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**The Commonwealth of Massachusetts**

**RETURN**

of the

Municipal Light Department  
the Town of Georgetown

to the

**Commonwealth of Massachusetts  
Department of Public Utilities**

For the Year Ended December 31,

**2011**

Name of the officer to whom correspondence should be  
addressed regarding this report:

Wayne Snow  
Georgetown Light Dept.  
94 Searle St  
Georgetown, Mass.

## GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown
2. If the town (or city) has acquired a plant, Electric  
 Kind of plant, whether gas or electric.  
 Owner from whom purchased, if so acquired.  
 Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.  
 Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11  
 Date when town (or city) began to sell gas and electricity,  
 December 5, 1912
3. Name and address of manager of municipal lighting:  
  
 Wayne R. Snow  
 291 North Street  
 Georgetown Mass 01833
4. Name and address of mayor or selectman:  
  
 Stuart Egenberg 3 Brownfield Ln. Georgetown Mass 01833  
 Gary Fowler 416 North St, Georgetown Mass 01833  
 Phil Trapani 10 Hillside Dr. Georgetown Mass 01833  
 Steve Smith 5 Pine Needle Lane Georgetown Mass 01833  
 Charle Surface 2 Littlehill Lane Georgetown Mass 01833
5. Name and address of town (or city) treasurer:  
  
 Jacqulelene Cuomo Treasurer Georgetown Town Hall
6. Name and address of town (or city) clerk:  
  
 Janice McGrane, 8 Rock Pond Ave, Georgetown, Mass. 01833
7. Names and addresses of members of municipal light board:  
  
 Peter Dion, Georgetown, Mass. 01833  
 John Smolinsky, Georgetown Mass. 01833  
 Scott Edwards, Georgetown, Mass. 01833
8. Total valuation of estates in town (or city) according to State Valuation. \$1,141,935,424.00
9. Tax rate for all purposes during the year: \$13.09
10. Amount of manager's salary:
11. Amount of manager's bond: \$100,000
12. Amount of salary paid to members of municipal light board (each) none



FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2012.

		Amount
	<b>INCOME FROM PRIVATE CONSUMERS:</b>	0.00
1	From sales of gas .....	
2	From sales of electricity .....	6,742,541.00
3	<b>Total</b> .....	<b>6,742,541.00</b>
4		
5	<b>EXPENSES:</b>	
6	For operation, maintenance and repairs .....	6,273,310.00
7	For interest on bonds, notes or scrip .....	26,440.00
8	.....	
9	For sinking fund requirements .....	
10	For note payments .....	
11	For bond payments .....	80,000.00
12	For loss in preceding year .....	
13	<b>Total</b> .....	<b>6,379,750.00</b>
14		
15	<b>COST:</b>	
16	Of gas to be used for municipal buildings .....	
17	Of gas to be used for street lights .....	
18	Of electricity to be used for municipal buildings .....	407,482.00
19	Of electricity to be used for street lights .....	37,000.00
20	<b>Total of above items to be included in the tax levy</b> .....	<b>444,482.00</b>
21		
22	New construction to be included in the tax levy .....	
23	<b>Total amounts to be included in the tax levy</b> .....	<b>444,482.00</b>

CUSTOMERS

Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' meters in each.			
City or Town	# of Customers' Meters, Dec 31	City or Town	# of Customers' Meters, Dec. 31
		GEORGETOWN	3,464
Total		Total	3,483

APPROPRIATIONS SINCE BEGINNING OF YEAR

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY  
TO BE USED BY THE CITY OR TOWN FOR: YEAR 2012

1. STREET LIGHT	\$37,000.00
2 . MUNICIPAL BUILDING	<u>\$407,482.00</u>
TOTAL	\$444,482.00

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

**CHANGES IN THE PROPERTY**

1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:

IN GAS PROPERTY: NOT APPLICABLE

**BONDS**

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	\$16,000.00					
March 4, 1912	March 1, 1914	\$400.00					
June 15, 1954	January 1, 1955	\$45,000.00					
January 9, 1989	August 15, 1989	\$2,000,000.00			4.30%	2/15/200	
					4.45%	8/15/2009	\$ -
May 3, 2004	February 28, 2005	\$1,200,000.00	\$80,000.00	12/15/2011	3.3%	6/15/2011	
					3.3%	12/15/2011	\$ 640,000.00
Total		\$3,245,400.00	\$80,000.00				640,000.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

\*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights .....						0
8	311 Structures and Improvements .....						#VALUE!
9	312 Boiler Plant Equipment .....						0
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						0
12	315 Accessory Electric Equipment .....						0
13	316 Miscellaneous Power Plant Equipment .....						0
15	Total Steam Production Plant	0	0	0	0	0	#VALUE!
16	B. Nuclear Production Plant						
17	320 Land and Land Rights .....						
18	321 Structures and Improvements .....						
19	322 Reactor Plant Equipment .....						
20	323 Turbogenerator Units .....						
21	324 Accessory Electric Equipment .....						
22	325 Miscellaneous Power Plant Equipment .....						
23	Total Nuclear Prod. Plant						



TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant Equipment .....						
18	Total Other Production Plant						
19	Total Production Plant	#VALUE!	0		0		#VALUE!
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						0
25	354 Towers and Fixtures .....						#VALUE!
26	355 Poles and Fixtures .....						#VALUE!
27	356 Overhead Conductors and Devices						
28	357 Underground Conduits .....						
29	358 Underground Conductors and Devices .....						
30	359 Roads and Trails .....						
31	Total Transmission Plant	0					#VALUE!

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights .....	300,171					300,171
3	361 Structures and Improvements .....	491,218					491,218
4	362 Station Equipment .....	2,957,004	398,452	9,872			3,345,584
5	364 Poles, Towers and Fixtures .....	1,203,760	38,363	162			1,241,961
6	365 Overhead Conductors and Devices .....	3,271,621	29,717				3,301,338
7	366 Underground Conduits .....	224,197					224,197
8	367 Underground Conductors & Devices .....	862,582	15,823	162			878,243
9	368 Line Transformers .....	1,204,204	7,115				1,211,319
10	369 Services .....	261,541	1,603				263,144
11	370 Meters .....	259,476	7,426				266,902
12	371 Installation on Cust's Premises .....	13,470					13,470
13	372 Leased Prop. on Cust's Premises .....	1,685					1,685
14	373 Street Light and Signal Systems .....	393,325	3,029				396,354
15							0
16	Total Distribution Plant .....	11,444,254	501,528	10,196	0	0	11,935,586
17	5. GENERAL PLANT						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	47,990	6,539				54,529
20	391 Office Furniture and Equipment .....	99,801	713		(965)		99,549
21	392 Transportation Equipment .....	477,533	183,823		(27,235)		#VALUE!
22	393 Stores Equipment .....	2,049					2,049
23	394 Tools, Shop and Garage Equipment .....	114,933					114,933
24	395 Laboratory Equipment .....						0
25	396 Power Operated Equipment .....						#VALUE!
26	397 Communication Equipment .....	27,322					27,322
27	398 Miscellaneous Equipment .....						#VALUE!
28	399 Other Tangible Property .....						
29	Total General Plant .....	769,628	191,075	0	(28,200)		932,503
30	Total Electric Plant in Service .....	#VALUE!	#VALUE!	#VALUE!	(28,200)	#VALUE!	#VALUE!
31							Total cost of Plant .....
32							#VALUE!
33							Less Cost of Land, Land Rights,Rights of Way
34							Total cost upon which depreciation is based

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights .....						#VALUE!
8	311 Structures and Improvements .....						0
9	312 Boiler Plant Equipment .....						0
10	313 Engines and Engine Driven Generators .....						
11	314 Turbogenerator Units .....						0
12	315 Accessory Electric Equipment .....						0
13	316 Miscellaneous Power Plant Equipment .....						0
14	Total Steam Production Plant	0	0	0	0	0	#VALUE!
15	B. Nuclear Production Plant						
16	320 Land and Land Rights .....						
17	321 Structures and Improvements .....						
18	322 Reactor Plant Equipment .....						
19	323 Turbogenerator Units .....						
20	324 Accessory Electric Equipment .....						
21	325 Miscellaneous Power Plant Equipment .....						
22	Total Nuclear Prod. Plant						
23							

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights .....						
3	331 Structures and Improvements .....						
4	332 Reservoirs, Dams and Waterways .....						
5	333 Water Wheels, Turbines and Generators .....						
6	334 Accessory Electric Equipment .....						
7	335 Miscellaneous Power Plant Equipment .....						
8	336 Roads, Railroads and Bridges .....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights .....						
12	341 Structures and Improvements .....						
13	342 Fuel Holders, Producers and Accessories .....						
14	343 Prime Movers .....						
15	344 Generators .....						
16	345 Accessory Electric Equipment .....						
17	346 Miscellaneous Power Plant Equipment .....						
18	Total Other Production Plant						
19	Total Production Plant		0				#VALUE!
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights .....						
22	351 Clearing Land and Rights of Way .....						
23	352 Structures and Improvements .....						
24	353 Station Equipment .....						0
25	354 Towers and Fixtures .....						
26	355 Poles and Fixtures .....						0
27	356 Overhead Conductors and Devices .....						0
28	357 Underground Conduits .....						
29	358 Underground Conductors and Devices .....						
30	359 Roads and Trails .....						
31	Total Transmission Plant			0			0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights .....	300,171					300,171
3	361 Structures and Improvements .....	320,839		8,502			312,337
4	362 Station Equipment .....	1,710,780	398,452	51,179	9,872		2,048,181
5	.....	0					0
6	364 Poles, Towers and Fixtures .....	693,726	38,363	20,835	162		711,092
7	365 Overhead Conductors and Devices .....	1,893,078	29,717	56,625			1,866,170
8	366 Underground Conduits .....	158,904		3,880			155,024
9	367 Underground Conductors & Devices .....	483,698	15,823	14,929	162		484,430
10	368 Line Transformers .....	571,245	7,115	20,842			#VALUE!
11	369 Services .....	67,141	1,603	4,527			64,217
12	370 Meters .....	245,051	7,426	4,491			#VALUE!
13	371 Installation on Cust's Premises .....	5,252		233			5,019
14	372 Leased Prop. on Cust's Premises .....	1,100		29			1,071
15	373 Street Light and Signal Systems .....	158,519	3,029	6,808			154,740
16	Total Distribution Plant	6,609,504	501,528	192,880	10,196	0	#VALUE!
17	5. GENERAL PLANT						
18	389 Land and Land Rights .....						
19	390 Structures and Improvements .....	25,267	6,539	831			30,975
20	391 Office Furniture and Equipment .....	30,772	713	7,550			23,935
21	392 Transportation Equipment .....	108,834	183,823	30,937			261,720
22	393 Stores Equipment .....	1,803		35			1,768
23	394 Tools, Shop and Garage Equipment .....	41,022		5,268			#VALUE!
24	395 Laboratory Equipment .....						#VALUE!
25	396 Power Operated Equipment .....						0
26	397 Communication Equipment .....	979		209			770
27	398 Miscellaneous Equipment .....						#VALUE!
28	399 Other Tangible Property .....						
29	Total General Plant	208,677	191,075	44,830	0	0	354,922
30	Total Electric Plant in Service	6,818,181	#VALUE!	237,710	#VALUE!	#VALUE!	#VALUE!
31	104 Utility Plant Leased to Others .....						
32	105 Property Held for Future Use .....						
33	107 Construction Work in Progress .....						#VALUE!
34	Total Utility Plant Electric	6,818,181	#VALUE!	237,710	#VALUE!	#VALUE!	#VALUE!

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17) .....	6,818,178.73	7,262,296.75	444,118.02
3	101 Utility Plant - gas (P.20) .....			
4	123 Investment in Associated Companies .....			
5	Total Utility Plant .....	6,818,178.73	7,262,296.75	444,118.02
6				
7				
8				
9				
10				
11	FUND AC COUNTS			
12	125 Sinking Funds .....			
13	126 Depreciation Fund (P. 14) .....	1,383,419.15	1,210,311.92	(173,107.23)
14	128 Other Special Funds .....	164,264.73	238,994.39	74,729.66
15	Total Funds .....	1,547,683.88	1,449,306.31	(98,377.57)
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14) .....	829,796.94	705,586.91	(124,210.03)
18	132 Special Deposits .....			0.00
19	132 Working Funds .....	500.00	500.00	0.00
20	141 Notes Receivable .....			
21	142 Customer Accounts Receivable .....	859,624.92	739,376.06	(120,248.86)
22	143 Other Accounts Receivable .....	100.00	4,997.00	4,897.00
23	146 Receivables from Municipality .....	3,738.53	3,098.51	(640.02)
24	151 Materials and Supplies (P.14) .....	29,771.28	29,771.28	0.00
25	134 Consumer Deposits .....			0.00
26	165 Prepayments .....	586,343.66	562,303.16	(24,040.50)
27	174 Miscellaneous Current Assets .....			0.00
28	Total Current and Accrued Assets .....	2,309,875.33	2,045,632.92	(264,242.41)
29				
30	181 Unamortized debt Discount .....			
31	182 Extraordinary Property Losses .....			
32	185 Other Deferred Debits .....	0.00	0.00	0.00
33	Total Deferred Debits .....	0.00	0.00	#VALUE!
34				
35	Total Assets and Other Debits .....	10,675,737.94	10,757,235.98	#VALUE!

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction .....			
3	SURPLUS			
4	205 Sinking Fund Reserves .....			
5	206 Loans Repayments .....	2,473,000.00	2,473,000.00	0.00
6	207 Appropriations for Construction Repayments .....			#VALUE!
7	208 Unappropriated Earned Surplus (P.12) .....	4,713,724.07	4,739,585.00	25,860.93
8	Total Surplus .....	7,186,724.07	7,212,585.00	#VALUE!
9	LONG TERM DEBT			
10	221 Bonds s (P.6).....	720,000.00	640,000.00	(80,000.00)
11	231 Notes Payable (P.7) .....			
12	Total Bonds and Notes .....	720,000.00	640,000.00	(80,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable .....	631,046.81	725,783.83	94,737.02
15	229 Provision for Rate Return .....			0.00
16	235 Customer' Deposits .....	120,640.00	120,715.00	75.00
17	236 Taxes Accrued .....			
18	237 Interest Accrued .....			#VALUE!
19	242 Miscellaneous Current and Accrued Liabilities .....	201,636.94	167,732.37	(33,904.57)
20	Total Current and Accrued Liabilities .....	953,323.75	1,014,231.20	#VALUE!
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt .....			
23	252 Customer Advances for Construction .....			
24	253 Other Deferred Credits .....			
25	Total Deferred Credits .....			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts .....	3,259.58	3,259.58	0.00
28	261 Property Insurance Reserve .....			
29	262 Injuries and Damages Reserves .....			
30	263 Pensions and Benefits .....	164,264.73	238,994.39	74,729.66
31	265 Miscellaneous Operating Reserves .....			#VALUE!
32	Total Reserves .....	167,524.31	242,253.97	#VALUE!
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction .....	1,648,165.81	1,648,165.81	0.00
35	Total Liabilities and Other Credits .....	#VALUE!	#VALUE!	#VALUE!

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.

STATEMENT OF INCOME FOR THE YEAR 2009			
Line No.	Account (a)	Total	
		Amount for Year (b)	Incr/Decr Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	6,652,622	(637,212)
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47)	5,948,540	(59,336)
5	402 Maintenance Expense (P.42 and 47)	475,951	10,201
6	403 Depreciation Expense	237,710	3,796
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49)		
10	Total Operating Expenses	6,662,201	(45,339)
11	Operating Income	(9,579)	(591,873)
12	414 Other Utility Operating Income (P.50)		
13			
14	Total Operating Income	#VALUE!	#VALUE!
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	45,998	14,197
17	419 Interest Income	11,037	(2,267)
18	421 Miscellaneous Nonoperating Income		#VALUE!
19	Total Other Income	57,035	#VALUE!
20	Total Income	#VALUE!	#VALUE!
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions		
24	Total Income Deductions	#VALUE!	#VALUE!
25	Income Before Interest Charges	#VALUE!	#VALUE!
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	26,440	(9,910)
28	428 Amortization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	590	(787)
31	432 Interest		
32	Total Interest Charges	27,030	(10,697)
33	Net Surplus / (Loss)	#VALUE!	#VALUE!
EARNED SURPLUS			
Line No.		Debits	Credits
34	208 Unappropriated Earned Surplus (at beginning of period)		4,713,725
35	Adjustments to beginning balance		52,914
36			
37	433 Balance Transferred from Income		#VALUE!
38	434 Miscellaneous Credits to Surplus		
39	435 Miscellaneous Debits to Surplus (P.21)	47,480	
40	436 Appropriations of Surplus (P.21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	4,739,585	
43			
44	Totals	4,787,065	#VALUE!



CASH BALANCES AT END OF YEAR		(Account 128)
Line No.	Items (a)	Amount (b)
1	Operation Fund .....	705,586.91
2	Post Employment Bene.....	238,994.39
3	Bond Fund .....	0.00
4	Construction Fund .....	0.00
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	944,581.30

MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25) .....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154) .....	29,771.28	
17	Merchandise (Account nt 155).....		
18	Other Materials and Supplies (Account 156) .....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157) .....		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159) .....		
22	Stores Expense (Accoucount 163).....		
23	Total Per Balance Sheet	29,771.28	

DEPRECIATION FUND ACCOUNT (Account 126)		
Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of account at beginning of year .....	1,383,419.15
26	Income during year from balance on deposit .....	10,849.59
27	Amount transferred from income .....	237,710.16
28	Trans from bond fund	
29	TOTAL	#VALUE!
30	CREDITS	
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.) .....	421,666.98
32	Amounts expended for renewals	
33	Amounts transferred for rate stabilization	
34		
35		
36		
37		
38		
39	Balance on hand at end of year .....	1,210,311.92
40	TOTAL	1,631,978.90

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line NO.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
	TOTAL	0.00
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15	MMWEC prior year adjustment	0.00
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25	In Leiu Of Tax Payment	48,473.05
26		
27		
28		
29		
30		
31		
32		
	TOTAL	48,473.05
APPRORIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	0.00

MUNICIPAL REVENUES (Account 482,444)					
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line NO.	Acc't No.	Gas Schedule	Cubic Feet	Revenue Received	Average Revenue Per M.C.F. (\$0.0000)
		(a)	(b)	(c)	(d)
1					
2					
3					
4					
		Electric Schedule	K.W.H.	Revenue Received	Average Revenue Per K.W.H. (Cents) (0.0000)
		(a)	(b)	(c)	(d)
5	445	Municipal: (Other Than Street Ligh	2,619,996	360,029.79	0.1374
6					
7					
8					
9					
10					
11					
12			2,619,996	360,029.79	0.1374
13		Street Lighting:	285,828	41,023.82	0.1435
14					
15					
16					
17					
18			285,828	41,023.82	0.1435
19			2,905,824	401,053.61	0.1380
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased		K.W.H	Amount	Cost per K.W.H. (cents) (0.0000)
	(a)		(c)	(d)	(e)
20	MACQUARIE ENERGY		10,558,537	608,035.79	0.0576
21	NEW YORK POWER AUTHORITY		2,303,608	28,803.73	0.0125
22	MASS MUNICIPAL WHOLE ELECTRIC		1,129,417	130,312.50	0.1154
23	ISO INTERCHANGE		9,493,756	391,986.64	0.0413
24	FLORIDA POWER NEXTERA ENERGY		16,691,000	833,870.48	0.0500
25	MILLER HYDRO		1,724,894	109,530.78	0.0635
26	SEABROOK		7,993,350	943,346.02	0.1180
27	MILLSTONE		1,943,793	190,575.75	0.0980
28	SPRUCE MTN GROUP		80,232	7,698.61	0.0960
29			51,918,587	3,244,160.30	0.0625
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities from Which Electric Energy is Sold		K.W.H.	Amount	Revenue per K.W.H. (0.0000)
	(a)	(b)	(c)	(d)	(e)
30					
31					
32					
33					
34					
35					
36					
39			0	0.00	

ELECTRIC OPERATING REVENUE (Account 400)										
Line no		Last Year Revenue	Current Year Revenue	Increase (Decrease)	Last Year K.W.H.	Current Year K.W.H	Increase (Decrease)	# CUSTOM Last Year	# CUSTOM This Yr.	Inc/ (Dec)
1	SALES OF ELECTRICITY									
2	440 Residential sales	4,753,284.27	4,391,174.51	(362,109.76)	31,053,681	30,747,240	(306,441)	3048	3066	18
3	442 Commercial and Industrial									
4	Small	696,750.73	656,264.41	(40,486.32)	3,564,418	3,550,553	(13,865)	320	320	0
5	Large	1,611,547.31	1,398,995.78	(212,551.53)	10,876,338	10,072,821	(803,517)	34	35	1
6	444 Municipal Sales and Street Lighting	419,768.11	401,053.64	(18,714.47)	2,898,329	2,905,824	7,495	33	33	0
7	445 Other Sales: Private Area Lighting	20,575.00	20,880.00	305.00	80,280	###	0	29	29	0
8	446 Sales to Railroads and Railways									
9	448 Provision for Rate Refund									
10	449 Discounts Miscellaneous Sales	(234,540.91)	(237,677.27)	(3,136.36)						
11	Total Sales to Ultimate Consumers	7,267,384.51	6,630,691.07	(636,693.44)	48,473,046	47,356,718	(1,116,328)	3,464	3,483	19
12	447 Sales for Resale									
13	Total Sales of Electricity	7,267,384.51	6,630,691.07	(636,693.44)	48,473,046	47,356,718	(1,116,328)	3,464	3,483	19
14	OTHER OPERATING REVENUES									
15	450 Interest Charges			0.00						
16	451 Miscellaneous Service Revenues			#VALUE!	Includes revenues for application of purchase Power adj. Charges \$2,629,823.81					
17	453 Sales of Water and Water Power									
18	454 Rent from Electric Property	6,273.00	6,273.00	0.00						
19	455 Interdepartmental Rents				Total KWH to which applies..... 46,991,008					
20	456 Other Electric Revenues	16,176.05	15,658.23	(517.82)						
21										
22										
23										
24										
25	Total Other Revenues	22,449.05	21,931.23	(517.82)						
26	Total Electric Operating Revenue	7,289,833.56	6,652,622.30	(637,211.26)						

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	30,747,240	4,391,174.51	0.1428	3,048	3,066
2							
3	442	Small General Service	3,550,553	656,264.41	0.1848	320	320
4							
5	442.1	Large General Service	10,072,821	1,398,995.78	0.1389	34	35
6							
7	444	Municipal	2,619,996	360,029.76	0.1374	33	33
8							
9	444.1	St Lights Municipal	285,828	41,023.88	0.1435	1	1
10							
11	445	Private Lighting	80,280	20,880.00	0.2601	29	29
12							
13	449	Discounts Taken		(\$237,677.27)			
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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30							
31							
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40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		47,356,718	6,630,691.07	0.1400	3,465	3,484

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation supervision and engineeri.....		
5	501 Fuel.....		
6	502 Steam expe.....		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expense.....		
11	507 Rents.....		
12	Total ope.....	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler pl.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Mainten Total maintenance.....	0.00	0.00
20	Total power production expenses-steam power.....	0.00	0.00
21	NUCLEAR OWER GENERATION		
22	Operation: :		
23	517 Operation si supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants an and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation.....	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....	0.00	0.00
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....	0.00	0.00
40	Total power production expenses-nuclear power.....	0.00	0.00
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expen.....		
48	540 Rents.....		
49	Total operation.....	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance supervision and engineering .....		
4	542 Maintenance of structures .....		
5	543 Maintenance or reservoirs, dams and waterways .....		
6	544 Maintenance of electric plant .....		
7	545 Maintenance of miscellaneous hydraulic plant .....		
8	Total maintenance .....		
9	Total power production expenses - hydraulic power		
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering .....		
13	547 Fuel .....		
14	548 Generation Expenses .....		
15	549 Miscellaneous other power generation expense .....		
16	550 Rents .....		
17	Total Operation .....		
18	Maintenance:		
19	551 Maintenance supervision and engineering .....		
20	552 Maintenance of Structures .....		
21	553 Maintenance of generating and electric plant .....		
22	554 Maintenance of miscellaneous other power generation plant .....		
23	Total Maintenance .....		
24	Total power production expenses - other power .....		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power .....	3,244,160.30	(168,213.28)
27	556 System control and load dispatching .....		
28	557 Other expenses .....	77,337.58	(20,632.27)
29	Total other power supply expenses .....	3,321,497.88	(188,845.55)
30	Total power production expenses .....		#VALUE!
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering .....		
34	561 Load dispatching .....		
35	562 Station expenses .....		
36	563 Oerhead line expenses .....		
37	564 Underground line expenses .....		
38	565 Transmission of electricity by others .....	1,538,531.97	(10,063.74)
39	566 Miscellaneous transmission expenses .....		
40	567 Rents .....		
41	Total Operation .....	1,538,531.97	(10,063.74)
42	Maintenance:		
43	568 Maintenance supervision and engineering .....		
44	569 Maintenance of structures .....		
45	570 Maintenance of station equipment .....		
46	571 Maintenance of overhead lines .....		
47	572 Maintenance of underground lines .....		
48	573 Maintenance of miscellaneous transmission plant .....		
49	Total maintenance .....	0.00	0.00
50	Total transmission expenses .....	1,538,531.97	(10,063.74)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering .....	1,068.20	743.20
4	581 Operations Labor.....	120,212.12	22,461.44
5	582 Station expenses.....		#VALUE!
6	583 Overhead line expenses .....		0.00
7	584 Underground line expenses .....		0.00
8	585 Street lighting and signal system expenses .....	640.00	(536.12)
9	586 Meter expenses .....	3,408.63	1,209.98
10	587 Customer installations expenses .....		0.00
11	588 Miscellaneous distribution expenses .....	82,353.51	20,203.15
12	589 Rents .....		
13	Total operation .....	207,682.46	43,577.35
14	Maintenance:		
15	590 Maintenance supervision and engineering .....	5,644.98	1,250.40
16	591 Maintenance of structures .....		0.00
17	592 Maintenance of station equipment .....	8,807.75	4,897.55
18	593 Maintenance of overhead lines .....	339,927.14	(38,770.46)
19	594 Maintenance of underground lines .....	14,912.20	9,188.92
20	595 Maintenance of line transformers .....	3,556.56	2,654.21
21	596 Maintenance of street lighting and signal systems .....	12,807.75	(2,155.81)
22	597 Maintenance of meters .....		#VALUE!
23	598 Maintenance of miscellaneous distribution plant .....	24,155.08	18,069.54
24	Total maintenance .....	409,811.46	(5,418.35)
25	Total distribution expenses .....	617,493.92	38,159.00
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision .....		0.00
29	902 Meter reading expenses .....	11,537.70	(85.95)
30	903 Customer records and collection expenses .....	142,891.18	3,649.96
31	904 Uncollectable accounts .....		#VALUE!
32	905 Miscellaneous customer accounts expenses .....		
33	Total customer accounts expenses .....	154,428.88	3,564.01
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision .....		
37	912 Demonstrating and selling expenses .....		0.00
38	913 Advertising expenses .....	198.00	198.00
39	916 Miscellaneous sales expenses .....	4,089.76	
40	Total sales expenses .....	4,287.76	(1,095.40)
41	<b>ADMINISTRATIVE AND GENERAL</b>		
42	Operation:		
43	920 Administrative and general salaries .....	126,816.23	1,045.93
44	921 Office supplies and expenses .....	76,660.19	9,514.74
45	922 Administrative expenses transferred - Cr .....		
46	923 Outside services employed .....	95,799.81	24,708.99
47	924 Property insurance .....	29,210.52	5,621.52
48	925 Injuries and damages .....		0.00
49	926 Employee pensions and benefits .....	386,179.15	52,201.09
50	928 Regulatory commission expenses .....	3,606.00	125.00
51	929 Duplicate charges - Cr .....		
52	930 Miscellaneous general expenses .....	3,838.76	309.89
53	931 Rents .....		#VALUE!
54	Total operation .....	722,110.66	93,527.16



ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of general plant .....	6,985.77	1,272.21
3	933 Transporation Expenses.....	59,154.14	14,347.29
4	Total administrative and general expenses	788,250.57	109,146.66
5	Total Electric Operation and Maintenance Expenses	6,424,490.98	(280,415.95)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classifica (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power .....			
9	Nuclear power .....			
10	Hydraulic power .....			
11	Other power .....			
12	Other power supply expenses .....	3,321,497.88		#VALUE!
13	Total power production expenses .....	3,321,497.88		#VALUE!
14	Transmission Expenses .....	1,538,531.97		1,538,531.97
15	Distribution Expenses .....	207,682.46	409,811.46	617,493.92
16	Customer Accounts Expenses .....	154,428.88		154,428.88
17	Sales Expenses .....	4,287.76		4,287.76
18	Administrative and General Expenses .....	722,110.66	66,139.91	788,250.57
19	Total Electric Operation and .....			
20	Maintenance Expenses .....	5,948,539.61	475,951.37	6,424,490.98

21	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.:0.00%_ -----% Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....			99.86%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			\$632,257.10
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			8

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns .....				
4	Contract work .....	45,997.00			45,997.00
5	Commissions .....				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues .....	45,997.00			45,997.00
11					
12	Costs and Expenses:				
13	Cost of sales (list according to major				
14	classes of cost) .....				
15					
16					
17					0.00
18					0.00
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses .....				
27	Customer accounts expenses .....				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	45,997.00			45,997.00



SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
		0		0.00		0.00	#DIV/0!	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								16
								17
								18
								19
								20
								21
								22
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								24
								25
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								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0		0.00		0.00		42



PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
			Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
1	60 MINUTES		1,724,894		109,530.78		109,530.78	\$0.0635	1
2	60 MINUTES		2,303,608	15,273.60	11,333.75	2,196.38	28,803.73	\$0.0125	2
3	60 MINUTES		29,025	31,521.01	4,901.87		36,422.88	\$1.2549	3
4	60 MINUTES		1,100,392	92,334.09	74,646.85		166,980.94	\$0.1517	4
5	60 MINUTES		94,675	12,916.48	790.96		13,707.44	\$0.1448	5
6	60 MINUTES		1,041,910	100,782.27	5,797.85		106,580.12	\$0.1023	6
7	60 MINUTES		901,883	78,963.51	5,032.12		83,995.63	\$0.0931	7
8	60 MINUTES		2,601,366	246,766.79	21,683.47		268,450.26	\$0.1032	8
9	60 MINUTES		320,054	32,436.80	2,669.86		35,106.66	\$0.1097	9
10	60 MINUTES		4,977,255	584,539.30	41,542.33		626,081.63	\$0.1258	10
11	60 MINUTES		16,691,000		833,870.48		833,870.48	\$0.0500	11
12	60 MINUTES		10,558,537		608,035.79		608,035.79	\$0.0576	12
13	60 MINUTES		80,232		7,698.61		7,698.61	\$0.0960	13
14						(73,091.32)	(73,091.32)		14
15									15
16									16
17									17
18									18
19									19
20									20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35		TOTALS:	42,424,831	1,195,533.85	1,727,534.72	(70,894.94)	2,852,173.63		35

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO				42,424,831	51,918,587	9,493,756	391,986.64
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				42,424,831	51,918,587	9,493,756	391,986.64

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	ISO		
17			
18			
19			
20			
21			
22			
23			
24	TOTAL		0.00

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	<b>SOURCES OF ENERGY</b>	
2	Generation ( excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	42,424,831
9	In (gross).....	42,424,831
10	Interchanges..... Out (gross).....	51,918,587
11	Net (kwh).....	9,493,756
12	Received.....	
13	Transmission for/by others (wheeling)..... Delivered.....	
14	Net (kwh).....	
15	<b>TOTAL</b> .....	51,918,587
16	<b>DISPOSITION OF ENERGY</b>	
17	Sales to ultimate consumers (including interdepartmental sales).....	47,356,718
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	67,000
22	Energy losses:	
23	Transmission and conversion losses.....	179,436
24	Distribution losses.....	4,315,433
25	Unaccounted for losses.....	
26	Total energy losses.....	4,494,869
27	Energy losses as percent of total on line 8.6575%	
28	<b>TOTAL</b>	51,918,587

**MONTHLY PEAKS AND OUTPUT**

Line No.	Month (a)	Monthly Peak				Monthly Output (kwh)
		Killowatts (b)	Day of Week (c)	Day of Month (d)	Type of Reading (f)	
29	January	9,693	Mon	24	60 Min.	4,806,224
30	February	9,177	Tue	1	60 Min.	4,193,544
31	March	8,390	Thur	3	60 Min.	4,323,521
32	April	7,333	Mon	4	60 Min.	3,762,747
33	May	8,966	Mon	30	60 Min.	3,932,624
34	June	11,206	Thur	9	60 Min.	4,322,518
35	July	13,531	Fri	22	60 Min.	5,422,301
36	August	11,067	Mon	1	60 Min.	4,614,291
37	September	9,569	Mon	5	60 Min.	4,146,499
38	October	7,604	Thur	27	60 Min.	3,760,939
39	November	8,374	Wed	23	60 Min.	3,845,164
40	December	9,216	Mon	19	60 Min.	4,608,779
41	<b>TOTAL</b>					51,739,151



		Length Pole Miles					
		Wood Poles	Steel Towers	Total			
1	Miles -Beginning of Year.....	50.090		50.090			
2	Added During Year.....	0.500		0.500			
3	Retired During Year.....						
4	Miles- End of Year...	50.590		50.590			
5	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power  3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to 3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to 120/240 1 Phase 3 Wire 240/480 3 Phase 3 Wire 120/240 3 Phase 4 Wire 277/480 3 Phase 4 Wire						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
Electric Distribution Services, Meters and Line Transformers							
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers			
				Number	Total Capacity (kva)		
16	Number at beginning of year.....	3,242	3,464	722	34,235.0		
17	Additions during year:.....						
18	Purchased.....		0	52	2,362.0		
19	Installed.....		2	25	1,562.0		
20	Associated with utility plant acquired.....						
21	Total additions.....	0	2	3	1,562.0		
22	Reductions during year:.....						
23	Retirements.....			36	940.0		
24	Associated with utility plant sold						
25	Total reductions...	0	0	36	940.0		
26	Number at end of Year.....	3,242	3,466	689	34,857.0		
27	In stock.....			35	3,400.0		
28	Locked meters on customers' premises.....						
29	Inactive transformers on system..						
30	In customers' use.....		3466	711	34,857.0		
31	In company's use.....		7	0	0.0		
32	Number at End of Year.....		3473	746	38,257.0		

**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (ALL SIZES AND TYPES) (b)	Underground Cable		Submarine Cable	
			Miles* (b)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	1/0 AL Primary Cable		7.76	15 kv		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
	<b>TOTALS</b>					

\*Indicate number of conductor per cable



## STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town  (a)	TYPE						
		Total  (b)	Metal Halide		Fluorescent		High Press Sodium	
			Municipal  (c)	Other  (d)	Municipal  (e)	Other  (f)	Municipal  (g)	Other  (h)
1	Georgetown 70 Watt	836					836	
2	50 Watt	115	115					
3	100 Watt	24	24					
4	150 Watt	22	22					
5								
6								
7								
8								
9								
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19								
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23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
	TOTALS	1070	190				952	



Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2011

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**THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY**

Wayne Snow

Manager of Electric Light

Peter D. Dion

Light Board Member

Scott Edward

Light Board Member

John Smolinsky

Light Board Member