

The Commonwealth of Massachusetts

Return

of the

Municipal Lighting Plant of

the Town of Hingham

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2015

Name of officer to whom correspondence should

Paul Heanue

be addressed regarding this report:

Office address: 350 Lincoln Street - Suite 1101

Official title: General Manager

Hingham, MA 02043

GOULET, SALVIDIO & ASSOCIATES, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

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The Board of Commissioners
Hingham Municipal Lighting Plant
Hingham, Massachusetts 02043

Management is responsible for the accompanying financial statements of Hingham Municipal Lighting Plant, which comprise the balance sheet as of December 31, 2015, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Other Matter

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
June 29, 2016

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|--|
| 1. | Name of town (or city) making report. | Hingham |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 305 ; No, 21 Second vote: Yes, 114; No, 43
Date when town (or city) began to sell gas and electricity, | Electric
Weymouth Light & Power

3/18, 7/26 1893 |
| 3. | Name and address of manager of municipal lighting: | Paul Heanue
Plymouth, MA 02360 |
| 4. | Name and address of mayor or selectmen: | Mary Power
Paul Gannon
Paul Healy
Hingham, MA 02043 |
| 5. | Name and address of town (or city) treasurer: | Jean Montgomery
Hingham, MA 02043 |
| 6. | Name and address of town (or city) clerk: | Eileen McCracken
Hingham, MA 02043 |
| 7. | Names and addresses of members of municipal light board: | John P. Ryan
Roger Freeman
John A. Stoddard, Jr.
Hingham, MA 02043 |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 6,076,591,660 |
| 9. | Tax rate for all purposes during the year: | Residential \$12.53
Open Space
Commercial/Industrial/Personal Property |
| 10. | Amount of manager's salary: | \$180,409 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$214 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	31,000,000
3		TOTAL
4		31,000,000
EXPENSES		
6	For operation, maintenance and repairs	28,000,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund (5 % 51,149,560 as per page 8A)	2,557,478
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13		TOTAL
14		30,557,478
COST:		
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	1,200,000
19	Of electricity to be used for street lights	190,000
20	Total of above items to be included in the tax levy	1,390,000
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	1,390,000

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Hingham	10,370
TOTAL	0	TOTAL	10,370

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	, to be paid from **	
*At	meeting	, to be paid from **	
			TOTAL <u>0</u>

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1.	Street lights	190,000
2.	Municipal buildings	1,200,000
3.		
		TOTAL <u>1,390,000</u>

* Date of meeting and whether regular or special ** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: None

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Regular April 27, 1987	July 15, 1988	\$3,800,000					
Refunding Issue	May 15, 1993	\$960,000 \$2,830,000					
	TOTAL	\$7,590,000				TOTAL	

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Special 07\26\1893	09/01/1896	\$1,000					
Special 02\01\04	2/6/2004	\$12,000					
Regular 03\16\06	9/1/2006	\$5,000					
Regular 03\28\55	6/15/1955	\$45,000					
Regular 03\25\56	8/15/1956	\$130,000					
Regular 05\05\86	7/28/1986	\$800,000					
Regular 04\27\87	7/21/1987	\$1,500,000					
Regular 04\27\87	1/2/1988	\$1,500,000	*Bond Anticipated Notes Bond dated July 15, 1988				
	TOTAL	\$3,993,000				TOTAL	\$0.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	430,299	-				430,299
22	351 Clearing Land and Rights of Way						0
23	352 Structures and Improvements	36,316	-				36,316
24	353 Station Equipment						0
25	354 Towers and Fixtures						0
26	355 Poles and Fixtures	821,332	693				822,025
27	356 Overhead Conductors and Devices	725,627	-				725,627
28	357 Underground Conduit						0
29	358 Underground Conductors and Devices						0
30	359 Roads and Trails						0
31	Total Transmission Plant	2,013,574	693	0	0	0	2,014,267

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	4,564	-				4,564
3	361 Structures and Improvements	11,494	-				11,494
4	362 Station Equipment	5,362,664	4,295				5,366,959
5	363 Storage Battery Equipment	0	-				0
6	364 Poles Towers and Fixtures	5,176,715	160,636	(15,844)			5,321,507
7	365 Overhead Conductors and Devices	13,793,210	386,250				14,179,460
8	366 Underground Conduit	2,709,155	-				2,709,155
9	367 Underground Conductors and Devices	8,037,536	142,902				8,180,438
10	368 Line Transformers	4,027,085	127,278	(60,230)			4,094,133
11	369 Services	534,169	4,226				538,395
12	370 Meters	1,323,092	343,002	(396,927)			1,269,167
13	371 Installations on Customer's Premises	0	-				0
14	372 Leased Prop on Customer's Premises	0	-				0
15	373 Street Light and Signal Systems	1,417,519	3,707				1,421,226
16	Total Distribution Plant	42,397,203	1,172,296	(473,001)	0	0	43,096,498
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	-				0
19	390 Structures and Improvements	634,642	-				634,642
20	391 Office Furniture and Equipment	2,138,331	71,693				2,210,024
21	392 Transportation Equipment	2,189,694	-				2,189,694
22	393 Stores Equipment	32,827	386				33,213
23	394 Tools, Shop and Garage Equipment	228,654	14,436				243,090
24	395 Laboratory Equipment	112,500	2,831				115,331
25	396 Power Operated Equipment	0	-				0
26	397 Communication Equipment	950,113	28,009				978,122
27	398 Miscellaneous Equipment	69,542	-				69,542
28	399 Other Tangible Property	0	-				0
29	Total General Plant	6,356,303	117,355	0	0	0	6,473,658
30	Total Electric Plant in Service	50,767,080	1,290,344	(473,001)	0	0	51,584,423
31							Total Cost of Electric Plant..... 51,584,423
33							Less Cost of Land, Land Rights, Rights of Way..... 434,863
34							Total Cost upon which Depreciation is based 51,149,560

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	22,406,334	28,447,867	6,041,533
3	101	Utility Plant - Gas (P. 20)			
4					
5		Total Utility Plant	22,406,334	28,447,867	6,041,533
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			
13	126	Depreciation Fund (P. 14)	12,651,262	7,389,478	(5,261,784)
14	128	Other Special Funds	4,352,042	4,965,293	613,251
15		Total Funds	17,003,304	12,354,771	(4,648,533)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	855,531	2,644,766	1,789,235
18	132	Special Deposits	1,625,389	1,646,306	20,917
19	135	Working Funds	800	800	0
20	141	Notes Receivable			0
21	142	Customer Accounts Receivable	2,829,957	2,640,532	(189,425)
22	143	Other Accounts Receivable	174,648	284,439	109,791
23	146	Receivables from Municipality			0
24	151	Materials and Supplies (P. 14)	774,561	882,316	107,755
25					
26	165	Prepayments	1,913,619	2,043,601	129,982
27	174	Miscellaneous Current Assets	176,875	166,875	(10,000)
28		Total Current and Accrued Assets	8,351,380	10,309,635	1,958,256
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	246,899	312,771	65,872
33		Total Deferred Debits	246,899	312,771	65,872
34					
35		Total Assets and Other Debits	48,007,917	51,425,044	3,417,127

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	4,438,000	4,438,000	0
6	207	Appropriations for Construction Repayments	64,745	64,745	0
7	208	Unappropriated Earned Surplus (P. 12)	31,229,618	34,455,301	3,225,683
8		Total Surplus	35,732,363	38,958,046	3,225,683
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,935,279	1,498,891	(436,388)
15	234	Payables to Municipality	590,330	534,180	(56,150)
16	235	Customers' Deposits	1,619,411	1,646,306	26,895
17	236	Taxes Accrued	50,764	47,840	(2,924)
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	100,729	102,343	1,614
20		Total Current and Accrued Liabilities	4,296,513	3,829,560	(466,953)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			
23	252	Customer Advances for Construction	1,021,313	891,564	(129,749)
24	253	Other Deferred Credits	284,473	272,756	(11,717)
25		Total Deferred Credits	1,305,786	1,164,320	(141,466)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	50,000	50,000	0
28	261	Property Insurance Reserve			
29	262	Injuries and Damages Reserves			
30	263	Pensions and Benefits Reserves	2,283,906	2,349,591	65,685
31	265	Miscellaneous Operating Reserves	4,098,355	4,711,606	613,251
32		Total Reserves	6,432,261	7,111,197	678,936
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	240,994	361,921	120,927
35		Total Liabilities and Other Credits	48,007,917	51,425,044	3,417,127

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	31,359,635	(109,232)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	24,073,673	(878,233)
5	402 Maintenance Expense	1,112,002	207,767
6	403 Depreciation Expense	2,516,604	44,604
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	27,702,279	(625,862)
11	Operating Income	3,657,356	516,630
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	3,657,356	516,630
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	0	0
17	419 Interest Income	61,845	(2,436)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	0
19	Total Other Income	61,845	(2,436)
20	Total Income	3,719,201	514,194
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(12,050)	(1,494)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(12,050)	(1,494)
25	Income Before Interest Charges	3,731,251	515,688
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	1,488	83
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	1,488	83
33	NET INCOME	3,729,763	515,605
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		31,229,618
35			
36			
37	433 Balance Transferred from Income		3,729,763
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	504,080	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	34,455,301	
43			
44	TOTALS	34,959,381	34,959,381

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operating Cash	2,644,766	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	2,644,766	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	882,316	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	882,316	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year		12,651,262
26	Income during year from balance on deposit (interest)		44,086
27	Amount transferred from income (depreciation)		2,516,604
28	Miscellaneous transfers		
29	TOTAL		15,211,952
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)		7,822,474
32	Miscellaneous transfers		
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year		7,389,478
40	TOTAL		15,211,952

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights	430,299	0	0		0	430,299
22	351 Clearing Land and Rights of Way					0	
23	352 Structures and Improvements	0	0	0		0	0
24	353 Station Equipment					0	
25	354 Towers and Fixtures					0	
26	355 Poles and Fixtures	140,134	693	77,348		0	63,479
27	356 Overhead Conductors and Devices	0	0	0		0	0
28	357 Underground Conduit					0	
29	358 Underground Conductors and Devices					0	
30	359 Roads and Trails					0	
31	Total Transmission Plant	570,433	693	77,348	0	0	493,778

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	4,564	0	0		0	4,564
3	361 Structures and Improvements	3,306	0	575		0	2,731
4	362 Station Equipment	2,637,004	4,295	268,133		0	2,373,166
5	363 Storage Battery Equipment	0	0	0		0	0
6	364 Poles Towers and Fixtures	1,675,986	160,636	258,836		0	1,577,786
7	365 Overhead Conductors and Devices	5,910,707	386,250	693,070		0	5,603,887
8	366 Underground Conduit	1,416,240	0	135,458		0	1,280,782
9	367 Underground Conductors and Devices	4,977,708	142,902	455,934		0	4,664,676
10	368 Line Transformers	1,056,173	127,278	223,836		0	959,615
11	369 Services	0	4,226	4,226		0	0
12	370 Meters	226,734	343,002	66,155		0	503,581
13	371 Installations on Customer's Premises	0	0	0		0	0
14	372 Leased Prop on Customer's Premises	0	0	0		0	0
15	373 Streetlight and Signal Systems	13,112	3,707	16,819		0	0
16	Total Distribution Plant	17,921,534	1,172,296	2,123,042	0	0	16,970,788
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0		0	0
19	390 Structures and Improvements	25,248	0	25,248		0	0
20	391 Office Furniture and Equipment	1,121,120	71,693	113,401		0	1,079,412
21	392 Transportation Equipment	899,391	0	109,485		0	789,906
22	393 Stores Equipment	0	386	39		0	347
23	394 Tools, Shop and Garage Equipment	107,080	14,436	11,433		0	110,083
24	395 Laboratory Equipment	42,190	2,831	5,625		0	39,396
25	396 Power Operated Equipment	0	0	0		0	0
26	397 Communication Equipment	351,567	28,009	47,506		0	332,070
27	398 Miscellaneous Equipment	79,084	0	3,477		0	75,607
28	399 Other Tangible Property	0	0	0		0	0
29	Total General Plant	2,625,680	117,355	316,214	0	0	2,426,821
30	Total Electric Plant in Service	21,117,647	1,290,344	2,516,604	0	0	19,891,387
31	104 Utility Plant Leased to Others	0					0
32	105 Property Held for Future Use	0					0
33	107 Construction Work in Progress	1,288,687	7,267,793	0			8,556,480
34	Total Utility Plant Electric	22,406,334	8,558,137	2,516,604	0	0	28,447,867

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity		Cost	
			(c)	(d)	(e)	(f)
1	On Hand Beginning of Year					
2	Received During Year					
3	TOTAL					
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF					
13	BALANCE END OF YEAR					
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity		Cost	
			(h)	(i)	(j)	(k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24	Payment In Lieu of Taxes	504,080
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	504,080
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444	Municipal: (Other Than Street Lighting)	9,335,243	1,271,857	0.1362	
6						
7						
8						
9						
10						
11						
12		TOTALS	9,335,243	1,271,857	0.1362	
13		Street Lighting	1,314,792	207,960	0.1582	
14						
15						
16						
17						
18		TOTALS	1,314,792	207,960	0.1582	
19		TOTALS	10,650,035	1,479,817	0.1389	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29		TOTALS		0	0	
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS		0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	14,613,828	292,069	92,985,954	3,313,504	9,312	(25)
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	3,181,127	(139,433)	19,451,984	(538,700)	844	(22)
5	Large Commercial C Sales	11,862,897	(361,526)	78,544,028	(1,050,478)	140	4
6	444 Municipal Sales	1,479,817	57,715	10,650,035	220,822	74	(2)
7	445 Other Sales to Public Authorities	0	0	0	0		0
8	446 Sales to Railroads and Railways		0	0	0		0
9	448 Interdepartmental Sales		0	0	0		0
10	449 Miscellaneous Sales		0		0		0
11	Total Sales to Ultimate Consumers	31,137,669	(151,175)	201,632,001	1,945,148	10,370	(45)
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	31,137,669	(151,175)	201,632,001	1,945,148	10,370	(45)
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts		0				
16	451 Miscellaneous Service Revenues	221,966	41,943				
17	453 Sales of Water and Water Power		0				
18	454 Rent from Electric Property		0				
19	455 Interdepartmental Rents		0				
20	456 Other Electric Revenues		0				
21							
22							
23							
24							
25	Total Other Operating Revenues	221,966	41,943				
26	Total Electric Operating Revenue	31,359,635	(109,232)				

* Includes revenues from application of fuel clauses \$ _____
 Total KWH to which applied _____ 201,632,001

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	A1 Residential	85,072,546	13,444,529	0.1580	8,327	8,337
2		E-9	1,527,033	229,234	0.1501	599	589
3		A-10-H	5,916,121	863,619	0.1460	242	231
4	442.000	B-9 Commercial	19,451,984	3,181,127	0.1635	848	844
5		C-7	78,544,028	11,862,897	0.1510	141	140
6	444.000	Street Lighting	1,314,792	207,960	0.1582	1	1
7		M-7	9,335,243	1,271,857	0.1362	74	73
8	445.000	S-4 Outdoor Lighting	470,254	76,446	0.1626	155	155
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			201,632,001	31,137,669	0.1544	10,387	10,370

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering	0	0
5	501 Fuel	0	0
6	502 Steam Expenses	0	0
7	503 Steam from other sources	0	0
8	504 Steam transferred -- Cr.	0	0
9	505 Electric expenses	0	0
10	506 Miscellaneous steam power expenses	0	0
11	507 Rents	0	0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering	0	0
15	511 Maintenance of Structures	0	0
16	512 Maintenance of boiler plant	0	0
17	513 Maintenance of electric plant	0	0
18	514 Maintenance of miscellaneous steam plant	0	0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering	0	0
24	518 Fuel	0	0
25	519 Coolants and water	0	0
26	520 Steam Expenses	0	0
27	521 Steam from other sources	0	0
28	522 Steam transferred -- Cr.	0	0
29	523 Electric expenses	0	0
30	524 Miscellaneous nuclear power expenses	0	0
31	525 Rents	0	0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering	0	0
35	529 Maintenance of Structures	0	0
36	530 Maintenance of reactor plant	0	0
37	531 Maintenance of electric plant	0	0
38	532 Maintenance of miscellaneous nuclear plant	0	0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering	0	0
44	536 Water for power	0	0
45	537 Hydraulic expenses	0	0
46	538 Electric expenses	0	0
47	539 Miscellaneous hydraulic power generation expenses	0	0
48	540 Rents	0	0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering	0	0
4	542 Maintenance of structures	0	0
5	543 Maintenance or reservoirs, dams and waterways	0	0
6	544 Maintenance of electric plant	0	0
7	545 Maintenance of miscellaneous hydraulic plant	0	0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering	0	0
13	547 Fuel	0	0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents	0	0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering	0	0
20	552 Maintenance of Structures	0	0
21	553 Maintenance of generating and electric plant	0	0
22	554 Maintenance of miscellaneous other power generation plant	0	0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	16,429,945	(1,168,318)
27	556 System control and load dispatching	0	0
28	557 Other expenses	435,001	(28,504)
29	Total other power supply expenses	16,864,946	(1,196,822)
30	Total power production expenses	16,864,946	(1,196,822)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	20,485	(314)
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	3,739,382	249,211
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	3,759,867	248,897
42	Maintenance:		
43	568 Maintenance supervision and engineering	0	0
44	569 Maintenance of structures	0	0
45	570 Maintenance of station equipment	0	0
46	571 Maintenance of overhead lines	0	0
47	572 Maintenance of underground lines	0	0
48	573 Maintenance of miscellaneous transmission plant	0	(795)
49	Total maintenance	0	(795)
50	Total transmission expenses	3,759,867	248,102

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	302,644	(31,073)
4	581 Load dispatching (Operation Labor)	191,164	30,854
5	582 Station expenses	19,683	4,341
6	583 Overhead line expenses	15,679	(1,879)
7	584 Underground line expenses	2,426	(1,330)
8	585 Street lighting and signal system expenses	30,366	13,354
9	586 Meter expenses	74,009	5,668
10	587 Customer installations expenses	8,082	2,877
11	588 Miscellaneous distribution expenses	64,688	16,098
12	589 Rents		0
13	Total operation	708,741	38,910
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	893,078	210,495
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	22,982	20,875
21	596 Maintenance of street lighting and signal systems	39,227	24,434
22	597 Maintenance of meters	238	38
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	955,525	255,842
25	Total distribution expenses	1,664,266	294,752
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	191,059	(3,330)
30	903 Customer records and collection expenses	812,340	57,127
31	904 Uncollectible accounts	1,223	(6,089)
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	1,004,622	47,708
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	162,656	(7,845)
44	921 Office supplies and expenses	20,502	(2,104)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	182,201	21,266
47	924 Property insurance	166,319	2,217
48	925 Injuries and damages	0	(6,512)
49	926 Employee pensions and benefits	965,854	(35,941)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	113,939	11,097
53	931 Rents	124,026	1,691
54	Total operation	1,735,497	(16,131)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continuer				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont			
2	Maintenance:			
3	932 Maintenance of general plant	85,611	(12,662)	
4	933 Transportation	70,866	(35,413)	
5	Total administrative and general expenses	1,891,974	(64,206)	
6	Total Electric Operation and Maintenance Expenses	25,185,675	(670,466)	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
7	Power Production Expenses			
8	Electric Generation:			
9	Steam Power:			
10	Nuclear Power			
11	Hydraulic Power			
12	Other Power			
13	Other Power Supply Expenses	16,864,946	0	16,864,946
14	Total power production expenses	16,864,946	0	16,864,946
15	Transmission Expenses	3,759,867	0	3,759,867
16	Distribution Expenses	708,741	955,525	1,664,266
17	Customer Accounts Expenses	1,004,622	0	1,004,622
18	Sales Expenses	0	0	0
19	Administrative and General Expenses	1,735,497	156,477	1,891,974
20	Total Electric Operation and			
21	Maintenance Expenses	24,073,673	1,112,002	25,185,675
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			88.34%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			2,850,178
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			28

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or loss)				

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification: (b)	Export Across State Line (c)	Point of Delivery (d)	Sub-Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg. mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	Installed Capability	FP						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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22								
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25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
	* Winter period contract demand.							

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)	
		0	0			0	N/A
TOTALS:		0	0	0		0	

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges	Other Charges (n) **	Total (o)		
60 Minutes		9,548,050	70,025	46,976	2,074	119,075	\$0.0125	1
60 Minutes		123,736	165,924	12,122	8,710	186,756	\$1.5093	2
60 Minutes		8,522,693	1,100,374	636,461	9,537	1,746,372	\$0.2049	3
60 Minutes		6,377,771	191,072	37,381	4,527	232,980	\$0.0365	4
60 Minutes		0	0	0	0	0	#DIV/0!	5
60 Minutes		4,872,468	354,845	32,748	0	387,593	\$0.0795	6
60 Minutes		14,045,195	865,179	69,569	1,121	935,869	\$0.0666	7
60 Minutes		1,731,151	113,603	8,619	138	122,360	\$0.0707	8
60 Minutes		28,643,935	2,413,460	191,215	2,286	2,606,961	\$0.0910	9
						0		10
60 Minutes						0	N/A	11
60 Minutes							N/A	12
			123,788		5,166	128,954	#DIV/0!	13
						0	#DIV/0!	14
							N/A	15
		4,034,023	978,895	234,496	423,282	1,636,673	\$0.4057	16
						0	N/A	17
		37,600,000	12,022	2,391,985		2,404,007	\$0.0639	18
						0		19
		5,086,979	(25,090)	291,738		266,648	\$0.0524	20
		2,982,706	(13,032)	152,118		139,086	\$0.0466	21
			119,925			119,925	N/A	22
		6,184,832	(8,723)	276,722	2,760	270,759	\$0.0438	23
		35,087,200		1,948,626		1,948,626		24
		2,684,527	(2,423)	211,426	(3,176)	205,827	N/A	25
					613,251	613,251	N/A	26
					(459,460)	(459,460)		27
						0		28
						0		29
						0		30
						0		31
						0		32
						0		33
						0		
	TOTALS:	167,525,266	6,459,844	6,542,202	610,216	13,612,262		

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				208,664,077	167,525,266	41,138,811	2,817,683
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				208,664,077	167,525,266	41,138,811	2,817,683

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	2,817,683
14			
15			
16			
17			
18			
19			
20	TOTAL		2,817,683

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)		Kilowatt-hours (b)
1	SOURCES OF ENERGY		
2	Generation		
3	Steam		
4	Nuclear		
5	Hydro		
6	Other		
7	Total Generation		0
8	Purchases		167,525,266
9		(In (gross) 208,664,077	
10	Interchanges	< Out (gross) 167,525,266	
11		(Net (Kwh)	41,138,811
12		(Received 0	
13	Transmission for/by others (wheeling)	< Delivered 0	
14		(Net (Kwh)	0
15	TOTAL		208,664,077
16	DISPOSITION OF ENERGY		
17	Sales to ultimate consumers (including interdepartmental sales)		201,632,001
18	Sales for resale		0
19	Energy furnished without charge		
20	Energy used by the company (excluding station use):		
21	Electric department only		313,955
22	Energy losses		
23	Transmission and conversion losses		
24	Distribution losses	3.22%	6,718,121
25	Unaccounted for losses		
26	Total energy losses		6,718,121
27	Energy losses as percent of total on line	3.22%	
28		TOTAL	208,664,077

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Hingham

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	35,620	Thursday	8	7:00 PM	60 min	18,635,160
30	February	33,940	Monday	2	7:00 PM	60 min	17,228,620
31	March	31,700	Thursday	5	7:00 PM	60 min	17,082,620
32	April	27,870	Wednesday	8	8:00 PM	60 min	14,446,150
33	May	38,820	Thursday	28	4:00 PM	60 min	16,156,760
34	June	41,680	Thursday	11	5:00 PM	60 min	17,175,200
35	July	51,710	Monday	20	3:00 PM	60 min	21,564,210
36	August	49,520	Tuesday	18	3:00 PM	60 min	20,862,597
37	September	51,400	Tuesday	8	3:00 PM	60 min	18,420,960
38	October	28,720	Tuesday	13	7:00 PM	60 min	15,292,350
39	November	30,700	Monday	30	7:00 PM	60 min	15,165,300
40	December	31,350	Monday	21	7:00 PM	60 min	16,634,150
41						TOTAL	208,664,077

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	NEPCO'S	HOBART	115KV	STEEL/WOOD	0		2	336.4
2	EAST	STREET						
3	WEYMOUTH	SUBSTATION						
4	SUBSTATION	HINGHAM						
5								
6								
7								
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39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	HOBART STREET	Distribution	115	13.8		120,000	3	0	0	0	0
2		Unattended									
3											
4											
5											
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21											
22											
23											
24											
25											
26	TOTALS					120,000	3	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	170.54		170.54
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	170.54	0.00	170.54
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	8,414	11,282	3,333	131,757
17	Additions during year				
18	Purchased	17	4,383	36	1,540
19	Installed				
20	Associated with utility plant acquired				
21	Total Additions	17	4,383	36	1,540
22	Reductions during year:				
23	Retirements	0	4,468	61	1,528
24	Associated with utility plant sold				
25	Total Reductions		4,468	61	1,528
26	Number at end of year	8,431	11,197	3,308	131,769
27	In stock		387	272	12,348
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use		10,810	3,036	119,421
31	In company's use				
32	Number at end of year		11,197	3,308	131,769

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System) Report below the information called for concerning conduit, underground cable, and submarine cable at end of year						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Hingham Distribution Substation	26.227	86.63	13.8KV		
2						
3						
4						
5	New Additions 2015	0.33	0.29	13.8KV		
6						
7	New Additions 2015	0.12	0.06	600V		
8						
9						
10						
11						
12						
13						
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47						
48	TOTALS	26.677	86.98		0.00	0.00

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

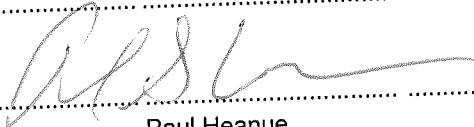
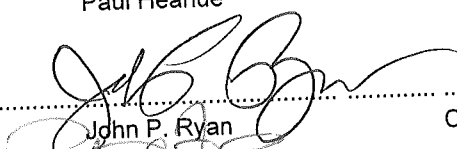

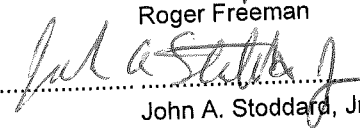
Line No.	City or Town (a)	Total (b)	Type								
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	
1	HINGHAM	3,154	0	0	0	0	0	0	0	2,631	523
2											
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50											
51											
52	TOTALS	3,154	0	0	0	0	0	0	0	2,631	523

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes in 2015		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....	Mayor	
	Manager of Electric Light
Paul Heanue	Manager)
	
John P. Ryan	Chairman)
	Selectmen
Roger Freeman	Secretary	or
	Members
John A. Stoddard, Jr.	Vice-Chairman	of the
.....		Municipal
.....		Light
.....		Board
.....)

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... Notary Public or Justice of the Peace

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