

The Commonwealth of Massachusetts

RETURN

of the

Municipal Light Department
the Town of Georgetown

to the

**Commonwealth of Massachusetts
Department of Public Utilities**

For the Year Ended December 31,

2017

Name of the officer to whom correspondence should be
addressed regarding this report:

David Schofield
Georgetown Light Department
94 Searle Street
Georgetown, MA 01833

Annual Report Town of Georgetown Municipal Light Dept

Year End December 31, 2017

GENERAL INFORMATION

1. Name of town (or city) making report. Town of Georgetown
2. If the town (or city) has acquired a plant, Electric
 Kind of plant, whether gas or electric.
 Owner from whom purchased, if so acquired.
 Date of votes to acquire a plant in accordance with the provisions of Chapter 164 of the General Laws.
 Record of votes: First vote: Yes, 132 ; No 7 Second vote: Yes, 102 ; No, 11
 Date when town (or city) began to sell gas and electricity,
 December 5, 1912
3. Name and address of manager of municipal lighting:

 David F Schofield
 5 Bartlett Drive
 Georgetown, MA 01833
4. Name and address of mayor or selectman:

 Gary Fowler - 416 North St, Georgetown, MA 01833
 Joseph Bonavita - 7 Bernay Way, Georgetown, MA 01833
 Douglas W. Dawes - 4 Dodge Ave, Georgetown, MA 01833
 Charles Surface - 2 Littleshill Lane, Georgetown, MA 01833
 Steven Sadler - 7 Hillside Drive, Georgetown, MA 01833
5. Name and address of town (or city) treasurer:

 Ann Gill - 1 Library Street, Georgetown, MA 01833
6. Name and address of town (or city) clerk:

 Janice McGrane, 8 Rock Pond Ave, Georgetown, MA 01833
7. Names and addresses of members of municipal light board:

 Peter Dion, 94 Searl St, Georgetown, MA 01833
 John Smolinsky, 94 Searl St, Georgetown MA 01833
 Scott Edwards, 94 Searl St, Georgetown, MA 01833
8. Total valuation of estates in town (or city) according to State Valuation. \$1,188,761,580.00
9. Tax rate for all purposes during the year: \$16.21
10. Amount of manager's salary:
11. Amount of manager's bond: \$100,000
12. Amount of salary paid to members of municipal light board (each) none

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, 2016.

		Amount
	INCOME FROM PRIVATE CONSUMERS:	0.00
1	From sales of gas	
2	From sales of electricity	7,940,419.60
3	Total	7,940,419.60
4		
5	EXPENSES:	
6	For operation, maintenance and repairs	7,850,796.57
7	For interest on bonds, notes or scrip	8,859.96
8		
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	80,000.00
12	For loss in preceding year	
13	Total	7,939,656.53
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	477,382.59
19	Of electricity to be used for street lights	47,714.20
20	Total of above items to be included in the tax levy	525,096.79
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	525,096.79

CUSTOMERS

Names of cities or towns in which the plant supplies supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies supplies ELECTRIC, with the number of customers' meters in each.	
City or Town	# of Customers' Meters, Dec 31	City or Town	# of Customers' Meters, Dec. 31
		GEORGETOWN	3,471
Total		Total	3,471

APPROPRIATIONS SINCE BEGINNING OF YEAR

FOR CONSTRUCTION OR PURCHASE OF PLANT

TOTAL \$0

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:

1. STREET LIGHT	\$47,714.20
2 . MUNICIPAL BUILDING	<u>\$477,382.59</u>
TOTAL	\$525,096.79

DATE OF MEETING AND WHETHER REGULAR OR SPECIAL

CHANGES IN THE PROPERTY

1. DESCRIBE BRIEFLY ALL THE IMPORTANT PHYSICAL CHANGES IN THE PROPERTY DURING THE LAST FISCAL PERIOD INCLUDING ADDITIONS, ALTERATIONS OR IMPROVMENTS TO THE PHYSICAL PROPERTY RETIRED.

IN ELECTRIC PROPERTY:

IN GAS PROPERTY: NOT APPLICABLE

Annual Report of Town of Georgetown Municipal Light Department

Year Ended December 31, 2017

BONDS

(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Interest		Amount Outstanding
			Amounts	When Payable	Rate	When Payable	
March 4, 1912	September 12, 1912	\$16,000.00					\$ -
March 4, 1912	March 1, 1914	\$400.00					\$ -
June 15, 1954	January 1, 1955	\$45,000.00					\$ -
January 9, 1989	August 15, 1989	\$2,000,000.00					\$ -
May 3, 2004	February 28, 2005	\$1,200,000.00	\$80,000.00	December 15	3.3%	June 15 December 15	\$ 160,000.00
Total		\$3,245,400.00	\$80,000.00				160,000.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						0
8	311 Structures and Improvements						0
9	312 Boiler Plant Equipment						0
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						0
12	315 Accessory Electric Equipment						0
13	316 Miscellaneous Power Plant Equipment						0
14	Total Steam Production Plant	0	0	0	0	0	0
15	B. Nuclear Production Plant						
16	320 Land and Land Rights						
17	321 Structures and Improvements						
18	322 Reactor Plant Equipment						
19	323 Turbogenerator Units						
20	324 Accessory Electric Equipment						
21	325 Miscellaneous Power Plant Equipment						
22	Total Nuclear Prod. Plant						
23							

Annual Report of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31,2017

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant						
19	Total Production Plant	0	0		0		0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						0
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures						0
27	356 Overhead Conductors and Devices						
28	357 Underground Conduits						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0					0

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YEAR ENDING DECEMBER 31,2017

UTILITY PLANT - ELECTRIC							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						0
8	311 Structures and Improvements						0
9	312 Boiler Plant Equipment						0
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						0
12	315 Accessory Electric Equipment						0
13	316 Miscellaneous Power Plant Equipment						0
14							0
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Prod. Plant						

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YEAR ENDING DECEMBER 31,2017

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant						
19	Total Production Plant		0				0
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						0
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures						0
27	356 Overhead Conductors and Devices						
28	357 Underground Conduits						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant			0			0

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YEAR ENDING DECEMBER 31,2017

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	300,171					300,171
3	361 Structures and Improvements	282,685	5,000	11,486	1		276,198
4	362 Station Equipment	1,818,689	814	77,559			1,741,944
5	364 Poles, Towers and Fixtures	790,622	31,266	32,673			789,215
6	365 Overhead Conductors and Devices	1,765,223	42,302	79,523	4,184		1,723,818
7	366 Underground Conduits	295,251		8,792			286,459
8	367 Underground Conductors & Devices	580,085	2,432	23,978			558,539
9	368 Line Transformers	504,778	38,140	28,805			514,113
10	369 Services	49,687		6,189			43,498
11	370 Meters	275,742	1,410	7,284			269,868
12	371 Installation on Cust's Premises	3,814		306			3,508
13	372 Leased Prop. on Cust's Premises	919		38			881
14	373 Street Light and Signal Systems	129,438	46,802	9,240			167,000
15							
16	Total Distribution Plant	6,797,104	168,166	285,873	4,185	0	6,675,212
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements	37,192		1,509			35,683
20	391 Office Furniture and Equipment	17,920	18,855	4,587			32,188
21	392 Transportation Equipment	237,383	257,688	41,341			453,730
22	393 Stores Equipment	1,584		47			1,537
23	394 Tools, Shop and Garage Equipment	14,003		3,240			10,763
24	395 Laboratory Equipment	0					0
25	396 Power Operated Equipment	0					0
26	397 Communication Equipment	3,601		1,802			1,799
27	398 Miscellaneous Equipment	0					0
28	399 Other Tangible Property						
29	Total General Plant	311,683	276,543	52,526	0	0	535,700
30	Total Electric Plant in Service	7,108,787	444,709	338,399	4,185	0	7,210,912
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
33	107 Construction Work in Progress						0
34	Total Utility Plant Electric	7,108,787	444,709	338,399	4,185	0	7,210,912

ANNUAL REPORT OF THE TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPT. YEAR ENDING DEC. 31, 2017

COMPARATIVE BALANCE SHEET Assets and Other Debits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT			
2	101 Utility Plant - Electric (P.17)	7,108,786.03	7,210,909.81	102,123.78
3	101 Utility Plant - gas (P.20)			
4	123 Investment in Associated Companies			
5	Total Utility Plant	7,108,786.03	7,210,909.81	102,123.78
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds			
13	126 Depreciation Fund (P. 14)	1,474,262.83	1,749,903.76	275,640.93
14	128 Other Special Funds	1,011,209.32	1,282,692.38	271,483.06
15	Total Funds	2,485,472.15	3,032,596.14	547,123.99
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14)	130,493.63	49,994.85	(80,498.78)
18	132 Special Deposits			
19	132 Working Funds	500.00	2,500.00	2,000.00
20	141 Notes Receivable			
21	142 Customer Accounts Receivable	847,018.02	824,018.62	(22,999.40)
22	143 Other Accounts Receivable	9,036.00	371,071.43	362,035.43
23	146 Receivables from Municipality	0.00	3,803.60	3,803.60
24	151 Materials and Supplies (P.14)	29,771.28	29,771.28	0.00
25	134 Consumer Deposits			
26	165 Prepayments	823,515.27	841,539.04	18,023.77
27	174 Miscellaneous Current Assets			
28	Total Current and Accrued Assets	1,840,334.20	2,122,698.82	282,364.62
29				
30	181 Unamortized debt Discount			
31	182 Extraordinary Property Losses			
32	185 Other Deferred Debits	0.00	0.00	0.00
33	Total Deferred Debits	0.00	0.00	0.00
34				
35	Total Assets and Other Debits	11,434,592.38	12,366,204.77	931,612.39

ANNUAL REPORT OF THE TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPT. YEAR ENDING DEC. 31, 2017

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	APPROPRIATIONS			
2	201 Appropriations for Construction			
3	SURPLUS			
4	205 Sinking Fund Reserves			
5	206 Loans Repayments			
6	207 Appropriations for Construction Repayments			
7	208 Unappropriated Earned Surplus (P.12)	7,551,596.90	8,272,780.19	721,183.29
8	Total Surplus	7,551,596.90	8,272,780.19	721,183.29
9	LONG TERM DEBT			
10	221 Bonds s (P.6).....	240,000.00	160,000.00	(80,000.00)
11	231 Notes Payable (P.7)			
12	Total Bonds and Notes	240,000.00	160,000.00	(80,000.00)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable	616,056.15	634,603.71	18,547.56
15	229 Provision for Rate Return			
16	235 Customer' Deposits	129,950.00	134,050.00	4,100.00
17	236 Taxes Accrued			
18	237 Interest Accrued			
19	242 Miscellaneous Current and Accrued Liabilities	234,354.52	229,653.60	(4,700.92)
20	Total Current and Accrued Liabilities	980,360.67	998,307.31	17,946.64
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt			
23	252 Customer Advances for Construction			
24	253 Other Deferred Credits			
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts	3,259.68	3,259.68	0.00
28	261 Property Insurance Reserve			
29	262 Injuries and Damages Reserves			
30	263 Pensions and Benefits	1,011,209.32	1,282,692.38	271,483.06
31	265 Miscellaneous Operating Reserves		999.40	
32	Total Reserves	1,014,469.00	1,286,951.46	271,483.06
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction	1,648,165.81	1,648,165.81	0.00
35	Total Liabilities and Other Credits	11,434,592.38	12,366,204.77	930,612.99
State below if any earnings of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the thereof.				

STATEMENT OF INCOME FOR THE YEAR 2017			
Line No.	Account (a)	Total	
		Amount for Year (b)	Incr/Decr Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P.37 and 43)	7,951,117	366,589
3	Operating Expenses:		
4	401 Operation Expense (P.42 and 47)	7,311,923	(169,325)
5	402 Maintenance Expense (P.42 and 47)	200,199	96,979
6	403 Depreciation Expense	338,399	71,984
7	407 Amortization of Property Losses		
8			
9	408 Taxes (P.49)		
10	Total Operating Expenses	7,850,522	(362)
11	Operating Income	100,595	366,951
12	414 Other Utility Operating Income (P.50)		
13			
14	Total Operating Income	100,595	366,951
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing and Contract Work (P.51)	466,234	415,157
17	419 Interest Income	121,821	48,100
18	421 Miscellaneous Nonoperating Income	87,157	(183,833)
19	Total Other Income	675,212	279,424
20	Total Income	775,807	646,375
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		
23	426 Other Income Deductions		
24	Total Income Deductions	0	
25	Income Before Interest Charges	775,807	646,375
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	8,860	(2,880)
28	428 Amortization		
29	429 Amortization of Premium on Debt-Credit		
30	431 Other Interest Expense	275	(64)
31	432 Interest		
32	Total Interest Charges	9,135	(2,944)
33	Net Surplus / (Loss)	766,672	649,319
EARNED SURPLUS			
Line No.		Debits	Credits
34	208 Unappropriated Earned Surplus (at beginning of period)		7,551,597
35	Adjustments to beginning balance		0
36			
37	433 Balance Transferred from Income		766,672
38	434 Miscellaneous Credits to Surplus	0	0
39	435 Miscellaneous Debits to Surplus (P.21)	45,489	0
40	436 Appropriations of Surplus (P.21)	0	0
41	437 Surplus Applied to Depreciation	0	0
42	208 Unappropriated Earned Surplus (at end of period)	8,272,780	
43			
44	Totals	8,318,269	8,318,269

CASH BALANCES AT END OF YEAR			(Account 131)	
Line No.	Items (a)		Amount (b)	
1	Operation Fund		49,994.85	
2	Post Employment Bene		0.00	
3	Bond Fund		0.00	
4	Construction Fund		0.00	
5				
6				
7				
8				
9				
10				
11				
12		TOTAL	49,994.85	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet				
line No.	Account (a)	Amount End of Year		
		Electric (b)	Gas (c)	
13	Fuel (Account 151) (See Schedule, Page 25)			
14	Fuel Stock Expenses (Account 152)			
15	Residuals (Account 153)			
16	Plant Materials and Operating Supplies (Account 154)	29,771.28		
17	Merchandise (Account 155)			
18	Other Materials and Supplies (Account 156)			
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)			
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)			
21	Nuclear Byproduct Materials (Account 159)			
22	Stores Expense (Account 163)			
23	Total Per Balance Sheet	29,771.28		
DEPRECIATION FUND ACCOUNT (Account 126)				
Line No.	(a)	Amount (b)		
24	DEBITS			
25	Balance of account at beginning of year	1,474,262.83		
26	Income during year from balance on deposit	104,701.32		
27	Amount transferred from income	338,399.16		
28	Trans from bond fund			
29		TOTAL	1,917,363.31	
30	CREDITS			
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	167,459.55		
32	Amounts expended for renewals			
33	Amounts transferred for rate stabilization			
34				
35				
36				
37				
38				
39	Balance on hand at end of year	1,749,903.76		
40		TOTAL	1,917,363.31	

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line NO.	Item (a)	Amount (b)
1	Other Income - Rec	48,241.88
2	Other Income - Transmiission	25,586.80
3	Other Income - Grant Income	13,328.54
4		
5		
6	TOTAL	87,157.22
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		0.00
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	In Lieu of taxes	45,489.02
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	45,489.02
APPRORIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0.00

Annual Report Town of Georgetown Municipal Light Dept.

YEAR ENDING DECEMBER 31, 2017

MUNICIPAL REVENUES (Account 482,444)					
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)					
Line NO.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per M.C.F. (\$0.0000) (d)
1					
2					
3					
4					
Electric Schedule					
Line NO.	Acct No.	(a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per K.W.H. (Cents) (0.0000) (d)
5	445	Municipal: (Other Than Street Lighting)	2,590,135	477,382.59	0.1843
6					
7					
8					
9					
10					
11					
12			2,590,135	477,382.59	0.1843
13		Street Lighting:	264,586	47,714.20	0.1803
14					
15					
16					
17					
18			264,586	47,714.20	0.1803
19			2,854,721	525,096.79	0.1839
PURCHASED POWER (Account 555)					
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		K.W.H. (c)	Amount (d)	Cost per K.W.H. (cents) (0.0000) (e)
20	GL adj			66,435.46	
21	NEXTERA		22,266,700	920,948.42	0.0414
22	SADDLEBACK WIND		1,410,596	119,054.62	0.0844
23	MILLER HYDRO		1,454,320	70,452.91	0.0484
24	SPRUCE MTN GROUP		1,627,941	150,476.09	0.0924
25	ISO INTERCHANGE		92,841	0.00	0.0000
26	NYPA		3,540,547	38,397.22	0.0108
27	SEABROOK		9,550,090	512,229.57	0.0536
28	MILLSTONE		2,021,539	92,399.59	0.0457
29	STONY INTERMEDIATE		704,415	133,131.54	0.1890
30	STONY PEAKING		33,064	40,391.14	1.2216
31	SHELL ENERGY		8,760,000	629,844.00	0.0719
32			51,462,053	2,773,760.56	0.0539
SALES FOR RESALE (Account 447)					
Line No.	Names of Utilities from Which Electric Energy is Sold (a)		K.W.H. (c)	Amount (d)	Revenue per K.W.H. (0.0000) (e)
32					
33					
34					
35					
36					
39			0	0.00	

Annual Report of the TOWN OF GEORGETOWN MUNICIPAL LIGHT DEPARTMENT

YEAR ENDING DECEMBER 31, 2017

ELECTRIC OPERATING REVENUE (Account 400)										
Line no		Last Year Revenue	Current Year Revenue	Increase (Decrease)	Last Year K.W.H.	Current Year K.W.H	Increase (Decrease)	# CUSTOM Last Year	# CUSTOM This Yr.	Inc/ (Dec)
1	SALES OF ELECTRICITY									
2	440 Residential sales	4,972,729.35	5,204,111.59	231,382.24	29,774,217	29,352,169	(422,048)	3,068	3,065	(3)
3	442 Commercial and Industrial						0			0
4	Small	770,011.40	793,465.22	23,453.82	3,752,934	3,688,675	(64,259)	334	331	(3)
5	Large	1,521,376.73	1,667,218.46	145,841.73	9,045,728	9,846,858	801,130	32	34	2
6	444 Municipal Sales and Street Lighting	503,555.71	525,096.79	21,541.08	2,806,942	2,854,721	47,779	37	36	(1)
7	449 Other Sales: Private Area Lighting	27,510.00	21,340.16	(6,169.84)	109,200	109,200	0	36	37	1
8	446 Sales to Railroads and Railways									
9	448 Provision for Rate Refund									
10	449 Discounts Miscellaneous Sales	(230,471.90)	(270,812.62)	(40,340.72)						
11	Total Sales to Ultimate Consumers	7,564,711.29	7,940,419.60	(375,708.31)	45,489,021	45,851,623	362,602	3,507	3,503	(4)
12	447 Sales for Resale									
13	Total Sales of Electricity	7,564,711.29	7,940,419.60	(375,708.31)	45,489,021	45,851,623	362,602	3,507	3,503	(4)
14	OTHER OPERATING REVENUES									
15	450 Interest Charges									
16	451 Miscellaneous Service Revenues									
17	453 Sales of Water and Water Power									
18	454 Rent from Electric Property	9,036.00	9,036.00	0.00						
19	455 Interdepartmental Rents									
20	456 Other Electric Revenues	10,780.20	1,660.95	(9,119.25)						
21										
22										
23										
24										
25	Total Other Revenues	19,816.20	10,696.95	(9,119.25)						
26	Total Electric Operating Revenue	7,584,527.49	7,951,116.55	366,589.06						

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS							
Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.							
Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	29,352,169	5,204,111.59	0.1773	3,066	3,068
2							
3	442	Small General Service	3,688,675	793,465.22	0.2151	324	334
4							
5	442.1	Large General Service	9,846,858	1,667,218.46	0.1693	40	32
6							
7	444	Municipal	2,590,135	477,382.59	0.1843	36	37
8							
9	444.1	St Lights Municipal	264,586	47,714.20	0.1803	1	1
10							
11	445	Private Lighting	109,200	21,340.16	0.1954	36	36
12							
13	449	Discounts Taken		(\$270,812.62)			
14							
15							
16							
17							
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21							
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46							
47							
48	TOTAL SALES TO ULTIMATE						
49	CONSUMERS (page 37 Line 11)		45,851,623	7,940,419.60	0.1732	3,503	3,508

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation		
4	500 Operation supervision and engineeri		
5	501 Fuel.....		
6	502 Steam expe		
7	503 Steam from other sources.....		
8	504 Steam transferred-cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expense		
11	507 Rents.....		
12	Total ope	0.00	0.00
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plk		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Maintene Total maintenance	0.00	0.00
20	Total power production expenses-steam power..	0.00	0.00
21	NUCLEAR IOWER GENERATION		
22	Operation: :		
23	517 Operation s supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants an and water...		
26	520 Steam expenses.....		
27	521 Steam from other sources.....		
28	522 Steam transferred-Cr.....		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation.....	0.00	0.00
33	Operatio Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....	0.00	0.00
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total maintenance.....	0.00	0.00
40	Total power production expenses-nuclear power	0.00	0.00
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expen:		
48	540 Rents.....		
49	Total operation.....	0.00	0.00

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance		
9	Total power production expenses - hydraulic power		
10	OTHER POWER GENERATION		
11	Operation		
12	546 Operation supervision and engineering		
13	547 Fuel		
14	548 Generation Expenses		
15	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant		
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance		
24	Total power production expenses - other power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	2,773,760.56	(857,516.91)
27	556 System control and load dispatching		
28	557 Other expenses	79,839.23	(68,630.15)
29	Total other power supply expenses	2,853,599.79	(926,147.06)
30	Total power production expenses		
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching		
35	562 Station expenses		
36	563 Oerhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others	2,640,342.83	579,469.59
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total Operation	2,640,342.83	579,469.59
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0.00	0.00
50	Total transmission expenses	2,640,342.83	579,469.59

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering		0.00
4	581 Operations Labor.....	577,855.38	33,880.92
5	582 Station expenses.....	0.00	(22,497.05)
6	583 Overhead line expenses	0.00	0.00
7	584 Underground line expenses	0.00	0.00
8	585 Street lighting and signal system expenses	0.00	0.00
9	586 Meter expenses	2,267.60	(1,210.92)
10	587 Customer installations expenses	0.00	0.00
11	588 Miscellaneous distribution expenses	69,632.63	43,577.13
12	589 Rents		
13	Total operation	649,755.61	53,750.08
14	Maintenance:		
15	590 Maintenance supervision and engineering		0.00
16	591 Maintenance of structures	107,275.58	102,974.70
17	592 Maintenance of station equipment	674.00	0.00
18	593 Maintenance of overhead lines	67,654.36	23,723.74
19	594 Maintenance of underground lines	425.00	(191.00)
20	595 Maintenance of line transformers	0.00	0.00
21	596 Maintenance of street lighting and signal systems	2,169.69	(2,350.96)
22	597 Maintenance of meters	0.00	0.00
23	598 Maintenance of miscellaneous distribution plant	0.00	(990.00)
24	Total maintenance	178,198.63	123,166.48
25	Total distribution expenses	827,954.24	176,916.56
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		0.00
29	902 Meter reading expenses	8,725.80	(1,840.80)
30	903 Customer records and collection expenses	150,228.78	6,940.71
31	904 Uncollectable accounts		0.00
32	905 Miscellaneous customer accounts expenses		
33	Total customer accounts expenses	158,954.58	5,099.91
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses		
39	916 Miscellaneous sales expenses	1,411.00	(3,231.13)
40	Total sales expenses	1,411.00	(3,231.13)
41	ADMINISTRATIVE AND GENERAL		
42	Operation:		
43	920 Administrative and general salaries	214,191.52	72,263.52
44	921 Office supplies and expenses	66,819.19	(40,246.89)
45	922 Administrative expenses transferred - Cr		
46	923 Outside services employed	113,769.35	43,545.05
47	924 Property insurance	38,798.04	(3,277.50)
48	925 Injuries and damages		0.00
49	926 Employee pensions and benefits	556,967.63	41,958.45
50	928 Regulatory commission expenses		
51	929 Duplicate charges - Cr		
52	930 Miscellaneous general expenses	17,313.89	7,490.92
53	931 Rents		0.00
54	Total operation	1,007,859.62	121,733.55

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of general plant	2,623.61	(3,926.46)
	933 Transportation Expenses.....	19,377.08	(22,260.94)
4	Total administrative and general expenses	1,029,860.31	95,546.15
5	Total Electric Operation and Maintenance Expenses	2,018,180.13	274,331.49

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation			
8	Steam power			
9	Nuclear power			
10	Hydraulic power			
11	Other power			
12	Other power supply expenses	2,853,599.79		2,853,599.79
13	Total power production expenses	2,853,599.79		2,853,599.79
14	Transmission Expenses	2,640,342.83	0.00	2,640,342.83
15	Distribution Expenses	649,755.61	178,198.63	827,954.24
16	Customer Accounts Expenses	158,954.58		158,954.58
17	Sales Expenses	1,411.00		1,411.00
18	Administrative and General Expenses	1,007,859.62	22,000.69	1,029,860.31
19	Total Electric Operation and			
20	Maintenance Expenses	7,311,923.43	200,199.32	7,512,122.75

21	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%_ -----%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....			100.13%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....			917,128.28
23	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)			9

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work	466,233.89			466,233.89
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	466,233.89			466,233.89
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17					0.00
18					0.00
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
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36					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0.00			0.00
51	Net Profit (or loss)	466,233.89			466,233.89

Annual report of: **GEORGETOWN MUNICIPAL LIGHT DEPT.**

Year Ended December 31, 2017

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same company. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1		O	NONE					
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
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Annual Report of: GEORGETOWN MUNICIPAL LIGHT DEPT.

Year ending December 31, 2017

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Line No.	Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
			Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
1	60 MINUTES		1,454,320		70,452.91		70,452.91	\$0.0484	1
2	60 MINUTES		3,540,547	24,209.52	17,419.47	(3,231.77)	38,397.22	\$0.0108	2
3	60 MINUTES		33,064	14,149.66	26,241.48		40,391.14	\$1.2216	3
4	60 MINUTES		704,415	59,873.15	73,258.39		133,131.54	\$0.1890	4
5	60 MINUTES		113,112	3,118.68	682.28		3,800.96	\$0.0336	5
6	60 MINUTES		1,083,583	18,663.68	26,888.43		45,552.11	\$0.0420	6
7	60 MINUTES		937,956	15,671.72	31,175.76		46,847.48	\$0.0499	7
8	60 MINUTES		3,108,010	41,570.07	75,577.99		117,148.06	\$0.0377	8
9	60 MINUTES		382,388	6,111.99	10,278.79		16,390.78	\$0.0429	9
10	60 MINUTES		5,946,580	177,471.24	197,418.53		374,889.77	\$0.0630	10
11	60 MINUTES		22,266,700	(46,296.13)	967,244.55		920,948.42	\$0.0414	11
12							0.00		12
13	60 MINUTES		1,627,941	(11,097.04)	161,573.13		150,476.09	\$0.0924	13
14	60 MINUTES		8,760,000		629,844.00		629,844.00	\$0.0719	14
15	60 MINUTES		1,410,596	(9,933.88)	128,988.50		119,054.62	\$0.0844	15
16									16
17									17
18									18
19									19
20									20
21									21
22									22
23									23
24									24
25									25
26									26
27									27
28									28
29									29
30									30
31									31
32									32
33									33
34									34
35		TOTALS:	51,369,212	293,512.66	2,417,044.21	(3,231.77)	2,707,325.10	\$0.0527	35

Annual report of:

GEORGETOWN MUNICIPAL LIGHT DEPT.
INTERCHANGE POWER (Included in Account 555)

Year ending December 31, 2017

Page 56

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	ISO				51,462,053	46,075,839	5,386,214	153,934.59
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				51,462,053	46,075,839	5,386,214	153,934.59

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	ISO	ENERGY	153,934.59
17			
18			
19			
20			
21			
22			
23			
24	TOTAL		153,934.59

Annual Report of the Georgetown Municipal Light Dept

Year Ending Dec. 31, 2017

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated purchased and interchanged during the year.

LINE	Item	KWH
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	51,369,212
9	In (gross).....	92,841
10	Interchanges..... Out (gross).....	0
11	Net (kwh).....	92,841
12	Received.....	
13	Transmission for/by others (wheeling)..... Delivered.....	0
14	Net (kwh).....	
15	TOTAL.....	51,462,053
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales).....	45,742,423
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use):	
21	Electric department only.....	68,830
22	Energy losses:	
23	Transmission and conversion losses.....	264,586
24	Distribution losses.....	5,386,214
25	Unaccounted for losses.....	
26	Total energy losses.....	5,650,800
27	Energy losses as percent of total on lin 10.9805%	
28	TOTAL	51,462,053

MONTHLY PEAKS AND OUTPUT

Line No.	Month (a)	Monthly Peak				Monthly Output (kwh)
		Killowatts (b)	Day of Week (c)	Day of Month (d)	Type of Reading (f)	
29	January	8,953	MONDAY	9	60 Min.	4,511,902
30	February	8,652	THURSDAY	9	60 Min.	3,899,677
31	March	9,363	TUESDAY	14	60 Min.	4,366,158
32	April	6,872	SATURDAY	1	60 Min.	3,688,876
33	May	10,435	THURSDAY	18	60 Min.	3,886,539
34	June	12,529	TUESDAY	13	60 Min.	4,563,768
35	July	11,638	WEDNESDAY	19	60 Min.	4,964,325
36	August	11,399	TUESDAY	22	60 Min.	4,785,033
37	September	9,749	WEDNESDAY	27	60 Min.	4,079,506
38	October	11,514	MONDAY	30	60 Min.	3,959,014
39	November	7,651	TUESDAY	28	60 Min.	3,964,654
40	December	9,485	THURSDAY	28	60 Min.	4,799,555
41	TOTAL					51,469,007

Annual Report Town of Georgetown Municipal Light Dept

Year Ending December 31, 2017

		Length Pole Miles			
		Wood Poles	Steel Towers	Total	
1	Miles -Beginning of Year.....	51.680		51.680	
2	Added During Year.....	0.000		0.000	
3	Retired During Year.....	0.000		0.000	
4	Miles- End of Year...	51.680		51.680	
5	Distribution System Characteristics- A.C. or D.C. phase, cycles and operating voltages for Light and Power 3 Phase 4 Wire 13800/7900 Y 60 H/2 ac to 3 Phase 4 Wire 2400/4160 Y 60 H/2 ac to 120/240 1 Phase 3 Wire 240/480 3 Phase 3 Wire 120/240 3 Phase 4 Wire 277/480 3 Phase 4 Wire				
6					
7					
8					
9					
10					
11					
12					
13					
14					
Electric Distribution Services, Meters and Line Transformers					
Line No.	item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year.....	3,254	3,629	741	39,550
17	Additions during year:.....				
18	Purchased.....	3	3	22	725
19	Installed.....				
20	Associated with utility plant acquired.....				
21	Total additions.....	3	3	22	725
22	Reductions during year:.....				
23	Retirements.....			12	492
24	Associated with utility plant sold				
25	Total reductions...	0	0	12	492
26	Number at end of Year.....	3,257	3,632	751	39,783
27	In stock.....		154	31	850
28	Locked meters on customers' premises.....				
29	Inactive transformers on system..				
30	In customers' use.....		3471	720	38,933
31	In company's use.....		7	0	0
32	Number at End of Year.....		3632	751	39,783

Annual Report of the Town of Georgetown Municipal Light Department

Year Ending December 31, 2017

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -(Distrubution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (ALL SIZES AND TYPES) (b)	Underground Cable		Submarine Cable					
			Miles* (b)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)				
1	1/0 AL Primary Cable		8	15 kv						
2										
3							0.5	4 kv		
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
	TOTALS		8.5							

*Indicate number of conductor per cable

Annual Report of Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2017

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	TYPE						
		Total (b)	Metal Halide		LED Light Fixtures		High Press Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)
1	Georgetown 70 Watt	145					145	
2	50 Watt	82	82					
3	100 Watt	25	25					
4	150 Watt	10	10					
5	135 Watt	8			8			
6	70 Watt	28			28			
7	27 Watt	11			11			
8	23 Watt	600			600			
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
	TOTALS	909	117		647		145	

Annual Report of the Town of Georgetown Municipal Light Dept.

Year Ended December 31, 2017

THIS RETURN IS SIGNED UNDER PENALTIES OF PERJURY

DocuSigned by:
David Schofield
70B1A758AEEE41D...

David Schofield

Manager of Electric Light

DocuSigned by:
Peter Dion
5487EFE1D6294F8...

Peter Dion

Light Board Member (Chairman)

DocuSigned by:
Scott Edwards
B22FCE3B961F47E...

Scott Edwards

Light Board Member

DocuSigned by:
John Smolinsky
F8E638C76C214BB...

John Smolinsky

Light Board Member