

The Commonwealth of Massachusetts

Return

of the

Municipal Lighting Plant of

the Town of Hingham

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2011

Name of officer to whom correspondence should

Paul Heanue

be addressed regarding this report:

Office address: 350 Lincoln Street - Suite 1101

Official title: General Manager

Hingham, MA 02043

Goulet, Salvidio & Associates, P.C.
Certified Public Accountants

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INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

The Board of Commissioners
Hingham Municipal Light Plant
Hingham, Massachusetts 02043

We have compiled the balance sheet of Hingham Municipal Light Plant as of December 31, 2011 and the related statements of income and unappropriated retained earnings for the year then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than this specified party.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
April 30, 2012

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|--|
| 1. | Name of town (or city) making report. | Hingham |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 305 ; No, 21 Second vote: Yes, 114; No, 43
Date when town (or city) began to sell gas and electricity, | Electric
Weymouth Light & Power

3/18, 7/26 1893 |
| 3. | Name and address of manager of municipal lighting: | Paul Heanue
Walpole, MA 02081 |
| 4. | Name and address of mayor or selectmen: | Laura Burns
Bruce Rabuffo
John Riley
Hingham, MA 02043 |
| 5. | Name and address of town (or city) treasurer: | Jean Montgomery
Hingham, MA 02043 |
| 6. | Name and address of town (or city) clerk: | Eileen McCracken
Hingham, MA 02043 |
| 7. | Names and addresses of members of municipal light board: | John Ryan
Walter A. Foskett
John A. Stoddard, Jr.
Hingham, MA 02043 |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 5,438,188,940 |
| 9. | Tax rate for all purposes during the year: | Residential \$11.08
Open Space
Commercial/Industrial/Personal Property |
| 10. | Amount of manager's salary: | \$120,440 |
| 11. | Amount of manager's bond: | \$50,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$214 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	30,100,000
2	From sales of electricity	
3	TOTAL	30,100,000
4		
5	EXPENSES	
6	For operation, maintenance and repairs	27,100,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (4 % 46,924,216 as per page 9)	1,876,969
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13	TOTAL	28,976,969
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	1,200,000
19	Of electricity to be used for street lights	200,000
20	Total of above items to be included in the tax levy	1,400,000
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	1,400,000

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Hingham	10,156
TOTAL	0	TOTAL	10,156

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Regular April 27, 1987	July 15, 1988	\$3,800,000					
Refunding Issue	May 15, 1993	\$960,000 \$2,830,000					
	TOTAL	\$7,590,000				TOTAL	

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Special 07\26\1893	09/01/1896	\$1,000					
Special 02\01\04	2/6/2004	\$12,000					
Regular 03\16\06	9/1/2006	\$5,000					
Regular 03\28\55	6/15/1955	\$45,000					
Regular 03\25\56	8/15/1956	\$130,000					
Regular 05\05\86	7/28/1986	\$800,000					
Regular 04\27\87	7/21/1987	\$1,500,000					
Regular 04\27\87	1/2/1988	\$1,500,000	*Bond Anticipated Notes Bond dated July 15, 1988				
	TOTAL	\$3,993,000				TOTAL	\$0.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	13,292					13,292
22	351 Clearing Land and Rights of Way						0
23	352 Structures and Improvements	36,316					36,316
24	353 Station Equipment						0
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures	776,193	3,686				779,879
27	356 Overhead Conductors and Devices	727,527					727,527
28	357 Underground Conduit						0
29	358 Underground Conductors and Devices						0
30	359 Roads and Trails						0
31	Total Transmission Plant	1,553,328	3,686	0	0	0	1,557,014

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	4,564					4,564
3	361 Structures and Improvements	11,494					11,494
4	362 Station Equipment	5,352,303	1,738				5,354,041
5	363 Storage Battery Equipment	0					0
6	364 Poles Towers and Fixtures	4,723,795	69,579	(16,535)			4,776,839
7	365 Overhead Conductors and Devices	12,576,065	254,425				12,830,490
8	366 Underground Conduit	2,598,587	78,363				2,676,950
9	367 Underground Conductors and Devices	7,419,851	147,445				7,567,296
10	368 Line Transformers	3,858,434	9,807				3,868,241
11	369 Services	493,635	11,456				505,091
12	370 Meters	1,269,744	12,783	(14,384)			1,268,143
13	371 Installations on Customer's Premises	0					0
14	372 Leased Prop on Customer's Premises	0					0
15	373 Street Light and Signal Systems	1,408,311	182				1,408,493
16	Total Distribution Plant	39,716,783	585,778	(30,919)	0	0	40,271,642
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0					0
19	390 Structures and Improvements	634,642					634,642
20	391 Office Furniture and Equipment	1,651,030	71,841				1,722,871
21	392 Transportation Equipment	1,699,938		(28,078)			1,671,860
22	393 Stores Equipment	32,788					32,788
23	394 Tools, Shop and Garage Equipment	162,457	1,026				163,483
24	395 Laboratory Equipment	94,504	3,561				98,065
25	396 Power Operated Equipment	0					0
26	397 Communication Equipment	619,934	78,555				698,489
27	398 Miscellaneous Equipment	91,218					91,218
28	399 Other Tangible Property	0					0
29	Total General Plant	4,986,511	154,983	(28,078)	0	0	5,113,416
30	Total Electric Plant in Service	46,256,622	744,447	(58,997)	0	0	46,942,072
31							Total Cost of Electric Plant..... 46,942,072
33							Less Cost of Land, Land Rights, Rights of Way..... 17,856
34							Total Cost upon which Depreciation is based 46,924,216

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	24,690,478	23,567,612	(1,122,866)
3	101	Utility Plant - Gas (P. 20)			
4					
5		Total Utility Plant	24,690,478	23,567,612	(1,122,866)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			
13	126	Depreciation Fund (P. 14)	4,511,467	6,843,356	2,331,889
14	128	Other Special Funds	2,110,107	2,420,741	310,634
15		Total Funds	6,621,574	9,264,097	2,642,523
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	12,858	0	(12,858)
18	132	Special Deposits	1,175,646	1,521,039	345,393
19	135	Working Funds	500	500	0
20	141	Notes Receivable			0
21	142	Customer Accounts Receivable	2,860,477	3,056,243	195,766
22	143	Other Accounts Receivable	54,038	58,690	4,652
23	146	Receivables from Municipality			0
24	151	Materials and Supplies (P. 14)	613,321	1,310,863	697,542
25					
26	165	Prepayments	1,637,644	1,575,190	(62,454)
27	174	Miscellaneous Current Assets	187,619	188,899	1,280
28		Total Current and Accrued Assets	6,542,103	7,711,424	1,169,322
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	-	-	0
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	0	0	0
33		Total Deferred Debits	0	0	0
34					
35		Total Assets and Other Debits	37,854,155	40,543,133	2,688,978

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0		0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	4,438,000	4,438,000	0
6	207	Appropriations for Construction Repayments	64,745	64,745	0
7	208	Unappropriated Earned Surplus (P. 12)	19,039,687	20,902,980	1,863,293
8		Total Surplus	23,542,432	25,405,725	1,863,293
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	.		0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,532,044	1,158,866	(373,178)
15	234	Payables to Municipality	2,560,922	2,944,846	383,924
16	235	Customers' Deposits	1,175,646	1,558,659	383,013
17	236	Taxes Accrued	50,575	56,135	5,560
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	126,466	107,294	(19,172)
20		Total Current and Accrued Liabilities	5,445,653	5,825,800	380,147
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			
23	252	Customer Advances for Construction	2,512,482	2,217,518	(294,964)
24	253	Other Deferred Credits	235,197	245,753	10,556
25		Total Deferred Credits	2,747,679	2,463,271	(284,408)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	50,000	50,000	0
28	261	Property Insurance Reserve			
29	262	Injuries and Damages Reserves			
30	263	Pensions and Benefits Reserves			
31	265	Miscellaneous Operating Reserves	1,856,419	2,167,053	310,634
32		Total Reserves	1,906,419	2,217,053	310,634
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	4,211,972	4,631,284	419,312
35		Total Liabilities and Other Credits	37,854,155	40,543,133	2,688,978

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	29,979,481	445,338
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	24,832,737	(1,210,200)
5	402 Maintenance Expense	1,002,848	(5,711)
6	403 Depreciation Expense	1,849,550	39,085
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	27,685,135	(1,176,826)
11	Operating Income	2,294,346	1,622,164
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	2,294,346	1,622,164
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	49,122	(12,613)
18	421 Miscellaneous Nonoperating Income (P. 21)	163,759	35,389
19	Total Other Income	212,881	22,776
20	Total Income	2,507,227	1,644,940
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization		0
23	426 Other Income Deductions	83,067	83,067
24	Total Income Deductions	83,067	83,067
25	Income Before Interest Charges	2,424,160	1,561,873
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes		0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit		0
30	431 Other Interest Expense	2,414	(4,177)
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	2,414	(4,177)
33	NET INCOME	2,421,746	1,566,050
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		19,039,687
35			
36			
37	433 Balance Transferred from Income		2,421,746
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	558,453	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	20,902,980	
43			
44	TOTALS	21,461,433	21,461,433

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	0	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	1,310,863	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	1,310,863	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year		4,511,467
26	Income during year from balance on deposit (interest)		29,721
27	Amount transferred from income (depreciation)		2,302,168
28	Miscellaneous transfers		
29	TOTAL		6,843,356
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		0
32	Miscellaneous transfers		
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year		6,843,356
40	TOTAL		6,843,356

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	13,292					13,292
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements	0	0	0			0
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures	246,483	3,686	32,501			217,668
27	356 Overhead Conductors and Devices	113,716	0	29,101			84,615
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	373,492	3,686	61,602	0	0	315,576

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	4,564	0				4,564
3	361 Structures and Improvements	5,261	0	460			4,801
4	362 Station Equipment	3,537,522	1,738	214,092			3,325,168
5	363 Storage Battery Equipment	0	0	0			0
6	364 Poles Towers and Fixtures	1,983,654	69,579	188,952			1,864,281
7	365 Overhead Conductors and Devices	6,912,365	254,425	503,043			6,663,747
8	366 Underground Conduit	1,760,271	78,363	103,943			1,734,691
9	367 Underground Conductors and Devices	5,696,992	147,445	296,794			5,547,643
10	368 Line Transformers	1,557,055	9,807	154,337			1,412,525
11	369 Services	21,632	11,456	19,745			13,343
12	370 Meters	359,261	12,783	50,790			321,254
13	371 Installations on Customer's Premises	0	0	0			0
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Streetlight and Signal Systems	243,838	182	56,332			187,688
16	Total Distribution Plant	22,082,415	585,778	1,588,488	0	0	21,079,704
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0				0
19	390 Structures and Improvements	133,137	0	25,386			107,751
20	391 Office Furniture and Equipment	938,462	71,841	66,041			944,262
21	392 Transportation Equipment	625,944	0	67,998	17,760		540,186
22	393 Stores Equipment	0	0	0			0
23	394 Tools, Shop and Garage Equipment	71,425	1,026	6,498			65,953
24	395 Laboratory Equipment	41,445	3,561	3,780			41,226
25	396 Power Operated Equipment	0	0	0			0
26	397 Communication Equipment	187,809	78,555	26,109			240,255
27	398 Miscellaneous Equipment	77,101	0	3,649		0	73,452
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	2,075,325	154,983	199,460	17,760	0	2,013,086
30	Total Electric Plant in Service	24,531,232	744,447	1,849,550	17,760	0	23,408,366
31	104 Utility Plant Leased to Others	0					0
32	105 Property Held for Future Use	0					0
33	107 Construction Work in Progress	159,246					159,246
34	Total Utility Plant Electric	24,690,478	744,447	1,849,550	17,760	0	23,567,612

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity		Cost	
			(c)	(d)	(e)	(f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity		Cost	
			(h)	(i)	(j)	(k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Miscellaneous NonOperating Income	93,332
2	Disaster Recovery Revenue	70,427
3		
4		
5		
6	TOTAL	163,759
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Disaster Recovery Costs	83,067
8		
9		
10		
11		
12		
13		
14	TOTAL	83,067
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Payment In Lieu of Taxes	558,453
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	558,453
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444	Municipal: (Other Than Street Lighting)	8,517,615	1,160,013	0.1362	
6						
7						
8						
9						
10						
11						
12		TOTALS	8,517,615	1,160,013	0.1362	
13		Street Lighting	1,314,792	184,676	0.1405	
14						
15						
16						
17						
18		TOTALS	1,314,792	184,676	0.1405	
19		TOTALS	9,832,407	1,344,689	0.1368	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	13,565,825	15,706	88,300,541	(217,583)	9,068	158
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	3,380,105	243,285	20,964,642	1,493,090	876	876
5	Large Commercial C Sales	11,614,501	132,839	78,091,164	576,280	133	133
6	444 Municipal Sales	1,344,689	47,719	9,832,407	346,922	79	79
7	445 Other Sales to Public Authorities	0	0	0	0		0
8	446 Sales to Railroads and Railways		0	0	0		0
9	448 Interdepartmental Sales		0	0	0		0
10	449 Miscellaneous Sales		0		0		0
11	Total Sales to Ultimate Consumers	29,905,120	439,549	197,188,754	2,198,709	10,156	1,246
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	29,905,120	439,549	197,188,754	2,198,709	10,156	1,246
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts		0				
16	451 Miscellaneous Service Revenues	74,361	5,789				
17	453 Sales of Water and Water Power		0				
18	454 Rent from Electric Property		0				
19	455 Interdepartmental Rents		0				
20	456 Other Electric Revenues		0				
21							
22							
23							
24							
25	Total Other Operating Revenues	74,361	5,789				
26	Total Electric Operating Revenue	29,979,481	445,338				

* Includes revenues from application of fuel clauses \$ _____
 Total KWH to which applied _____ 197,188,754

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	A1 Residential	79,656,637	12,301,005	0.1544	7,952	8,010
2		E-9	2,097,591	301,201	0.1436	714	697
3		A-10-H	6,187,523	904,416	0.1462	247	245
4	442.000	B-9 Commercial	20,964,642	3,380,105	0.1612	888	876
5		C-7	78,091,164	11,614,501	0.1487	131	133
6	444.000	Street Lighting	1,314,792	184,676	0.1405	1	1
7		M-7	8,517,615	1,160,013	0.1362	77	78
8	445.000	S-4 Outdoor Lighting	358,790	59,203	0.1650	118	116
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			197,188,754	29,905,120	0.1517	10,128	10,156

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	18,172,743	(3,634,108)
27	556 System control and load dispatching		0
28	557 Other expenses	690,475	(152,317)
29	Total other power supply expenses	18,863,218	(3,786,425)
30	Total power production expenses	18,863,218	(3,786,425)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses	4,512	(40,212)
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	2,718,027	2,527,214
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	2,722,539	2,487,002
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures		0
45	570 Maintenance of station equipment		0
46	571 Maintenance of overhead lines		0
47	572 Maintenance of underground lines		0
48	573 Maintenance of miscellaneous transmission plant		0
49	Total maintenance	0	0
50	Total transmission expenses	2,722,539	2,487,002

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	231,458	899
4	581 Load dispatching (Operation Labor)	157,442	(14,922)
5	582 Station expenses	26,993	1,754
6	583 Overhead line expenses	703	(13,092)
7	584 Underground line expenses	1,998	1,129
8	585 Street lighting and signal system expenses	20,397	(712)
9	586 Meter expenses	63,853	(1,299)
10	587 Customer installations expenses	7,029	(6,003)
11	588 Miscellaneous distribution expenses	65,141	17,560
12	589 Rents		0
13	Total operation	575,014	(14,686)
14	Maintenance:		
15	590 Maintenance supervision and engineering	487	(1,752)
16	591 Maintenance of structures		0
17	592 Maintenance of station equipment		0
18	593 Maintenance of overhead lines	830,057	(58,708)
19	594 Maintenance of underground lines		0
20	595 Maintenance of line transformers	13,661	2,460
21	596 Maintenance of street lighting and signal systems	17,966	4,110
22	597 Maintenance of meters		0
23	598 Maintenance of miscellaneous distribution plant		0
24	Total maintenance	862,171	(53,890)
25	Total distribution expenses	1,437,185	(68,576)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		0
29	902 Meter reading expenses	151,053	6,861
30	903 Customer records and collection expenses	648,008	4,577
31	904 Uncollectible accounts	194	(5,270)
32	905 Miscellaneous customer accounts expenses		0
33	Total customer accounts expenses	799,255	6,168
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses	0	
39	916 Miscellaneous sales expenses	0	
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	238,199	(44,235)
44	921 Office supplies and expenses	25,925	(11,994)
45	922 Administrative expenses transferred - Cr		0
46	923 Outside services employed	284,082	93,432
47	924 Property insurance	132,405	(9,426)
48	925 Injuries and damages	17,944	13,308
49	926 Employee pensions and benefits	944,777	44,048
50	928 Regulatory commission expenses	0	0
51	929 Store Expense		0
52	930 Miscellaneous general expenses	106,734	(7,046)
53	931 Rents	122,645	19,654
54	Total operation	1,872,711	97,741

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continuer				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont			
2	Maintenance:			
3	932 Maintenance of general plant	27,728		11,287
4	933 Transportation	112,949		36,892
5	Total administrative and general expenses	2,013,388		145,920
6	Total Electric Operation and Maintenance Expenses	25,835,585		(1,215,911)
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power:			
10	Nuclear Power			
11	Hydraulic Power			
12	Other Power			
13	Other Power Supply Expenses	18,863,218	0	18,863,218
14	Total power production expenses	18,863,218		18,863,218
15	Transmission Expenses	2,722,539		2,722,539
16	Distribution Expenses	575,014	862,171	1,437,185
17	Customer Accounts Expenses	799,255		799,255
18	Sales Expenses	0		0
19	Administrative and General Expenses	1,872,711	140,677	2,013,388
20	Total Electric Operation and Maintenance Expenses	24,832,737	1,002,848	25,835,585
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			92.35%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			2,457,161
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			30

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification: (b)	Export Across State Line (c)	Point of Delivery (d)	Sub-Station: (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg. mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	Installed Capability	FP						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
	* Winter period contract demand.							

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	
		0	0			0	N/A
TOTALS:		0	0	0		0	

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 Minutes		7,745,881	51,411	38,110	3,595	93,116	\$0.0120	1
60 Minutes		152,521	162,075	25,759		187,834	\$1.2315	2
60 Minutes		5,956,134	497,111	404,042		901,153	\$0.1513	3
60 Minutes		466,581	63,656	3,898		67,554	\$0.1448	4
60 Minutes		5,134,801	490,274	28,573		518,847	\$0.1010	5
60 Minutes		4,273,795	368,854	23,846		392,700	\$0.0919	6
60 Minutes		12,383,664	1,174,720	103,223		1,277,943	\$0.1032	7
60 Minutes		1,526,360	154,693	12,733		167,426	\$0.1097	8
60 Minutes		25,255,308	2,966,036	210,792		3,176,828	\$0.1258	9
						0		10
60 Minutes						0	N/A	11
60 Minutes						0	N/A	12
		187,763	123,787	15,980		139,767	\$0.7444	13
		1,478,491	239,933	113,796		353,729	\$0.2393	14
		34,528,000		2,121,404		2,121,404	\$0.0614	15
		4,896,533	995,193	299,265	458,564	1,753,022	\$0.3580	16
		0	0		108,768	108,768	N/A	17
		25,696,000	0	1,764,089		1,764,089	\$0.0687	18
		17,520,000		1,389,336		1,389,336	\$0.0793	19
		6,157,852	0	391,023		391,023	\$0.0635	20
		4,289,887	(16,063)	278,842		262,779	\$0.0613	21
			287,820			287,820		22
		286,074		27,485		27,485		23
					7,059	7,059		24
					310,635	310,635		25
					(369,453)	(369,453)		26
						0		27
						0		28
						0		29
						0		30
						0		31
						0		32
						0		33
						0		
	TOTALS:	157,935,645	7,559,500	7,252,196	519,168	15,330,864		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)	
					Received (a)	Delivered (f)	Net Difference (g)		
1	NEPEX				204,880,444	157,929,009	46,951,435	2,841,879	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12	TOTALS					0	0	0	0

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	2,841,879
14			
15			
16			
17			
18			
19			
20	TOTAL		2,841,879

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)		Kilowatt-hours (b)
1	SOURCES OF ENERGY		
2	Generation		
3	Steam		
4	Nuclear		
5	Hydro		
6	Other		
7	Total Generation		0
8	Purchases		157,935,645
9		(In (gross) 204,880,444	
10	Interchanges	< Out (gross) 157,929,009	
11		(Net (Kwh)	46,951,435
12		(Received 0	
13	Transmission for/by others (wheeling)	< Delivered 0	
14		(Net (Kwh)	0
15	TOTAL		204,887,080
16	DISPOSITION OF ENERGY		
17	Sales to ultimate consumers (including interdepartmental sales)		197,188,754
18	Sales for resale		0
19	Energy furnished without charge		
20	Energy used by the company (excluding station use):		
21	Electric department only		240,000
22	Energy losses		
23	Transmission and conversion losses		
24	Distribution losses	3.64%	7,458,326
25	Unaccounted for losses		
26	Total energy losses		7,458,326
27	Energy losses as percent of total on line	3.64%	
28		TOTAL	204,887,080

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Hingham

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	34,964	Monday	24	7:00PM	60 min	17,888,940
30	February	32,808	Wednesday	2	7:00PM	60 min	15,624,112
31	March	31,048	Thursday	3	7:00PM	60 min	16,118,628
32	April	27,148	Friday	1	8:00PM	60 min	14,406,848
33	May	37,768	Friday	27	4:00PM	60 min	15,757,908
34	June	46,516	Thursday	9	5:00PM	60 min	17,499,680
35	July	56,560	Friday	22	3:00PM	60 min	22,032,088
36	August	46,060	Monday	1	3:00PM	60 min	20,007,004
37	September	39,592	Wednesday	14	4:00PM	60 min	17,190,904
38	October	30,332	Monday	10	8:00PM	60 min	15,663,556
39	November	31,076	Wednesday	23	6:00PM	60 min	15,374,524
40	December	33,412	Monday	19	7:00PM	60 min	17,322,888
41						TOTAL	204,887,080

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations) (Except Nuclear)						Pages 58-59
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

<p align="center">TRANSMISSION LINE STATISTICS Report information concerning transmission line as indicated below</p>								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	NEPCO'S	HOBART	115KV	STEEL/WOOD	0		2	336.4 MCM ASCR
2	EAST	STREET						
3	WEYMOUTH	SUBSTATION						
4	SUBSTATION	HINGHAM						
5								
6								
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40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	HOBART STREET	Distribution	115	13.8		120,000	3				
2		Unattended									
3											
4											
5											
6											
7											
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21											
22											
23											
24											
25											
26	TOTALS					120,000	3	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	169.52		169.52
2	Added During Year	0.26		0.26
3	Retired During Year			0.00
4	Miles -- End of Year	169.78	0.00	169.78
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	8,204	10,751	3,257	128,156
17	Additions during year				
18	Purchased		303	7	263
19	Installed	37			
20	Associated with utility plant acquired				
21	Total Additions	37	303	7	263
22	Reductions during year:				
23	Retirements		124		
24	Associated with utility plant sold				
25	Total Reductions		124	0	0
26	Number at end of year	8,241	10,930	3,264	128,419
27	In stock		346	316	21,825
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		10,584	2,948	106,594
31	In company's use				
32	Number at end of year		10,930	3,264	128,419

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Hingham Distribution Substation	23.067	79.65	13.8KV		
2			0.04	600V		
3						
4						
5	New Additions	0.580	1.27	13.8KV		
6						
7	New Additions	0.090	0.13	600V		
8						
9	New Additions	0.250	0.35	13.8KV		
10						
11						
12						
13						
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47						
48	TOTALS	23.987	81.44		0.00	0.00

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM


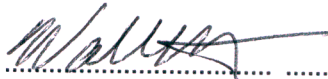
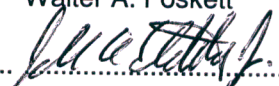
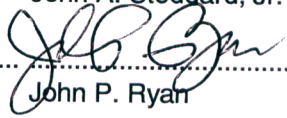
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	HINGHAM	3,135	0	0	0	0	0	0	2628	507
2										
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49										
50										
51										
52	TOTALS	3135	0	0	0	0	0	0	2628	507

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Change in 2011		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor	
	5-30-12		
Paul Heanue	Manager	Manager of Electric Light	
	5/30/12)	
Walter A. Foskett	Chairman	Selectmen or Members of the Municipal Light Board	
	5/30/12)
John A. Stoddard, Jr.	Secretary)
	5/30/12)
John P. Ryan	Vice-Chairman)	
.....)	
.....)	
.....)	

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or Justice of the Peace

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