

ORIGINAL

The Commonwealth of Massachusetts

RETURN

of the

Municipal Light Department
the Town of Georgetown

to the

**Commonwealth of Massachusetts
Department of Public Utilities**

For the Year Ended December 31,

2012

Name of the officer to whom correspondence should be
addressed regarding this report:

Wayne Snow
Georgetown Light Dept.
94 Searle St
Georgetown, Mass.

GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown
2. If the town (or city) has acquired a plant, Electric
 Kind of plant, whether gas or electric.
 Owner from whom purchased, if so acquired.
 Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.
 Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11
 Date when town (or city) began to sell gas and electricity,
 December 5, 1912
3. Name and address of manager of municipal lighting:
 Wayne R. Snow
 291 North Street
 Georgetown Mass 01833
4. Name and address of mayor or selectman:
 Stuart Egenberg 3 Brownfield Ln. Georgetown Mass 01833
 Gary Fowler 416 North St, Georgetown Mass 01833
 Phil Trapani 10 Hillside Dr. Georgetown Mass 01833
 Steve Smith 5 Pine Needle Lane Georgetown Mass 01833
 Charle Surface 2 Littlehill Lane Georgetown Mass 01833
5. Name and address of town (or city) treasurer:
 Jacqulelene Cuomo Treasurer Georgetown Town Hall
6. Name and address of town (or city) clerk:
 Janice McGrane, 8 Rock Pond Ave, Georgetown, Mass. 01833
7. Names and addresses of members of municipal light board:
 Peter Dion, Georgetown, Mass. 01833
 John Smolinsky, Georgetown Mass. 01833
 Scott Edwards, Georgetown, Mass. 01833
8. Total valuation of estates in town (or city) according to State Valuation. \$1,112,338,700.00
9. Tax rate for all purposes during the year: \$13.55
10. Amount of manager's salary:
11. Amount of manager's bond: \$100,000
12. Amount of salary paid to members of municipal light board (each) none

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2013.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	0.00
2	From sales of electricity	
3	Total	6,971,250.00
4	TOTAL	6,971,250.00
EXPENSES:		
6	For operation, maintenance and repairs	6,519,226.00
7	For interest on bonds, notes or scrip	20,540.00
8		
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	80,000.00
13	Total	6,619,766.00
14	TOTAL	6,619,766.00
COST:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	336,242.00
19	Of electricity to be used for street lights	37,000.00
20	Total of above items to be included in the tax levy	373,242.00
21		373,242.00
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	373,242.00

CUSTOMERS

Names of cities or towns in which the plant supplies
supplies GAS, with the number of customers'
meters in each.

City or Town	# of Customers' Meters, Dec 31	City or Town	# of Customers' Meters, Dec. 31
		GEORGETOWN	3,458
Total		Total	3,483

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR: YEAR 2013

1. STREET LIGHT	\$37,000.00
2 . MUNICIPAL BUILDING	<u>\$336,242.00</u>
TOTAL	\$373,242.00

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

CHANGES IN THE PROPERTY

1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:

IN GAS PROPERTY: NOT APPLICABLE

TOTAL COST OF PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5							
6	2. PRODUCTION PLANT						
7	A. Steam Production						
8	310 Land and Land Rights						0
9	311 Structures and Improvements						0
10	312 Boiler Plant Equipment						0
11	313 Engines and Engine Driven Generators						
12	314 Turbogenerator Units						
13	315 Accessory Electric Equipment						0
14	316 Miscellaneous Power Plant Equipment						0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Prod. Plant						

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TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant						
19	Total Production Plant	0	0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduits						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0					0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300,171					300,171
3	361 Structures and Improvements	491,218	5,442		(28,911)		496,660
4	362 Station Equipment	3,345,584	38,331		111		3,355,004
5	364 Poles, Towers and Fixtures	1,241,961	32,868				1,274,940
6	365 Overhead Conductors and Devices	3,301,338	52,413				3,353,751
7	366 Underground Conductors	224,197					224,197
8	367 Underground Conductors & Devices	878,243	5,877		(447)		883,673
9	368 Line Transformers	1,211,319	17,362		(7,115)		1,221,566
10	369 Services	263,144	4,896				268,040
11	370 Meters	266,902	20,516		(236)		287,182
12	371 Installation on Cust's Premises	13,470					13,470
13	372 Leased Prop. on Cust's Premises	1,685					1,685
14	373 Street Light and Signal Systems	396,354	8,695				405,049
15							
16	Total Distribution Plant	11,935,586	186,400	0	(36,598)	0	12,085,388
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements	54,529	17,030		(6,767)		64,792
20	391 Office Furniture and Equipment	99,549			(1,812)		97,737
21	392 Transportation Equipment	634,121			(72,969)		561,152
22	393 Stores Equipment	2,049					2,049
23	394 Tools, Shop and Garage Equipment	114,933					114,933
24	395 Laboratory Equipment						
25	396 Power Operated Equipment						
26	397 Communication Equipment						
27	398 Miscellaneous Equipment	27,322					27,322
28	399 Other Tangible Property						
29	Total General Plant	932,503	17,030	0	(81,548)		867,985
30	Total Electric Plant in Service	12,868,089	203,430	0	(118,146)	0	12,953,373
31							
32							
33							
34							
					Total cost of Plant		12,953,373
					Less Cost of Land, Land Rights, Rights of Way		300,171
					Total cost upon which depreciation is based		12,653,202

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						0
8	311 Structures and Improvements						0
9	312 Boiler Plant Equipment						0
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						0
13	316 Miscellaneous Power Plant Equipment						0
14	Total Steam Production Plant						0
15	B. Nuclear Production Plant	0	0	0	0	0	0
16	320 Land and Land Rights						
17	321 Structures and Improvements						
18	322 Reactor Plant Equipment						
19	323 Turbogenerator Units						
20	324 Accessory Electric Equipment						
21	325 Miscellaneous Power Plant Equipment						
22	Total Nuclear Prod. Plant						
23							

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant						
19	Total Production Plant		0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures						0
27	356 Overhead Conductors and Devices						0
28	357 Underground Conduits						0
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant			0			0

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UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300,171					300,171
3	361 Structures and Improvements	312,337	5,442	8,424			309,355
4	362 Station Equipment	2,048,181	38,331	57,374		(28,911)	2,000,227
5	364 Poles, Towers and Fixtures	711,092	32,868	21,299		111	722,772
6	365 Overhead Conductors and Devices	1,866,170	52,413	56,615			1,861,968
7	366 Underground Conduits	155,024		3,845		(447)	150,732
8	367 Underground Conductors & Devices	484,430	5,877	15,061		(7,115)	468,131
9	368 Line Transformers	557,518	17,362	20,773			554,107
10	369 Services	64,217	4,896	4,513		(236)	64,364
11	370 Meters	247,986	20,516	4,577			263,925
12	371 Installation on Cust's Premises	5,019		231			4,788
13	372 Leased Prop. on Cust's Premises	1,071		29			1,042
14	373 Street Light and Signal Systems	154,740	8,695	6,797			156,638
15							
16	Total Distribution Plant	6,907,956	186,400	199,538	0	(36,598)	6,858,220
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements	30,975	17,030	935		(6,767)	40,303
20	391 Office Furniture and Equipment	23,935		7,537		611	17,009
21	392 Transportation Equipment	261,720		36,359			225,361
22	393 Stores Equipment	1,768		35			1,733
23	394 Tools, Shop and Garage Equipment	35,754		5,268			30,486
24	395 Laboratory Equipment						0
25	396 Power Operated Equipment						0
26	397 Communication Equipment	770		191			579
27	398 Miscellaneous Equipment						0
28	399 Other Tangible Property						
29	Total General Plant	354,922	17,030	50,325	0	(6,156)	315,471
30	Total Electric Plant in Service	7,262,878	203,430	249,863	0	(42,754)	7,173,691
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
33	107 Construction Work in Progress						
34	Total Utility Plant Electric	7,262,878	203,430	249,863	0	(42,754)	7,173,691

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17)	7,262,296.75	7,173,686.78	(88,609.97)
3	101 Utility Plant - gas (P.20)			
4	123 Investment in Associated Companies			
5	Total Utility Plant	7,262,296.75	7,173,686.78	(88,609.97)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds			
13	126 Depreciation Fund (P. 14)	1,210,311.92	1,311,723.51	101,411.59
14	128 Other Special Funds	238,994.39	320,071.13	81,076.74
15	Total Funds	1,449,306.31	1,631,794.64	182,488.33
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	705,586.91	763,314.54	57,727.63
18	132 Special Deposits			0.00
19	132 Working Funds	500.00	500.00	0.00
20	141 Notes Receivable			
21	142 Customer Accounts Receivable	739,376.06	658,544.55	(80,831.51)
22	143 Other Accounts Receivable	4,997.00	10,973.56	5,976.56
23	146 Receivables from Municipality	3,098.51	3,054.02	(44.49)
24	151 Materials and Supplies (P.14)	29,771.28	29,771.28	0.00
25	134 Consumer Deposits			0.00
26	165 Prepayments	562,303.16	557,717.66	(4,585.50)
27	174 Miscellaneous Current Assets			0.00
28	Total Current and Accrued Assets	2,045,632.92	2,023,875.61	(21,757.31)
29				
30	181 Unamortized debt Discount			
31	182 Extraordinary Property Losses			
32	185 Other Deferred Debits	0.00	0.00	0.00
33	Total Deferred Debits	0.00	0.00	0.00
34				
35	Total Assets and Other Debits	10,757,235.98	10,829,357.03	72,121.05

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayments	2,473,000.00		(2,473,000.00)
6	207 Appropriations for Construction Repayments			0.00
7	208 Unappropriated Earned Surplus (P.12)	4,739,585.00	7,294,698.74	2,555,113.74
8	Total Surplus	7,212,585.00	7,294,698.74	82,113.74
9	LONG TERM DEBT			
10	221 Bonds s (P.6).....	640,000.00	560,000.00	(80,000.00)
11	231 Notes Payable (P.7)			
12	Total Bonds and Notes	640,000.00	560,000.00	(80,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	725,783.83	702,520.07	(23,263.76)
15	229 Provision for Rate Return			0.00
16	235 Customer' Deposits	120,715.00	122,890.00	2,175.00
17	236 Taxes Accrued			
18	237 Interest Accrued			0.00
19	242 Miscellaneous Current and Accrued Liabilities	167,732.37	177,751.70	10,019.33
20	Total Current and Accrued Liabilities	1,014,231.20	1,003,161.77	(11,069.43)
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt			
23	252 Customer Advances for Construction			
24	253 Other Deferred Credits			
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts	3,259.58	3,259.58	0.00
28	261 Property Insurance Reserve			
29	262 Injuries and Damages Reserves			
30	263 Pensions and Benefits	238,994.39	320,071.13	81,076.74
31	265 Miscellaneous Operating Reserves			0.00
32	Total Reserves	242,253.97	323,330.71	81,076.74
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction	1,648,165.81	1,648,165.81	0.00
35	Total Liabilities and Other Credits	10,757,235.98	10,829,357.03	72,121.05

State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.

STATEMENT OF INCOME FOR THE YEAR 2009			
Line No.	Account (a)	Total	
		Amount for Year (b)	Incr/Decr Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	6,531,688	(120,934)
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47)	5,652,066	(296,473)
5	402 Maintenance Expense (P.42 and 47)	482,362	6,411
6	403 Depreciation Expense	249,863	12,153
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49)		
10	Total Operating Expenses	6,384,292	(277,910)
11	Operating Income	147,397	156,976
12	414 Other Utility Operating Income (P.50)		
13			
14	Total Operating Income	147,397	156,976
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	12,440	(33,558)
17	419 Interest Income	5,847	(5,190)
18	421 Miscellaneous Nonoperating Income		0
19	Total Other Income	18,287	(38,748)
20	Total Income	165,684	118,228
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions		
24	Total Income Deductions	0	
25	Income Before Interest Charges	165,684	118,228
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	23,740	(2,700)
28	428 Amortization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	949	359
31	432 Interest		
32	Total Interest Charges	24,689	(2,341)
33	Net Surplus / (Loss)	140,995	120,568
EARNED SURPLUS			
Line No.		Debits	Credits
34	208 Unappropriated Earned Surplus (at beginning of period)		4,739,585
35	Adjustments to beginning balance		2,460,635
36			
37	433 Balance Transferred from Income		140,995
38	434 Miscellaneous Credits to Surplus		840
39	435 Miscellaneous Debits to Surplus (P.21)	47,357	
40	436 Appropriations of Surplus (P.21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	7,294,699	
43			
44	Totals	7,342,055	7,342,055

CASH BALANCES AT END OF YEAR (Account 128)			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	763,314.54	
2	Post Employment Bene	320,071.13	
3	Bond Fund	0.00	
4	Construction Fund	0.00	
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	1,083,385.67	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154)	29,771.28	
17	Merchandise (Account nt 155).....		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reacter (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Accou count 163).....		
23	Total Per Balance Sheet	29,771.28	
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	1,209,754.52	
26	Income during year from balance on deposit	5,728.88	
27	Amount transferred from income	249,863.00	
28	Trans from bond fund		
29			
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	153,622.89	
32	Amounts expended for renewals		
33	Amounts transferred for rate stabilization		
34			
35			
36			
37			
38			
39	Balance on hand at end of year	1,311,723.51	
40	TOTAL	1,465,346.40	

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line NO.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
	TOTAL	0.00
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14		
	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15	MMWEC prior year adjustment	840.43
16		
17		
18		
19		
20		
21		
22		
23		
	TOTAL	840.43
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25	In Lieu Of Tax Payment	47,356.72
26		
27		
28		
29		
30		
31		
32		
	TOTAL	47,356.72
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40		
	TOTAL	0.00

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line NO.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.0000) (d)
1					
2					
3					
4					
Electric Schedule					
Line NO.	Acct No.	(a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. (Cents) (0.0000) (d)
5	445	Municipal: (Other Than Street Lighting)	2,452,521	328,329.71	0.1339
6					
7					
8					
9					
10					
11					
12					
13		Street Lighting:	2,452,521	328,329.71	0.1339
14			285,828	36,916.82	0.1292
15					
16					
17					
18			285,828	36,916.82	0.1292
19			2,738,349	365,246.53	0.1334
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		K.W.H. (c)	Amount (d)	Cost per K.W.H. (cents) (0.0000) (e)
20	MACQUARIE ENERGY		10,736,987	623,818.77	0.0581
21	NEW YORK POWER AUTHORITY		2,466,520	31,110.21	0.0126
22	MASS MUNICIPAL WHOLE ELECTRIC		943,019	186,683.51	0.1980
23	ISO INTERCHANGE		7,686,200	288,451.78	0.0375
24	FLORIDA POWER NEXTERA ENERGY		16,747,000	779,423.41	0.0465
25	MILLER HYDRO		1,567,173	99,515.47	0.0635
26	SEABROOK		7,818,055	861,848.58	0.1102
27	MILLSTONE		2,236,237	174,544.81	0.0781
28	SPRUCE MTN GROUP		1,225,427	96,700.28	0.0789
29	ISO METER CORRECTION			(68,412.77)	
29	MMWEC			(74,893.93)	
30			51,426,618	2,998,790.12	0.0583
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities from Which Electric Energy is Sold (a)		K.W.H. (c)	Amount (d)	Revenue per K.W.H. (0.0000) (e)
30					
31					
32					
33					
34					
35					
36					
39			0	0.00	

ELECTRIC OPERATING REVENUE (Account 400)

Line no	Last Year Revenue	Current Year Revenue	Increase (Decrease)	Last Year K.W.H.	Current Year K.W.H	Increase (Decrease)	# CUSTOM Last Year	# CUSTOM This Yr.	Incl (Dec)
1									
2	4,391,174.51	4,315,555.28	(75,619.23)	30,747,240	30,442,048	(305,192)	3066	3067	1
3	656,264.41	770,805.81	114,541.40	3,550,553	3,516,153	(34,400)	320	322	2
4	1,398,995.78	1,265,665.27	(133,330.51)	10,072,821	9,986,747	(86,074)	35	35	0
5	401,053.64	365,246.53	(35,807.11)	2,905,824	2,731,349	(174,475)	33	34	1
6	20,880.00	21,282.50	402.50	80,280	85,200	4,920	30	31	1
7									
8									
9									
10	(237,677.27)	(228,751.94)	8,925.33						
11	6,630,691.07	6,509,803.45	(120,887.62)	47,356,718	46,761,497	(595,221)	3,484	3,489	5
12									
13	6,630,691.07	6,509,803.45	(120,887.62)	47,356,718	46,761,497	(595,221)	3,484	3,489	5
14									
15			0.00						
16			0.00						
17			0.00						
18	6,273.00	6,273.00	0.00						
19	15,658.23	15,611.94	(46.29)						
20									
21									
22									
23									
24									
25	21,931.23	21,884.94	(46.29)						
26	6,652,622.30	6,531,688.39	(120,933.91)						

Includes revenues for application of purchase Power adj. Charges \$2,583,382.78

Total KWH to which applieds..... 46,397,469
 Applies to KWh of sale only A rate
 B rate
 C rate
 D rate

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	30,442,048	4,315,555.28	0.1418	3,077	3,067
2							
3	442	Small General Service	3,516,153	770,805.81	0.2192	311	322
4							
5	442.1	Large General Service	9,986,747	1,265,665.27	0.1267	44	35
6							
7	444	Municipal	2,452,521	328,329.71	0.1339	33	34
8							
9	444.1	St Lights Municipal	285,828	36,916.82	0.1292	1	1
10							
11	445	Private Lighting	85,200	21,282.50	0.2498	30	30
12							
13	449	Discounts Taken		(\$228,751.94)			
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		46,768,497	6,509,803.45	0.1392	3,496	3,489

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation supervision and engineeri		
5	501 Fuel.....		
6	502 Steam expe		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expense		
11	507 Rents.....		
12	Total op.....	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler pl:		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Maintena Total maintenance	0.00	0.00
20	Total power production expenses-steam power.....	0.00	0.00
21	NUCLEAR LOWER GENERATION		
22	Operation:		
23	517 Operation s supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants an and water.....		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
59	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation.....	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....	0.00	0.00
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....	0.00	0.00
40	Total power production expenses-nuclear power	0.00	0.00
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expen:		
48	540 Rents.....		
49	Total operation.....	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance		
9	Total power production expenses - hydraulic power		
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering		
13	547 Fuel		
14	548 Generation Expenses		
15	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant		
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance		
24	Total power production expenses - other power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	2,998,790.12	(245,370.18)
27	556 System control and load dispatching		
28	557 Other expenses	75,330.72	(2,006.86)
29	Total other power supply expenses	3,074,120.84	(247,377.04)
30	Total power production expenses		0.00
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching		
35	562 Station expenses		
36	563 Overhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others	1,588,992.21	50,460.24
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total Operation	1,588,992.21	50,460.24
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0.00	0.00
50	Total transmission expenses	1,588,992.21	50,460.24

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	545.00	(523.20)
4	581 Operations Labor	117,259.44	(2,952.68)
5	582 Station expenses	255.76	255.76
6	583 Overhead line expenses		0.00
7	584 Underground line expenses		0.00
8	585 Street lighting and signal system expenses	220.00	(420.00)
9	586 Meter expenses	3,285.22	(123.41)
10	587 Customer installations expenses		0.00
11	588 Miscellaneous distribution expenses	70,214.97	(12,138.54)
12	589 Rents		
13	Total operation	191,780.39	(15,902.07)
14	Maintenance:		
15	590 Maintenance supervision and engineering	2,094.40	(3,550.58)
16	591 Maintenance of structures	350.88	350.88
17	592 Maintenance of station equipment	3,360.27	(5,447.48)
18	593 Maintenance of overhead lines	378,976.36	39,049.22
19	594 Maintenance of underground lines	17,453.56	2,541.36
20	595 Maintenance of line transformers	5,577.34	2,020.78
21	596 Maintenance of street lighting and signal systems	4,481.41	(8,326.34)
22	597 Maintenance of meters		0.00
23	598 Maintenance of miscellaneous distribution plant	6,057.60	(18,097.48)
24	Total maintenance	418,351.82	8,540.36
25	Total distribution expenses	610,132.21	(7,361.71)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		0.00
29	902 Meter reading expenses	15,370.51	3,832.81
30	903 Customer records and collection expenses	135,611.64	(7,279.54)
31	904 Uncollectable accounts		0.00
32	905 Miscellaneous customer accounts expenses		
33	Total customer accounts expenses	150,982.15	(3,446.73)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		0.00
38	913 Advertising expenses		(198.00)
39	916 Miscellaneous sales expenses	5,653.72	
40	Total sales expenses	5,653.72	1,365.96
41	ADMINISTRATIVE AND GENERAL I		
42	Operation:		
43	920 Administrative and general salaries	131,134.32	4,318.09
44	921 Office supplies and expenses	68,166.70	(8,493.49)
45	922 Administrative expenses transferred - Cr		
46	923 Outside services employed	26,095.03	(69,704.78)
47	924 Property insurance	36,394.02	7,183.50
48	925 Injuries and damages		0.00
49	926 Employee pensions and benefits	370,324.56	(15,854.59)
50	928 Regulatory commission expenses	6,993.00	3,387.00
51	929 Duplicate charges - Cr		
52	930 Miscellaneous general expenses	1,429.34	(2,409.42)
53	931 Rents		0.00
54	Total operation	640,536.97	(81,573.69)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of general plant	7,553.74	567.97
4	933 Transportation Expenses.....	56,456.86	(2,697.28)
4	Total administrative and general expenses	704,547.57	(83,703.00)
5	Total Electric Operation and Maintenance Expenses	6,331,345.50	(373,561.43)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power			
9	Nuclear power			
10	Hydraulic power			
11	Other power			
12	Other power supply expenses	3,074,120.84		3,074,120.84
13	Total power production expenses	3,074,120.84		3,074,120.84
14	Transmission Expenses	1,588,992.21		1,588,992.21
15	Distribution Expenses	191,780.39	418,351.82	610,132.21
16	Customer Accounts Expenses	150,982.15		150,982.15
17	Sales Expenses	5,653.72		5,653.72
18	Administrative and General Expenses	640,536.97	64,010.60	704,547.57
19	Total Electric Operation and			
20	Maintenance Expenses	5,652,066.28	482,362.42	6,134,428.70
21	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00% -----%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....			97.74%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			\$637,694.00
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			8

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	12,439.72			12,439.72
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	12,439.72			12,439.72
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17					0.00
18					0.00
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	12,439.72			12,439.72

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)				KWH (CENTS) (0.0000) (p)	Line No.	
			Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **			Total (o)
1	60 MINUTES		1,567,173		99,515.47		99,515.47	\$0.0635	1
2	60 MINUTES		2,466,520	17,652.53	12,031.99	1,425.63	31,110.15	\$0.0126	2
3	60 MINUTES		25,572	31,605.75	4,439.89		36,045.64	\$1.4096	3
4	60 MINUTES		917,447	100,389.21	50,248.66		150,637.87	\$0.1642	4
5	60 MINUTES		82,678	11,160.61	755.65		11,916.26	\$0.1441	5
6	60 MINUTES		1,198,499	87,572.40	8,364.65		95,937.05	\$0.0800	6
7	60 MINUTES		1,037,738	71,344.91	7,262.85		78,607.76	\$0.0757	7
8	60 MINUTES		2,547,583	219,511.61	20,752.08		240,263.69	\$0.0943	8
9	60 MINUTES		313,438	28,682.40	2,574.09		31,256.49	\$0.0997	9
10	60 MINUTES		4,874,356	538,638.34	39,773.80		578,412.14	\$0.1187	10
11	60 MINUTES		16,747,000		779,423.41		779,423.41	\$0.0465	11
12	60 MINUTES		10,736,987		623,818.77		623,818.77	\$0.0581	12
13	60 MINUTES		1,225,427		96,700.28		96,700.28	\$0.0789	13
14						(76,153.17)	(76,153.17)		14
15						1,259.24	1,259.24		15
16						(68,412.77)	(68,412.77)		16
17									17
18									18
19									19
20									20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35		TOTALS:	43,740,418	1,106,557.76	1,745,661.59	(141,881.07)	2,710,338.28		35

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Interchange Across State Lines (b)	Point of Interchange (c)	Voltage at Which Interchanged (d)	Kilowatt-hours		Net Difference (g)	Amount of Settlement (h)
					Received (a)	Delivered (f)		
1	ISO				43,740,418	51,426,618	7,686,200	288,451.78
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15				TOTALS	43,740,418	51,426,618	7,686,200	288,451.78

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	ISO	ENERGY	288,451.78
17			
18			
19			
20			
21			
22			
23			
24		TOTAL	288,451.78

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	
9		43,740,418
10	Interchanges.....	
	In (gross).....	43,740,418
	Out (gross).....	51,426,618
	Net (kwh).....	7,686,200
12	Received.....	
13	Transmission for/by others (wheeling).....	
	Delivered.....	
	Net (kwh).....	
15	TOTAL.....	51,426,618
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales).....	46,768,497
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	88,000
22	Energy losses:	
23	Transmission and conversion losses.....	42,730
24	Distribution losses.....	4,527,391
25	Unaccounted for losses.....	
26	Total energy losses.....	4,570,121
27	Energy losses as percent of total on line	8.8867%
28	TOTAL	51,426,618

MONTHLY PEAKS AND OUTPUT

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Monthly Peak		Monthly Output (kwh)
				Day of Month (d)	Type of Reading (f)	
29	January	9,114	Tue	19	60 Min.	4,806,224
30	February	8,118	Sun	19	60 Min.	4,193,544
31	March	8,495	Thur	19	60 Min.	4,323,521
32	April	7,137	Mon	21	60 Min.	3,762,747
33	May	7,498	Thur	14	60 Min.	3,932,624
34	June	12,883	Thur	16	60 Min.	4,322,518
35	July	12,437	Tue	19	60 Min.	5,422,301
36	August	11,632	Fri	18	60 Min.	4,614,291
37	September	9,270	Fri	17	60 Min.	4,146,499
38	October	7,192	Sun	19	60 Min.	3,760,939
39	November	8,161	Wed	18	60 Min.	3,845,164
40	December	9,085	Mon	19	60 Min.	4,608,779
41	TOTAL					51,739,151

		Length Pole Miles			
		Wood Poles	Steel Towers	Total	
1	Miles -Beginning of Year.....	50.090		50.090	
2	Added During Year.....	0.500		0.500	
3	Retired During Year.....				
4	Miles- End of Year.....	50.590		50.590	
5					
6					
7					
8	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power				
9					
10	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to				
11	3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to				
12	120/240 1 Phase 3 Wire				
13	240/480 3 Phase 3 Wire				
14	120/240 3 Phase 4 Wire				
15	277/480 3 Phase 4 Wire				
Electric Distribution Services, Meters and Line Transformers					
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year.....	3,242	3,464	722	34,235.0
17	Additions during year:.....				
18	Purchased.....		0	52	2,362.0
19	Installed.....		2	25	1,562.0
20	Associated with utility plant acquired.....				
21	Total additions.....	0	2	3	1,562.0
22	Reductions during year:.....				
23	Retirements.....			36	940.0
24	Associated with utility plant sold.....				
25	Total reductions.....	0	0	36	940.0
26	Number at end of Year.....	3,242	3,466	689	34,857.0
27	In stock.....			35	3,400.0
28	Locked meters on customers' premises.....				
29	Inactive transformers on system..				
30	In customers' use.....		3466	711	34,857.0
31	In company's use.....		7	0	0.0
32	Number at End of Year.....		3473	746	38,257.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (ALL SIZES AND TYPES) (b)	Underground Cable		Submarine Cable	
			Miles* (b)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	1/0 AL Primary Cable		7.76	15 kv		
2						
3						
4						
5						
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TOTALS						

*Indicate number of conductor per cable

		Length Pole Miles			
		Wood Poles	Steel Towers	Total	
1	Miles -Beginning of Year.....	50.090		50.090	
2	Added During Year.....	0.500		0.500	
3	Retired During Year.....				
4	Miles- End of Year...	50.590		50.590	
5					
6					
7					
8	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power				
9					
10	3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to				
11	3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to				
12	120/240 1 Phase 3 Wire				
13	240/480 3 Phase 3 Wire				
14	120/240 3 Phase 4 Wire				
15	277/480 3 Phase 4 Wire				
Electric Distribution Services, Meters and Line Transformers					
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year.....	3,242	3,473	722	34,235.0
17	Additions during year:.....				
18	Purchased.....		35	52	2,362.0
19	Installed.....		132	25	1,562.0
20	Associated with utility plant acquired.....				
21	Total additions.....	0	167	3	1,562.0
22	Reductions during year:.....				
23	Retirements.....		157	36	940.0
24	Associated with utility plant sold.....				
25	Total reductions...	0	157	36	940.0
26	Number at end of Year.....	3,242	3,483	689	34,857.0
27	In stock.....		91	35	3,400.0
28	Locked meters on customers' premises.....				
29	Inactive transformers on system..				
30	In customers' use.....		3487	711	34,857.0
31	In company's use.....		7	0	0.0
32	Number at End of Year.....		3494	746	38,257.0

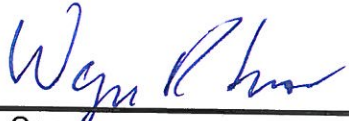
STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	TYPE						
		Total (b)	Metal Halide		LED Light Fixtures		High Press Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)
1	Georgetown 70 Watt	836					836	
2	50 Watt	115	115					
3	100 Watt	5	5					
4	150 Watt	5	5					
5	135 Watt				8			
6	70 Watt				28			
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35								
TOTALS		1070	190				952	

Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2012

THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY



Wayne Snow

Manager of Electric Light



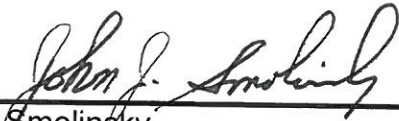
Peter D. Dion

Light Board Member



Scott Edward

Light Board Member



John Smolinsky

Light Board Member