,392,804.94	0.1803	22,254	26,485
2	440	Residential "A-1"	38,725,689	6,581,811.16	0.1700	3,398	4,123
3	440	Residential "A-2"	11,809,327	2,228,618.39	0.1887	1,206	1,421
4	440	Residential "A-3"	14,595,856	2,639,704.99	0.1809	824	976
5	440	Non Business Residential	2,082,617	886,736.99	0.4258	1,191	1,396
6	442	Commercial "H"	72,754,292	14,677,426.49	0.2017	2,732	3,413
7	442	Commercial "P-1"	65,033,862	12,458,263.48	0.1916	170	228
8	442	Commercial "B-1"	1,002,380	170,046.83	0.1696	2	2
9	442	Commercial Private					
10		Area Lighting	2,496,166	316,207.50	0.1267	780	899
11	442	Industrial "P-2"	186,850,140	26,434,916.14	0.1415	57	51
12							
13		City of Taunton					
14							
15	444	"H"	15,043,892	2,610,684.05	0.1735	289	319
16	444	"P-1"	11,878,750	1,905,548.74	0.1604	7	6
17	444	"P-2"	1,918,585	491,352.74	0.2561	10	10
18		Street Lighting					
19	445	Flat Rate Berkley	17,722	1,610.04	0.0908	-	2
20	445	Flat Rate Raynham	94,295	26,180.74	0.2776	-	6
21	445	Flat Rate North Dighton	27,059	7,959.12	0.2941	-	3
22	445	Flat Rate West Bridgewater	754	228.00	0.3024	-	1
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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41							
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43							
44							
45							
46							
47							
48							
49							
50		Total Sales to Ultimate Consumers	642,766,721	110,830,100.34	0.1724	32,920	39,341

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increase and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation Supervision and Engineering	1,054,625.40	263,968.72
5	501 Fuel	2,996,649.51	2,200,254.68
6	502 Steam Expenses	4,441,839.68	890,543.09
7	503 Steam from other Sources		
8	504 Steam Transferred - Cr		
9	505 Electric Expenses	289,698.63	171,146.82
10	506 Miscellaneous Steam Power Expenses	833,548.57	(890,914.45)
11	507 Rents		
12	Total Operation	9,616,361.79	2,634,998.86
13	Maintenance		
14	510 Maintenance Supervision and Engineering	875,051.58	397,650.11
15	511 Maintenance of Structure	226,517.24	1,303.14
16	512 Maintenance of Boiler Plant	730,034.61	(1,165,782.96)
17	513 Maintenance of Electric Plant	392,726.45	(223,036.94)
18	514 Maintenance of Miscellaneous Steam Plant	606,144.12	463,233.36
19	Total Maintenance	2,830,474.00	(526,633.29)
20	Total Power Production Expenses-Steam Power	12,446,835.79	2,108,365.57
21	NUCLEAR POWER GENERATION		
22	Operation		
23	517 Operation Supervision and Engineering		(45,984.34)
24	518 Fuel	50,188.76	50,188.76
25	519 Coolants and Water		
26	520 Steam Expenses		
27	521 Steam from other Sources		
28	522 Steam Transferred - Cr		
29	523 Electric Expenses		
30	524 Miscellaneous Nuclear Power Expenses	223,768.71	13,738.25
31	526 Other Nuclear Expenses		
32	Total Operation	273,957.47	17,942.67
33	Maintenance		
34	528 Maintenance Supervision and Engineering		
35	529 Maintenance of Structures		
36	530 Maintenance of Reactor Plant Equipment		
37	531 Maintenance of Electric Plant		
38	532 Maintenance of Miscellaneous Nuclear Plant		
39	Total Maintenance	0.00	0.00
40	Total Power Production Expenses - Nuclear Power	273,957.47	17,942.67
41	HYDRAULIC POWER GENERATION		
42	Operation		
43	535 Operation Supervision and Engineering		
44	536 Water for Power		
45	537 Hydraulic Expenses		
46	538 Electric Expenses		
47	539 Miscellaneous Hydraulic Power Generation Expenses		
48	540 Rents		
49	Total Operation	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	HYDRAULIC POWER GENERATION-Continued		
2	Maintenance		
3	541 Maintenance Supervision and Engineering		
4	542 Maintenance of Structures		
5	543 Maintenance of Reservoirs, Dams, and Waterways		
6	544 Maintenance of Electric Plant		
7	545 Maintenance of Miscellaneous Hydraulic Plant		
8	Total Maintenance	0.00	0.00
9	Total Power Production Expenses - Hydraulic Power	0.00	0.00
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation Supervision and Engineering	137,028.48	45,154.19
13	547 Fuel	305,840.13	139,303.77
14	548 Generation Expenses	215,277.56	168,038.93
15	549 Miscellaneous Other Power Generation Expenses	660.17	660.17
16	550 Rents		
17	Total Operation	658,806.34	353,157.06
18	Maintenance		
19	551 Maintenance Supervision and Engineering	10,910.59	995.61
20	552 Maintenance of Structures	9,788.39	9,638.39
21	553 Maintenance of Generating and Electric Plant	56,076.55	(11,880.75)
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance	76,775.53	(1,246.75)
24	Total Power Production Expenses - Other Power	735,581.87	351,910.31
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power	49,795,951.83	11,834,927.60
27	556 System Control and Load Dispatching	6,423.48	
28	557 Other Expenses	1,414,007.39	371,118.82
29	Total Other Power Supply Expenses	51,216,382.70	12,206,046.42
30	Total Power Production Expenses	64,672,757.83	14,684,264.97
31	TRANSMISSION EXPENSES		
32	Operation		
33	560 Operation Supervision and Engineering	6,197.76	(29.95)
34	561 Load Dispatching	19,620.10	19,620.10
35	562 Station Expenses	619,051.41	381,422.95
36	563 Overhead Line Expenses		
37	564 Underground Line Expenses		
38	565 Transmission of Electricity by Others	13,625,973.33	1,554,669.94
39	566 Miscellaneous Transmission Expenses	40,039.03	(2,344.35)
40	567 Rents	10,938.96	
41	Total Operation	14,321,820.59	1,953,338.69
42	Maintenance		
43	568 Maintenance Supervision and Engineering		
44	569 Maintenance of Structures		
45	570 Maintenance of Station Equipment		
46	571 Maintenance of Overhead Lines		
47	572 Maintenance of Underground Lines		
48	573 Maintenance of Miscellaneous Transmission Plant		
49	Total Maintenance	0.00	0.00
50	Total Transmission Expenses	14,321,820.59	1,953,338.69

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year
1	DISTRIBUTION EXPENSES		
2	Operation		
3	580 Operation Supervision and Engineering	373,354.49	103,197.11
4	581 Load Dispatching	525,490.73	92,059.22
5	582 Station Expenses	89,274.05	15,993.56
6	583 Overhead Line Expenses		(891.24)
7	584 Underground Line Expenses		
8	585 Street Lighting and Signal Systems Expenses	6,753.64	6,753.64
9	586 Meter Expenses	1,231,695.92	365,867.56
10	587 Customer Installations Expenses		
11	588 Miscellaneous Distribution Expenses	730,380.51	97,060.09
12	589 Rents		
13	Total Operation	2,956,949.34	680,039.94
14	Maintenance		
15	590 Maintenance Supervision and Engineering	1,125,540.97	267,494.08
16	591 Maintenance of Structures		
17	592 Maintenance of Station Equipment	489,077.74	164,901.56
18	593 Maintenance of Overhead Lines	4,664,176.50	(560,760.64)
19	594 Maintenance of Underground Lines	966,596.80	202,353.55
20	595 Maintenance of Line Transformers	193,289.31	18,642.92
21	596 Maintenance of Street Lighting and Signal Systems	47,090.49	16,326.13
22	597 Maintenance of Meters		(266.80)
23	598 Maintenance of Miscellaneous Distribution Plant		(1,272.82)
24	Total Maintenance	7,485,771.81	107,417.98
25	Total Distribution Expenses	10,442,721.15	787,457.92
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation		
28	901 Supervision	808,818.40	257,061.61
29	902 Meter Reading Expenses	796,509.11	180,725.00
30	903 Customer Records and Collection Expenses	3,282,674.17	739,536.06
31	904 Uncollectible Accounts	220,736.33	(271,457.79)
32	906 Miscellaneous Customer Accounts Expenses	277,166.64	264,716.64
33	908 Customer Assistance Expenses	267,795.45	267,795.45
34	Total Customer Accounts Expenses	5,653,700.10	1,438,376.97
35	SALES EXPENSES		
36	Operation		
37	911 Supervision		
38	912 Demonstrating and Selling Expenses	21,113.69	(28,733.95)
39	913 Advertising Expenses	51,270.47	39,070.65
40	916 Miscellaneous Sales Expenses	15,494.40	
41	Total Sales Expenses	87,878.56	10,336.70
42	ADMINISTRATIVE AND GENERAL EXPENSES		
43	Operation		
44	920 Administrative and General Salaries	2,733,028.98	552,167.50
45	921 Office Supplies and Expenses	141,773.76	40,992.97
46	922 Administrative Expenses Transferred - Cr		
47	923 Outside Services Employed	451,591.77	(7,542.28)
48	924 Property Insurance	1,574,990.38	250,803.33
49	925 Injuries and Damages	349,237.91	130,313.70
50	926 Employee Pensions and Benefits	(5,208,271.29)	48,695.48
51	927 Loss on Investment		
52	928 Regulatory Commission Expenses		
53	929 Duplicate Charges - Cr		
54	930 Miscellaneous General Expenses	813,452.06	86,744.63
55	931 Rents		
56	933 Transportation Expenses	574,302.60	338,629.90
57	Total Operation	1,430,106.17	1,440,805.23

ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account	Amount for Year	Increase or (Decrease) from Preceding Year	
1	ADMINISTRATIVE AND GENERAL EXPENSES-Continued	1,430,106.17	1,440,805.23	
2	Maintenance			
3	932 Maintenance of General Plant	1,155,355.43	360,965.33	
4	935 Maintenance of Gen Plant & Information Systems	2,113,049.34	573,965.05	
5	Total Administrative and General Expenses	4,698,510.94	2,375,735.61	
6	Total Electric Operation and Maintenance Expenses	99,877,389.17	21,249,510.86	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification	Operation	Maintenance	Total
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power	9,616,361.79	2,830,474.00	12,446,835.79
10	Nuclear Power	273,957.47	0.00	273,957.47
11	Other Power Generation	0.00	0.00	0.00
12	Other Power	658,806.34	76,775.53	735,581.87
13	Other Power Supply Expenses	51,216,382.70		51,216,382.70
14	Total Power Production Expenses	61,765,508.30	2,907,249.53	64,672,757.83
15	Transmission Expenses	14,321,820.59	0.00	14,321,820.59
16	Distribution Expenses	2,956,949.34	7,485,771.81	10,442,721.15
17	Customer Accounts Expenses	5,653,700.10		5,653,700.10
18	Sales Expenses	87,878.56		87,878.56
19	Administrative and General Expenses	1,430,106.17	3,268,404.77	4,698,510.94
20	Total Electric Operation and			
21	Maintenance Expenses	86,215,963.06	13,661,426.11	99,877,389.17
22	Ratio of Operating Expenses to Operating Revenues			93.27%
23	Total Salaries and Wages of electric Department for Year including amounts charged to Operating Expenses, Construction and other accounts.			20,400,596.94
24	Total Number of Employees of Electric Department at end of Year including Administrative, Operating, Maintenance, Construction and Other Employees (including Part Time Employees)			144

ELECTRIC ENERGY ACCOUNT		
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year		
Line No.	Item	Kilowatt-hours
1	SOURCES OF ENGERY	
2	Generation (excluding station use):	
3	Steam	24,639,200
4	Nuclear	11,065,800
5	Hydro	
6	Other	
7	Total Generation	35,705,000
8	Purchases	403,484,000
9	In (gross)	247,619,000.00
10	Interchanges	
11	Out (gross)	
11	Net (KWH)	247,619,000
12	Received	
13	Delivered	
14		
15	Total	686,808,000
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales)	642,766,721
18	Sales for Resale	3,482,806
19	Energy furnished without charge (station use)	4,109,054
20	Energy used by the company (excluding station use):	
21	Electric Department only	
22	Energy Losses:	
23	Transmission and conversion losses	
24	Distribution Losses	
25	Unaccounted for losses	5.31%
26	Total Energy Losses	36,449,419
27	Energy Losses as percent of total on line 15	
28	Total	686,808,000

MONTHLY PEAKS AND OUTPUT

1.0 Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt hours) for the combined sources of electric energy of respondent as to the nature of the emergency

2. Monthly peak col. (b) should be respondents maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

3. State type of monthly peak reading (instantaneous 15, 30 or 60 minutes integrated).

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

City of Taunton							
Line No.	Month	Kilowatts	Day of Week	Day of the month	Hour	Type of Reading	Monthly Output (kwh)
29	January	104,740	Tuesday	22	8:00 PM	60 MIN	59,630,668
30	February	98,340	Tuesday	15	8:00 PM	60 MIN	55,691,318
31	March	88,190	Wednesday	2	8:00 PM	60 MIN	58,141,468
32	April	78,400	Wednesday	6	12:00 PM	60 MIN	47,925,617
33	May	102,810	Monday	30	7:00 PM	60 MIN	56,194,531
34	June	112,610	Monday	13	7:00 PM	60 MIN	56,333,693
35	July	146,200	Friday	22	5:00 PM	60 MIN	54,768,552
36	August	152,320	Tuesday	9	2:00 PM	60 MIN	88,002,312
37	September	98,480	Thursday	1	6:00 PM	60 MIN	62,664,466
38	October	79,170	Wednesday	26	11:00 AM	60 MIN	52,734,488
39	November	88,200	Wednesday	30	7:00 PM	60 MIN	41,940,988
40	December	98,600	Monday	12	8:00 PM	60 MIN	52,779,899
41						Total	686,808,000

GENERATING STATION STATISTICS

(Except Nuclear, See Instruction 10)

1. Large Stations for the purpose of this schedule and hydro stations of 2,500 KW* or more of installed capacity and other stations of 500KW* or more of installed capacity (name plate ratings). (*10,000KW and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more)

2.0 If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes

3.0 Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 approximate average number of employees assignable to each station

6. If gas is used and purchased on a them basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. Ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item	Plant West Water Street- Decommissioned	Plant Cleary-Flood	Plant Cleary Flood
1	Kind of Plant (Steam, Hydro, int. comb., gas turbine)	Steam	Steam	Combine Cycle Steam -Gas Turbine
2	Type of Plant Construction (Conventional, outdoor Boiler, Full Outdoor, etc)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1902	1966	1971
4	Year last unit was installed	1958	1966	1976
5	Total Installed capacity (maximum generator name plate ratings in kw)		28,300	110,000
6	Net peak demand on plant-kilowatts (60 min.)		26,000	110,000
7	Plant hours connected to load		111	1,223
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water		25,000	110,000
10	(b) When limited by condenser water		25,000	103,000
11	Average number of employees		40	40
12	Net generation, exclusive of station use		0	7,866,100
13	Cost of Plant (omit cents)			
14	Land and Land Rights	\$ 24,173	\$ 152,136	\$ 595,575
15	Structures and Improvements	\$ 10,651,345	\$ 2,615,778	\$ 10,083,127
16	Reservoirs, dams and waterways			
17	Equipment costs	\$ 5,366,106	\$ 7,668,660	\$ 66,861,892
18	Roads, railroads, and bridges			
19	Total Cost	\$ 16,041,624	\$ 10,436,574	\$ 77,540,594
20	Cost per kw of installed capacity		\$417	\$705
21	Production Expenses:			
22	Operation Supervision and Engineering		\$ 32,929	\$ 1,021,706
23	Station Labor			\$ 4,668,533
24	Fuel			\$ 185,112
25	Supplies and expenses, including water			\$ 896,545
26	Maintenance		\$ 228,954	\$ 2,601,520
27	Rents			
28	Steam from other sources			
29	Steam Transferred - Credit			
30	Total		\$ 261,883	\$ 9,373,416
31	Expenses per net KWH (5 places)		\$0.00000	\$1.19162
32	Fuel: Kind		ULSD	ULSD
33	Unit:(Coal-tons of 2,000 lb.) (Oil barrels of 42		Oil Bbls.	Oil Bbls.
34	gals) (Gas-M cu. ft.) Nuclear, indicate)		0.00	515.43
35	Quantity (units) of fuel consumed			
36	Average heat content of fuel (B.t.u. per lb. of coal,			
37	per gal, of oil or per cu. ft. of gas)		0	136,720
38	Average cost of fuel per unit, del. f.o.b. plant		0.0000000	359.1409115
39	Average cost of fuel per unit consumed		0.0000000	359.1409115
40	Average cost of fuel consumed per million B.t.u.		0.0000000	62.6596482
41	Average cost of fuel consumed per kwh net gen.		0.0000000	0.0235329
42	Average B.t.u. per kwh net generation		0.0000000	376

GENERATING STATION STATISTICS-Continued

(Except Nuclear, See Instruction 10)

547 as shown on Line 24.

operations with a conventional unit, the gas turbine should be included with the steam station.

8.0 the items under cost of plant and production expense represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel costs, and © such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

Plant	Plant	Plant	Plant	Plant	Plant	Line No.
	West Water Street					
						1
						2
	2017					3
	2017					4
	9,990					5
	9,990					6
	88					7
						8
	9,990					9
	9,990					10
	3					11
2,385,510	1,337,700					12
						13
						14
	\$ 3,679,271					15
						16
Note: all cost figures included under column D						17
						18
	\$ 3,679,271					19
	\$368					20
						21
	\$ 137,028					22
\$ 2,811,538	\$ 305,840					23
	\$ 215,938					24
	\$ 76,775					25
						26
						27
						28
						29
\$ 2,811,538	\$ 735,581					30
\$1.17859	\$0.54988					31
						32
Natural Gas	ULSD					33
M Cu. Ft.	Oil Bbls					34
126,550	2,094.22					35
						36
1,028	137,204					37
22.2168155	146.0400531					38
22.2168155	146.0400531					39
0.1755576	69.7348192					40
1.1785899	0.2286312					41
54,535	9					42

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3.0 Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnished a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output.

Line No.	Name of Station	Location of Station	Number and Year Installed	Boilers			
				Kin of Fuel and Method of Firing	Rated Pressure in lbs.	Rated Steam Temperature	Rated Max. Continuous M lbs. Steam per Hour
1	Cleary-Flood	1314 Somerset Ave	1966	Oil Auto	850	900	300
2		Taunton, MA					
3							
4	Cleary-Flood	1314 Somerset Ave	1,975	Oil Auto	1800	1000/1000	557
5		Taunton, MA					
6							
7							
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35							
36							
37							

STEAM GENERATING STATIONS

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators

Year Installed	Type	Steam Pressure at Throttle p.s.f.g.	R.P.M.	Name Plate Rating in Kilowatts		Hydro Pressure**		Power Factor	Voltage K.v.++	Station Capacity Maximum Name Plate Rating*+	Line No.
				At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure	Min.	Max.				
1966	S.C. 1" HG ABS	850	3,600	28,300	PSIG 0.5	PSIG 0.5	PSIG 30	85	13,800	28,300	1
											2
											3
1975	T.C. 1.5" H C ABS	1,800	3,600	90,000	PSIG 0.5	PSIG 30	85	13,800	90,000	4	
										5	
										6	
										7	
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37											

Note A: 7500KW No. 3 Unit not operated since 1974. Unit is considered inefficient and unreliable.

Note B: Other units listed above at West Water Street Generation Station have not operated since October 31, 1978. None of the units at West Water Street have been retired from the books. These units will remain inactive and future retirement for these units or reactivity cannot be determined at this time.

**COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)**

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line. property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-
2. Exclude from this schedule, plant, the book cost of which included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

Line No.	Name of Station	Location of Station	Diesel or Other Type Engine	Name of Maker	Prime Movers		
					Year Installed	2 or 4 Cycle	Direct Connected
1	Cleary-Flood	1314 Somerset Ave Taunton, MA	Gas Turbine	General Electric	1976		Direct
2							
3							
4	West Water Street	500 West Water St Taunton, MA	Diesel	Caterpillar	2017	4	Direct
5							
6							
7							
8							
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TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below

Line No.	Designated		Operating Voltage	Type of Supportive Structure	Length (Pole Miles)		Number of Circuits	Size of Conductors and Material
	From	To			On Structures of Line Designated	On Structures of Another Line		
1								
2	Gen St # 2	Switch Sta 2	115 KV	Sp. Wd. St	0.91	NONE	1	795 A
3	(Cleary-Flood)							
4								
5	Gen St # 2	Switch Sta 2	115 KV	Wood Poles	0.91	NONE	1	795 A
6	(Cleary-Flood)							
7								
8	Gen St # 2	Substa. # 16	115 KV	Wood Poles	1.27	NONE	1	795 A
9								
10	Gen St # 2	Substa. # 16	115 KV	Wood Poles	1.27	NONE	1	795 A
11								
12	Switching	Substa. # 18	115 KV	Steel Tower	2.63	NONE	2	795 A
13	Structure							
14	E.R. Right of Way							
15								
16	Switching	Substa. # 18	115 KV	Wood Poles	1.13	NONE	2	795 A
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
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39								
40								
41								
42								
43								
44								
45								
46								
47		Totals			8.12	0	8	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 500kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation designating whether transmission or distribution and whether attended or unattended.
 5. Should in column (f), (g) and (k) special equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from other, jointly owned with other, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation	Character of Substation	Voltage			Capacity of Substation in kva (In Service)	Number of Transformers In Service	Number of Spare Transformers	Conversion Apparatus and Special Equipment		
			Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity
1	Cleary-Flood Sta.	Dist Attended	115	13.8		25,000	1	0			
2	Cleary-Flood Sta.	Transm Attended		115		90,000	1	0			
3	West Water Street	Dist. Unattended	115	13.80		50,000	2	0			
4											
5											
6	8 Substations (each under 5,000 KVA)	Dist. Unattended	14	2		33,000	8	0			
7	Whitinton Junction (Substation # 18)	Dist. Unattended	115	13.8		55,000	2	0			
8											
9											
10	Substation #20	Dist. Unattended	115	13.8		60,000	2	0			
11											
12											
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25											
26											
27											
28											
29											
30											
31											
32		Totals				313,000	16				

OVERHEAD DISTRIBUTION LINES OPERATED					
Line No.		Wood Poles	Steel Towers	Total	
1	Miles-Beginning of Year	392		392	
2	Added During Year			-	
3	Retired During Year			-	
4	Miles-End of Year	392	-	392	
5					
6					
7					
8	Distribution System Characteristics -A.C. or D.C. phase, cycles and operating voltage for Light & Power				
9	60HZ A.C. primary 4160V Secondary 30 3 Wire 240/480/600V				
10	30 4 Wire 120/208V				
11	10 120/240V				
12	60HZ A.C. primary 13.8V Secondary 30 4 wire 120/208V				
13	30 4 Wire 277/480V				
14					
15					
ELECTRIC DISTRIBUTION SERVICES, METERS, AND LINE TRANSFORMERS					
Line No.	Item	Electric Services	Number of Watt-hour	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year	25,774	41,830	7,843	342,208
17	Additions during year:				
18	Purchased		160	217	11,055
19	Installed	342			
20	Assoc. with utility plant acquired				
21	Total Additions	342	160	217	11,055
22	Reductions during year:				
23	Retirements	21	768	90	2,065
24	Assoc. with utility plant acquired				
25	Total Reductions	21	768	90	2,065
26	Number at end of year	26,095	41,222	7,970	351,197
27	In Stock		1,709	411	99,006
28	Locked meters on Customers' Premises		310		
29	Inactive transformers on system				
30	In customers' use		39,164	7,559	252,192
31	In company use		39		
32	Number at End of Year		41,222	7,970	351,197

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE (Distribution System)

Report below the information called for concerning conduit, underground cable and submarine cable at end of year

Line No.	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable			Submarine Cable	
			Miles		Operating Voltage	Feet	Operating Voltage
1	Feeder 104.2 104.3	1.70	1.19	3-1/C	4160V		
2	Feeder 204.1 204.2 204.3	2.57	4.64	3-1/C	4160V		
3	Feeder 304.2 304.3	0.08	0.07	3-1/C	4160V		
4	Feeder 504.2 504.3	0.10	0.25	3-1/C	4160V		
5	Feeder 804.1	0.05	0.07	3-1/C	4160V		
6	Feeder 904.1 904.2	0.10	0.16	3-1/C	4160V		
7	Feeder 1004.1 1004.2	0.79	0.88	3-1/C	4160V		
8	Feeder 1204.1 1204.3	0.15	1.25	3-1/C	4160V		
9							
10	Feeder 214.N1	0.75	0.75	3-1/C	13800V		
11							
12							
13	Feeder 214.31	1.04	1.18	3-1/C	13800V		
14							
15	Feeder 1614.11	0.15	0.15	3-1/C	13800V		
16	Feeder 1614.21	1.78	1.78	3-1/C	13800V		
17	Feeder 1614.22	1.75	1.75	3-1/C	13800V		
18	Feeder 1614.24	1.75	1.75	3-1/C	13800V		
19	Feeder 1614.31	1.41	6.57	3-1/C	13800V		
20	Feeder 1614.32	0.11	0.11	3-1/C	13800V		
21	Feeder 1614.41	0.09	0.09	3-1/C	13800V		
22	Feeder 1614.51	0.28	3.76	3-1/C	13800V		
23	Feeder 1614.ET1	0.57	0.57	3-1/C	13800V		
24	Feeder 1614.H1	1.25	1.79	3-1/C	13800V		
25	Feeder 2G14.42	3.62	2.12	3-1/C	13800V		
26	Feeder 1614.DG-ET	0.10	0.10	3-1/C	13800V		
27	Feeder 1614.DG-W	0.10	0.10	3-1/C	13800V		
28	Feeder 1614.81	0.40	0.40	3-1/C	13800V		
29	Feeder 1614.12	0.50	0.50	3-1/C	13800V		
30	cont. TOTALS						

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE (Distribution System) Report below the information called for concerning conduit, underground cable and submarine cable at end of year							
Line No.	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)	Underground Cable			Submarine Cable	
			Miles		Operating Voltage	Feet	Operating Voltage
31	Feeder 1814.31	0.11	0.11	3-1/C	13800V		
32	Feeder 1814.32	0.50	0.50	3-1/C	13800V		
33	Feeder 1814.51	0.11	0.11	3-1/C	13800V		
34	Feeder 1814.52	0.11	0.11	3-1/C	13800V		
35	Feeder 1814.1P1	1.02	3.51	3-1/C	13800V		
36	Feeder 1814.1P2	2.09	3.30	3-1/C	13800V		
37	Feeder 1814.1P3	3.39	0.82	3-1/C	13800V		
38	Feeder 1814.1P4	0.50	0.51	3-1/C	13800V		
39	Feeder 2014.2	0.11	0.11		13800V		
40	Feeder 2014.4	0.11	0.11	3-1/C	13800V		
41	Feeder 2014.7	0.21	0.21		13800V		
42	Feeder 2014.9	0.21	0.21		13800V		
43	Feeder 2014.11	1.00	1.00	3-1/C	13800V		
44	13.8 KV Service	0.87	1.02	3-1/C	13800V		
45	Network Primary	1.36	4.71		13800V		
46	Network Secondary	5.40	7.35	3-1/C	13800V		
47	Feeder 2014.5	0.21	0.21	3-1/C	13800V		
48	Feeder 2014.6	0.21	0.21	3-1/C	13800V		
49	Feeder 1814 Ngrid	0.90	0.90	3-1/C	13800V		
50	Feeder 2014.3	3.65	3.65	3-1/C	13800V		
51	Feeder 2014.8	0.44	0.44	3-1/C	13800V		
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	TOTALS	43.70	61.08				

STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town	Total	Incandescent		Mercury Vapor		LED		Sodium	
			Municipal	Other	Municipal	Other	Municipal	Other	Municipal	Other
1										
2	Taunton	7,193			52	10	6,156	675	164	136
3										
4	Raynham	906			-	19	412	414	7	54
5										
6	North Dighton	184					138	32		14
7										
8	Berkley	276		-		2	49	215	2	8
9										
10	Lakeville	8						7	-	1
11										
12	Bridgewater	4					4			
13										
14										
15										
16										
17										
18										
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45	TOTALS	8,571	0	0	52	31	6,759	1,343	173	213

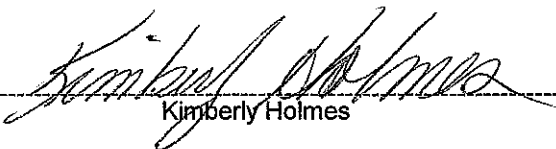
RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
July 1, 2022	M.D.P.U. No 154	See sheets following		

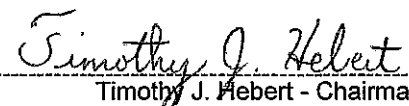
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor



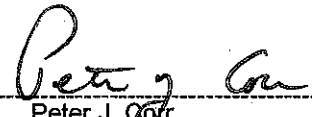
Kimberly Holmes

Manager of Electric
Light

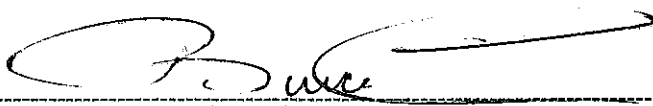


Timothy J. Hebert - Chairman

Selectmen
or
Members
of the
Municipal
Light
Board



Peter J. Corr



Bruce M. Thomas

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

And severally made oath to the truth of the foregoing statement by then subscribed according to their best knowledge and belief

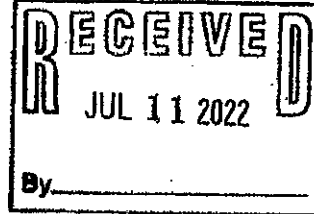
Notary Public or
Justice of the Peace



Serving a Public Power Community

June 28, 2022

Commonwealth of Massachusetts
Department of Public Utilities
One South Street
Boston, MA 02202



ATTENTION: Rate Department

Dear Sir or Madam:

Enclosed is a copy of the legal notice in accordance with Massachusetts General Laws, Chapter 164 Section 58, as published in the Taunton Daily Gazette on Friday, June 10, 2022 and Friday, June 24, 2022.

Also enclosed is the individual rate sheet for your department files.

Very truly yours,

MUNICIPAL LIGHT COMMISSION
OF THE CITY OF TAUNTON

KIMBERLY HOLMES
GENERAL MANAGER

dmt

Enclosures (2)

CERTIFIED MAIL 7019 1640 0000 0083 1747
RETURN RECEIPT REQUESTED

Taunton Municipal Lighting Plant
RESIDENTIAL SERVICE – GENERAL
(RATES 01, 05, 11)

AVAILABILITY

This rate is available for private residences, individual apartments, condominiums, and condominium common areas where electricity is used for domestic purposes including lighting, heating, space heating, and incidental power. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

MONTHLY CHARGE

Service Charge See Minimum Charge Below

Delivery Services:

Distribution Charge			
	First 600 kWh		\$0.01742 per kWh
	Excess of 600 kWh		\$0.04064 per kWh
Transition Charge			
			\$0.03418 per kWh
<u>Transmission Charge</u>			
	Subtotal	First 600 kWh	\$0.07658 per kWh
	Subtotal	Excess of 600 kWh	\$0.09981 per kWh

Supplier Services:

Generation Charge			
	First 600 kWh		\$0.06562 per kWh
	Excess of 600 kWh		\$0.08245 per kWh
Total First 600 kWh			
			\$0.14221 per kWh
Total Excess of 600 kWh			
			\$0.18226 per kWh

MINIMUM CHARGE

The Service Charge will be billed per meter and is calculated as follows:
For consumption of 0 to 200 kWh/mo the Service Charge is \$7.27.
For consumption of 201 to 300 kWh/mo the Service Charge is $\$7.27 + [(Consumption - 200) \times \$0.0923]$.
For consumption above 300 kWh/mo the Service Charge is \$16.50 per meter.

POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

TERM OF CONTRACT

Open order.

DISCOUNT FOR SUPPLEMENTAL SECURITY INCOME RECIPIENTS

Customers who are head of a household and are presently receiving Supplemental Security Income from the Social Security Administration are eligible to receive a credit equal of the monthly service charge. It is the responsibility of the customer to annually certify, by forms provided by the utility, the continued compliance with the qualifications for this credit.

Taunton Municipal Lighting Plant
GENERAL SERVICE
(RATES 21, 27)

AVAILABILITY

This rate is available for small professional, mercantile, commercial, school, church, hospital, public building and any industrial light and power, where the monthly energy usage is below 15,000 kilowatt hours. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

MONTHLY CHARGE

Service Charge \$34.37

Delivery Services:

Distribution Charge	\$0.04773 per kWh
Transition Charge	\$0.05023 per kWh
Transmission Charge	\$0.02158 per kWh

Supplier Services:

<u>Generation Charge</u>	<u>\$0.05873 per kWh</u>
TOTAL	\$0.17827 per kWh

MINIMUM CHARGE

\$34.37 per month per meter.

POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

POWER FACTOR

When the customer power factor, based on a test, is found to be below 90% lagging, the energy portion of the monthly bill will be increased by 0.5% for each 1% that the power factor is below 90%.

TEMPORARY SERVICE RIDER

Available for temporary service upon payment by the customer of the estimated cost to the Taunton Municipal Lighting Plant of installing and removing all equipment necessary to supply the customer his requirements; provided, however, that no such service will be supplied at voltage and phase other than available from the Taunton Municipal Lighting Plant's existing lines.

TERMS OF CONTRACT

Twelve months, and yearly thereafter.

Interest will be charged at the rate of 1 ½% per month on any past due balance over thirty days.

Taunton Municipal Lighting Plant
GENERAL SERVICE – PRIMARY
(Rate 31)

AVAILABILITY

This rate is available for service to any industrial or commercial use, where the load is in excess of 150 kilovolt-amperes. Service will be applied and measured at Primary voltage. The customer shall supply all transformer and regulating equipment. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

MONTHLY CHARGE

Service charge \$907.76

Delivery Services:

Energy Charges:

Distribution Charge	First 300 Hours	\$0.00800 per kWh
	Excess 300 Hours	\$0.00267 per kWh
Transmission Charge		\$0.00000 per kWh
<u>Transition Charge</u>		<u>\$0.01869 per kWh</u>
Subtotal First 300 Hours		\$0.02668 per kWh
Subtotal Excess 300 Hours		\$0.02135 per kWh

Demand Charges:

Distribution Charge	\$3.41 per kva
Transmission Charge	\$8.67 per kva
<u>Transition Charge</u>	<u>\$5.68 per kva</u>
Subtotal	\$17.77 per kva

Supplier Services:

Generation Charge	Under 300 Hours	\$0.07003 per kWh
	Over 300 Hours	\$0.06132 per kWh
	Total Under 300 Hours	\$0.09671 per kWh
	Total Over 300 Hours	\$0.08267 per kWh
	Total Demand	\$17.77 per kva

POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

BILLING DEMAND DETERMINATION

The Billing Demand shall be determined by comparing the highest fifteen minute kilovolt-ampere demand recorded or indicated in the current month by standard meter and the highest fifteen minute kilovolt-ampere demand recorded or indicated in the preceding months of June, July and August. The customer will be charged based on the higher of the two demands.

MINIMUM CHARGE

\$ 3,573.26 per month including a minimum billing demand of 150 kilovolt-amperes.

TRANSFORMER RENTAL RIDER

Only when available and under special emergency conditions will the Taunton Municipal Lighting Plant install, for a temporary period, a transformer for customer requirements. The customer will be charged \$0.20 per month per kilovolt-ampere of transformer capacity. Any new or additional transformer capacity will be provided by the customer.

TERM OF CONTRACT

Twelve months, and yearly thereafter. Interest will be charged at the rate of 1 ½% per month on any past-due balance over thirty days.

Taunton Municipal Lighting Plant
 GENERAL SERVICE – PRIMARY
 INTERRUPTIBLE OPTION
 (RATE 31i)

AVAILABILITY

This rate is available for service to any industrial or commercial use, where the load is in excess of 150 kilovolt-amperes. Service will be applied and measured at Primary voltage. The customer shall supply all transformer and regulating equipment. Customers may not be participating in any other demand response program. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

MONTHLY CHARGE

Service Charge \$1,057.76

Delivery Services:

Distribution Charge	First 300 Hours	\$0.00800 per kWh
	Excess 300 Hours	\$0.00267 per kWh
Transition Charge		\$0.01869 per kWh
Transmission Charge		\$0.00000 per kWh
Subtotal	First 300 Hours	\$0.02668 per kWh
Subtotal	Excess 300 Hours	\$0.02135 per kWh

Supplier Services:

Generation Charge	First 300 Hours	\$0.07003 per kWh
	Excess 300 Hours	\$0.06132 per kWh
Total	First 300 Hours	\$0.09671 per kWh
Total	Excess 300 Hours	\$0.08267 per kWh

	Customer 12-mo Peak	Coincident Network Peak	Coincident ISO-NE Peak	Coincident TMLP Peak
Distribution Demand*	\$3.58 per kVA			
Transition Demand*	\$1.75 per kVA			
Transmission Demand		\$9.11 per kVA		
FCM Schedule 3			\$3.99 per kVA	\$0.23 per kVA
Total Demand	\$5.33 per kVA	\$9.11 per kVA	\$3.99 per kVA	\$0.23 per kVA

MINIMUM CHARGE

\$ 3,856.76 per month including a minimum billing demand of 150 kilovolt-amperes.

POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

BILLING DEMAND DETERMINATION

Four Billing Demands will be determined for this rate:

- (1) The Billing Demand applicable to the Distribution and Transition Charges shall be determined by comparing the highest fifteen minute kilovolt-ampere demand recorded or indicated in the current month by standard meter and the highest fifteen minute kilovolt-ampere demand recorded or indicated in the preceding 12 months. The customer will be charged based on the higher of the two demands.

- (2) The Billing Demand applicable to the Transmission charge shall be determined by the customer's Monthly Network Load. Network Load as defined by ISO-New England, customer's kilo-volt ampere demand recorded or indicated coincident with the coincident aggregate load of all Network Customers served in each Local Network in the hour in which the coincident load is at its maximum for the month ("Monthly Peak").
- (3) The Billing Demand applicable to the FCM charge shall be determined by the customer's kilo-volt ampere demand recorded or indicated coincident with the annual peak load determined on a 12 month rolling basis for the ISO-NE territory.
- (4) The Billing Demand applicable to the Schedule 3 charge shall be determined by the customer's kilo-volt ampere demand recorded or indicated coincident with the annual peak load determined on a 12 month rolling basis within the Taunton Municipal Lighting Plant's service territory.

TRANSFORMER RENTAL RIDER

Only when available and under special emergency conditions will the Taunton Municipal Lighting Plant install, for a temporary period, a transformer for customer requirements. The customer will be charged \$0.20 per month per kilovolt-ampere of transformer capacity. Any new or additional transformer capacity will be provided by the customer.

TERM OF CONTRACT

Twelve months, and yearly thereafter. Interest will be charged at the rate of 1 ½% per month on any past-due balance over thirty days.

Taunton Municipal Lighting Plant
ALL ELECTRIC
COMMERCIAL APARTMENT BUILDING
(RATE 35)

AVAILABILITY

This rate is available for all-electric commercial apartment buildings of 6 apartments or more where electricity is used for all services, who were customers of record as of July 1, 1981. The customer shall arrange the wiring for electric water heaters in such a manner that the Taunton Municipal Lighting Plant could install control equipment to control the water heaters. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

MONTHLY CHARGE

Service Charge \$259.95

Delivery Services:

Distribution Charge	\$0.02969 per kWh
Transition Charge	\$0.05274 per kWh
Transmission Charge	\$0.02272 per kWh

Supplier Services:

Generation Charge	\$0.06671 per kWh
TOTAL	\$0.17186 per kWh

POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

MINIMUM CHARGE

\$259.95 per month per meter.

TERM OF CONTRACT

Twelve months and yearly thereafter.

Interest will be charged at the rate of 1 ½% per month on any past-due balance over thirty days.

Taunton Municipal Lighting Plant
SECONDARY LIGHT and POWER SERVICE
(RATES 37, 38, 39)

AVAILABILITY

This rate is available for general commercial and industrial service where lighting, power, refrigeration and heating are used in accordance with the Taunton Municipal Lighting Plant's general service requirements. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

MONTHLY CHARGE

Service Charge \$206.38

Delivery Services:

Energy Charges:

Distribution Charge	\$0.00369 per kWh
Transition Charge	\$0.02324 per kWh
<u>Transmission Charge</u>	<u>\$0.00000 per kWh</u>
Subtotal	\$0.02693 per kWh

Demand Charges:

Distribution Charge	\$ 7.31 per kW
Transition Charge	\$ 4.53 per kW
<u>Transmission Charge</u>	<u>\$ 7.01 per kW</u>
Subtotal	\$18.84 per kW

Supplier Services:

<u>Generation Charge</u>	<u>\$0.06747 per kWh</u>
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Total Energy	\$0.09440 per kWh
Total Demand	\$18.84 per kW

POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

MINIMUM CHARGE

\$394.78 per month, including a minimum billing demand of 10 kW.

DETERMINATION OF DEMAND

The Billing Demand shall be determined by comparing the highest fifteen minute kilowatt demand recorded in the current month by standard meter and the highest fifteen minute kilowatt demand recorded in the preceding months of June, July and August. The customer will be charged based on the higher of the two demands.

POWER FACTOR

When the customer power factor, based on a test, is found to be below 90% lagging, the Billing Demand will be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 90%.

PRIMARY EQUIPMENT DISCOUNT

A customer who furnishes, installs, operates and maintains transformers and auxiliary primary equipment necessary to deliver at a secondary voltage is eligible for a discount of \$0.15 per kilowatt of billing demand, which will be applied to the bill.

TERM OF CONTRACT

Twelve months, and yearly thereafter. Interest will be charged at the rate of 1 ½% per month on any past-due balance over thirty days.